

Ameren Illinois Electric  
**Summary of Standard Information Requirements**

Line No.	Requested Information (A)	Response (B)
1	Utility Name	Ameren Illinois Company
2	Segment Requesting Change in Rates	Electric Delivery
3	Tariff Filing Date	April 19, 2013
4	Test Year Type	Historical
5	Test Year	Twelve Months Ended December 31, 2012
6	Utility Representative	Ronald Stafford Director - Regulatory Accounting 1901 Chouteau Avenue St. Louis Missouri 63103 <a href="mailto:rstafford2@ameren.com">rstafford2@ameren.com</a> 314-206-0584
7	Alternate Utility Representative	Bob Mill Director - Regulatory Policy and Planning 2600 N Center Street Maryville, IL 62062 <a href="mailto:rmill@ameren.com">rmill@ameren.com</a> 314-554-3734
8	Utility Attorney	Ed Fitzhenry Managing Associate General Counsel 1901 Chouteau Avenue St. Louis Missouri 63103 <a href="mailto:efitzhenry@ameren.com">efitzhenry@ameren.com</a> 314-554-3533
9	Change Requested	
10	Dollars (\$000s)	(29,572)
11	Percentage	-3.87%

Ameren Illinois Electric  
**Summary of Standard Information Requirements**

Line No.	Requested Information (A)	Response (B)
12	<b>List of Schedules Not Provided</b>	
13	Schedule B-5.1	Not Applicable - No gains or Losses on Sales of Property
14	Schedule B-5.2	Not Applicable - No plant greater than \$100,000 has been merged or acquired since the last rate case.
15	Schedule B-5.3	Not Applicable - No leased property has been included in rate base.
16	Schedule B-7.1	Not Applicable - There were no construction projects that exceeded 5% of the total CWIP balance at December 31, 2008.
17	Schedule B-10	Not Applicable - No deferred charges on the Company's financial books have been included in rate base.
18	Schedule C-11.4	Not Applicable - The Company records actual, not estimated overhead and clearing costs.
19	Schedule C-15	Not Applicable - The Company has not implemented any extraordinary maintenance projects which meet either the Percent of Expense or the dollar threshold.
20	Schedule C-20	Not Applicable - The Company does not pay any taxes other than those shown on Schedules C-18, C-19, and C-25.
21	Schedule C-24	Not Applicable - The Company has not included legal reserves in rate base.
22	Schedule C-27	Not Applicable - The Company does not have a Fuel Adjustment Clause in effect.
23	Schedule C-28	Not Applicable - The Company has not included any fuel transportation costs in its presentation of revenue requirements.
24	Schedule C-29	Not Applicable - The Company has not included any decommissioning expenses in its presentation of revenue requirements.
25	Schedule C-30	Not Applicable - A Purchased Gas Cost mechanism does not apply to the electric distribution business revenue requirement.
26	Schedule C-31	Not Applicable - The Company does not have in place any programs that would qualify as competitive services to its customers.

Ameren Illinois Electric  
**Summary of Standard Information Requirements**

Line No.	Requested Information (A)	Response (B)
27	Schedule C-32	Not Applicable - The Company does not have in place any programs that would qualify as non-utility operations.
28	Schedule C-33	Not Applicable - The Company does not currently have in place any formal billing experimental programs.
29	Schedule F-1, F-2, and F-3	Not Applicable - The Company has no investment in electric generation and no investment and expenses associated with electric generation capacity not included in this case.
30	Schedule F-5, F-6, and F-7	Not Applicable - The Company has no investment in electric generation and no investment and expenses associated with electric generation capacity not included in this case.
31	Schedule F-8 through F-10	Not Applicable - The Company is not required to provide this information in an electric rate proceeding.

Ameren Illinois Electric  
**Overall Financial Summary**  
As of December 31, 2012  
(\$000s)

Line No.	Description (A)	Reference (B)	Test Year Ended December 31, 2012 (C)
1	Original Cost Rate Base	Sch. B-1	\$ 2,043,070
2	Operating Income at Present Rates	Sch. C-1	155,009
3	Earned Rate of Return	Line 2 / Line 1	7.587%
4	Cost of Capital	Sch. WPC-5.4	8.169%
5	Operating Income at Proposed Rates	Line 1 x Line 4	166,901
6	Operating Income Deficiency	Line 5 - Line 2	11,892
7	Gross Revenue Conversion Factor w/o Uncollectibles	Sch. A-2.1	1.69996
8	Revenue Increase Requested before Reconciliation/ROE Collar	Line 6 x Line 7	20,216
9	Reconciliation of Prior Year with Interest	Sch FR A-1 Line 23	(49,588)
10	Return On Equity Collar Adjustment	Sch FR A-1 Line 24	-
11	Revenue Increase Requested before Uncollectibles Gross Up	Line 8 + Line 9 + Line 10	(29,372)
12	Incremental Uncollectibles Gross Up	Sch. A-2.1	0.00681
13	Uncollectibles Gross Up	Line 11 x Line 12	(200)
14	Revenue Increase Requested after Uncollectibles Gross Up	Line 11 + Line 13	(29,572)
15	Revenue Increase Requested (With Add-On Taxes)	Line 14 - Sch. C-25, col (B), Line 4	<u>\$ (12,650)</u>

Ameren Illinois Electric  
**Computation of Jurisdictional Gross Revenue Conversion Factor**  
 For the Twelve Months Ended December 31, 2012

Line No.	Description (A)	w/o Uncollectibles		w/ Uncollectibles	
		Rate (B)	Gross Revenue Conversion Factor (C)	Rate (D)	Gross Revenue Conversion Factor (E)
1	Operating Revenues (without add-on taxes)		1.00000		1.00000
2	Uncollectibles Expense	0.0000%	<u>0.00000</u>	0.6807%	<u>0.00681</u>
3	State Taxable Income		1.00000		0.99319
4	State Income Tax	9.50%	0.09500	9.50%	0.09435
5	Income Before Federal Income Tax		<u>0.90500</u>		<u>0.89884</u>
6	Federal Income Tax	35.00%	0.31675	35.00%	0.31459
7	Operating Income After Taxes		<u>0.58825</u>		<u>0.58425</u>
8	Jurisdictional Gross Conversion Factor (1.00 divided by operating income)		<u><u>1.69996</u></u>		<u><u>1.71161</u></u>

Ameren Illinois Electric  
**Comparison of Present to Proposed Rates**  
(\$000s)

The requested information for Schedule A-3 is provided on Schedule E-5 with the exception of average number of customers. The average number of customers can be calculated from information provided on Schedule E-5 by dividing the number of bills by 12 to determine the average number of customers for the test year.

Ameren Illinois Electric  
**Comparison to Prior Rate Order**  
(\$000s)

Line No.	Description (A)	Jurisdictional Information As of December 31, 2012 (B)	Jurisdictional Information From Docket 12-0293 (C)	Reference for Information in Column (C) (D)
1	Original Cost Rate Base	\$ 2,043,070	\$ 1,973,634	Appendix, Page 1, Col. (i), Line 22
2	Operating Income at Present Rates	155,009	199,864	Appendix, Page 1, Col. (d), Line 21
3	Earned Rate of Return	7.59%	10.13%	Line 2 / Line 1
4	Cost of Capital	8.17%	8.66%	Line 5 / Line 1
5	Operating Income at Proposed Rates	166,901	170,917	Appendix, Page 1, Col. (i), Line 21
6	Operating Income Deficiency	11,892	(28,947)	Col. (C) Line 5 - Col. (C) Line 2
7	Gross Revenue Conversion Factor	1.69996	1.69996	Appendix, Page 8, Col. (d), Line 8
8	Revenue Increase Requested	20,216	(49,209)	Line 6 x Line 7
9	Reconciliation of Prior Year with Interest	(49,588)	-	
10	Return On Equity Collar Adjustment	-	-	
11	Revenue Increase Requested before Uncollectibles Gross Up	(29,372)	(49,209)	Line 8 + Line 9 + Line 10
12	Incremental Uncollectibles Gross Up	0.00681	0.00740	Appendix, Page 8, Col. (c), Line 2
13	Uncollectibles Gross Up	(200)	(366)	Line 11 x Line 12
14	Revenue Increase Requested after Uncollectibles Gross Up	(29,572)	(49,575)	Line 11 + Line 13
15	Revenue Increase Requested (With Add-on Revenue Taxes)	<u>\$ (12,650)</u>	<u>\$ (32,745)</u>	Col. (C) Line 14 + Appendix, Pg 9, Col (b), Ln 13-14

Ameren Illinois Electric  
**Jurisdictional Allocation Summary - Electric**  
December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Classification and Description (B)	Unadjusted Total per Books (C)	Total Company Adjustments (D)	Adjusted Amount (E)	Electric Production (F)
1		<b>Electric Intangible Plant</b>				
2	301-303	Subtotal - Electric Intangible Plant	\$ 44,311	\$ -	\$ 44,311	\$ -
3		<b>Other Production Plant</b>				
4	340-347	Subtotal - Other Production	-	-	-	-
5		<b>Electric Transmission</b>				
6	350-359	Subtotal - Transmission Plant	1,016,525	-	1,016,525	
7		<b>Electric Distribution</b>				
8	360-374	Subtotal - Distribution Plant	4,808,707	-	4,808,707	
9		<b>Electric General Plant</b>				
10	389-399	Subtotal - General Plant	402,450	-	402,450	-
11		<b>Total Electric Plant in Service</b>	\$ 6,271,993	\$ -	\$ 6,271,993	\$ -
12		<b>Accumulated Reserve for Depreciation</b>				
13		Electric Intangible Plant	\$ 36,220	\$ -	\$ 36,220	\$ -
14		Electric Production Plant	-	-	-	-
15		Electric Transmission Plant	430,627		430,627	
16		Electric Distribution Plant	2,277,023		2,277,023	
17		Electric General Plant	127,055		127,055	-
18		<b>Total - Electric Accumulated Reserve</b>	\$ 2,870,925	\$ -	\$ 2,870,925	\$ -

Ameren Illinois Electric  
**Jurisdictional Allocation Summary - Electric**  
December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Classification and Description (B)	Electric Transmission (G)	Gas (H)	Other (I)	Electric Distribution (J)
1		<b>Electric Intangible Plant</b>				
2	301-303	Subtotal - Electric Intangible Plant	\$ 4,213	\$ 9,066	\$ 165	\$ 30,868
3		<b>Other Production Plant</b>				
4	340-347	Subtotal - Other Production				
5		<b>Electric Transmission</b>				
6	350-359	Subtotal - Transmission Plant	1,016,525			
7		<b>Electric Distribution</b>				
8	360-374	Subtotal - Distribution Plant				4,808,707
9		<b>Electric General Plant</b>				
10	389-399	Subtotal - General Plant	38,261	82,336	1,500	280,352
11		<b>Total Electric Plant in Service</b>	\$ 42,474	\$ 91,402	\$ 1,665	\$ 5,119,927
12		<b>Accumulated Reserve for Depreciation</b>				
13		Electric Intangible Plant	\$ 3,443	\$ 7,410	\$ 135	\$ 25,231
14		Electric Production Plant				
15		Electric Transmission Plant	430,627			
16		Electric Distribution Plant				2,277,023
17		Electric General Plant	12,079	25,994	474	88,508
18		<b>Total - Electric Accumulated Reserve</b>	\$ 446,149	\$ 33,404	\$ 609	\$ 2,390,763

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Unadjusted Total Test Year Electric Expenses Per Books (C)	Total Company Adjustments (D)	Adjusted Electric Amount (E)	Electric Production (F)
<b>Electric Production Expenses</b>						
<b>Steam Power Generation</b>						
Operations						
1	500	Operations, Supervision, and Engineering	\$ -	\$ -	\$ -	\$ -
2	501	Fuel				
3	502	Steam Expenses				
4	503	Steam from Other Sources				
5	504	Less Steam Transferred-Cr.				
6	505	Electric Expenses				
7	506	Miscellaneous Steam Power Expenses				
8	507	Rents				
9	509	Allowances				
10		Total - Operations	-	-	-	-
Maintenance						
11	510	Maintenance Supervision and Engineering				
12	511	Maintenance of Structures				
13	512	Maintenance of Boiler Plant				
14	513	Maintenance of Electric Plant				
15	514	Maintenance of Miscellaneous Plant				
16		Total - Maintenance	-	-	-	-
17		Total - Steam Power Generation	-	-	-	-
<b>Other Power Generation</b>						
Operations						
18	546	Operations, Supervision, and Engineering				
19	547	Fuel				
20	548	Generation Expenses				
21	549	Miscellaneous Other Power Generation Expenses				
22	550	Rents				
23		Total - Operation	-	-	-	-
Maintenance						
24	551	Maintenance Supervision and Engineering				
25	552	Maintenance of Structures				

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Unadjusted Total Test Year Electric Expenses Per Books (C)	Total Company Adjustments (D)	Adjusted Electric Amount (E)	Electric Production (F)
26	553	Maintenance of Boiler Plant				
27	554	Maintenance of Generating and Electric Plant				
28		Total - Maintenance	-	-	-	-
29		Total - Steam Power Generation	-	-	-	-
<b>Other Power Supply Expenses</b>						
30	555	Purchased Power	689,881		689,881	689,881
31	556	System Control and Load Dispatching	-		-	-
32	557	Other Expenses	451		451	451
33		Total Other Power Supply Expenses	690,333	-	690,333	690,333
34		Total Electric Production Expenses	690,333	-	690,333	690,333
<b>Electric Transmission Expenses</b>						
Operations						
35	560	Operation, Supervision, and Engineering	1,258		1,258	
36	561	System Control and Load Dispatching	5,921		5,921	
37	562	Station Expenses	260		260	
38	563	Overhead Lines Expenses	19		19	
39	564	Underground Lines Expenses	-		-	
40	565	Transmission of Electricity by Others	13,214		13,214	
41	566	Miscellaneous Transmission Expenses	4,809		4,809	
42	567	Rents	652		652	
43		Total Operations	26,133	-	26,133	-
Maintenance						
44	568	Maintenance Supervision and Engineering	739		739	
45	569	Maintenance of Structures	1,004		1,004	
46	570	Maintenance of Station Equipment	5,518		5,518	
47	571	Maintenance of Overhead Lines	10,743		10,743	
48	572	Maintenance of Underground Lines	-		-	
49	573	Maintenance of Miscellaneous Transmission Plant	51		51	
50		Total Maintenance	18,054	-	18,054	-
51		Total Electric Transmission Expenses	44,186	-	44,186	-

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Unadjusted Total Test Year Electric Expenses Per Books (C)	Total Company Adjustments (D)	Adjusted Electric Amount (E)	Electric Production (F)
<b>Regional Marketing Expense</b>						
Operations						
52	575	Market Facilitation, Monitoring, and Compliance Services	1,272		1,272	
53		Total Operations	1,272	-	1,272	-
Maintenance						
54	576	Maintenance of Market Operation Plant				
55		Total Maintenance	-	-	-	-
56		Total Regional Marketing Expenses	1,272	-	1,272	-
<b>Electric Distribution Expenses</b>						
Operations						
57	580	Operation, Supervision, and Engineering	6,230		6,230	
58	581	Load Dispatching	5,327		5,327	
59	582	Station Expenses	2,066		2,066	
60	583	Overhead Line Expenses	10,297		10,297	
61	584	Underground Line Expenses	2,974		2,974	
62	585	Street Lighting and Signal System Expenses	1,778		1,778	
63	586	Meter Expenses	15,000		15,000	
64	587	Customer Installations Expenses	3,724		3,724	
65	588	Other Expenses	24,167		24,167	
66	589	Rents	314		314	
67		Total Operations	71,877	-	71,877	-
Maintenance						
68	590	Maintenance Supervision and Engineering	1,275		1,275	
69	591	Maintenance of Structures	2,704		2,704	
70	592	Maintenance of Station Equipment	19,074		19,074	
71	593	Maintenance of Overhead Lines	84,170		84,170	
72	594	Maintenance of Underground Lines	5,388		5,388	
73	595	Maintenance of Line Transformers	1,151		1,151	
74	596	Maintenance of Street Lighting and Simgal Systems	2,293		2,293	
75	597	Maintenance of Meters	509		509	
76	598	Maintenance of Miscellaneous Distribution Plant	3,563		3,563	

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Unadjusted Total Test Year Electric Expenses Per Books (C)	Total Company Adjustments (D)	Adjusted Electric Amount (E)	Electric Production (F)
77		Total Maintenance	120,126	-	120,126	-
78		Total Electric Distribution Expenses	192,003	-	192,003	-
<b>Customer Accounts Expenses</b>						
79	901	Supervision	147		147	
80	902	Meter Reading Expenses	15,636		15,636	
81	903	Customer Records and Collection Expenses	23,734		23,734	
82	904	Uncollectible Accounts	11,805		11,805	
83	905	Miscellaneous Customer Accounts Expenses	227		227	
84		Total Customer Accounts Expenses	51,549	-	51,549	-
<b>Customer Service and Information Expense</b>						
85	907	Supervision	162		162	
86	908	Customer Assistance Expenses	56,272		56,272	
87	909	Information and Instructional Expenses	1,519		1,519	
88	910	Miscellaneous Customer Service and Information Expenses	150		150	
89		Total Customer Service and Information Expense	58,102	-	58,102	-
<b>Sales Expense</b>						
90	911	Supervision	-		-	-
91	912	Demonstration and Selling Expenses	13		13	13
92	913	Advertising Expenses	-		-	-
93	914	Revenues from Merchandising, Jobbing, and Contract Work	-		-	-
94	915	Costs and Expenses of Mchdsng, Jobbing, and Cntrct Work	-		-	-
95	916	Miscellaneous Sales Expenses	0		0	0
96		Total Sales Expense	14	-	14	14
<b>Administrative and General Expense</b>						
97	920	Administrative and General Salaries	40,263		40,263	-
98	921	Office Supplies and Expenses	18,896		18,896	-
99	922	Less Administrative Expenses Transferred -- Credit	(3,939)		(3,939)	-
100	923	Outside Services Employed	11,495		11,495	-
101	924	Property Insurance	1,611		1,611	-
102	925	Injuries and Damages	6,241		6,241	-

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Unadjusted Total Test Year Electric Expenses Per Books (C)	Total Company Adjustments (D)	Adjusted Electric Amount (E)	Electric Production (F)
103	926	Employee Pensions and Benefits	45,276		45,276	-
104	927	Franchise Requirements	11,719		11,719	-
105	928	Regulatory Commission Expenses	4,680		4,680	-
106	929	Less Duplicate Charges -- Credits	(7,465)		(7,465)	-
107	930	Miscellaneous Advertising and General				
108	930.1	General Advertising Expenses	273		273	-
109	930.2	Miscellaneous General Expenses (1)	3,505		3,505	-
110	931	Rents	5,244		5,244	-
111	935	Maintenance of General Plant	1,621		1,621	-
112		Total Administrative and General Expenses	<u>139,418</u>	<u>-</u>	<u>139,418</u>	<u>-</u>
		<b>Depreciation/Amortization Expense</b>				
113	404	Amortization Expense Electric Intangible Plt.	1,455		1,455	-
114	403	Depreciation Expense Electric Plant	171,800		171,800	-
115	403	Depreciation Expense Electric General Plant	11,188		11,188	-
116		Total Depreciation & Amortization Expense	<u>184,443</u>	<u>-</u>	<u>184,443</u>	<u>-</u>
117	407.3	Regulatory Debits	33,358		33,358	
118	407.4	Regulatory Credits	(3,882)		(3,882)	
119	408	<b>Taxes Other than Income</b>	<u>77,592</u>	<u>-</u>	<u>77,592</u>	<u>-</u>
120		<b>Total Operating Expenses (Before Income Taxes)</b>	<u>\$ 1,468,389</u>	<u>\$ -</u>	<u>\$ 1,468,389</u>	<u>\$ 690,346</u>

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Electric Transmission (G)	Gas (H)	Other (I)	Electric Distribution (J)
<b>Electric Production Expenses</b>						
<b>Steam Power Generation</b>						
Operations						
1	500	Operations, Supervision, and Engineering	\$ -	\$ -	\$ -	\$ -
2	501	Fuel				
3	502	Steam Expenses				
4	503	Steam from Other Sources				
5	504	Less Steam Transferred-Cr.				
6	505	Electric Expenses				
7	506	Miscellaneous Steam Power Expenses				
8	507	Rents				
9	509	Allowances				
10		Total - Operations	-	-	-	-
Maintenance						
11	510	Maintenance Supervision and Engineering				
12	511	Maintenance of Structures				
13	512	Maintenance of Boiler Plant				
14	513	Maintenance of Electric Plant				
15	514	Maintenance of Miscellaneous Plant				
16		Total - Maintenance	-	-	-	-
17		Total - Steam Power Generation	-	-	-	-
<b>Other Power Generation</b>						
Operations						
18	546	Operations, Supervision, and Engineering				
19	547	Fuel				
20	548	Generation Expenses				
21	549	Miscellaneous Other Power Generation Expenses				
22	550	Rents				
23		Total - Operation	-	-	-	-
Maintenance						
24	551	Maintenance Supervision and Engineering				
25	552	Maintenance of Structures				

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Electric Transmission (G)	Gas (H)	Other (I)	Electric Distribution (J)
26	553	Maintenance of Boiler Plant				
27	554	Maintenance of Generating and Electric Plant				
28		Total - Maintenance	-	-	-	-
29		Total - Steam Power Generation	-	-	-	-
<b>Other Power Supply Expenses</b>						
30	555	Purchased Power				
31	556	System Control and Load Dispatching				
32	557	Other Expenses				
33		Total Other Power Supply Expenses	-	-	-	-
34		Total Electric Production Expenses	-	-	-	-
<b>Electric Transmission Expenses</b>						
Operations						
35	560	Operation, Supervision, and Engineering	1,258			
36	561	System Control and Load Dispatching	5,921			
37	562	Station Expenses	260			
38	563	Overhead Lines Expenses	19			
39	564	Underground Lines Expenses				
40	565	Transmission of Electricity by Others	13,214			
41	566	Miscellaneous Transmission Expenses	4,809			
42	567	Rents	652			
43		Total Operations	26,133	-	-	-
Maintenance						
44	568	Maintenance Supervision and Engineering	739			
45	569	Maintenance of Structures	1,004			
46	570	Maintenance of Station Equipment	5,518			
47	571	Maintenance of Overhead Lines	10,743			
48	572	Maintenance of Underground Lines	-			
49	573	Maintenance of Miscellaneous Transmission Plant	51			
50		Total Maintenance	18,054	-	-	-
51		Total Electric Transmission Expenses	44,186	-	-	-

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No.	Account Description	Electric Transmission (G)	Gas (H)	Other (I)	Electric Distribution (J)
<b>Regional Marketing Expense</b>						
Operations						
52	575	Market Facilitation, Monitoring, and Compliance Services	1,272	-	-	-
53		Total Operations	1,272	-	-	-
Maintenance						
54	576	Maintenance of Market Operation Plant	-	-	-	-
55		Total Maintenance	-	-	-	-
56		Total Regional Marketing Expenses	1,272	-	-	-
<b>Electric Distribution Expenses</b>						
Operations						
57	580	Operation, Supervision, and Engineering				6,230
58	581	Load Dispatching				5,327
59	582	Station Expenses				2,066
60	583	Overhead Line Expenses				10,297
61	584	Underground Line Expenses				2,974
62	585	Street Lighting and Signal System Expenses				1,778
63	586	Meter Expenses				15,000
64	587	Customer Installations Expenses				3,724
65	588	Other Expenses				24,167
66	589	Rents				314
67		Total Operations	-	-	-	71,877
Maintenance						
68	590	Maintenance Supervision and Engineering				1,275
69	591	Maintenance of Structures				2,704
70	592	Maintenance of Station Equipment				19,074
71	593	Maintenance of Overhead Lines				84,170
72	594	Maintenance of Underground Lines				5,388
73	595	Maintenance of Line Transformers				1,151
74	596	Maintenance of Street Lighting and Simgal Systems				2,293
75	597	Maintenance of Meters				509
76	598	Maintenance of Miscellaneous Distribution Plant				3,563

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Electric Transmission (G)	Gas (H)	Other (I)	Electric Distribution (J)
77		Total Maintenance	-	-	-	120,126
78		Total Electric Distribution Expenses	-	-	-	192,003
<b>Customer Accounts Expenses</b>						
79	901	Supervision				147
80	902	Meter Reading Expenses				15,636
81	903	Customer Records and Collection Expenses				23,734
82	904	Uncollectible Accounts				11,805
83	905	Miscellaneous Customer Accounts Expenses				227
84		Total Customer Accounts Expenses	-	-	-	51,549
<b>Customer Service and Information Expense</b>						
85	907	Supervision				162
86	908	Customer Assistance Expenses				56,272
87	909	Information and Instructional Expenses				1,519
88	910	Miscellaneous Customer Service and Information Expenses				150
89		Total Customer Service and Information Expense	-	-	-	58,102
<b>Sales Expense</b>						
90	911	Supervision				
91	912	Demonstration and Selling Expenses				
92	913	Advertising Expenses				
93	914	Revenues from Merchandising, Jobbing, and Contract Work				
94	915	Costs and Expenses of Mchdsng, Jobbing, and Cntrct Work				
95	916	Miscellaneous Sales Expenses				
96		Total Sales Expense	-	-	-	-
<b>Administrative and General Expense</b>						
97	920	Administrative and General Salaries	3,195			37,067
98	921	Office Supplies and Expenses	1,499			17,396
99	922	Less Administrative Expenses Transferred -- Credit	(313)			(3,626)
100	923	Outside Services Employed	912			10,583
101	924	Property Insurance	128			1,483
102	925	Injuries and Damages	495			5,745

Ameren Illinois Electric  
**Jurisdictional Allocation Summary**  
For the Twelve Months Ended December 31, 2012  
(\$000s)

Line No.	Account No. (A)	Account Description (B)	Electric Transmission (G)	Gas (H)	Other (I)	Electric Distribution (J)
103	926	Employee Pensions and Benefits	3,593			41,683
104	927	Franchise Requirements	930			10,789
105	928	Regulatory Commission Expenses	371			4,308
106	929	Less Duplicate Charges -- Credits	(592)			(6,873)
107	930	Miscellaneous Advertising and General	-			-
108	930.1	General Advertising Expenses	22			251
109	930.2	Miscellaneous General Expenses (1)	278			3,227
110	931	Rents	416			4,827
111	935	Maintenance of General Plant	129			1,492
112		Total Administrative and General Expenses	<u>11,063</u>	<u>-</u>	<u>-</u>	<u>128,353</u>
		<b>Depreciation/Amortization Expense</b>				
113	404	Amortization Expense Electric Intangible Plt.	138	298	5	1,014
114	403	Depreciation Expense Electric Plant	18,113			153,687
115	403	Depreciation Expense Electric General Plant	1,064	2,289	42	7,794
116		Total Depreciation & Amortization Expense	<u>19,315</u>	<u>2,587</u>	<u>47</u>	<u>162,494</u>
117	407.3	Regulatory Debits			29,179	4,180
118	407.4	Regulatory Credits			(3,882)	-
119	408	<b>Taxes Other than Income</b>	<u>2,078</u>	<u>-</u>	<u>-</u>	<u>75,515</u>
120		<b>Total Operating Expenses (Before Income Taxes)</b>	<u>\$ 77,915</u>	<u>\$ 2,587</u>	<u>\$ 25,344</u>	<u>\$ 672,196</u>

Ameren Illinois Electric  
**Workpaper Supporting Jurisdictional Allocators: Summary of Allocators**  
As of December 31, 2012

Line No.	Allocator (A)	Electric Production (B)	Electric Transmission (C)	Electric Distribution (D)	Total - Electric (E)	Gas (F)	Retired (G)	Other (H)	Total (I)
1	Electric Production	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
2	Electric Distribution	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%	0.00%	100.00%
3	Electric Transmission	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
4	Net Plant with General Plant - Electric Only	0.00%	0.00%	79.99%	79.99%	0.00%	0.00%	0.00%	79.99%
5	ASP General Plant	0.00%	9.51%	69.66%	79.17%	20.46%	0.33%	0.04%	100.00%
6	Retired	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
7	Direct Labor w/o A&G (WPA-5b)	0.00%	0.00%	0.00%	66.07%	33.93%	0.00%	0.00%	100.00%
8	Direct Labor w/o A&G - Electric Only (WPA-5b)	0.00%	7.94%	92.06%	100.00%	0.00%	0.00%	0.00%	100.00%
9	Direct Labor With A&G (WPA-5b)	0.00%	0.00%	0.00%	68.61%	31.39%	0.00%	0.00%	100.00%
10	Revenue Allocator	43.38%	3.73%	47.75%	94.86%	0.00%	0.00%	5.14%	100.00%
11	Customers				60.09%	39.91%			
12	Account 921 and 923				69.38%	30.62%			

Ameren Illinois Electric  
**Workpaper Supporting Summary of Jurisdictional Allocators**  
For the Twelve Months Ended December 31,

Line No.	OPERATING & MAINTENANCE LABOR (A)	2009			Ameren Illinois
		AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Total (E)
1	PRODUCTION LABOR				
2	Electric	\$ -	\$ -	\$ -	\$ -
3	Gas, incl. gas storage & processing	1,147,282	1,185,345	2,141,109	4,473,736
4	Total	1,147,282	1,185,345	2,141,109	4,473,736
5	TRANSMISSION LABOR				
6	Electric	773,166	2,277,197	2,174,754	5,225,117
7	Gas, incl. gas storage & processing	348,934	387,539	1,201,848	1,938,321
8	Total	1,122,100	2,664,736	3,376,602	7,163,438
9	DISTRIBUTION LABOR				
10	Electric	12,413,331	29,281,311	35,989,701	77,684,343
11	Gas, incl. gas storage & processing	7,698,627	10,112,055	18,235,856	36,046,538
12	Total	20,111,958	39,393,366	54,225,557	113,730,881
13	CUSTOMER ACCOUNTS LABOR				
14	Electric	3,204,977	5,214,345	7,548,000	15,967,322
15	Gas, incl. gas storage & processing	2,088,073	2,705,982	4,455,348	9,249,403
16	Total	5,293,050	7,920,327	12,003,348	25,216,725
17	CUSTOMER SERVICE & INFORMATION LABOR				
18	Electric	340,015	476,049	760,286	1,576,350
19	Gas, incl. gas storage & processing	178,292	124,704	227,454	530,450
20	Total	518,307	600,753	987,740	2,106,800
21	SALES LABOR				
22	Electric	2,798	3,761	7,037	13,596
23	Gas, incl. gas storage & processing	390	533	961	1,884
24	Total	3,188	4,294	7,998	15,480
25	ADMINISTRATIVE & GENERAL LABOR				
26	Electric	54,162,256	11,867,316	20,528,478	86,558,050
27	Gas, incl. gas storage & processing	2,473,375	2,207,538	3,330,119	8,011,032
28	Total	56,635,631	14,074,854	23,858,597	94,569,082
29	OPERATING & MAINTENANCE LABOR TOTAL				
30	Electric	70,896,543	49,119,979	67,008,256	187,024,778
31	Gas, incl. gas storage & processing	13,934,973	16,723,696	29,592,695	60,251,364
32	Total	\$ 84,831,516	\$ 65,843,675	\$ 96,600,951	\$ 247,276,142

Ameren Illinois Electric  
**Workpaper Supporting Summary of Jurisdictional Allocators**  
 For the Twelve Months Ended December 31,

Line No.	OPERATING & MAINTENANCE LABOR (A)	2009			Ameren Illinois
		AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Total (E)
33		<u>Illinois Direct %</u>	<u>Illinois Direct %</u>	<u>Illinois Direct %</u>	<u>Illinois Direct %</u>
34	ILLINOIS DIRECT ELECTRIC DELIVERY SERVICE LABOR %				
35	PRODUCTION	0.00%	0.00%	0.00%	0.00%
36	TRANSMISSION	4.62%	6.11%	4.68%	5.20%
37	DISTRIBUTION (includes Distribution, Customer Accounting and Customer Service & Informational)	<b>95.3630%</b>	<b>93.8771%</b>	<b>95.3059%</b>	<b>94.7856%</b>
38	ILLINOIS ELECTRIC ALLOCATOR - BASED ON ELECTRIC: TOTAL LABOR COST	<b>59.3501%</b>	<b>71.9597%</b>	<b>63.8964%</b>	<b>65.7905%</b>
39	ILLINOIS GAS OPERATIONS ALLOCATOR - BASED ON GAS: TOTAL LABOR COST	<b>40.6499%</b>	<b>28.0403%</b>	<b>36.1036%</b>	<b>34.2095%</b>

Ameren Illinois Electric  
**Workpaper Supporting Summary of Jurisdictional Allocators**  
For the Twelve Months Ended December 31,

Line No.	OPERATING & MAINTENANCE LABOR (A)	2010	2011	2012
		Ameren Illinois Total (F)	Ameren Illinois Total (G)	Ameren Illinois Total (H)
1	PRODUCTION LABOR			
2	Electric	\$ 104	\$ -	\$ -
3	Gas, incl. gas storage & processing	4,344,432	4,581,575	4,688,395
4	Total	4,344,536	4,581,575	4,688,395
5	TRANSMISSION LABOR			
6	Electric	6,549,819	7,397,095	8,615,264
7	Gas, incl. gas storage & processing	1,830,907	966,247	1,312,773
8	Total	8,380,726	8,363,342	9,928,037
9	DISTRIBUTION LABOR			
10	Electric	74,917,714	81,781,390	81,735,109
11	Gas, incl. gas storage & processing	36,202,160	36,788,382	38,765,050
12	Total	111,119,874	118,569,772	120,500,159
13	CUSTOMER ACCOUNTS LABOR			
14	Electric	16,204,145	16,194,120	16,477,183
15	Gas, incl. gas storage & processing	9,808,778	10,172,997	10,549,854
16	Total	26,012,923	26,367,117	27,027,037
17	CUSTOMER SERVICE & INFORMATION LABOR			
18	Electric	1,788,294	1,443,043	1,738,315
19	Gas, incl. gas storage & processing	603,439	313,054	442,720
20	Total	2,391,733	1,756,097	2,181,035
21	SALES LABOR			
22	Electric	824	389	1,797
23	Gas, incl. gas storage & processing	-	-	1,797
24	Total	824	389	3,594
25	ADMINISTRATIVE & GENERAL LABOR			
26	Electric	32,005,382	32,538,515	34,841,302
27	Gas, incl. gas storage & processing	9,006,230	8,678,749	9,858,349
28	Total	41,011,612	41,217,264	44,699,651
29	OPERATING & MAINTENANCE LABOR TOTAL			
30	Electric	131,466,282	139,354,552	143,408,970
31	Gas, incl. gas storage & processing	61,795,946	61,501,004	65,618,938
32	Total	\$ 193,262,228	\$ 200,855,556	\$ 209,027,908

Ameren Illinois Electric  
**Workpaper Supporting Summary of Jurisdictional Allocators**  
For the Twelve Months Ended December 31,

Line No.	OPERATING & MAINTENANCE LABOR (A)	2010	2011	2012
		Ameren Illinois Total (F)	Ameren Illinois Total (G)	Ameren Illinois Total (H)
33		<u>Illinois Direct %</u>	<u>Illinois Direct %</u>	<u>Illinois Direct %</u>
34	ILLINOIS DIRECT ELECTRIC DELIVERY SERVICE LABOR %			
35	PRODUCTION	0.00%	0.00%	0.00%
36	TRANSMISSION	6.59%	6.93%	7.94%
37	DISTRIBUTION (includes Distribution, Customer Accounting and Customer Service & Informational)	<b>93.4137%</b>	<b>93.0746%</b>	<b>92.0630%</b>
38	ILLINOIS ELECTRIC ALLOCATOR - BASED ON ELECTRIC: TOTAL LABOR COST	<b>65.3271%</b>	<b>66.9113%</b>	<b>66.0676%</b>
39	ILLINOIS GAS OPERATIONS ALLOCATOR - BASED ON GAS: TOTAL LABOR COST	<b>34.6729%</b>	<b>33.0887%</b>	<b>33.9324%</b>