

Commonwealth Edison Company
 Wages and Salaries Allocator
2012 Actual
 (In Dollars)

Line No.	Description (A)	2012 Operating Expense Wages & Salaries (B)	Percentage of Total 2012 Operating Expense Wages & Salaries (1) (C)	Wages & Salaries Adjusted To Exclude A&G (D)	Percentage of Total Excluding A&G (E)
1	Production	\$ 1,359,497	0.41%	1,359,497	0.47%
2	Transmission	32,093,976	9.57%	32,093,976	11.05%
3	Distribution	143,453,053	42.75%	143,453,053	49.40%
4	Customer Accounts	108,073,477	32.21%	108,073,477	37.21%
5	Customer Service	5,425,077	1.62%	5,425,077	1.87%
6	Sales	-	0.00%	-	0.00%
7	A&G	45,127,839	13.45%	-	-
8	Total	<u>\$ 335,532,919</u>	<u>100.0%</u>	<u>\$ 290,405,080</u>	<u>100.0%</u>
9	Applicable to Delivery Services				<u>88.48%</u>

Commonwealth Edison Company
2012 Net Plant Allocator Excluding Projected Plant Additions
(In Thousands)

Line No.	Description (A)	Adjusted 2012 Gross Plant (1) (B)	Adjusted 2012 Accumulated Depreciation & Amortization (2) (C)	Net Plant (D)	Net Plant Percentages (E)
1	Transmission	\$ 3,865,260	\$ (1,211,691)	\$ 2,653,569	21.76%
2	Distribution & Customer	15,669,606	(6,126,088)	9,543,518	78.24%
3	General & Intangible	-	-	-	-
4	Total	<u>\$ 19,534,866</u>	<u>\$ (7,337,779)</u>	<u>\$ 12,197,087</u>	<u>100.0%</u>

Notes:

(1) Per Page 3, Column E.

(2) Per Page 4, Column E.

Commonwealth Edison Company
2012 Gross Plant Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2012 Gross Plant Excluding Projected Plant Additions		Assignment of General & Intangible Plant by Function (3)	Adjusted Gross Plant
		Transmission & Distribution Plant (1)	General & Intangible Plant (2)		
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ 3,388,403	\$ -	\$ 476,857	\$ 3,865,260
2	Distribution & Customer	14,172,642	-	1,496,964	15,669,606
3	General Plant	-	1,563,360	(1,563,360)	-
4	Intangible Plant	-	410,461	(410,461)	-
5	Total	<u>\$ 17,561,045</u>	<u>\$ 1,973,821</u>	<u>\$ -</u>	<u>\$ 19,534,866</u>
6	Gross Plant Percentage	80.71%			

Notes:

- (1) From Schedule B-5, Page 1.
- (2) From Schedule WPB-1, Page 1, Line 4.
- (3) From WPB-1, Page 1.
Transmission, Col. E, Line 2
Distribution, Col. E, Line 3

Commonwealth Edison Company
2012 Accumulated Depreciation and Amortization Excluding Projected Plant Additions
(In Thousands)

Line No.	Description	2012 Excluding Projected Plant Additions			Adjusted Accumulated Depreciation & Amortization
		Accumulated Depreciation Transmission & Distribution Plant (1)	Accumulated Depreciation & Amortization General & Intangible Plant (2)	Assignment of General & Intangible Plant by Function (3)	
	(A)	(B)	(C)	(D)	(E)
1	Transmission	\$ (991,085)	\$ -	\$ (220,606)	\$ (1,211,691)
2	Distribution & Customer	(5,426,539)	-	(699,549)	(6,126,088)
3	General Plant	-	(614,676)	614,676	-
4	Intangible Plant	-	(305,479)	305,479	-
5	Total	<u>\$ (6,417,624)</u>	<u>\$ (920,155)</u>	<u>\$ -</u>	<u>\$ (7,337,779)</u>

Notes:

- (1) From Schedule B-6, Page 1.
- (2) General Plant from WPB-1, Page 1, Line 8, Col. B and C.
Intangible Plant from WPB-1, Page 1, Line 8, Col D.
- (3) Transmission from WPB-1, Page 1, Line 6, Col. E.
Distribution and Customer from WPB-1, Page 1, Col. E, Line 7

WPA-5
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Commonwealth Edison Company
Delivery Services Revenue Allocator
(In Thousands)

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
	(A)	(B)
1	Delivery Services Tariff Test Year Revenue At Present Rates	\$ 2,172,201 (1)
2	Revenues From Sales to Ultimate Consumers	\$ 4,816,122 (2)
3	Delivery Services Tariff Test Year Present Rates Revenue	
4	As A Percent of 2012 Ultimate Consumer Revenues	<u>45.10%</u>

Notes:

- (1) This amount is extracted from ComEd's general ledger system by FERC Account and product codes unique to distribution revenue. This presentation is consistent with the ICC Form 21 Annual Report and represents revenues before any reductions for revenues subject to refund.
- (2) Per 2012 FERC Form 1, Page 300, Line 10.

Commonwealth Edison Company
 Easements Functionalized by Distribution and Transmission
As of 12/31/2012
 (In Dollars)

Line No.	Utility Account (A)	Balance (B)	% (C)
1	CED 360.03 Dist - Limtd Term Ease	\$ 24,286	
2	CED 360.08 Dist - Easements-HVD	9,916,588	
3	CED 360.09 Dist - Easements	5,109,750	
4	Total Distribution	<u>\$ 15,050,624</u>	20.79%
5	CED 350.03 Trn Plt-Limtd Term Ease	\$ 412,767	
6	CED 350.09 Trn Plt-Easements	56,931,115	
7	Total Transmission	<u>\$ 57,343,882</u>	79.21%
8	Grand Total	<u><u>\$ 72,394,506</u></u>	<u><u>100.00%</u></u>

Commonwealth Edison Company
Summary of General and Intangible Plant Allocated between DST and Non-DST Functions
As of December 31, 2012
(In Dollars)

Line No.	Description (A)	General Plant (1) (B)	Amortized General Plant (C)	Amortized Intangible Plant (D)	Total General & Intangible Plant Allocated (E)
1	Gross Plant				
2	Non-DST (2)	\$ 432,376,841	\$ 9,114,704	\$ 35,474,543	\$ 476,966,088
3	DST (3)	<u>1,085,194,153</u>	<u>36,674,294</u>	<u>374,986,525</u>	<u>1,496,854,972</u>
4	Total Gross Plant	<u>1,517,570,994</u>	<u>45,788,998</u>	<u>410,461,068</u>	<u>\$ 1,973,821,060</u>
5	Accumulated Depreciation/Amortization				
6	Non-DST (2)	\$ (189,869,745)	\$ (3,054,542)	\$ (26,988,803)	\$ (219,913,090)
7	DST (3)	<u>(400,819,992)</u>	<u>(20,931,656)</u>	<u>(278,490,571)</u>	<u>(700,242,219)</u>
8	Total Accum. Depreciation/Amortization	<u>(590,689,737)</u>	<u>(23,986,198)</u>	<u>(305,479,374)</u>	<u>(920,155,309)</u>
9	Net Plant	<u>\$ 926,881,257</u>	<u>\$ 21,802,800</u>	<u>\$ 104,981,694</u>	<u>\$ 1,053,665,751</u>
10	Depreciation Percentages	<u>Depreciation</u>		<u>Amortization</u>	
11	DST Plant in Service (Less Acct 397)	717,188,726		411,660,819	
12	Total Plant In Service (Less Acct 397)	812,448,505		456,250,066	
13	Percentage	88.30%		90.20%	

Note:

- (1) Excludes Account 399.1, General Plant Asset Retirement Costs, and related Accumulated Depreciation.
- (2) Non-DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Transmission functions on WPB-1 Pages 2 - 9.
- (3) DST represents General and Intangible Plant and Accumulated Depreciation/Amortization allocated to Distribution and Customer functions on WPB-1 Pages 2 - 9.

Commonwealth Edison Company
Depreciable General Plant and
Related Accumulated Depreciation
Allocated to ComEd Functions
2012 - Actual
(In Dollars)

Line No.	ComEd Depreciable General Plant (1) (A)	Account (B)	As of December 31, 2012			Allocation Basis (F)	Percentage Allocation to Function		
			Gross Plant (C)	Accumulated Depreciation (D)	Net Plant (E)		Transmission (G)	Distribution (H)	Customer (I)
1	General Plant Land in Fee	389.0	8,631,709	-	8,631,709	Property Usage	10.16%	63.23%	26.61%
2	General Plant Structures & Impr (1)	390.0	271,913,671	(35,229,667)	236,684,004	Property Usage	10.16%	63.23%	26.61%
3	General Plant Office Furniture & Equip	391.X	100,811,926	(49,099,809)	51,712,117	Wages and Salaries	11.52%	49.40%	39.08%
4	General Plant Transportation Equipment	392.0	250,171,226	(101,912,301)	148,258,925	Transportation	8.30%	83.00%	8.70%
5	General Plant Stores Equipment	393.0	4,177,605	(2,833,163)	1,344,442	Wages and Salaries	11.52%	49.40%	39.08%
6	General Plant Tools, Shop	394.0	154,451,801	(64,208,573)	90,243,228	Gross Plant	19.29%	80.71%	0.00%
7	General Plant Lab Equipment	395.0	8,681,224	(6,211,536)	2,469,688	Gross Plant	19.29%	80.71%	0.00%
8	General Plant Power Operated Equip	396.0	11,083,738	(2,364,581)	8,719,157	Gross Plant	19.29%	80.71%	0.00%
9	General Plant Communications Equip	397.0	705,122,489	(331,099,731)	374,022,758	Location of Equipment	47.81%	52.19%	0.00%
10	General Plant Miscellaneous Equipment	398.0	2,525,603	(606,503)	1,919,100	Wages and Salaries	11.52%	49.40%	39.08%
11	General Plant Other Tangible Equipment	399.0	-	-	-	Wages and Salaries	11.52%	49.40%	39.08%
12	General Plant Asset Retirement (2)	399.1	4,725,750	(2,681,613)	2,044,137	Non DST	0.00%	0.00%	0.00%
13	Removal and Salvage Work In Progress		-	2,876,125	2,876,125	Gross Plant	19.29%	80.71%	0.00%
14	Total Depreciable General Plant		<u>1,522,296,742</u>	<u>(593,371,352)</u>	<u>928,925,390</u>				

Notes:

- (1) Excludes cost of leasehold improvements, which are amortized (see WPB-1, Pages 4 - 5).
- (2) Account 399.1 has been excluded from rate base because removal costs are recovered through depreciation expense

Commonwealth Edison Company

Depreciable General Plant and
Related Accumulated Depreciation
Allocated to ComEd Functions
2012 - Actual
(In Dollars)

Line No.	ComEd Depreciable General Plant (1)	Account (B)	Allocation Of Gross Plant			Allocation Of Accumulated Depreciation		
			Transmission (C)	Distribution (D)	Customer (E)	Transmission (F)	Distribution (G)	Customer (H)
1	General Plant Land in Fee	389.0	876,982	5,457,830	2,296,898	-	-	-
2	General Plant Structures & Impr (1)	390.0	27,626,429	171,931,014	72,356,228	(3,579,334)	(22,275,718)	(9,374,614)
3	General Plant Office Furniture & Equip	391.X	11,613,534	49,801,091	39,397,301	(5,656,298)	(24,255,306)	(19,188,205)
4	General Plant Transportation Equipment	392.0	20,764,212	207,642,118	21,764,897	(8,458,721)	(84,587,210)	(8,866,370)
5	General Plant Stores Equipment	393.0	481,260	2,063,737	1,632,608	(326,380)	(1,399,583)	(1,107,200)
6	General Plant Tools, Shop	394.0	29,793,752	124,658,049	-	(12,385,834)	(51,822,739)	-
7	General Plant Lab Equipment	395.0	1,674,608	7,006,616	-	(1,198,205)	(5,013,331)	-
8	General Plant Power Operated Equip	396.0	2,138,053	8,945,685	-	(456,128)	(1,908,453)	-
9	General Plant Communications Equip	397.0	337,117,062	368,005,427	-	(158,293,781)	(172,805,950)	-
10	General Plant Miscellaneous Equipment	398.0	290,949	1,247,648	987,006	(69,869)	(299,612)	(237,021)
11	General Plant Other Tangible Equipment	399.0	-	-	-	-	-	-
12	General Plant Asset Retirement (2)	399.1	-	-	-	-	-	-
13	Removal and Salvage Work In Progress		-	-	-	554,805	2,321,320	-
14	Total Depreciable General Plant		<u>432,376,841</u>	<u>946,759,215</u>	<u>138,434,938</u>	<u>(189,869,745)</u>	<u>(362,046,582)</u>	<u>(38,773,410)</u>

Notes:

- (1) Excludes cost of leasehold improvements, which are amortized (see WPB-1, Pages 4-5).
- (2) Account 399.0 has been excluded from rate base because removal costs are recovered through depreciation expense.

Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2012 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	As of December 31, 2012			Percentage Allocation to Function		
		Gross Plant (B)	Accumulated Amortization (C)	Net Plant (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	Two Lincoln Centre	\$ 20,766,180	\$ (3,852,984)	\$ 16,913,196	33.15%	66.85%	0.00%
3	Three Lincoln Centre	10,623,547	(6,567,121)	4,056,426	10.28%	66.51%	23.21%
4	Customer Care Center	4,314,871	(3,905,365)	409,506	0.09%	7.78%	92.13%
5	Channahon	164,135	(137,114)	27,021	40.61%	59.39%	0.00%
6	Chicago Loop Tech	302,369	(209,003)	93,366	0.00%	100.00%	0.00%
7	Libertyville	3,992,973	(3,796,226)	196,747	9.86%	72.14%	18.00%
8	Melrose Park Training Bldg.	1,000,347	(1,000,085)	262	13.42%	53.39%	33.19%
9	One Financial Place	4,265,345	(4,221,673)	43,672	12.64%	77.56%	9.80%
10	Pontiac	299,397	(244,993)	54,404	0.00%	100.00%	0.00%
11	Sandwich	1,732	(1,732)	-	0.00%	100.00%	0.00%
12	Woodstock	58,101	(49,903)	8,198	1.69%	42.76%	55.55%
13	Total Amortizable General Plant	<u>\$ 45,788,997</u>	<u>\$ (23,986,199)</u>	<u>\$ 21,802,798</u>			

Commonwealth Edison Company
Allocation of Plant and Accumulated Amortization
Related to Amortizable General Plant to
ComEd Functions
2012 - Actual
(In Dollars)

Line No.	ComEd Amortizable General Plant (A)	Amortizable General Plant					
		Allocation of Gross Plant			Allocation of Accumulated Amortization		
		Transmission (B)	Distribution (C)	Customer (D)	Transmission (E)	Distribution (F)	Customer (G)
1	Leasehold Improvements - Acct. 390:						
2	Two Lincoln Centre	\$ 6,883,989	\$ 13,882,191	\$ -	\$ (1,277,264)	\$ (2,575,720)	\$ -
3	Three Lincoln Centre	1,092,101	7,065,721	2,465,725	(675,100)	(4,367,792)	(1,524,229)
4	Customer Care Center	3,883	335,697	3,975,291	(3,515)	(303,837)	(3,598,013)
5	Channahon	66,655	97,480	-	(55,682)	(81,432)	-
6	Chicago Loop Tech	-	302,369	-	-	(209,003)	-
7	Libertyville	393,707	2,880,531	718,735	(374,308)	(2,738,597)	(683,321)
8	Melrose Park Training Bldg.	134,247	534,085	332,015	(134,211)	(533,945)	(331,928)
9	One Financial Place	539,140	3,308,202	418,004	(533,619)	(3,274,330)	(413,724)
10	Pontiac	-	299,397	-	-	(244,993)	-
11	Sandwich	-	1,732	-	-	(1,732)	-
12	Woodstock	982	24,844	32,275	(843)	(21,339)	(27,721)
13	Total Amortizable General Plant	<u>\$ 9,114,704</u>	<u>\$ 28,732,249</u>	<u>\$ 7,942,045</u>	<u>\$ (3,054,542)</u>	<u>\$ (14,352,720)</u>	<u>\$ (6,578,936)</u>

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2012 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	As of December 31, 2012			
		Account (B)	Gross Plant (C)	Accumulated Amortization (D)	Net Plant (E)
1	Intangible-Non-Depreciable	301.000	\$ 80,375	\$ -	\$ 80,375
2	Intangible - Software:				
3	AMI NonBilling Software	303.000	23,372,763	(12,066,429)	11,306,334
4	CIMS Software	303.000	150,428,963	(130,025,573)	20,403,390
5	Mobile Data Software	303.000	33,508,416	(30,831,670)	2,676,746
6	Passport Software	303.000	35,993,666	(35,993,666)	-
7	PowerPath Software	303.000	2,460,778	(2,460,778)	-
8	Powertools Software	303.000	36,178,587	(36,178,587)	-
9	Miscellaneous Software	303.000	128,437,521	(57,734,134)	70,703,387
10	Total ComEd Intangible Plant (1)		\$ 410,461,069	\$ (305,290,837)	\$ 105,170,232
11	Limited Term Easements - Transmission	350.000	\$ 412,767	\$ (184,893)	\$ 227,874
12	Limited Term Easements - Distribution	360.000	\$ 24,286	\$ (3,644)	\$ 20,642
13	(amortization included in Account 111)				

Note:

(1) Gross plant balance from FERC Form 1, Page 205, Line 5, Column g.

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2012 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation Basis (2) (B)	Percentage Allocation to Function		
			Transmission (C)	Distribution (D)	Customer (E)
1	Intangible-Non-Depreciable (Organization Costs)	Wages and Salaries	11.52%	49.40%	39.08%
2	Intangible - Software:				
3	AMI NonBilling Software	100% Customer	0.00%	0.00%	100.00%
4	CIMS Software	100% Customer	0.00%	0.00%	100.00%
5	Mobile Data Software	Gross Plant	19.29%	80.71%	0.00%
6	Passport Software	Gross Plant	19.29%	80.71%	0.00%
7	PowerPath Software	Wages and Salaries	11.52%	49.40%	39.08%
8	Powertools Software	Gross Plant	19.29%	80.71%	0.00%
9	Miscellaneous Software	Wages and Salaries	11.52%	49.40%	39.08%
10	Limited Term Easements - Transmission	Transmission	100.00%	0.00%	0.00%
11	Limited Term Easements - Distribution	Distribution	0.00%	100.00%	0.00%
12	(amortization included in Account 111)				

Commonwealth Edison Company
Allocation of Intangible Plant and Limited Term Easements
2012 - Actual
(In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Gross Plant (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ 9,259	\$ 39,705	\$ 31,411
2	Intangible - Software:			
3	AMI NonBilling Software	-	-	23,372,763
4	CIMS Software	-	-	150,428,963
5	Mobile Data Software	6,463,773	27,044,643	-
6	Passport Software	6,943,178	29,050,488	-
7	PowerPath Software	283,482	1,215,624	961,672
8	Powertools Software	6,978,849	29,199,738	-
9	Miscellaneous Software	14,796,002	63,448,135	50,193,383
10	Total ComEd Intangible Plant	<u>\$ 35,474,543</u>	<u>\$ 149,998,333</u>	<u>\$ 224,988,192</u>
11	Limited Term Easements - Transmission	\$ 412,767	\$ -	\$ -
12	Limited Term Easements - Distribution	\$ -	\$ 24,286	\$ -
13	(amortization included in Account 111)			

Note:

(1) Allocation Percentage on WPB-1, Page 7 Columns (C), (D), and (E)

Commonwealth Edison Company
 Allocation of Intangible Plant and Limited Term Easements
 Related To Intangible Plant
2012 - Actual
 (In Dollars)

Line No.	ComEd Intangible Plant (A)	Allocation of Accumulated Amortization (1)		
		Transmission (B)	Distribution (C)	Customer (D)
1	Intangible-Non-Depreciable	\$ -	\$ -	\$ -
2	Intangible - Software			
3	AMI NonBilling Software	-	-	(12,066,429)
4	CIMS Software	-	-	(130,025,573)
5	Mobile Data Software	(5,947,429)	(24,884,241)	-
6	Passport Software	(6,943,178)	(29,050,488)	-
7	PowerPath Software	(283,482)	(1,215,624)	(961,672)
8	Powertools Software	(6,978,849)	(29,199,738)	-
9	Miscellaneous Software	(6,650,972)	(28,520,662)	(22,562,500)
10	Total Intangible Plant Accumulated Amortization	<u>\$ (26,803,910)</u>	<u>\$ (112,870,753)</u>	<u>\$ (165,616,174)</u>
11	Limited Term Easements - Transmission	\$ (184,893)	\$ -	\$ -
12	Limited Term Easements - Distribution	\$ -	\$ (3,644)	\$ -
13	(amortization included in Account 111)			

Note:
 (1) Allocation Percentages on WPB-1, Page 7.

Commonwealth Edison Company
 Distribution CWIP Projects Not Accruing AFUDC
As of 12/31/2012

Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
	(A)	(B)	(C)
1	06CMD002	Vault Roof - 1601 N Milwaukee	5,701
2	06NBD167	DSS513 Aurora Relocate	3,389
3	06SPS108	TDC386 TR71 Arrestors	3,703
4	06SPS171	Replace Arresters-TR71 @TSS45	319
5	06SPS178	Replace Arresters-TR78@TSS45	4,775
6	07CMD003	2040 N CLARK VAULT	36
7	07CMD010	3353 W ARTHINGTON VAULT	115
8	07CMS147	TSS82 TR76 BUSHING	4,675
9	07SPS021	TDC784 POWER CABLE	14,305
10	07SPS034	SWITCHES 10/2008	52,690
11	08CED002	TDC252 TR AND FEEDERS	618
12	08CMD024	ANODEBED EM 170B	11,142
13	08CMD026	Anodebed EM 187A	6,920
14	08CMS026	ESSD775 TR INSTR REPLACE	42,970
15	08CMS113	TSS64 Bus 4 34kV Bus Pots	9,398
16	08CMS123	SS316 Sycamore Pot TR Repl	21,520
17	08CMS134	DCC41 TR1 34KV DISC	0
18	08CMS157	Replace Pot TR @ TSS88	1,200
19	08SPS230	TSS76 34kV Disc Replacement	3,403
20	09CMD073	Disconnects TSS88 TR78BUS	405
21	09CMD101	EM 71B Replace Rectifier	1,409
22	09CMS018	Repl Arresters @ STA 16	1,557
23	09CMS106	REPLC DISC SWITCH @ TSS88	1,506
24	09FRD015	BOUGHTON-ASHBURY-PRESTON	10,353
25	09FRD028	O to U Grayslake @ Whitney St	0
26	09FRD060	METRA 61ST & LASALLE ADA RAMP	118
27	09NBD091	401 N Cicero / OH	59,638
28	09NBD185	Cable @ Lake Cnty Forst Presrv	17
29	09SPS077	Replace Arresters @ TSS160	5,122
30	09SPS078	Replace Arresters @ TDC560	2,230
31	09SPS079	Replace Arresters @ TDC562	1,344
32	10CMD040	EM 499C Refurbishment	115,906
33	10CMS028	Removable Links @ TSS70	82,303
34	10CMS047	Repl Switch @ ESSD695	18,281
35	10CMS063	Repl Cable @ TSS88	18,316
36	10CMS077	Repl Oil Breaker @ TSS70	51,834
37	10CMS078	Replace Disconnect SS471	24,877
38	10CMS098	Repl Disconnects @ DSS459	940
39	10CMS105	Replace KD4 Relay with KD10	6,162
40	10CMS129	DSS855 Light Fixture Replace	7,451
41	10CMS131	DSS894 Light Fixture Replace	11,306
42	10CMS133	DSS875 Light Fixture Replace	10,203
43	10CMS148	TSS 57 Replace DC Panel	29,716
44	10CMS153	TSS37 Wire Repl on a Breaker	4,498
45	10CMS158	Repl Pole top Disconnect TR71	1
46	10CMS194	TSS57 Repl 12kV Bus 2 Cables	57,106
47	10CMS201	DSS475 Install Fire Seals	3,433

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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
	(A)	(B)	(C)
48	10CMS248	REPLACE ARRESTORS @DCB57	0
49	10CMS260B	ESSX475 Replace power TR2	15,825
50	10CMS272	TSS123 Marengo: Repl Arresters	(0)
51	10CMS309	Install Test Block TDC580	42,162
52	10CMS330	TSS110 REPLACE SWITCH	64,355
53	10CMS391	RPLC DISC SWITCH TR2 DCF45	11,063
54	10CMS414	TSS114 REPLC CABLE	12,110
55	10CMS434	TDC531 TR71 REPLACE 90 DEVICE	30,067
56	10CMS439	DSS851-RELOCATE/RPLC PWR CABLE	26,070
57	10FRD016	I-57 & Manteno Rd Interchange	5,144
58	10FRD023	City of Elgin - Summit & Dundee	7,941
59	10NBD003	Grande Prairie Treatment Plant	23
60	10NBD040	West over Fort Sheridan	43,016
61	10NBD076	MT SINAI HOSPITAL 1545 S. CALI	(23,970)
62	10SPD003	Cap and Pin Repl @ TSS42	27,849
63	10SPS015	Lighting System DSS761 Wendell	18,477
64	10SPS016	Lighting System DSS750 Cragin	17,464
65	10SPS017	Lighting System DSS741 Pershin	14,852
66	10SPS018	Lighting System DSS821 Marquet	19,031
67	10SPS019	Lighting System DSS851 Washten	23,504
68	10SPS021	Lighting System DDCY302, 27th	27,674
69	10SPS032	DCB10 Harvard: Repl Arresters	30
70	10SPS034	DCE28 : Repl Arresters	30
71	10SPS077	ESSW407: Replace Battery	9,335
72	10SPS095	RELAY UPGRADE ON L19201	17,753
73	10SPS096	RELAY UPGRADE ON L19202	6,314
74	10SPS097	RELAY UPGRADE ON L19203	6,314
75	10SPS098	RELAY UPGRADE ON L19204	9,622
76	10SPS099	DCJ97 REPLACE BATTERY CABLES	11,765
77	10SPS192	UPDATE RELAY Y3039 AND Y3040	152,772
78	10SPS271	INSTALL UNDERFREQ PANEL TDC559	26,875
79	11CMD011	EM 436333 DES PLAI DUCT ANODES	33,934
80	11CMD013	2011 NORTHERN DIV INSTALL ANOD	3,863
81	11CMD014	EM 787-A CATHODIC PROTECTION	20,010
82	11CMD029	DUCT ANODE EM437292	6,368
83	11CMD041	EM 941-B Install New Rectifier	114
84	11CMD042	EM727D Install new Rectifier	16,723
85	11CMD044	EM907A1 CP Rectifier	350
86	11CMD068	EM 262A Installnew Rectifier	9,353
87	11CMS002	TDC452 RPLC DISCONNECT SWITCH	344
88	11CMS030	TSS115 TR51 REPLC 34KV DISCONN	4,923
89	11CMS065	INS CABLE TDC565 SLIP CONTACTS	18,525
90	11CMS079	TDC370 REPLACE CONDUIT	22,076
91	11CMS086	TSS157 INS CABLE SLIP CONTACT	1,271
92	11CMS090	ESSG394 138Kv REPLACE CABLE	9,168
93	11CMS114	TDC440 12KV FEEDER CABLE REPLC	29,321
94	11CMS136	TDC592 Oswego: Replace Bushing	4,555

Commonwealth Edison Company
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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
	(A)	(B)	(C)
95	11CMS137	TDC593 Station Fence Grounding	2,897
96	11CMS141	TDC451 Mokena Install Disc Cab	300,041
97	11CMS142	TSS160 TR 73 Replace HU Relays	10,872
98	11CMS163	TSS88 L8849BUS3 PT Rplcmt	3,411
99	11CMS193	TSS163 69BT5 Disconn replace	11,546
100	11CMS205	TSS103 replace cable	7,330
101	11CMS217	ESSJ339 L1206 replace cable	32,823
102	11CMS21SC	TSS76 MBUS 2 CABLE REPLACMT	32,963
103	11CMS300	TSS198 TR 74 Replace HU Relay	9,533
104	11CMS307	DCB19 TR2 Reg B pot term	(0)
105	11CMS310	DCB53 L3265 Rpl 3 arrestors	156
106	11CMS315	ESSF387 L7306 replace cable	(0)
107	11CMS80SC	TSS70 Bradley BT1-3 B1 Disc re	117,762
108	11CMT047	INSTALL CABLE @ TSS 171 MW	11,024
109	11CMT117	TSS 192 New rectifier	4,049
110	11FRD038	KENDALL CTY RIDGE RD PART 2	3
111	11FRD111	Village of Plainfield Road Ext	0
112	11FRD118	REIMB IL31 Western Algonquin	11,846
113	11FRD125	O/U Lemont - Illinois St	141
114	11FRD134	Randall/Ackman	1
115	11FRT051	IL RT83 & Rollins Rd Rail Upgr	14,945
116	11NBD072	EY461-1 Repl Breakers with ATO	69,759
117	11NBD098	Ford Feeder Isolation	326
118	11NBD138	Corn Product Project - Capital	2,406
119	11NBD140	111 E Cermak Ovhd Reloc	2,728
120	11SPD126A	L1223 Dist Clearance	25,609
121	11SPS003A	TSS64-BELLWOOD - 34KV_LOYOLA	37,880
122	12CMD002	Pothead replacement at TSS 39	98,147
123	12CMD022	EM 406A12A Install Mag anodes	3,770
124	12CMD023	EM 438193 DCC43 Rectifier	14,846
125	12CMD028	Mag Anode at Chicago LaSalle	22,468
126	12CMD034	EM 277D Replace rectifier	5,785
127	12CMD040	EM 606A1 replace rectifier	15,832
128	12CMD043	EM267A1 replace rectifier	22,251
129	12CMD050	Replace Back-up Gen. @ TDC556	160,732
130	12CMD059	L15003 Pilot wire replacement	100,226
131	12CMD060	Replace Back-up Gen. @ TSS110	119,831
132	12CMD064	EM886D1 Replace rectifier	3,453
133	12CMD067	L69SK9 Crossarm Replacement	449
134	12CMD070	L69AL4 Replacement Work	13,507
135	12CMD113	L19204 -REPLACE GROUNDS	17,905
136	12CMD116	EM85D Replace header cables	19,472
137	12CMD128	Install mag anodes-GLB	57,811
138	12CMD13DC	TR76 69kV LEAD	10,304
139	12CMS004	TSS114 Cable Replacement HVD	3,468
140	12CMS005	TSS46 Replace TR78 Bushings	2,026
141	12CMS014	SS311 Replace TR52 Arrestors	734

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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
	(A)	(B)	(C)
142	12CMS016	ESSJ305-2 L0903 Replace Cable	3,238
143	12CMS021	TSS76 TR76 138Kv Bus Disc Rplc	5,208
144	12CMS047	TDC436 L0908 replace cable	2,952
145	12CMS050	TSS61 TR77 Bushing Pot Device	18,477
146	12CMS055	ESSJ339 Replcae L1205 cable	4,488
147	12CMS056	TSS49 Replace Air Inductor	15,218
148	12CMS059	ESSJ305-2 L0904 replace cable	2,425
149	12CMS068	TSS113 TR77 replace cable	1,069
150	12CMS073	TSS89 Replace Cable	6,205
151	12CMS074	TSS65 Replace Capbank	114,724
152	12CMS082	TSS72 rplc I&C cable on TR76	821
153	12CMS085	TSS07 34KV GAS CB REPLACEMENT	10,934
154	12CMS090	SS450 RPLC BUSHING	143
155	12CMS092	DCW18 -RPLC PROTECTIVE RELAY	1,546
156	12CMS097	TDC214 12kV Neutral Induct rpl	7,833
157	12CMS102	ESSG394 L7615 REPLC I&C CABLE	3,068
158	12CMS103	DCW336 RPLC 12KV BUSHING TR1	3,167
159	12CMS107	TDC446 REPLC I&C CABLE TR72	5,496
160	12CMS109A	TDC505 Install Bushing 138KV	5,162
161	12CMS122	TSS70 REPLACE STOLEN GRND CABL	5,603
162	12CMS123	REPLC GRD CABLE DCD177 701	148
163	12CMS124	REPLC GRD CABLE DCD177 702	148
164	12CMS128	DCC89 WILMETTE INSTALL BARRIER	327,400
165	12CMS129	ESSJ360 Replace 34kv PWR SWTH	10,725
166	12CMS135	DCB44 TR51 Replace Disconn	425
167	12CMS139	TDC456 REPLC BREAKER TR72	27,650
168	12CMS142	TSS154 Frd A546 Replace Relay	30,904
169	12CMS163	TSS 59 12KV FDRD593 Rpl Rly	16,396
170	12CMS165	TDC814 12KV LZ1404 Rpl Rly	19,284
171	12CMS180	TSS64 TR76 Replace Cable	280,947
172	12CMS182	DCA15 REPLACE BUSHING ON TR2	5,367
173	12CMS183	TDC375 REPLC PR ON TR71	9,281
174	12CMS196	ESSJ360 REPLC 34KV DISC ON TR2	8,119
175	12CMS207	DCG128-REPLC SWITCHGEAR	1,437
176	12CMS208	TSS172 TR72 REPLC BUSHING 138K	648
177	12CMS210	SS674 Replace Cable	50,648
178	12CMS218	DCW119 REPLC DISCONNECT SWITCH	6,764
179	12CMS227	DCX312 Replace Disconnect 12KV	5,613
180	12CMS232	TDC414 REPLACE I&C CABLE	2,749
181	12CMS233	DCG19 TR 1 REPLC	9,771
182	12CMS235	Repl vlt rf @ 526 Crescent Blvd	119,767
183	12CMS237	TSS157 FDR K5778 F2 Relay Upgd	9,749
184	12CMS238	TDC461 FDR G6184 F2 Relay Upgd	6,308
185	12CMS240	TDC454 FDR J5489 F2 Relay Upgd	2,555
186	12CMS247	TSS150 Replace Trailer	(115,787)
187	12CMS25CC	TSS104 BUSHING 138KV	23,810
188	12CMS53CC	DSS687 Replace Relay	5,095

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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
	(A)	(B)	(C)
189	12CMS84SC	REG S166A replace lead cable	0
190	12CMS87SC	TSS136 REPLACE CB	90,082
191	12CMT083	12CMT083 - REPLACE POLE L7611	15,123
192	12CMT28TC	L11708 down static wire	6,865
193	12FRD015	REIM Portion RT45-143rd-131st	(0)
194	12FRD016	REIM Village of Diamond Rt113	80,720
195	12FRD052	IL RT31 @ Mooseheart Rd Batavi	14,871
196	12FRD064	LCDOT Washington St	5,268
197	12FRD067	LCDOT Cedar Lake@Monaville	10,688
198	12FRD069	LCDOT IL RT134 & Fairfield	5,123
199	12FRD072	REIM Portion RT59 NewYork-BNSF	1
200	12FRD079	RT30-Briarcliff & US34	11,831
201	12FRD095	IL RT25 & Gilberts AVE	8,201
202	12FRD103	IDOT #C-91-186-10 I-90 & Cumbe	569
203	12FRD130	Williams Rd & Bridge Recon	13,703
204	12FRD133	REIM OH to UG 12kV on Ped Brid	1,349
205	12FRD140	O/U Oak Lawn 111th Street Relo	3,840
206	12FRD154	CREATE 2nd PH 60th&LaSalle	4,395
207	12GED001C	Livingston Landfill Gas Gen	39,051
208	12NBD014	601 W Polk - Data Center	10,005
209	12NBD015	40 E Garfield - Data Center	(73,253)
210	12NBD020	Roselle & Irving PK relocation	(108,328)
211	12NBD022	IIT Upgrade ESSY-511-1 (South)	2,798
212	12NBD035	Riverstone-34kV line Ext.	1
213	12NBD038	1700 Central ST	(78,698)
214	12NBD045	Cresthill Treatmnt Plant Reloc	151,249
215	12NBD048	NB-456 N PARK	(78,677)
216	12NBD059	1032 S PULASKI RD	108,057
217	12NBD063	Wrigley Building Renovations	(1,417)
218	12NBD065	333 E Butterfield Rd - ATO	(2,726)
219	12NBD070	10800 W. BELMONT	364
220	12NBD071	2609 W Belmont	140,093
221	12NBD072	200 N Riverside Overbuild	(1,780)
222	12NBD074	1001-1121 S Clinton	(18,422)
223	12NBD076	630-50 N McClurg	(5,941)
224	12NBD080	5317 W CHICAGO AVE	190,822
225	12NBD081	3815 N KEDVALE AVE	131,165
226	12NBD083	825 S WABASH	204,153
227	12NBD090	CTA Farwell Station	64,388
228	12NBD095	CTA Hill Station	(38,809)
229	12NBD096	CTA Armitage Station	44,411
230	12NBD143	ITN#48554 LOYOLA UNIVERSTY MAY	(21,129)
231	12NBD218	River Haven subdivision	104,329
232	12NBD220	Cloverhill Bakery ATO Install	19,142
233	12SPD006	L7831 O'Hare Rel-Lightning Arr	6,887
234	12SPD147	EIMA E148 Hendrix Hoffman Esta	(0)
235	12SPD247	C138X- inst 800 ft spacer cbl	0

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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
	(A)	(B)	(C)
236	12SPD259	MAYWOOD FDR L7881	18,747
237	12SPD294	2012 Z4136 Cable Repl	37,218
238	12SPD295	2012 E1414 Cable Repl	1,072,428
239	12SPD296	2012 380X440 Cable Repl	290
240	12SPD304	L0624 NERC Dist Work	6,997
241	12SPD305	L10805 NERC Dist Work	14,161
242	12SPD306	2012 W8114 Cable Repl	20,452
243	12SPD309	2012 G7023 Cable Repl	15,186
244	12SPD312	2012 L52771 Cable Repl	2,881
245	12SPD313	2012 L52771 Cable Repl	134,527
246	12SPD314	2012 W6210Y Cable Repl	14,717
247	12SPD316	2012 J3680 Cable Repl	12,648
248	12SPD317	2012 J5473 Cable Repl	8,797
249	12SPD318	2012 A6617 Cable Repl	24,798
250	12SPD319	2012 D577 Feeder Cable Repl	18,592
251	12SPD325	2012 D577 Main Cable Repl	6,215
252	12SPD326	2012 E5214 Main Cable Repl	13,086
253	12SPD327	2012 E522 Cable Repl	18,130
254	12SPD328	2012 E5310Y Cable Repl	9,343
255	12SPD329	2012 C720 Cable Repl	86,291
256	12SPD330	2012 C7212 Cable Repl	88,257
257	12SPD331	2012 C82 Cable Repl	18,741
258	12SPD332	2012 C43 Cable Repl	14,332
259	12SPD333	2012 D32 Cable Repl	27,088
260	12SPD334	2012 D342 Cable Repl - EIMA	17,504
261	12SPD336	2012 L6463 Cable Repl	26,240
262	12SPD338	2012 X5365 Feeder Leaker Repl	157,761
263	12SPD339	2012 Z6330 Feeder Leaker Repl	300,393
264	12SPD343	138KV L15621 Phase Raiser-Dist	210
265	12SPD351	345KV L28201LineClearance-Dist	2,822
266	12SPD411	Midway Hardning DA Scheme D492	290,410
267	12SPD414	W3116 1% SAIFI FEEDER	8,308
268	12SPD418	2012 X5485 EIMA Feeder Repl	3,805
269	12SPD430	2012 W362 EIMA Feeder Repl	12,373
270	12SPD432	2012 W666 EIMA Feeder Repl	7,682
271	12SPD433	2013 C096 EIMA Feeder Repl	9,745
272	12SPD436	2012 Y2556 EIMA Feeder Repl	84,050
273	12SPD437	2013 Z4347 EIMA Feeder Repl	12,015
274	12SPD438	2013 E256 EIMA Feeder Repl	140,614
275	12SPD439	2012 X3980 EIMA Feeder Repl	996
276	12SPD447	2012 Z74134 EIMA Feeder Repl	558,740
277	12SPD448	2013 X7148 EIMA Feeder Repl	5,889
278	12SPD451	STA11 Fisk Sep Dist Peakers	28
279	12SPD452	2012 C4716 EIMA Feeder Repl	156,981
280	12SPD48	2013 W7406Y EIMA Feeder Repl	8,872
281	12SPD600	EIMA Strm H G6182 Undgrd Conv	22,488
282	12SPD601	EIMA Strm H G6182 Undgrd Conv	19,409

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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
	(A)	(B)	(C)
283	12SPD604	EIMA W1002 Spacer Cable So Elg	14,339
284	12SPD605	EIMA W1002 Spacer Cable So Elg	6,781
285	12SPD607	EIMA W1002 Spacer Cable So Elg	11,138
286	12SPD608	EIMA R8778 Spac Cable RFD TWP	3,792
287	12SPD609	EIMA R8778 Spac Cable RFD TWP	6,561
288	12SPD610	EIMA R8778 Spac Cable RFD TWP	3,910
289	12SPD611	EIMA R8778 Spac Cable RFD TWP	5,449
290	12SPD612	EIMA R8778 Spac Cable RFD TWP	11,145
291	12SPD613	EIMA W8017 Spac Cable DG	20,349
292	12SPD617	EIMA W9208 Spac Cable Osw TWP	24,887
293	12SPD618	EIMA D3427 Spac Cble LaGrng Pk	16,313
294	12SPS050	Natoma Cap Bank 2	241,585
295	12SPS051	Natoma Cap Bank 1	299,535
296	12SPS054	Belvidere Cap Bank 1	538,456
297	12SPS056	Besley Cap Bank	241,518
298	EOCNEWAS	New Com OHService Outside Chgo	(0)
299	EOCREVUS	Rev Com UGService Outside Chgo	526
300	EORNEWAS	New Res OHService Outside Chgo	0
301	ITCS3509	eKey- Ph 3 High Volt - Capital	352,582
302	MCCBLF	CABLE FAULT REPAIRS	3,719
303	RPLOHOC	Replace Overhead Equipment	10,099
304	08SPS274	TDC214 Hfmn Ests 12kV CpBnk#1	1
305	08SPS275	TDC214 Hfmn Ests 12kV CpBnk#2	0
306	11CMS124	DCW17: Replace Bushing	0
307	11CMS15	L19211 69kv Crawford Termianl	1,412
308	11NBD061	165 Archer-Mundelein-34kV Relo	(4,065)
309	11SPD011	2011 CHICAGO MAINLINE CABLE RE	(58,375)
310	12CMD037	EM 848C Replace Rectifier	3,042
311	12CMD068	Replace Back-up Gen. @ TSS82	80,054
312	12CMD146	L19202 install conduit	234,184
313	12CMD147	Install Mag anodes-CS1	8,420
314	12CMD235	Pit 18 pump replacement	2,752
315	12CMS089	TSS70-L7065 T-BUS DISCONNECT	1,134
316	12CMS09SC	TDC440 Replace 90 relay	0
317	12CMS116	TDC457 FDR F571 Relay Upgrd	0
318	12CMS217	DCF41 REPLC BUSHINGS ON TR1	2,616
319	12CMS219	DCW29 - REPLC SWITCH ON TR1	4,167
320	12CMS220	DSS311 BATTERY CHARGER REPLC	3,754
321	12CMS228	TSS129-REPLC TR71 12KV CABLES	2,095
322	12CMS239	DCG909-SMA TO FOUNDATION EQUIP	1,276
323	12CMS243	TSS134 Replace Relay	3,063
324	12CMS253	TSS118 Install Security System	156,872
325	12CMS255	TSS88 REPLACE DISCONNECT	1,215
326	12CMS36SA	TSS115 REPLACE CB -ALPHA PRO	6,102
327	12CMS42WC	Emergent Sub-Sta Pre-set	902
328	12CMS59NC	DCW304 TR1 REPLC	62,463
329	12CMS72SC	ESSJ305-2 REPLCE BSHING ON T	0

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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
	(A)	(B)	(C)
330	12CMS90SC	TDC439 replace fdr J 3983 di	1,620
331	12CMS92SC	TSS70 REPLC RECLOSER	48,211
332	12CMS93SC	TDC559 REPLC FAILED RECLOSER	51,173
333	12CMS95SC	DCG82 - REPLACE H/S SWITCH	9,461
334	12CMT31TC	L4608 Tension Braces	101,892
335	12FRD155	Kensington Rd-Mt Prospect	17,235
336	12NBD069	NB- LP Metra 51st Station	10,175
337	12NBD086	NB - Sister of Mercy	11,522
338	12NBD087	MENARDS 3215 NORTH AVE.	(5,651)
339	12NBD101	2965-93 N MILWAUKEE AVE	3,117
340	12NBD110	Sears School Kenilworth relo	(87)
341	12SPD0209	EIMA PGM - Inst reclosers-JOL	(33,423)
342	12SPD116	EIMA C0413X HENDRIX HighlandPk	(122)
343	12SPD178	2012 Z6331/Z6352 Main Cable Re	0
344	12SPD299	2012 W1313 Cable Repl	572
345	12SPD335	2012 D783 Cable Repl	3,541
346	12SPD353	L15002 NERC LineClearance-Dist	17
347	12SPD354	L10301 NERC LineClearance-Dist	17
348	12SPD426	2012 J3682 EIMA Feeder Repl	4,057
349	12SPD427	2012 F3584 EIMA Feeder Repl	3,160
350	12SPD428	2012 F572 EIMA Feeder Repl	435
351	12SPD431	2012 W6217X EIMA Feeder Repl	8,041
352	12SPD434	2013 C4618 EIMA Feeder Repl	2,894
353	12SPD449	2013 Z15070 EIMA Feeder Repl	138
354	12SPD453	2012 C4717 EIMA Feeder Repl	134,764
355	12SPD454	2013 789Y45/798Y46/Y3634 Cable	292
356	12SPD455	2013 Y2532 EIMA Feeder Repl	42,124
357	12SPD460	2013 X8443 EIMA Feeder Repl	460,718
358	12SPD461	2012 CS1 - MH# 0664-B2-037	617,988
359	12SPD464	2012 Z13779 EIMA Leaker Repl	277,096
360	12SPD465	2013 EIMA X3941 Cable Repl	2,705
361	12SPD466	2012 CN1 - MH# 0146006	123,947
362	12SPD467	2012 365Y140 EIMA Leaker Repl	194,623
363	12SPD471	2013 15039 EIMA Feeder Repl	138
364	12SPD472	2013 15078 EIMA Feeder Repl	138
365	12SPD473	2012 X8459 EIMA Feeder Repl	39,043
366	12SPD474	2012 X8434 EIMA Feeder Repl	89,040
367	12SPD476	2012 X8437 EIMA Feeder Repl	246,478
368	12SPD550	Tonne Dist Transformer 60MVA	1,370,604
369	12SPD622	EIMA Strm W3607 Hinsdale	2,424
370	12SPD905	EIMA SH SpacCabe E933 950	1,509
371	12SPD906	EIMA SH SpacCabe E933 3400	8,495
372	12SPD907	EIMA SH SpacCabe E933 7200	5,915
373	12SPD908	EIMA SH SpacCabeA425 1600 RdLk	10,004
374	12SPS345	TSS30 12kV L3061 Relay Upg	182
375	12SPS356	TSS30 12kV L3076 Relay Upg	1,557
376	12SPS405	TDC714 Medical Cntr Batt Chrgr	86

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Line No.	Distribution Project ID	Description	CWIP Amount as of 12/31/2012
(A)		(B)	(C)
377	12SPS407	TDC577 S Elgin Batt and Chrgr	86
378	12SPS409	DCF100 Calumet Batt and Chrgr	785
379	12SPS410	DCR22 West Batt and Chrgr	86
380	12SPS411	DS666 Center Batt and Chrgr	86
381	12SPS412	DCX311 Lehigh Batt and Chrgr	86
382	12SPS414	DCD62 Hillside Batt and Chrgr	86
383	12SPS416	ESSD435 Chicago Extrude Metal	86
384	12SPS417	STA20 Braidwood Batt and Chrgr	86
385	12SPS418	STA20 Braidwood Batt and Chrgr	435
386	12SPS419	DCR35 14th St Batt and Chrgr	86
387	12SPS420	DCG64 Blue Island Batt and Chr	435
388	DRSWTCH7	Demand Response Switch	84,272
389	SRC213	Capital Storm - 7/24/2012	23,370
390	SRC228	Capital Storm - 7/25/2012	(23,370)
391	Total Distribution CWIP at 12/31/12 Not Eligible for AFUDC		14,875,900
392	Total CWIP Balance as of 12/31/12 (FERC Form 1, Page 216)		278,857,806
393	5% Threshold for Schedule B-7.1		13,942,890

Commonwealth Edison Company

Cash Working Capital
Calendar Year 2012
(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,252,903	Schedule C-1, Line 3, Column F
2	Less: Uncollectible Accounts	-	Schedule C-16, Line 1, Column D
3	Less: Depreciation & Amortization	(436,813)	Schedule C-1, Line 13, Column F
4	Less: Regulatory Debits	(24,428)	App 7, Line 43, Column D
5	Less: Pension Asset Cost Funding	(60,770)	Schedule C-1, Line 16, Column F
6	Less Deferred Taxes and ITC	(197,347)	Schedule C-1, Line 22 + Line 23, Column F
7	Less: City of Chicago Dark Fiber Tax	-	Schedule C-18, Line 13, Column C
8	Less: Return on Equity	(243,614)	From line 12 below
9	Total Revenues for CWC calculation	<u>\$ 1,289,931</u>	
10	Average Rate Base	\$ 6,214,635	Schedule B-1
11	Equity Weighted Component	3.92%	Schedule D-1
12	Return on Equity	<u>\$ 243,614</u>	
13	Other O & M Expenses	\$ 1,657,626	Schedule C-1, Line 18, Column F
14	Payroll and Withholdings	(301,995)	From line 29 below
15	Inter Company Billings	(88,711)	WP3, p.7
16	Inter Company Billings - Pass throughs	(31,489)	WP3, p.7
17	Employee Benefits Expense - Pension and OPEB	(148,867)	WP3, p.3 Line 14
18	Employee Benefits Expense - Other	(52,782)	From line 37 below
19	Uncollectible Accounts	-	From line 2 above
20	Depreciation and Amortization	(436,813)	From line 3 above
21	Regulatory Debits	(24,428)	From line 4 above
22	Pension Asset Cost Funding	(60,770)	From line 5 above
23	Taxes Other than Income Taxes	(142,871)	Schedule C-1, Line 14, Column F
24	Property Leases	<u>(38,455)</u>	WP3, p.6
25	Other Operations & Maintenance	<u>\$ 330,445</u>	
26	Payroll and Withholdings - Total	\$ 335,533	Schedule C-11.1, Line 8, Column B
27	Less: Power Production	(1,359)	Schedule C-11.1, Line 2, Column B
28	Less: Transmission	(32,094)	Schedule C-11.1, Line 3, Column B
29	Less: Payroll Taxes on Supply	(85)	App 7, Ln 60
30	Less: Net Incentive Pay	<u>(21,644)</u>	From line 36 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 280,351</u>	
32	Incentive Pay	31,908	WP3, p.8
33	Less: Restricted Stock Incentive Compensation	(4,540)	WP 7, p. 12
34	Less: AIP billed by BSC - EPS	(5,724)	WP 7, p. 11
35	Less: AIP Net Income Limiter	-	
36	Net Incentive Pay	<u>\$ 21,644</u>	
37	Employee Benefits - Other	\$ 52,782	WP3, p.3, Line 19
38	Deferred Taxes and ITC	\$ 197,347	Schedule C-1, Lines 22 and 23, Column F
39	State Income Taxes	1,171	Schedule C-1, Line 20, Column F
40	Federal Income Taxes	<u>\$ (38,886)</u>	Schedule C-1, Lines 21, Column F
41	Total Taxes	<u>\$ 159,632</u>	

Commonwealth Edison Company
 Estimated Accounts Payable Balance Related to Materials & Supplies Inventory
Year 2011
 (In Thousands)

Line No.	Description (A)	Total Company (B)
Calculation of Estimated Jurisdictional Accounts Payable Balance Related to Materials And Supplies Inventory		
1	Year End Material and Supplies Inventory Balance - From 2012 FERC Form 1, page 227	
2	Transmission Plant (Estimated)	\$ 48,907
3	Distribution Plant (Estimated)	42,591
4	Total Account 154	<u>\$ 91,498</u>
5	Distirbution Plant Inventory as a Percent of Total Inventory	<u>46.55%</u>
6	13-Month Average M&S Inventory Balance (See Schedule B-8.1, Page 2)	\$ 87,725
7	13-Month Estimated Jurisdictional M&S Balance (Line 5 * Line 6)	<u>\$ 40,835</u>
8	Estimated Accounts Payable associated with materials and supplies at	
9	December 31 (See B-8.1, Page 2, Line 15, column (B))	\$ (16,054)
10	Estimated Jurisdictional Accounts Payable balance at December 31	
11	(Line 5 * Line 9)	<u>\$ (7,473)</u>

Commonwealth Edison Company
Functionalization of Deferred Assets in Rate Base
2012 Actual
(In Thousands)

Line No.	Description (A)	12/31/2012			Jurisdictional Portion	
		Actual (1) (B)	Transmission (C)	Distribution (D)	Amount (E)	Percent (F)
1	<u>Regulatory Assets (182.3)</u>					
2	Capitalized incentive costs	\$ 7,956	\$ -	\$ 7,956	\$ 7,956	100.00%
3	AMI Pilot- Retired Meters (1)	4,177	-	4,177	4,177	100.00%
4	AMI Pilot- Pre-2010 Costs (2)	1,150	-	1,150	1,150	100.00%
5	Accelerated Depreciation AMI (3)	6,658	-	6,658	6,658	100.00%
6		<u>\$ 19,941</u>	<u>\$ -</u>	<u>\$ 19,941</u>	<u>\$19,941</u>	
7	<u>Deferred Debits (186)</u>					
8	Cook County Forest Preserve District Fees	\$ 1,983	-	1,983	1,983	100.00%
9	Long-Term Receivable from MBA Plan (4)	2,748	317	2,431	2,431	88.48%
10	Insurance Recoveries Related to Third-Party Claims (4)	3,791	437	3,354	3,354	88.48%
11	Vacation Pay Pending Accounting Distribution (5)	23,455	2,702	20,753	20,753	88.48%
12	Total Deferred Debits	<u>\$ 31,977</u>	<u>\$ 3,456</u>	<u>\$ 28,521</u>	<u>\$28,521</u>	

Notes:

- (1) Regulatory asset recorded in May 2012 to recover early retirement costs of meters replaced by Pilot Project AMI meters.
- (2) Regulatory asset recorded in May 2012 to recover costs of AMI Pilot program incurred prior to 2010.
- (3) Regulatory asset to recover early retirement costs of meters replaced by AMI meters.
- (4) Allocated based on 2012 Wages and Salaries allocator, 11.52% Transmission and 88.48% Distribution.
- (5) The Vacation Pay deferred debit 2012 average balance is included in the distribution rate base, rather than the year end balance. See WPB-10 page 5 for calculation of the average balance.

Commonwealth Edison Company
Net Change -- Deferred Assets in Rate Base
2012 Actual
(In Thousands)

Line No.	Description (A)	Net Change 2012 Actual (B)	Depreciation / Amortization (C)	Expense Accrual (D)	Funding Payments (E)	Other (F)
1	<u>Regulatory Assets (182.3)</u>					
2	Capitalized incentive costs	\$ (242)	\$ (242)	\$ -	\$ -	\$ -
3	AMI Pilot- Retired Meters	(705)	(705)	-	-	-
4	AMI Pilot- Pre-2010 Costs	(285)	(285)	-	-	-
5	Accelerated Depreciation AMI	6,658	(113)	-	-	6,771
6	Total Regulatory Assets	<u>\$ 5,426</u>	<u>\$ (1,345)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,771</u>
7	<u>Deferred Debits (186)</u>					
8	Cook County Forest Preserve District Fees	\$ 743	\$ (365)	\$ 1,108	\$ -	\$ -
9	Long-Term Receivable from MBA Plan	(40)	-	-	-	(40)
9	Insurance Recoveries Related to Third-Party Claims	2,893		2,893		-
10	Vacation Pay Pending Accounting Distribution	1,197		1,197		-
11	Total Deferred Debits	<u>\$ 4,793</u>	<u>\$ (365)</u>	<u>\$ 5,198</u>	<u>\$ -</u>	<u>\$ (40)</u>

Commonwealth Edison Company
Functionalization of Deferred Liabilities
2012 Actual
(In Thousands)

Line No.	Description		12/31/2012 Actual	Adjustments	Transmission	Distribution	Jurisdictional Amount
	(A)		(B)	(C)	(D)	(E)	(F)
1	<u>Operating Reserves (228)</u>						
2	Accumulated Provision for Injuries & Damages	(1)	\$ (53,891)		\$ (6,208)	\$ (47,683)	\$ (47,683)
3	Accumulated Provision for Pensions & Benefits	(1)	(319,588)		(36,817)	(282,771)	(282,772)
4	Accumulated Miscellaneous Operating Provisions		(209,921)	(2) 203,130	- (3)	(6,791)	(6,791)
5	Total Operating Reserves		<u>\$ (583,400)</u>	<u>\$ 203,130</u>	<u>\$ (43,025)</u>	<u>\$ (337,245)</u>	<u>\$ (337,246)</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>		<u>\$ (99,213)</u>	(4) <u>\$ 73,043</u>	<u>\$ (3,913)</u>	<u>\$ (22,257)</u>	<u>\$ (22,257)</u>
7	<u>Deferred Credits (253 & 242)</u>						
8	Deferred Rents	(1)	\$ (6,503)	\$ -	\$ (749)	\$ (5,754)	\$ (5,754)
9	Deferred Revenues	(5)	(6,236)	-	(2,981)	(3,255)	(3,255)
10	Accrued Vacation Pay	(6)	(52,843)	-	(6,088)	(46,755)	(46,755)
11	Accrued Benefits	(7)	(36,987)		(4,261)	(32,726)	(18,689)
12	Total Deferred Credits		<u>\$ (102,569)</u>	<u>\$ -</u>	<u>\$ (14,079)</u>	<u>\$ (88,490)</u>	<u>\$ (74,454)</u>

Notes:

- (1) Allocated based on 2012 actual Wages and Salaries allocator: Transmission 11.52%, Distribution 88.48%.
- (2) Adjustment consists of environmental liabilities relating to manufactured gas plants (MGP) recovered through Rider ECR.
- (3) Consists of non-MGP environmental liabilities that are not by-passable and therefore are charged 100% to Distribution.
- (4) Adjustment to exclude Asset Retirement Obligations (ARO) except for the portion of ARO already reflected in the removal reserve. Transmission and Distribution reserve amounts are specifically identified in ComEd's Plant Accounting system.
- (5) The balance in Deferred Revenues is the unamortized balance of upfront payments for the lease of fiber optic cable. Fiber optic cable is included in Plant Account 397, Communications Equipment. Per WP 16, Plant Account 397 is allocated via the communications equipment allocator.
- (6) The average 2012 balance of Accrued Vacation Pay is deducted from rate base and the wages and salaries allocator is applied. See page 5.

Commonwealth Edison Company
Net Change- Deferred Liabilities
2012 Actual
(In Thousands)

Line No.	Description (A)	Amortization / Accretion (B)	Expense Accrual (C)	Payments / Settlements (D)	Other (E)	Net Change 2012 Actual (F)
1	<u>Operating Reserves (228)</u>					
2	Accumulated Provision for Injuries & Damages	\$ -	\$ (10,616)	\$ 9,485	\$ -	\$ (1,131)
3	Accumulated Provision for Pensions & Benefits	-	(126,123)	122,724	1,225	(2,174)
4	Accumulated Miscellaneous Operating Provisions	-	(100,924)	17,923	-	(83,001)
5	Total Operating Reserves	<u>\$ -</u>	<u>\$ (237,663)</u>	<u>\$ 150,132</u>	<u>\$ 1,225</u>	<u>\$ (86,306)</u>
6	<u>Asset Retirement Obligations (ARO) (230)</u>	<u>\$ (2,920)</u>	<u>\$ -</u>	<u>\$ 1,831</u>	<u>\$ 16,985</u>	<u>\$ 15,896</u>
7	<u>Deferred Credits (253)</u>					
8	Deferred Rents	\$ 1,932	\$ -	\$ -	\$ -	\$ 1,932
10	Deferred Revenues	383	-	-	-	383
11	Total Deferred Credits	<u>\$ 2,315</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,315</u>

Commonwealth Edison Company
Adjustment to Deferred Balances for Accrued Incentive Pay and Accrued Vacation Pay
(In Thousands)

Line No.	Description	Accrued Incentive Pay	Vacation Pay	
			Accrued Vacation Pay	Deferred Debit Amount
	(A)	(B)	(C)	(D)
1	2012 Actual Balances			
2	January	\$ (75,239)	\$ (52,592)	\$ 23,355
3	February	(11,835)	(52,592)	23,355
4	March	(15,778)	(52,592)	23,355
5	April	(19,983)	(52,592)	23,355
6	May	(24,524)	(52,592)	23,355
7	June	(24,770)	(52,592)	23,355
8	July	(33,088)	(52,592)	23,355
9	August	(36,577)	(52,592)	23,355
10	September	(41,128)	(52,592)	23,355
11	October	(45,235)	(52,592)	23,355
12	November	(52,636)	(52,592)	23,355
13	December	(63,045)	(55,609)	24,552
14	2012 Average	\$ (36,987)	\$ (52,843)	\$ 23,455
15	Wages & Salaries Allocator	88.48%	88.48%	88.48%
16	DS Jurisdictional Reserve	\$ (32,726)	\$ (46,755)	\$ 20,753
17	Less: Accrued Incentive in CWC Calculation (App 3)	\$ (14,037)		
18	Reserve for Accrued Incentive Pay - Adjustment	\$ (18,689)		

Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction
(In Dollars)

Line No.	Description (A)	Balance as of December 31:			
		2012 (B)	2011 (C)	2010 (D)	2009 (E)
1	Line Extension Deposits (1)	\$ (52,973,844)	\$ (50,717,218)	\$ (46,953,444)	\$ (46,772,679)
2	Customer Advances for Construction (2)	(13,664,372)	(6,339,814)	(5,297,146)	(5,393,330)
3	Customer Advances - IPPs (3)	<u>(7,882,526)</u>	<u>(12,602,676)</u>	<u>(8,032,295)</u>	<u>(18,670,158)</u>
4	Total Account 252 - Customer Advances	<u>\$ (74,520,743)</u>	<u>\$ (69,659,709)</u>	<u>\$ (60,282,884)</u>	<u>\$ (70,836,167)</u>

Notes:

- (1) Refundable deposits for line extensions are collected under Rider DE, Distribution System Extensions.
- (2) Deposits related to construction or expense projects are transferred to related account as work is completed.
- (3) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers.

Commonwealth Edison Company
Additions To and Transfers From Customer Advances For Construction (1)
(In Dollars)

Line No.	Description (A)	Beg Bal (B)	Adds (C)	Refunds (D)	Transfers (E)	End Balance (F)
Activity in 2009						
1	Line Extension Deposits	\$ (40,679,259)	\$ (8,401,526)	\$ 2,010,705	\$ 297,402	\$ (46,772,679)
2	Customer Advances for Construction - Utility T&D	(6,475,202)	(3,637,709)	73,000	4,646,580	(5,393,330)
3	Customer Advances - IPPs	(17,144,607)	(36,550,190)	400,000	34,624,640	(18,670,158)
4	Total Account 252	<u>\$ (64,299,068)</u>	<u>\$ (48,589,425)</u>	<u>\$ 2,483,704</u>	<u>\$ 39,568,621</u>	<u>\$ (70,836,167)</u>
Activity in 2010						
5	Line Extension Deposits	\$ (46,772,679)	\$ (2,895,535)	\$ 3,091,697	\$ (376,926)	\$ (46,953,444)
6	Customer Advances for Construction - Utility T&D	(5,393,330)	(11,066,158)	203,410	10,958,932	(5,297,146)
7	Customer Advances - IPPs	(18,670,158)	(11,727,730)	2,701,173	19,664,420	(8,032,295)
8	Total Account 252	<u>\$ (70,836,167)</u>	<u>\$ (25,689,423)</u>	<u>\$ 5,996,280</u>	<u>\$ 30,246,426</u>	<u>\$ (60,282,885)</u>
Activity in 2011						
9	Line Extension Deposits	\$ (46,953,444)	\$ (7,182,915)	\$ 3,245,070	\$ 174,070	\$ (50,717,218)
10	Customer Advances for Construction - Utility T&D	(5,297,146)	(5,059,875)	173,142	3,844,064	(6,339,814)
11	Customer Advances - IPPs	(8,032,295)	(28,059,264)	1,662,969	21,825,913	(12,602,676)
12	Total Account 252	<u>\$ (60,282,885)</u>	<u>\$ (40,302,053)</u>	<u>\$ 5,081,181</u>	<u>\$ 25,844,048</u>	<u>\$ (69,659,709)</u>
Activity in 2012						
13	Line Extension Deposits	\$ (50,717,218)	\$ (4,046,627)	\$ 2,804,483	\$ (1,014,483)	\$ (52,973,844)
14	Customer Advances for Construction - Utility T&D	(6,339,814)	(8,666,447)	1,068,944	272,946	(13,664,372)
15	Customer Advances - IPPs	(12,602,676)	(39,321,278)	4,665,217	39,376,211	(7,882,526)
16	Total Account 252	<u>\$ (69,659,709)</u>	<u>\$ (52,034,351)</u>	<u>\$ 8,538,644</u>	<u>\$ 38,634,674</u>	<u>\$ (74,520,743)</u>

Notes:

(1) Totals may not add due to rounding

Commonwealth Edison Company
Adjustments to 2012 Customer Accounts O&M
Expenses To Exclude Non-Jurisdictional Costs
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Total Customer Accounts Expense	(1) \$ 229,512
2	Less: Non-Jurisdictional Portion of Uncollectible Accounts Expense	(2) (42,320)
3	Less: Non-Jurisdictional Portion of Outside Collection Agency Costs	(3) <u>(1,077)</u>
4	Net Delivery Services Customer Accounts Expense	(4) <u><u>\$ 186,115</u></u>

Notes:

(1) From WPC-1a, Page 1, Line 28.

(2) Account 904, Uncollectable accounts has been removed and are recovered through Rider UF.

(3) From Schedule C-16, Page 1, Line 2, Column (E).

(4) See Schedule C-1, Page 2, Line 9, Column (D).

Commonwealth Edison Company

Adjustment to Operating Expenses to Exclude Supply Administration Expenses
Recovered Through Rider PE

Year 2012
(In Thousands)

Line No.	Description (A)	FERC Account (B)	Supply Admin Expense (C)	Total (D)
1	Production	557	(1) \$ 2,906	\$ -
2	Transmission	560	-	-
3	Distribution	580	-	-
4	Customer Accounts	903. 908	-	-
5	Admin & General	920, 923, 926	(2) 832	832
6	Taxes Other Than Income	408.1	109	109
7	Other	419, 431	(1) <u>240</u>	<u>-</u>
8	Total Supply Administration Expenses		<u>\$ 4,087</u>	
9	Operating Expense Adjustment			<u>\$ 941</u>

Note:

(1) Accounts not included in revenue requirement thus no reduction is necessary.

(2) Excludes \$4,751,181.68 of Supply related costs reflecting the Salaries & Wages Allocator adopted in the Final Order in ICC Docket 11-0721 & Allocated CTA Costs to Supply.

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2012
(In Dollars)

Line No.	Description (A)	ComEd (B)	ComEd (C)	BSC (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (K)	BSC (L)	BSC (M)	BSC (N)	BSC (O)	BSC (P)	Total (Q)
1	Salary	\$ -	\$ -	\$ 561,231	\$ 1,078,750	\$ 893,269	\$ 685,577	\$ 686,923	\$ 500,000	\$ 584,615	\$ 525,000	\$ 463,154	\$ 334,615	\$ 145,231	\$ 365,481	\$ 303,504	\$ 7,127,351
2	Annual Incentive for 2012	68,424	415,973	101,909	413,883	413,883	178,449	216,294	175,450	130,872	124,307	94,021	124,845	26,744	53,095	41,328	2,579,477
3	Perquisites	996	14,200	593,115	92,988	45,965	15,506	10,000	119,660	14,001	15,558	73,476	13,230	730	3,000	57,824	1,070,249
4	LTPSA/RstStk/StkOptions	52,990	274,868	2,446,908	5,558,579	5,538,033	1,941,570	1,908,538	1,312,516	1,216,441	887,843	886,023	445,514	860,581	395,578	385,771	24,111,754
5	Benefits and Payroll Taxes	-	-	176,976	596,058	489,963	397,382	354,694	284,188	317,597	283,713	271,556	197,940	44,581	200,047	167,743	3,782,438
6	All Other	1,455,348	18,095	19,703,222	97,580	26,919	51,832	40,999	8,859	45,074	450,105	43,702	4,904	650,003	22,292	59,820	22,678,755
7	Subtotal	\$ 1,577,758	\$ 723,137	\$ 23,583,360	\$ 7,837,838	\$ 7,408,032	\$ 3,270,317	\$ 3,217,449	\$ 2,400,673	\$ 2,308,601	\$ 2,286,526	\$ 1,831,932	\$ 1,121,048	\$ 1,727,870	\$ 1,039,492	\$ 1,015,990	\$ 61,350,024
8	ComEd Percentage (2)	100%	100%	20.25%	20.25%	20.25%	20.25%	51.34%	20.25%	20.25%	20.25%	20.25%	20.25%	20.25%	20.25%	20.25%	
9	Total	\$ 1,577,758	\$ 723,137	\$ 4,775,630	\$ 1,587,162	\$ 1,500,126	\$ 662,239	\$ 1,651,838	\$ 486,136	\$ 467,492	\$ 463,021	\$ 370,966	\$ 227,012	\$ 349,894	\$ 210,497	\$ 205,738	\$ 15,258,649
10	2012 Wages & Salaries Allocator																88.48%
11	2012 Total Jurisdictionalized Exclusion																\$ 13,500,852

Notes:

- (1) Represents Exelon Executive Committee compensation cost allocated to ComEd and certain ComEd Executives.
- (2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula. All incentives, awards, and perquisites for the two ComEd executives were excluded from operating expenses.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Customer Assistance EIMA Costs
Year 2012
(In Thousands)

Line				Adjustment To Exclude EIMA Customer Assistance Program Expenditures
No.	Description (A)	Account (B)	Total EIMA Customer Assistance Programs Expense (C)	(D)
1	Total Program Customer Credits	(1) Revenue	\$ 9,063	\$ -
2	Customer Assistance Expenses	908	594	(594)
3	General Advertising Expenses	(2) 930.1	281	-
4	Donations	(3) 426.1	65	-
	Total		<u>10,003</u>	<u>(594)</u>

Note:

- (1) Total 2012 Program costs are the total bill credits and expenditures applied for 2012 and are not recoverable through customer rates.
- (2) Amount removed from expense in advertising. See WPC 1a, line 11 and C-8.
- (3) Account excluded from revenue requirement.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Residential Real Time Pricing (RRTP) Program Expenses
Recovered Through Rider RCA
2012
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Outside Services Employed Expense	(1) (2) <u>\$ (1,427)</u>

Notes:

- (1) RRTP costs are recorded in account 923.
- (2) Includes only incremental outside services to administer the program which are recovered through Rider RCA.

Commonwealth Edison Company

Adjustments to 2012 Customer Accounts O&M

To Exclude Non-Jurisdictional Costs-Energy Efficiency Program Expenses

(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Total Customer Accounts Expense (1)	<u><u>\$ (142,457)</u></u>

Note:

(1) EDA Costs Incurred and recorded in the year 2012 recovered through Rider EDA.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Other Customer Communications
2012
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Customer Assistance Expenses (1)	<u>\$ (134)</u>

Notes:

(1) Costs are recorded in account 908.

Commonwealth Edison Company
Adjustment to Operating Expenses to Identify
Regulatory Commission Expenses (Account 928) Related to Delivery Service
Year 2012
(In Dollars)

Line No.	Docket Numbers (A)	Description (B)	Amount (C)
1	Total Regulatory Expenses Charged to Account 928		(1) <u><u>\$8,401,463</u></u>
2	<u>Distribution Related Matters:</u>		
3	Numerous	Various Complaint and Petition Matters	\$297,536
4	11-0289, 11-0588, 11-0662	Petition to determine applicability of Section 16-125(e) liability related to storms.	938,044
5	07-0566	Remand of 07-0566	157,171
6	10-0091	On Bill Financing Program	5,389
7	11-0609	Rider UF Revenue Reconciliation	21,245
8	10-0467	General Rate Increase	133,542
9	11-0618	Affiliated Interest Matters (2)	27,384
10	11-0721	Formula Rate Filing	1,322,865
11	11-0497	Rate Design	645,804
12	11-0459	Petition for Reconciliation under Rider AMP	9,334
13	11-0711	Rate Case Expense Rulemaking	60,595
14	11-0772	Approval of Multi-Year Performance Metrics	181,395
15	12-0298	Approval of Smart Grid Advanced Metering Infrastructure Deployment Plan	1,857,899
16	12-0365	Investigation Capacity Charges	30,943
17	Numerous	Discovery Expenses	111,640
18	Numerous	Miscellaneous Expenses	32,180
19	12-0456	Development - Adoption of Rules Concerning Municipal Aggregation	88,310
20	12-0484	Petition for Approval of Tariffs Implementing ComEd's Proposed Peak Time Rebate Program	64,642
21	12-0321	Annual Formula Rate Update and Revenue Requirement Reconciliation	<u>2,292,292</u>
22	Total Delivery Service Related Matters		\$8,278,210
23	Adjustments for ratemaking purposes		
24	Remove rate case expenses related to docket 11-0721 that were disallowed in Dkt. 12-0321		(1,322,865)
25	Remove certain amounts charged to Dkt. 12-0321 as discussed in the direct testimony of Ms. O'Brien, ComEd Ex. 4.0		(316)
26	Add legal fees and expenses charged to Dkt. 11-0721 instead of AMI Plan Dkt. 12-0298 (amortization expense has been adjusted accordingly)		50,588
27	Total Delivery Service Regulatory Commission Expenses included in the Revenue Requirement		<u><u>\$7,005,617</u></u> (3)

Notes:

(1) FERC Form 1, Page 323, Line 189, Account 928.

(2) Affiliated Interest Matters total \$35,000 allocated to Delivery Service using the Net Plant allocator (78.24%).

(3) See WPC-1a, Page 1, Line 31, Column J.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
PORCB AOC's (On-going Administrative) Expenses
Recovered Through Rider
Year 2012
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Customer Service and Informational Expense	(1) \$ <u><u>(1,350)</u></u>

Note:

(1) PORCB on-going costs were recorded in accounts 903 and 908.

WPC-1j
Page 1 of 1

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
50% of Corporate Jet Expense
Year 2012
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Exclusion of 50% of Corporate Jet Expenses	<u>\$ (415)</u>

Commonwealth Edison Company
Adjustments to 2012 FERC Account 923
To Exclude Legal Costs Related to an IRS Dispute
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Legal Cost of IRS Dispute, recorded in Account 923 (1)	<u>\$ (872)</u>

Note:

- (1) Legal costs relating to an IRS dispute associated with the gain on the sale of the fossil generating units included in 2012 operating expenses.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Incremental Photovoltaic Pilot Costs
Year 2012
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)
1	Incremental Photovoltaic Costs	<u>\$ 500</u>

Note:

(1) Photovoltaic Pilot costs recorded in Account 908,
Customer Assistance Expenses.

WPC-1m
Page 1 of 1

Commonwealth Edison Company
Adjustment to Operating Expenses to Include
Interest on Customer Deposits
Year 2012
(In Thousands)

<u>Line No.</u>	<u>Description (A)</u>	<u>Total Company (B)</u>
1	Interest on Customer Deposits	<u>\$ 77</u>

Note:

(1) Interest on Customer Deposits is recorded in Account 431,
Other Interest Expense.

WPC-2.2
Page 1 of 1

Commonwealth Edison Company
Adjustments to 2012 Unusual Operating Expenses Greater than \$10M (1)
2012
(In Thousands)

Line No.	Description (A)	Amount (B)	Total (C)
1	<u>Incremental Distribution Costs for Storms Greater than \$10 Million</u>		
2	July 1st Storm	\$ 10,301	Various Distribution Accounts
3	July 24th Storm	10,970	Various Distribution Accounts
4	2012 Merger A&G Expenses (2)	<u>31,912</u>	Various A&G Accounts
5	Total of 2012 Storms and Merger Greater than \$10M	\$ 53,183	= Line 2 + Line 3 + Line 4
6	Number of Years of Amortization	<u>5</u>	
7	Annual Amortization	\$ 10,636	= Line 5 / Line 6
8	Expense adjustment	\$ (53,183)	= Line 5 * -1
9	Amortization adjustment	<u>10,636</u>	= Line 7
10	Net expense adjustment	<u>\$ (42,547)</u>	= Line 8 + Line 9
	<u>Deferred Debit - Asset (3)</u>		
11	2011 Storms	\$ 40,782	
12	2012 Storms	<u>17,017</u>	
13	Total Storms	\$ 57,799	
14	2012 Merger Costs	<u>\$ 25,530</u>	
15	Total Deferred Debits	<u>\$ 83,329</u>	

Notes:

- (1) Schedule to reflect the deferral and test year amortization of unusual operating expense adjustments greater than \$10M
- (2) Amount is representative of distribution allocated to A&G
- (3) Deferred Debit amounts as disclosed in ComEd's 2012 FERC Form 1, page 232.1. Amounts are included in App 5, lines 31 -33.

Commonwealth Edison Company
Informational and Instructional Advertising Expenses
Charged to Account 909
2012 Actual
(In Dollars)

Line No.	Topic (A)	Advertising (B)	Ad Component (C)	Total Media Cost (D)	Total Production Cost (E)
1	Public Health and Safety	Electric Contact Mitigation	Print Advertising	\$ -	\$ 20,000
2	Conservation of Energy	Media Sponsorship for Radio and Television	Billboards; Radio Tips/Live & Recorded Reads; TV Vignettes, Terrariums; Print Ads	41,667	-
3	Conservation of Energy	Energy Efficiency Campaign	Print, Radio, TV and OOH (Out of Home) advertising	102,600	96,475
4	Customer Information	Billing Assistance and Bill Management	Print, Radio, Transit Advertising	(64,895)	64,574
5	Customer Information	Smart Grid/Smart Meter Program	Digital, video, print , and OOH (Out of Home)	212,718	36,010
6	Total Jurisdictional Media and Production Costs Informational and Educational Advertising Expense - Account 909			<u>\$509,149</u>	
7	Payroll and related benefit charges of certain Marketing Department employees				40,650
8	Agency fees for Informational and Educational Advertising Expenses - Account 909			<u>2,048,409</u>	
					<u>\$2,598,208</u>

2012 Safety Campaign

General Market Outdoor Advertising

CALL 811 NOW
- NOT 911 LATER -

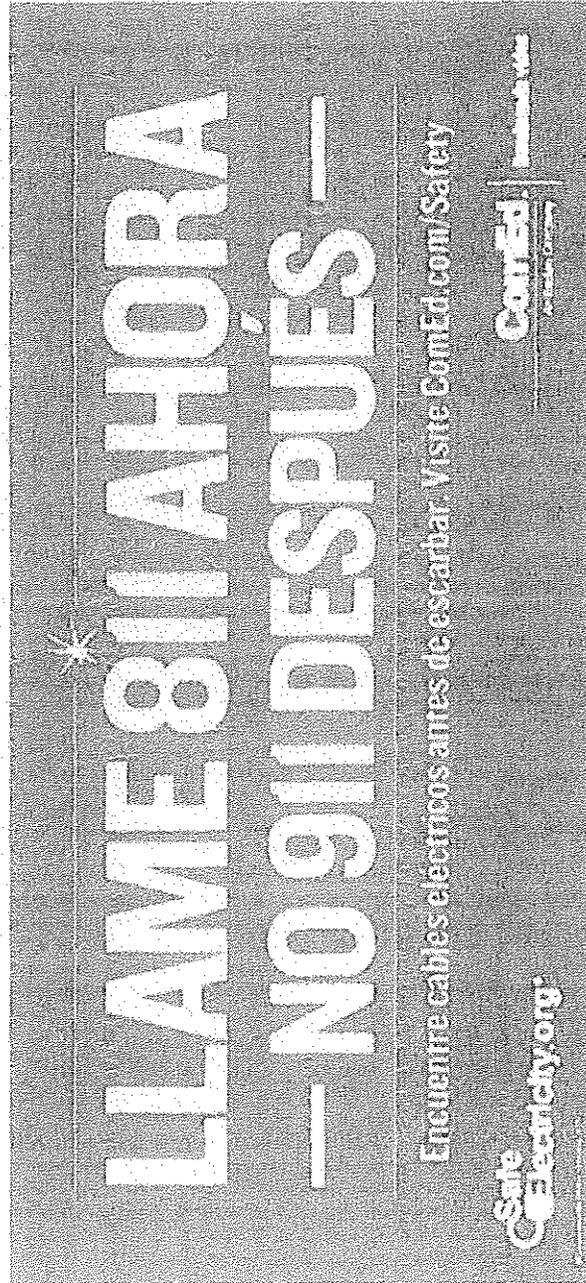
Find power lines before you dig. Visit ComEd.com/Safety

Safe Electricity.org

ComEd powering lives

2012 Safety Campaign

Hispanic Outdoor Advertising



LLAME 811 AHORA
— NO 911 DESPUÉS —

Encuentre cables eléctricos antes de escavar. Visite ComEd.com/Safety

Safe Electricity.org

ComEd
A Public Company

www.comed.com

2012 Safety Campaign

Newspaper Advertising

TUV 8

**THE POWER OF
MAKING THE
RIGHT CALL**

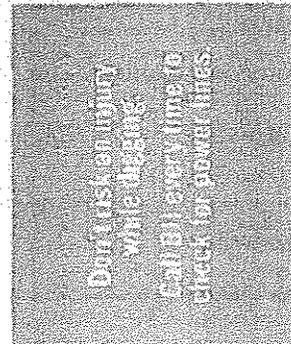
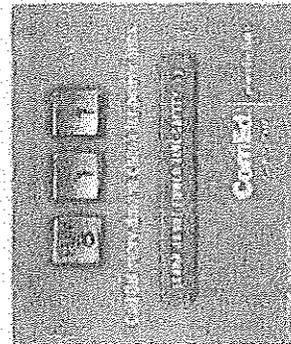
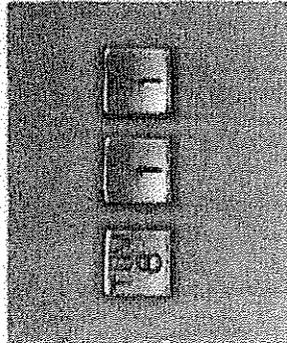
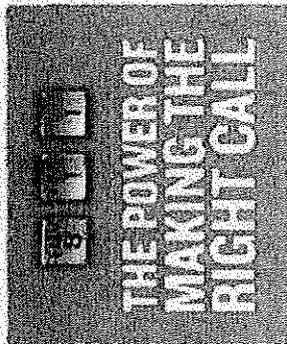
Call 800-735-7357 for Downstream Information. It's required by law to be displayed on all your equipment.

ComEd.com/Safety

ComEd

2012 Safety Campaign

Online Digital Advertising



2012 Safety Campaign

Polish Newspaper Advertising

TUV 811

POTĘGA POWIĄZANIA
ZODPOWIEDNIAMI
NUMEREM

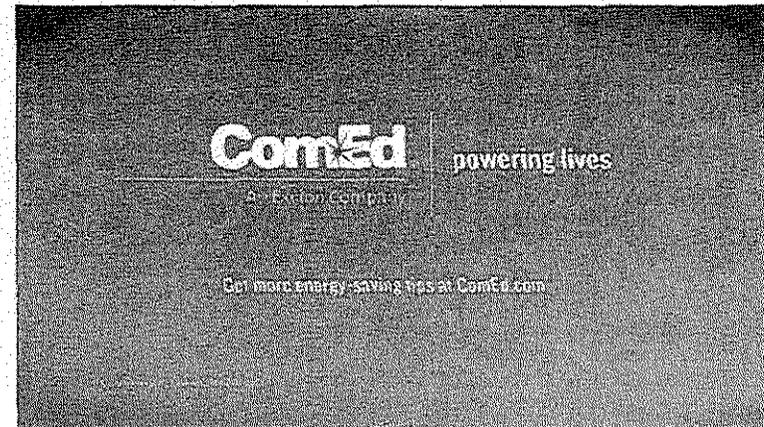
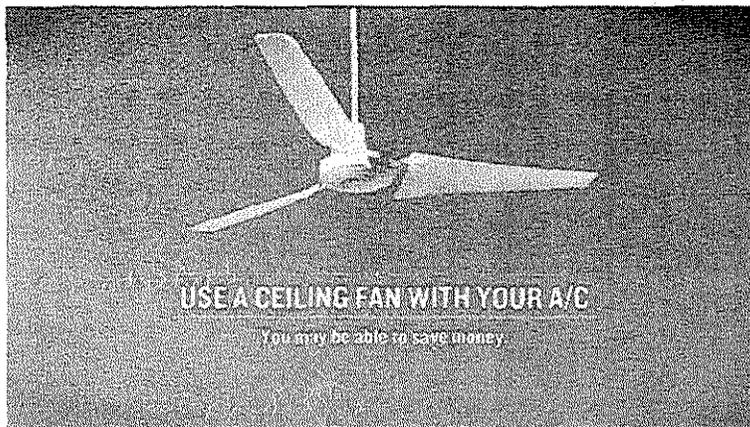
Przebieg wypadku w polskiej gospodarce jest
niezwykle niekorzystny dla bezpieczeństwa. W
ostatnich latach w naszym kraju odnotowano ponad
1000 wypadków, które spowodowały śmierć
co najmniej 100 osób.

Wspieramy i promujemy w Polsce, pod hasłem
ComEd.com/Safety

ComEd

2012 Customer Assistance

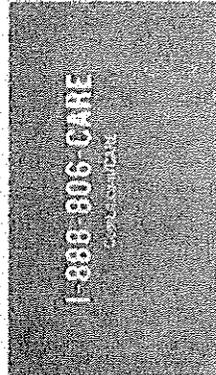
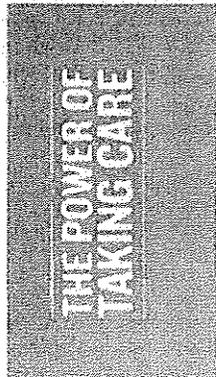
:10 'ceiling fan'



VO: "ComEd presents the power of working the room. If you use a ceiling fan along with your AC, you may be able to save money. ComEd. Powering lives."

2012 Customer Assistance

10-Second Television (WTTW) Advertising



VE 10/27/11 10:27:11 AM

VE 10/27/11 10:27:11 AM



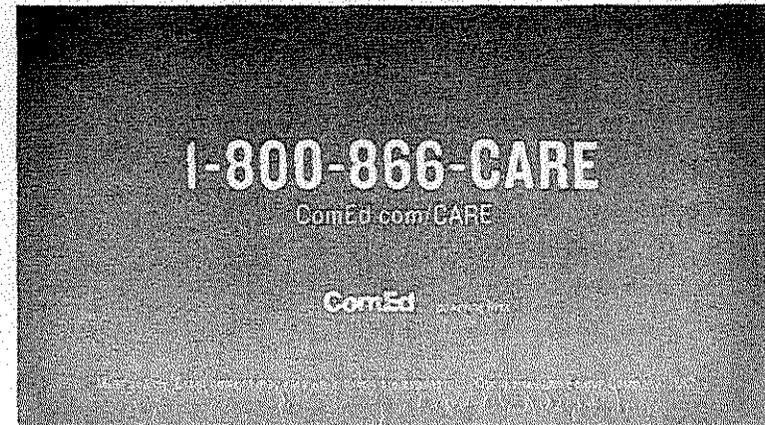
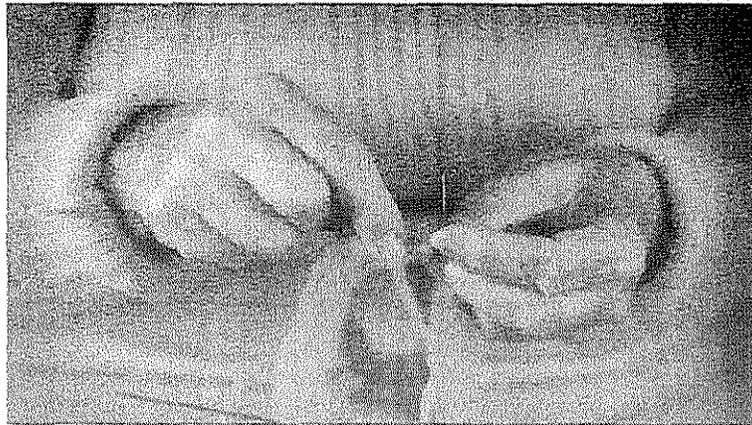
VE 10/27/11 10:27:11 AM

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2012 Customer Assistance

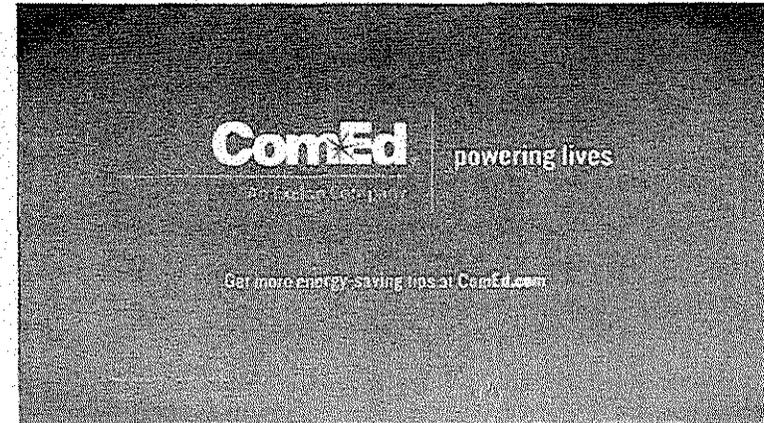
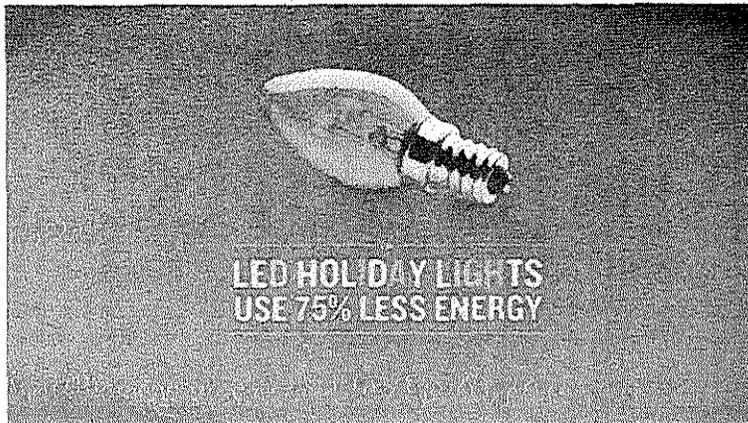
:10 'Doing your best'



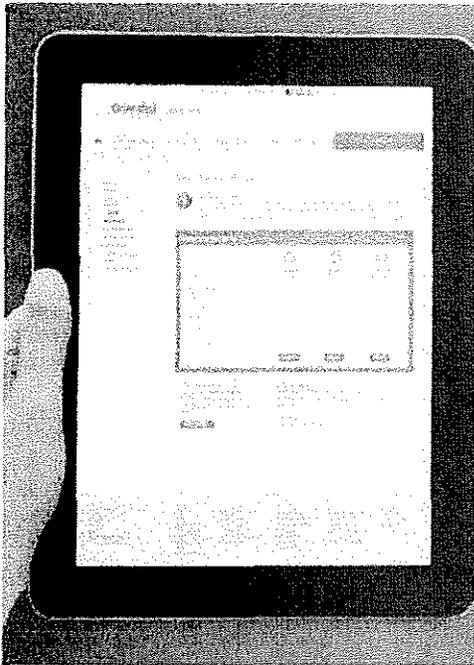
VO: "You're doing your best to take care of your family. So if you need help with your electric bill...just ask. We'll do our best to take care of you."

2012 Customer Assistance

:10 'LED'



VO: "ComEd presents the power of a shiny new toy. By switching to LED holiday lights this season, you could use up to 75% less energy. ComEd. Powering lives."

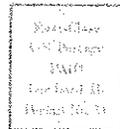


GO PAPERLESS

Without changing the way you pay.

Enroll in e-bill for a chance to win an iPad.
See back for details.

ComEd Marketing
P.O. Box 8738
Oakbrook, IL 60183-0738



SAY GOODBYE TO PAPER BILLS

Just visit your financial institution's website and add ComEd to your list of e-bills.
It's convenient. It's smart. It's green.

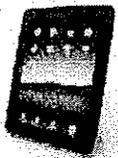
ComEd e-bill lets you conveniently track your account history while keeping your account details secure.

Enroll today at your financial institution's website.
Or visit ComEd.com/ebill to get started.

Watch our video at ComEd.com/ebill for more details.

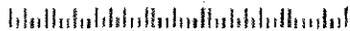
**CHOOSE E-BILL FOR
YOUR CHANCE TO WIN!**

WIN A NEW IPAD



Enroll in e-bill and you'll be automatically entered to win a new iPad. One winner will be randomly selected from customers who sign up between November 1, 2013 and January 31, 2014.

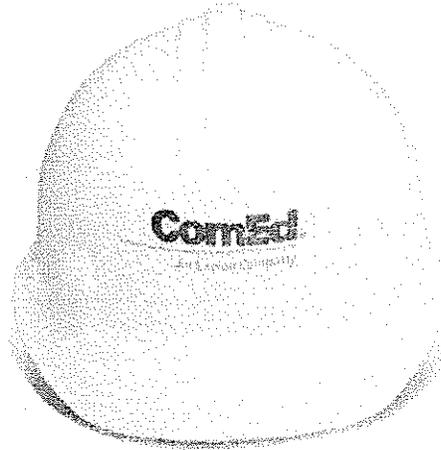
Sample A. Sample
1234 Main Street
Your Town, IL 12345-6789



*

ENERGY@WORK

July 2012



ComEd's SMART GRID

**Improving service and reliability
while saving your business money**

In the same way that today's "smart phone" technology merged the power of computers with cellular phones, smart grid technology merges the power of computers with the electric utility grid. ComEd is modernizing its electric system and installing new, smarter technologies to create a **Smart Grid**. These improvements mean better service, more choices and greater control over the cost of electricity at your business.

Continued on back

ComEd.
An Exelon Company

powering lives

Continued from front

BENEFITS OF A SMART GRID INCLUDE:

- Fewer outages due to equipment improvements, including the replacement of thousands of miles of underground cable and thousands of utility poles that will improve the reliability of ComEd's vast distribution system.
- New digital technology that, when the smart grid is complete, automatically reroutes power in the event of an outage and detects problems faster; this reduces the number of outages your business experiences and shortens the length of outages when they do occur.
- The Smart Grid will deliver higher "quality" power, reducing sags and spikes.
- More information about your business' electricity use, and tools that can save money by giving you greater control over your business' energy usage, once smart meters are installed.
- Easier integration of renewable energy sources – such as wind and solar power – into ComEd's electric system.
- The creation of approximately 2,000 full-time equivalent jobs at the initiative's peak investment period to support our local economy.

For more information about improvements being made, and when these benefits will be available to your business, visit ComEd.com/SmartGrid.

Questions? Comments? Concerns? Visit ComEd.com
or write us at Energy@Work, P.O. Box 995379, Chicago, IL 60680-5379

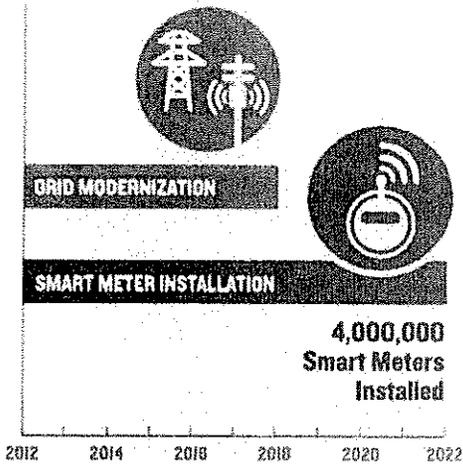


ComEd's Smart Grid Initiative

WE'RE TRANSFORMING THE WAY WE SERVE OUR CUSTOMERS.

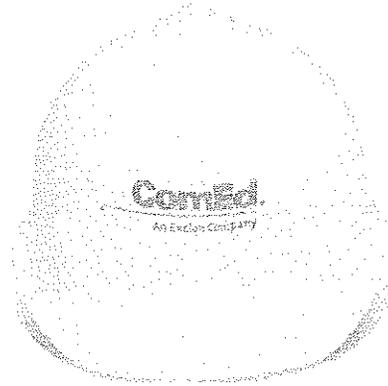
We are committed to communicating the progress of our construction of a digital smart grid. The smart grid project has two major components for every home and business in Illinois: grid modernization and smart meters. You will be receiving information about these improvements on a regular basis.

SMART GRID TIMELINE



THE SMART GRID

Modernizing to serve you better.



In October 2011, ComEd received approval to upgrade and modernize the electrical system. Over the next 10 years, we will transform the analog system of today to a digital smart grid of tomorrow.

Please visit ComEd.com/SmartGrid for more information about our Smart Grid project.



ComEd's Smart Grid Initiative

RELIABILITY IMPROVEMENTS.

Already underway are reliability improvements that include:

- Replacing thousands of miles of underground cable
- Replacing thousands of utility poles
- Adding digital technology to substation equipment
- Adding automation to our electricity distribution system

SMARTER TECHNOLOGY.

In the same way that today's "smart phone" technology merged the power of computers with cellular phones, smart grid technology merges the power of computers with the electric grid.

Distribution automation, digital devices installed on the grid, will help us to monitor the flow of power over the lines and automatically reroute power during an outage to minimize the number of customers impacted.

Smart meters will provide more control for you and better information to ComEd. Because of the two-way communication between meters and our network operations center, ComEd will know when power has been lost, enabling us to respond to outages more quickly and efficiently. Smart meters will allow us to provide you with more detailed information about your energy use, giving you greater control over your electricity bill.

Better service for you.

- Outages can be automatically detected for more effective outage management - you won't have to call us once the grid is complete
- Power will be more reliable with fewer outages
- Power will be restored more quickly
- You will know how much energy you use and how much it costs
- Access to energy usage and cost information is available 24/7
- Rebates for residential customers for energy reduction on peak days will be available, regardless of which retail provider is used



TODAY

- Manual meter reading at property
- Monthly tracking of electricity use on bills
- Manual service and outage notification



TOMORROW

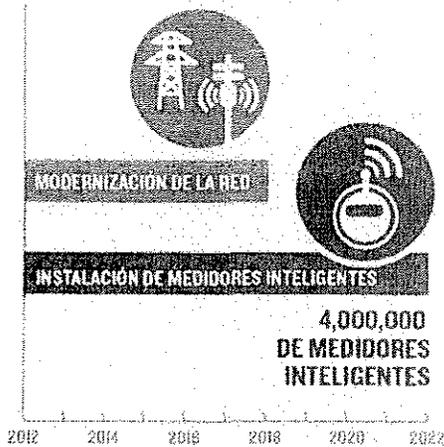
- Improved reliability
- Reduced outages
- More efficient operations translating to customer savings
- Customer access to electricity use information 24/7
- Enhanced customer service
- Residential rebate programs for reducing energy use at peak times
- Innovative products to help manage electricity use

WANT TO LEARN MORE? Visit ComEd.com/SmartGrid for more details.

ESTAMOS TRANSFORMANDO LA MANERA DE SERVIR A NUESTROS CLIENTES.

Tenemos el compromiso de comunicar los avances en la construcción de una red digital inteligente. El proyecto de la red inteligente tiene dos componentes importantes para todos los hogares y negocios de Illinois: la modernización de la red y medidores inteligentes. Le enviaremos periódicamente información sobre estas mejoras.

CRONOLOGÍA DE LA RED INTELIGENTE.



Por favor, visite ComEd.com/SmartGrid para conocer más acerca de nuestro proyecto de Red Inteligente.

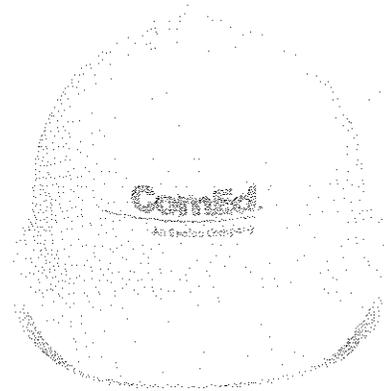


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Iniciativa de Red Inteligente de ComEd

LA RED INTELIGENTE

Nos modernizamos para servirle mejor.



En octubre de 2011, ComEd recibió la aprobación para mejorar y modernizar el sistema eléctrico. En el transcurso de los siguientes 10 años, vamos a pasar del sistema analógico de hoy a la red digital inteligente del mañana.



Iniciativa de Red Inteligente de ComEd

MEJORAS EN LA CONFIABILIDAD.

Ya están en marcha mejoras en la confiabilidad que incluyen:

- La sustitución de miles de millas de cables subterráneos
- La sustitución de miles de postes eléctricos
- La incorporación de tecnología digital al equipo de subestación
- La incorporación de elementos de automatización a nuestro sistema de distribución eléctrica

TECNOLOGÍA MÁS INTELIGENTE.

Así como la actual tecnología de "telefonía inteligente" combinó la potencia de las computadoras con los teléfonos celulares, la tecnología de red inteligente combina la potencia de las computadoras con la red eléctrica.

La automatización de la distribución, los dispositivos digitales instalados en la red, nos ayudará a monitorear el flujo de electricidad en las líneas y redirigirá automáticamente la electricidad durante una interrupción del servicio para minimizar el número de clientes afectados.

Los medidores inteligentes proveerán un mayor control para el cliente y una mejor información para ComEd. Gracias a la comunicación entre los medidores y a nuestro centro de operaciones de red, ComEd sabrá cuándo sucede una pérdida de energía, lo que hará posible que respondamos a las interrupciones de servicio con mayor rapidez y eficiencia. Los medidores inteligentes nos permitirán proveerle información más detallada sobre su consumo de energía, dándole un mayor control sobre su factura eléctrica.

Un mejor servicio para usted.

- Las interrupciones del servicio se pueden detectar automáticamente para manejarlas con mayor efectividad. En cuanto la red esté terminada, usted ya no tendrá que llamarnos
- La electricidad será más confiable con menos interrupciones del servicio
- La electricidad se restablecerá con mayor rapidez
- Usted sabrá cuánta electricidad consume y cuánto cuesta
- Acceso las 24 horas a información sobre consumo de energía y costos
- Los clientes residenciales tendrán a su disposición reembolsos por la reducción del consumo de energía en días pico, independientemente del proveedor minorista que tengan



HOY

MAÑANA

HOY	MAÑANA
<ul style="list-style-type: none"> • Lectura manual del medidor en la propiedad • Seguimiento mensual del consumo de electricidad en las facturas • Servicio manual y notificación de interrupciones de servicio 	<ul style="list-style-type: none"> • Mayor confiabilidad • Menos interrupciones del servicio • Operaciones más eficientes que se traducen en ahorros para el cliente • Información sobre el consumo de electricidad disponible a clientes las 24 horas

- Mejor servicio al cliente
- Programas de reembolso a clientes residenciales por reducir su consumo de energía en horas pico
- Productos innovadores para ayudar a manejar el consumo de electricidad

¿Quiere saber más? Visite ComEd.com/SmartGrid para conocer más detalles.

Commonwealth Edison Company
Taxes Other Than Income Taxes Expense - Electric
2012 Actual
(In Thousands)

Line No.	Description	Operating				Jurisdictional Portion	
		Expense (1)	Transmission	Distribution	Other	Amount	Percent
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Infrastructure Maintenance Fee	\$ 90,982	\$ -	\$ -	\$ 90,982	\$ -	0% (2)
2	Rider RCA - Low Income Assistance	41,892	-	-	41,892	-	0% (2)
3	Rider RCA - Renewable Energy	4,359	-	-	4,359	-	0% (2)
4	Illinois Electricity Distribution Tax- 2010	911	-	-	911	-	0% (3)
	Illinois Electricity Distribution Tax- 2011	(3,525)	-	(3,525)	-	(3,525)	100% (4)
5	Illinois Electricity Distribution Tax- 2012	104,700	-	104,700	-	104,700	100% (4)
6	Public Utilities Fund - Base Maintenance Contribution	3,788	-	3,788	-	3,788	100% (4)
7	Payroll Taxes	25,312	2,916	22,396	-	22,396	88.48% (5)
8	Real Estate Taxes	21,840	8,494	13,346	-	13,346	61.11% (6)
9	Vehicle Taxes	18	4	14	-	14	78.24% (7)
10	Miscellaneous	15	3	12	-	12	78.24% (7)
11	State Franchise Tax	2,019	439	1,580	-	1,580	78.24% (7)
12	Chicago Dark Fiber Tax	-	-	-	-	-	78.24% (7)
13	State Use Tax on Purchases	821	179	642	-	642	78.24% (7)
14	Chicago Sales and Use Tax	19	4	15	-	15	78.24% (7)
15	Subtotal FERC Account 408 - Taxes Except Income	<u>\$ 293,151</u>	<u>\$ 12,039</u>	<u>\$ 142,968</u>	<u>\$ 138,144</u>	<u>\$ 142,968</u>	
16	Adjustment for Payroll Taxes for Supply Administration					(97)	
17						<u>\$ 142,871</u>	

Notes:

- (1) Totals taken from 2012 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1.
- (2) These taxes are collected under separate riders. These taxes are recorded as "pass through" balance sheet transactions. Therefore, none are Jurisdictional.
- (3) Adjustment for prior years' accrual of credits for IEDT cap.
- (4) Assigned 100% to jurisdictional.
- (5) Allocated based on 2012 Salaries and Wages Allocator.
- (6) Real estate taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.
- (7) Allocated based on 2012 Net Plant Allocator.

WPC-18
Page 2 of 2

Commonwealth Edison Company
Balance of Accrued Property Taxes (1)
2009-2012
(In Thousands)

Line No.	Balance Month Ended (A)	Actual 2012 (1) (B)	Actual 2011 (1) (C)	Actual 2010 (1) (D)	Actual 2009 (1) (E)
1	Previous December	\$ 22,895	\$ 22,496	\$ 24,256	\$ 31,567
2	January	24,888	24,067	25,969	34,269
3	February	18,188	26,022	15,633	23,234
4	March	20,181	19,118	17,735	25,778
5	April	22,175	21,046	19,838	28,322
6	May	21,717	20,676	19,003	28,023
7	June	23,017	21,715	20,753	30,189
8	July	17,166	23,632	22,777	32,502
9	August	16,410	22,509	21,919	32,055
10	September	18,003	24,437	24,021	34,600
11	October	19,989	18,958	26,124	37,144
12	November	21,353	20,824	25,665	27,422
13	December	23,199	22,895	22,496	24,256
14	Average Balance	<u>\$ 20,706</u>	<u>\$ 22,184</u>	<u>\$ 22,015</u>	<u>\$ 29,951</u>

Note:

(1) EPS **Subaccount** 236200 - Property Taxes Payable.

Commonwealth Edison Company
Summary of Miscellaneous Revenues
2012 Summary
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total Company (E)
1	Account 450 - Forfeited Discounts (WPC-23, Page 2)	\$ (26,515)	\$ (2,526)	\$ (2,690)	\$ (31,729)
2	Account 451 - Miscellaneous Service Revenues (WPC-23, Page 3)	\$ (9,744)	(191)	(2)	(9,937)
3	Account 454 - Rent for Electric Property (WPC-23, Page 4)	\$ (61,822)	(9,862)	(93)	(71,778)
4	Account 456 - Other Electric Revenues (WPC-23, Page 5)	\$ (2,557)	(3,456)	1,800	(4,212)
5	Account 456.1 - Transmission of Electricity to Others (WPC-23, Page 6)	\$ (4,299)	(500,784)	-	(505,083)
6	Other Revenue Adjustments (WPC-23, Page 8)	\$ (21,645)	-	(28,395)	(50,040)
7	Total	<u>\$ (126,582)</u>	<u>\$ (516,819)</u>	<u>\$ (29,380)</u>	<u>\$ (672,779)</u>

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2012
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees - Electric Service	\$ (22,157)	\$ (2,111)	\$ -	\$ (24,268)
2	410000	Lare Payment Fees - Electric Service - PORCB	-	-	(2,690)	(2,690)
3	410000	Late Payment Fees - Non Standard Service	131	12	-	143
4	410000	Real Estate Review Fee	(1)	(0)	-	(2)
5	410000	Earned Finance Charge on Deferred Payment Agreements	(4,483)	(427)	-	(4,910)
6	410000	Late Payment Fees - Past due amounts billed under the Rider Residential Rate Stabliization plan	(3)	(0)	-	(4)
7			<u>\$ (26,515)</u>	<u>\$ (2,526)</u>	<u>\$ (2,690)</u>	<u>\$ (31,729)</u>

Notes:

(1) Total operating revenues - 2012 (Total Sales of Electricity Revenue)
Per 2012 FERC Form 1, page 300, line 27:

\$ 5,489,773

Amounts based on 2012 Transmission Filing

Transmission Revenue Requirement (2012 Forecast from 2012 Filing)

\$ 450,217 8.20%

Schedule 1A Revenue Credit (2012 Forecast from 2012 Filing)

24,141 0.44%

PJM start up cost - annual amortization

(i) 3,184 0.06%

\$ 477,542 8.70%

(i) Per settlement orders (Dockets ER03-1335; ER 04- 367; and EL 05-74).
Amortization will continue through March 31, 2015.

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2012
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (1) (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(2) \$ (847)	\$ (81)	\$ -	\$ (927)
2	410090	Reconnection Fees	(1,284)	-	-	(1,284)
3	412000	Call Center Referral Revenue	(68)	-	-	(68)
4	412000	Fees from real estate lease applications	(3) (11)	(110)	(2)	(123)
5	412000	Temporary Services	(2,788)	-	-	(2,788)
6	412000	Electric Choice Fees (interval data request services - special meter readings)	(511)	-	-	(511)
7	412000	Meter Tampering	(4,200)	-	-	(4,200)
8	412000	Meter Services	(3)	-	-	(3)
9	412000	Interconnection Application Fee	(33)	-	-	(33)
10			<u>\$ (9,744)</u>	<u>\$ (191)</u>	<u>\$ (2)</u>	<u>\$ (9,937)</u>

Notes:

- (1) Except as noted below, all miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (2) Represents the portion allocated to transmission revenues. See calculation used in ComEd's 2012 Transmission Formula Rate Filing as shown on Schedule WPC-23, Page 2.
- (3) Represents the income from 3rd party fees for lease applications. Allocated based on direct assignment ratio of rental income earned to plant account classification of leased parcels.

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Commonwealth Edison Company
Account 454 - Rent from Electric Property
2012 Actual
(In Thousands)

Line No.	Subaccount	Description	Distribution	Transmission	Other	Total
	(A)	(B)	(C)	(D)	(E)	(F)
1	411000	Rental of Distribution Equipment - Special Contract	\$ (226)	\$ -	\$ -	\$ (226)
2	411000	Rent from land	(1) (405)	(4,197)	(93)	(4,695)
3	411000	Distribution Equipment Rentals (Rider NS)	(2) (33,120)	-	-	(33,120)
4	411000	Meters (Rider ML)	(14,135)	-	-	(14,135)
5	411000	Tower Attachments	-	(2,234)	-	(2,234)
6	411000	One time easement sales	(3) (15)	(58)	-	(74)
7	411000	Rent from Annual Easements/Right of Ways	(3) (388)	(1,484)	-	(1,873)
8	411000	Real Estate Taxes included in rent from land easements	(3) (80)	(307)	-	(387)
9	412000	Sublease of Office Space	(4) (17)	(2)	-	(19)
10	412000	Pole Attachments	(7,498)	-	-	(7,498)
11	412000	3rd Party Use of Fiber Optic Cable	(5) (1,027)	(941)	-	(1,968)
12		Sub Total per general ledger	\$ (56,913)	\$ (9,223)	\$ (93)	\$ (66,229)
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(6) (2,722)	(354)	\$ -	\$ (3,076)
15		Facility costs billed to affiliates from Account 421	(6) (2,188)	(285)	-	(2,473)
16		Total per FERC Form 1	\$ (61,822)	\$ (9,862)	\$ (93)	\$ (71,778)

Notes:

- (1) Allocated based on direct assignment ratio of rental income earned to plant account classification of leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements at 12/31/12. See Schedule WPA-5, Page 6 for calculation of the Easement allocator.
- (4) Represents rent from subleasing of office space. The allocation is based on 2012 Wages and Salaries. See Schedule WPA-5, Page 1.
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated using the Communications Equipment Study allocator.
- (6) In 2012, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2012 Wages and Salaries - Note (4).

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Commonwealth Edison Company
Account 456 Other Electric Revenues
2012
(In Thousands)

Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
412000	IPP Elec Gen Studies and Other IPP Services (1)	\$ (15)	\$ (3,456)	\$ -	\$ (3,470)
412000	Fees earned for phone/credit card payments	(1,106)	-	-	(1,106)
412000	Engineering studies	(973)	-	-	(973)
412000	Rate Relief payment to City of Chicago	-	-	2,000	2,000
416000	PORCB Implementation Revenue	-	-	(200)	(200)
416000	Revenue from Exelon Generation for use of distribution equipment/meters	(463)	-	-	(463)
		<u>\$ (2,557)</u>	<u>\$ (3,456)</u>	<u>\$ 1,800</u>	<u>\$ (4,212)</u>

Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are allocated between transmission and distribution in direct relation to the costs incurred in completing the work.

Commonwealth Edison Company
Account 456.1 Revenues from the Transmission of Electricity of Others
2012
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Product Code (C)	Description (D)		Distribution (E)	Transmission (F)	Other (G)	Total (H)
1	412500	Transmission Revenues	115 / 210	Network Transmission (1)	\$	(4,299)	\$ -	\$ -	\$ (4,299)
2	412500	Transmission Revenues	210	Network Transmission (2)		-		-	-
3	412500	Transmission Revenues	210	Network Transmission (3)		-	(500,784)	-	(500,784)
4	412500	Transmission Revenues		Network Transmission (4)		-		-	-
5	412500	Transmission Revenues	210	Network Transmission (5)		-		-	-
6		Total			\$	<u>(4,299)</u>	\$ <u>(500,784)</u>	\$ -	\$ <u>(505,083)</u>

Notes:

- (1) Represents "Other Support Facilities Credit" on monthly billing received from PJM. This credit relates to wholesale use of distribution facilities. See WPC-23, Page 7.
- (2) Represents "Transmission Owner Scheduling System Control and Dispatch Service Credits" on monthly billing received from PJM.
- (3) Represents "Network Integration Transmission Service Credits" on monthly billing received from PJM.
- (4) Represents "PJM Start-Up Costs" and "Expansion Cost Recovery" credits on monthly billing received from PJM.
- (5) Estimated under recovery of transmission revenue related to transmission formula rate true ups.

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Commonwealth Edison Company
 Account 456.1 Revenues from the Transmission of Electricity of Others
Determination of 2012 Credit for Wholesale Distribution Revenue
 (In Thousands)

Line No.	Municipality (A)	Charge (B)	2012 Annual Charge (C)	Adjustments (D)	2012 PJM Invoice (E)
1	City of Geneva	Service	\$ 1,075	\$ -	\$ 1,075
2	City of Naperville	Service	702	-	702
3	City of Rochelle	Meter	1	-	1
4	City of Rock Falls	Service	166	-	166
5		Meter	10	-	10
6	City of St. Charles	Service	2,178	-	2,178
7	Village of Winnetka	Service	164	-	164
8		Meter	3	-	3
9	Total		<u>\$ 4,299</u>	<u>\$ -</u>	<u>\$ 4,299</u>

Commonwealth Edison Company
Other Revenue Adjustments
2012
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total (E)
1	Additional Lighting Facilities Charges	(1) \$ (7,507)	\$ -	\$ -	\$ (7,507)
2	Estimated Cost of Franchise Service	(2) (7,008)	-	(28,395)	(35,403)
3	Central Air Conditioning Cycling	(3) 624	-	-	624
4	Accounting fees collected under Rider TAX	(4) (7,558)	-	-	(7,558)
5	Single Bill Option Credit	(5) 230	-	-	230
6	Revenue collected under Rider AMP	(6) (426)	-	-	(426)
7	Total	<u>\$ (21,645)</u>	<u>\$ -</u>	<u>\$ (28,395)</u>	<u>\$ (50,040)</u>

Notes:

- (1) Charges billed for Additional Lighting Facilities are included in Sales to Ultimate Consumer.
- (2) See WPC 23, Page 9 for details on the Estimated Revenue Effect Related to Service Provided Under Franchise Agreements.
- (3) Under the Central Air Conditioning Cycling Program, \$1,426,797 in incentives (bill credits) were paid and \$2,401,650 in PJM capacity payments were received related to non-Rider EDA customers. The net revenue for 2011 was \$974,853. Rider EDA capacity payments and bill credits are not reflected in these amounts as they are included in Rider EDA.
- (4) Fee for reimbursement of administrative expenses (e.g. accounting, mailing, etc.) incurred in connection with the collection of municipal taxes. These fees are required to be reported on Schedule C-25, Page 4 for further details.
- (5) Credit paid to RES customers billed from their alternative retail electric supplier.
- (6) Revenue received related to recovery of plant in service costs from Jan through May 2011.

Commonwealth Edison Company
 Estimated Revenue Effect Related to Service Provided Under Franchise Agreements
2012
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	2012 Actual FERC Account 927000 - Franchise Requirements - Electricity Supplied Without Charge	(1) \$ 35,403
2	2012 Actual FERC Account 929000 - Franchise Requirements - Electricity Supplied Without Charge	<u>(35,403)</u>
3	Net Free Service Expenses Included in A&G Accounts	<u>\$ -</u>
4	Estimated Revenue Effect Related To Service Provided Under Franchise Agreements	(2) <u>\$ 7,008</u> (3)

Notes:

- (1) Represents the value of electricity supplied to municipal and other governmental units without reimbursement in compliance with franchise ordinances. Such amounts are billed to the ComEd's customers in the respective municipality using a franchise cost addition percentage, as defined by municipality in Rider FCA. The amounts, by municipality are shown on pages 608a through 608h of Form 21 ILCC.
- (2) See WPC-23, Pages 10 and 11.
- (3) Used in Revenue Adjustment for Account 456, Other Electric Revenue (See WPC-23, Page 8).

Commonwealth Edison Company
Computation of Delivery Service Value for Franchise Service Accounts
Based on Charges in Rate RDS - Retail Delivery Service
2012

Line No.	Delivery Classes (A)	2012 Free Service Billing Units (B)	Current Rate RDS Charges filed 12/21/2012 (C)	Computed DS Value (B * C) (D)	2012 Franchise Service Billed kWh (E)	Computed DS Value in \$/kWh (D / E) (F)
1	Watt-Hour Delivery Class					
2	Customer Charge	9,899	\$7.50	\$74,243		
3	Standard Metering Service Charge	9,899	\$2.49	\$24,649		
4	DFC (kWh)	1,938,766	\$0.02309	\$44,766		
5	IEDT (kWh)	1,938,766	\$0.00120	\$2,327		
6	Total			\$145,985	1,938,766	\$0.0753
7	Small Load Delivery Class					
8	Customer Charge	21,144	\$10.77	\$227,721		
9	Standard Metering Service Charge	21,144	\$8.79	\$185,856		
10	Secondary Voltage DFC (kW)	371,830	\$4.85	\$1,803,376		
11	Primary Voltage DFC (kW)	300	\$2.15	\$645		
12	Primary Voltage Transformer Charge (kW)	0	\$0.90	\$0		
13	IEDT (kWh)	127,733,587	\$0.00120	\$153,280		
14	Total			\$2,370,878	127,733,587	\$0.0186
15	Medium Load Delivery Class					
16	Customer Charge	3,697	\$13.70	\$50,649		
17	Standard Metering Service Charge	3,697	\$19.03	\$70,354		
18	Secondary Voltage DFC (kW)	490,449	\$4.91	\$2,408,105		
19	Primary Voltage DFC (kW)	1,578	\$2.78	\$4,387		
20	Primary Voltage Transformer Charge (kW)	292	\$0.14	\$41		
21	IEDT (kWh)	215,172,229	\$0.00120	\$258,207		
22	Total			\$2,791,743	215,172,229	\$0.0130
23	Large Load Delivery Class					
24	Customer Charge	342	\$63.65	\$21,768		
25	Standard Metering Service Charge	342	\$20.26	\$6,929		
26	Secondary Voltage DFC (kW)	136,636	\$5.20	\$710,507		
27	Primary Voltage DFC (kW)	0	\$3.58	\$0		
28	Primary Voltage Transformer Charge (kW)	0	\$0.19	\$0		
29	IEDT (kWh)	60,724,833	\$0.00120	\$72,870		
30	Total			\$812,074	60,724,833	\$0.0134

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Commonwealth Edison Company
Computation of Delivery Service Value for Franchise Service Accounts
Based on Charges in Rate RDS - Retail Delivery Service
2012

Line No.	Delivery Classes (A)	2012 Free Service Billing Units (B)	Current Rate RDS Charges filed 12/21/2012 (C)	Computed DS Value (B * C) (D)	2012 Franchise Service Billed kWh (E)	Computed DS Value in \$/kWh (D / E) (F)
31	Very Large Load Delivery Class					
32	Customer Charge	12	\$595.56	\$7,147		
33	Standard Metering Service Charge	12	\$20.33	\$244		
34	Secondary Voltage DFC (kW)	9,903	\$5.23	\$51,793		
35	Primary Voltage DFC (kW)	0	\$3.96	\$0		
36	Primary Voltage Transformer Charge (kW)	0	\$0.20	\$0		
37	IEDT (kWh)	4,094,569	\$0.00120	\$4,913		
38	Total			\$64,097	4,094,569	\$0.0157
39	Fixture-Included Lighting Delivery Class					
40	Fixture Equivalent (kWh)	11,174	\$0.0803 (1)	\$897		
41	IEDT (kWh)	11,174	\$0.00120	\$13		
42	Total			\$910	11,174	\$0.0814
43	General Lighting Delivery Class					
44	Standard Metering Service Charge (kWh)	68,400,281	\$0.00055	\$37,620		
45	DFC (kWh)	68,400,281	\$0.01027	\$702,471		
46	IEDT (kWh)	68,400,281	\$0.00120	\$82,080		
47	Total			\$822,171	68,400,281	\$0.0120
48	Total Free Service Value			\$7,007,858	478,075,439	\$0.0147

Note:

(1) Average revenue per kWh based on charges in Rate RDS - Retail Delivery Service for the Fixture-Included Lighting Delivery Class filed December 21, 2012, in compliance with the ICC Order on dated December 19, 2012, in Docket No. 12-0321 and 2012 billing units.

Commonwealth Edison Company
Ratemaking Adjustments to Capital Structure
Removal of Goodwill (1)
(In Thousands)

<u>Line No.</u>	<u>Year</u> (A)	<u>Common Equity Balance</u> (B)	<u>Deduct Goodwill</u> (C)	<u>Adjusted Common Equity</u> (D)
1	2012	\$ 7,121,512 (2)	\$ 2,625,000 (3)	\$ 4,496,512

Notes:

- (1) Removal of goodwill complies with the ICC's Order in Docket No. 05-0597
- (2) See WPD-1, Page 2
- (3) See 2012 Exelon Form 10-K, Page 75

Commonwealth Edison Company
2012 Monthly Ending Balances of Common Equity
 (In Thousands)

<u>Line No.</u>	<u>Month</u> (A)	<u>Common Equity Balance</u> (B)	<u>Average Common Equity Balance</u> (C)
1	December 2011	7,035,950	
2	January	6,985,832	7,010,891
3	February	7,028,587	7,007,210
4	March	7,057,737	7,043,162
5	April	7,076,525	7,067,131
6	May	7,056,477	7,066,501
7	June	7,092,919	7,074,698
8	July	7,119,093	7,106,006
9	August	7,149,974	7,134,534
10	September	7,173,976	7,161,975
11	October	7,254,469	7,214,223
12	November	7,283,861	7,269,165
13	December	7,321,435	7,302,648
	Rolling Average 2012		7,121,512

Commonwealth Edison Company
Capital Structure Objectives

Line No.	Description (A)
1	ComEd's capital structure objectives are to maintain a capital structure that will be adequate
2	to finance its needs and provide the funds that will be appropriate to maintain safe, reliable and
3	adequate service to its customers. ComEd targets credit metrics and financial policies consistent
4	with an issuer rating of Baa1/Baa2 which would result in a senior secured debt rating of A2/A3
5	(two notches above the issuer rating). ComEd's issuer rating is Baa2, with a senior secured
6	debt rating of A3. Per Moody's Investor Service, an important factor in the rating methodology
7	is the supportiveness of the regulatory framework. Moody's currently rates ComEd's regulatory
8	framework as below investment grade (Ba), which currently constrains ComEd from achieving an
9	upgrade to Baa1. Timely recovery of costs is imperative to optimizing ComEd's capital structure
10	and achieving its target credit metrics.
11	ComEd has continued executing strategies to improve its capital structure. From the fourth quarter
12	of 2005 through the fourth quarter of 2008, ComEd eliminated its dividend. But as a result of
13	ComEd's improved financial health, it began issuing dividends during the first quarter of 2009.
14	Regulatory recovery of its cost of capital is essential for ComEd to achieve its capital structure
15	objectives. From time to time ComEd may adjust its dividend to maintain capital structure
16	within a targeted range.

Commonwealth Edison Company

Adjustments to Exclude Any Increment to the Cost of Capital Resulting from Investment in
Unregulated or Non-Utility Activities

<u>Line No.</u>	<u>Description</u>
	(A)
1	ComEd does not have any outstanding investment, loan guarantee or advances to affiliates of
2	moneys, property, or other resources that have incrementally increased ComEd's cost of capital.
3	Therefore no adjustment is necessary to exclude any incremental cost of capital directly or
4	indirectly resulting from the direct or indirect investment, loan, guarantee, or advance of moneys,
5	property, or other resources to affiliates engaged in unregulated or non-utility activities. ComEd's
6	cost of capital calculation represents the cost as a stand alone company.

Commonwealth Edison Company
Amounts Invested in Unregulated and Non-Utility Affiliates (1)
(In Thousands)

<u>Line No.</u>	<u>Description of Investment</u>	<u>Amount (in Thousands)</u>
	(A)	(B)
1	ComEd Financing III (2)	
2	Common securities (ICC Docket No. 02-0562)	\$6,186
3	Undistributed earnings	\$116
4	Total	<u>\$6,302</u>

Note:

(1) Source: 2012 ComEd FERC Form 1, Page 224-5

(2) ComEd Financing III is a trust established for the purpose of facilitating a subordinated debt issuance that is accounted for in the Company's embedded cost of long term debt on Schedule D-3, Page 1, Line 27. ICC Docket No. 02-0562 authorized ComEd to issue subordinated debt securities and recognized that ComEd would invest in a trust for the purpose of facilitating the transaction. Because the investment supports ComEd's traditional regulated utility operations by facilitating the issuance of long-term debt under favorable terms and is a minor investment relative to ComEd's outstanding common equity (representing less than one-half of one percent) it does not incrementally increase the company's cost-of-capital.