

| Commonwealth Edison Company | | | | | |
|--|-------------|--------------|--|--|--|
| Summary of Housekeeping Changes to ICC Docket 13-XXXX Formula Rate Compliance Filing - Filed on 4/29/13 (Including Items Under Appeal) | | | | | |
| Sch / App | Acctg Col | Acctg Ln | Compliance Filing | Change To | Reason |
| FR A-2 | Source | 32 | FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 58 | FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 57 | Correct Line Reference |
| FR A-3 | Description | 1 | DS Rate Base | Avg DS Rate Base - Reconciliation | Change description to match source description |
| FR A-3 | Source | 2 | Sch FR D-1 Col C Ln 5 | Sch FR D-1 Col D Ln 5 | Correct column reference |
| FR A-3 | Source | 3 | Sch FR D-1 Col C Ln 7 | Sch FR D-1 Col D Ln 7 | Correct column reference |
| FR A-3 | Source | 4 | Sch FR D-1 Col C Ln 6 | Sch FR D-1 Col D Ln 6 | Correct column reference |
| FR A-3 | Source | 8 | Sch FR D-1 Col C Ln 13 | Sch FR D-1 Col D Ln 13 | Correct column reference |
| FR A-3 | Source | 9 | Sch FR D-1 Col C Ln 12 | Sch FR D-1 Col D Ln 12 | Correct column reference |
| FR A-3 | Source | 20 | (Ln 1) * (Sch FR D-1 Col C Ln 20) | (Ln 1) * (Sch FR D-1 Col D Ln 20) | Correct column reference |
| FR B-2 | Allocator | 14 | Square Footage | Property Usage | Correct Allocator Name |
| FR B-2 | Allocator | 34 | Square Footage | Property Usage | Correct Allocator Name |
| FR B-2 | Ln | Footnote (1) | The total for FERC Fm 1 Pg 206 Col G Ln 87 is the combination of Ln 1 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on square footage and calculated in WP 25 | The total for FERC Fm 1 Pg 207 Col G Ln 87 is the combination of Ln 2 and Ln 14 above. The DS Jurisdictional amt reflected in Col F is based on facilities allocator study and calculated in WP 25 | Correct FERC Form 1, page, line and allocator reference |
| FR B-2 | Ln | Footnote (2) | The total in Col C agrees with the amount in FERC Fm 1 Pg 207 Col G Ln 99 + FERC Fm 1 Pg 207 Col G Ln 5 | The total in Col C agrees with the amount in FERC Fm 1 Pg 205 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99 | Correct FERC Form 1 page reference in footnote |
| FR C-2 | Ln | Footnote (1) | Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the footnote for this line in the FERC Fm 1. | Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336. | Clarification of reference in footnote |
| App 5 | Description | 4 | Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C | Total Acct 182.3 - FERC Fm 1 Pg 232.1 Col. F Ln 44 Entered in Col C | Correct FERC Form 1 page reference in footnote |
| App 7 | Description | 59 | Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G | Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col H | Incorrect FERC Form 1 column reference |
| App 8 | Source | 16 | FERC Fm 1 Pgs 205, 207 Col F | FERC Fm 1 Pgs 205, 207 Col D | Correct FERC Form 1 column reference |
| App 8 | Source | 17 | FERC Fm 1 Pgs 205, 207 Col F | FERC Fm 1 Pgs 205, 207 Col D | Correct FERC Form 1 column reference |
| App 8 | Source | 18 | FERC Fm 1 Pgs 205, 207 Col F | FERC Fm 1 Pgs 205, 207 Col D | Correct FERC Form 1 column reference |
| App 8 | Description | 25 | Meters | Non-AMI Meters | Change description to match FERC Form 1 |
| App 8 | Description | 26a | | FERC Fm 1 Pg 337 | New line to coincide with additional line in FERC Form 1 |
| App 8 | Source | 26a | | Meters Other | New line to coincide with additional line in FERC Form 1 |

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| Summary of Housekeeping Changes to ICC Docket 13-XXXX Formula Rate Compliance Filing - Filed on 4/29/13 (Including Items Under Appeal) | | | | | |
| Sch / App | Acctg Col | Acctg Ln | Compliance Filing | Change To | Reason |
| App 10 | Description | 51 | Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C | Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 26 Entered in Col C. | Clarification of tie in to FERC Form 1 page |
| Sch FR A-1 REC | Ln | 13 | | Deleted Line | Deleted Line to Remove Average Rate Base Calculation |
| Sch FR A-1 REC | Ln | 14 | | Deleted Line | Deleted Line to Remove Average Rate Base Calculation |
| Sch FR A-1 REC | Source | New Line 14 | (Ln 14) * (Ln 15) | (Ln 12) * (Ln 13) | Adjust Source for the Deletion of Two Lines |
| Sch FR A-1 REC | Ln | Lines 15 -25 | Line Numbers 15-25 | Line Numbers 13 -23 | Shifted Line Numbers to Adjust for the Deletion of Two Lines |
| Sch FR A-1 REC | Source | New Line 16 | (Ln 16) + (Ln 17) | (Ln 14) + (Ln 15) | Adjust Source for the Deletion of Two Lines |
| Sch FR A-1 REC | Source | New Line 18 | (Ln 18) * (Ln 19) | (Ln 16) * (Ln 17) | Adjust Source for the Deletion of Two Lines |
| Sch FR A-1 REC | Source | New Line 20 | (Ln 18) + (Ln 20) + (Ln 21) | (Ln 16) + (Ln 18) + (Ln 19) | Adjust Source for the Deletion of Two Lines |
| Sch FR A-1 REC | Source | New Line 21 | (Ln 11) + (Ln 22) | (Ln 11) + (Ln 20) | Adjust Source for the Deletion of Two Lines |
| Sch FR A-1 REC | Source | New Line 23 | (Ln 23) - (Ln 24) | (Ln 21) - (Ln 22) | Adjust Source for the Deletion of Two Lines |
| Sch FR A-3 | Source | Line 1 | Sch FR A-1 - REC Ln 14 | Sch FR A-1 - REC Ln 12 | Adjust Source for the Deletion of Two Lines on FR A-1 REC |
| Sch FR A-3 | Source | Line 14 | Sch FR A-1 - REC Ln 24 | Sch FR A-1 - REC Ln 22 | Adjust Source for the Deletion of Two Lines on FR A-1 REC |
| Sch FR A-4 | Source | Line 1a | Sch FR A-1 - REC Ln 25 | Sch FR A-1 - REC Ln 23 | Adjust Source for the Deletion of Two Lines on FR A-1 REC |
| Sch FR A-4 | Description | 2 | Cost of Short-Term Debt (%) | Total Revenue Effect of Return (%) | Change from short term debt return to WACC return |
| Sch FR A-4 | Source | 2 | Sch FR D-1 Col D Ln 13 | Sch FR D-1 Col D Ln 25 | Change from short term debt return to WACC return |
| Sch FR C-4 | Reference | Line 5 | To Sch FR A-1 REC Ln 19 | To Sch FR A-1 REC Ln 17 | Adjust for the Deletion of Two Lines on FR A-1 REC |
| Sch FR C-4 | Reference | Next to Line 13 | | To Sch FR D-1 Ln 24 | To reference where the amount is used on Sch FR D-1 |
| Sch FR C-4 | Reference | Line 14 | To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 21 | To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19 | Adjust for the Deletion of Two Lines on FR A-1 REC |
| Sch FR C-4 | Description | 15 | Avg DS Rate Base - Reconciliation | DS Rate Base Before Projected Plant Adjs | Use Year End Rate Base as Opposed to Average Rate Base |
| Sch FR C-4 | Source | Line 15 | Sch FR A-1 REC Ln 14 | Sch FR A-1 REC Ln 12 | Adjust for the Deletion of Two Lines on FR A-1 REC |
| Sch FR C-4 | Reference | Line 18 | To Sch FR A-1 - REC Ln 17 | To Sch FR A-1 - REC Ln 15 | Adjust for the Deletion of Two Lines on FR A-1 REC |
| Sch FR D-1 | Description | 1 | Average Adjusted Common Equity Balance (\$ in 000s) | Adjusted Common Equity Balance (\$ in 000s) | To Adjust to Year End Capital Structure |
| Sch FR D-1 | Description | 2 | Average Long-Term Debt Balance (\$ in 000s) | Long-Term Debt Balance (\$ in 000s) | To Adjust to Year End Capital Structure |
| Sch FR D-1 | Description | 12 | Average Cost of Long-Term Debt (%) | Cost of Long-Term Debt (%) | To Adjust to Year End Capital Structure |
| Sch FR D-1 | (D) | Below Line 21 | To Sch FR A-1 - REC Ln 15 | To Sch FR A-1 - REC Ln 13 To Sch FR A-4 Ln 2 | Adjust for the Deletion of Two Lines on FR A-1 REC Provide Correct Computation of Reconciliation |
| Sch FR D-1 | Ln | Line 22 | Insert Line | Tax Effect of Debt | Insert Line to calculate total effective return to be applied to the reconciliation balance |
| Sch FR D-1 | Source | Line 22 | | ((Ln 14) + (Ln 16)) * (Sch FR C-4 Ln 4) | Insert Line to calculate total effective return to be applied to the reconciliation balance |
| Sch FR D-1 | Ln | Line 23 | Insert Line | After Tax Cost of Capital | Insert Line to calculate total effective return to be applied to the reconciliation balance |
| Sch FR D-1 | Source | Line 23 | | (Ln 21) - (Ln 22) | Insert Line to calculate total effective return to be applied to the reconciliation balance |

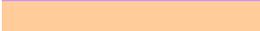
| Commonwealth Edison Company | | | | | |
|--|-----------------|---------------|---|---|---|
| Summary of Housekeeping Changes to ICC Docket 13-XXXX Formula Rate Compliance Filing - Filed on 4/29/13 (Including Items Under Appeal) | | | | | |
| Sch / App | Acctg Col | Acctg Ln | Compliance Filing | Change To | Reason |
| Sch FR D-1 | Ln | Line 24 | Insert Line | Gross Revenue Conversion Factor | Insert Line to calculate total effective return to be applied to the reconciliation balance |
| Sch FR D-1 | Source | Line 24 | | Sch FR C-4 Ln 13 | Insert Line to calculate total effective return to be applied to the reconciliation balance |
| Sch FR D-1 | Ln | Line 25 | Insert Line | Total Revenue Effect of Return | Insert Line to calculate total effective return to be applied to the reconciliation balance |
| Sch FR D-1 | Source | Line 25 | | (Ln 23) * (Ln 24) | Insert Line to calculate total effective return to be applied to the reconciliation balance |
| Sch FR D-1 | Col D Reference | Below Line 25 | Insert Reference | To Sch FR A-4 Ln 2 | Insert reference to schedule FR A-4 |
| App 10 | (F) | Below Line 59 | To Sch FR A-1 - REC Ln 24 To Sch FR A-1 - REC Ln 24 | To Sch FR A-1 - REC Ln 22 To Sch FR A-1 - REC Ln 22 | Adjust for the Deletion of Two Lines on FR A-1 REC |
| Sch FR A-2 | Ln | Line 6a | Insert Line | Production Wages Expense | Insert line to include production wages in calculation of wages and salaries allocator |
| Sch FR A-2 | Source | Line 6a | | FERC Fm 1 Pg 354 Col B Ln 20 | Insert line to include production wages in calculation of wages and salaries allocator |
| Sch FR A-2 | Source | Line 7 | (Ln 5) - (Ln 6) | (Ln 5) - (Ln 6) - (Ln 6a) | Adjust sum to include production wages in calculation of wages and salaries allocator |
| Sch FR B-2 | Source | Line 1 | FERC Fm 1 Pg 207 Col G Ln 86; WP 25 | FERC Fm 1 Pg 207 Col G Ln 86; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 1 | Property Usage | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 2 | FERC Fm 1 Pg 207 Col G Ln 87; WP 25; (1') | FERC Fm 1 Pg 207 Col G Ln 87; Sch FR A-2 Ln 8; (1') | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 2 | Property Usage | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 4 | FERC Fm 1 Pg 207 Col G Ln 89; WP 25 | FERC Fm 1 Pg 207 Col G Ln 89; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 4 | Transportation | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 6 | FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34 | FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 6 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 7 | FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34 | FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 7 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 8 | FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34 | FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 8 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 13 | Sch FR A-2 Ln 34 | Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 13 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 14 | Property Usage | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 15 | WP 25; Sch FR A-2 Ln 34 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 15 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 17 | WP 25 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 17 | DS | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 21 | WP 25 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |

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| Sch / App | Acctg Col | Acctg Ln | Compliance Filing | Change To | Reason |
| Sch FR B-2 | Allocator | Line 21 | Property Usage | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 22 | WP 25 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 22 | Property Usage | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 24 | WP 25 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 24 | Transportation | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 26 | WP 25; Sch FR A-2 Ln 34 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 26 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 27 | WP 25; Sch FR A-2 Ln 34 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 27 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 28 | WP 25; Sch FR A-2 Ln 34 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 28 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 33 | WP 25; Sch FR A-2 Ln 34 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 33 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 34 | Property Usage | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 35 | WP 25; Sch FR A-2 Ln 34 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 35 | Gross Plant | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 37 | WP 25 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 37 | DS | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 38 | WP 25 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 38 | Non DS | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Source | Line 39 | WP 25 | WP 25; Sch FR A-2 Ln 8 | G&I allocation methodology to wages & salaries and equipment |
| Sch FR B-2 | Allocator | Line 39 | DS | Wages & Salaries | G&I allocation methodology to wages & salaries and equipment |
| Sch FR C-1 | Source | Line 9 | Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7 | Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense | Update allocation of property taxes to net plant allocator |

Commonwealth Edison Company
 Rate DSPP - Delivery Service Pricing and Performance
 Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

| Schedule | Name |
|------------------|--|
| Sch FR A-1 | Net Revenue Requirement Computation |
| Sch FR A-1 - REC | Revenue Requirement Reconciliation Computation |
| Sch FR A-2 | Allocators Computation |
| Sch FR A-3 | Return on Equity (ROE) for Collar Computation |
| Sch FR A-4 | Reconciliation Computation |
| Sch FR B-1 | Rate Base Summary Computation |
| Sch FR B-2 | DS Jurisdictional General and Intangible Plant Computation |
| Sch FR C-1 | Expenses Computation |
| Sch FR C-2 | Depreciation and Amortization Expense Computation |
| Sch FR C-3 | Pension Funding Costs Computation |
| Sch FR C-4 | Taxes Computation |
| Sch FR D-1 | Cost of Capital Computation |
| Sch FR D-2 | Average Yield on Treasury Securities Computation |

| Appendix | Name |
|----------|---|
| App 1 | Capital Information |
| App 2 | Customer Deposits Information |
| App 3 | Cash Working Capital Information |
| App 4 | Accumulated Deferred Income Taxes Information |
| App 5 | Deferred Charges Information |
| App 6 | Property Held for Future Use in Rate Base Information |
| App 7 | Expense Information |
| App 8 | Depreciation Information |
| App 9 | Permanent Tax Impacts Information |
| App 10 | Other Revenues Information |
| App 11 | Franchise Delivery Service Value Information |

| | |
|---|---------------------------------|
|  | Internal Link |
|  | Identifies link to another cell |
|  | Calculation |
|  | Input |

| Commonwealth Edison Company | | | Sch FR A-1 UA |
|-------------------------------------|---|---|---------------------|
| Net Revenue Requirement Computation | | | Actual Data |
| | | 2012 | 2013 |
| Ln | Description | Source | Projected Additions |
| | | | Amt (\$ in 000s) |
| | DS Operating Expenses | | |
| 1 | Distribution Expense | Sch FR C-1 Ln 11 | \$ 407,732 |
| 2 | Customer Accts Expense | Sch FR C-1 Ln 12 | 186,115 |
| 3 | Customer Service and Informational Expense | Sch FR C-1 Ln 13 | 20,716 |
| 4 | A&G Expense | Sch FR C-1 Ln 14 | 437,169 |
| 5 | Current Depreciation and Amort Expense | Sch FR C-1 Ln 15 | 436,142 |
| 6 | Projected Depreciation and Amort Expense | Sch FR C-1 Ln 16 | 24,108 |
| 7 | Taxes Other Than Income | Sch FR C-1 Ln 17 | 146,722 |
| 8 | Regulatory Asset Amort | Sch FR C-1 Ln 18 | 24,405 |
| 9 | Pension Funding Cost | Sch FR C-1 Ln 19 | 59,067 |
| 10 | Other Expense Adjs | Sch FR C-1 Ln 20 | (42,547) |
| 11 | Total DS Operating Expenses | Sum of (Ln 1) thru (Ln 10) | 1,699,629 |
| 12 | DS Rate Base | Sch FR B-1 Ln 36 | \$ 6,778,697 |
| 13 | Pre-Tax Wtd Avg Cost of Capital (%) | Sch FR D-1 Col C Ln 21 | 6.91% |
| 14 | Authorized Return | (Ln 12) * (Ln 13) | \$ 468,408 |
| 15 | Interest Synchronization Deduction | (Sch FR C-4 Ln 9) * (-1.0) | (82,897) |
| 16 | After Tax Return on DS Rate Base | (Ln 14) + (Ln 15) | \$ 385,511 |
| 17 | Incremental Tax Gross Up Factor (%) | Sch FR C-4 Ln 5 | 69.996% |
| 18 | Incremental Tax Gross Up | (Ln 16) * (Ln 17) | \$ 269,842 |
| 19 | Impact of ITCs and Permanent Tax Differences | Sch FR C-4 Ln 14 | (10,882) |
| 20 | Authorized Return Grossed Up for Taxes | (Ln 16) + (Ln 18) + (Ln 19) | \$ 644,471 |
| 21 | Revenue Requirement Before Other Revenues | (Ln 11) + (Ln 20) | 2,344,100 |
| 22 | Total Other Revenues | App 10 Col F Ln 59 | 126,605 |
| 23 | Revenue Requirement | (Ln 21) - (Ln 22) | \$ 2,217,495 |
| 24 | Reconciliation with Interest | Sch FR A-4 Ln 31 | 212,367 |
| | ROE Collar | | |
| 25 | DS ROE (%) | Sch FR A-3 Ln 26 | 9.35% |
| 26 | Allowed ROE (%) | Sch FR D-1 Col D Ln 11 | 8.72% |
| 27 | Maximum Allowed ROE (%) | (Ln 26) + (0.5%) | 9.22% |
| 28 | Minimum Allowed ROE (%) | (Ln 26) - (0.5%) | 8.22% |
| 29 | Percent Above Maximum Allowed ROE (%) | IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%) | 0.13% |
| 30 | Amt Above Allowed ROE Collar | (Sch FR A-3 Ln 5) * (Ln 29) * (-1.0) | (\$3,789) |
| 31 | Percent Below Minimum Allowed ROE (%) | IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%) | 0.00% |
| 32 | Amt Below Allowed ROE Collar | (Sch FR A-3 Ln 5) * (Ln 31) | \$0 |
| 33 | ROE Collar Adj After Tax | (Ln 30) + (Ln 32) | (\$3,789) |
| 34 | ROE Collar Tax Gross-Up | (Ln 33) * (Sch FR C-4 Ln 5) | (\$2,652) |
| 35 | ROE Collar Adj | (Ln 33) + Ln 34) | (\$6,441) |
| 36 | Net Revenue Requirement | (Ln 23) + (Ln 24) + (Ln 35) | \$ 2,423,422 |
| 37 | Prior Yr Applicable Net Revenue Requirement | Prior Yr Sch FR A-1 Ln 36 | 2,023,268 |
| 38 | Change in Net Revenue Requirement From Prior Yr | (Ln 36) - (Ln 37) | \$ 400,153 |

| Commonwealth Edison Company | | | Sch FR A-1 - REC UA |
|--|--|-----------------------------|-----------------------|
| Revenue Requirement Reconciliation Computation | | 2012 | Actual Data |
| Ln | Description | Source | Amt (\$ in 000s) (1') |
| | DS Operating Expenses | | N/A |
| 1 | Distribution Expense | Sch FR C-1 Ln 11 | \$ 407,732 |
| 2 | Customer Accts Expense | Sch FR C-1 Ln 12 | 186,115 |
| 3 | Customer Service and Informational Expense | Sch FR C-1 Ln 13 | 20,716 |
| 4 | A&G Expense | Sch FR C-1 Ln 14 | 437,169 |
| 5 | Current Depreciation and Amort Expense | Sch FR C-1 Ln 15 | 436,142 |
| 6 | Projected Depreciation and Amort Expense | NA | N/A |
| 7 | Taxes Other Than Income | Sch FR C-1 Ln 17 | 146,722 |
| 8 | Regulatory Asset Amort | Sch FR C-1 Ln 18 | 24,405 |
| 9 | Pension Funding Cost | Sch FR C-1 Ln 19 | 59,067 |
| 10 | Other Expense Adjs | Sch FR C-1 Ln 20 | (42,547) |
| 11 | Total DS Operating Expenses | Sum of (Ln 1) thru (Ln 10) | 1,675,521 |
| 12 | DS Rate Base Before Projected Plant Adjs | Sch FR B-1 Ln 28 | 6,450,501 |
| 13 | Pre-Tax Wtd Avg Cost of Capital (%) | Sch FR D-1 Col D Ln 21 | 6.91% |
| 14 | Authorized Return | (Ln 12) * (Ln 13) | \$ 445,730 |
| 15 | Interest Synchronization Deduction | (Sch FR C-4 Ln 18) * (-1.0) | (78,883) |
| 16 | After Tax Return on DS Rate Base | (Ln 14) + (Ln 15) | \$ 366,847 |
| 17 | Incremental Tax Gross Up Factor (%) | Sch FR C-4 Ln 5 | 69.996% |
| 18 | Incremental Tax Gross Up | (Ln 16) * (Ln 17) | \$ 256,778 |
| 19 | Impact of ITCs and Permanent Tax Differences | Sch FR C-4 Ln 14 | (10,882) |
| 20 | Authorized Return Grossed Up for Taxes | (Ln 16) + (Ln 18) + (Ln 19) | \$ 612,743 |
| 21 | Revenue Requirement Before Other Revenues | (Ln 11) + (Ln 20) | 2,288,264 |
| 22 | Total Other Revenues | App 10 Col F Ln 59 | 126,605 |
| 23 | Actual Revenue Requirement | (Ln 21) - (Ln 22) | \$ 2,161,659 |
| | | | To Sch FR A-4 Ln 1 |
| | Note: | | |
| (1') | Amts are blank for initial filing. | | |

| Commonwealth Edison Company | | | Sch FR A-2 UA |
|---|--|---|---------------------|
| Allocators Computation | | 2012 | Actual Data |
| | | 2013 | Projected Additions |
| Ln | Description | Source | Amt (\$ in 000s) |
| Wages & Salaries Allocator Calculation | | | |
| 1 | Distribution Expense | FERC Fm 1 Pg 354 Col B Ln 23 | \$143,453 |
| 2 | Customer Accts Expense | FERC Fm 1 Pg 354 Col B Ln 24 | 108,073 |
| 3 | Customer Service and Informational Expense | FERC Fm 1 Pg 354 Col B Ln 25 | 5,425 |
| 4 | Subtotal | (Ln 1) + (Ln 2) + (Ln 3) | \$256,951 |
| 5 | Total Wages Expense | FERC Fm 1 Pg 354 Col B Ln 28 | \$335,533 |
| 6 | A&G Wages Expense | FERC Fm 1 Pg 354 Col B Ln 27 | 45,128 |
| 6a | Production Wages Expense | FERC Fm 1 Pg 354 Col B Ln 20 | 1,359 |
| 7 | Total Wages Expense Excluding A&G Wages | (Ln 5) - (Ln 6) - (Ln 6a) | \$289,046 |
| 8 | Wages & Salaries Allocator (%) | (Ln 4) / (Ln 7) | 88.90% |
| Net Plant Allocator Calculation | | | |
| 9 | Total Electric Plant in Service | FERC Fm 1 Pg 207 Col G Ln 104 | \$19,551,795 |
| 10 | Transmission ARC | FERC Fm 1 Pg 207 Col G Ln 57 | 1,277 |
| 11 | Distribution ARC | FERC Fm 1 Pg 207 Col G Ln 74 | 10,926 |
| 12 | General ARC | FERC Fm 1 Pg 207 Col G Ln 98 | 4,726 |
| 13 | Total Electric Plant in Service Excluding ARC | (Ln 9) - (Ln 10) - (Ln 11) - (Ln 12) | \$19,534,866 |
| 14 | Total Accumulated Depreciation | FERC Fm 1 Pg 219 Col C Ln 29 | \$7,022,684 |
| 15 | Total Accumulated Amort | FERC Fm 1 Pg 200 Col C Ln 21 | 329,466 |
| 16 | Asset Retirement Obligation | App 1 Ln 52 | 14,370 |
| 17 | Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation | (Ln 14) + (Ln 15) - (Ln 16) | \$7,337,780 |
| 18 | Net Plant | (Ln 13) - (Ln 17) | \$12,197,086 |
| 19 | Distribution Net Plant | Sch FR B-1 Ln 13 | \$9,524,161 |
| 20 | Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders | (Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9) | (13,577) |
| 21 | G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders | ((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8) | (7,770) |
| 22 | DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders | (Ln 19) - (Ln 20) - (Ln 21) | \$9,545,508 |
| 23 | Net Plant Allocator (%) | (Ln 22) / (Ln 18) | 78.26% |
| Revenue Allocator Calculation | | | |
| 24 | Delivery Service Revenues | WP 15 | \$2,172,201 |
| 25 | Revenues From Ultimate Consumers | FERC Fm 1 Pg 300 Col B Ln 10 | \$4,816,122 |
| 26 | Revenue Allocator (%) | (Ln 24) / (Ln 25) | 45.10% |
| 27 | Communications Equip Directly Assigned to Distribution (%) | WP 16 | 52.19% |
| Easement Allocator Calculation | | | |
| 28 | Distribution Easements in Plant | WP 17 | \$15,051 |
| 29 | Total Easements in Plant | WP 17 | \$72,395 |
| 30 | Easement Allocator (%) | (Ln 28) / (Ln 29) | 20.79% |
| Gross Plant Allocator Calculation | | | |
| 31 | Distribution Plant Excluding ARC | FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74 | \$14,172,642 |
| 32 | Transmission Plant Excluding ARC | FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 57 | \$3,388,403 |
| 33 | Total Distribution and Transmission Plant Excluding ARC | (Ln 31) + (Ln 32) | 17,561,045 |
| 34 | Gross Plant Allocator (%) | (Ln 31) / (Ln 33) | 80.71% |

| Commonwealth Edison Company | | | Sch FR A-3 UA |
|---|--|---|-----------------------|
| Return on Equity (ROE) for Collar Computation | | 2012 | Actual Data |
| | | 2013 | Projected Additions |
| Ln | Description | Source | Amt (\$ in 000s) (1') |
| 1 | DS Rate Base Before Projected Plant Adjs | Sch FR A-1 - REC Ln 12 | \$6,450,501 |
| | Capital Structure | | |
| 2 | Common Equity % | Sch FR D-1 Col D Ln 5 | 45.18% |
| 3 | Short-Term Debt % | Sch FR D-1 Col D Ln 7 | 0.21% |
| 4 | Long-Term Debt % | Sch FR D-1 Col D Ln 6 | 54.61% |
| 5 | DS Equity Balance | (Ln 1) * (Ln 2) | \$2,914,336 |
| 6 | DS Short-Term Debt Balance | (Ln 1) * (Ln 3) | \$13,546 |
| 7 | DS Long-Term Debt Balance | (Ln 1) * (Ln 4) | \$3,522,619 |
| 8 | Cost of Short-Term Debt (%) | Sch FR D-1 Col D Ln 13 | 0.50% |
| 9 | Cost of Long-Term Debt (%) | Sch FR D-1 Col D Ln 12 | 5.34% |
| 10 | DS Operating Revenue | FERC Fm 1 Pg 300 | \$2,207,904 |
| 11 | Accrued Reconciliation and Collar Revenues Included on Ln 10 | FERC Fm 1 Pg 300 | \$132,000 |
| 12 | Updated Reconciliation Amount (Variance Before Collar) | Sch FR A-4 Ln 1c | \$176,511 |
| 13 | Other Adjustments to Delivery Service Revenues | WP 22 | \$59,566 |
| 14 | Other Revenue | Sch FR A-1 - REC Ln 22 | \$126,605 |
| 15 | DS Applicable Operating Revenue | (Ln 10) - (Ln 11) + (Ln 12) - (Ln 13) + (Ln 14) | \$2,319,454 |
| 16 | Total DS Operating Expenses | Sch FR A-1 - REC Ln 11 | \$1,675,521 |
| 17 | DS Operating Income Before Interest and Taxes | (Ln 15) - (Ln 16) | \$643,933 |
| 18 | DS Short-Term Interest Expense | (Ln 6) * (Ln 8) | \$68 |
| 19 | DS Long-Term Interest Expense | (Ln 7) * (Ln 9) | \$188,108 |
| 20 | Credit Facilities Expense | (Ln 1) * (Sch FR D-1 Col D Ln 20) | \$3,225 |
| 21 | DS Operating Income before Taxes | (Ln 17) - (Ln 18) - (Ln 19) - (Ln 20) | \$452,532 |
| 22 | Income Tax Rate (%) | Sch FR C-4 Ln 4 | 41.175% |
| 23 | DS Income Taxes | (Ln 21) * (Ln 22) | \$186,330 |
| 24 | Impact of ITCs and Permanent Tax Differences | Sch FR C-4 Ln 12 | (\$6,401) |
| 25 | DS Net Income | (Ln 21) - (Ln 23) - (Ln 24) | \$272,603 |
| 26 | DS ROE (%) | (Ln 25) / (Ln 5) | 9.35% |
| | | | To Sch FR A-1 Ln 25 |
| | Note: | | |
| (1') | Amounts are blank for initial filing. | | |

| Commonwealth Edison Company | | | | | | Sch FR A-4 UA | |
|-----------------------------|---|-----------------------------|--------------------------|------------------------------|------|---|---|
| Reconciliation Computation | | | | | | 2012 | Actual Data |
| | | | | | | 2013 | Projected Additions |
| Ln | (A) Description | (B) Source | (C) Amt (\$ in 000s) | (D) | (E) | (F) | (G) |
| 1a | Actual Revenue Requirement | Sch FR A-1 - REC Ln 23 | \$ 2,161,659 | | | | |
| 1b | Revenue Requirement in effect during Reconciliation Year | (2') | \$ 1,985,148 | | | | |
| 1c | Variance Before Collar | (Ln 1a) - (Ln 1b) | \$ 176,511 | | | | |
| 1d | ROE Collar Adjustment (1') | Sch FR A-1 Ln 35 | \$ (6,441) | | | | |
| 1e | Variance With Collar | (Ln 1c) + (Ln 1d) | \$ 170,070 | | | | |
| 2 | Total Revenue Effect of Return (%) | Sch FR D-1 Col D Ln 25 | 9.67% | | | | |
| | Mon | | Variance (Ln 1e) / 12 | Interest Rate (Ln 2) / 12 | Mons | Interest (C) * (D) * (E) | Surcharge (Refund) Owed (C) + (F) |
| | Yr X | | (\$ in 000s) | % | | (\$ in 000s) | (\$ in 000s) |
| 3 | Jan | | 14,173 | 0.8058% | 11.5 | 1,313 | 15,486 |
| 4 | Feb | | 14,173 | 0.8058% | 10.5 | 1,199 | 15,372 |
| 5 | Mar | | 14,173 | 0.8058% | 9.5 | 1,085 | 15,257 |
| 6 | Apr | | 14,173 | 0.8058% | 8.5 | 971 | 15,143 |
| 7 | May | | 14,173 | 0.8058% | 7.5 | 857 | 15,029 |
| 8 | Jun | | 14,173 | 0.8058% | 6.5 | 742 | 14,915 |
| 9 | Jul | | 14,173 | 0.8058% | 5.5 | 628 | 14,801 |
| 10 | Aug | | 14,173 | 0.8058% | 4.5 | 514 | 14,686 |
| 11 | Sep | | 14,173 | 0.8058% | 3.5 | 400 | 14,572 |
| 12 | Oct | | 14,173 | 0.8058% | 2.5 | 286 | 14,458 |
| 13 | Nov | | 14,173 | 0.8058% | 1.5 | 171 | 14,344 |
| 14 | Dec | | 14,173 | 0.8058% | 0.5 | 57 | 14,230 |
| 15 | Total | Sum of (Ln 3) thru (Ln 14) | 170,070 | | | | 178,293 |
| | | | Balance | | | | Balance (C) + (F) |
| | Yr X+1 | | (\$ in 000s) | | | | (\$ in 000s) |
| 16 | Jan - Dec | Col G Ln 15 | 178,293 | 0 | 12 | 17,241 | 195,534 |
| Ln | Description | Source | Balance | Interest Rate | | Amort (-1.0) * (PMT((F),12,(Ln 16))) | Balance (C) + (C) * (D) - (F) |
| | Mon | | | (Ln 2) / 12 | | | |
| | Yr X+2 | | (\$ in 000s) | % | | (\$ in 000s) | (\$ in 000s) |
| 17 | Jan | Col G Ln 16 | 195,534 | 0.8058% | | 17,161 | 179,949 |
| 18 | Feb | Col G Ln 17 | 179,949 | 0.8058% | | 17,161 | 164,239 |
| 19 | Mar | Col G Ln 18 | 164,239 | 0.8058% | | 17,161 | 148,402 |
| 20 | Apr | Col G Ln 19 | 148,402 | 0.8058% | | 17,161 | 132,437 |
| 21 | May | Col G Ln 20 | 132,437 | 0.8058% | | 17,161 | 116,344 |
| 22 | Jun | Col G Ln 21 | 116,344 | 0.8058% | | 17,161 | 100,121 |
| 23 | Jul | Col G Ln 22 | 100,121 | 0.8058% | | 17,161 | 83,767 |
| 24 | Aug | Col G Ln 23 | 83,767 | 0.8058% | | 17,161 | 67,281 |
| 25 | Sep | Col G Ln 24 | 67,281 | 0.8058% | | 17,161 | 50,663 |
| 26 | Oct | Col G Ln 25 | 50,663 | 0.8058% | | 17,161 | 33,911 |
| 27 | Nov | Col G Ln 26 | 33,911 | 0.8058% | | 17,161 | 17,023 |
| 28 | Dec | Col G Ln 27 | 17,023 | 0.8058% | | 17,161 | (0) |
| 29 | Variance with Interest | Sum of (Ln 17) thru (Ln 28) | | | | \$ 205,927 | |
| 30 | Remove ROE Collar Adjustment (3') | Col C Ln 1d | | | | (6,441) | |
| 31 | Reconciliation with Interest | (Ln 29) - (Ln 30) | | | | \$ 212,367 | To Sch FR A-1 Ln 24 |
| | Note: | | | | | | |
| (1) | Include ROE Collar Adjustment as calculated on Sch FR A-1 of current filing in order to calculate interest on the ROE Collar Adjustment. | | | | | | |
| (2) | Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary. | | | | | | |
| (3) | Remove ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 35. | | | | | | |

| Commonwealth Edison Company | | | Sch FR B-1 UA |
|---------------------------------|--|------------------------------|---------------------|
| Rate Base Summary Computation | | 2012 | Actual Data |
| | | 2013 | Projected Additions |
| Ln | Description | Source | Amt (\$ in 000s) |
| Plant in Service | | | |
| 1 | Distribution Plant | FERC Fm 1 Pg 207 Col G Ln 75 | \$14,183,568 |
| 2 | Distribution Plant ARC | FERC Fm 1 Pg 207 Col G Ln 74 | 10,926 |
| 3 | Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders | App 1 Ln 5 | (15,327) |
| 4 | Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders | (Ln 1) - (Ln 2) + (Ln 3) | \$14,157,315 |
| 5 | Total G&I Plant Functionalized to Distribution | Sch FR B-2, Ln 20 | \$1,477,856 |
| 6 | Total Plant in Service Before Projected Plant Additions | (Ln 4) + (Ln 5) | \$15,635,171 |
| Accumulated Depreciation | | | |
| 7 | Distribution Accumulated Depreciation | FERC Fm 1 Pg 219 Col C Ln 26 | \$5,437,110 |
| 8 | ARC - Distribution | App 1 Ln 50 | 10,571 |
| 9 | Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders | App 1 Ln 10 | 1,750 |
| 10 | Distribution Plant Accumulated Depreciation | (Ln 8) + (Ln 9) - (Ln 7) | (\$5,424,789) |
| 11 | Total G&I Plant Functionalized to Distribution | Sch FR B-2, Ln 42 | (\$686,222) |
| 12 | Total Accumulated Depreciation | (Ln 10) + (Ln 11) | (\$6,111,011) |
| 13 | Total Distribution Net Property Plant and Equipment | (Ln 6) + (Ln 12) | \$9,524,161 |

| Commonwealth Edison Company | | | Sch FR B-1 UA |
|---|--|-----------------------------|---------------------------|
| Rate Base Summary Computation | | 2012 | Actual Data |
| | | 2013 | Projected Additions |
| Ln | Description | Source | Amt (\$ in 000s) |
| Additional DS Jurisdictional Rate Base Items | | | |
| 14 | CWIP | WP 18 | \$14,876 |
| 15 | Property Held for Future Use | App 6 Col F Ln 1 | 0 |
| 16 | CWC | App 3 Ln 40 | 4,344 |
| 17 | ADIT | App 4 Col D Ln 11 | (2,687,311) |
| 18 | Materials and Supplies Inventories | App 1 Ln 55 | 33,362 |
| 19 | Regulatory Assets | App 5 Col F Ln 4 | 19,941 |
| 20 | Deferred Debits | App 5 Col F Ln 9 | 28,647 |
| 21 | Operating Reserves | App 5 Col F Ln 24 | (338,814) |
| 22 | Asset Retirement Obligation | App 5 Col F Ln 25 | (22,257) |
| 23 | Deferred Credits | App 5 Col F Ln 30 | (9,036) |
| 24 | Other Deferred Charges | App 5 Col F Ln 33 | 83,329 |
| 25 | Customer Deposits | App 2 Ln 1 | (137,297) |
| 26 | Customer Advances | App 1 Col F Ln 30 | (63,444) |
| 27 | Total Additional Rate Base Items | Sum of (Ln 14) thru (Ln 26) | (\$3,073,660) |
| 28 | DS Rate Base Before Projected Plant Adjs | (Ln 13) + (Ln 27) | \$6,450,501 |
| | | | To Sch FR A-1 - REC Ln 12 |
| Projected Plant Additions and Accumulated Reserve Adjs | | | |
| 29 | Distribution Projected Plant Additions | App 1 Ln 31 | \$772,892 |
| 30 | Accumulated Depreciation - Distribution | App 1 Col E Ln 40 | (295,477) |
| 31 | G&I Projected Plant Additions | App 1 Ln 38 | 145,553 |
| 32 | Accumulated Depreciation - G&I | App 1 Col E Ln 47 | (100,818) |
| 33 | ADIT on Projected Plant Additions | App 1 Col E Ln 39 | (179,078) |
| 34 | CWIP | (Ln 14) * (-1.0) | (\$14,876) |
| 35 | Total Adjs - Projected Plant Additions and Accumulated Reserve | Sum of (Ln 29) thru (Ln 34) | \$328,196 |
| 36 | DS Rate Base | (Ln 28) + (Ln 35) | \$6,778,697 |
| | | | To Sch FR A-1 Ln 12 |
| | | | To Sch FR C-4 Ln 6 |

| Commonwealth Edison Company | | | | | | Sch FR B-2 UA | |
|--|---|---|--------------|--------------------------|-----------------------|-----------------------|---------------------|
| DS Jurisdictional General and Intangible Plant Computation | | | | | | 2012 | Actual Data |
| | | | | | | 2013 | Projected Additions |
| Ln | (A) Description | (B) Source | (C) | (D) | (E) | (F) | Amnt |
| | | | | | | | (\$ in 000s) |
| | | | Total Amt | Allocator | Allocation Percentage | DS Jurisdictional Amt | (C) x (E) |
| | | | (\$ in 000s) | | % | | (\$ in 000s) |
| G&I Plant in Service | | | | | | | |
| 1 | Acct 389 Land | FERC Fm 1 Pg 207 Col G Ln 86; Sch FR A-2 Ln 8 | \$8,632 | Wages & Salaries | 88.90% | \$7,674 | |
| 2 | Acct 390 Structures & Improvements | FERC Fm 1 Pg 207 Col G Ln 87; Sch FR A-2 Ln 8; (1) | 271,914 | Wages & Salaries | 88.90% | 241,732 | |
| 3 | Acct 391 Office Furniture & Equipment | FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8 | 100,812 | Wages & Salaries | 88.90% | 89,622 | |
| 4 | Acct 392 Transportation Equipment | FERC Fm 1 Pg 207 Col G Ln 89; Sch FR A-2 Ln 8 | 250,171 | Wages & Salaries | 88.90% | 222,402 | |
| 5 | Acct 393 Stores Equipment | FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8 | 4,178 | Wages & Salaries | 88.90% | 3,714 | |
| 6 | Acct 394 Tools, Shop | FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 8 | 154,452 | Wages & Salaries | 88.90% | 137,308 | |
| 7 | Acct 395 Lab Equipment | FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 8 | 8,681 | Wages & Salaries | 88.90% | 7,717 | |
| 8 | Acct 396 Power Operated Equipment | FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 8 | 11,084 | Wages & Salaries | 88.90% | 9,854 | |
| 9 | Acct 397 Communications Equipment | FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27 | 705,122 | Equipment | 52.19% | 368,003 | |
| 10 | Acct 398 Miscellaneous Equipment | FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8 | 2,526 | Wages & Salaries | 88.90% | 2,246 | |
| 11 | Acct 399 Other Tangible Equipment | FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8 | - | Wages & Salaries | 88.90% | - | |
| 12 | Acct 399.1 Asset Retirement | FERC Fm 1 Pg 207 Col G Ln 98 | 4,726 | Non DS | 0.00% | - | |
| 13 | Removal and Salvage Work In Progress | Sch FR A-2 Ln 8 | - | Wages & Salaries | 88.90% | - | |
| 14 | Amortizable General Plant | WP 25; (1) | 45,789 | Wages & Salaries | | 40,706 | |
| 15 | Intangible Plant - Gross Plant | WP 25; Sch FR A-2 Ln 8 | 105,681 | Wages & Salaries | 88.90% | 93,950 | |
| 16 | Intangible Plant - Wages & Salaries | WP 25; Sch FR A-2 Ln 8 | 130,979 | Wages & Salaries | 88.90% | 116,440 | |
| 17 | Intangible Plant -CIMS | WP 25; Sch FR A-2 Ln 8 | 173,802 | Wages & Salaries | 88.90% | 154,510 | |
| 18 | Total G&I Plant Before Adjs | Sum of (Ln 1) thru (Ln 17); (2) | \$1,978,549 | | | \$1,495,878 | |
| 19 | G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders | App 1 Ln 16; Sch FR A-2 Ln 8 | (20,272) | Wages & Salaries | 88.90% | (18,022) | |
| 20 | DS Jurisdictional G&I Plant | (Ln 18) + (Ln 19) | | | | \$1,477,856 | |
| G&I Accumulated Reserve | | | | | | | |
| | | | (\$ in 000s) | | | | |
| 21 | Acct 389 Land in Fee | WP 25; Sch FR A-2 Ln 8 | \$0 | Wages & Salaries | 88.90% | \$0 | |
| 22 | Acct 390 Structures & Improvements | WP 25; Sch FR A-2 Ln 8 | (35,230) | Wages & Salaries | 88.90% | (31,319) | |
| 23 | Acct 391 Office Furniture & Equipment | WP 25; Sch FR A-2 Ln 8 | (49,100) | Wages & Salaries | 88.90% | (43,650) | |
| 24 | Acct 392 Transportation Equipment | WP 25; Sch FR A-2 Ln 8 | (101,912) | Wages & Salaries | 88.90% | (90,600) | |
| 25 | Acct 393 Stores Equipment | WP 25; Sch FR A-2 Ln 8 | (2,833) | Wages & Salaries | 88.90% | (2,519) | |
| 26 | Acct 394 Tools, Shop | WP 25; Sch FR A-2 Ln 8 | (64,209) | Wages & Salaries | 88.90% | (57,082) | |
| 27 | Acct 395 Lab Equipment | WP 25; Sch FR A-2 Ln 8 | (6,212) | Wages & Salaries | 88.90% | (5,522) | |
| 28 | Acct 396 Power Operated Equipment | WP 25; Sch FR A-2 Ln 8 | (2,365) | Wages & Salaries | 88.90% | (2,102) | |
| 29 | Acct 397 Communications Equipment | WP 25; Sch FR A-2 Ln 27 | (331,100) | Equipment | 52.19% | (172,801) | |
| 30 | Acct 398 Miscellaneous Equipment | WP 25; Sch FR A-2 Ln 8 | (607) | Wages & Salaries | 88.90% | (540) | |
| 31 | Acct 399 Other Tangible Equipment | WP 25; Sch FR A-2 Ln 8 | - | Wages & Salaries | 88.90% | - | |
| 32 | Acct 399.1 Asset Retirement | WP 25 | (2,682) | Non DS | 0.00% | - | |
| 33 | Removal and Salvage Work In Progress | WP 25; Sch FR A-2 Ln 8 | 2,876 | Wages & Salaries | 88.90% | 2,557 | |
| 34 | Amortizable General Plant | WP 25; (1) | (23,986) | Wages & Salaries | | (21,324) | |
| 35 | Intangible Plant - Gross Plant | WP 25; Sch FR A-2 Ln 8 | (103,004) | Wages & Salaries | 88.90% | (91,571) | |
| 36 | Intangible Plant - Wages & Salaries | WP 25; Sch FR A-2 Ln 8 | (60,195) | Wages & Salaries | 88.90% | (53,513) | |
| 37 | Intangible Plant -CIMS | WP 25; Sch FR A-2 Ln 8 | (142,092) | Wages & Salaries | 88.90% | (126,320) | |
| 38 | Easements - Transmission | WP 25; Sch FR A-2 Ln 8 | (185) | Wages & Salaries | 88.90% | (164) | |
| 39 | Easements - Distribution | WP 25; Sch FR A-2 Ln 8 | (4) | Wages & Salaries | 88.90% | (4) | |
| 40 | Total G&I Accumulated Reserve Before Adjs | Sum of (Ln 21) thru (Ln 39); (3) | (\$922,840) | | | (\$696,474) | |
| 41 | G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders | App 1 Ln 22; Sch FR A-2 Ln 8 | 11,532 | Wages & Salaries | 88.90% | 10,252 | |
| 42 | DS Jurisdictional G&I Accumulated Reserve | (Ln 40) + (Ln 41) | | | | (\$686,222) | |
| | | | | | | | To Sch FR B-1 Ln 11 |
| 43 | General Plant | Sum of (Ln 1) thru (Ln 13) | \$1,522,298 | | | \$1,090,272 | |
| 44 | ARO and Communication Equipment | ((Ln 9) + (Line 12)) * (-1.0) | (709,848) | | | (368,003) | |
| 45 | Total General Plant Excluding ARO and Communication Equipment | (Ln 43 + (Ln 44)) | \$812,450 | | | \$722,269 | |
| 46 | Percentage to Apply to Depreciable Plant Depreciation | (Col F Ln 45) / (Col C Ln 45) | 88.90% | To Sch FR C-2 Col D Ln 5 | | | |
| 47 | Total Intangible Plant Excluding ARO and Communication Equipment | Sum of (Ln 14) thru (Ln 17) | 456,251 | | | 405,606 | |
| 48 | Percentage to Apply to Amortized Plant Depreciation | (Col F Ln 47) / (Col C Ln 47) | 88.90% | To Sch FR C-2 Col F Ln 5 | | | |
| <p>(1) The total for FERC Fm 1 Pg 2067 Col G Ln 87 is the combination of Ln 2 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator studypnd calculated in WP 25</p> <p>(2) The total in Col C agrees with the amount in FERC Fm 1 Pg 205 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99</p> <p>(3) The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21</p> | | | | | | | |

| Commonwealth Edison Company | | | | | | Sch FR C-1 UA | | |
|-----------------------------------|---|---|------------------------------|--|--|---------------------|---------------------|--|
| Expenses Computation | | | | | | 2012 | Actual Data | |
| | | | | | | 2013 | Projected Additions | |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| Ln | Description | Source | Distribution (\$ in 000s) | Customer Accts (\$ in 000s) | Customer Service and Informational (\$ in 000s) | A&G (\$ in 000s) | | |
| DS Jurisdictional Expenses | | | | | | | | |
| 1 | Expense Amt | FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197 | \$409,805 | \$229,435 | \$164,751 | \$509,920 | | |
| 2 | Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other | App 7 Ln 22 Cols C, D, E, and F | (2,073) | (43,320) | (144,035) | (27,048) | | |
| 3 | Expense Amt After Adjs | (Ln 1) + (Ln 2) | \$407,732 | \$186,115 | \$20,716 | \$482,872 | | |
| 4 | Wages & Salaries Allocator (%) | Sch FR A-2 Ln 8 | | | | 88.90% | | |
| 5 | A&G Total Before Direct Assignment | (Ln 3) * (Ln 4) | | | | \$429,273 | | |
| 6 | Directly Assigned Regulatory Commission Expense | App 7 Ln 23 | | | | 7,896 | | |
| 7 | Total DS A&G Expense | (Ln 5) + (Ln 6) | | | | \$437,169 | | |
| | | | Plant Related | Labor Related | 100% DS Jurisdictional | Property Taxes | Total | |
| | | | | | | | Sum of (C) thru (F) | |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | |
| Taxes Other Than Income | | | | | | | | |
| 8 | Taxes Other Than Income | App 7 Ln 62 Cols C, D, E, and F | \$2,891 | \$25,203 | \$104,963 | \$21,840 | | |
| 9 | Allocator (%) | Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense | 78.26% | 88.90% | 100.00% | 78.26% | | |
| 10 | DS Jurisdictional Taxes Other Than Income | (Ln 8) * (Ln 9) | \$2,262 | \$22,405 | \$104,963 | \$17,092 | \$146,722 | |
| Expense Summary | | | | | | | | |
| 11 | Distribution Expense | Col C Ln 3 | \$407,732 | To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1 | | | | |
| 12 | Customer Accts Expense | Col D Ln 3 | 186,115 | To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2 | | | | |
| 13 | Customer Service and Informational Expense | Col E Ln 3 | 20,716 | To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3 | | | | |
| 14 | A&G Expense | Col F Ln 7 | 437,169 | To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4 | | | | |
| 15 | Current Depreciation and Amort Expense | Sch FR C-2 Col G Ln 6 | 436,142 | To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5 | | | | |
| 16 | Projected Depreciation and Amort Expense | Sch FR C-2 Col G Ln 9 | 24,108 | To Sch FR A-1 Ln 6 | | | | |
| 17 | Taxes Other Than Income | Col G Ln 10 | 146,722 | To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7 | | | | |
| 18 | Regulatory Asset Amort | App 7 Col D Ln 40 | 24,405 | To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8 | | | | |
| 19 | Pension Funding Cost | Sch FR C-3 Ln 7 | 59,067 | To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9 | | | | |
| 20 | Other Expense Adjs | App 7 Ln 26 + App 7 Ln 27 | (\$42,547) | To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10 | | | | |
| 21 | Total DS Operating Expenses | Sum of (Ln 11) thru (Ln 20) | \$1,699,629 | | | | | |

| Commonwealth Edison Company | | | | | | | Sch FR C-2 UA |
|---|---|--|-------------------|----------------------|--------------|-------------------------|--------------------------|
| Depreciation and Amortization Expense Computation | | | | | | | 2012 Actual Data |
| | | | | | | | 2013 Projected Additions |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | |
| | | Distribution | G&I Plant | | | | |
| Ln | Description | Source | Depreciable Other | Depreciable Acct 397 | Amortized | Total DS Jurisdictional | |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | |
| DS Jurisdictional Depreciaton | | | | | | | |
| 1 | Depreciation Expense | FERC Fm 1 Pg 336 Col B Ln 8; (1') | \$ 339,803 | \$ 29,939 | \$ 40,718 | | |
| 2 | Amort Expense | (FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10) | | | | 58,461 | |
| 3 | Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders | App 8 Ln 9 Cols C thru F | 839 | 1 | - | (4,882) | |
| 4 | Total Depreciation and Amort Expense After Adjs | (Ln 1) + (Ln 2) + (Ln 3) | \$ 340,642 | \$ 29,940 | \$ 40,718 | \$ 53,579 | |
| 5 | DS Jurisdictional (%) | Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48 | 100.0% | 88.90% | 52.19% | 88.90% | Sum of (C) thru (F) |
| 6 | Current DS Jurisdictional Depreciation and Amort Expense | (Ln 4) * (Ln 5) | \$ 340,642 | \$ 26,617 | \$ 21,251 | \$ 47,632 | \$ 436,142 |
| | | | | | | | To Sch FR C-1 Ln 15 |
| 7 | Forecasted Change in Depreciation and Amort Expense | App 8 Col G (Ln 10) thru (Ln 13) | \$ 15,205 | \$ 3,482 | \$ 1,234 | \$ 5,809 | |
| 8 | DS Jurisdictional (%) | Sch FR A-2 Ln 8; Sch FR A-2 Ln 27 | 100.0% | 88.90% | 52.19% | 88.90% | Sum of (C) thru (F) |
| 9 | Forecasted DS Jurisdictional Depreciation and Amort Expense Change | (Ln 7) * (Ln 8) | \$ 15,205 | \$ 3,095 | \$ 644 | \$ 5,164 | \$ 24,108 |
| | | | | | | | To Sch FR C-1 Ln 16 |
| 10 | Total DS Jurisdictional Forecasted Depreciation Expense | (Ln 6) + (Ln 9) | | | | | 460,250 |
| Summary of Depreciation Expense | | | Total | | | | |
| | | | (\$ in 000s) | | | | |
| 11 | Distribution | (Col C Ln 6) + (Col C Ln 9) | \$ 355,847 | To App 1 Col C Ln 40 | | | |
| 12 | G&I Plant - Excluding Communication Equipment | (Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9) | 82,508 | To App 1 Col C Ln 46 | | | |
| 13 | Communication Equipment | (Col E Ln 6) + (Col E Ln 9) | 21,895 | To App 1 Col C Ln 43 | | | |
| 14 | Total DS Jurisdictional Depreciation Expense | (Ln 11) + (Ln 12) + (Ln 13) | \$ 460,250 | | | | |
| Notes: | | | | | | | |
| (1') | Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336 | | | | | | |

| Commonwealth Edison Company | | | Sch FR C-3 UA |
|--|---|---|----------------------|
| Pension Funding Costs Computation | | | |
| | | 2012 | Actual Data |
| | | 2013 | Projected Additions |
| Ln | Description | Source | Amt |
| | | | (\$ in 000s) |
| 1 | Pension Asset | FERC Fm 1 Pg 233 | \$ 1,661,482 |
| 2 | Associated ADIT | App 4 Ln 12 | \$ (417,241) |
| 3 | Pension Funding Net of ADIT | =IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2) | 1,244,241 |
| 4 | Wages & Salaries Allocator (%) | Sch FR A-2 Ln 8 | 88.90% |
| 5 | DS Jurisdictional Pension Asset Net of ADIT | (Ln 3) * (Ln 4) | 1,106,130 |
| 6 | Cost of Long-Term Debt (%) | Sch FR D-1 Col C Ln 12 | 5.34% |
| 7 | Pension Funding Cost | (Ln 5) * (Ln 6) | 59,067 |
| | | | To Sch FR C-1 Ln 19 |

| Commonwealth Edison Company | | | Sch FR C-4 UA | |
|--|---|---|------------------|--|
| Taxes Computation | | | 2012 | Actual Data |
| | | | 2013 | Projected Additions |
| Ln | Description | Source | Amt (\$ in 000s) | |
| Income Tax Rate | | | | |
| 1 | Federal Tax Rate (%) | WP 21 | 35.000% | |
| 2 | Illinois State Tax Rate (%) | WP 21 | 9.500% | |
| 3 | Federal Tax Rate Less State Tax Deduction (%) | (Ln 1) * ((1.0) - (Ln 2)) | 31.675% | |
| 4 | Income Tax Rate (%) | (Ln 2) + (Ln 3) | 41.175% | To Sch A-3 Ln 22 and To App 9 Col D |
| 5 | Incremental Tax Gross Up Factor (%) | (Ln 4) / ((1.0) - (Ln 4)) | 69.996% | To Sch FR A-1 Ln 17 |
| | | | | To Sch FR A-1 REC Ln 17 |
| Interest Synchronization | | | | |
| 6 | DS Rate Base | Sch FR B-1 Ln 36 | \$ 6,778,697 | |
| 7 | Wtd Cost of Short- and Long-Term Debt (%) | (Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16) | 2.97% | |
| 8 | Effective Income Tax Rate (%) | Ln 4 | 41.18% | |
| 9 | Interest Synchronization Deduction | (Ln 6) * (Ln 7) * (Ln 8) | \$ 82,897 | To Sch FR A-1 Ln 15 |
| Amort of ITCs and Permanent Tax Differences | | | | |
| 10 | Permanent Tax Differences | App 9 Ln 7 | \$ (120) | |
| 11 | Other Tax Adjs | App 9 Ln 12 | (6,281) | |
| 12 | Total Amort of ITCs and Permanent Tax Differences | (Ln 10) + (Ln 11) | \$ (6,401) | |
| 13 | Gross Revenue Conversion Factor | (1.0) / ((1.0) - (Ln 8)) | 1.7000 | To Sch FR D-1 Ln 24 |
| 14 | Impact of ITCs and Permanent Tax Differences | (Ln 12) * (Ln 13) | \$ (10,882) | To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19 |
| Interest Synchronization - Reconciliation | | | | |
| 15 | DS Rate Base Before Projected Plant Adjs | Sch FR A-1 REC Ln 12 | \$ 6,450,501 | |
| 16 | Wtd Cost of Short- and Long-Term Debt (%) | (Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16) | 2.97% | |
| 17 | Effective Income Tax Rate (%) | Ln 4 | 41.175% | |
| 18 | Interest Synchronization Deduction | (Ln 15) * (Ln 16) * (Ln 17) | \$ 78,883 | To Sch FR A-1 - REC Ln 15 |

| Commonwealth Edison Company | | | Sch FR D-1 UA | |
|-----------------------------|--|--|-----------------------|----------------------------|
| Cost of Capital Computation | | | 2012 | Actual Data |
| | | | 2013 | Projected Additions |
| Ln | (A) Description | (B) Source | (C) Value - Plan Year | (D) Value - Reconciliation |
| | | | | |
| Capitalization Sources | | | | |
| Common Equity | | | | |
| 1 | Adjusted Common Equity Balance (\$ in 000s) | WP 24 | \$ 4,600,732 | \$ 4,600,732 |
| 2 | Long-Term Debt Balance (\$ in 000s) | WP 13 | \$ 5,560,874 | \$ 5,560,874 |
| 3 | Short-Term Debt Balance (\$ in 000s) | WP 12 | 21,227 | 21,227 |
| 4 | Total Capital (\$ in 000s) | (Ln 1) + (Ln 2) + (Ln 3) | \$ 10,182,833 | \$10,182,833 |
| 5 | Equity as a Percentage of Total Capital (%) | (Ln 1) / (Ln 4) | 45.18% | 45.18% |
| 6 | Long-Term Debt as a Percentage of Total Capital (%) | (Ln 2) / (Ln 4) | 54.61% | 54.61% |
| 7 | Short-Term Debt as a Percentage of Total Capital (%) | (Ln 3) / (Ln 4) | 0.21% | 0.21% |
| Cost of Capital | | | | |
| Cost of Common Equity | | | | |
| 8 | Avg Monthly Market Yield on 30 Yr US Treasury Securities (%) | Sch FR D-2 Ln 13 | 2.92% | 2.92% |
| 9 | Performance Metrics Penalty (%) | (1') | | 0.00% |
| 10 | Cost of Equity Base (%) | (2') | 5.80% | 5.80% |
| 11 | Total Cost of Common Equity (%) | (Ln 8) + (Ln 9) + (Ln 10) | 8.72% | 8.72% |
| 12 | Cost of Long-Term Debt (%) | WP 13 | 5.34% | 5.34% |
| 13 | Cost of Short-Term Debt (%) | SEC Form 10-K | 0.50% | 0.50% |
| 14 | Wtd Cost of Short-Term and Long-Term Debt (%) | (Ln 6) * (Ln 12) + (Ln 7) * (Ln 13) | 2.92% | 2.92% |
| Cost of Credit Facilities | | | | |
| 15 | Credit Facilities Expense (\$ in 000s) | WP 12 | 4,778 | 4,778 |
| 16 | Cost of Capital of Credit Facilities (%) | (Ln 15) / (Ln 4) | 0.05% | 0.05% |
| Wtd Avg Cost of Capital | | | | |
| 17 | Wtd Cost of Equity (%) | (Ln 5) * (Ln 11) | 3.94% | 3.94% |
| 18 | Wtd Cost of Long-Term Debt (%) | (Ln 6) * (Ln 12) | 2.92% | 2.92% |
| 19 | Wtd Cost of Short-Term Debt (%) | (Ln 7) * (Ln 13) | 0.00% | 0.00% |
| 20 | Cost of Credit Facilities (%) | Ln 16 | 0.05% | 0.05% |
| 21 | Pre-Tax Wtd Avg Cost of Capital (%) | Sum of (Ln 17) thru (Ln 20) | 6.9100% | 6.9100% |
| | | | To Sch FR A-1 Ln 13 | To Sch FR A-1 - REC Ln 13 |
| 22 | Tax Effect of Debt | ((Ln 14) + (Ln 16)) * (Sch FR C-4 Ln 4)) | | 1.22% |
| 23 | After Tax Cost of Capital | (Ln 21) - (Ln 22) | | 5.69% |
| 24 | Gross Revenue Conversion Factor | Sch FR C-4 Ln 13 | | 1.7000 |
| 25 | Total Revenue Effect of Return | (Ln 23) * (Ln 24) | | 9.67% |
| | | | | To Sch FR A-4 - Ln 2 |
| Note: | | | | |

| Commonwealth Edison Company | | | Sch FR D-2 UA |
|---|---|----------------------------|----------------------|
| Average Yield on Treasury Securities Computation | | 2012 | Actual Data |
| | | 2013 | Projected Additions |
| Ln | Description | Source | Avg Yield % |
| | Mon in Yr X | | |
| 1 | Jan | (1') | 3.026% |
| 2 | Feb | (1') | 3.109% |
| 3 | Mar | (1') | 3.281% |
| 4 | Apr | (1') | 3.184% |
| 5 | May | (1') | 2.931% |
| 6 | Jun | (1') | 2.698% |
| 7 | Jul | (1') | 2.590% |
| 8 | Aug | (1') | 2.771% |
| 9 | Sep | (1') | 2.882% |
| 10 | Oct | (1') | 2.900% |
| 11 | Nov | (1') | 2.804% |
| 12 | Dec | (1') | 2.884% |
| 13 | Calendar Yr X Avg | Avg of (Ln 1) thru (Ln 12) | 2.922% |
| | | | To Sch FR D-1 Ln 8 |
| | Note: | | |
| (1') | Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act | | |

| Commonwealth Edison Company | | | | App 1 UA | | |
|---|---|-----------------------------|-------------------|---|---------------------|-----|
| Capital Information | | | | 2012 | Actual Data | |
| | | | | 2013 | Projected Additions | |
| | (A) | (B) | (C) | (D) | (E) | (F) |
| Ln | Description | Source | Amt | | | |
| | | | (\$ in 000s) | | | |
| Distribution Plant - Adjs to Plant In Service | | | | | | |
| Recovered Thru Other Tariffs (input as negative number) | | | | | | |
| 1 | Rider AMP | WP 1 | \$0 | | | |
| 2 | Rider EDA Switches | WP 1 | (3,269) | | | |
| 3 | Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any | WP 1 | (12,277) | | | |
| 4 | Other adjustments - current filing | WP 1 | 219 | | | |
| 5 | Total Adjs to Distribution Plant in Service | Sum of (Ln 1) thru (Ln 4) | (\$15,327) | To Sch FR B-1 Ln 3 | | |
| Distribution Plant - Adjs to Accumulated Reserve | | | | | | |
| Recovered Thru Other Tariffs (input as positive number) | | | | | | |
| 6 | Rider AMP | WP 1 | \$0 | | | |
| 7 | Rider EDA Switches | WP 1 | 234 | | | |
| 8 | Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any | WP 1 | 1,516 | | | |
| 9 | Other adjustments - current filing | WP 1 | - | | | |
| 10 | Total Adjs to Distribution Accumulated Reserve | Sum of (Ln 6) thru (Ln 9) | \$1,750 | To Sch FR B-1 Ln 9 | | |
| G&I Plant - Adjs to Plant In Service | | | | | | |
| Recovered Thru Other Tariffs (input as negative number) | | | | | | |
| 11 | Supply Administration Software | WP 1 | (\$3,769) | | | |
| 12 | Rider AMP | WP 1 | - | | | |
| 13 | Rider PORCB | WP 1 | (16,503) | | | |
| 14 | Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders | WP 1 | | | | |
| 15 | Other adjustments - current filing | WP 1 | | | | |
| 16 | Total Adjs to G&I Plant in Service | Sum of (Ln 11) thru (Ln 15) | (\$20,272) | To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21 | | |
| G&I Plant - Adjs to Accumulated Reserve | | | | | | |
| Recovered Thru Other Tariffs (input as positive number) | | | | | | |
| 17 | Supply Administration Software | WP 1 | \$2,576 | | | |
| 18 | Rider AMP | WP 1 | - | | | |
| 19 | Rider PORCB | WP 1 | 8,956 | | | |
| 20 | Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders | WP 1 | | | | |
| 21 | Other adjustments - current filing | WP 1 | - | | | |
| 22 | Total Adjs to G&I Accumulated Reserve | Sum of (Ln 17) thru (Ln 21) | \$11,532 | To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21 | | |

| Commonwealth Edison Company | | | | | | App 1 UA |
|--|--|--|------------------------|---|-------------------------|--------------------------|
| Capital Information | | | | | | 2012 Actual Data |
| | | | | | | 2013 Projected Additions |
| | (A) | (B) | (C) | (D) | (E) | (F) |
| Ln | Description | Source | Customer Advances IPPs | Customer Advances for Construction | Line Extension Deposits | Total |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (C) + (D) + (E) |
| | | | | | | (\$ in 000s) |
| Customer Advances | | | | | | |
| 23 | Customer Advances for Construction | WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56 | (\$7,883) | (\$13,664) | (\$52,974) | (\$74,521) |
| Adjs to Customer Advances | | | | | | |
| 24 | Customer Advances Transmission Related - IPPs | (1) | 7,883 | - | - | 7,883 |
| 25 | Projects Placed in Service or Included in Projected Plant Additions | (2) | - | 3,194 | - | 3,194 |
| 26 | Expense Projects Including Below the Line | (3) | - | - | - | - |
| 27 | Projects Placed in Hold Status | (4) | - | - | - | - |
| 28 | Non DS Jurisdictional | (5) | - | - | - | - |
| 29 | Other Adjs to Customer Advances If Any | WP 11 | - | - | - | - |
| 30 | Rate Base Adj for Customer Advances | Sum of (Ln 23) thru (Ln 29) | \$0 | (\$10,470) | (\$52,974) | (\$63,444) |
| | | | | | | To Sch FR B-1 Ln 26 |
| Notes: | | | | | | |
| (1) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers | | | | | | |
| (2) Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions | | | | | | |
| (3) Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred | | | | | | |
| (4) Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base | | | | | | |
| (5) Represents advances for Non DS jurisdictional project work | | | | | | |
| Ln | Description | Source | Plant In Service | | | |
| | | | (\$ in 000s) | | | |
| Projected Plant Additions | | | | | | |
| 31 | Distribution Plant | WP 19 | \$772,892 | To Sch FR B-1 Ln 29 and App 8 Col C Ln 44 | | |
| 32 | Communication Equipment - Acct 397 | WP 19 | \$2,017 | | | |
| 33 | Communication Equipment - Location Study (%) | Sch FR A-2 Ln 27 | 52.19% | | | |
| 34 | Total DS Jurisdictional Acct 397 | (Ln 32) * (Ln 33) | 1,053 | | | |
| 35 | G&I Plant Excluding Acct 397 | WP 19 | \$162,542 | | | |
| 36 | Wages & Salaries Allocator (%) | Sch FR A-2 Ln 8 | 88.90% | | | |
| 37 | Total DS Jurisdictional G&I Excluding Acct 397 | (Ln 35) * (Ln 36) | \$144,500 | | | |
| 38 | Total DS Jurisdictional G&I Plant | (Ln 34) + (Ln 37) | 145,553 | To Sch FR B-1 Ln 31 | | |
| 39 | Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT | (Ln 31) + (Ln 38), WP 19 | \$918,445 | | (\$179,078) | To Sch FR B-1 Ln 33 |
| Projected Depreciation Reserve Adj | | | | | | |
| | | | Depreciation | Removal Spend | Total | |
| | | | | | (C) + (D) | |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | |
| 40 | Distribution Forecasted Depreciation Expense | (Sch FR C-2 Col C Ln 11) * (-1.0); WP 19 | (\$355,847) | \$60,370 | (\$295,477) | To Sch FR B-1 Ln 30 |
| 41 | Communication Equipment Depreciation Expense - Acct 397 | WP 19 | | \$161 | | |
| 42 | Communication Equipment - Location Study (%) | Sch FR A-2 Ln 27 | | 52.19% | | |
| 43 | Total DS Jurisdictional Acct 397 | (Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42) | (\$21,895) | \$84 | | |
| 44 | G&I Plant Excluding Acct 397 | WP 19 | | \$3,938 | | |
| 45 | Wages & Salaries Allocator (%) | Sch FR A-2 Ln 8 | | 88.90% | | |
| 46 | Total DS Jurisdictional G&I Plant Excluding Acct 397 | (Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45) | (\$82,508) | \$3,501 | | |
| 47 | Total DS Jurisdictional G&I Plant | (Ln 43) + (Ln 46) | (\$104,403) | \$3,585 | (100,818) | To Sch FR B-1 Ln 32 |
| 48 | Total Forecasted Change in Depreciation Reserve | (Ln 40) + (Ln 47) | (\$460,250) | \$63,955 | (\$396,295) | |
| Asset Retirement Obligation - Accumulated Reserve | | | | | | |
| 49 | Transmission Plant | WP 20 | \$1,117 | | | |
| 50 | Distribution Plant | WP 20 | 10,571 | To Sch FR B-1 Ln 8 | | |
| 51 | General Plant | WP 20 | 2,682 | | | |
| 52 | Total | (Ln 49) + (Ln 50) + (Ln 51) | \$14,370 | To Sch FR A-2 Ln 16 | | |
| Accounts Payable Related to Materials and Supplies | | | | | | |
| 53 | Distribution Materials and Supplies Balance | WP 14 | \$40,835 | | | |
| 54 | Accts Payable Related to Materials and Supplies | WP 14 | (7,473) | | | |
| 55 | Total | (Ln 53) + (Ln 54) | \$33,362 | To Sch FR B-1 Ln 18 | | |

| | | | |
|--------------------------------------|-------------|--------|--------------------------|
| Commonwealth Edison Company | | | App 2 UA |
| Customer Deposits Information | | | 2012 Actual Data |
| | | | 2013 Projected Additions |
| Ln | Description | Source | Amt |
| | | | (\$ in 000s) |
| 1 | 13 Mon Avg | WP 2 | \$ (137,297) |
| | | | To Sch FR B-1 Ln 25 |
| | | | |
| | | | |

| Commonwealth Edison Company | | | | | | App 3 UA |
|----------------------------------|--|-------------------------------|--------------|------------|------------|---------------------|
| Cash Working Capital Information | | | | | | Actual Data |
| | | | | 2012 | 2013 | Projected Additions |
| (A) | (B) | (C) | (D) | (E) | (F) | |
| Ln | Description | Source | Amt | Lag (Lead) | CWC Factor | CWC Requirement |
| | | | | | (D) / 365 | (C) x (E) |
| | | | (\$ in 000s) | | | (\$ in 000s) |
| 1 | Receipts | WP 3 | \$1,317,258 | 51.25 | 0.14041 | \$184,957 |
| | Collection of Non Revenue Non Expense Items: | | | | | |
| 2 | Energy Assistance/Renewable Energy | WP 3 | 46,252 | 0.00 | 0.00000 | \$0 |
| 3 | Gross Receipts/Municipal Utility Tax | WP 3 | 249,794 | 0.00 | 0.00000 | \$0 |
| 4 | Illinois Excise Tax | WP 3 | 259,512 | 36.04 | 0.09874 | \$25,624 |
| 5 | Infrastructure Maintenance Fee | WP 3 | 90,982 | 36.04 | 0.09874 | \$8,984 |
| 6 | Other Revenues If Any | WP 3 | | | 0.00000 | \$0 |
| 7 | Total Revenue and Non Revenue Receipts | Sum of (Ln 1) thru (Ln 6) | 1,963,798 | | | \$219,565 |
| | Outlays | | | | | |
| 8 | Base Payroll and Withholdings | WP 3 | \$280,351 | (15.05) | (0.04123) | (\$11,560) |
| 9 | Vacation Pay Expense | WP 3 | - | (15.05) | (0.04123) | \$0 |
| 10 | Incentive Comensation Expense | WP 3 | 21,644 | (228.50) | (0.62603) | (\$13,550) |
| 11 | Employee Benefits - Pension and OPEB | WP 3 | 149,573 | 0.00 | 0.00000 | \$0 |
| 12 | Employee Benefits - Other | WP 3 | 53,032 | (4.95) | (0.01356) | (\$719) |
| 13 | Inter Company Billings - Less Pass Thrus | WP 3 | 89,517 | (45.55) | (0.12479) | (\$11,171) |
| 14 | Inter Company Billings - Pass Thrus | WP 3 | 31,595 | (45.55) | (0.12479) | (\$3,943) |
| 15 | Property Leases | WP 3 | 38,455 | (6.33) | (0.01734) | (\$667) |
| 16 | Other O&M Expense | WP 3 | 345,043 | (66.82) | (0.18307) | (\$63,167) |
| 17 | Property/Real Estate Taxes | WP 3 | 17,092 | (339.12) | (0.92910) | (\$15,880) |
| 18 | FICA Contributions | WP 3 | 21,442 | (15.05) | (0.04123) | (\$884) |
| 19 | Federal Unemployment Tax | WP 3 | 144 | (75.63) | (0.20721) | (\$30) |
| 20 | State Unemployment Tax | WP 3 | 777 | (75.63) | (0.20721) | (\$161) |
| 21 | Electricity Distribution Tax | WP 3 | 101,175 | (30.13) | (0.08255) | (\$8,352) |
| 22 | State Franchise Tax | WP 3 | 1,580 | (190.67) | (0.52238) | (\$825) |
| 23 | City of Chicago Dark Fiber Tax | WP 3 | - | 0.00 | 0.00000 | \$0 |
| 24 | 401K Match | WP 3 | - | (241.50) | (0.66164) | \$0 |
| 25 | State Public Utility Fund | WP 3 | 3,788 | (37.67) | (0.10321) | (\$391) |
| 26 | Illinois Sales and Use Tax | WP 3 | 657 | (2.66) | (0.00729) | (\$5) |
| 27 | Chicago Sales and Use Tax | WP 3 | 68 | (37.46) | (0.10263) | (\$7) |
| 28 | Interest Expense | WP 3 | 191,580 | (91.13) | (0.24967) | (\$47,832) |
| 29 | Current State Income Tax | WP 3 | | (37.88) | (0.10378) | \$0 |
| 30 | Current Federal Income Tax | WP 3 | (30,254) | (37.88) | (0.10378) | \$3,140 |
| 31 | Other Outlays If Any | WP 3 | | | 0.00000 | \$0 |
| | Payment of Non Revenue Non Expense Items: | | | | | |
| 32 | Energy Assistance/Renewable Energy | WP 3 | 46,252 | (40.69) | (0.11148) | (\$5,156) |
| 33 | Gross Receipts/Municipal Utility Tax | WP 3 | 249,794 | (36.02) | (0.09868) | (\$24,651) |
| 34 | Illinois Excise Tax | WP 3 | 259,512 | (4.12) | (0.01129) | (\$2,929) |
| 35 | Infrastructure Maintenance Fee | WP 3 | 90,982 | (26.00) | (0.07123) | (\$6,481) |
| 36 | Other Outlays | WP 3 | 0 | | | 0 |
| 37 | Total Outlays | Sum of (Ln 8) thru (Ln 36) | \$1,963,799 | | | (\$215,221) |
| 38 | Receipts Less Outlays | (Ln 7) - (Ln 37) | (\$1) | | | |
| 39 | Accts Payable Related to CWIP | WP 3; Col D Ln 16 | 0 | (66.82) | (0.18307) | 0 |
| 40 | Total CWC Requirement | (Ln 7) + (Ln 37) + (Ln 39) | | | | \$4,344 |

To Sch FR B-1 Ln 16

| Commonwealth Edison Company | | | | | App 4 UA |
|---|---|------------------------------------|----------------|---------------------|---------------------|
| Accumulated Deferred Income Taxes Information | | | 2012 | Actual Data | |
| | | | 2013 | Projected Additions | |
| | (A) | (B) | (C) | (D) | |
| Ln | Description | Source | Total | DS Jurisdictional | |
| | Acct / Item - Debit / (Credit) Balance | | (\$ in 000s) | (\$ in 000s) | |
| | Acct 190 | | | | |
| 1 | Current | WP 4 | \$ 106,558 | \$ 57,221 | |
| 2 | Non Current | WP 4 | 258,679 | 137,257 | |
| 3 | Total Acct 190 | (Ln 1) + (Ln 2) | 365,238 | 194,478 | |
| | Acct 282 | | | | |
| 4 | Acct 282 - Liberalized Depreciation - Plant & Equipment | WP 4 | \$ (2,822,170) | \$ (2,208,630) | |
| 5 | Acct 282 - Other Property | WP 4 | (772,866) | (350,534) | |
| 6 | Total Acct 282 | (Ln 4) + (Ln 5) | (3,595,036) | (2,559,164) | |
| | Acct 283 | | | | |
| 7 | Current | WP 4 | \$ 517 | \$ 450 | |
| 8 | Non Current | WP 4 | (1,001,388) | (327,485) | |
| 9 | Total Acct 283 | (Ln 7) + (Ln 8) | (1,000,871) | (327,035) | |
| 10 | Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs | WP 4 | | 4,410 | |
| 11 | Total ADIT After Adjs | (Ln 3) + (Ln 6) + (Ln 9) + (Ln 10) | (4,230,669) | (2,687,311) | To Sch FR B-1 Ln 17 |
| 12 | ADIT Associated with Pension Asset | WP 4 | | (417,241) | To Sch FR C-3 Ln 2 |

| Commonwealth Edison Company | | | | | | App 5 UA |
|---|---|------------------------------------|--------------|------------------|----------------|-----------------------|
| Deferred Charges Information | | | | | | Actual Data |
| | | | | | | 2012 |
| | | | | | | 2013 |
| | | | | | | Projected Additions |
| Ln | (A) Description | (B) Source | (C) Yr End | (D) Allocator | (E) Percentage | (F) DS Jurisdictional |
| | | | | | | (C) * (E) |
| | | | | | | (\$ in 000s) |
| Regulatory Assets - Acct 182.3 | | | | | | |
| 1 | Employee Incentive Payments - March 2003 Agreement | WP 5 | \$7,956 | DS | 100.00% | \$7,956 |
| 2 | Non DS Jurisdictional | WP 5 | 962,765 | Non DS | 0.00% | 0 |
| 3 | Other Regulatory Asset If Any | WP 5 | 11,985 | | | 11,985 |
| 4 | Total Acct 182.3 - FERC Fm 1 Pg 232.1 Col. F Ln 44 Entered in Col C | Sum of (Ln 1) thru (Ln 3) | \$982,706 | | | \$19,941 |
| | | | | | | To Sch FR B-1 Ln 19 |
| Deferred Debits - Acct 186 | | | | | | |
| 5 | Long-Term Receivable From VEBA Trust | WP 5; Sch FR A-2 Ln 8 | \$2,748 | Wages & Salaries | 88.90% | 2,443 |
| 6 | Cook County Forest Preserve Fees - Amort Thru 2015 | WP 5 | 1,983 | DS | 100.00% | 1,983 |
| 7 | Non DS Jurisdictional | WP 5 | 3,936,771 | Non DS | 0.00% | 0 |
| 8 | Other Deferred Debits If Any | WP 5 | 28,343 | | | 24,221 |
| 9 | Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C | Sum of (Ln 5) thru (Ln 8) | \$ 3,969,845 | | | \$ 28,647 |
| | | | | | | To Sch FR B-1 Ln 20 |
| Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4 | | | | | | |
| 10 | Environmental Liability - Super Fund Site | WP 5 | \$ (6,741) | DS | 100.00% | (6,741) |
| 11 | Other Environmental Liability | WP 5 | (50) | DS | 100.00% | (50) |
| 12 | Deferred Comp Unit Plan | WP 5; Sch FR A-2 Ln 8 | (29,916) | Wages & Salaries | 88.90% | (26,595) |
| 13 | Non-Pension Post Retirement Benefit Obligation | WP 5; Sch FR A-2 Ln 8 | (272,921) | Wages & Salaries | 88.90% | (242,627) |
| 14 | Executive Death Benefits | WP 5; Sch FR A-2 Ln 8 | (1,084) | Wages & Salaries | 88.90% | (964) |
| 15 | Executive Death Benefits - SERP | WP 5; Sch FR A-2 Ln 8 | (1,408) | Wages & Salaries | 88.90% | (1,252) |
| 16 | Deferred Comp Plan - Level 2 | WP 5; Sch FR A-2 Ln 8 | (7,495) | Wages & Salaries | 88.90% | (6,663) |
| 17 | Management Retention Incentive Plan | WP 5; Sch FR A-2 Ln 8 | (1,009) | Wages & Salaries | 88.90% | (897) |
| 18 | FASB 112 Liability | WP 5; Sch FR A-2 Ln 8 | (4,465) | Wages & Salaries | 88.90% | (3,969) |
| 19 | Long-Term Incentive Plans | WP 5; Sch FR A-2 Ln 8 | (1,290) | Wages & Salaries | 88.90% | (1,147) |
| 20 | Public Claims | WP 5; Sch FR A-2 Ln 8 | (30,025) | Wages & Salaries | 88.90% | (26,692) |
| 21 | Workmen's Comp - Long-Term | WP 5; Sch FR A-2 Ln 8 | (23,866) | Wages & Salaries | 88.90% | (21,217) |
| 22 | Non DS Jurisdictional | WP 5 | (203,130) | Non DS | 0.00% | 0 |
| 23 | Other Operating Reserves If Any | WP 5 | - | | | 0 |
| 24 | Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C | Sum of (Ln 10) thru (Ln 23) | \$ (583,400) | | | \$ (338,814) |
| | | | | | | To Sch FR B-1 Ln 21 |
| Asset Retirement Obligation- Acct 230 | | | | | | |
| 25 | Asset Retirement Obligation | FERC Fm 1 Pg 112 Col C Ln 34, WP 5 | \$ (99,213) | | | \$ (22,257) |
| | | | | | | To Sch FR B-1 Ln 22 |
| Deferred Credits - Acct 253 | | | | | | |
| 26 | Deferred Rents Note - FAS 13 | WP 5; Sch FR A-2 Ln 8 | \$ (6,503) | Wages & Salaries | 88.90% | (5,781) |
| 27 | Deferred Benefits - ACRS Deduction Sold | WP 5; Sch FR A-2 Ln 23 | - | Net Plant | 78.26% | 0 |
| 28 | Non DS Jurisdictional | WP 5 | (67,676) | Non DS | 0.00% | 0 |
| 29 | Other Deferred Credits If Any | WP 5 | (6,236) | | | (3,255) |
| 30 | Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C | Sum of (Ln 26) thru (Ln 29) | \$ (80,415) | | | \$ (9,036) |
| | | | | | | To Sch FR B-1 Ln 23 |
| Other Deferred Charges | | | | | | |
| Total Expense Adj | | | | | | Balance |
| One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs | | | | | | (\$ in 000s) |
| 31 | Incremental Storm | WP 8 | | | | \$ 57,799 |
| 32 | Other Deferred Charges If Any | WP 8 | | | | 25,530 |
| 33 | Total | (Ln 31) + (Ln 32) | | | | \$ 83,329 |
| | | | | | | To Sch FR B-1 Ln 24 |

| Commonwealth Edison Company | | | | | | | 2012 | App 7 UA |
|---|---|----------------------------|--------------------------|--------------------------|------------------------------------|--------------------------|-----------------------------|---------------------|
| Expense Information | | | | | | | Actual Data | |
| | | | | | | | 2013 | Projected Additions |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| Ln | Description | Source | Distribution | Customer Accts | Customer Service and Informational | A&G | Total | |
| | | | | | | | Sum of Col (C) thru Col (F) | |
| Operating Expense Adjs\Rate Making Adjs | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | |
| 1 | City of Chicago / Midwest Generation Settlement | WP 7 | \$ - | \$ - | \$ - | \$ (5,177) | \$ (5,177) | |
| 2 | Franchise Requirements | Acct 927 | - | - | - | 35,403 | 35,403 | |
| 3 | Duplicate Charges (Credit) | Acct 929 | - | - | - | (35,403) | (35,403) | |
| 4 | Industry Memberships - Professional Membership Associations | WP 7 | - | - | - | (134) | (134) | |
| 5 | Charitable Contributions | WP 7 | - | - | - | 8,833 | 8,833 | |
| 6 | General Advertising Expenses - Non Safety or Informational | WP 7 | - | - | - | (2,820) | (2,820) | |
| 7 | Bank Fees - Credit Facility Fees Included in the Cost of Capital | WP 7 | - | - | - | (174) | (174) | |
| 8 | CARE Program Expenses | WP 7 | - | - | - | - | - | |
| 9 | Non DS Uncollectible Expenses - Outside Agency | WP 7 | - | (1,077) | - | - | (1,077) | |
| 10 | Regulatory Commission Expenses | Acct 928 | - | - | - | (8,401) | (8,401) | |
| 11 | Uncollectible Accounts (1') | Acct 904 | - | (42,320) | - | - | (42,320) | |
| 12 | Incentive Comp Related to Net Income | WP 7 | (78) | - | - | (20) | (98) | |
| 13 | Other Rate Making Adjs If Any | WP 7 | - | - | - | - | - | |
| Recovered Thru Other Tariffs | | | | | | | | |
| 14 | Supply Administration Costs | WP 7 | - | - | - | (832) | (832) | |
| 15 | Residential Real Time Pricing | WP 7 | - | - | - | (1,427) | (1,427) | |
| 16 | Expenses for Manufactured Gas Plants | WP 7 | - | - | - | - | - | |
| 17 | Energy Efficiency and Demand Response Programs | WP 7 | - | - | (142,457) | - | (142,457) | |
| 18 | Rider AMP Pilot | WP 7 | - | - | - | - | - | |
| 19 | Interest Accrued on Customer Deposits | WP 7 | - | 77 | - | - | 77 | |
| 20 | Other Recovered Thru Other Tariffs Adjs If Any | WP 7 | - | - | - | - | - | |
| 21 | Voluntary Exclusions If Any | WP 7 | (1,995) | - | (1,578) | (16,896) | (20,469) | |
| 22 | Total Adjustments to Operating Expenses | Sum of (Ln 1) thru (Ln 21) | \$ (2,073) | \$ (43,320) | \$ (144,035) | \$ (27,048) | \$ (216,476) | |
| | | | To Sch FR C-1 Col C Ln 2 | To Sch FR C-1 Col D Ln 2 | To Sch FR C-1 Col E Ln 2 | To Sch FR C-1 Col F Ln 2 | | |
| 23 | Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928 | WP 7 | | | | | \$ 7,896 | |
| | | | | | | | To Sch FR C-1 Col F Ln 6 | |

| Commonwealth Edison Company | | | | | | | App 7 UA | |
|--|--|-----------------------------|--------------------------|----------------------------|--------------------------|--------------------------|---------------------------------|-----------------------------|
| Expense Information | | | | | | | 2012 | Actual Data |
| | | | | | | | 2013 Projected Additions | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| | | Total Expense Adj | Amort Amt | Adj to Revenue Requirement | | | | |
| | | | (C) / (-5.0) | (C) + (D) | | | | |
| Adjs for Severance or Unusual Operating Expenses > \$10M | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | | | | |
| One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs | | | | | | | | |
| 24 | Incremental Storm | WP 8 | \$ (21,271) | \$ 4,254 | \$ (17,017) | | | |
| 25 | Other One-Time Expenses > \$10M If Any | WP 8 | (31,912) | 6,382 | (25,530) | | | |
| 26 | Total Adjs to Operating Expenses > \$10M | (Ln 24) + (Ln 25) | | | \$ (42,547) | To Sch FR C-1 Ln 20 | | |
| 27 | Amort of Initial Rate Case Expense | WP 8 | | | \$ - | To Sch FR C-1 Ln 20 | | |
| | | Total | DS Jurisdictional | | | | | |
| Account 407.3 Regulatory Asset Amort | | (\$ in 000s) | (\$ in 000s) | | | | | |
| 28 | Employee Incentive Payments - March 2003 Agreement | WP 7 | \$ 241 | \$ 241 | | | | |
| 29 | Conditional Asset Retirement Obligations | WP 7 | 1,303 | - | | | | |
| 30 | Recoverable RTO Start Up Costs | WP 7 | 3,310 | - | | | | |
| 31 | MGP Remediation Costs | WP 7 | 17,333 | - | | | | |
| 32 | Original Cost Audit Costs | WP 7 | 533 | 533 | | | | |
| 33 | Rehearing on ICC Dkt 05-0597 | WP 7 | 71 | 71 | | | | |
| 34 | Lease Abandonment Costs | WP 7 | 105 | 105 | | | | |
| 35 | Rate Case Costs - ICC Dkt 07-0566 | WP 7 | 2,962 | 2,962 | | | | |
| 36 | FIN 47 PCB Costs | WP 7 | - | - | | | | |
| 37 | Rider AMP Regulatory Asset | WP 7 | 1,874 | 1,874 | | | | |
| 38 | Under Recovered Uncollectible Amts | WP 7 | - | - | | | | |
| 39 | Other Regulatory Asset Amort If Any | WP 7 | 30,830 | 18,619 | | | | |
| 40 | Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C | Sum of (Ln 28) thru (Ln 39) | \$ 58,562 | \$ 24,405 | | To Sch FR C-1 Ln 18 | | |
| Ln | Description | Source | Plant Related | Labor Related | 100% DS | Property Taxes | Recovered Through Other Tariffs | Total |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | Sum of Col (C) thru Col (G) |
| Taxes Other Than Income | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) |
| Type of Tax | | | | | | | | |
| 41 | Real Estate | WP 7 | \$ - | \$ - | \$ - | \$ 21,840 | \$ - | \$ 21,840 |
| 42 | Illinois Use Tax on Purchases | WP 7 | 821 | - | - | - | - | 821 |
| 43 | Vehicle Use | WP 7 | 18 | - | - | - | - | 18 |
| 44 | State Franchise | WP 7 | 2,019 | - | - | - | - | 2,019 |
| 45 | Chicago Use | WP 7 | 18 | - | - | - | - | 18 |
| 46 | Chicago Transaction | WP 7 | 4 | - | - | - | - | 4 |
| 47 | Chicago Dark Fiber Revenue | WP 7 | - | - | - | - | - | - |
| 48 | Unemployment & State Unemployment | WP 7 | - | 1,036 | - | - | - | 1,036 |
| 49 | FICA | WP 7 | - | 24,228 | - | - | - | 24,228 |
| 50 | City of Chicago | WP 7 | - | 48 | - | - | - | 48 |
| 51 | Electricity Distribution | WP 7 | - | - | 102,086 | - | - | 102,086 |
| 52 | Public Utility Fund | WP 7 | - | - | 3,788 | - | - | 3,788 |
| 53 | Electricity Excise | WP 7 | - | - | - | - | - | - |
| 54 | Rider RCA - Low Income Assistance | WP 7 | - | - | - | - | 41,893 | 41,893 |
| 55 | Rider RCA - Renewable | WP 7 | - | - | - | - | 4,359 | 4,359 |
| 56 | Infrastructure | WP 7 | - | - | - | - | 90,982 | 90,982 |
| 57 | Municipal Utility | WP 7 | 11 | - | - | - | - | 11 |
| 58 | Other Taxes Other Than Income If Any | WP 7 | - | - | - | - | - | - |
| 59 | Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col H | Sum of (Ln 41) thru (Ln 58) | \$ 2,891 | \$ 25,312 | \$ 105,874 | \$ 21,840 | \$ 137,234 | \$ 293,151 |
| Costs Recovered Through Other Tariffs and Other Reductions | | | | | | | | |
| 60 | Adj For Payroll Taxes for Supply Administration | WP 7 | | \$ (109) | | | | |
| 61 | Other Adjs | WP 7 | | | (911) | | | |
| 62 | Total Taxes Other Than Income | (Ln 59) + (Ln 60) + (Ln 61) | \$ 2,891 | \$ 25,203 | \$ 104,963 | \$ 21,840 | \$ 137,234 | |
| | | | To Sch FR C-1 Col C Ln 8 | To Sch FR C-1 Col D Ln 8 | To Sch FR C-1 Col E Ln 8 | To Sch FR C-1 Col F Ln 8 | | |
| (1) | Account 904, Uncollectable accounts has been removed and are recovered through Rider UF. | | | | | | | |

| Commonwealth Edison Company | | | | | | App 8 UA | |
|---|---|---------------------------|--------------------------|---------------------------------|------------------------------------|--------------------------|---------------------|
| Depreciation Information | | | | | | 2012 | Actual Data |
| | | | | | | 2013 | Projected Additions |
| Ln | (A) Description | (B) Source | (C) Distribution | (D) G&I Depreciable Other | (E) G&I Depreciable Acct 397 | (F) G&I Amortized | (G) |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | |
| Adjs to Depreciation Expense | | | | | | | |
| Costs Recovered Through Other Tariffs | | | | | | | |
| 1 | Supply Administration Software Recovered Through Rider PE | WP 1 | \$ - | \$ - | \$ - | \$ (481) | |
| 2 | Rider EDA Switches | WP 1 | (49) | - | - | - | |
| 3 | Rider AMP | WP 1 | - | - | - | - | |
| 4 | Rider PORCB | WP 1 | - | - | - | (4,401) | |
| 5 | Other Costs Recovered Thru Other Tariffs | WP 1 | - | - | - | - | |
| Costs Disallowed in Previous ICC Orders | | | | | | | |
| 6 | Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any | WP 1 | (284) | - | - | - | |
| Other Adjs | | | | | | | |
| 7 | Depreciation Expense Related to Asset Retirement Costs | (1) | 1,172 | 1 | - | - | |
| 8 | Other Adjs to Depreciation Expense | WP 1 | - | - | - | - | |
| 9 | Total Adjs to Depreciation Expense | Sum of (Ln 1) thru (Ln 8) | \$ 839 | \$ 1 | \$ - | \$ (4,882) | |
| | | | To Sch FR C-2 Col C Ln 3 | To Sch FR C-2 Col D Ln 3 | To Sch FR C-2 Col E Ln 3 | To Sch FR C-2 Col F Ln 3 | |

| Commonwealth Edison Company | | | | | | App 8 UA | |
|---|--|---------------------------------------|-------------------------|------------------|-----------------|---|---|
| Depreciation Information | | | | | | 2012 | Actual Data |
| | | | | | | 2013 | Projected Additions |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) |
| Ln | Description | Source | Average Plant Additions | 5 Yr Retirements | Total | Estimated Depreciation Rate by Functional Class | Depreciation Expense |
| | | | (5) | (5) | (C) + (D) | | (E) * (F) |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | % | (\$ in 000s) |
| Projected Change in Depreciation Expense | | | | | | | |
| 10 | Distribution Plant | Col E Ln 44; Col F Ln 27 | \$ 745,525 | \$ (142,139) | \$ 603,386 | 2.52% | \$ 15,205 |
| 11 | General Plant - Non Acct 397 | Col E Ln 45; Col F Ln 43 | 104,886 | (34,694) | 70,192 | 4.96% | 3,482 |
| 12 | General Plant - Acct 397 | Col E Ln 46; Col F Ln 43 | 24,878 | | 24,878 | 4.96% | 1,234 |
| 13 | Intangible Plant | Col E Ln 47; Col G Ln 15 | 60,079 | (16,336) | 43,743 | 13.28% | 5,809 |
| 14 | Total Projected Depreciation Expense Change | (Ln 10) + (Ln 11) + (Ln 12) + (Ln 13) | | | | To Sch FR C-2 Col C,D,E, F Ln 7 | \$ 25,730 |
| Plant in Service Balance | | | | | | | |
| | Intangible Plant Depreciation Rate Calculation | | Beginning | Ending | Avg | FERC Fm 1 Depreciation Expense | Estimated Depreciation Rate by Functional Class |
| | | | | | ((C) + (D)) / 2 | | (F) / (E) |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | % |
| 15 | Intangible Plant | (2), (3), (4) | 437,031 | 410,461 | 423,746 | 56,275 | 13.28% |
| | Retirements | | Yr X-4 | Yr X-3 | Yr X-2 | Yr X-1 | Yr X |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) |
| 16 | Distribution Plant | FERC Fm 1 Pgs 205, 207 Col D | \$ 228,237 | \$ 75,954 | \$ 126,939 | \$ 113,038 | \$ 166,527 |
| 17 | General Plant | FERC Fm 1 Pgs 205, 207 Col D | 42,214 | 32,537 | 33,422 | 31,033 | 34,265 |
| 18 | Intangible Plant | FERC Fm 1 Pgs 205, 207 Col D | - | 725 | 10,552 | 6,358 | 64,046 |
| | | | | | | | (\$ in 000s) |
| | 5 Year Average Retirements | | | | | | |
| 19 | Distribution Plant | Avg of Col (C) thru Col (G) Ln 16 | | | | | \$ 142,139 |
| 20 | General Plant | Avg of Col (C) thru Col (G) Ln 17 | | | | | 34,694 |
| 21 | Intangible Plant | Avg of Col (C) thru Col (G) Ln 18 | | | | | 16,336 |

| Commonwealth Edison Company | | | | | | App 8 UA | |
|-----------------------------|--|-------------------------------------|---------------|--------------|---------------------|-------------------|---------------------|
| Depreciation Information | | | | | | 2012 | Actual Data |
| (A) | (B) | (C) | (D) | (E) | (F) | 2013 | Projected Additions |
| | | | | | Total | | |
| | | | | | (C) * (D) | Estimated | |
| | | | (6) | | (\$ in 000s) | Depreciation Rate | (E) / (C) |
| | | (\$ in 000s) | % | | by Functional Class | % | |
| | Distribution | | | | | | |
| 22 | Excl HVD,Transf&Meters | FERC Fm 1 Pg 337 | \$ 9,961,634 | 2.31% | \$ 230,114 | | |
| 23 | High Voltage Distrib | FERC Fm 1 Pg 337 | 2,264,147 | 2.46% | 55,698 | | |
| 24 | Line Transformers | FERC Fm 1 Pg 337 | 1,147,974 | 3.30% | 37,883 | | |
| 25 | Non AMI Meters | FERC Fm 1 Pg 337 | 345,282 | 5.95% | 20,544 | | |
| 26 | AMI Meters | FERC Fm 1 Pg 337 | 25,658 | 6.67% | 1,711 | | |
| 26a | Meters Other | FERC Fm 1 Pg 337 | 18,825 | 2.31% | 435 | | |
| 27 | Total | Sum of (Ln 22) thru (Ln 26) | \$ 13,763,520 | | \$ 346,385 | 2.52% | |
| | General Plant | | | | | | |
| 28 | Structures & Improvements | FERC Fm 1 Pg 337 | \$ 257,761 | 2.35% | \$ 6,057 | | |
| 29 | Computer Equipment | FERC Fm 1 Pg 337 | 66,834 | 23.29% | 15,566 | | |
| 30 | Furniture & Equipment | FERC Fm 1 Pg 337 | 22,761 | 3.99% | 908 | | |
| 31 | Office Machines | FERC Fm 1 Pg 337 | 1,830 | 9.78% | 179 | | |
| 32 | Passenger Cars (7) | FERC Fm 1 Pg 337 | 8,628 | | | | |
| 33 | Tractor Trailers (7) | FERC Fm 1 Pg 337 | 3,149 | | | | |
| 34 | Trailers (7) | FERC Fm 1 Pg 337 | 12,427 | | | | |
| 35 | Light-duty Trucks (7) | FERC Fm 1 Pg 337 | 51,463 | | | | |
| 36 | Heavy-duty Trucks (7) | FERC Fm 1 Pg 337 | 157,768 | | | | |
| 37 | Stores Equipment | FERC Fm 1 Pg 337 | 4,176 | 10.24% | 428 | | |
| 38 | Tools, Shop & Garage Equipment | FERC Fm 1 Pg 337 | 148,756 | 3.76% | 5,593 | | |
| 39 | Laboratory Equipment | FERC Fm 1 Pg 337 | 8,154 | 4.07% | 332 | | |
| 40 | Power Operated Equip. | FERC Fm 1 Pg 337 | 8,376 | 6.18% | 518 | | |
| 41 | Communications Equip. | FERC Fm 1 Pg 337 | 665,334 | 6.12% | 40,718 | | |
| 42 | Miscellaneous Equip. | FERC Fm 1 Pg 337 | 2,109 | 5.58% | 118 | | |
| 43 | Total | Sum of (Ln 28) thru (Ln 42) | \$ 1,419,526 | | \$ 70,417 | 4.96% | |
| | Average Additions | | Projected | Current Year | ((C) + (D))/2 | | |
| | | | (\$ in 000s) | (\$ in 000s) | (\$ in 000s) | | |
| 44 | Distribution Plant | App 1 Ln 31, FERC Fm 1 Pg 206 Col C | \$772,892 | \$ 718,158 | \$ 745,525 | | |
| 45 | General Plant - Non Acct 397 | WP 19; FERC Fm 1 Pg 206 Col C | 86,404 | 123,368 | 104,886 | | |
| 46 | General Plant - Acct 397 | WP 19, FERC Fm 1 Pg 206 Col C | 2,017 | 47,739 | 24,878 | | |
| 47 | Intangible Plant | WP 19, FERC Fm 1 Pg 204 Col C Ln 5 | 76,138 | 44,019 | 60,079 | | |
| | Notes: | | | | | | |
| (1) | Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47. | | | | | | |
| (2) | FERC Fm 1 Pg 204 Col B Ln 5 | | | | | | |
| (3) | FERC Fm 1 Pg 205 Col G Ln 5 | | | | | | |
| (4) | FERC Fm 1 Pg 336 Col F Ln 1 | | | | | | |
| (5) | (-1.0) * (Col G), (Ln 19) thru (Ln 21) | | | | | | |
| (6) | If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC. | | | | | | |
| (7) | Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate. | | | | | | |

| Commonwealth Edison Company | | | | | | App 9 UA | |
|-----------------------------------|--|----------------------------|--------------|------------------|----------------------------------|--------------------------|--------------------------|
| Permanent Tax Impacts Information | | | | | | 2012 | Actual Data |
| | | | | | | 2013 | Projected Additions |
| Ln | (A) Description | (B) Source | (C) Total | (D) Statutory | (E) Assignment/ Allocation | (F) DS Jurisdictional | (G) DS Jurisdictional |
| | | | Pre-Tax | Tax Rate (1') | Method | Percentage | Amt |
| | | | Utility Amt | | | | (C) * (D) * (F) |
| | | | (\$ in 000s) | % | | % | (\$ in 000s) |
| Permanent Tax Differences | | | | | | | |
| Income Tax Additions | | | | | | | |
| 1 | Meals and Entertainment - 50% | WP 9; Sch FR A-2 Ln 8 | \$ 123 | 41.18% | Wages & Salaries | 88.90% | \$ 45 |
| 2 | Safe Harbor Credit | WP 9; Sch FR A-2 Ln 23 | (1,138) | 41.18% | Net Plant | 78.26% | (367) |
| 3 | Disposition of Stock | WP 9; Sch FR A-2 Ln 8 | 440 | 41.18% | Wages & Salaries | 88.90% | 161 |
| 4 | Fuel Tax Credit | WP 9; Sch FR A-2 Ln 23 | 123 | 41.18% | Net Plant | 78.26% | 40 |
| 5 | Corporate-Owned Life Insurance Premiums | WP 9; Sch FR A-2 Ln 8 | 2 | 41.18% | Wages & Salaries | 88.90% | 1 |
| 6 | Other Income Tax Items | WP 9 | | | | | - |
| 7 | Total Income Tax Items | Sum of (Ln 1) thru (Ln 6) | | | | | \$ (120) |
| | | | | | | | To Sch FR C-4 Ln 10 |
| | | | Utility Amt | | | | (C) * (F) |
| | | | (\$ in 000s) | | | | |
| Other Tax Adjs to Income | | | | | | | |
| 8 | ITC Amort | WP 9 | (1,395) | | DS | 100.00% | \$ (1,395) |
| 9 | Fuel Tax Credit | WP 9; Sch FR A-2 Ln 23 | (123) | | Net Plant | 78.26% | (96) |
| 10 | Regulatory Asset Flow Thru | WP 9; Sch FR A-2 Ln 23 | | | Net Plant | 78.26% | - |
| 11 | Other Tax Adjs to Income | WP 9 | (6,684) | | | | (4,790) |
| 12 | Total Other Tax Adjs to Income | Sum of (Ln 8) thru (Ln 11) | | | | | \$ (6,281) |
| | | | | | | | To Sch FR C-4 Ln 11 |
| 13 | Overall Total Permanent Tax Impacts Adjs | (Ln 7) + (Ln 12) | | | | | \$ (6,401) |
| Note: | | | | | | | |
| (1') | Sch FR C-4 Ln 4 | | | | | | |

| Commonwealth Edison Company | | | | | | App 10 UA |
|---|---|-----------------------------|-------------------|------------------|----------------|--------------------------|
| Other Revenues Information | | | | | | 2012 Actual Data |
| | | | | | | 2013 Projected Additions |
| Ln | (A) Description | (B) Source | (C) Total Company | (D) Allocator | (E) Percentage | (F) DS Jurisdictional |
| | | | (\$ in 000s) | | % | (C) + (E) |
| | | | | | | (\$ in 000s) |
| FERC Acct 450 - Forfeited Discounts | | | | | | |
| 1 | Late Payment Fees - Electric Service | WP 10 | \$ 24,268 | DS | 100.00% | \$ 24,268 |
| 2 | Late Payment Fees - Nonstandard Service | WP 10 | (141) | DS | 100.00% | (141) |
| 3 | Earned Finance Charge on Deferred Payment Agreements | WP 10 | 4,910 | DS | 100.00% | 4,910 |
| 4 | Late Payment Fees - Past Due Amts Billed Under Rider RRS | WP 10 | 4 | DS | 100.00% | 4 |
| 5 | Other Forfeited Discounts | WP 10 | 2,690 | | | - |
| 6 | Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C | Sum of (Ln 1) thru (Ln 5) | \$ 31,731 | | | \$ 29,041 |
| 7 | FERC Acct 450 Revenues Applied to Transmission | (1') | | | | (2,526) |
| 8 | Total Forfeited Discounts | (Ln 6) + (Ln 7) | \$ 31,731 | | | \$ 26,515 |
| FERC Acct 451 - Miscellaneous Service Revenues | | | | | | |
| 9 | Return Check Charges | WP 10 | \$ 927 | DS | 100.00% | \$ 927 |
| 10 | Reconnection Fees | WP 10 | 1,284 | DS | 100.00% | 1,284 |
| 11 | Other Revenues - Real Estate Lease Applications & Customer Studies | WP 10 | 123 | DS | 100.00% | 123 |
| 12 | Other Revenues - Call Center Referrals | WP 10 | 68 | DS | 100.00% | 68 |
| 13 | Utility Property Land Related | WP 10, Sch FR A-2 Ln 23 | | Net Plant | 78.26% | - |
| 14 | Temporary Services | WP 10 | 2,788 | DS | 100.00% | 2,788 |
| 15 | Electric Choice Fees | WP 10 | 511 | DS | 100.00% | 511 |
| 16 | Meter Tampering | WP 10 | 4,200 | DS | 100.00% | 4,200 |
| 17 | Meter Services | WP 10 | 3 | DS | 100.00% | 3 |
| 18 | Interconnection Application Fee | WP 10 | 33 | DS | 100.00% | 33 |
| 19 | Other Miscellaneous Service Revenues | WP 10 | | | | - |
| 20 | Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C | Sum of (Ln 9) thru (Ln 19) | \$ 9,937 | | | \$ 9,937 |
| 21 | FERC Acct 451 Revenues Applied to Transmission | (2') | | | | (193) |
| 22 | Total Forfeited Discounts | (Ln 20) + (Ln 21) | \$ 9,937 | | | \$ 9,744 |
| FERC Acct 454 - Rent From Electric Property | | | | | | |
| 23 | Distribution Equipment Rental - Special Contract | WP 10 | \$ 226 | DS | 100.00% | \$ 226 |
| 24 | Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other | WP 10 | | Non DS | 0.00% | - |
| 25 | Distribution Equipment Rental - Rider NS | WP 10 | 33,120 | DS | 100.00% | 33,120 |
| 26 | Meter Rental - Rider ML | WP 10 | 14,135 | DS | 100.00% | 14,135 |
| 27 | Tower Attachments | WP 10 | 2,234 | Non DS | 0.00% | - |
| 28 | One-Time Easement Sales | WP 10, Sch FR A-2 Ln 30 | 74 | Easement | 20.79% | 15 |
| 29 | Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others | WP 10, Sch FR A-2 Ln 30 | 1,873 | Easement | 20.79% | 389 |
| 30 | Real Estate Taxes - Included in Rent From Land Easements | WP 10, Sch FR A-2 Ln 30 | 387 | Easement | 20.79% | 80 |
| 31 | Sublease of Office Space | WP 10, Sch FR A-2 Ln 8 | 19 | Wages & Salaries | 88.90% | 17 |
| 32 | Pole Attachments | WP 10 | 7,498 | DS | 100.00% | 7,498 |
| 33 | Third Party Use of Fiber Optic Cable | WP 10, Sch FR A-2 Ln 27 | 1,968 | Com | 52.19% | 1,027 |
| 34 | One-Time Easement Sales | WP 10, Sch FR A-2 Ln 30 | - | Easement | 20.79% | - |
| 35 | Rent From Annual Easements | WP 10, Sch FR A-2 Ln 30 | - | Easement | 20.79% | - |
| 36 | Rent From Affiliates | WP 10, Sch FR A-2 Ln 8 | 3,076 | Wages & Salaries | 88.90% | 2,735 |
| 37 | Facility Costs Billed to Affiliates | WP 10, Sch FR A-2 Ln 8 | 2,473 | Wages & Salaries | 88.90% | 2,198 |
| 38 | Other Rent From Electric Property | WP 10 | 4,695 | | | 405 |
| 39 | Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C | Sum of (Ln 23) thru (Ln 38) | \$ 71,778 | | | \$ 61,845 |

| Commonwealth Edison Company | | | | | | App 10 UA |
|--|---|--|----------------------|------------------|-------------------|--|
| Other Revenues Information | | | | | | Actual Data |
| | | | | | | 2012 2013 Projected Additions |
| Ln | (A) Description | (B) Source | (C) Total Company | (D) Allocator | (E) Percentage | (F) DS Jurisdictional |
| | | | (\$ in 000s) | | % | (C) * (E) (\$ in 000s) |
| FERC Acct 456 - Other Electric Revenues | | | | | | |
| 40 | IPP Electric Generation Study Reimbursement - A&G Accts | WP 10, Sch FR A-2 Ln 8 | | Wages & Salaries | 88.90% | \$ - |
| 41 | IPP Electric Generation Study Reimbursement - Transmission Accts | WP 10 | | Non DS | 0.00% | - |
| 42 | Fees Earned From Phone/Credit Card Program | WP 10 | 1,106 | DS | 100.00% | 1,106 |
| 43 | Engineering Studies | WP 10 | 973 | DS | 100.00% | 973 |
| 44 | Rate Relief Payment | WP 10 | (2,000) | Non DS | 0.00% | - |
| 45 | Submeter Lease | WP 10 | 463 | DS | 100.00% | 463 |
| 46 | Other Electric Revenues | WP 10 | 3,670 | | | 15 |
| 47 | Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C | Sum of (Ln 40) thru (Ln 46) | \$ 4,212 | | | \$ 2,557 |
| FERC Acct 456.1 - Revenues from Transmission of Electricity to Others | | | | | | |
| 48 | Network Transmission | WP 10 | \$ 505,083 | Non DS | 0.00% | \$ - |
| 49 | Wholesale Distribution Revenues From Municipalities | WP 10 | | | | 4,299 |
| 50 | Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C | (Ln 48) + (Ln 49) | \$ 505,083 | | | \$ 4,299 |
| 51 | Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 26 Entered in Col C | (Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50) | \$ 622,741 | | | \$ 104,960 |
| Other Adjs | | | | | | |
| 52 | Single Bill Option Credit | WP 10 | \$ (230) | DS | 100.00% | \$ (230) |
| 53 | Additional Lighting Facilities Charges | WP 10 | 7,507 | DS | 100.00% | 7,507 |
| 54 | Estimated Cost of Franchise DS | (3'); (App 11 Ln 41) / 1000 | 35,403 | | | 7,008 |
| 55 | Central Air Conditioning Cycling | WP 10 | (624) | DS | 100.00% | (624) |
| 56 | Accounting Fees Collected Under Rider TAX | WP 10 | 7,558 | DS | 100.00% | 7,558 |
| 57 | Other Adjs | WP 10 | 426 | | | 426 |
| 58 | Subtotal -Other Adjs | Sum of (Ln 52) thru (Ln 57) | 50,040 | | | 21,645 |
| 59 | Total Other Revenues | (Ln 51) + (Ln 58) | \$ 672,781 | | | \$ 126,605 |
| | | | | | | To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22 |
| Notes: | | | | | | |
| (1) | Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5 | | | | | |
| (2) | Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1 | | | | | |
| (3) | Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000 | | | | | |

| Commonwealth Edison Company | | | | App 11 UA | |
|--|--|---|---------------|--------------|-----------------------|
| Franchise Delivery Service Value Information | | | | 2012 | Actual Data |
| | | | | 2013 | Projected Additions |
| | (A) | (B) | (C) | (D) | (E) |
| Ln | Description | Source | Annual | Current | Franchise |
| | | | Billing Units | Unit Charges | DS Value |
| | Delivery Class | | | | (C) * (D) |
| | | | | | \$ |
| | Watt-Hour | | | | |
| 1 | CC | WP 10; ILCC No 10 | 9,899 | \$7.50 | \$74,243 |
| 2 | SMSC | WP 10; ILCC No 10 | 9,899 | \$2.49 | \$24,649 |
| 3 | DFC (kWh) | WP 10; ILCC No 10 | 1,938,766 | \$0.02309 | \$44,766 |
| 4 | IEDT (kWh) | WP 10; ILCC No 10 | 1,938,766 | \$0.00120 | \$2,327 |
| 5 | Total | Sum of (Ln 1) thru (Ln 4) | | | \$145,985 |
| | Small Load | | | | |
| 6 | CC | WP 10; ILCC No 10 | 21,144 | \$10.77 | \$227,721 |
| 7 | SMSC | WP 10; ILCC No 10 | 21,144 | \$8.79 | \$185,856 |
| 8 | SV DFC (kW) | WP 10; ILCC No 10 | 371,830 | \$4.85 | \$1,803,376 |
| 9 | PV DFC (kW) | WP 10; ILCC No 10 | 300 | \$2.15 | \$645 |
| 10 | PV TRC (kW) | WP 10; ILCC No 10 | 0 | \$0.90 | \$0 |
| 11 | IEDT (kWh) | WP 10; ILCC No 10 | 127,733,587 | \$0.00120 | \$153,280 |
| 12 | Total | Sum of (Ln 6) thru (Ln 11) | | | \$2,370,878 |
| | Medium Load | | | | |
| 13 | CC | WP 10; ILCC No 10 | 3,697 | \$13.70 | \$50,649 |
| 14 | SMSC | WP 10; ILCC No 10 | 3,697 | \$19.03 | \$70,354 |
| 15 | SV DFC (kW) | WP 10; ILCC No 10 | 490,449 | \$4.91 | \$2,408,105 |
| 16 | PV DFC (kW) | WP 10; ILCC No 10 | 1,578 | \$2.78 | \$4,387 |
| 17 | PV TRC (kW) | WP 10; ILCC No 10 | 292 | \$0.14 | \$41 |
| 18 | IEDT (kWh) | WP 10; ILCC No 10 | 215,172,229 | \$0.00120 | \$258,207 |
| 19 | Total | Sum of (Ln 13) thru (Ln 18) | | | \$2,791,743 |
| | Large Load | | | | |
| 20 | CC | WP 10; ILCC No 10 | 342 | \$63.65 | \$21,768 |
| 21 | SMSC | WP 10; ILCC No 10 | 342 | \$20.26 | \$6,929 |
| 22 | SV DFC (kW) | WP 10; ILCC No 10 | 136,636 | \$5.20 | \$710,507 |
| 23 | PV DFC (kW) | WP 10; ILCC No 10 | 0 | \$3.58 | \$0 |
| 24 | PV TRC (kW) | WP 10; ILCC No 10 | 0 | \$0.19 | \$0 |
| 25 | IEDT (kWh) | WP 10; ILCC No 10 | 60,724,833 | \$0.00120 | \$72,870 |
| 26 | Total | Sum of (Ln 20) thru (Ln 25) | | | \$812,074 |
| | Very Large Load | | | | |
| 27 | CC | WP 10; ILCC No 10 | 12 | \$595.56 | \$7,147 |
| 28 | SMSC | WP 10; ILCC No 10 | 12 | \$20.33 | \$244 |
| 29 | SV DFC (kW) | WP 10; ILCC No 10 | 9,903 | \$5.23 | \$51,793 |
| 30 | PV DFC (kW) | WP 10; ILCC No 10 | 0 | \$3.96 | \$0 |
| 31 | PV TRC (kW) | WP 10; ILCC No 10 | 0 | \$0.20 | \$0 |
| 32 | IEDT (kWh) | WP 10; ILCC No 10 | 4,094,569 | \$0.00120 | \$4,913 |
| 33 | Total | Sum of (Ln 27) thru (Ln 32) | | | \$64,097 |
| | Fixture-Included Lighting | | | | |
| 34 | Fixture Equivalent (kWh) (1') | WP 10; ILCC No 10 | 11,174 | \$0.0803 | \$897 |
| 35 | IEDT (kWh) | WP 10; ILCC No 10 | 11,174 | \$0.00120 | \$13 |
| 36 | Total | Sum of (Ln 34) thru (Ln 35) | | | \$910 |
| | General Lighting | | | | |
| 37 | SMSC | WP 10; ILCC No 10 | 68,400,281 | \$0.00055 | \$37,620 |
| 38 | DFC (kWh) | WP 10; ILCC No 10 | 68,400,281 | \$0.01027 | \$702,471 |
| 39 | IEDT (kWh) | WP 10; ILCC No 10 | 68,400,281 | \$0.00120 | \$82,080 |
| 40 | Total | Sum of (Ln 37) thru (Ln 39) | | | \$822,171 |
| 41 | Total Franchise DS Value | (Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40) | | | \$7,007,858 |
| | Note: | | | | To App 10 Col F Ln 54 |
| (1') | Current average revenue per kWh for the delivery class | | | | |

Commonwealth Edison Company
Summary of Revenue Requirement Impacts Related to Issues Under Appeal
(In Thousands)

| Line No. | Description | 2014 Initial Rate Year Revenue Requirement | Reconciliation | Collar | 2014 Net Rate Year Revenue Requirement |
|----------|--|---|----------------|------------|---|
| | (A) | (B) | (C) | (D) | (E) |
| 1 | ComEd Ex. 3.01 Revenue Requirement | \$ 2,198,914 | \$ 142,546 | \$ (7,130) | \$ 2,334,330 |
| 2 | Change in W&S Allocator | 2,394 | 2,395 | 1 | 4,790 |
| 3 | Change in W&S Allocator - Projected Additions ADIT | (16) | - | - | (16) |
| 4 | G&I Allocator | (345) | (490) | (2) | (837) |
| 5 | Change Property Taxes to Net Plant Allocation | 3,746 | 3,784 | - | 7,530 |
| 6 | BSC Related to Net Income | 5,220 | 5,208 | - | 10,428 |
| 7 | AIP Cap of 102.9% | 3,541 | 3,482 | (1) | 7,022 |
| 8 | Restricted Stock (Executives) | 1,119 | 1,130 | - | 2,249 |
| 9 | Restricted Stock (Key Managers) | 3,655 | 3,692 | - | 7,347 |
| 10 | Operating Reserves - Vacation Pay | 4,549 | 2,306 | (27) | 6,828 |
| 11 | Operating Reserve - Vacation Pay ADIT | (1,881) | (954) | 11 | (2,824) |
| 12 | Operating Reserve - Incentive Pay | 1,819 | 920 | (11) | 2,728 |
| 13 | Operating Reserve - Incentive Pay ADIT | (1,321) | (669) | 8 | (1,982) |
| 14 | ADIT on Bad Debt Reserve | 1,343 | 680 | (8) | 2,015 |
| 15 | 2011 Rate Case Expenses | 890 | 1,077 | - | 1,967 |
| 16 | Charitable Contributions (out of service territory) | 162 | 196 | - | 358 |
| 17 | Average Rate Base | - | 21,085 | 742 | 21,827 |
| 18 | Average Capital Structure | (5,992) | (7,617) | (27) | (13,636) |
| 19 | Interest to WACC | - | 33,959 | - | 33,959 |
| 20 | CWC impact as a result of above changes | (302) | (363) | 3 | (661) |
| 21 | Revenue Requirement Adjusted for Issues Under Appeal | \$ 2,217,495 | \$ 212,367 | \$ (6,441) | \$ 2,423,422 |