

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
 Charged To Account 426.1 Donations
 (In Thousands)

Witness: Fruehe

Line No.	Organization (A)	Organization Program Area (B)	Organization Mission and Purpose of 2012 Donation (C)	2012	2011	2010	2009
				Payments Of \$5,000 Or More (D)	Payments Of \$5,000 Or More (E)	Payments Of \$5,000 Or More (F)	Payments Of \$5,000 Or More (G)
				\$	\$	\$	\$
304	WORKING IN THE SCHOOLS	Education, Literacy, Tutoring and Mentoring	Working in the Schools (WITS) promotes literacy and a love of learning in Chicago Public School elementary students through a volunteer-powered, outcomes-based portfolio of programs. The 2012 grant is made to fund a volunteer program and luncheon event.	10			
305	WORLD AFFAIRS COUNCIL	Non Profit-Global Education and International Affairs Forum			21		
306	WORLD BUSINESS CHICAGO	Not for Profit to advance the Chicago region's global position as a thriving business location	World Business Chicago (WBC) leads Chicago's business retention, attraction and expansion efforts and raises the city's position as a premier global business destination. The 2012 donation provides Annual support.	10	736	14	15
307	WORLD NUCLEAR UNIVERSITY	Education/Nuclear Science and Technology				7	
308	WORLD SPORT CHICAGO	Community and Neighborhood Development					5
309	WORLD WILDLIFE FUND	Environment					250
310	YOUTH GUIDANCE	Education	Youth Guidance creates and implements school-based programs that enable at-risk children to overcome obstacles, focus on their education and, ultimately, to succeed in school and in life. ComEd's 2012 donation supports the annual dinner event.	5	5		5
311	YWCA OF METROPOLITAN CHICAGO	Community and Neighborhood Development\Neighborhood/Community Improvement	YWCA is dedicated to eliminating racism, empowering women and promoting peace, justice, freedom and dignity for all. The 2012 donation is in support of a racial justice program.	25			
312	Total of Donations to Organizations Receiving Less Than \$5,000			<u>377</u>	<u>486</u>	<u>438</u>	<u>493</u>
313	Total Charitable Contributions			<u>\$ 8,651</u>	<u>\$ 6,484</u>	<u>\$ 5,786</u>	<u>\$ 6,102</u>

Commonwealth Edison Company
 Demonstration and Selling, Advertising, and Miscellaneous Sales Expenses
Year 2012
 (In Thousands)

Witness: Fruehe

Line No.	Account (A)	Account Description (B)	2012 Actual (C)	Adjustments (D)	Jurisdictional (1) (E)
1	909	Informational and Instructional			
2		Advertising Expenses	\$ 2,598	\$ -	\$ 2,598 (2)
3	912	Demonstration and Selling Expenses	-	-	-
4	913	Advertising Expenses	-	-	-
5	916	Miscellaneous Sales Expenses	-	-	-
6	930.1	General Advertising Expenses	<u>2,820</u>	<u>(2,820) (3)</u>	<u>-</u>
7		Total	<u>\$ 5,418</u>	<u>\$ (2,820)</u>	<u>\$ 2,598</u>

Notes:

- (1) Expense included on Schedule C-1.
- (2) See WPC-8 for supporting workpapers.
- (3) Excludes costs of program advertising which is not for informational or instructional purposes. This includes \$281 of advertising expenses related to the EIMA Customer Assistance Programs.

Commonwealth Edison Company
Civic, Political and Related Activities
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>	<u>2012 Actual</u>	<u>Jurisdictional (3)</u>
	(A)	(B)	(C)
1	Total Expenditures Reported Under the Lobbyist Registration Act (1)	\$ 70	\$ -
2	Lobbyist Registration Fees (2)	<u>4</u>	<u>-</u>
3	Total	<u>\$ 74</u>	<u>\$ -</u>

Notes:

- (1) Expenditures as reported by ComEd on the Illinois Lobbyist Expenditure Report for each year.
- (2) Annual registration fees for ComEd and its registered lobbyists.
- (3) Amounts were recorded in Account 426.4, Expenditures for Certain Civic, Political and Related Activities, and are excluded from the expenses shown on Schedule C-1.

Commonwealth Edison Company
Civic, Political and Related Activities
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	2011 (B)	2010 (B)	2009 (C)
1	Total Expenditures Reported Under the Lobbyist Registration Act (1)	\$ 34	\$ 4	\$ 7
2	Lobbyist Registration Fees (2)	<u>3</u>	<u>5</u>	<u>6</u>
3	Total (3)	<u>\$ 37</u>	<u>\$ 9</u>	<u>\$ 13</u>

Notes:

- (1) Expenditures as reported by ComEd on the Illinois Lobbyist Expenditure Report for each year.
- (2) Annual registration fees for ComEd and its registered lobbyists.
- (3) Amounts were recorded in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

Commonwealth Edison Company
Rate Case Expenses

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>
	(A)
1	ComEd is not yet requesting recovery of its rate case expenses related to
2	this proceeding as none were incurred during 2012. ComEd will request
3	recovery of these expenses in future filings as costs are incurred.

Commonwealth Edison Company
Rate Case Expense Comparisons
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>	<u>Estimated For Current Case (1)</u>	<u>Incurred through December 31, 2012 ICC Dkt. No. 12-0321 (2)</u>
	(A)	(B)	(C)
1	Delivery Services Formula Rate Case:		
2	Outside Consultants and Witnesses		\$ 380
3	Outside Legal Services		1,912
4	Total Rate Case Expense		\$ 2,292
5	Percent Difference From Last Case		

Notes:

- (1) ComEd is not yet requesting recovery of its rate case expenses related to this proceeding as none were incurred during 2012. ComEd will request recovery of these expenses in future filings as costs are incurred.
- (2) In ICC Docket No. 12-0321, ComEd presented its initial formula rate update, as approved by the Illinois General Assembly in its passage of SB 1652. Through year-end 2012 ComEd incurred approximately \$2.0 million related to this docket. ComEd also incurred costs related to ICC Docket No. 11-0721 in 2012 which are not included here.

Commonwealth Edison Company
Direct Payroll By Function (1)
 (In Thousands)

Witness: Fruehe

Line No.	Amounts Charged To: (A)	2012 (B)	2011 (C)	2010 (D)	2009 (E)
1	Operation & Maintenance Expense:				
2	Power Production	\$ 1,359	\$ 1,565	\$ 1,432	\$ 1,090
3	Transmission	32,094	28,762	27,293	28,463
4	Distribution	143,453	157,500	127,854	124,401
5	Customer Accounts	113,499	106,926	98,009	97,009
6	Sales	-	-	-	-
7	Administrative & General	45,128	34,535	38,748	48,113
8	Total Charged To Expense	<u>\$ 335,533</u>	<u>\$ 329,288</u>	<u>\$ 293,336</u>	<u>\$ 299,076</u>
9	Construction and Other Accounts:				
10	Construction	\$ 189,388	\$ 184,886	\$ 171,332	\$ 161,659
11	Plant Removal	20,643	19,903	18,639	10,626
12	Other Accounts	41,320	40,463	28,561	81,608
13	Total Charged To Construction				
14	and Other Accounts	<u>\$ 251,352</u>	<u>\$ 245,252</u>	<u>\$ 218,532</u>	<u>\$ 253,893</u>
15	Total Direct Payroll	<u><u>\$ 586,885</u></u>	<u><u>\$ 574,540</u></u>	<u><u>\$ 511,868</u></u>	<u><u>\$ 552,969</u></u>

Note:

(1) From FERC Form 1, Pages 354-355.

ComEd Detail FTE's

For the Month Ending December 31, 2012

Net New Hires / Attrition

	2011					Net New Hires / Attrition					
	Dec	Actual	Budget	Variance	Variance %	Prior Month	Year End 2011	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	587	568	-18	-3%	581	562	6	25	583	-3%
Distribution Ops - Suburban	1,367	1,357	1,370	13	1%	1,359	1,367	-2	-10	1,356	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	10	10	0	0	10	2%
Distribution Sys Operations	263	280	291	11	4%	277	263	3	17	275	5%
Engineer & Project Mgmt	209	245	263	18	7%	241	209	4	35	230	13%
Office of EVP - Operations	6	8	6	-2	-33%	7	6	1	2	6	-1%
Strategic & Support Services	256	256	287	31	11%	259	256	-3	0	254	11%
Transmission and Substation	1,004	1,016	1,048	32	3%	1,012	1,004	4	12	1,000	5%
Operations Admin	1		6	6	100%	5	1	-5	-1	5	17%
TOTAL OPERATIONS	3,678	3,759	3,849	91	2%	3,751	3,678	8	80	3,719	3%
Customer Business Transf&Tech	44	54	48	-6	-13%	51	44	3	10	47	3%
Customer Care	442	496	442	-55	-12%	492	442	5	54	484	-10%
Customer Field Ops	853	798	840	42	5%	811	853	-13	-55	852	-1%
Customer Revenue Assurance	57	57	57	0	0%	56	57	1	0	57	1%
SrVP Customer Operations	2	2	2	0	0%	2	2	0	0	6	-196%
Environmental Programs	46	49	50	1	2%	49	46	0	3	45	11%
TOTAL CUSTOMER OPERATIONS	1,444	1,456	1,439	-18	-1%	1,461	1,444	-4	12	1,490	-4%
ComEd Corporate Relations	3	3	3	0	0%	3	3	0	0	3	11%
Office of the Chairman/CEO	3	2	3	1	33%	2	3	0	-1	2	39%
Office of the President -ComEd	4	4	4	0	0%	4	4	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	9	10	1	10%	9	10	0	-1	9	15%
Claims	34	34	35	1	3%	33	34	1	0	33	6%
Legal	2	2	2	0	0%	2	2	0	0	2	0%
Energy Acquisition - CED	27	28	30	2	6%	27	27	1	1	28	5%
CED-Regulatory & Strategic Srv	25	27	27	0	0%	28	25	-1	2	27	-2%
TOTAL REP/GENERAL COUNSEL	88	91	94	3	3%	90	88	1	3	90	3%
ComEd External Affairs and ESO	110	105	114	9	8%	106	110	-1	-5	108	5%
Office VP State & Legislative	9	9	9	0	0%	9	9	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	2	0	0	2	0%
ComEd Economic Development	0	4	4	0	0%	4	0	0	4	3	27%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	120	129	9	7%	121	121	-1	-1	122	5%
CED Real Estate & Facilities	44	45	51	6	12%	44	44	1	1	44	14%
CED Marketing	11	15	15	0	0%	15	11	0	4	14	8%
Ops Strategy and Bus Intellige	19	21	21	0	0%	21	19	0	2	20	4%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	81	87	6	7%	80	74	1	7	78	10%
Finance	13	14	15	0	3%	14	13	0	1	13	10%
ComEd Finance	49	53	53	0	0%	53	49	0	4	51	5%
Communications	8	8	11	3	27%	8	8	0	0	8	30%
Human Resources	26	31	30	-1	-3%	31	26	0	5	29	4%
IT	49	54	74	20	27%	52	49	2	5	50	32%
Supply Services	169	187	199	12	6%	185	169	2	18	186	6%
TOTAL FUNCTIONAL GROUPS	314	348	382	35	9%	344	314	4	33	337	12%
TOTAL COMED HEADS	5,729	5,863	5,990	127	2%	5,854	5,729	9	134	5,845	2%

ComEd Detail FTE's

For the Month Ending November 30, 2012

Net New Hires / Attrition

	2011					Net New Hires / Attrition					
	Dec	Actual	Budget	Variance	Variance %	Prior Month	Year End 2011	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	581	573	-8	-1%	591	562	-10	19	583	-2%
Distribution Ops - Suburban	1,367	1,359	1,365	6	0%	1,349	1,367	10	-8	1,356	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	10	10	0	0	10	2%
Distribution Sys Operations	263	277	291	14	5%	278	263	-1	14	275	6%
Engineer & Project Mgmt	209	241	262	21	8%	241	209	0	31	228	13%
Office of EVP - Operations	6	7	6	-1	-17%	7	6	0	1	6	2%
Strategic & Support Services	256	259	287	28	10%	258	256	1	3	254	11%
Transmission and Substation	1,004	1,012	1,048	36	3%	999	1,004	13	8	998	5%
Operations Admin	1	5	6	1	17%	6	1	-1	4	5	9%
TOTAL OPERATIONS	3,678	3,751	3,848	97	3%	3,739	3,678	12	72	3,716	3%
Customer Business Transf&Tech	44	51	48	-3	-6%	50	44	1	7	46	5%
Customer Care	442	492	490	-1	0%	496	442	-5	50	483	1%
Customer Field Ops	853	811	840	29	3%	815	853	-4	-42	856	-2%
Customer Revenue Assurance	57	56	57	1	2%	58	57	-2	-1	57	1%
SrVP Customer Operations	2	2	2	0	0%	2	2	0	0	6	-214%
Environmental Programs	46	49	50	1	2%	50	46	-1	3	44	11%
TOTAL CUSTOMER OPERATIONS	1,444	1,461	1,487	27	2%	1,471	1,444	-11	17	1,493	0%
ComEd Corporate Relations	3	3	3	0	0%	3	3	0	0	3	12%
Office of the Chairman/CEO	3	2	3	1	33%	2	3	0	-1	2	39%
Office of the President -ComEd	4	4	4	0	0%	4	4	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	9	10	1	10%	9	10	0	-1	8	15%
Claims	34	33	35	2	6%	33	34	0	-1	33	6%
Legal	2	2	2	0	0%	2	2	0	0	2	0%
Energy Acquisition - CED	27	27	30	3	8%	28	27	-1	1	28	5%
CED-Regulatory & Strategic Srv	25	28	27	-1	-2%	28	25	0	3	28	-2%
TOTAL REP/GENERAL COUNSEL	88	90	94	4	4%	91	88	-1	2	90	3%
ComEd External Affairs and ESO	110	106	113	7	6%	106	110	0	-4	109	4%
Office VP State & Legislative	9	9	9	0	0%	9	9	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	2	0	0	2	0%
ComEd Economic Development	0	4	4	0	0%	4	0	0	4	3	30%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	121	128	7	5%	121	121	0	0	123	4%
CED Real Estate & Facilities	44	44	50	6	12%	43	44	1	0	44	12%
CED Marketing	11	15	15	0	0%	15	11	0	4	14	8%
Ops Strategy and Bus Intellige	19	21	21	0	0%	21	19	0	2	20	4%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	80	86	6	7%	79	74	1	6	78	10%
Finance	13	14	15	0	3%	13	13	1	1	13	11%
ComEd Finance	49	53	53	0	0%	53	49	0	4	51	5%
Communications	8	8	11	3	27%	8	8	0	0	8	31%
Human Resources	26	31	30	-1	-3%	30	26	1	5	29	4%
IT	49	52	74	22	30%	52	49	0	3	50	33%
Supply Services	169	185	199	14	7%	191	169	-6	16	186	6%
TOTAL FUNCTIONAL GROUPS	314	344	382	39	10%	348	314	-4	29	336	12%
TOTAL COMED HEADS	5,729	5,854	6,035	181	3%	5,857	5,729	-3	125	5,843	3%

ComEd Detail FTE's

For the Month Ending October 31, 2012

Net New Hires / Attrition

	2011					Net New Hires / Attrition					
	Dec	Actual	Budget	Variance	Variance %	Prior Month	Year End 2011	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	591	566	-25	-4%	595	562	-4	29	583	-3%
Distribution Ops - Suburban	1,367	1,349	1,363	14	1%	1,357	1,367	-8	-18	1,356	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	10	10	0	0	10	2%
Distribution Sys Operations	263	278	291	13	4%	274	263	4	15	275	6%
Engineer & Project Mgmt	209	241	253	12	5%	234	209	7	31	227	10%
Office of EVP - Operations	6	7	6	-1	-17%	6	6	1	1	6	3%
Strategic & Support Services	256	258	282	24	9%	254	256	4	2	254	10%
Transmission and Substation	1,004	999	1,048	49	5%	999	1,004	0	-5	997	5%
Operations Admin	1	6	6	0	0%	6	1	0	5	6	8%
TOTAL OPERATIONS	3,678	3,739	3,825	86	2%	3,735	3,678	4	60	3,712	3%
Customer Business Transf&Tech	44	50	47	-3	-6%	46	44	4	6	45	4%
Customer Care	442	496	459	-37	-8%	472	442	24	54	482	-5%
Customer Field Ops	853	815	840	25	3%	832	853	-17	-38	861	-2%
Customer Revenue Assurance	57	58	57	-1	-2%	55	57	3	1	57	1%
SrVP Customer Operations	2	2	2	0	0%	2	2	0	0	7	-235%
Environmental Programs	46	50	50	0	0%	49	46	1	4	44	12%
TOTAL CUSTOMER OPERATIONS	1,444	1,471	1,455	-16	-1%	1,456	1,444	15	27	1,496	-3%
ComEd Corporate Relations	3	3	3	0	0%	3	3	0	0	3	13%
Office of the Chairman/CEO	3	2	3	1	33%	1	3	1	-1	2	40%
Office of the President -ComEd	4	4	4	0	0%	4	4	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	9	10	1	10%	8	10	1	-1	8	16%
Claims	34	33	35	2	6%	32	34	1	-1	33	6%
Legal	2	2	2	0	0%	2	2	0	0	2	0%
Energy Acquisition - CED	27	28	30	2	6%	29	27	-1	1	28	5%
CED-Regulatory & Strategic Srv	25	28	27	-1	-4%	28	25	0	3	28	-2%
TOTAL REP/GENERAL COUNSEL	88	91	94	3	3%	91	88	0	3	90	3%
ComEd External Affairs and ESO	110	106	113	7	6%	107	110	-1	-4	109	4%
Office VP State & Legislative	9	9	9	0	0%	9	9	0	0	9	0%
Ofc Dist Srvs, Comm Rel&Adm VP	2	2	2	0	0%	2	2	0	0	2	0%
ComEd Economic Development	0	4	4	0	0%	3	0	1	4	3	33%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	121	128	7	5%	121	121	0	0	123	4%
CED Real Estate & Facilities	44	43	49	6	12%	42	44	1	-1	44	11%
CED Marketing	11	15	15	0	0%	15	11	0	4	14	9%
Ops Strategy and Bus Intellige	19	21	21	0	0%	21	19	0	2	20	5%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	79	85	6	7%	78	74	1	5	77	9%
Finance	13	13	15	1	10%	13	13	0	0	13	12%
ComEd Finance	49	53	53	0	0%	54	49	-1	4	50	6%
Communications	8	8	11	3	27%	8	8	0	0	8	31%
Human Resources	26	30	30	0	0%	30	26	0	4	29	5%
IT	49	52	74	22	30%	51	49	1	3	50	33%
Supply Services	169	191	199	8	4%	189	169	2	22	186	6%
TOTAL FUNCTIONAL GROUPS	314	348	382	35	9%	346	314	2	33	335	12%
TOTAL COMED HEADS	5,729	5,857	5,979	122	2%	5,834	5,729	23	128	5,842	2%

ComEd Detail FTE's

For the Month Ending September 30, 2012

	2011				
	Dec	Actual	Budget	Variance	Variance %
Distribution Ops - Chicago	562	591	572	-19	-3%
Distribution Ops - Suburban	1,367	1,354	1,368	14	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%
Distribution Sys Operations	263	273	286	13	5%
Engineer & Project Mgmt	209	237	255	18	7%
Office of EVP - Operations	6	6	6	0	0%
Strategic & Support Services	256	256	281	25	9%
Transmission and Substation	1,004	1,001	1,046	45	4%
Operations Admin	1	6	6	0	0%
TOTAL OPERATIONS	3,678	3,734	3,830	96	3%
Customer Business Transf&Tech	44	48	47	-1	-2%
Customer Care	442	484	495	10	2%
Customer Field Ops	853	815	840	25	3%
Customer Revenue Assurance	57	57	57	0	0%
SrVP Customer Operations	2	2	2	0	0%
Environmental Programs	46	49	50	1	2%
TOTAL CUSTOMER OPERATIONS	1,444	1,455	1,491	35	2%
ComEd Corporate Relations	3	3	3	0	0%
Office of the Chairman/CEO	3	1	3	2	67%
Office of the President -ComEd	4	4	4	0	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	8	10	2	20%
Claims	34	34	35	1	3%
Legal	2	2	2	0	0%
Energy Acquisition - CED	27	28	29	1	3%
CED-Regulatory & Strategic Srv	25	28	27	-1	-4%
TOTAL REP/GENERAL COUNSEL	88	92	93	1	1%
ComEd Finance	49	52	53	1	2%
TOTAL SR VP & CFO	49	52	53	1	2%
ComEd External Affairs and ESO	110	107	113	6	5%
Office VP State & Legislative	9	9	9	0	0%
Ofc Dist Svcs, Comm Rel&Adm VP	2	2	2	0	0%
ComEd Economic Development	0	3	4	1	25%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	121	128	7	5%
CED Real Estate & Facilities	44	42	49	7	14%
CED Marketing	11	15	15	0	0%
Ops Strategy and Bus Intellige	19	21	21	0	0%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	78	85	7	8%
Finance	13	13	15	1	10%
Communications	8	8	11	3	27%
Human Resources	26	30	30	0	0%
IT	49	52	74	22	30%
Supply Services	169	190	199	9	5%
TOTAL FUNCTIONAL GROUPS	265	293	329	36	11%
TOTAL COMED HEADS	5,729	5,833	6,018	185	3%

Net New Hires / Attrition

Month	YTD	YTD Average	Vacancy Rate
-4	29	582	-2%
-3	-13	1,356	1%
0	0	10	3%
-1	10	274	4%
3	27	225	11%
0	0	6	6%
2	0	253	10%
2	-3	997	5%
0	5	5	9%
-1	55	3,709	3%
2	4	45	5%
12	42	481	3%
-17	-38	866	-3%
2	0	57	1%
0	0	7	-261%
0	3	43	14%
-1	11	1,498	-1%
0	0	3	15%
0	-2	2	41%
0	0	4	0%
0	-2	8	17%
2	0	33	6%
0	0	2	0%
-1	1	28	1%
0	3	27	-2%
1	4	90	2%
-2	3	50	7%
-2	3	50	7%
0	-3	109	3%
0	0	9	0%
0	0	2	0%
0	3	3	36%
0	0	123	4%
0	-2	44	10%
0	4	13	10%
0	2	20	5%
0	4	77	9%
0	0	13	12%
0	0	8	31%
0	4	28	6%
1	3	49	33%
1	21	186	7%
2	28	284	14%
-1	104	5,841	3%

ComEd Detail FTE's

For the Month Ending August 31, 2012

Net New Hires / Attrition

	2011					Net New Hires / Attrition					
	Dec	Actual	Budget	Variance	Variance %	Prior Month	Year End 2011	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	562	595	572	-23	-4%	593	562	2	33	581	-2%
Distribution Ops - Suburban	1,367	1,357	1,368	11	1%	1,364	1,367	-7	-10	1,357	1%
Ofc of SVP Distribution Ops	10	10	10	0	-1%	10	10	0	0	10	3%
Distribution Sys Operations	263	274	274	0	0%	278	263	-4	11	275	0%
Engineer & Project Mgmt	209	234	256	22	9%	234	209	0	24	224	12%
Office of EVP - Operations	6	6	6	0	0%	6	6	0	0	6	6%
Strategic & Support Services	256	254	277	271	98%	254	256	-248	-250	222	20%
Transmission and Substation	1,004	999	1,046	793	76%	1,003	1,004	-750	-751	903	14%
Operations Admin	1	6	6	6	100%	6	1	-6	-1	5	23%
TOTAL OPERATIONS	3,678	3,735	3,815	80	2%	3,748	3,678	-1,013	-943	3,581	6%
Customer Business Transf&Tech	44	46	47	1	2%	46	44	0	2	44	6%
Customer Care	442	472	482	10	2%	475	442	-2	30	480	0%
Customer Field Ops	853	832	840	8	1%	832	853	0	-21	872	-4%
Customer Revenue Assurance	57	55	57	2	4%	57	57	-2	-2	57	1%
SrVP Customer Operations	2	49	2	-47	-2350%	2	2	47	47	8	-294%
Environmental Programs	46	2	52	50	96%	49	46	-47	-44	42	19%
TOTAL CUSTOMER OPERATIONS	1,444	1,456	1,480	24	2%	1,461	1,444	-4	12	1,504	-2%
ComEd Corporate Relations	3	3	3	0	0%	3	3	0	0	3	17%
Office of the Chairman/CEO	3	1	3	2	67%	1	3	0	-2	2	38%
Office of the President -ComEd	4	4	4	0	0%	4	4	0	0	4	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	8	10	2	20%	8	10	0	-2	8	16%
Claims	34	32	35	3	9%	32	34	0	-2	33	6%
Legal	2	2	2	0	0%	2	2	0	0	2	0%
Energy Acquisition - CED	27	29	29	0	0%	29	27	0	2	28	1%
CED-Regulatory & Strategic Srv	25	28	27	-1	-4%	28	25	0	3	27	-1%
TOTAL REP/GENERAL COUNSEL	88	91	93	2	2%	91	88	0	3	90	2%
ComEd Finance	49	54	53	-1	-2%	52	49	2	5	50	7%
TOTAL SR VP & CFO	49	54	53	-1	-2%	52	49	2	5	50	7%
ComEd External Affairs and ESO	110	107	113	6	5%	107	110	0	-3	110	3%
Office VP State & Legislative	9	9	9	0	0%	9	9	0	0	9	0%
Ofc Dist Svcs, Comm Rel&Adm VP	2	2	2	0	0%	2	2	0	0	2	0%
ComEd Economic Development	0	3	4	1	25%	3	0	0	3	3	38%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	121	128	7	5%	121	121	0	0	123	4%
CED Real Estate & Facilities	44	42	50	8	16%	42	44	0	-2	44	12%
CED Marketing	11	15	15	0	0%	14	11	1	4	13	12%
Ops Strategy and Bus Intellige	19	21	21	0	0%	20	19	1	2	20	6%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	78	86	8	9%	76	74	2	4	77	10%
Finance	13	13	15	1	10%	13	13	0	0	13	12%
Communications	8	8	11	3	27%	8	8	0	0	8	32%
Human Resources	26	30	30	0	0%	30	26	0	4	28	6%
IT	49	51	74	23	31%	50	49	1	2	49	34%
Supply Services	169	189	199	10	5%	190	169	-1	20	185	7%
TOTAL FUNCTIONAL GROUPS	265	291	329	38	11%	291	265	0	26	283	14%
TOTAL COMED HEADS	5,729	5,834	5,994	160	3%	5,848	5,729	-1,013	-895	5,717	5%

ComEd Detail FTE's

For the Month Ending July 31, 2012

	2011				
	Dec	Actual	Budget	Variance	Variance %
Distribution Ops - Chicago	562	593	578	-15	-3%
Distribution Ops - Suburban	1,367	1,364	1,361	-3	0%
Ofc of SVP Distribution Ops	10	10	11	1	9%
Distribution Sys Operations	263	278	274	-4	-1%
Engineer & Project Mgmt	209	234	253	19	7%
Office of EVP - Operations	6	6	6	0	0%
Strategic & Support Services	256	254	275	21	8%
Transmission and Substation	1,004	1,003	1,046	43	4%
Operations Admin	1	6	6	0	0%
TOTAL OPERATIONS	3,678	3,748	3,810	62	2%
Customer Business Transf&Tech	44	46	47	1	2%
Customer Care	442	475	484	9	2%
Customer Field Ops	853	832	840	8	1%
Customer Revenue Assurance	57	57	57	0	0%
SrVP Customer Operations	2	2	2	0	0%
Environmental Programs	46	49	52	3	6%
TOTAL CUSTOMER OPERATIONS	1,444	1,461	1,482	21	1%
ComEd Corporate Relations	3	3	3	0	0%
Office of the Chairman/CEO	3	1	3	2	67%
Office of the President -ComEd	4	4	4	0	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	8	10	2	20%
Claims	34	32	35	3	9%
Legal	2	2	2	0	0%
Energy Acquisition - CED	27	29	29	0	0%
CED-Regulatory & Strategic Srv	25	28	27	-1	-4%
TOTAL REP/GENERAL COUNSEL	88	91	93	2	2%
ComEd Finance	49	52	53	1	2%
TOTAL SR VP & CFO	49	52	53	1	2%
ComEd External Affairs and ESO	110	107	113	6	5%
Office VP State & Legislative	9	9	9	0	0%
Ofc Dist Svcs, Comm Rel&Adm VP	2	2	2	0	0%
ComEd Economic Development	0	3	4	1	25%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	121	128	7	5%
CED Real Estate & Facilities	44	42	49	7	14%
CED Marketing	11	14	15	1	7%
Ops Strategy and Bus Intellige	19	20	21	1	5%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	76	85	9	11%
Finance	13	13	15	1	10%
Communications	8	8	11	3	27%
Human Resources	26	30	30	0	0%
IT	49	50	74	24	33%
Supply Services	169	190	199	9	5%
TOTAL FUNCTIONAL GROUPS	265	291	329	38	11%
TOTAL COMED HEADS	5,729	5,848	5,989	142	2%

Net New Hires / Attrition

Month	YTD	YTD Average	Vacancy Rate
11	31	579	0%
21	-3	1,357	0%
1	0	10	12%
0	15	275	0%
6	24	223	12%
1	0	6	7%
1	-2	253	8%
0	-1	995	5%
0	5	5	12%
41	69	3,702	3%
1	2	44	6%
-7	33	482	0%
-34	-21	878	-5%
1	0	57	1%
0	0	2	0%
-1	3	48	7%
-40	17	1,511	-2%
1	0	2	19%
-1	-2	2	33%
0	0	4	0%
0	-2	8	16%
-1	-2	33	6%
0	0	2	0%
0	2	28	1%
0	3	27	-1%
-1	3	90	2%
3	3	49	9%
3	3	49	9%
-2	-3	110	3%
0	0	9	0%
0	0	2	0%
0	3	2	39%
-2	0	123	4%
-1	-2	44	9%
0	3	13	13%
1	1	20	7%
0	2	77	9%
2	0	13	13%
1	0	7	32%
1	4	28	7%
0	1	49	34%
-1	21	185	7%
3	26	282	14%
4	118	5,843	2%

ComEd Detail FTE's

For the Month Ending June 30, 2012

	2011				
	Dec	Actual	Budget	Variance	Variance %
Distribution Ops - Chicago	562	582	576	-6	-1%
Distribution Ops - Suburban	1,367	1,343	1,352	9	1%
Ofc of SVP Distribution Ops	10	9	11	2	18%
Distribution Sys Operations	263	278	274	-4	-1%
Engineer & Project Mgmt	209	228	251	23	9%
Office of EVP - Operations	6	5	6	1	17%
Strategic & Support Services	256	253	273	20	7%
Transmission and Substation	1,004	1,003	1,045	42	4%
Operations Admin	1	6	6	0	0%
TOTAL OPERATIONS	3,678	3,707	3,794	87	2%
Customer Business Transf&Tech	44	45	47	2	4%
Customer Care	442	482	471	-11	-2%
Customer Field Ops	853	866	831	-35	-4%
Customer Revenue Assurance	57	56	56	0	0%
SrVP Customer Operations	2	2	2	0	0%
Environmental Programs	46	50	50	0	0%
TOTAL CUSTOMER OPERATIONS	1,444	1,501	1,457	-44	-3%
ComEd Corporate Relations	3	2	3	1	33%
Office of the Chairman/CEO	3	2	3	1	33%
Office of the President -ComEd	4	4	4	0	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	8	10	2	20%
Claims	34	33	34	1	3%
Legal	2	2	2	0	0%
Energy Acquisition - CED	27	29	29	0	0%
CED-Regulatory & Strategic Srv	25	28	28	0	0%
TOTAL REP/GENERAL COUNSEL	88	92	93	1	1%
ComEd Finance	49	49	53	4	7%
TOTAL SR VP & CFO	49	49	53	4	7%
ComEd External Affairs and ESO	110	109	110	1	1%
Office VP State & Legislative	9	9	9	0	0%
Ofc Dist Svcs, Comm Rel&Adm VP	2	2	2	0	0%
ComEd Economic Development	0	3	4	1	25%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	123	125	2	2%
CED Real Estate & Facilities	44	43	49	6	12%
CED Marketing	11	14	15	1	7%
Ops Strategy and Bus Intellige	19	19	20	1	5%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	76	84	8	10%
Finance	13	11	15	3	24%
Communications	8	7	10	3	30%
Human Resources	26	29	29	0	0%
IT	49	50	74	24	33%
Supply Services	169	191	199	8	4%
TOTAL FUNCTIONAL GROUPS	265	288	327	39	12%
TOTAL COMED HEADS	5,729	5,844	5,943	99	2%

Net New Hires / Attrition

Month	YTD	YTD Average	Vacancy Rate
-1	20	577	0%
-11	-24	1,356	0%
0	-1	10	13%
2	15	274	0%
-1	18	221	12%
0	-1	6	8%
-1	-3	253	7%
11	-1	994	5%
1	5	5	14%
0	28	3,695	3%
0	1	44	7%
3	40	483	-3%
-9	13	886	-7%
-3	-1	57	-1%
0	0	2	0%
1	4	48	4%
-8	57	1,519	-4%
0	-1	2	22%
0	-1	2	28%
0	0	4	0%
2	-1	33	3%
0	0	2	0%
0	2	28	2%
1	3	27	3%
3	4	90	2%
0	0	48	10%
0	0	48	10%
-2	-1	111	0%
0	0	9	0%
0	0	2	0%
0	3	2	42%
-2	2	124	1%
-1	-1	45	9%
0	3	13	14%
-1	0	20	3%
-2	2	77	8%
-2	-2	13	13%
0	-1	7	27%
1	3	28	5%
1	1	49	35%
2	22	184	8%
2	23	280	14%
-7	115	5,842	2%

ComEd Detail FTE's

For the Month Ending May 31, 2012

	2011				
	Dec	Actual	Budget	Variance	Variance %
Distribution Ops - Chicago	562	583	576	-7	-1%
Distribution Ops - Suburban	1,367	1,354	1,354	0	0%
Ofc of SVP Distribution Ops	10	9	11	2	18%
Distribution Sys Operations	263	276	275	-1	0%
Engineer & Project Mgmt	209	229	243	14	6%
Office of EVP - Operations	6	5	6	1	17%
Strategic & Support Services	256	254	273	19	7%
Transmission and Substation	1,004	992	1,045	53	5%
Operations Admin	1	5	6	1	17%
TOTAL OPERATIONS	3,678	3,707	3,789	82	2%
Customer Business Transf&Tech	44	45	46	1	2%
Customer Care	442	479	488	9	2%
Customer Field Ops	853	875	831	-44	-5%
Customer Revenue Assurance	57	59	56	-3	-5%
SrVP Customer Operations	2	2	2	0	0%
Environmental Programs	46	49	50	1	2%
TOTAL CUSTOMER OPERATIONS	1,444	1,509	1,473	-36	-2%
ComEd Corporate Relations	3	2	3	1	33%
Office of the Chairman/CEO	3	2	3	1	33%
Office of the President -ComEd	4	4	4	0	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	8	10	2	20%
Claims	34	31	34	3	9%
Legal	2	2	2	0	0%
Energy Acquisition - CED	27	29	29	0	0%
CED-Regulatory & Strategic Srv	25	27	28	1	4%
TOTAL REP/GENERAL COUNSEL	88	89	93	4	4%
ComEd Finance	49	49	53	4	7%
TOTAL SR VP & CFO	49	49	53	4	7%
ComEd External Affairs and ESO	110	111	110	-1	-1%
Office VP State & Legislative	9	9	9	0	0%
Ofc Dist Svcs, Comm Rel&Adm VP	2	2	2	0	0%
ComEd Economic Development	0	3	4	1	25%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	125	125	0	0%
CED Real Estate & Facilities	44	44	49	5	10%
CED Marketing	11	14	15	1	7%
Ops Strategy and Bus Intellige	19	20	20	0	0%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	78	84	6	7%
Finance	13	13	15	2	11%
Communications	8	7	10	3	30%
Human Resources	26	28	29	1	3%
IT	49	49	74	25	34%
Supply Services	169	189	199	10	5%
TOTAL FUNCTIONAL GROUPS	265	286	327	41	13%
TOTAL COMED HEADS	5,729	5,851	5,954	103	2%

Net New Hires / Attrition

Month	YTD	YTD Average	Vacancy Rate
4	21	576	0%
-4	-13	1,358	0%
0	-1	10	12%
0	13	273	1%
6	19	219	10%
0	-1	6	7%
1	-2	253	7%
4	-12	992	5%
0	4	5	17%
11	28	3,692	3%
2	1	44	5%
-4	37	483	1%
-14	22	890	-7%
4	2	57	-1%
0	0	2	0%
0	3	48	5%
-12	65	1,523	-3%
0	-1	2	20%
0	-1	2	27%
0	0	4	0%
0	-2	9	14%
-2	-3	33	3%
0	0	2	0%
0	2	28	2%
0	2	27	4%
-2	1	90	3%
2	0	48	10%
2	0	48	10%
-2	1	111	-1%
0	0	9	0%
0	0	2	0%
0	3	2	45%
-2	4	124	1%
-2	0	45	8%
0	3	13	16%
0	1	20	2%
-2	4	77	8%
0	0	13	11%
0	-1	7	26%
0	2	27	6%
1	0	48	35%
4	20	182	8%
5	21	278	15%
0	122	5,841	2%

ComEd Detail FTE's

For the Month Ending April 30, 2012

	2011				
	Dec	Actual	Budget	Variance	Variance %
Distribution Ops - Chicago	562	579	574	-5	-1%
Distribution Ops - Suburban	1,367	1,358	1,342	-16	-1%
Ofc of SVP Distribution Ops	10	9	11	2	18%
Distribution Sys Operations	263	276	277	1	0%
Engineer & Project Mgmt	209	223	236	13	5%
Office of EVP - Operations	6	5	6	1	17%
Strategic & Support Services	256	253	270	17	6%
Transmission and Substation	1,004	988	1,041	53	5%
Operations Admin	1	5	6	1	17%
TOTAL OPERATIONS	3,678	3,696	3,763	67	2%
Customer Business Transf&Tech	44	43	46	3	7%
Customer Care	442	483	484	1	0%
Customer Field Ops	853	889	831	-58	-7%
Customer Revenue Assurance	57	55	56	1	2%
SrVP Customer Operations	2	2	2	0	0%
Environmental Programs	46	49	50	1	2%
TOTAL CUSTOMER OPERATIONS	1,444	1,521	1,469	-52	-4%
ComEd Corporate Relations	3	2	3	1	33%
Office of the Chairman/CEO	3	2	3	1	33%
Office of the President -ComEd	4	4	4	0	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	8	10	2	20%
Claims	34	33	34	1	3%
Legal	2	2	2	0	0%
Energy Acquisition - CED	27	29	29	0	0%
CED-Regulatory & Strategic Srv	25	27	28	1	4%
TOTAL REP/GENERAL COUNSEL	88	91	93	2	2%
ComEd Finance	49	47	53	6	11%
TOTAL SR VP & CFO	49	47	53	6	11%
ComEd External Affairs and ESO	110	113	110	-3	-3%
Office VP State & Legislative	9	9	9	0	0%
Ofc Dist Svcs, Comm Rel&Adm VP	2	2	2	0	0%
ComEd Economic Development	0	3	4	1	25%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	127	125	-2	-2%
CED Real Estate & Facilities	44	46	48	2	4%
CED Marketing	11	14	15	1	7%
Ops Strategy and Bus Intellige	19	20	20	0	0%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	80	83	3	4%
Finance	13	13	15	2	11%
Communications	8	7	10	3	30%
Human Resources	26	28	29	1	3%
IT	49	48	74	26	35%
Supply Services	169	185	199	14	7%
TOTAL FUNCTIONAL GROUPS	265	281	327	46	14%
TOTAL COMED HEADS	5,729	5,851	5,923	73	1%

Net New Hires / Attrition

Month	YTD	YTD Average	Vacancy Rate
1	17	574	0%
-7	-9	1,359	-1%
-1	-1	10	11%
4	13	273	2%
4	13	217	8%
-1	-1	6	4%
3	-3	253	6%
1	-16	992	5%
0	4	5	17%
4	17	3,689	2%
-1	-1	43	6%
-1	41	484	0%
-4	36	894	-8%
-3	-2	56	0%
0	0	2	0%
1	3	47	6%
-8	77	1,526	-4%
-1	-1	3	17%
0	-1	2	25%
0	0	4	0%
-1	-2	9	13%
-1	-1	34	1%
0	0	2	0%
0	2	28	2%
0	2	27	4%
-1	3	90	2%
0	-2	48	11%
0	-2	48	11%
2	3	111	-1%
0	0	9	0%
0	0	2	0%
-1	3	2	50%
1	6	124	1%
0	2	46	5%
1	3	12	18%
1	1	20	3%
2	6	77	7%
0	0	13	11%
0	-1	8	25%
1	2	27	7%
0	-1	48	35%
5	16	181	9%
6	16	277	15%
3	122	5,839	1%

ComEd Detail FTE's

For the Month Ending March 31, 2012

	2011				
	Dec	Actual	Budget	Variance	Variance %
Distribution Ops - Chicago	562	578	577	-1	0%
Distribution Ops - Suburban	1,367	1,365	1,348	-17	-1%
Ofc of SVP Distribution Ops	10	10	11	1	9%
Distribution Sys Operations	263	272	278	6	2%
Engineer & Project Mgmt	209	219	234	15	6%
Office of EVP - Operations	6	6	6	0	0%
Strategic & Support Services	256	250	269	19	7%
Transmission and Substation	1,004	987	1,043	56	5%
Operations Admin	1	5	6	1	17%
TOTAL OPERATIONS	3,678	3,692	3,772	80	2%
Customer Business Transf&Tech	44	44	46	2	4%
Customer Care	442	484	483	-2	0%
Customer Field Ops	853	893	826	-67	-8%
Customer Revenue Assurance	57	58	56	-2	-4%
SrVP Customer Operations	2	2	2	0	0%
Environmental Programs	46	48	50	2	4%
TOTAL CUSTOMER OPERATIONS	1,444	1,529	1,463	-67	-5%
ComEd Corporate Relations	3	3	3	0	0%
Office of the Chairman/CEO	3	2	3	1	33%
Office of the President -ComEd	4	4	4	0	0%
TOTAL OFFICE OF THE CEO/PRESIDENT-CED	10	9	10	1	10%
Claims	34	34	34	0	0%
Legal	2	2	2	0	0%
Energy Acquisition - CED	27	29	28	-1	-4%
CED-Regulatory & Strategic Srv	25	27	28	1	4%
TOTAL REP/GENERAL COUNSEL	88	92	92	0	0%
ComEd Finance	49	47	53	6	11%
TOTAL SR VP & CFO	49	47	53	6	11%
ComEd External Affairs and ESO	110	111	110	-1	-1%
Office VP State & Legislative	9	9	9	0	0%
Ofc Dist Svcs, Comm Rel&Adm VP	2	2	2	0	0%
ComEd Economic Development	0	4	4	0	0%
TOTAL OFFICE SVP GOVT & EXT AFFS-CED	121	126	125	-1	-1%
CED Real Estate & Facilities	44	46	47	1	2%
CED Marketing	11	13	15	2	13%
Ops Strategy and Bus Intellige	19	19	20	1	5%
TOTAL OFFICE OF SVP STRATEGY & ADMIN	74	78	82	4	5%
Finance	13	13	15	2	11%
Communications	8	7	10	3	30%
Human Resources	26	27	28	1	4%
IT	49	48	62	14	23%
Supply Services	169	180	198	18	9%
TOTAL FUNCTIONAL GROUPS	265	275	313	38	12%
TOTAL COMED HEADS	5,729	5,848	5,910	62	1%

Net New Hires / Attrition

Month	YTD	YTD Average	Vacancy Rate
4	16	573	1%
9	-2	1,359	-1%
0	0	10	9%
-1	9	271	2%
4	9	215	8%
0	0	6	0%
-4	-6	253	6%
-8	-17	993	5%
0	4	5	17%
4	13	3,686	2%
1	0	43	6%
-1	42	484	0%
-18	40	895	-8%
1	1	57	-1%
0	0	2	0%
2	2	47	7%
-15	85	1,528	-4%
0	0	3	11%
0	-1	2	22%
0	0	4	0%
0	-1	9	10%
1	0	34	1%
0	0	2	0%
1	2	28	0%
0	2	27	4%
2	4	90	1%
0	-2	48	11%
0	-2	48	11%
1	1	110	0%
0	0	9	0%
0	0	2	0%
3	4	2	58%
4	5	123	2%
1	2	45	4%
2	2	12	22%
-1	0	19	3%
2	4	76	7%
0	0	13	11%
-1	-1	8	23%
0	1	27	5%
0	-1	48	23%
2	11	179	9%
1	10	275	12%
-2	119	5,835	1%

ComEd Detail FTE's

For the Month Ending February 29, 2012

Net New Hires / Attrition

	2011 Dec						<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate	
Distribution Ops - Chicago	562	574	576	2	0%	7	12	570	1%	
Distribution Ops - Suburban	1,367	1,356	1,348	-8	-1%	-1	-11	1,357	-1%	
Ofc of SVP Distribution Ops	10	10	11	1	9%	0	0	10	9%	
Distribution Sys Operations	263	273	284	11	4%	4	10	271	5%	
Engineer & Project Mgmt	209	215	234	20	8%	2	5	214	9%	
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%	
Strategic & Support Services	261	259	269	10	4%	-2	-2	260	3%	
Transmission and Substation	939	931	976	45	5%	-2	-8	932	5%	
Operations Admin	1	5	6	1	17%	0	4	5	17%	
Transmission Ops & Plng	65	64	67	3	4%	0	-1	64	4%	
TOTAL OPERATIONS	3,683	3,693	3,778	85	2%	8	9	3,689	2%	
Customer Business Transf&Tech	44	43	46	3	7%	0	-1	43	7%	
Customer Care	466	486	494	9	2%	4	20	484	2%	
Customer Field Ops	853	911	826	-85	-10%	30	58	896	-8%	
Customer Revenue Assurance	33	57	33	-24	-73%	2	24	56	-70%	
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%	
TOTAL CUSTOMER OPERATIONS	1,398	1,499	1,401	-97	-7%	36	101	1,481	-6%	
Mrktg and Environmental Prgm	57	57	62	5	8%	0	0	57	8%	
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%	
TOTAL OFFICE OF THE PRESIDENT - COO	61	61	66	5	8%	0	0	61	8%	
Claims	34	33	34	1	3%	-1	-1	34	1%	
Legal	2	2	2	0	0%	0	0	2	0%	
Energy Acquisition	27	28	28	0	0%	1	1	27	2%	
Regulatory & Strategic Srv	25	27	28	1	4%	0	2	27	4%	
TOTAL REP/GENERAL COUNSEL	88	90	92	2	2%	0	2	90	2%	
ComEd Finance	49	47	53	6	11%	-1	-2	48	10%	
TOTAL SR VP & CFO	49	47	53	6	11%	-1	-2	48	10%	
State, Legislative & Govrnm Af	30	31	31	0	0%	1	1	31	2%	
Office of the Chairman/CEO	3	2	3	1	33%	-1	-1	3	17%	
Real Estate & Facilities	39	40	40	0	0%	0	1	40	0%	
External Affairs and ESO	110	111	112	1	1%	2	1	110	2%	
Corporate Relations	3	3	3	0	0%	1	0	3	17%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	185	187	189	2	1%	3	2	186	2%	
Finance	13	13	15	2	13%	0	0	13	13%	
Communications	8	8	10	2	20%	0	0	8	20%	
Human Resources	26	27	28	1	4%	1	1	27	5%	
IT	49	48	54	6	11%	-1	-1	49	10%	
Supply Services	169	178	200	22	11%	-2	9	179	11%	
TOTAL FUNCTIONAL GROUPS	265	274	307	33	11%	-2	9	275	10%	
TOTAL COMED HEADS	5,729	5,850	5,886	36	1%	44	121	5,828	1%	

ComEd Detail FTE's

For the Month Ending January 31, 2012

Net New Hires / Attrition

	2011 Dec						<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate	
Distribution Ops - Chicago	562	567	571	4	1%	5	5	567	1%	
Distribution Ops - Suburban	1,367	1,357	1,344	-13	-1%	-10	-10	1,357	-1%	
Ofc of SVP Distribution Ops	10	10	11	1	9%	0	0	10	9%	
Distribution Sys Operations	263	269	258	-11	-4%	6	6	269	-4%	
Engineer & Project Mgmt	209	213	214	2	1%	3	3	213	1%	
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%	
Strategic & Support Services	261	261	266	5	2%	0	0	261	2%	
Transmission and Substation	939	933	967	34	4%	-6	-6	933	4%	
Operations Admin	1	5	6	1	17%	4	4	5	17%	
Transmission Ops & Plng	65	64	67	3	4%	-1	-1	64	4%	
TOTAL OPERATIONS	3,683	3,685	3,711	26	1%	1	1	3,685	1%	
Customer Business Transf&Tech	44	43	46	3	7%	-1	-1	43	7%	
Customer Care	466	482	456	-26	-6%	16	16	482	-6%	
Customer Field Ops	853	881	826	-55	-7%	28	28	881	-7%	
Customer Revenue Assurance	33	55	33	-22	-67%	22	22	55	-67%	
SrVP Customer Operations	2	2	2	0	0%	0	0	2	0%	
TOTAL CUSTOMER OPERATIONS	1,398	1,463	1,363	-100	-7%	65	65	1,463	-7%	
Mrktg and Environmental Prgm	57	57	61	4	7%	0	0	57	7%	
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%	
TOTAL OFFICE OF THE PRESIDENT - COO	61	61	65	4	6%	0	0	61	6%	
Claims	34	34	34	0	0%	0	0	34	0%	
Legal	2	2	2	0	0%	0	0	2	0%	
Energy Acquisition	27	27	28	1	4%	0	0	27	4%	
Regulatory & Strategic Srv	25	27	28	1	4%	2	2	27	4%	
TOTAL REP/GENERAL COUNSEL	88	90	92	2	2%	2	2	90	2%	
ComEd Finance	49	48	53	5	9%	-1	-1	48	9%	
TOTAL SR VP & CFO	49	48	53	5	9%	-1	-1	48	9%	
State, Legislative & Govrnm Af	30	30	31	1	3%	0	0	30	3%	
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%	
Real Estate & Facilities	39	40	40	0	0%	1	1	40	0%	
External Affairs and ESO	110	109	112	3	3%	-1	-1	109	3%	
Corporate Relations	3	2	3	1	33%	-1	-1	2	33%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	185	184	189	5	3%	-1	-1	184	3%	
Finance	13	13	15	2	13%	0	0	13	13%	
Communications	8	8	9	1	11%	0	0	8	11%	
Human Resources	26	26	28	2	7%	0	0	26	7%	
IT	49	49	50	1	2%	0	0	49	2%	
Supply Services	169	180	200	20	10%	11	11	180	10%	
TOTAL FUNCTIONAL GROUPS	265	276	302	26	9%	11	11	276	9%	
TOTAL COMED HEADS	5,729	5,807	5,774	-32	-1%	77	77	5,807	-1%	

ComEd Detail Headcount

For the Month Ending December 31, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	562	595	33	6%	1	-25	575	3%
Distribution Ops - Suburban	1,370	1,367	1,393	26	2%	-1	-3	1,363	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	9%
Distribution Sys Operations	251	263	254	-9	-4%	7	12	251	1%
Engineer & Project Mgmt	226	208	222	14	6%	1	-18	208	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	261	272	11	4%	0	1	258	5%
Transmission and Substation	937	939	957	18	2%	7	2	924	3%
Operations Admin	6	1	6	5	83%	-2	-5	4	40%
Transmission Ops & Plng	64	66	68	2	4%	0	2	67	3%
TOTAL OPERATIONS	3,717	3,685	3,786	101	3%	13	-32	3,668	3%
Customer Business Transf&Tech	40	44	49	5	10%	2	4	42	15%
Customer Care	475	499	490	-9	-2%	-5	24	483	1%
Customer Field Ops	761	853	796	-57	-7%	1	92	789	1%
Customer Revenue Assurance	31	33	32	-1	-3%	1	2	31	2%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,431	1,369	-62	-5%	-1	121	1,347	2%
Mrktg and Environmental Prgm	55	57	61	4	7%	0	2	55	10%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	61	65	4	6%	0	2	59	9%
Claims	35	34	35	1	3%	0	-1	33	5%
Legal	3	2	3	1	33%	0	-1	2	31%
Energy Acquisition	30	27	31	4	12%	0	-3	28	8%
Regulatory & Strategic Srv	26	25	27	2	7%	0	-1	26	4%
TOTAL REP/GENERAL COUNSEL	94	88	96	8	8%	0	-6	89	7%
ComEd Finance	49	50	52	2	4%	0	1	50	4%
TOTAL SR VP & CFO	49	50	52	2	4%	0	1	50	4%
State, Legislative & GovrnM Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	0	1	41	4%
External Affairs and ESO	110	110	110	0	0%	0	0	108	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	185	188	3	2%	0	-1	185	1%
Finance	15	13	15	2	13%	0	-2	14	6%
Communications	7	8	9	1	11%	0	1	8	14%
Human Resources	28	26	28	2	7%	0	-2	26	7%
IT	45	49	50	1	2%	0	4	48	4%
Supply Services	182	169	187	18	10%	0	-13	177	6%
TOTAL FUNCTIONAL GROUPS	277	265	289	24	8%	0	-12	272	6%
TOTAL COMED HEADS	5,692	5,765	5,845	80	1%	12	73	5,670	3%

ComEd Detail Headcount

For the Month Ending November 30, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	561	595	34	6%	-2	-26	576	3%
Distribution Ops - Suburban	1,370	1,368	1,392	24	2%	11	-2	1,363	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	9%
Distribution Sys Operations	251	256	254	-2	-1%	7	5	250	1%
Engineer & Project Mgmt	226	207	222	15	7%	4	-19	208	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	261	272	11	4%	2	1	258	5%
Transmission and Substation	937	932	957	25	3%	2	-5	922	4%
Operations Admin	6	3	6	3	50%	0	-3	4	36%
Transmission Ops & Plng	64	66	68	2	4%	0	2	67	3%
TOTAL OPERATIONS	3,717	3,672	3,785	113	3%	24	-45	3,666	3%
Customer Business Transf&Tech	40	42	49	7	14%	0	2	41	16%
Customer Care	475	504	492	-12	-2%	32	29	482	2%
Customer Field Ops	761	852	796	-56	-7%	86	91	783	2%
Customer Revenue Assurance	31	32	32	0	0%	-1	1	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,432	1,371	-61	-4%	117	122	1,339	2%
Mrktg and Environmental Prgm	55	57	61	4	7%	-1	2	55	10%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	61	65	4	6%	-1	2	59	10%
Claims	35	34	35	1	3%	0	-1	33	5%
Legal	3	2	3	1	33%	0	-1	2	30%
Energy Acquisition	30	27	31	4	12%	-1	-3	28	8%
Regulatory & Strategic Srv	26	25	27	2	7%	0	-1	26	4%
TOTAL REP/GENERAL COUNSEL	94	88	96	8	8%	-1	-6	89	6%
ComEd Finance	49	50	52	2	4%	1	1	50	4%
TOTAL SR VP & CFO	49	50	52	2	4%	1	1	50	4%
State, Legislative & Govrnment Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	-2	1	41	3%
External Affairs and ESO	110	110	110	0	0%	0	0	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	185	188	3	2%	-2	-1	185	1%
Finance	15	13	15	2	13%	0	-2	14	5%
Communications	7	8	9	1	11%	0	1	8	14%
Human Resources	28	26	28	2	7%	1	-2	26	7%
IT	45	49	50	1	2%	0	4	48	4%
Supply Services	182	169	187	18	10%	-2	-13	177	5%
TOTAL FUNCTIONAL GROUPS	277	265	289	24	8%	-1	-12	273	6%
TOTAL COMED HEADS	5,692	5,753	5,846	93	2%	137	61	5,662	3%

ComEd Detail Headcount

For the Month Ending October 31, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	563	585	22	4%	-8	-24	578	1%
Distribution Ops - Suburban	1,370	1,357	1,395	38	3%	-12	-13	1,362	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	1	2	10	9%
Distribution Sys Operations	251	249	254	5	2%	0	-2	250	2%
Engineer & Project Mgmt	226	203	222	19	8%	-1	-23	208	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	259	272	13	5%	3	-1	258	5%
Transmission and Substation	937	930	957	27	3%	23	-7	921	4%
Operations Admin	6	3	6	3	50%	0	-3	4	35%
Transmission Ops & Plng	64	66	68	2	4%	0	2	67	3%
TOTAL OPERATIONS	3,717	3,648	3,778	130	3%	6	-69	3,665	3%
Customer Business Transf&Tech	40	42	49	7	14%	1	2	41	16%
Customer Care	475	472	494	22	4%	6	-3	480	3%
Customer Field Ops	761	766	796	30	4%	-3	5	776	3%
Customer Revenue Assurance	31	33	32	-1	-3%	2	2	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,315	1,373	58	4%	6	5	1,330	3%
Mrktg and Environmental Prgm	55	58	61	3	5%	3	3	55	10%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	62	65	3	5%	3	3	59	10%
Claims	35	34	35	1	3%	0	-1	33	5%
Legal	3	2	3	1	33%	0	-1	2	30%
Energy Acquisition	30	28	31	3	9%	0	-2	28	8%
Regulatory & Strategic Srv	26	25	27	2	7%	0	-1	26	3%
TOTAL REP/GENERAL COUNSEL	94	89	96	7	7%	0	-5	90	6%
ComEd Finance	49	49	52	3	6%	0	0	50	4%
TOTAL SR VP & CFO	49	49	52	3	6%	0	0	50	4%
State, Legislative & GovrnM Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	41	42	1	2%	2	3	41	3%
External Affairs and ESO	110	110	110	0	0%	2	0	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	187	188	1	1%	4	1	186	1%
Finance	15	13	15	2	13%	-1	-2	14	5%
Communications	7	8	9	1	11%	-1	1	8	14%
Human Resources	28	25	28	3	11%	0	-3	26	8%
IT	45	49	50	1	2%	1	4	48	5%
Supply Services	182	171	187	16	9%	-9	-11	178	5%
TOTAL FUNCTIONAL GROUPS	277	266	289	23	8%	-10	-11	274	5%
TOTAL COMED HEADS	5,692	5,616	5,841	225	4%	9	-76	5,653	3%

ComEd Detail Headcount

For the Month Ending September 30, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	571	590	19	3%	2	-16	579	2%
Distribution Ops - Suburban	1,370	1,369	1,403	34	2%	-1	-1	1,363	3%
Ofc of SVP Distribution Ops	8	9	11	2	18%	-1	1	10	9%
Distribution Sys Operations	251	249	254	5	2%	0	-2	250	2%
Engineer & Project Mgmt	226	204	222	18	8%	1	-22	208	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	256	272	16	6%	0	-4	258	5%
Transmission and Substation	937	907	957	50	5%	1	-30	920	4%
Operations Admin	6	3	6	3	50%	0	-3	4	33%
Transmission Ops & Plng	64	66	70	4	6%	-1	2	67	5%
TOTAL OPERATIONS	3,717	3,642	3,793	151	4%	1	-75	3,667	3%
Customer Business Transf&Tech	40	41	49	8	16%	0	1	41	16%
Customer Care	475	466	496	30	6%	-6	-9	480	3%
Customer Field Ops	761	769	796	27	3%	-6	8	777	2%
Customer Revenue Assurance	31	31	32	1	3%	-1	0	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,309	1,375	66	5%	-13	-1	1,332	3%
Mrktg and Environmental Prgm	55	55	61	6	10%	0	0	54	11%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	59	65	6	9%	0	0	58	10%
Claims	35	34	35	1	3%	1	-1	33	6%
Legal	3	2	3	1	33%	0	-1	2	30%
Energy Acquisition	30	28	31	3	9%	0	-2	28	8%
Regulatory & Strategic Srv	26	25	27	2	7%	-1	-1	26	3%
TOTAL REP/GENERAL COUNSEL	94	89	96	7	7%	0	-5	90	6%
ComEd Finance	49	49	52	3	6%	0	0	50	4%
TOTAL SR VP & CFO	49	49	52	3	6%	0	0	50	4%
State, Legislative & GovrnM Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	0	1	41	3%
External Affairs and ESO	110	108	110	2	2%	2	-2	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	183	188	5	3%	2	-3	185	1%
Finance	15	14	15	1	7%	0	-1	14	4%
Communications	7	9	9	0	0%	1	2	8	15%
Human Resources	28	25	28	3	11%	0	-3	26	7%
IT	45	48	50	2	4%	0	3	48	5%
Supply Services	182	180	187	7	4%	1	-2	179	4%
TOTAL FUNCTIONAL GROUPS	277	276	289	13	4%	2	-1	275	5%
TOTAL COMED HEADS	5,692	5,607	5,857	250	4%	-8	-85	5,657	3%

ComEd Detail Headcount

For the Month Ending August 31, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	569	586	17	3%	0	-18	580	1%
Distribution Ops - Suburban	1,370	1,370	1,393	23	2%	2	0	1,362	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	8%
Distribution Sys Operations	251	249	245	-4	-2%	1	-2	250	-2%
Engineer & Project Mgmt	226	203	222	19	8%	-3	-23	209	6%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	256	272	16	6%	-1	-4	258	5%
Transmission and Substation	937	906	957	51	5%	1	-31	922	4%
Operations Admin	6	3	6	3	50%	0	-3	4	31%
Transmission Ops & Plng	64	67	70	3	4%	0	3	67	5%
TOTAL OPERATIONS	3,717	3,641	3,770	129	3%	0	-76	3,671	3%
Customer Business Transf&Tech	40	41	49	8	16%	-1	1	41	16%
Customer Care	475	472	498	26	5%	-2	-3	482	3%
Customer Field Ops	761	775	796	21	3%	-5	14	778	2%
Customer Revenue Assurance	31	32	32	0	0%	2	1	31	4%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,322	1,377	55	4%	-6	12	1,334	3%
Mrktg and Environmental Prgm	55	55	61	6	10%	1	0	54	11%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	59	65	6	9%	1	0	58	11%
Claims	35	33	35	2	6%	-1	-2	33	6%
Legal	3	2	3	1	33%	0	-1	2	29%
Energy Acquisition	30	28	31	3	9%	0	-2	28	7%
Regulatory & Strategic Srv	26	26	27	1	4%	-1	0	26	2%
TOTAL REP/GENERAL COUNSEL	94	89	96	7	7%	-2	-5	90	6%
ComEd Finance	49	49	52	3	6%	0	0	50	4%
TOTAL SR VP & CFO	49	49	52	3	6%	0	0	50	4%
State, Legislative & Govrnment Af	32	30	30	0	0%	0	-2	31	-2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	0	1	41	2%
External Affairs and ESO	110	106	110	4	4%	-1	-4	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	181	188	7	4%	-1	-5	186	1%
Finance	15	14	15	1	7%	-1	-1	15	3%
Communications	7	8	9	1	11%	0	1	8	17%
Human Resources	28	25	28	3	11%	0	-3	26	7%
IT	45	48	50	2	4%	-1	3	48	5%
Supply Services	182	179	187	8	4%	0	-3	179	4%
TOTAL FUNCTIONAL GROUPS	277	274	289	15	5%	-2	-3	275	5%
TOTAL COMED HEADS	5,692	5,615	5,836	221	4%	-10	-77	5,663	3%

ComEd Detail Headcount

For the Month Ending July 31, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	569	586	17	3%	-16	-18	582	1%
Distribution Ops - Suburban	1,370	1,368	1,393	25	2%	15	-2	1,361	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	8%
Distribution Sys Operations	251	248	245	-3	-1%	-2	-3	250	-2%
Engineer & Project Mgmt	226	206	222	16	7%	-1	-20	210	5%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	257	272	15	6%	-1	-3	258	5%
Transmission and Substation	937	905	957	52	5%	-6	-32	924	3%
Operations Admin	6	3	6	3	50%	-4	-3	4	29%
Transmission Ops & Plng	64	67	70	3	4%	0	3	67	5%
TOTAL OPERATIONS	3,717	3,641	3,770	129	3%	-15	-76	3,675	3%
Customer Business Transf&Tech	40	42	49	7	14%	0	2	41	16%
Customer Care	475	474	500	26	5%	-5	-1	484	3%
Customer Field Ops	761	780	796	16	2%	-5	19	778	2%
Customer Revenue Assurance	31	30	32	2	6%	0	-1	31	4%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,328	1,379	51	4%	-10	18	1,336	3%
Mrktg and Environmental Prgm	55	54	61	7	11%	2	-1	54	11%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	58	65	7	11%	2	-1	58	11%
Claims	35	34	35	1	3%	1	-1	33	6%
Legal	3	2	3	1	33%	0	-1	2	29%
Energy Acquisition	30	28	31	3	9%	0	-2	28	7%
Regulatory & Strategic Srv	26	27	27	0	0%	0	1	26	2%
TOTAL REP/GENERAL COUNSEL	94	91	96	5	5%	1	-3	90	6%
ComEd Finance	49	49	52	3	6%	-1	0	50	4%
TOTAL SR VP & CFO	49	49	52	3	6%	-1	0	50	4%
State, Legislative & Govrn Af	32	30	32	2	6%	0	-2	31	4%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	39	42	3	7%	-2	1	41	2%
External Affairs and ESO	110	107	110	3	3%	-1	-3	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	182	190	8	4%	-3	-4	186	2%
Finance	15	15	15	0	0%	0	0	15	3%
Communications	7	8	9	1	11%	1	1	7	17%
Human Resources	28	25	28	3	11%	0	-3	26	6%
IT	45	49	50	1	2%	1	4	47	5%
Supply Services	182	179	187	8	4%	0	-3	179	4%
TOTAL FUNCTIONAL GROUPS	277	276	289	13	4%	2	-1	275	5%
TOTAL COMED HEADS	5,692	5,625	5,840	215	4%	-24	-67	5,670	3%

ComEd Detail Headcount

For the Month Ending June 30, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	585	588	3	1%	1	-2	584	1%
Distribution Ops - Suburban	1,370	1,353	1,401	48	3%	-2	-17	1,360	3%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	8%
Distribution Sys Operations	251	250	245	-5	-2%	0	-1	250	-2%
Engineer & Project Mgmt	226	207	222	15	7%	-1	-19	210	5%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	258	272	14	5%	0	-2	259	5%
Transmission and Substation	937	911	957	46	5%	-9	-26	928	3%
Operations Admin	6	7	6	-1	-17%	3	1	5	25%
Transmission Ops & Plng	64	67	70	3	4%	-1	3	67	5%
TOTAL OPERATIONS	3,717	3,656	3,780	124	3%	-9	-61	3,680	3%
Customer Business Transf&Tech	40	42	49	7	14%	-1	2	41	16%
Customer Care	475	479	502	23	5%	-6	4	485	3%
Customer Field Ops	761	785	796	11	1%	-1	24	778	2%
Customer Revenue Assurance	31	30	32	2	6%	-1	-1	31	4%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,338	1,381	43	3%	-9	28	1,338	3%
Mrktg and Environmental Prgm	55	52	61	9	15%	-1	-3	54	11%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	56	65	9	14%	-1	-3	58	11%
Claims	35	33	35	2	6%	0	-2	33	7%
Legal	3	2	3	1	33%	0	-1	2	28%
Energy Acquisition	30	28	31	3	9%	0	-2	29	7%
Regulatory & Strategic Srv	26	27	27	0	0%	1	1	26	2%
TOTAL REP/GENERAL COUNSEL	94	90	96	6	6%	1	-4	90	6%
ComEd Finance	49	50	52	2	4%	-1	1	50	4%
TOTAL SR VP & CFO	49	50	52	2	4%	-1	1	50	4%
State, Legislative & GovrnM Af	32	30	32	2	6%	0	-2	31	3%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	41	42	1	2%	-1	3	42	1%
External Affairs and ESO	110	108	110	2	2%	0	-2	108	2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	185	190	5	3%	-1	-1	187	2%
Finance	15	15	15	0	0%	0	0	15	3%
Communications	7	7	9	2	22%	0	0	7	19%
Human Resources	28	25	28	3	11%	-1	-3	27	5%
IT	45	48	50	2	4%	0	3	47	6%
Supply Services	182	179	187	8	4%	-1	-3	179	4%
TOTAL FUNCTIONAL GROUPS	277	274	289	15	5%	-2	-3	274	5%
TOTAL COMED HEADS	5,692	5,649	5,852	203	3%	-22	-43	5,677	3%

ComEd Detail Headcount

For the Month Ending May 31, 2011

	2010 Dec						<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate	
Distribution Ops - Chicago	587	584	595	11	2%	3	-3	584	2%	
Distribution Ops - Suburban	1,370	1,355	1,395	40	3%	1	-15	1,361	2%	
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	7%	
Distribution Sys Operations	251	250	245	-5	-2%	0	-1	250	-2%	
Engineer & Project Mgmt	226	208	222	14	6%	-4	-18	211	5%	
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%	
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%	
Strategic & Support Services	260	258	272	14	5%	-1	-2	259	5%	
Transmission and Substation	937	920	957	37	4%	-5	-17	931	3%	
Operations Admin	6	4	6	2	33%	0	-2	4	33%	
Transmission Ops & Plng	64	68	70	2	3%	1	4	67	5%	
TOTAL OPERATIONS	3,717	3,665	3,781	116	3%	-5	-52	3,685	3%	
Customer Business Transf&Tech	40	43	49	6	12%	1	3	41	16%	
Customer Care	475	485	504	19	4%	-1	10	487	3%	
Customer Field Ops	761	786	796	10	1%	0	25	777	2%	
Customer Revenue Assurance	31	31	32	1	3%	0	0	31	3%	
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%	
TOTAL CUSTOMER OPERATIONS	1,310	1,347	1,383	36	3%	0	37	1,337	3%	
Mrktg and Environmental Prgm	55	53	56	3	5%	0	-2	54	3%	
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%	
TOTAL OFFICE OF THE PRESIDENT - COO	59	57	60	3	5%	0	-2	58	3%	
Claims	35	33	35	2	6%	1	-2	33	7%	
Legal	3	2	3	1	33%	0	-1	2	27%	
Energy Acquisition	30	28	31	3	9%	0	-2	29	7%	
Regulatory & Strategic Srv	26	26	27	1	4%	0	0	26	3%	
TOTAL REP/GENERAL COUNSEL	94	89	96	7	7%	1	-5	90	6%	
ComEd Finance	49	51	52	1	2%	-1	2	50	3%	
TOTAL SR VP & CFO	49	51	52	1	2%	-1	2	50	3%	
State, Legislative & Govrn Af	32	30	32	2	6%	0	-2	31	3%	
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%	
Real Estate & Facilities	38	42	42	0	0%	0	4	42	0%	
External Affairs and ESO	110	108	110	2	2%	0	-2	108	1%	
Corporate Relations	3	3	3	0	0%	0	0	3	0%	
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	186	190	4	2%	0	0	187	1%	
Finance	15	15	15	0	0%	1	0	14	4%	
Communications	7	7	9	2	22%	0	0	7	18%	
Human Resources	28	26	28	2	7%	0	-2	27	4%	
IT	45	48	50	2	4%	2	3	47	6%	
Supply Services	182	180	187	7	4%	0	-2	179	4%	
TOTAL FUNCTIONAL GROUPS	277	276	289	13	4%	3	-1	274	5%	
TOTAL COMED HEADS	5,692	5,671	5,850	179	3%	-2	-21	5,683	3%	

ComEd Detail Headcount

For the Month Ending April 30, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	581	595	14	2%	-2	-6	584	2%
Distribution Ops - Suburban	1,370	1,354	1,397	43	3%	-7	-16	1,363	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	7%
Distribution Sys Operations	251	250	246	-4	-2%	0	-1	251	-2%
Engineer & Project Mgmt	226	212	222	10	4%	1	-14	212	4%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	259	272	13	5%	2	-1	259	5%
Transmission and Substation	937	925	957	32	3%	-7	-12	934	2%
Operations Admin	6	4	6	2	33%	0	-2	4	33%
Transmission Ops & Plng	64	67	70	3	4%	0	3	66	5%
TOTAL OPERATIONS	3,717	3,670	3,784	114	3%	-13	-47	3,690	2%
Customer Business Transf&Tech	40	42	49	7	14%	2	2	41	17%
Customer Care	475	486	506	20	4%	-6	11	487	4%
Customer Field Ops	761	786	796	10	1%	11	25	775	3%
Customer Revenue Assurance	31	31	32	1	3%	0	0	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,347	1,385	38	3%	7	37	1,335	4%
Mrktg and Environmental Prgm	55	53	56	3	5%	-2	-2	55	2%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	57	60	3	5%	-2	-2	59	2%
Claims	35	32	35	3	9%	0	-3	33	7%
Legal	3	2	3	1	33%	0	-1	2	25%
Energy Acquisition	30	28	31	3	9%	0	-2	29	6%
Regulatory & Strategic Srv	26	26	27	1	4%	0	0	26	3%
TOTAL REP/GENERAL COUNSEL	94	88	96	8	8%	0	-6	90	6%
ComEd Finance	49	52	52	0	0%	2	3	50	4%
TOTAL SR VP & CFO	49	52	52	0	0%	2	3	50	4%
State, Legislative & Govrnment Af	32	30	32	2	6%	-2	-2	32	2%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	42	42	0	0%	0	4	42	1%
External Affairs and ESO	110	108	110	2	2%	0	-2	109	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	186	190	4	2%	-2	0	188	1%
Finance	15	14	15	1	7%	0	-1	14	5%
Communications	7	7	9	2	22%	0	0	8	17%
Human Resources	28	26	28	2	7%	-1	-2	27	4%
IT	45	46	50	4	8%	-1	1	47	6%
Supply Services	182	180	187	7	4%	3	-2	179	5%
TOTAL FUNCTIONAL GROUPS	277	273	289	16	6%	1	-4	274	5%
TOTAL COMED HEADS	5,692	5,673	5,855	182	3%	-7	-19	5,686	3%

ComEd Detail Headcount

For the Month Ending March 31, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	583	601	18	3%	-2	-4	585	3%
Distribution Ops - Suburban	1,370	1,361	1,397	36	3%	-5	-9	1,366	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	0	2	10	6%
Distribution Sys Operations	251	250	248	-2	-1%	0	-1	251	-1%
Engineer & Project Mgmt	226	211	222	11	5%	0	-15	212	4%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	257	272	15	6%	-2	-3	259	5%
Transmission and Substation	937	932	957	25	3%	-6	-5	937	2%
Operations Admin	6	4	6	2	33%	0	-2	4	33%
Transmission Ops & Plng	64	67	69	2	3%	1	3	66	4%
TOTAL OPERATIONS	3,717	3,683	3,791	108	3%	-14	-34	3,697	2%
Customer Business Transf&Tech	40	40	49	9	18%	0	0	40	18%
Customer Care	475	492	492	0	0%	5	17	487	1%
Customer Field Ops	761	775	798	23	3%	-5	14	771	3%
Customer Revenue Assurance	31	31	32	1	3%	0	0	31	3%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,340	1,373	33	2%	0	30	1,331	3%
Mrktg and Environmental Prgm	55	55	56	1	2%	0	0	55	1%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	59	60	1	2%	0	0	59	1%
Claims	35	32	35	3	9%	-1	-3	33	7%
Legal	3	2	3	1	33%	0	-1	2	22%
Energy Acquisition	30	28	31	3	9%	-1	-2	29	5%
Regulatory & Strategic Srv	26	26	35	9	26%	0	0	26	25%
TOTAL REP/GENERAL COUNSEL	94	88	104	16	15%	-2	-6	90	13%
ComEd Finance	49	50	52	2	4%	1	1	49	5%
TOTAL SR VP & CFO	49	50	52	2	4%	1	1	49	5%
State, Legislative & Govrnment Af	32	32	32	0	0%	0	0	32	0%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	42	42	0	0%	1	4	42	1%
External Affairs and ESO	110	108	110	2	2%	-1	-2	109	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	188	190	2	1%	0	2	188	1%
Finance	15	14	15	1	7%	1	-1	14	4%
Communications	7	7	9	2	22%	-1	0	8	15%
Human Resources	28	27	28	1	4%	0	-1	27	2%
IT	45	47	50	3	6%	0	2	47	6%
Supply Services	182	177	187	10	5%	1	-5	178	5%
TOTAL FUNCTIONAL GROUPS	277	272	289	17	6%	1	-5	274	5%
TOTAL COMED HEADS	5,692	5,680	5,858	178	3%	-14	-12	5,690	3%

ComEd Detail Headcount

For the Month Ending February 28, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	585	604	19	3%	-2	-2	586	3%
Distribution Ops - Suburban	1,370	1,366	1,394	28	2%	-5	-4	1,369	2%
Ofc of SVP Distribution Ops	8	10	11	1	9%	-1	2	11	5%
Distribution Sys Operations	251	250	256	6	2%	-2	-1	251	2%
Engineer & Project Mgmt	226	211	222	11	5%	-2	-15	212	4%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	259	270	11	4%	-1	-1	260	4%
Transmission and Substation	937	938	957	19	2%	-2	1	939	2%
Operations Admin	6	4	6	2	33%	0	-2	4	33%
Transmission Ops & Plng	64	66	68	2	4%	1	2	66	4%
TOTAL OPERATIONS	3,717	3,697	3,796	99	3%	-14	-20	3,704	2%
Customer Business Transf&Tech	40	40	48	8	17%	0	0	40	17%
Customer Care	475	487	461	-26	-6%	4	12	485	-5%
Customer Field Ops	761	780	785	5	1%	23	19	769	2%
Customer Revenue Assurance	31	31	33	2	6%	0	0	31	6%
SrVP Customer Operations	3	2	2	0	0%	0	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,340	1,329	-11	-1%	27	30	1,327	0%
Mrktg and Environmental Prgm	55	55	56	1	2%	-1	0	56	1%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	59	60	1	2%	-1	0	60	1%
Claims	35	33	35	2	6%	0	-2	33	6%
Legal	3	2	3	1	33%	-1	-1	3	17%
Energy Acquisition	30	29	31	2	5%	-1	-1	30	4%
Regulatory & Strategic Srv	26	26	35	9	26%	-1	0	27	24%
TOTAL REP/GENERAL COUNSEL	94	90	104	14	13%	-3	-4	92	12%
ComEd Finance	49	49	52	3	6%	0	0	49	6%
TOTAL SR VP & CFO	49	49	52	3	6%	0	0	49	6%
State, Legislative & GovrnM Af	32	32	32	0	0%	0	0	32	0%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	41	42	1	2%	-1	3	42	1%
External Affairs and ESO	110	109	110	1	1%	0	-1	109	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	188	190	2	1%	-1	2	189	1%
Finance	15	13	15	2	13%	-3	-2	15	3%
Communications	7	8	9	1	11%	0	1	8	11%
Human Resources	28	27	28	1	4%	-1	-1	28	2%
IT	45	47	50	3	6%	0	2	47	6%
Supply Services	182	176	187	11	6%	-5	-6	179	5%
TOTAL FUNCTIONAL GROUPS	277	271	289	18	6%	-9	-6	276	5%
TOTAL COMED HEADS	5,692	5,694	5,819	125	2%	-1	2	5,695	2%

ComEd Detail Headcount

For the Month Ending January 31, 2011

Net New Hires / Attrition

	2010 Dec					<u>Net New Hires / Attrition</u>			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	587	587	604	17	3%	0	0	587	3%
Distribution Ops - Suburban	1,370	1,371	1,394	23	2%	1	1	1,371	2%
Ofc of SVP Distribution Ops	8	11	11	0	0%	3	3	11	0%
Distribution Sys Operations	251	252	258	6	2%	1	1	252	2%
Engineer & Project Mgmt	226	213	222	9	4%	-13	-13	213	4%
Office of VP E&PM	2	2	2	0	0%	0	0	2	0%
Office of EVP - Operations	6	6	6	0	0%	0	0	6	0%
Strategic & Support Services	260	260	270	10	4%	0	0	260	4%
Transmission and Substation	937	940	965	25	3%	3	3	940	3%
Operations Admin	6	4	6	2	33%	-2	-2	4	33%
Transmission Ops & Plng	64	65	68	3	5%	1	1	65	5%
TOTAL OPERATIONS	3,717	3,711	3,806	95	2%	-6	-6	3,711	2%
Customer Business Transf&Tech	40	40	48	8	17%	0	0	40	17%
Customer Care	475	483	461	-22	-5%	8	8	483	-5%
Customer Field Ops	761	757	785	28	4%	-4	-4	757	4%
Customer Revenue Assurance	31	31	33	2	6%	0	0	31	6%
SrVP Customer Operations	3	2	2	0	0%	-1	-1	2	0%
TOTAL CUSTOMER OPERATIONS	1,310	1,313	1,329	16	1%	3	3	1,313	1%
Mrktg and Environmental Prgm	55	56	56	0	0%	1	1	56	0%
Office of the President -ComEd	4	4	4	0	0%	0	0	4	0%
TOTAL OFFICE OF THE PRESIDENT - COO	59	60	60	0	0%	1	1	60	0%
Claims	35	33	35	2	6%	-2	-2	33	6%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	30	31	1	2%	0	0	30	2%
Regulatory & Strategic Srv	26	27	35	8	23%	1	1	27	23%
TOTAL REP/GENERAL COUNSEL	94	93	104	11	10%	-1	-1	93	10%
ComEd Finance	49	49	52	3	6%	0	0	49	6%
TOTAL SR VP & CFO	49	49	52	3	6%	0	0	49	6%
State, Legislative & GovrnM Af	32	32	32	0	0%	0	0	32	0%
Office of the Chairman/CEO	3	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	42	42	0	0%	4	4	42	0%
External Affairs and ESO	110	109	110	1	1%	-1	-1	109	1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	186	189	190	1	1%	3	3	189	1%
Finance	15	16	15	-1	-7%	1	1	16	-7%
Communications	7	8	9	1	11%	1	1	8	11%
Human Resources	28	28	28	0	0%	0	0	28	0%
IT	45	47	50	3	6%	2	2	47	6%
Supply Services	182	181	187	6	3%	-1	-1	181	3%
TOTAL FUNCTIONAL GROUPS	277	280	289	9	3%	3	3	280	3%
TOTAL COMED HEADS	5,692	5,695	5,830	135	2%	3	3	5,695	2%

ComEd Detail Headcount

For the Month Ending December 31, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	587	605	18	3%	-4	-35	605	0%
Distribution Ops - Suburban	1,477	1,370	1,435	65	5%	-6	-107	1,425	1%
Ofc of SVP Distribution Ops	8	8	10	2	20%	1	0	7	33%
Distribution Sys Operations	245	251	249	-2	-1%	0	6	249	0%
Engineer & Project Mgmt	224	226	239	13	5%	0	2	222	7%
Office of VP E&PM	1	2	2	0	0%	0	1	1	38%
Office of EVP - Operations	3	6	7	1	14%	0	3	5	31%
Strategic & Support Services	263	260	284	24	8%	-1	-3	265	7%
Transmission and Substation	889	937	972	35	4%	4	48	897	8%
Operations Admin	1	6	0	-6	0%	0	5	4	0%
Transmission Ops & Png	67	64	69	5	7%	-1	-3	67	4%
TOTAL OPERATIONS	3,800	3,717	3,872	155	4%	-7	-83	3,745	3%
Customer Business Transf&Tech	47	40	37	-3	-8%	0	-7	43	-15%
Customer Care	469	475	469	-6	-1%	-3	6	476	-1%
Customer Field Ops	765	761	839	78	9%	-2	-4	748	11%
Customer Revenue Assurance	94	31	63	32	51%	0	-63	81	-28%
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-21%
TOTAL CUSTOMER OPERATIONS	1,377	1,310	1,410	100	7%	-5	-67	1,350	4%
Mktg and Environmental Prgm	49	55	48	-7	-15%	0	6	52	-8%
Office of the President -ComEd	5	4	4	0	0%	0	-1	4	4%
TOTAL OFFICE OF THE PRESIDENT - COO	54	59	52	-7	-13%	0	5	56	-7%
Claims	34	35	35	0	0%	0	1	34	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	26	31	5	16%	-1	-2	28	10%
TOTAL REP/GENERAL COUNSEL	96	94	100	6	6%	-1	-2	95	5%
ComEd Finance	51	49	52	3	5%	1	-2	50	3%
TOTAL SR VP & CFO	51	49	52	3	5%	1	-2	50	3%
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-12%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	38	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	186	181	-5	-3%	0	8	184	-1%
Finance	15	15	15	0	-1%	0	0	15	2%
Communications	7	7	7	0	-1%	0	0	7	-1%
Human Resources	28	28	30	2	6%	1	0	28	7%
IT	39	45	39	-6	-15%	-1	6	41	-5%
Supply Services	175	182	173	-9	-5%	4	7	176	-2%
TOTAL FUNCTIONAL GROUPS	264	277	263	-14	-5%	4	13	267	-1%
TOTAL COMED HEADS	5,820	5,692	5,929	237	4%	-8	-128	5,745	3%

ComEd Detail Headcount

For the Month Ending November 30, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	591	595	4	1%	-5	-31	606	-2%
Distribution Ops - Suburban	1,477	1,376	1,435	59	4%	-32	-101	1,430	0%
Ofc of SVP Distribution Ops	8	7	10	3	30%	1	-1	7	35%
Distribution Sys Operations	245	251	248	-3	-1%	8	6	248	0%
Engineer & Project Mgmt	224	226	239	13	5%	6	2	222	7%
Office of VP E&PM	1	2	2	0	0%	1	1	1	41%
Office of EVP - Operations	3	6	7	1	14%	0	3	5	32%
Strategic & Support Services	263	261	284	23	8%	-7	-2	266	6%
Transmission and Substation	889	933	972	39	4%	26	44	893	8%
Operations Admin	1	6	0	-6	0%	0	5	3	0%
Transmission Ops & Plng	67	65	69	4	6%	0	-2	67	3%
TOTAL OPERATIONS	3,800	3,724	3,861	137	4%	-4	-76	3,748	3%
Customer Business Transf&Tech	47	40	37	-3	-8%	5	-7	43	-15%
Customer Care	469	478	472	-6	-1%	14	9	476	-1%
Customer Field Ops	765	763	839	76	9%	1	-2	747	11%
Customer Revenue Assurance	94	31	63	32	51%	-32	-63	85	-36%
SRVP Customer Operations	2	3	2	-1	-50%	0	1	2	-18%
TOTAL CUSTOMER OPERATIONS	1,377	1,315	1,413	98	7%	-12	-62	1,353	4%
Mrktg and Environmental Prgm	49	55	48	-7	-15%	1	6	51	-7%
Office of the President -ComEd	5	4	4	0	0%	1	-1	4	5%
TOTAL OFFICE OF THE PRESIDENT - COO	54	59	52	-7	-13%	2	5	55	-6%
Claims	34	35	35	0	0%	2	1	34	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%
TOTAL REP/GENERAL COUNSEL	96	95	100	5	5%	2	-1	95	5%
ComEd Finance	51	48	52	4	7%	-2	-3	50	3%
TOTAL SR VP & CFO	51	48	52	4	7%	-2	-3	50	3%
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-11%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	1	-1	38	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-2%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	186	181	-5	-3%	1	8	183	-1%
Finance	15	15	15	0	-1%	0	0	14	3%
Communications	7	7	7	0	-1%	-1	0	7	-1%
Human Resources	28	27	30	3	9%	-2	-1	28	7%
IT	39	46	39	-7	-18%	5	7	41	-4%
Supply Services	175	178	173	-5	-3%	-1	3	176	-2%
TOTAL FUNCTIONAL GROUPS	264	273	263	-10	-4%	1	9	266	-1%
TOTAL COMED HEADS	5,820	5,700	5,922	222	4%	-12	-120	5,750	3%

ComEd Detail Headcount

For the Month Ending October 31, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	591	595	4	1%	-5	-31	608	-2%
Distribution Ops - Suburban	1,477	1,381	1,436	55	4%	-27	-96	1,435	0%
Ofc of SVP Distribution Ops	8	11	10	-1	-10%	5	3	7	35%
Distribution Sys Operations	245	252	248	-4	-2%	7	7	248	0%
Engineer & Project Mgmt	224	224	239	15	6%	4	0	221	7%
Office of VP E&PM	1	2	2	0	0%	1	1	1	45%
Office of EVP - Operations	3	6	7	1	14%	0	3	5	34%
Strategic & Support Services	263	262	284	22	8%	-6	-1	266	6%
Transmission and Substation	889	927	971	44	5%	20	38	890	8%
Operations Admin	1	6	0	-6	0%	0	5	3	0%
Transmission Ops & Plng	67	65	69	4	6%	0	-2	67	3%
TOTAL OPERATIONS	3,800	3,727	3,861	134	3%	-1	-73	3,750	3%
Customer Business Transf&Tech	47	40	37	-3	-8%	5	-7	43	-16%
Customer Care	469	484	474	-10	-2%	20	15	475	0%
Customer Field Ops	765	763	793	30	4%	1	-2	745	6%
Customer Revenue Assurance	94	31	63	32	51%	-32	-63	91	-44%
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-15%
TOTAL CUSTOMER OPERATIONS	1,377	1,321	1,369	48	3%	-6	-56	1,357	1%
Mrktg and Environmental Prgm	49	54	48	-6	-13%	0	5	51	-6%
Office of the President -ComEd	5	4	4	0	0%	1	-1	4	5%
TOTAL OFFICE OF THE PRESIDENT - COO	54	58	52	-6	-12%	1	4	55	-5%
Claims	34	33	35	2	6%	0	-1	33	5%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	29	31	2	6%	-1	-2	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%
TOTAL REP/GENERAL COUNSEL	96	92	100	8	8%	-1	-4	95	5%
ComEd Finance	51	50	52	2	3%	0	-1	50	2%
TOTAL SR VP & CFO	51	50	52	2	3%	0	-1	50	2%
State, Legislative & Govmm Af	29	32	28	-4	-14%	0	3	31	-11%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	37	40	3	8%	0	-2	38	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	108	-1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	185	181	-4	-2%	0	7	183	-1%
Finance	15	15	15	0	-1%	0	0	14	3%
Communications	7	7	7	0	-1%	-1	0	7	-1%
Human Resources	28	27	30	3	9%	-2	-1	28	7%
IT	39	52	39	-13	-33%	11	13	40	-3%
Supply Services	175	178	173	-5	-3%	-1	3	176	-2%
TOTAL FUNCTIONAL GROUPS	264	279	263	-16	-6%	7	15	265	-1%
TOTAL COMED HEADS	5,820	5,712	5,877	165	3%	0	-108	5,755	2%

ComEd Detail Headcount

For the Month Ending September 30, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	596	597	1	0%	-7	-26	610	-2%
Distribution Ops - Suburban	1,477	1,408	1,441	33	2%	-21	-69	1,441	0%
Ofc of SVP Distribution Ops	8	6	10	4	40%	0	-2	6	0%
Distribution Sys Operations	245	245	248	3	1%	-2	0	248	0%
Engineer & Project Mgmt	224	220	239	19	8%	0	-4	221	7%
Office of VP E&PM	1	1	2	1	50%	0	0	1	50%
Office of EVP - Operations	3	6	7	1	14%	0	3	4	37%
Strategic & Support Services	263	268	284	16	6%	1	5	266	6%
Transmission and Substation	889	907	971	64	7%	23	18	885	9%
Operations Admin	1	6	0	-6	0%	0	5	3	0%
Transmission Ops & Plng	67	65	69	4	6%	-2	-2	67	3%
TOTAL OPERATIONS	3,800	3,728	3,868	140	4%	-8	-72	3,753	3%
Customer Business Transf&Tech	47	35	37	2	5%	-7	-12	43	-17%
Customer Care	469	464	477	13	3%	3	-5	474	1%
Customer Field Ops	765	762	786	24	3%	47	-3	743	5%
Customer Revenue Assurance	94	63	63	0	0%	-41	-31	98	-55%
SrVP Customer Operations	2	3	2	-1	-50%	0	1	2	-11%
TOTAL CUSTOMER OPERATIONS	1,377	1,327	1,365	38	3%	2	-50	1,361	0%
Mrktg and Environmental Prgm	49	54	48	-6	-13%	1	5	51	-6%
Office of the President -ComEd	5	3	4	1	25%	0	-2	4	6%
TOTAL OFFICE OF THE PRESIDENT - COO	54	57	52	-5	-10%	1	3	54	-5%
Claims	34	33	35	2	6%	1	-1	33	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	0	-1	28	9%
TOTAL REP/GENERAL COUNSEL	96	93	100	7	7%	1	-3	95	5%
ComEd Finance	51	50	52	2	3%	1	-1	50	2%
TOTAL SR VP & CFO	51	50	52	2	3%	1	-1	50	2%
State, Legislative & Govmm Af	29	32	28	-4	-14%	-1	3	31	-11%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	37	40	3	8%	-1	-2	39	4%
External Affairs and ESO	104	110	106	-4	-4%	0	6	107	-1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	185	181	-4	-2%	-2	7	183	-1%
Finance	15	15	15	0	-1%	2	0	14	3%
Communications	7	8	7	-1	-15%	0	1	7	-1%
Human Resources	28	29	30	1	2%	1	1	28	6%
IT	39	41	39	-2	-5%	0	2	39	1%
Supply Services	175	179	173	-6	-3%	-2	4	175	-1%
TOTAL FUNCTIONAL GROUPS	264	272	263	-9	-3%	1	8	263	0%
TOTAL COMED HEADS	5,820	5,712	5,881	169	3%	-4	-108	5,760	2%

ComEd Detail Headcount

For the Month Ending August 31, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Distribution Ops - Chicago	622	603	615	12	2%	-5	-19	611	1%
Distribution Ops - Suburban	1,477	1,429	1,447	18	1%	8	-48	1,446	0%
Ofc of SVP Distribution Ops	8	6	0	-8	0%	0	-2	6	0%
Distribution Sys Operations	245	247	250	3	1%	0	2	248	1%
Engineer & Project Mgmt	224	220	239	19	8%	0	-4	221	7%
Office of VP E&PM	1	1	2	1	50%	0	0	1	50%
Office of EVP - Operations	3	6	4	-2	-50%	2	3	4	-6%
Strategic & Support Services	263	267	284	17	6%	0	4	266	6%
Transmission & Substatn	889	884	975	91	9%	-6	-5	883	9%
Operations Admin	1	6	0	-6	0%	0	5	2	0%
Transmission Ops & Plng	67	67	71	4	6%	1	0	68	5%
TOTAL OPERATIONS	3,800	3,736	3,887	151	4%	0	-64	3,756	3%
Customer Business Transf&Tech	47	42	42	0	0%	1	-5	44	-6%
Customer Care	469	461	479	18	4%	-6	-8	476	1%
Customer Field Ops	765	715	739	24	3%	-13	-50	741	0%
Customer Revenue Assurance	94	104	109	5	5%	-2	10	102	7%
SrVP Customer Operations	2	3	2	-1	-50%	1	1	2	-6%
TOTAL CUSTOMER OPERATIONS	1,377	1,325	1,371	46	3%	-19	-52	1,365	0%
Mktg and Environmental Prgm	49	53	48	-5	-10%	0	4	50	-5%
Office of the President -ComEd	5	3	4	1	25%	-1	-2	4	3%
TOTAL OFFICE OF THE PRESIDENT - COO	54	56	52	-4	-8%	-1	2	54	-4%
Claims	34	32	35	3	9%	1	-2	34	4%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	27	31	4	13%	-1	-1	29	8%
TOTAL REP/GENERAL COUNSEL	96	92	100	8	8%	0	-4	95	5%
ComEd Finance	51	49	52	3	5%	-1	-2	50	2%
TOTAL SR VP & CFO	51	49	52	3	5%	-1	-2	50	2%
State, Legislative & Govmm Af	29	33	28	-5	-18%	3	4	31	-10%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	39	3%
External Affairs and ESO	104	110	106	-4	-4%	1	6	107	-1%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	187	181	-6	-3%	4	9	183	-1%
Finance	15	13	15	2	12%	-1	-2	14	4%
Communications	7	8	7	-1	-15%	0	1	7	1%
Human Resources	28	28	30	2	6%	0	0	28	7%
IT	39	41	39	-2	-5%	3	2	39	1%
Supply Services	175	181	173	-8	-5%	-1	6	175	-1%
TOTAL FUNCTIONAL GROUPS	264	271	283	-8	-3%	1	7	262	0%
TOTAL COMED HEADS	5,820	5,716	5,906	190	3%	-16	-104	5,766	2%

ComEd Detail Headcount

For the Month Ending July 31, 2010

	2009 Dec					Net New Hires / Attrition			
	Actual	Actual	Budget	Variance	Variance %	Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,272	1,222	1,275	53	4%	-1	-50	1,256	2%
Dispatch & Field Ops	705	699	713	14	2%	-1	-6	699	2%
Ops Exec & Admin	1	6	0	-8	0%	0	5	1	0%
Work Mgt & New Business	434	438	464	26	6%	2	4	437	8%
Strategic & Support Services	250	254	282	28	10%	-2	4	253	10%
Engineering & Project Mgmt.	344	326	345	19	8%	1	-18	329	5%
Office Sr VP Transmiss&Distrib	3	4	4	0	0%	0	1	4	0%
Transmission & Substations	724	721	732	11	2%	-1	-3	716	2%
Transmission Ops & Png-ComEd	67	66	71	5	7%	-1	-1	68	4%
TOTAL OPERATIONS WEST	3,800	3,736	3,886	150	4%	-3	-64	3,763	3%
ComEd CARE Program	0	3	3	0	0%	0	3	3	17%
Cust Strategies & Support	41	24	28	4	14%	0	-17	29	-4%
Customer Contact Center	405	403	409	6	1%	-1	-2	416	-2%
Customer Field Ops	765	728	744	16	2%	-4	-37	748	-1%
CSS Credit Disconnect Team	0	0	0	0	0%	0	0	0	0%
Revenue Protection	56	63	65	2	3%	0	7	60	8%
Customer Financial Ops	102	104	114	10	9%	0	2	103	10%
Office of the VP	2	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	6	17	14	-3	-21%	-2	11	16	-17%
TOTAL CUSTOMER OPERATIONS	1,377	1,344	1,379	35	3%	-7	-33	1,375	0%
Office of the President/COO	5	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	49	53	48	-5	-10%	2	4	49	-3%
TOTAL OFFICE OF THE PRESIDENT - COO	54	57	52	-5	-10%	2	3	53	-3%
Claims	34	31	35	4	11%	-2	-3	34	2%
Legal	3	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	28	28	31	3	10%	-1	0	29	7%
TOTAL REP/GENERAL COUNSEL	96	92	100	8	8%	-3	-4	96	4%
ComEd Finance	51	50	52	2	3%	-1	-1	51	2%
TOTAL SR VP & CFO	51	50	52	2	3%	-1	-1	51	2%
State, Legislative and Governmental Affairs	29	30	28	-2	-7%	-1	1	31	-10%
Office of the Chairman/CEO	3	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	38	40	2	5%	0	-1	39	3%
External Affairs and ESO	104	109	106	-3	-3%	3	5	106	0%
Corporate Relations	3	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	183	181	-2	-1%	2	5	182	0%
Controller	15	14	15	1	6%	0	-1	15	2%
Communications	7	8	7	-1	-15%	1	1	7	6%
Human Resources	28	28	30	2	6%	1	0	28	7%
Information Technology	39	38	39	1	3%	0	-1	38	2%
Supply Services	175	182	173	-9	-5%	1	7	173	0%
TOTAL FUNCTIONAL GROUPS	264	270	263	-7	-2%	3	6	260	2%
TOTAL COMED HEADS	5,820	5,732	5,912	180	3%	-7	-88	5,779	2%

ComEd Detail Headcount

For the Month Ending June 30, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,223	1,272	49	4%	-30	-49	1,256	1%
Dispatch & Field Ops	700	715	15	2%	4	-5	699	2%
Ops Exec & Admin	6	0	-6	0%	6	5	1	0%
Work Mgt & New Business	436	464	28	6%	3	2	437	6%
Strategic & Support Services	256	282	26	9%	-1	6	253	10%
Engineering & Project Mgmt.	325	345	20	6%	-4	-19	329	5%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	722	732	10	1%	15	-2	716	2%
Transmission Ops & Plog-ComEd	67	71	4	6%	-1	0	68	4%
TOTAL OPERATIONS WEST	3,739	3,885	146	4%	-8	-61	3,763	3%
ComEd CARE Program	3	3	0	0%	0	3	3	17%
Cust Strategies & Support	24	29	5	17%	-3	-17	29	0%
Customer Contact Center	404	411	7	2%	-4	-1	416	-1%
Customer Field Ops	732	742	10	1%	-6	-33	748	-1%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
Revenue Protection	63	65	2	3%	-1	7	60	8%
Customer Financial Ops	104	114	10	9%	2	2	103	10%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgm Implementation	19	14	-5	-36%	1	13	16	-17%
TOTAL CUSTOMER OPERATIONS	1,351	1,380	29	2%	-11	-26	1,375	0%
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	51	48	-3	-6%	0	2	49	-3%
TOTAL OFFICE OF THE PRESIDENT - COO	55	52	-3	-6%	0	1	53	-3%
Claims	33	35	2	6%	-1	-1	34	2%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%
TOTAL REP/GENERAL COUNSEL	95	100	5	5%	-1	-1	96	4%
ComEd Finance	51	52	1	1%	0	0	51	2%
TOTAL SR VP & CFO	51	52	1	1%	0	0	51	2%
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-10%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	38	40	2	5%	0	-1	39	3%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	181	181	0	0%	0	3	182	0%
Controller	14	15	1	6%	0	-1	15	2%
Communications	7	7	0	-1%	1	0	7	6%
Human Resources	27	30	3	9%	0	-1	28	7%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	181	173	-8	-5%	13	6	173	0%
TOTAL FUNCTIONAL GROUPS	287	283	-4	-1%	14	3	260	2%
TOTAL COMED HEADS	5,739	5,912	173	3%	-6	-81	5,779	2%

ComEd Detail Headcount

For the Month Ending May 31, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,253	1,272	19	1%	-8	-19	1,262	1%
Dispatch & Field Ops	696	706	10	1%	3	-9	699	1%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	433	453	20	4%	0	-1	437	3%
Strategic & Support Services	257	281	24	9%	4	7	252	10%
Engineering & Project Mgmt.	329	345	16	5%	1	-15	330	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	707	728	21	3%	-3	-17	715	2%
Transmission Ops & Plng-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	3,747	3,858	111	3%	-3	-53	3,767	2%
ComEd CARE Program	3	3	0	0%	0	3	2	20%
Cust Strategies & Support	27	29	2	7%	0	-14	30	-3%
Customer Contact Center	408	405	-3	-1%	-12	3	418	-3%
Customer Field Ops	738	748	10	1%	-6	-27	751	0%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
Revenue Protection	64	65	1	2%	1	8	59	10%
Customer Financial Ops	102	112	10	9%	0	0	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	18	14	-4	-29%	0	12	16	-13%
TOTAL CUSTOMER OPERATIONS	1,362	1,378	16	1%	-17	-15	1,380	0%
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	51	48	-3	-6%	3	2	49	-2%
TOTAL OFFICE OF THE PRESIDENT - COO	55	52	-3	-6%	3	1	53	-2%
Claims	34	35	1	3%	-1	0	34	2%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	3%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%
TOTAL REP/GENERAL COUNSEL	96	100	4	4%	-1	0	96	4%
ComEd Finance	51	52	1	1%	0	0	51	2%
TOTAL SR VP & CFO	51	52	1	1%	0	0	51	2%
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-9%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	38	40	2	5%	-1	-1	39	2%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	181	181	0	0%	-1	3	182	0%
Controller	14	15	1	6%	0	-1	15	2%
Communications	6	7	1	13%	0	-1	6	8%
Human Resources	27	30	3	9%	0	-1	28	7%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	168	173	5	3%	-1	-7	171	1%
TOTAL FUNCTIONAL GROUPS	253	263	10	4%	-1	-11	258	2%
TOTAL COMED HEADS	5,745	5,884	139	2%	-20	-75	5,787	2%

ComEd Detail Headcount

For the Month Ending April 30, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
Construction & Maintenance	1,261	1,264	3	0%	-2	-11	1,264	0%
Dispatch & Field Ops	693	704	11	2%	-4	-12	700	1%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	433	453	20	4%	-2	-1	439	3%
Strategic & Support Services	253	279	26	9%	2	3	251	10%
Engineering & Project Mgmt.	328	345	17	5%	-2	-16	330	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	710	728	18	2%	-1	-14	717	2%
Transmission Ops & Plng-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	3,750	3,846	96	2%	-9	-50	3,773	2%
ComEd CARE Program	3	3	0	0%	0	3	2	25%
Cust Strategies & Support	27	29	2	7%	-1	-14	31	-6%
Customer Contact Center	420	407	-13	-3%	-9	15	420	-3%
Customer Field Ops	744	758	14	2%	0	-21	754	0%
CSS Credit Disconnect Team	0	113	113	100%	0	0	0	100%
Revenue Protection	63	65	2	3%	0	7	58	12%
Customer Financial Ops	102	112	10	9%	-1	0	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	18	14	-4	-29%	-1	12	15	-9%
TOTAL CUSTOMER OPERATIONS	1,379	1,502	123	8%	-12	2	1,385	8%
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	48	48	0	0%	0	-1	49	-1%
TOTAL OFFICE OF THE PRESIDENT - COO	52	52	0	0%	0	-2	53	-1%
Claims	35	35	0	0%	0	1	35	1%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	2%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	7%
TOTAL REP/GENERAL COUNSEL	97	100	3	3%	0	1	97	4%
ComEd Finance	51	52	1	1%	1	0	51	2%
TOTAL SR VP & CFO	51	52	1	1%	1	0	51	2%
State, Legislative and Governmental Affairs	31	28	-3	-11%	0	2	31	-9%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	40	1	3%	0	0	40	1%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	182	181	-1	-1%	0	4	182	-1%
Controller	14	15	1	6%	-1	-1	15	1%
Communications	6	7	1	13%	0	-1	7	6%
Human Resources	27	30	3	9%	-1	-1	28	7%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	169	173	4	2%	-2	-6	172	1%
TOTAL FUNCTIONAL GROUPS	254	263	9	4%	-4	-10	259	2%
TOTAL COMED HEADS	5,765	5,996	231	4%	-24	-55	5,798	3%

ComEd Detail Headcount

For the Month Ending March 31, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,263	1,271	8	1%	-1	-9	1,265	0%
Dispatch & Field Ops	697	700	3	0%	-8	-8	702	0%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	435	453	18	4%	-4	1	440	3%
Strategic & Support Services	251	278	27	10%	0	1	251	10%
Engineering & Project Mgmt.	330	345	15	4%	-2	-14	331	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	711	735	24	3%	-10	-13	719	2%
Transmission Ops & Plog-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	3,759	3,855	96	2%	-25	-41	3,780	2%
ComEd CARE Program	3	3	0	0%	0	3	2	33%
Cust Strategies & Support	28	29	1	3%	0	-13	32	-10%
Customer Contact Center	429	410	-19	-5%	2	24	420	-3%
Customer Field Ops	744	749	5	1%	-9	-21	757	-1%
CSS Credit Disconnect Team	0	42	42	100%	0	0	0	100%
Revenue Protection	63	65	2	3%	1	7	56	14%
Customer Financial Ops	103	112	9	8%	-1	1	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	19	14	-5	-36%	1	13	14	-2%
TOTAL CUSTOMER OPERATIONS	1,391	1,425	34	2%	-6	14	1,387	3%
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	48	48	0	0%	0	-1	49	-1%
TOTAL OFFICE OF THE PRESIDENT - COO	52	52	0	0%	0	-2	53	-1%
Claims	35	35	0	0%	1	1	34	2%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	0	-1	30	2%
Regulatory & Strategic Srv	29	31	2	6%	0	1	29	8%
TOTAL REP/GENERAL COUNSEL	97	100	3	3%	1	1	96	4%
ComEd Finance	50	52	2	3%	0	-1	50	2%
TOTAL SR VP & CFO	50	52	2	3%	0	-1	50	2%
State, Legislative and Governmental Affairs	31	28	-3	-11%	1	2	30	-8%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	39	40	1	3%	-1	0	40	1%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	182	181	-1	-1%	0	4	182	-1%
Controller	15	15	0	-1%	0	0	15	-1%
Communications	6	7	1	13%	-1	-1	7	4%
Human Resources	28	30	2	6%	0	0	28	6%
Information Technology	38	39	1	3%	0	-1	38	2%
Supply Services	171	173	2	1%	-2	-4	173	0%
TOTAL FUNCTIONAL GROUPS	258	263	5	2%	-3	-6	261	1%
TOTAL COMED HEADS	5,789	5,928	139	2%	-33	-31	5,809	2%

ComEd Detail Headcount

For the Month Ending February 28, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,264	1,271	7	1%	-5	-8	1,267	0%
Dispatch & Field Ops	705	700	-5	-1%	0	0	705	-1%
Ops Exec & Admin	0	0	0	0%	0	-1	0	0%
Work Mgt & New Business	439	453	14	3%	-8	5	443	2%
Strategic & Support Services	251	276	25	9%	1	1	251	9%
Engineering & Project Mgmt.	332	345	13	4%	2	-12	331	4%
Office Sr VP Transmiss&Distrib	4	4	0	0%	0	1	4	0%
Transmission & Substations	721	734	13	2%	-3	-3	723	2%
Transmission Ops & Plog-ComEd	68	69	1	1%	0	1	68	1%
TOTAL OPERATIONS WEST	3,784	3,852	68	2%	-13	-16	3,791	2%
ComEd CARE Program	3	3	0	0%	3	3	2	50%
Cust Strategies & Support	28	29	1	3%	1	-13	34	-17%
Customer Contact Center	427	397	-30	-8%	22	22	416	-5%
Customer Field Ops	753	740	-14	-2%	-22	-12	764	-3%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
Revenue Protection	62	65	3	5%	20	6	52	20%
Customer Financial Ops	104	112	8	7%	2	2	103	8%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	18	14	-4	-29%	-1	12	12	14%
TOTAL CUSTOMER OPERATIONS	1,397	1,382	-36	-3%	25	20	1,385	-2%
Office of the President/COO	4	4	0	0%	0	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	48	48	0	0%	-2	-1	49	-2%
TOTAL OFFICE OF THE PRESIDENT - COO	52	52	0	0%	-2	-2	53	-2%
Claims	34	35	1	3%	0	0	34	3%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	30	31	1	3%	-1	-1	31	2%
Regulatory & Strategic Srv	29	31	2	6%	1	1	29	8%
TOTAL REP/GENERAL COUNSEL	96	100	4	4%	0	0	96	4%
ComEd Finance	50	52	2	3%	-1	-1	51	2%
TOTAL SR VP & CFO	50	52	2	3%	-1	-1	51	2%
State, Legislative and Governmental Affairs	30	28	-2	-7%	0	1	30	-7%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	40	40	0	0%	0	1	40	0%
External Affairs and ESO	106	106	0	0%	0	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	182	181	-1	-1%	0	4	182	-1%
Controller	15	15	0	-1%	0	0	15	-1%
Communications	7	7	0	-1%	0	0	7	-1%
Human Resources	28	30	2	6%	0	0	28	6%
Information Technology	38	39	1	3%	-1	-1	39	1%
Supply Services	173	173	0	0%	-2	-2	174	-1%
TOTAL FUNCTIONAL GROUPS	261	263	2	1%	-3	-3	263	0%
TOTAL COMED HEADS	5,822	5,861	39	1%	6	2	5,819	1%

ComEd Detail Headcount

For the Month Ending January 31, 2010

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,269	1,271	2	0%	-3	-3	1,269	0%
Dispatch & Field Ops	705	700	-5	-1%	0	0	705	-1%
Ops Exec & Admin	0	0	0	0%	-1	-1	0	0%
Work Mgt & New Business	434	453	19	4%	0	0	434	4%
Strategic & Support Services	250	276	26	9%	0	0	250	9%
Engineering & Project Mgmt.	343	345	2	1%	-1	-1	343	1%
Office Sr VP Transmiss&Distrib	4	4	0	0%	1	1	4	0%
Transmission & Substations	724	733	9	1%	0	0	724	1%
Transmission Ops & Plng-ComEd	68	69	1	1%	1	1	68	1%
TOTAL OPERATIONS WEST	3,797	3,851	54	1%	-3	-3	3,797	1%
Cust Strategies & Support	40	29	-11	-38%	-1	-1	40	-38%
Customer Contact Center	405	385	-20	-5%	0	0	405	-5%
Customer Field Ops	775	741	-35	-5%	10	10	775	-5%
CSS Credit Disconnect Team	0	0	0	0%	0	0	0	0%
CSS Revenue Leakage Team	42	65	23	35%	-14	-14	42	35%
Customer Financial Ops	102	114	12	11%	0	0	102	11%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgm Implementation	6	14	8	57%	0	0	6	57%
TOTAL CUSTOMER OPERATIONS	1,372	1,350	-23	-2%	-5	-5	1,372	-2%
Office of the President/COO	4	4	0	0%	-1	-1	4	0%
Quality Services	0	0	0	0%	0	0	0	0%
Marketing and Environmental Programs	50	51	1	2%	1	1	50	2%
TOTAL OFFICE OF THE PRESIDENT - COO	54	55	1	2%	0	0	54	2%
Claims	34	35	1	3%	0	0	34	3%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	31	0	0%	0	0	31	0%
Regulatory & Strategic Srv	28	30	2	7%	0	0	28	7%
TOTAL REP/GENERAL COUNSEL	96	99	3	3%	0	0	96	3%
ComEd Finance	51	52	1	1%	0	0	51	1%
TOTAL SR VP & CFO	51	52	1	1%	0	0	51	1%
State, Legislative and Governmental Affairs	30	28	-2	-7%	1	1	30	-7%
Office of the Chairman/CEO	3	4	1	25%	0	0	3	25%
Real Estate & Facilities	40	40	0	0%	1	1	40	0%
External Affairs and ESO	106	106	0	0%	2	2	106	0%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	182	181	-1	-1%	4	4	182	-1%
Controller	15	15	0	-1%	0	0	15	-1%
Communications	7	7	0	-1%	0	0	7	-1%
Human Resources	28	30	2	6%	0	0	28	6%
Information Technology	39	39	0	0%	0	0	39	0%
Supply Services	175	173	-2	-1%	0	0	175	-1%
TOTAL FUNCTIONAL GROUPS	264	263	-1	0%	0	0	264	0%
TOTAL COMED HEADS	5,816	5,850	34	1%	-4	-4	5,816	1%

ComEd Detail Headcount

For the Month Ending December 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,272	1,237	-35	-3%	0	-26	1,257	-2%
Dispatch & Field Ops	705	732	27	4%	-1	14	705	4%
Ops Exec & Admin	1	4	3	75%	0	-3	3	35%
Work Mgt & New Business	434	464	30	6%	4	-213	498	-7%
Strategic & Support Services	250	288	38	13%	0	-21	259	10%
Engineering & Project Mgmt.	344	361	17	5%	-1	28	341	5%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	-17%
Transmission & Substations	724	727	3	0%	-5	38	699	4%
Transmission Ops & PIng-ComEd	67	71	4	6%	0	0	68	5%
TOTAL OPERATIONS WEST	3,800	3,886	86	2%	-3	-182	3,833	1%
Cust Strategies & Support	41	32	-9	-28%	1	10	36	-12%
Customer Contact Center	405	383	-22	-6%	-3	12	410	-7%
Customer Field Ops	765	800	35	4%	-3	-66	800	0%
CSS Credit Disconnect Team	0	0	0	0%	-2	0	45	0%
CSS Revenue Leakage Team	56	64	8	13%	1	56	44	32%
Customer Financial Ops	102	117	15	13%	-1	-21	113	3%
Office of the VP	2	2	0	0%	0	0	2	-8%
ComEd Reg Prgrm Implementation	6	9	3	33%	0	2	4	54%
TOTAL CUSTOMER OPERATIONS	1,377	1,407	30	2%	-7	-7	1,453	-3%
Office of the President/COO	5	3	-2	-67%	0	2	4	-36%
Quality Services	0	6	6	100%	0	-7	2	61%
Marketing and Environmental Programs	49	54	5	9%	0	7	46	15%
TOTAL OFFICE OF THE PRESIDENT - COO	54	63	9	14%	0	2	52	17%
Claims	34	32	-2	-6%	0	7	31	4%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	3%
Regulatory & Strategic Srv	28	34	6	18%	0	-4	31	10%
TOTAL REP/GENERAL COUNSEL	96	101	5	5%	0	4	95	6%
ComEd Finance	51	64	13	20%	0	-10	56	13%
TOTAL SR VP & CFO	51	64	13	20%	0	-10	56	13%
State, Legislative and Governmental Affairs	29	12	-17	-142%	0	17	21	-73%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	5%
External Affairs and ESO	104	110	6	5%	0	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	169	-9	-5%	0	18	170	-1%
Controller	15	21	6	29%	0	-4	17	17%
Communications	7	10	3	30%	0	-1	8	23%
Human Resources	28	17	-11	-65%	0	13	22	-30%
Information Technology	39	43	4	9%	0	-1	39	10%
Supply Services	175	184	9	5%	0	-7	177	4%
TOTAL FUNCTIONAL GROUPS	264	275	11	4%	0	0	263	4%
TOTAL COMED HEADS	5,820	5,965	145	2%	-10	-175	5,922	1%

ComEd Detail Headcount

For the Month Ending November 30, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,272	1,237	-35	-3%	55	-26	1,256	-2%
Dispatch & Field Ops	706	730	24	3%	0	15	705	3%
Ops Exec & Admin	1	4	3	75%	0	-3	3	32%
Work Mgt & New Business	430	464	34	7%	-7	-217	504	-9%
Strategic & Support Services	250	288	38	13%	0	-21	260	10%
Engineering & Project Mgmt.	345	361	16	4%	-1	29	341	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	-14%
Transmission & Substations	729	727	-2	0%	40	43	697	4%
Transmission Ops & PIng-ComEd	67	71	4	6%	-1	0	68	5%
TOTAL OPERATIONS WEST	3,803	3,884	81	2%	86	-179	3,836	1%
Cust Strategies & Support	40	32	-8	-25%	5	9	35	-11%
Customer Contact Center	408	387	-21	-5%	9	15	410	-6%
Customer Field Ops	768	803	35	4%	-20	-63	803	0%
CSS Credit Disconnect Team	2	0	-2	0%	-77	2	49	0%
CSS Revenue Leakage Team	55	64	9	14%	-10	55	42	34%
Customer Financial Ops	103	117	14	12%	-3	-20	114	2%
Office of the VP	2	2	0	0%	0	0	2	-9%
ComEd Reg Prgm Implementation	6	9	3	33%	0	2	4	56%
TOTAL CUSTOMER OPERATIONS	1,384	1,414	30	2%	-96	0	1,460	-3%
Office of the President/COO	5	3	-2	-67%	0	2	4	-33%
Quality Services	0	6	6	100%	0	-7	3	58%
Marketing and Environmental Programs	49	54	5	9%	0	7	45	16%
TOTAL OFFICE OF THE PRESIDENT - COO	54	63	9	14%	0	2	52	17%
Claims	34	32	-2	-6%	1	7	30	5%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	3%
Regulatory & Strategic Srv	28	34	6	18%	0	-4	31	9%
TOTAL REP/GENERAL COUNSEL	96	101	5	5%	1	4	95	6%
ComEd Finance	51	64	13	20%	0	-10	56	12%
TOTAL SR VP & CFO	51	64	13	20%	0	-10	56	12%
State, Legislative and Governmental Affairs	29	12	-17	-142%	0	17	20	-67%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	5%
External Affairs and ESO	104	110	6	5%	0	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	169	-9	-5%	0	18	169	0%
Controller	15	21	6	29%	0	-4	18	16%
Communications	7	10	3	30%	0	-1	8	22%
Human Resources	28	17	-11	-65%	0	13	22	-27%
Information Technology	39	43	4	9%	0	-1	39	10%
Supply Services	175	184	9	5%	-1	-7	177	4%
TOTAL FUNCTIONAL GROUPS	264	275	11	4%	-1	0	263	4%
TOTAL COMED HEADS	5,830	5,970	140	2%	-10	-165	5,931	1%

ComEd Detail Headcount

For the Month Ending October 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,217	1,227	10	1%	-5	-81	1,255	-2%
Dispatch & Field Ops	706	733	27	4%	-1	15	705	4%
Ops Exec & Admin	1	4	3	75%	0	-3	3	28%
Work Mgt & New Business	437	464	27	6%	-1	-210	511	-10%
Strategic & Support Services	250	288	38	13%	-1	-21	261	9%
Engineering & Project Mgmt.	346	361	15	4%	3	30	341	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	-10%
Transmission & Substations	689	727	38	5%	-1	3	694	5%
Transmission Operations	68	71	3	4%	0	1	68	5%
TOTAL OPERATIONS WEST	3,717	3,877	160	4%	-6	-265	3,840	1%
Cust Strategies & Support	35	33	-2	-6%	0	4	35	-6%
Customer Contact Center	399	391	-8	-2%	-5	6	410	-5%
Customer Field Ops	788	800	12	2%	-6	-43	806	-1%
CSS Credit Disconnect Team	79	114	35	31%	-3	79	53	53%
CSS Revenue Leakage Team	65	64	-1	-2%	-2	65	41	36%
Customer Financial Ops	106	117	11	9%	-5	-17	116	1%
Office of the VP	2	2	0	0%	0	0	2	-10%
ComEd Reg Prgrm Implementation	6	9	3	33%	2	2	4	58%
TOTAL CUSTOMER OPERATIONS	1,480	1,530	50	3%	-19	96	1,467	4%
Office of the President/COO	5	3	-2	-67%	0	2	4	-30%
Quality Services	0	6	6	100%	0	-7	3	53%
Marketing and Environmental Programs	49	54	5	9%	0	7	45	16%
TOTAL OFFICE OF THE PRESIDENT - COO	54	63	9	14%	0	2	52	18%
Claims	33	32	-1	-3%	4	6	30	6%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	3%
Regulatory & Strategic Srv	28	34	6	18%	0	-4	31	9%
TOTAL REP/GENERAL COUNSEL	95	101	6	6%	4	3	95	6%
ComEd Finance	51	64	13	20%	-1	-10	57	11%
TOTAL SR VP & CFO	51	64	13	20%	-1	-10	57	11%
State, Legislative and Governmental Affairs	29	12	-17	-142%	0	17	19	-59%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	5%
External Affairs and ESO	104	110	6	5%	-1	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	169	-9	-5%	-1	18	168	0%
Controller	15	21	6	29%	-1	-4	18	15%
Communications	7	10	3	30%	0	-1	8	21%
Human Resources	28	17	-11	-65%	0	13	21	-23%
Information Technology	39	43	4	9%	0	-1	39	10%
Supply Services	176	184	8	4%	0	-6	178	3%
TOTAL FUNCTIONAL GROUPS	265	275	10	4%	-1	1	263	4%
TOTAL COMED HEADS	5,840	6,079	239	4%	-24	-155	5,942	2%

ComEd Detail Headcount

For the Month Ending September 30, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition		YTD Average	Vacancy Rate
					Month	YTD		
Construction & Maintenance	1,222	1,242	20	2%	-9	-76	1,259	-1%
Dispatch & Field Ops	707	736	29	4%	-2	16	705	4%
Ops Exec & Admin	1	4	3	75%	-1	-3	3	22%
Work Mgt & New Business	438	464	26	6%	0	-209	520	-12%
Strategic & Support Services	251	288	37	13%	-1	-20	262	9%
Engineering & Project Mgmt.	343	361	18	5%	6	27	340	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	-6%
Transmission & Substations	690	727	37	5%	-3	4	695	4%
TOTAL OPERATIONS WEST	3,655	3,824	169	4%	-10	-260	3,785	1%
Cust Strategies & Support	35	34	-1	-3%	-3	4	35	-3%
Customer Contact Center	404	396	-8	-2%	0	11	411	-4%
Customer Field Ops	794	820	26	3%	-2	-37	808	1%
CSS Credit Disconnect Team	82	114	32	28%	1	82	50	56%
CSS Revenue Leakage Team	67	64	-3	-5%	2	67	39	40%
Customer Financial Ops	111	117	6	5%	0	-12	117	0%
Office of the VP	2	2	0	0%	0	0	2	-11%
ComEd Reg Prgm Implementation	4	9	5	56%	0	0	4	60%
TOTAL CUSTOMER OPERATIONS	1,499	1,556	57	4%	-2	115	1,466	6%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	24	24	0	0%	1	2	23	4%
Transmission System Ops	42	45	3	7%	0	-1	43	5%
TOTAL TRANSMISSION OPERATIONS	68	71	3	4%	1	1	68	5%
Office of the President/COO	5	3	-2	-67%	0	2	4	-26%
Quality Services	0	6	6	100%	0	-7	3	48%
Marketing and Environmental Programs	49	54	5	9%	0	7	45	17%
TOTAL OFFICE OF THE PRESIDENT - COO	54	63	9	14%	0	2	52	18%
Claims	29	32	3	9%	-1	2	30	7%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	3%
Regulatory & Strategic Srv	28	34	6	18%	-1	-4	31	8%
TOTAL REP/GENERAL COUNSEL	91	101	10	10%	-2	-1	95	6%
ComEd Finance	52	64	12	19%	-1	-9	57	10%
TOTAL SR VP & CFO	52	64	12	19%	-1	-9	57	10%
State, Legislative and Governmental Affairs	29	12	-17	-142%	1	17	18	-50%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	5%
External Affairs and ESO	105	110	5	5%	0	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	179	169	-10	-6%	1	19	167	1%
Controller	16	21	5	24%	-2	-3	18	13%
Communications	7	10	3	30%	0	-1	8	20%
Human Resources	28	17	-11	-65%	0	13	20	-18%
Information Technology	39	43	4	9%	1	-1	39	10%
Supply Services	176	184	8	4%	0	-6	178	3%
TOTAL FUNCTIONAL GROUPS	266	275	9	3%	-1	2	263	4%
TOTAL COMED HEADS	5,864	6,123	259	4%	-14	-131	5,953	3%

ComEd Detail Headcount

For the Month Ending August 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition		YTD Average	Vacancy Rate
					Month	YTD		
Construction & Maintenance	1,231	1,237	6	0%	-1	-67	1,263	-2%
Dispatch & Field Ops	709	738	29	4%	0	18	705	4%
Ops Exec & Admin	2	4	2	50%	0	-2	3	16%
Work Mgt & New Business	438	464	26	6%	-6	-209	530	-14%
Strategic & Support Services	255	292	37	13%	-1	-16	264	10%
Engineering & Project Mgmt.	337	361	24	7%	0	21	340	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	0	1	2	0%
Transmission & Substations	693	726	33	5%	-5	7	695	4%
TOTAL OPERATIONS WEST	3,668	3,824	156	4%	-13	-247	3,802	1%
Cust Strategies & Support	38	34	-4	-12%	0	7	35	-3%
Customer Contact Center	404	403	-1	0%	-2	11	412	-2%
Customer Field Ops	796	820	24	3%	0	-35	810	1%
CSS Credit Disconnect Team	81	114	33	29%	0	81	46	59%
CSS Revenue Leakage Team	65	64	-1	-2%	1	65	35	45%
Customer Financial Ops	111	117	6	5%	0	-12	117	0%
Office of the VP	2	2	0	0%	0	0	2	-13%
ComEd Reg Prgm Implementation	4	9	5	56%	0	0	4	61%
TOTAL CUSTOMER OPERATIONS	1,501	1,563	62	4%	-1	117	1,462	6%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	42	46	4	9%	0	-1	43	7%
TOTAL TRANSMISSION OPERATIONS	67	72	5	7%	0	0	68	6%
Office of the President/COO	5	3	-2	-67%	1	2	4	-21%
Quality Services	0	6	6	100%	-1	-7	4	42%
Marketing and Environmental Programs	46	48	2	4%	0	4	44	9%
TOTAL OFFICE OF THE PRESIDENT - COO	51	57	6	11%	0	-1	51	11%
Claims	30	32	2	6%	-1	3	30	7%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	32	1	3%	0	1	31	4%
Regulatory & Strategic Srv	29	34	5	15%	-1	-3	32	6%
TOTAL REP/GENERAL COUNSEL	93	101	8	8%	-2	1	96	5%
ComEd Finance	53	64	11	17%	0	-8	58	9%
TOTAL SR VP & CFO	53	64	11	17%	0	-8	58	9%
State, Legislative and Governmental Affairs	28	12	-16	-133%	-1	16	17	-39%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	1	1	39	5%
External Affairs and ESO	105	110	5	5%	2	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	178	169	-9	-5%	2	18	166	2%
Controller	18	21	3	14%	-1	-1	19	12%
Communications	7	10	3	30%	0	-1	8	19%
Human Resources	28	17	-11	-65%	7	13	19	-13%
Information Technology	38	43	5	12%	1	-2	39	10%
Supply Services	176	184	8	4%	0	-6	178	3%
TOTAL FUNCTIONAL GROUPS	267	275	8	3%	7	3	263	5%
TOTAL COMED HEADS	5,878	6,125	247	4%	-7	-117	5,964	3%

ComEd Detail Headcount

For the Month Ending July 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition		YTD Average	Vacancy Rate
					Month	YTD		
Construction & Maintenance	1,232	1,237	5	0%	-13	-66	1,268	-2%
Dispatch & Field Ops	709	741	32	4%	-10	18	704	5%
Ops Exec & Admin	2	4	2	50%	-2	-2	4	11%
Work Mgt & New Business	444	464	20	4%	-8	-203	543	-17%
Strategic & Support Services	256	292	36	12%	-9	-15	265	9%
Engineering & Project Mgmt.	337	361	24	7%	-14	21	340	6%
Office Sr VP Transmiss&Distrib	3	2	-1	-50%	2	1	2	7%
Transmission & Substations	698	725	27	4%	-7	12	695	4%
TOTAL OPERATIONS WEST	3,681	3,826	145	4%	-61	-234	3,821	0%
Cust Strategies & Support	38	34	-4	-12%	2	7	34	-1%
Customer Contact Center	406	410	4	1%	-5	13	413	-1%
Customer Field Ops	796	817	21	3%	-8	-35	812	1%
CSS Credit Disconnect Team	81	114	33	29%	-3	81	41	64%
CSS Revenue Leakage Team	64	64	0	0%	2	64	31	52%
Customer Financial Ops	111	122	11	9%	-3	-12	118	3%
Office of the VP	2	2	0	0%	-1	0	2	-14%
ComEd Reg Prgm Implementation	4	9	5	56%	0	0	3	62%
TOTAL CUSTOMER OPERATIONS	1,502	1,572	70	4%	-16	118	1,456	7%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	42	46	4	9%	-1	-1	43	7%
TOTAL TRANSMISSION OPERATIONS	67	72	5	7%	-1	0	68	6%
Office of the President/COO	4	3	-1	-33%	0	1	3	-14%
Quality Services	1	6	5	83%	-3	-6	4	33%
Marketing and Environmental Programs	46	48	2	4%	3	4	43	10%
TOTAL OFFICE OF THE PRESIDENT - COO	51	57	6	11%	0	-1	51	11%
Claims	31	32	1	3%	0	4	30	7%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	31	0	0%	0	1	31	0%
Regulatory & Strategic Srv	30	34	4	12%	0	-2	32	5%
TOTAL REP/GENERAL COUNSEL	95	100	5	5%	0	3	96	4%
ComEd Finance	53	64	11	17%	-6	-8	59	8%
TOTAL SR VP & CFO	53	64	11	17%	-6	-8	59	8%
State, Legislative and Governmental Affairs	29	12	-17	-142%	14	17	15	-25%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	38	41	3	7%	-1	0	39	5%
External Affairs and ESO	103	110	7	6%	0	-1	104	6%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	176	169	-7	-4%	13	16	164	3%
Controllor	19	21	2	10%	1	0	19	12%
Communications	7	10	3	30%	-2	-1	8	17%
Human Resources	21	17	-4	-24%	2	6	18	-5%
Information Technology	37	43	6	14%	-2	-3	39	10%
Supply Services	176	184	8	4%	-2	-6	178	3%
TOTAL FUNCTIONAL GROUPS	260	275	15	5%	-3	-4	262	5%
TOTAL COMED HEADS	5,885	6,135	250	4%	-74	-110	5,976	3%

ComEd Detail Headcount

For the Month Ending June 30, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,245	1,252	7	1%	-2	-53	1,274	-2%
Dispatch & Field Ops	719	741	22	3%	-4	28	704	5%
Ops Exec & Admin	4	4	0	0%	-1	0	4	4%
Work Mgt & New Business	452	464	12	3%	-1	-195	559	-21%
Strategic & Support Services	265	290	25	9%	0	-6	267	8%
Engineering & Project Mgmt.	351	361	10	3%	3	35	340	6%
Office Sr VP Transmiss&Distrib	1	2	1	50%	0	-1	2	17%
Transmission & Substations	705	725	20	3%	1	19	695	4%
TOTAL OPERATIONS WEST	3,742	3,839	97	3%	-4	-173	3,845	0%
Cust Strategies & Support	36	34	-2	-6%	2	5	34	0%
Customer Contact Center	411	417	6	1%	-6	18	415	1%
Customer Field Ops	804	817	13	2%	-2	-27	815	0%
CSS Initiatives	146	178	32	18%	0	146	60	66%
Customer Financial Ops	114	124	10	8%	-1	-9	120	4%
Office of the VP	3	2	-1	-50%	0	1	2	-17%
ComEd Reg Prgrm Implementation	4	9	5	56%	0	0	3	63%
TOTAL CUSTOMER OPERATIONS	1,518	1,581	63	4%	-7	134	1,448	8%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops PIng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	46	3	7%	0	0	43	7%
TOTAL TRANSMISSION OPERATIONS	68	72	4	6%	0	1	68	6%
Office of the President/COO	4	3	-1	-33%	0	1	3	-11%
Quality Services	4	6	2	33%	0	-3	5	25%
Marketing and Environmental Programs	43	48	5	10%	0	1	43	10%
TOTAL OFFICE OF THE PRESIDENT - COO	51	57	6	11%	0	-1	51	11%
Claims	31	32	1	3%	0	4	30	8%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	-1	-3%	0	1	31	-3%
Regulatory & Strategic Srv	30	34	4	12%	0	-2	33	4%
TOTAL REP/GENERAL COUNSEL	95	99	4	4%	0	3	96	3%
ComEd Finance	59	64	5	8%	0	-2	60	7%
TOTAL SR VP & CFO	59	64	5	8%	0	-2	60	7%
State, Legislative and Governmental Affairs	15	12	-3	-25%	2	3	13	-6%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	4%
External Affairs and ESO	103	110	7	6%	-1	-1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	163	169	6	4%	1	3	162	4%
Controller	18	21	3	14%	0	-1	19	12%
Communications	9	10	1	10%	0	1	9	15%
Human Resources	19	17	-2	-12%	2	4	17	-2%
Information Technology	39	43	4	9%	0	-1	39	9%
Supply Services	178	184	6	3%	0	-4	179	3%
TOTAL FUNCTIONAL GROUPS	263	275	12	4%	2	-1	262	5%
TOTAL COMED HEADS	5,959	6,156	197	3%	-8	-36	5,992	3%

ComEd Detail Headcount

For the Month Ending May 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,247	1,252	5	0%	-18	-51	1,280	-2%
Dispatch & Field Ops	723	739	16	2%	25	32	700	5%
Ops Exec & Admin	5	4	-1	-25%	2	1	4	5%
Work Mgt & New Business	453	464	11	2%	-89	-194	581	-25%
Strategic & Support Services	265	290	25	9%	0	-6	267	8%
Engineering & Project Mgmt.	348	358	10	3%	0	32	338	6%
Office Sr VP Transmiss&Distrib	1	2	1	50%	-1	-1	2	10%
Transmission & Substations	704	724	20	3%	-2	18	693	4%
TOTAL OPERATIONS WEST	3,746	3,833	87	2%	-83	-169	3,865	-1%
Cust Strategies & Support	34	35	1	3%	0	3	33	5%
Customer Contact Center	417	407	-10	-2%	3	24	415	-2%
Customer Field Ops	806	814	8	1%	-7	-25	817	0%
CSS Initiatives	146	178	32	18%	78	146	43	76%
Customer Financial Ops	115	121	6	5%	-5	-8	121	0%
Office of the VP	3	2	-1	-50%	1	1	2	-10%
ComEd Reg Prgrm Implementation	4	9	5	56%	0	0	3	64%
TOTAL CUSTOMER OPERATIONS	1,525	1,566	41	3%	70	141	1,434	8%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	45	2	4%	0	0	43	4%
TOTAL TRANSMISSION OPERATIONS	68	71	3	4%	0	1	68	4%
Office of the President/COO	4	3	-1	-33%	1	1	3	-7%
Quality Services	4	6	2	33%	0	-3	5	23%
Marketing and Environmental Programs	43	48	5	10%	0	1	43	10%
TOTAL OFFICE OF THE PRESIDENT - COO	51	57	6	11%	1	-1	51	11%
Claims	31	32	1	3%	0	4	29	9%
Legal	3	3	0	0%	0	0	3	0%
Energy Acquisition	31	30	-1	-3%	0	1	31	-3%
Regulatory & Strategic Srv	30	34	4	12%	-4	-2	33	2%
TOTAL REP/GENERAL COUNSEL	95	99	4	4%	-4	3	96	3%
ComEd Finance	59	64	5	8%	-1	-2	60	7%
TOTAL SR VP & CFO	59	64	5	8%	-1	-2	60	7%
State, Legislative and Governmental Affairs	13	12	-1	-8%	1	1	12	-2%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	0	1	39	4%
External Affairs and ESO	104	110	6	5%	-1	0	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	162	169	7	4%	0	2	162	4%
Controller	18	21	3	14%	0	-1	19	11%
Communications	9	10	1	10%	0	1	8	16%
Human Resources	17	17	0	0%	-1	2	17	0%
Information Technology	39	43	4	9%	0	-1	39	9%
Supply Services	178	184	6	3%	-1	-4	179	3%
TOTAL FUNCTIONAL GROUPS	261	275	14	5%	-2	-3	262	5%
TOTAL COMED HEADS	5,967	6,134	167	3%	-19	-28	5,998	2%

ComEd Detail Headcount

For the Month Ending April 30, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,265	1,242	-23	-2%	-27	-33	1,288	-4%
Dispatch & Field Ops	698	734	36	5%	2	7	695	5%
Ops Exec & Admin	3	4	1	25%	0	-1	4	13%
Work Mgt & New Business	542	464	-78	-17%	-76	-105	613	-32%
TOTAL OPERATIONS WEST	2,508	2,444	-64	-3%	-101	-132	2,599	-6%
Strategic & Support Services	265	288	23	8%	-1	-6	268	7%
Engineering & Project Mgmt.	348	358	10	3%	3	32	336	6%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	706	724	18	2%	20	20	690	5%
TOTAL TRANSMISSION AND DISTRIBUTION	1,321	1,372	51	4%	22	46	1,296	6%
Cust Strategies & Support	34	35	1	3%	1	3	33	5%
Customer Contact Center	414	399	-15	-4%	-4	21	415	-4%
Customer Field Ops	813	806	-7	-1%	-6	-18	820	-2%
ComEd Sustainable Solutions Team	68	176	108	61%	68	68	17	90%
Customer Financial Ops	120	121	1	1%	-1	-3	122	-1%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgm Implementation	4	9	5	56%	1	0	3	67%
TOTAL CUSTOMER OPERATIONS	1,455	1,548	93	6%	59	71	1,412	9%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	45	2	4%	0	0	43	4%
TOTAL TRANSMISSION OPERATIONS	68	71	3	4%	0	1	68	4%
Office of the President/COO	3	3	0	0%	0	0	3	0%
Quality Services	4	6	2	33%	0	-3	5	21%
TOTAL OFFICE OF THE PRESIDENT - COO	7	9	2	22%	0	-3	8	14%
External Affairs and ESO	105	110	5	5%	-1	1	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Regulatory & Strategic Srv	34	34	0	0%	0	2	34	0%
Marketing and Environmental Programs	43	48	5	10%	0	1	43	10%
TOTAL REGULATORY & EXTERNAL AFFAIRS	185	195	10	5%	-1	4	184	6%
Claims	31	32	1	3%	1	4	29	10%
Legal	3	3	0	0%	0	0	3	0%
TOTAL CORPORATE COUNSEL	34	35	1	3%	1	4	32	9%
Energy Acquisition	31	30	-1	-3%	0	1	31	-2%
ComEd Finance	60	64	4	6%	1	-1	60	6%
TOTAL SR VP & CFO	91	94	3	3%	1	0	91	3%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	0%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	-1	1	40	4%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	54	56	2	4%	-1	1	55	3%
Controller	18	21	3	14%	-1	-1	19	11%
Communications	9	10	1	10%	1	1	8	18%
Human Resources	18	17	-1	-6%	0	3	17	0%
Information Technology	39	43	4	9%	0	-1	39	9%
Supply Services	179	184	5	3%	1	-3	179	3%
TOTAL FUNCTIONAL GROUPS	263	275	12	4%	1	-1	262	5%
TOTAL COMED HEADS	5,986	6,099	113	2%	-19	-9	6,006	2%

ComEd Detail Headcount

For the Month Ending March 31, 2009

	Actual	Rev Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
Construction & Maintenance	1,292	1,282	-10	-1%	-4	-6	1,295	-1%
Dispatch & Field Ops	696	713	17	2%	3	5	694	3%
Ops Exec & Admin	3	4	1	25%	-1	-1	4	8%
Work Mgt & New Business	618	596	-22	-4%	-28	-29	636	-7%
TOTAL OPERATIONS WEST	2,609	2,595	-14	-1%	-30	-31	2,629	-1%
Strategic & Support Services	266	288	22	8%	-3	-5	269	7%
Engineering & Project Mgmt.	345	358	13	4%	19	29	332	7%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	686	723	37	5%	1	0	685	5%
TOTAL TRANSMISSION AND DISTRIBUTION	1,299	1,371	72	5%	17	24	1,288	6%
Cust Strategies & Support	33	35	2	6%	0	2	33	6%
Customer Contact Center	418	390	-28	-7%	-2	25	415	-6%
Customer Field Ops	819	811	-8	-1%	1	-12	822	-1%
ComEd Sustainable Solutions Team	0	54	54	100%	0	0	0	100%
Customer Financial Ops	121	123	2	2%	-3	-2	123	0%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgm Implementation	3	9	6	67%	1	-1	3	70%
TOTAL CUSTOMER OPERATIONS	1,396	1,424	28	2%	-3	12	1,397	2%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	45	2	4%	0	0	43	4%
TOTAL TRANSMISSION OPERATIONS	68	71	3	4%	0	1	68	4%
Office of the President/COO	3	3	0	0%	0	0	3	0%
Quality Services	4	6	2	33%	0	-3	5	17%
TOTAL OFFICE OF THE PRESIDENT - COO	7	9	2	22%	0	-3	8	11%
External Affairs and ESO	106	110	4	4%	3	2	104	5%
Corporate Relations	3	3	0	0%	0	0	3	0%
Regulatory & Strategic Srv	34	34	0	0%	0	2	34	0%
Marketing and Environmental Programs	43	48	5	10%	0	1	43	10%
TOTAL REGULATORY & EXTERNAL AFFAIRS	186	195	9	5%	3	5	184	6%
Claims	30	32	2	6%	3	3	28	13%
Legal	3	3	0	0%	0	0	3	0%
TOTAL CORPORATE COUNSEL	33	35	2	6%	3	3	31	11%
Energy Acquisition	31	30	-1	-3%	0	1	31	-2%
ComEd Finance	59	64	5	8%	-2	-2	60	6%
TOTAL SR VP & CFO	90	94	4	4%	-2	-1	91	4%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	0%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	40	41	1	2%	0	2	40	3%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	55	56	1	2%	0	2	55	2%
Controller	19	21	2	10%	0	0	19	10%
Communications	8	10	2	20%	0	0	8	20%
Human Resources	18	17	-1	-6%	2	3	17	2%
Information Technology	39	43	4	9%	0	-1	39	9%
Supply Services	178	184	6	3%	-1	-4	179	3%
TOTAL FUNCTIONAL GROUPS	262	275	13	5%	1	-2	262	5%
TOTAL COMED HEADS	6,005	6,125	120	2%	-11	10	6,012	2%

ComEd Detail Headcount

For the Month Ending February 28, 2009

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
Construction & Maintenance	1,296	1,298	2	0%	-2	-2	1,297	0%
Dispatch & Field Ops	693	706	13	2%	1	2	693	2%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	646	680	34	5%	1	-1	646	5%
TOTAL OPERATIONS WEST	2,639	2,688	49	2%	0	-1	2,639	2%
Strategic & Support Services	269	296	27	9%	-3	-2	271	9%
Engineering & Project Mgmt.	326	353	27	8%	2	10	325	8%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	685	707	22	3%	1	-1	685	3%
TOTAL TRANSMISSION AND DISTRIBUTION	1,282	1,358	76	6%	0	7	1,282	6%
Cust Strategies & Support	33	30	-3	-10%	0	2	33	-10%
Customer Contact Center	420	415	-5	-1%	12	27	414	0%
Customer Field Ops	818	825	7	1%	-10	-13	823	0%
Customer Financial Ops	124	123	-1	-1%	1	1	124	0%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	2	9	7	78%	-1	-2	3	72%
TOTAL CUSTOMER OPERATIONS	1,399	1,404	5	0%	2	15	1,398	0%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	0	1	23	4%
Transmission System Ops	43	44	1	2%	0	0	43	2%
TOTAL TRANSMISSION OPERATIONS	68	70	2	3%	0	1	68	3%
External Affairs and ESO	103	110	7	6%	0	-1	103	6%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	3	0	0%	0	0	3	0%
Quality Services	4	8	4	50%	-3	-3	6	31%
Regulatory & Strategic Srv	34	34	0	0%	0	2	34	0%
Marketing and Environmental Programs	43	43	0	0%	0	1	43	0%
TOTAL OFFICE OF THE PRESIDENT - COO	190	201	11	5%	-3	-1	192	5%
Claims	27	32	5	16%	0	0	27	16%
Legal	3	3	0	0%	0	0	3	0%
TOTAL CORPORATE COUNSEL	30	35	5	14%	0	0	30	14%
Energy Acquisition	31	30	-1	-3%	1	1	31	-2%
ComEd Finance	61	64	3	5%	1	0	61	5%
TOTAL SR VP & CFO	92	94	2	2%	2	1	91	3%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	0%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	40	41	1	2%	1	2	40	4%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	55	56	1	2%	1	2	55	3%
Controller	19	21	2	10%	0	0	19	10%
Communications	8	10	2	20%	0	0	8	20%
Human Resources	16	17	1	6%	0	1	16	6%
Information Technology	39	43	4	9%	-1	-1	40	8%
Supply Services	179	184	5	3%	-1	-3	180	2%
TOTAL FUNCTIONAL GROUPS	261	275	14	5%	-2	-3	262	5%
TOTAL COMED HEADS	6,016	6,181	165	3%	0	21	6,016	3%

ComEd Detail Headcount

For the Month Ending January 31, 2009

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			Vacancy Rate
					Month	YTD	YTD Average	
Construction & Maintenance	1,298	1,298	0	0%	0	0	1,298	0%
Dispatch & Field Ops	692	705	13	2%	1	1	692	2%
Ops Exec & Admin	4	4	0	0%	0	0	4	0%
Work Mgt & New Business	645	680	35	5%	-2	-2	645	5%
TOTAL OPERATIONS WEST	2,639	2,687	48	2%	-1	-1	2,639	2%
Strategic & Support Services	272	296	24	8%	1	1	272	8%
Engineering & Project Mgmt.	324	353	29	8%	8	8	324	8%
Office Sr VP Transmiss&Distrib	2	2	0	0%	0	0	2	0%
Transmission & Substations	684	707	23	3%	-2	-2	684	3%
TOTAL TRANSMISSION AND DISTRIBUTION	1,282	1,358	76	6%	7	7	1,282	6%
Cust Strategies & Support	33	29	-4	-14%	2	2	33	-14%
Customer Contact Center	408	406	-2	0%	15	15	408	0%
Customer Field Ops	828	819	-9	-1%	-3	-3	828	-1%
Customer Financial Ops	123	126	3	2%	0	0	123	2%
Office of the VP	2	2	0	0%	0	0	2	0%
ComEd Reg Prgrm Implementation	3	9	6	67%	-1	-1	3	67%
TOTAL CUSTOMER OPERATIONS	1,397	1,391	-6	0%	13	13	1,397	0%
Ofc of Transmission Ops VP	0	0	0	0%	0	0	0	0%
Trans Ops Plng-Director	2	2	0	0%	0	0	2	0%
Transmission Planning	23	24	1	4%	1	1	23	4%
Transmission System Ops	43	44	1	2%	0	0	43	2%
TOTAL TRANSMISSION OPERATIONS	68	70	2	3%	1	1	68	3%
External Affairs and ESO	103	110	7	6%	-1	-1	103	6%
Corporate Relations	3	3	0	0%	0	0	3	0%
Office of the President/COO	3	3	0	0%	0	0	3	0%
Quality Services	7	8	1	13%	0	0	7	13%
Regulatory & Strategic Srv	34	34	0	0%	2	2	34	0%
Marketing and Environmental Programs	43	43	0	0%	1	1	43	0%
TOTAL OFFICE OF THE PRESIDENT - COO	193	201	8	4%	2	2	193	4%
Claims	27	32	5	16%	0	0	27	16%
Legal	3	3	0	0%	0	0	3	0%
TOTAL CORPORATE COUNSEL	30	35	5	14%	0	0	30	14%
Energy Acquisition	30	30	0	0%	0	0	30	0%
ComEd Finance	60	64	4	6%	-1	-1	60	6%
TOTAL SR VP & CFO	90	94	4	4%	-1	-1	90	4%
State, Legislative and Governmental Affairs	12	12	0	0%	0	0	12	0%
Office of the Chairman/CEO	3	3	0	0%	0	0	3	0%
Real Estate & Facilities	39	41	2	5%	1	1	39	5%
Sr. VP & CFO	0	0	0	0%	0	0	0	0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	54	56	2	4%	1	1	54	4%
Controller	19	21	2	10%	0	0	19	10%
Communications	8	10	2	20%	0	0	8	20%
Human Resources	16	17	1	6%	1	1	16	6%
Information Technology	40	43	3	7%	0	0	40	7%
Supply Services	180	184	4	2%	-2	-2	180	2%
TOTAL FUNCTIONAL GROUPS	263	275	12	4%	-1	-1	263	4%
TOTAL COMED HEADS	6,016	6,167	151	2%	21	21	6,016	2%

Commonwealth Edison Company

Employee Benefits
2012 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Benefit Types (A)	Employee Classification (B)	Total Benefit Cost (C)	Amount Expensed (D)	Percentage Expensed (E)	Amount Capitalized (F)	Percentage Capitalized (G)
1	Pension Benefit	Salaried, Union	\$ 169,014	\$ 100,643	59.50%	\$ 68,371	40.50%
2	Post-Retirement Benefits	Salaried, Union	117,006	67,606	57.80%	49,400	42.20%
3	Medical Insurance Plan	Salaried, Union	68,631	39,547	57.60%	29,084	42.40%
4	Dental Insurance Plan	Salaried, Union	4,245	2,446	57.60%	1,799	42.40%
5	Vision Insurance Plan	Salaried, Union	601	346	57.60%	254	42.30%
6	Other Benefit Plans	Salaried, Union	6,102	3,990	65.40%	2,112	34.60%
7	401 K Benefit Plan	Salaried, Union	19,772	11,393	57.60%	8,379	42.40%
8	Disability Benefit Plan	Salaried, Union	393	227	57.80%	167	42.50%
9	Severance	Salaried, Union	1,916	1,705	89%	211	11%
10	Total 2012		<u>\$ 387,680</u>	<u>\$ 227,903</u>	58.80%	<u>\$ 159,777</u>	41.20%

Commonwealth Edison Company

Employee Benefits
2009 - 2011
 (In Thousands)

Witness: Fruehe

Line No.	Benefit Types (A)	Employee Classification (B)	2011 (C)	2010 (D)	2009 (E)
1	Pension Benefit	Salaried, Union	\$ 113,247	\$ 132,472	\$ 100,524
2	Post-Retirement Benefits	Salaried, Union	104,958	86,110	94,305
3	Medical Insurance Plan	Salaried, Union	60,777	66,680	65,292
4	Dental Insurance Plan	Salaried, Union	4,358	4,114	4,124
5	Vision Insurance Plan	Salaried, Union	569	481	448
6	Other Benefit Plans	Salaried, Union	5,449	4,471	5,739
7	401 K Benefit Plan	Salaried, Union	22,603	22,470	19,762
8	Disability Benefit Plan	Salaried, Union	370	364	380
9	Severance	Salaried, Union	(12,628) ⁽¹⁾	2,085	13,526
10	Total Benefit Cost		<u>\$ 299,703</u>	<u>\$ 319,247</u>	<u>\$ 304,100</u>
11	Benefits Expensed		<u>\$ 165,412</u>	<u>\$ 185,294</u>	<u>\$ 186,231</u>
12	Benefits Capitalized		<u>\$ 134,290</u>	<u>\$ 133,953</u>	<u>\$ 117,869</u>
13	Percentage of Benefits Expensed		<u>55.00%</u>	<u>58.00%</u>	<u>61.00%</u>
14	Percentage of Benefits Capitalized		<u>45.00%</u>	<u>42.00%</u>	<u>39.00%</u>

Note:

(1) Reflects costs of \$202,911 and reversal of \$12,831,000 per Dist Formula Rate Legislation - Docket 10-0467.

Commonwealth Edison Company
Reconciliation of Estimated Overhead and Clearing Costs With Actual Costs

Witness: Fruehe

Line No.	Description
	(A)
1	ComEd's clearing account balances and overhead allocation rates are monitored monthly
2	to ensure that all costs are distributed by year-end, at which point, the balance within the
3	accounts is zero. With this process, there are no reconciliations of estimates to actuals at
4	year-end as there is no balance to reconcile.

Commonwealth Edison Company
2012 Jurisdictional Depreciation and Amortization Expense
(In Thousands)

Witness: Fruehe

Line No.	Description	Distribution	General and Intangible Plant			Total
			Depreciable - Other	Depreciable - Acct 397	Amortized	Jurisdictional
	(A)	(B)	(C)	(D)	(E)	(F)
1	2012 Depreciation Expense (1)	\$ 339,803	\$ 29,939	\$ 40,718	\$ -	
2	2012 Amortization Expense (2)	-	-	-	58,461	
3	<u>Adjustments</u>					
4	Deprec Exp Related To Asset Retirement Costs (3)	1,172	1	-	-	
5	Deprec Exp Related To Supply Admin Costs	-	-	-	(481)	
6	Costs Excluded from Previous Cases (Sch B-2.1)	(284)	-	-	-	
7	Rider EDA Depreciation (B-2.2)	(49)	-	-	-	
8	Deprec Exp Related To PORCB (Sch B-2.3, p 2)	-	-	-	(4,401)	
9	Sub Total 2012 Depreciation Expense	\$ 340,642	\$ 29,940	\$ 40,718	\$ 53,579	
10	Jurisdictional Percentage (4)	100.00%	88.30%	52.19%	90.20%	
11	Jurisdictional Deprec and Amortization Expense	<u>\$ 340,642</u>	<u>\$ 26,437</u>	<u>\$ 21,251</u>	<u>\$ 48,328</u>	<u>\$ 436,658</u>

Notes:

- (1) From Page 2.
- (2) Amortization expense from 2012 FERC Form 1, Page 336, Column (d) excluding Transmission.
- (3) Represents removal portion of depreciation exp that was charged to Account 407 following 2006 adoption of FIN 47.
- (4) For General Plant jurisdictional percentage calculation, see WPB-1, page 1.

Commonwealth Edison Company

Depreciation Expense

2012 Actual (1)

(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Functional Account Description</u> (A)	<u>Depreciable Plant Base</u> (B)	<u>Applied Depreciation Rate</u> (C)	<u>Depreciation Expense (3)</u> (D)
1	Total Transmission Plant	\$ 3,219,990	1.94%	<u>\$ 62,468</u>
2	Distribution Plant:			
3	High Voltage	\$ 9,961,634	2.31%	
4	Line Transformers	2,264,147	2.46%	
5	Meters	1,147,974	3.30%	
6	AMI Meters	345,282	5.95%	
7	All Other	25,658	6.67%	
8	Total Distribution Plant	\$ 18,825	2.31%	<u>\$ 339,803</u>
9	General Plant (2):			
10	Structures & Improvements	\$ 257,761	2.35%	
11	Computer Equipment	66,834	23.29%	
12	Furniture & Equipment	22,761	3.99%	
13	Office Machines	1,830	9.78%	
14	Stores Equipment	4,176	10.24%	
15	Tools, Shop and Garage Equip.	148,756	3.76%	
16	Laboratory Equipment	8,154	4.07%	
17	Power Operated Equipment	8,376	6.18%	
18	Communication Equipment	665,334	6.12%	
19	Miscellaneous Equipment	2,109	5.58%	
20	Total General Plant			<u>\$ 70,657</u>

Notes:

- (1) From 2012 FERC Form 1, Pages 336 - 337.
- (2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.
- (3) Excludes depreciation expense for asset retirement costs (see Schedule C-12, page 1).

Commonwealth Edison Company

Depreciation Expense

2011 Actual (1)

(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (3) (D)
1	Total Transmission Plant	\$ 3,042,332	1.94%	<u>\$ 59,021</u>
2	Distribution Plant:			
3	High Voltage	\$ 2,206,010	2.46%	
4	Line Transformers	1,092,803	3.30%	
5	Meters	358,123	3.99%	
6	AMI Meters	25,043	6.67%	
7	All Other	9,531,098	2.31%	
8	Total Distribution Plant			<u>\$ 326,378</u>
9	General Plant (2):			
10	Structures & Improvements	\$ 250,125	2.35%	
11	Computer Equipment	61,069	23.29%	
12	Furniture & Equipment	21,332	3.99%	
13	Office Machines	1,529	9.78%	
14	Stores Equipment	4,168	10.24%	
15	Tools, Shop and Garage Equip.	140,145	3.76%	
16	Laboratory Equipment	6,689	4.07%	
17	Power Operated Equipment	6,491	6.18%	
18	Communication Equipment	617,896	6.12%	
19	Miscellaneous Equipment	2,158	5.58%	
20	Total General Plant			<u>\$ 65,384</u>

Notes:

(1) From 2011 FERC Form 1, Pages 336 - 337.

(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.

(3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company

Depreciation Expense
2010 Actual (1)
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Functional Account Description</u> (A)	<u>Depreciable Plant Base</u> (B)	<u>Applied Depreciation Rate</u> (C)	<u>Depreciation Expense (3)</u> (D)
1	Total Transmission Plant	\$ 2,884,017	1.94%	<u>\$ 55,396</u>
2	Distribution Plant:			
3	High Voltage	\$ 2,163,995	2.46%	
4	Line Transformers	1,065,086	3.30%	
5	Meters	352,595	3.99%	
6	AMI Meters	19,201	6.67%	
7	All Other	9,111,808	2.31%	
8	Total Distribution Plant			<u>\$ 314,214</u>
9	General Plant (2):			
10	Structures & Improvements	\$ 245,021	2.35%	
11	Computer Equipment	53,133	23.29%	
12	Furniture & Equipment	21,225	3.99%	
13	Office Machines	1,580	9.78%	
14	Stores Equipment	4,093	10.24%	
15	Tools, Shop and Garage Equip.	134,263	3.76%	
16	Laboratory Equipment	6,474	4.07%	
17	Power Operated Equipment	4,570	6.18%	
18	Communication Equipment	587,192	6.12%	
19	Miscellaneous Equipment	2,946	5.58%	
20	Total General Plant			<u>\$ 61,137</u>

Notes:

- (1) From 2010 FERC Form 1, Pages 336 - 337.
- (2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.
- (3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company

Depreciation Expense
2009 Actual (1)
 (In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Functional Account Description</u> (A)	<u>Depreciable Plant Base</u> (B)	<u>Applied Depreciation Rate</u> (C)	<u>Depreciation Expense (3)</u> (D)
1	Total Transmission Plant	\$ 2,838,706	1.94%	<u>\$ 55,046</u>
2	Distribution Plant:			
3	High Voltage	\$ 2,089,499	2.46%	
4	Line Transformers	1,068,076	3.30%	
5	Meters	368,678	3.99%	
6	AMI Meters	882	6.67%	
7	All Other	8,611,356	2.31%	
8	Total Distribution Plant			<u>\$ 300,371</u>
9	General Plant (2):			
10	Structures & Improvements	\$ 225,407	2.35%	
11	Computer Equipment	50,202	23.29%	
12	Furniture & Equipment	21,227	3.99%	
13	Office Machines	1,846	9.78%	
14	Stores Equipment	7,648	10.24%	
15	Tools, Shop and Garage Equip.	123,108	3.76%	
16	Laboratory Equipment	6,388	4.07%	
17	Power Operated Equipment	5,978	6.18%	
18	Communication Equipment	580,786	6.12%	
19	Miscellaneous Equipment	1,634	5.58%	
20	Total General Plant			<u>\$ 59,681</u>

Notes:

- (1) From 2009 FERC Form 1, Pages 336 - 337.
- (2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.
- (3) Excludes depreciation expense for asset retirement costs.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2012 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/12 - 12/31/12	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 4,911,402	N/A
3	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) \$ 123,920,641	00-0295
4	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 161,913,246	00-0295
	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	\$ 226,690	95-0615
5						
6	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Equipment Maintenance	194,034	
7	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	304,604	
8	<u>ComEd is Recipient of Pass-Through Transactions</u>					
9	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Balancing	\$ 589,000	
10	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Other	(4) 19,954	
11	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	\$ 16,918,114	00-0295
12	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	4,241,871	00-0295
13	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Contracting	5,476,105	00-0295
14	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Compensation	2,928,925	00-0295
15	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Materials	2,906,900	00-0295
16	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies	1,901,413	00-0295
17	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	1,168,661	00-0295
18	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology	510,259	00-0295
19	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,597,473	00-0295
20	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	684,062	00-0295
21	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	1,770,919	00-0295
22	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Employee Benefits	289,404	
23	1/1/12 - 12/31/12	Exelon Business Services Company	Commonwealth Edison Company	Other	(4) 517,934	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company

Summary of Affiliated Interest Transactions (1)

2012 Actual

(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Pass-Through Transactions (continued)</u>					
2	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	\$ 13,439,984	95-0615
3	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Cash Balancing	\$ 217,799	
4	1/1/12 - 12/31/12	Exelon Corporation	Commonwealth Edison Company	Other	(3) 26,194	95-0615
5	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	\$ 4,043,136	95-0615
6	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchase of Receivables	(4) 2,309,444	95-0615
7	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 248,127	95-0615
8	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	\$ 12,853,112	95-0615
9	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	262,612	95-0615
10	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Contracting	136,322	95-0615
11	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Information Technology	622,638	
12	1/1/12 - 12/31/12	PECO Energy Company	Commonwealth Edison Company	Other	(3) 140,109	95-0615
13	<u>ComEd is Provider of Services</u>					
14	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	\$ 6,250,210	95-0615
15	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	57,591	95-0615
16	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 57,591	95-0615
	1/1/12 - 12/31/12	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Construction, Oper. & Maintenance of Equip. & Admin Fees	\$ 23,666,330	95-0615
17						
18	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	\$ 13,666,418	95-0615
19	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,304,484	95-0615
20	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	275,302	95-0615
21	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 86,723	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Represents the purchase of receivables under ComEd's Purchase of Receivables Consolidated Billing Program(Rider PORCB).

Commonwealth Edison Company

Summary of Affiliated Interest Transactions (1)

2012 Actual

(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/12 - 12/31/12	Commonwealth Edison Company	Baltimore Gas & Electric Company	Asset Transfer	(3) \$ 992,001	95-0615
3	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	\$ 2,089,416	95-0615
4	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Compensation	28,672	95-0615
5	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	129,959	95-0615
6	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Donations	(4) 286,738	95-0615
7	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Employee Benefits	493,316	95-0615
8	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Other	(5) 59,892	95-0615
9	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	(4) \$ 1,110,645	95-0615
10	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	455,928	95-0615
11	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation	80,490	95-0615
12	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer	(3) 1,749,182	95-0615
13	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Construction & Install Srves	17,933	95-0615
14	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(5) 255,590	95-0615
15	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Contracting	\$ 425,473	95-0615
16	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Memberships	500,410	95-0615
17	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Information Technology	66,683	95-0615
18	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Other	(5) 284,277	95-0615
19	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Asset Transfer	(3) \$ 65,920	
20	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	4,655,230	95-0615
21	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Interest	595,508	95-0615
22	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Other	(5) 1,996	

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Represents the reallocation of shared IT software assets to affiliated companies in connection with the merger of Exelon Corporation and Constellation Energy Group, Inc. in March 2012.
- (4) Centrally paid employee contributions to United Way.
- (5) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2012 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>Cash Settlements (to)/from Affiliates</u>					
2	1/1/12 - 12/31/12	Baltimore Gas & Electric Company	Commonwealth Edison Company	Cash Settlements	\$ 632,001	
3	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	\$ 14,165,488	95-0615
4	1/1/12 - 12/31/12	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	\$ 17,000,531	95-0615
5	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	\$ (7,653,085)	95-0615
6	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	\$ (3,426,362)	95-0615
7	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	\$ (316,972,340)	95-0615
8	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
9	1/1/12 - 12/31/12	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 609,324,894	Senate Bill 1592
10	<u>ComEd is Provider of Services / Pass through Transactions</u>					
11	1/1/12 - 12/31/12	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	627,193,353	Senate Bill 1592
12	1/1/12 - 12/31/12	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	212,425	95-0615
13	1/1/12 - 12/31/12	Commonwealth Edison Company	PECO Energy Company	Other	(3) 26,425	
14	1/1/12 - 12/31/12	Commonwealth Edison Company	RITELine IL	Other	(3) 18,017	

- Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2012. The source for this schedule was ComEd's intercompany general ledger accounts.
- (2) Transactions are recurring in nature.
- (3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2011 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	(F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/11 - 12/31/11	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 2,546,583	N/A
3	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) \$ 126,060,703	00-0295
4	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 116,657,883	00-0295
5	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	\$ 417,108	95-0615
6	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	299,646	
7	<u>ComEd is Recipient of Pass-Through Transactions</u>					
8	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	\$ 16,551,330	00-0295
9	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,978,635	00-0295
10	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Contracting	11,341,481	00-0295
11	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Compensation	2,738,213	00-0295
12	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Materials	3,228,537	00-0295
13	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Office Supplies	1,679,992	00-0295
14	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	2,518,870	00-0295
15	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Informational Technology	240,003	00-0295
16	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,974,722	00-0295
17	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	620,627	00-0295
18	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	1,007,483	00-0295
19	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees	414,000	00-0295
20	1/1/11 - 12/31/11	Exelon Business Services Company	Commonwealth Edison Company	Other	(4) 525,005	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2011 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>ComEd is Recipient of Pass-Through Transactions (continued)</u>					
2	1/1/11 - 12/31/11	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	\$ 8,044,580	95-0615
3	1/1/11 - 12/31/11	Exelon Corporation	Commonwealth Edison Company	Other	(3) 165,252	95-0615
4	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	\$ 4,791,665	95-0615
5	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 988,885	95-0615
6	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	\$ 13,567,681	95-0615
7	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	870,539	95-0615
8	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Contracting	724,851	95-0615
9	1/1/11 - 12/31/11	PECO Energy Company	Commonwealth Edison Company	Other	(3) 509,741	95-0615
10	<u>ComEd is Provider of Services</u>					
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	\$ 6,416,293	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	62,381	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Oper. & Maintenance of Equip. & Admin Fees	\$ 2,347,395	95-0615
14	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	\$ 11,055,115	95-0615
15	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,383,354	95-0615
16	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	229,203	95-0615
17	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 133,721	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2011 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	\$ 1,731,756	95-0615
3	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Compensation	23,763	95-0615
4	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	291,765	95-0615
5	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Donations	291,748	95-0615
6	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 137,401	95-0615
7	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	\$ 997,483	95-0615
8	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	462,758	95-0615
9	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Compensation	174,244	95-0615
10	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Asset Transfer	512,517	95-0615
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 63,481	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Contracting	\$ 1,035,157	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Memberships	316,049	95-0615
14	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Information Technology	261,814	95-0615
15	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Other	(3) 381,615	95-0615
16	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Compensation	\$ 1,650,082	95-0615
17	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	2,754,287	95-0615
18	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Cash Balancing	324,784	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011.
 The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2011 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1				<u>Cash Settlements (to)/from Affiliates</u>		
2	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	\$ 22,753,787	95-0615
3	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	\$ (3,464,811)	95-0615
4	1/1/11 - 12/31/11	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	\$ (8,811,588)	95-0615
5	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	\$ (280,373,545)	95-0615
6	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Settlements	\$ (278,393)	95-0615
7				<u>ComEd is Recipient of Services / Pass through Transactions</u>		
8	1/1/11 - 12/31/11	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 472,065,240	Senate Bill 1592
9				<u>ComEd is Provider of Services / Pass through Transactions</u>		
10	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	473,515,275	Senate Bill 1592
11	1/1/11 - 12/31/11	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	280,973	95-0615
12	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Transmission Company	Other	(3) 346,178	95-0615
13	1/1/11 - 12/31/11	Commonwealth Edison Company	Exelon Corporation	Other	12,418	
14	1/1/11 - 12/31/11	Commonwealth Edison Company	RITELine IL	Other	1,598	

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2011. The source for this schedule was ComEd's intercompany general ledger accounts.

(2) Transactions are recurring in nature.

(3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2010 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Recipient of Services</u>					
2	1/1/10 - 12/31/10	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 2,324,025	N/A
3	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 120,326,662	00-0295
4	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 114,407,431	00-0295
	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	997,209	95-0615
5						
6	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	277,040	
7	<u>ComEd is Recipient of Pass-Through Transactions</u>					
8	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	15,849,842	00-0295
9	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,431,485	00-0295
10	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Contracting	3,427,861	
11	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Compensation	8,594,094	00-0295
12	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Materials	2,289,819	00-0295
13	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Duplicating & Printing	1,651,275	00-0295
14	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Asset Transfer	(4) 1,454,808	
15	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	1,289,340	00-0295
16	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	IT Lic. & Maint. Fee	1,014,692	
17	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	872,283	00-0295
18	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	813,671	00-0295
19	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	522,539	
20	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees	177,500	
21	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Other	(5) 1,231,896	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Refer to Notice filed on August 27, 2009 pursuant to Section 16-111(g) of the Public Utilities Act and the Supplemental Response to ICC Staff Data Request No. MES 1.01 filed on January 29, 2010.

(5) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2010 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Recipient of Pass-Through Transactions (continued)</u>					
2	1/1/10 - 12/31/10	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	7,233,363	95-0615
3	1/1/10 - 12/31/10	Exelon Corporation	Commonwealth Edison Company	Other	(3) 4,915	95-0615
4	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	664,127	95-0615
5	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 686,940	95-0615
6	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	\$ 11,787,818	95-0615
7	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	600,548	95-0615
8	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Contracting	128,564	
9	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Other	(3) 142,708	95-0615
10	<u>ComEd is Provider of Services</u>					
11	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	6,553,513	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company		101,416	95-0615
12				Fleet Maintenance & Fuel		
13	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 5,716	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Oper. & Maintenance of Equip. & Admin Fees	2,486,447	95-0615
14						
15	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	8,916,423	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC		1,106,771	95-0615
16				Fleet Maintenance & Fuel		
17	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	136,061	95-0615
18	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 211,587	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2010 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	\$ 698,759	95-0615
3	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Compensation	458,675	95-0615
4	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	124,744	95-0615
5	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Donations	182,530	
6	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 91,575	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	General Assembly Rate Relief Credits	(4) 13,478,658	Senate Bill 1592
7						
8	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	1,161,877	95-0615
9	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	465,835	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	487,349	95-0615
10						
11	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 149,556	95-0615
12	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Right to Use	665,000	
13	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Contracting	641,678	
14	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Memberships	298,449	
15	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Information Technology	208,088	
16	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Other	(3) 352,372	
17	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Compensation	2,001,050	95-0615
18	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	3,039,831	95-0615
19	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Other	(3) 166,383	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Rate relief credits contributed by Exelon Generation Company, LLC, to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
20	<u>Cash Settlements (to)/from Affiliates</u>					
21	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	(3) 39,876,541	95-0615
22	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	(1,859,138)	95-0615
23	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	(10,544,211)	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	(286,270,439)	95-0615
24						
	1/1/10 - 12/31/10	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	350,738	95-0615
25						
1	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 302,864,134	Senate Bill 1592
2						
3	<u>ComEd is Provider of Services / Pass through Transactions</u>					
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	385,055,790	Senate Bill 1592
4						
	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Environmental Lab Services	859	95-0615
5						
6	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Other	(4) 159,011	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	204,801	95-0615
7						
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(4) 52,580	95-0615
8						
9	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Transmission Company	Other	(4) 1,776	95-0615

- Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The source for this schedule was ComEd's intercompany general ledger accounts.
- (2) Transactions are recurring in nature.
- (3) Includes cash settlements of \$13M for rate relief credits contributed by Exelon Generation Company, LLC to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.
- (4) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/09 - 12/31/09	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 2,197,043	N/A
3	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 113,522,967	00-0295
4	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 124,979,129	00-0295
5	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	1,758,144	95-0615
6	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	264,515	
7	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	98	
8	<u>ComEd is Recipient of Pass-Through Transactions</u>					
9	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Asset Transfer	(4) 25,844,101	
10	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	17,017,875	00-0295
11	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	15,307,675	00-0295
12	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,648,837	00-0295
13	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Contracting	4,979,390	
14	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Materials	3,467,877	00-0295
15	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	1,403,630	
16	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Letter of Credit Fees	1,436,631	
17	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,290,704	00-0295
18	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Compensation	1,409,003	00-0295
19	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Duplicating & Printing	1,008,791	00-0295
20	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	706,183	00-0295
21	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Other	(5) 1,985,468	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

- (2) Transactions are recurring in nature.
- (3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
- (4) Refer to Notice filed on August 27, 2009 pursuant to Section 16-111(g) of the Public Utilities Act and the Supplemental Response to ICC Staff Data Request No. MES 1.01 filed on January 29, 2010.
- (5) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	ComEd is Recipient of Pass-Through Transactions (continued)					
2	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Tax Sharing	\$ 16,138,705	95-0615
3	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Compensation	8,631,266	95-0615
4	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Other	(3) 69,082	95-0615
5	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	1,778,747	95-0615
6	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	SO2 Allowance Auction	498,984	95-0615
7	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 69,557	95-0615
8	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	984,392	95-0615
9	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	310,615	95-0615
10	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Other	(3) 56,060	95-0615
11	ComEd is Provider of Services					
12	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Real Estate & Facilities	7,019,653	95-0615
13	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Fleet Maintenance & Fuel	82,996	95-0615
14	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Other	(3) 68,777	95-0615
15	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	O&M of Equip. & Admin Fees	685,776	95-0615
16	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Equipment Maintenance	7,413,367	95-0615
17	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Solar Facility	1,398,287	95-0615
18	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Fleet Maint. & Fuel	761,057	95-0615
19	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Real Estate & Facilities	233,411	95-0615
20	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Other	(3) 132,571	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Information Technology	\$ 9,125,737	95-0615
3	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Compensation	1,276,575	95-0615
4	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Real Estate & Facilities	353,199	95-0615
5	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Donations	315,896	
6	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Other (3)	122,116	95-0615
7	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	General Assembly Rate Relief (4)	44,549,099	Senate Bill 1592
8	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Donations	1,114,795	95-0615
9	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	MISO Transmission Credits	457,710	95-0615
10	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Cash Balancing	594,497	95-0615
11	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Fleet Maint. & Fuel	148,490	95-0615
12	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Other (3)	240,696	95-0615
13	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Compensation	4,383,606	95-0615
14	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	2,736,715	95-0615
15	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Other (3)	16,485	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Rate relief credits contributed by Exelon Generation Company, LLC, to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Cash Settlement	Company Receiving Cash Settlement	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>Cash Settlements (to)/from Affiliates</u>					
2	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	(3) \$ 58,328,184	95-0615
3	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	(17,741,338)	95-0615
4	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	(470,265)	95-0615
5	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	(275,240,588)	95-0615
6	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Settlements	(1,704,702)	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed C212
- (2) Transactions are recurring in nature.
- (3) Includes cash settlements of \$44M for rate relief credits contributed by Exelon Generation Company, LLC to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
2	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 234,169,608	Senate Bill 1592
3	<u>ComEd is Provider of Services / Pass through Transactions</u>					
4	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	268,552,808	Senate Bill 1592
5	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Envir. Lab Services	1,485	95-0615
6	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Other	(3) 90,995	95-0615
7	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	148,053	95-0615
8	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(3) 5,470	95-0615
9	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Transmission Company	Other	(3) 49,206	95-0615

Notes:

- (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The source for this schedule was ComEd's intercompany general ledger accounts.
- (2) Transactions are recurring in nature.
- (3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company

Operating Leases
2012 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Description of Leased Property (A)	Location (B)	ICC Account (C)	Period of Lease Agreement		Lease Expense 2012 (1) (F)
				From (D)	To (E)	
1	<u>Section 285.3155(a) Information on Individual Operating Leases</u>					
2	<u>Real Estate Leases</u>					
3	Lincoln Center 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	\$ 7,049
4	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	06/30/13	\$ 1,694
5	Oak Brook Call Center	Oak Brook	931000	06/15/99	05/31/14	\$ 1,377
6	<u>Section 285.3155(b) Total Annual Lease Expense - All Operating Leases</u>					
7	Total Annual Expense - Operating Leases					\$ 14,898

Note:

(1) Rental changed to affiliates is recorded in account 454 (Rent from Electric Property) for FERC reporting purposes. The rental expense shown is before such charges. See WPC-23, Page 4.

Commonwealth Edison Company
 Operating Leases
2009 - 2011 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Description of Leased Property (A)	Location (B)	ICC Account (C)	Period of Lease Agreement		Lease Expense (1)		
				From (D)	To (E)	2011 (F)	2010 (G)	2009 (H)
1	<u>Section 285.3155(a) Information on Individual Operating Leases</u>							
2	<u>Real Estate Leases</u>							
3	Lincoln Center 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	\$ 6,975	\$ 6,968	\$ 6,968
4	AT&T Building	Chicago	931000	10/01/97	03/31/09	(2) \$ -	\$ -	\$ 1,121
5	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	06/30/13	\$ 1,695	\$ 1,697	\$ 1,697
6	Oak Brook Call Center	Oak Brook	931000	06/15/99	05/31/14	\$ 1,404	\$ 1,429	\$ 1,429
7	<u>Section 285.3155(b) Total Annual Lease Expense - All Operating Leases</u>							
8	Total Annual Expense - Operating Leases					\$ 15,710	\$ 15,314	\$ 16,470

Notes:

(1) Rental changed to affiliates is recorded in account 454 (Rent from Electric Property) for FERC reporting purposes. The rental expense shown is before such charges. See WPC-23, Page 4.

(2) In 2006, ComEd recorded a loss of \$6,701 relating to the abandonment of four floors of the AT&T building. The entire loss was transferred to the affiliate (BSC) that occupied most of the space at the time of abandonment. A summary of the gross and net rent expense for the AT&T Building , by year, is shown below:

Gross rent expense as shown above	\$ 1,121
Charge to affiliate (BSC) for space used	(190)
Charge to affiliate (BSC) for abandonment reserve	(987)
Net rental expense	<u>\$ (56)</u>

Commonwealth Edison Company
 Major Maintenance Projects
Years 2009 Through 2012
 (In Thousands)

Line No.	Project Description (1) (A)	Facility (B)	Account(s) (C)	Project Dates (D)	Total Cost (2) (E)
1	Major ERP - 8 projects	Various Distribution Facilities	593	3/29/2009 - 12/9/2009	\$ 19,225
2	Major ERP - 12 projects	Various Distribution Facilities	593	4/5/2010 - 10/26/2010	\$ 43,614
3	Major ERP - 16 projects	Various Distribution Facilities	593	2/1/2011 - 10/19/2011	\$ 127,692
4	Major ERP - 16 projects	Various Distribution Facilities	593	2/23/2012 - 12/20/2012	\$ 77,982

Notes:

- (1) ERP is Emergency Restoration of Power. An SRO project is issued for each declared storm. A declared storm event is defined as one where 10,000 or more customers are interrupted for three or more consecutive hours.
- (2) See Pages 2 and 3 for costs charged to individual storm projects.

Commonwealth Edison Company
Major Maintenance Projects 2009 - 2012
 (In Thousands)

Line No.	Year (A)	Project ID (B)	Date of Event (C)	Amounts Charged To Acct. 590-593 (D)	Location (E)
1	2009	SRO145	Storm - 03/29/2009	1,635	Various
2		SRO146	Storm - 12/27/2008	602	"
3		SRO149	Storm - 12/19/08	703	"
4		SRO153	Storm - 6/23/09	3,542	"
5		SRO154	Storm - 6/19/09	6,464	"
6		SRO158	Storm - 12/23/2009	4,614	"
7		SRO159	Storm - 10/06/2009	684	"
8		SRO160	Storm - 12/09/2009	981	"
9		Total 2009		\$ 19,225	
10	2010	SRO156	Storm - 05/31/2010	901	Various
11		SRO162	Storm - 04/05/2010	1,089	"
12		SRO166	Storm - 6/23/2010	7,707	"
13		SRO168	Storm - 06/26/2010	2,855	"
14		SRO169	Storm - 06/18/2010	13,735	"
15		SRO170	Storm - 06-05-2010	1,445	"
16		SRO171	Storm - 07/07/2010	1,354	"
17		SRO172	Storm - 08/04/2010	780	"
18		SRO174	Storm - 9/21/2010	895	"
19		SRO175	Storm - 07/23/10	4,428	"
20		SRO176	Storm - 08/12/10	964	"
21		SRO178	Storm - 10/26/10-WIND	7,461	"
22		Total 2010		\$ 43,614	

Commonwealth Edison Company
Major Maintenance Projects 2009 - 2012
 (In Thousands)

Line No.	Year (A)	Project ID (B)	Date of Event (C)	Amounts Charged To Acct. 590-593 (D)	Location (E)
23	2011	SRO182	Storm - 2/1/2011	\$ 5,873	Various
24		SRO183	Storm - 5/29/2011	780	"
25		SRO184	Storm - 6/7/11	1,368	"
26		SRO187	Storm - 6/4/11	708	"
27		SRO188	Storm - 5/22/10	2,553	"
28		SRO190	Storm - 6/8/11 storm	4,692	"
29		SRO191	Storm - 6.21.11 (1)	18,017	"
30		SRO192	Storm - 7/17/11 Heat	11,260	"
31		SRO193	Storm - 8/2/11	5,826	"
32		SRO195	Storm - 6/30/2011	5,073	"
33		SRO196	Storm - 7/21/2011 (1)	13,570	"
34		SRO198	Storm - 9/29/11 - wind	612	"
35		SRO199	Storm - 7/11/11 (1)	46,297	"
36		SRO200	Storm - 7/27/11	8,614	"
37		SRO201	Storm - 11/29/11	757	"
38		SRO203	Storm - 10/19/11	1,692	"
39		Total 2011		<u>\$ 127,692</u>	
40	2012	SRO202	Wind Storm - 4/16/12	\$ 523	Various
1		SRO205	Storm - 2/23/12	2,516	"
41		SRO208	Storm - 4/15/12	914	"
2		SRO209	Storm - 06-18-2012	1,039	"
42		SRO211	Storm - 06-19-2012	1,048	"
3		SRO212	Storm - 6/29/2012	2,509	"
43		SRO213	Storm - 7/24/2012 (1)	16,159	"
4		SRO214	Storm - 6/29/2012	848	"
44		SRO215	Storm - 7/4/2012- Heat	9,255	"
5		SRO216	Wind Storm 10-14-2012	764	"
45		SRO217	Storm - 6/28/2012	1,099	"
6		SRO218	Storm - 12/20/12	10,300	"
46		SRO219	Storm - 8/4/12	9,877	"
7		SRO221	Storm -7/13/2012	520	"
47		SRO222	Wind Storm 10-29-2012	594	"
8		SRO224	Storm - 7-18-2012	4,950	"
48		SRO225	Storm - 7/1/2012 (1)	13,385	"
9		SRO230	Storm 9/4/2012	660	"
49		SRO231	Wind Storm 11/11/2012	1,022	"
50		Total 2012		<u>\$ 77,982</u>	

Note:

(1) Includes both baseline and incremental costs. 2011 one-time expenses greater than \$10M have been removed from jurisdictional operating expenses and amortized over a five year period, with the unamortized balance included in rate base, as required by Section 16-108.5(c)(4)(F).

Commonwealth Edison Company

Uncollectible Expense (1)

2012

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Total (B)	Jurisdictional Percentage (2) (C)	Jurisdictional (D)	Non- Jurisdictional (E)
1	Uncollectible Accounts Expense	\$ 42,320	0.00%	\$ -	\$ 42,320
2	Outside Collection Agency Expenses (3)	\$ 1,961	45.10%	\$ 884	\$ 1,077

Notes:

- (1) As recorded in FERC Account 904, Uncollectible Accounts Expense.
- (2) Uncollectible expense is recovered in Rider UF
- (3) From Page 4.

Commonwealth Edison Company
Uncollectible Expense (1)
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>
	(A)	(B)	(C)	(D)
1	Uncollectible Accounts Expense	<u>\$ 57,292</u>	<u>\$ 47,808</u>	<u>\$ 84,531</u>

Note:

(1) As charged to FERC Account 904, Uncollectible Accounts Expense.

Commonwealth Edison Company
Accumulated Provisions For Uncollectible Accounts Receivable
 (In Thousands)

Witness: Fruehe

Line No.	Year (A)	Balance at Beginning of Year (B)	Reserve Accrual (1) (C)	Write-offs (D)	Recoveries (E)	Adjustments (F)	Balance at End of Year (G)
1	2009	\$ (56,578)	\$ (108,629)	\$ 122,723	\$ (34,720)	\$ -	\$ (77,205)
2	2010	\$ (77,205)	\$ (64,340)	\$ 104,842	\$ (43,655)	\$ -	\$ (80,358)
3	2011	\$ (80,358)	\$ (70,546)	\$ 103,881	\$ (31,142)	\$ -	\$ (78,165)
4	2012	\$ (78,165)	\$ (63,724)	\$ 101,080	\$ (27,091)	\$ (2,591) (2)	\$ (70,491)

Notes:

- (1) Includes a reserve accrual for late payment charges that is booked as a reduction to Account 450, Forfeited Discounts.
- (2) Adjustment relates to PORCB write-offs (included in column D) that were reclassified to the PORCB Regulatory Asset.

Commonwealth Edison Company
Uncollectible Expense

Witness: Fruehe

Line
No.

Description

(A)

1 Method of Determining Uncollectible Accounts Expense

2 Uncollectible accounts expense is comprised of two factors. The first is the actual expense from customer accounts that remain
3 uncollected 90 days after their account has moved to a final status (note that a final status indicates that they are no longer a customer).
4 The second component is the reserve for uncollectible accounts. Each month the reserve is calculated to determine the collectability
5 of the accounts receivable portfolio. This value is compared to the amount reserved in the previous month and the difference used
6 to adjust the actual account expense. This total is then recorded as the total uncollectible accounts expense.

7 Outside Collection Agency Expenses

8 Expenses for outside collection agencies for the year 2012 are \$1,961,101. The jurisdictional portion of the 2012 total Company
9 amount is estimated to be \$884,457 based upon the Delivery Service Revenue allocator. See WPA-5, Page 5. Total Company
10 expenses for outside collection agencies were \$1,004,856, \$1,022,834 and \$1,068,179, for the years 2011, 2010, and 2009,
11 respectively.

Commonwealth Edison Company
Uncollectible Expense

Witness: Fruehe

Line
No.

Description

(A)

1 Summary of Collection Agency Contracts:

2 ComEd utilizes two forms of collection agencies in its collection process: final bill agencies and charge-off agencies. Final bill agencies receive accounts that have not paid their final bills
3 from ComEd at Day 35 in the collection process stream. These agencies are given 55 days to work the accounts through their processes to attempt collection. If the agency is successful
4 in retrieving money owed, they are paid a commission. If unsuccessful, the account is retrieved by Com Ed and Chared off (written off). Charge-off agencies receive the charged-off
5 accounts the day after they are written off. Currently these agencies work the written-off accounts until comEd retrieves them for some other type of treatment such as debt sale.
6 These agencies differ from final bill agencies in the time frame in which they are allowed to work the accounts, their overall commission incentives and their ability to report delinquent
7 customers to credit bureaus.

8 Collection Agency Results:

9 In 2012, 161,442 accounts with a total value of \$90 million was sent to final bill agencies. Approximately 5.3%, or \$4.7 million was collected in 2012. Also, 120,992 accounts with a total
10 value of \$79 million was sent to charge-off agencies and approximately \$2.6 million was collected in 2012 from them. This includes collections from accounts turned over in prior periods.
11 In 2011, 173,474 accounts with a total value of \$99 million was sent to final bill agencies. Approximately 4.8%, or \$4.8 million was collected in 2011. Also, 136,550 accounts with a total
12 value of \$89 million was sent to charge-off agencies and approximately \$3.6 million was collected in 2011 from them. This includes collections from accounts turned over in prior periods.
13 In 2010, 173,482 accounts with a total value of \$94 million was sent to final bill agencies. Approximately 5.2%, or \$4.9 million was collected in 2010. Also, 136,646 accounts with a total
14 value of \$83 million was sent to charge-off agencies and approximately \$3.6 million was collected in 2010 from them. This includes collections from accounts turned over in prior periods.
15 In 2009, 205,891 accounts with a total value of \$126 million was sent to final bill agencies. Approximately 3.7%, or \$4.7 million was collected in 2009.
16 In 2009, 227,191 accounts with a total value of \$156 million was sent to charge-off agencies. Approximately \$5.1 million was collected in 2009 from
17 charge-off agencies. This includes collections from accounts turned over in prior periods.

Commonwealth Edison Company

Insurance Expense
2012 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2012 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/12-10/20/13	\$ 1,800,000	\$ 1,800,000	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/12-10/20/13	4,211,084	4,211,084	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/12-10/20/13	260,000	260,000	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/12-10/20/13	1,048,000	1,048,000	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/12-10/20/13	3,953,203	3,953,203	\$10 M	None
6	Various	(5) Excess Excess Liability	\$250Mil. layer over line 5	10/20/12-10/20/13	3,321,000	3,321,000	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	10/20/12-10/20/13	1,615,530	1,615,530	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/12-07/26/13	1,922	1,922	\$1K Comp/Coll	None
9	AEGIS	Property	\$800Mil. layer over Col G	7/1/2012-2013	\$3,183,977	\$3,183,977	\$10 M	None
10	Various	(6) Excess Property	property is now written on a quota share basis		666,643	666,643		None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 9					None
12	AIG/Chartis	Owned Aircraft	\$10Mil.	12/28/12-12/28/13	44,179	44,179	None	None
13	AIG/Chartis	Commercial Crime	\$25Mil. layer over Col G	06/01/12-06/01/13	75,027	75,027	\$250K	None
14	Various	(7) Excess Crime	\$40Mil. layer over line 13	06/01/12-06/01/13	62,625	62,625	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	19,800	6,600	None	None

16 **Self insurance**

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul (Travelers), Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Specialty, Chubb and Freedom
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, AIG/Chartis and Travelers.
- (5) Excess Excess Liability carriers are EIM, Canopus and Ace (Bermuda), Arch, SCOR, CV Starr.
- (6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
- (7) Excess Crime carriers are Zurich and Great American, Berk Pro.

Commonwealth Edison Company

Insurance Expense
2012 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<u>2012 - Group Insurance</u>							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/12-12/31/12	\$ 155	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/12-12/31/12	521	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/12-12/31/12	6,080	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/12-12/31/12	21,889	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	5,200	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	9,382	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/12-12/31/12	1,295	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/12-12/31/12	875	None	(7)
9	ARAG	Group Legal insurance for employees	(6)	01/01/12-12/31/12	295	None	(8)
10	Self insurance						
11	Aetna - A dental PPO plan for active employees and retirees.						
12	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
13	Vision Service Plan (VSP) and HearUSA - Provides vision and hearing benefits to active employees and retirees.						
14	Health Fitness (Focused Health Solutions) - Provides disease management services for participants with chronic diseases.						
15	Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon						
16	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.						
17	Express Scripts - A prescription drug benefit plan for active employees and retirees.						
18	United Behavioral Health (UBH) formerly OptumHealth - Provides the EAP for all employees.						
19	Health Alliance - A POS health plan for active employees and retirees.						
20	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
21	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
22	25 weeks), the Hartford disability insurance coverage is utilized.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC.employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Premiums paid to John Hancock in plan year 2012
- (8) Premiums paid to ARAG during plan year 2012.

Commonwealth Edison Company

Insurance Expense

2011 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2011 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/11-10/20/12	\$ 1,347	\$ 1,347	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/11-10/20/12	3,424	3,424	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/11-10/20/12	505	505	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/11-10/20/12	762	762	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/11-10/20/12	2,787	2,787	\$10 M	None
6	Various	(5) Excess Excess Liability	\$250Mil. layer over line 5	10/20/11-10/20/12	2,357	2,357	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	10/20/11-10/20/12	769	769	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/11-07/26/12	2	2	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/11-06/01/12	1,397	1,397	\$10 M	None
10	Various	(6) Excess Property	\$600Mil. layer over line 9	06/01/11-06/01/12	1,092	1,092	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/11-06/01/12	667	667	None	None
12	AIG/Chartis	Non-owned Aircraft	\$10Mil.	11/17/11-11/17/12	24	24	None	None
13	AIG/Chartis	Commercial Crime	\$25Mil. layer over Col G	06/01/11-6/01/12	59	59	\$250K	None
14	Various	(7) Excess Crime	\$40Mil. layer over line 13	06/01/11-6/01/12	40	40	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	17	6	None	None

16 Self insurance

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul (Travelers), Arch, XL Specialty, CODA/Ace (Bermuda), Endurance, Everest Sepcialty, Chubb and Freedom
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Excess Excess Liability carriers are EIM, Canopus and Ace (Bermuda).
- (6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
- (7) Excess Crime carriers are Zurich and Great American

Commonwealth Edison Company
 Insurance Expense
2011 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<u>2011 - Group Insurance</u>							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/11-12/31/11	\$ 171	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/11-12/31/11	736	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/11-12/31/11	5,885	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/11-12/31/11	20,941	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	4,908	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	9,562	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/11-12/31/11	1,378	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/11-12/31/11	792	None	(7)
9	ARAG	Group Legal insurance for employees	(6)	01/01/11-12/31/11	242	None	(8)
10	Self insurance						
11	Aetna - A dental PPO plan for active employees and retirees.						
12	Humana - A dental PPO plan for Local 15 active employees.						
13	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
14	Vision Service Plan (VSP) and HearUSA - Provides vision and hearing benefits to active employees and retirees.						
15	Health Fitness (Focused Health Solutions) - Provides disease management services for participants with chronic diseases.						
16	Health Fitness also provides health coaching, HRA and onsite biometric screenings for eligible populations at Exelon						
17	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline.						
18	Express Scripts - A prescription drug benefit plan for active employees and retirees.						
19	United Behavioral Health (UBH) formerly OptumHealth - Provides the EAP for all employees.						
20	Health Alliance - A POS health plan for active employees and retirees.						
21	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
22	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
23	25 weeks), the Hartford disability insurance coverage is utilized.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Premiums paid to John Hancock in plan year 2011
- (8) Premiums paid to ARAG during plan year 2011.

Commonwealth Edison Company

Insurance Expense
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2010 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/10-10/20/11	\$ 1,130	\$ 1,130	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/10-10/20/11	3,701	3,701	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/10-10/20/11	513	513	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/10-10/20/11	762	762	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/10-10/20/11	2,875	2,875	\$10 M	None
6	Various	(5) Excess Excess Liability	\$250Mil. layer over line 5	10/20/10-10/20/11	2,252	2,252	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	10/20/10-10/20/11	653	653	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/10-07/26/11	2	2	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/10-06/01/11	1,470	1,470	\$10 M	None
10	Various	(6) Excess Property	\$600Mil. layer over line 9	06/01/10-06/01/11	1,122	1,122	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/10-06/01/11	667	667	None	None
12	AIG/Chartis	Non-owned Aircraft	\$10Mil.	11/17/10-11/17/11	21	21	None	None
13	AIG/Chartis	Commercial Crime	\$25Mil. layer over Col G	06/01/10-6/01/11	62	62	\$250K	None
14	Various	(7) Excess Crime	\$40Mil. layer over line 13	06/01/10-6/01/11	41	41	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	17	6	None	None

16 Self insurance

- 17 ComEd is a qualified self - insurer in the State of Illinois for up to:
 18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.
 19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul, Arch, XL Specialty, CODA / Ace (Bermuda), Endurance, Everest Sepcialty, Chubb, Scottsdale, and Ariel Re .
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Excess Excess Liability carriers are EIM, Canopus and Ace (Bermuda).
- (6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
- (7) Excess Crime carriers are Zurich and Great American

Commonwealth Edison Company
 Insurance Expense
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
<u>2010 - Group Insurance</u>							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/10-12/31/10	\$ 179	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/10-12/31/10	636	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/10-12/31/10	5,759	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/10-12/31/10	19,731	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	4,320	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	7,644	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	1,389	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/10-12/31/10	751	None	(7) (8)
9	ARAG	Group Legal insurance for employees	(6)	01/01/10-12/31/10	212	None	(9)
10	Self insurance						
11	Aetna - A dental PPO plan for active employees and retirees.						
12	Humana - A dental PPO plan for Local 15 active employees.						
13	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
14	Vision Service Plan (VSP) and HearUSA - Provides vision and hearing benefits to active employees and retirees.						
15	Focused Health Solutions - Provides disease management services for participants with chronic diseases.						
16	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline as of 1/1/2011.						
17	Caremark - A prescription drug benefit plan for active employees and retirees. The contract with Caremark ended 12/31/10. Express Scripts is the Rx vendor as of 1/1/2011.						
18	United Behavioral Health (UBH) formerly OptumHealth - Provides mental health and substance abuse benefits to active employees and retirees. In 2011, will no longer handle mental health/substance abuse benefits for any group. They remain the EAP for all employees.						
19							
20	Carewise - A 24 / 7 nurseline for active employees and retirees. Contract ended as of 12/31/2010. The nurseline will be administered through BCBS IL as of 1/1/2011.						
21	Health Alliance - A POS health plan for active employees and retirees.						
22	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
23	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
24	25 weeks), the Hartford disability insurance coverage is utilized.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Long Term Care Insurance vendor has changed from MetLife to John Hancock as of 4/1/2010.
- (8) Jan - Mar premiums (~\$80K) are based on 2009 data from Form 5500. Apr - Dec premiums (~\$670K) are based on actual John Hancock premiums Apr - Nov 2010.
- (9) Premiums paid to ARAG during plan year 2010.

Commonwealth Edison Company

Insurance Expense

2009 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2009 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/09-10/20/10	\$ 1,183	\$ 1,183	\$10 M	None
2	Various	(3) Umbrella Directors & Officers	\$400Mil. layer over line 1	10/20/09-10/20/10	4,090	4,090	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/09-10/20/10	495	495	\$5 M	None
4	Various	(4) Umbrella Fiduciary	\$100Mil. layer over line 3	10/20/09-10/20/10	759	759	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/09-10/20/10	3,021	3,021	\$10 M	None
6	Various	(5) Umbrella Excess Liability	\$250Mil. layer over line 5	10/20/09-10/20/10	2,199	2,199	None	None
7	AEGIS	Umbrella Workers' Compensation	\$35Mil. layer over Col G	10/20/09-10/20/10	747	747	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/09-07/26/10	43	43	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/09-06/01/10	1,463	1,463	\$10 M	None
10	Various	(6) Umbrella Property	\$600Mil. layer over line 9	06/01/09-06/01/10	1,193	1,193	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/09-06/01/10	670	670	None	None
12	AIG	Non-owned Aircraft	\$10Mil.	11/17/09-11/17/10	25	25	None	None
13	AIG	Commercial Crime	\$25Mil. layer over Col G	06/01/09-6/01/10	63	63	\$250K	None
14	Various	(7) Umbrella Crime	\$40Mil. layer over line 13	06/01/00-6/01/10	42	42	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	17	6	None	None

16 Self insurance

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Umbrella Directors & Officers carriers are EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul, Swiss Re, Arch, XL Specialty, CODA / Ace (Bermuda), Endurance, Everest Sepcialty, AEGIS, Chubb, Scottsdale, and Ariel Re .
- (4) Umbrella Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Umbrella Excess Liability carriers are EIM, Lloyds of London (AEGIS Syndicate) and Ace (Bermuda).
- (6) Umbrella Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, and LIU.
- (7) Umbrella Crime carriers are Zurich and Great American

Commonwealth Edison Company

Insurance Expense
2009 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (8) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Claims (G)
<u>2009 - Group Insurance</u>							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/09-12/31/09	\$ 206	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/09-12/31/09	513	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/09-12/31/09	5,662	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/09-12/31/09	17,584	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/09-12/31/09	4,165	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/09-12/31/09	7,053	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/09-12/31/09	1,215	None	(4)
8	MetLife	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/09-12/31/09	297	None	(7) (9)
9	Self insurance						
10	Aetna - A dental PPO plan for active employees and retirees.						
11	Humana - A dental PPO plan for Local 15 active employees.						
12	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
13	Vision Service Plan (VSP) and HearUSA - Provides vision and hearing benefits to active employees and retirees.						
14	Focused Health Solutions - Provides disease management services for participants with chronic diseases.						
15	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees.						
16	Caremark - A prescription drug benefit plan for active employees and retirees.						
17	OptumHealth - Provides mental health and substance abuse benefits to active employees and retirees.						
18	Carewise - A 24 / 7 nurseline for active employees and retirees						
19	Health Alliance - A POS health plan for active employees and retirees.						
20	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
21	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
22	25 weeks), the Hartford disability insurance coverage is utilized.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Premium is specific to ComEd only.
- (8) Long Term Care Insurance vendor has changed from MetLife to John Hancock as of 4/1/2010.
- (9) Premiums are 2008 data from Form 5500.

Commonwealth Edison Company

Taxes Other Than Income Taxes

2012 Actual

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Total Company (B)	Jurisdictional Allocator	Jurisdictional (1) (C)
1	<u>Taxes Other Than Income Taxes - Account 236</u>			
2	Infrastructure Maintenance Fee	(2) \$ 90,982	0%	\$ -
3	Rider RCA - Low Income Assistance	(3) 41,892	0%	-
4	Rider RCA - Renewable Energy	(3) 4,359	0%	-
5	Property Taxes	(4) 21,840	61.11%	13,346
6	Illinois Electricity Distribution Tax - 2012	(5) 104,700	100%	104,700
7	Illinois Electric Distribution Tax - 2011	(6) (3,525)	100%	(3,525)
8	Illinois Electric Distribution Tax - 2010	(6) 911	0%	-
9	Public Utilities Fund - Base Maintenance Contribution	3,788	100%	3,788
10	Payroll Taxes	(7) 25,312	88.48%	22,396
11	State Use Tax on Purchases	(8) 821	78.24%	642
12	Chicago Sales and Use Taxes	(8) 19	78.24%	15
13	State Franchise Tax	(8) 2,019	78.24%	1,580
14	Vehicle Licenses	(9) 18	78.24%	14
15	Miscellaneous	(10) 15	78.24%	12
16	Total - Account 236	<u>\$ 293,151</u>		<u>\$ 142,968</u>
17	Payroll Taxes Recovered Under Rider PE	(109)	88.48%	(97)
18	Total Jurisdictional Taxes Other than Income			<u>\$ 142,871</u>
19	<u>Taxes Other Than Income Taxes - Account 241</u>			
20	Municipal Utility Tax	(11) \$ 249,794		
21	Electricity Excise Tax	(12) 259,512		
22	Total - Account 241	<u>\$ 509,306</u>		

Notes:

- (1) See WPC-18, Page 1.
- (2) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (3) Flat charge per customer tax collected under Rider RCA.
- (4) Property taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.
- (5) Amount shown is actual 2012 IEDT less estimated 2011 IEDT credit.
- (6) Adjustment for prior years' accruals of 2010 and 2011 credits for IEDT cap.
- (7) Payroll taxes, less amounts capitalized, are allocated based on Wages and Salaries allocator.
- (8) Allocated based on Net Plant allocator.
- (9) Vehicle license fees are charged to Account 184 and subsequently reallocated to various accounts.
- (10) Allocated based on Net Plant allocator.
- (11) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (12) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Taxes Other Than Income Taxes

2012

(In Thousands)

Witness: Fruehe

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 90,982	\$ 90,982	\$ -	\$ -	\$ -
3	Rider RCA - Low Income Assistance	(5) Charge per customer	37,824	41,892	-	-	(4,068)
4	Rider RCA - Renewable Energy	(5) Charge per customer	4,359	4,359	-	-	-
5	Illinois Electric Distribution Tax -2012	(6) Miscellaneous	104,700	104,700	-	-	-
6	Illinois Electric Distribution Tax -Prior Years	(7) Miscellaneous	(2,614)	(2,614)	-	-	-
7	Public Utility Fund	Miscellaneous	3,788	3,788	-	-	-
8	Property Taxes	Real Estate	22,041	21,840	-	-	201
9	Federal Unemployment Insurance Tax (FUTA)	Payroll	46	162	-	(116)	-
10	Federal Insurance Contributions Tax (FICA)	Payroll	44,716	24,228	-	20,488	-
11	State Unemployment Insurance Tax (SUTA)	Payroll	1,961	874	-	1,087	-
12	Chicago Employers' Expense Tax	Payroll	48	48	-	-	-
13	Federal Heavy Vehicle Use Tax	Use Tax	18	18	-	-	-
14	State Use Tax on Purchases	Use Tax	7,019	821	-	-	6,198
15	Chicago Sales and Use Taxes	Use Tax	578	19	-	-	559
16	Chicago Transaction Tax	Miscellaneous	203	4	-	-	199
17	State Franchise Tax	Miscellaneous	2,019	2,019	-	-	-
18	Chicago Dark Fiber Revenue Tax	Miscellaneous	-	-	-	-	-
19	Vehicle Licenses	Miscellaneous	1,928	-	-	-	1,928
20	Municipal Taxes	Miscellaneous	-	11	(11)	-	-
21	Total - Account 236		<u>\$ 319,616</u>	<u>\$ 293,151</u>	<u>\$ (11)</u>	<u>\$ 21,459</u>	<u>\$ 5,017</u>
22	<u>Taxes Other Than Income Taxes - Account 241</u>						
23	Municipal Utility Tax	(8) kWh based	\$ 249,794				
24	Electricity Excise Tax	(9) kWh based	<u>259,512</u>				
25	Total - Account 241		<u>\$ 509,306</u>				

Notes:

- (1) Totals for account 236 were taken from 2012 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2012 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2012 FERC Form 1, Page 263, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Relates to estimated credits recorded in 2011 (\$3,525) and 2010 \$911
- (8) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (9) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Taxes Other Than Income Taxes

2011

(In Thousands)

Witness: Fruehe

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts (3)	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 89,783	\$ 89,783	\$ -	\$ -	\$ -
3	Rider RCA - Low Income Assistance	(5) Charge per customer	37,555	41,225	-	-	(3,670)
4	Rider RCA - Renewable Energy	(5) Charge per customer	4,255	4,255	-	-	-
5	Illinois Electric Distribution Tax -2011	(6) Miscellaneous	106,200	106,200	-	-	-
6	Illinois Electric Distribution Tax -Prior Years	(7) Miscellaneous	1,177	1,177	-	-	-
7	Public Utility Fund	Miscellaneous	3,783	3,783	-	-	-
8	Property Taxes	Real Estate	22,016	21,749	-	-	267
9	Federal Unemployment Insurance Tax (FUTA)	Payroll	358	196	-	162	-
10	Federal Insurance Contributions Tax (FICA)	Payroll	43,460	23,216	-	20,244	-
11	State Unemployment Insurance Tax (SUTA)	Payroll	1,208	662	-	546	-
12	Chicago Employers' Expense Tax	Payroll	62	62	-	-	-
13	Federal Heavy Vehicle Use Tax	Use Tax	17	17	-	-	-
14	State Use Tax on Purchases	Use Tax	5,578	821	-	-	4,757
15	Chicago Sales and Use Taxes	Use Tax	356	14	-	-	342
16	Chicago Transaction Tax	Use Tax	10	10	-	-	-
17	State Franchise Tax	Miscellaneous	2,008	2,008	-	-	-
18	Chicago Dark Fiber Revenue Tax	Miscellaneous	91	91	-	-	-
19	Vehicle Licenses	Miscellaneous	1,885	-	-	-	1,885
20	Municipal Taxes	Miscellaneous	-	2	-	-	-
21	Total - Account 236		<u>\$ 319,802</u>	<u>\$ 295,271</u>	<u>\$ -</u>	<u>\$ 20,952</u>	<u>\$ 3,581</u>
22	<u>Taxes Other Than Income Taxes - Account 241</u>						
23	Municipal Utility Tax	(8) kWh based	\$ 243,978				
24	Electricity Excise Tax	(9) kWh based	<u>258,592</u>				
25	Total - Account 241		<u>\$ 502,570</u>				

Notes:

- (1) Totals for account 236 were taken from 2011 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2011 FERC Form 1, Page 263, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2011 FERC Form 1, Page 263, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Relates to estimated credits recorded in prior years.
- (8) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (9) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Taxes Other Than Income Taxes

2010 Actual

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Type of Tax (B)	Total Company (1) (C)	Operating Expense (2) (D)	Clearing Accounts (3) (E)	Construction (3) (F)	Other (3) (G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 91,819	\$ 91,819	\$ -	\$ -	\$ -
3	Rider RCA - Low Income Assistance	(5) customer	41,994	41,994	-	-	-
4	Rider RCA - Renewable Energy	(5) customer	4,382	4,382	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	89,085	66,890	-	-	22,195
6	Public Utility Fund	Miscellaneous	3,869	3,869	-	-	-
7	Property Taxes	Real Estate	19,583	19,323	-	-	260
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	364	200	-	164	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	42,938	22,891	-	20,047	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	759	418	-	341	-
11	Chicago Employers' Expense Tax	Payroll	63	63	-	-	-
12	Federal Heavy Vehicle Use Tax	Use Tax	16	16	-	-	-
13	State Use Tax on Purchases	Use Tax	3,830	716	-	-	3,114
14	Chicago Sales and Use Taxes	Use Tax	328	27	-	-	301
15	Chicago Transaction Tax	Use Tax	10	10	-	-	-
16	State Franchise Tax	Miscellaneous	2,017	2,017	-	-	-
17	Chicago Dark Fiber Revenue Tax	Miscellaneous	79	79	-	-	-
18	Vehicle Licenses	Miscellaneous	1,887	-	-	-	1,887
19	Total - Account 236		<u>\$ 303,023</u>	<u>\$ 254,714</u>	<u>\$ -</u>	<u>\$ 20,552</u>	<u>\$ 27,757</u>
20	<u>Taxes Other Than Income Taxes - Account 241</u>						
21	Municipal Utility Tax	(7) kWh based	\$ 238,383				
22	Electricity Excise Tax	(8) kWh based	<u>247,941</u>				
23	Total - Account 241		<u>\$ 486,324</u>				

Notes:

- (1) Totals for account 236 were taken from 2010 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2010 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2010 FERC Form 1, Page 262, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Taxes Other Than Income Taxes

2009 Actual

(In Thousands)

Witness: Fruehe

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts (3)	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 87,698	\$ 87,698	\$ -	\$ -	\$ -
		Charge per					
3	Rider RCA - Low Income Assistance	(5) customer	4,297	4,297	-	-	-
		Charge per					
4	Rider RCA - Renewable Energy	(5) customer	37,544	37,544	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	101,745	101,745	-	-	-
6	Public Utility Fund	Miscellaneous	3,848	3,848	-	-	-
7	Property Taxes	Real Estate	19,978	19,840	-	-	138
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	364	195	-	168	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	40,088	21,694	-	18,394	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	712	383	-	329	-
11	Chicago Employers' Expense Tax	Payroll	64	-	-	64	-
12	Federal Heavy Vehicle Use Tax	Use Tax	14	14	-	-	-
13	State Use Tax on Purchases	Use Tax	623	491	-	-	132
14	Chicago Sales and Use Taxes	Use Tax	373	373	-	-	-
15	Chicago Transaction Tax	Use Tax	10	10	-	-	-
16	State Franchise Tax	Miscellaneous	2,201	2,201	-	-	-
17	Chicago Dark Fiber Revenue Tax	Miscellaneous	79	79	-	-	-
18	Vehicle Licenses	Miscellaneous	1,748	-	1,748	-	-
19	Total - Account 236		<u>\$ 301,386</u>	<u>\$ 280,413</u>	<u>\$ 1,748</u>	<u>\$ 18,956</u>	<u>\$ 269</u>
20	<u>Taxes Other Than Income Taxes - Account 241</u>						
21	Municipal Utility Tax	(7) kWh based	\$ 209,867				
22	Electricity Excise Tax	(8) kWh based	251,725				
23	Total - Account 241		<u>\$ 461,592</u>				

Notes:

- (1) Totals for account 236 were taken from 2009 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2009 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2009 FERC Form 1, Page 262, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company

Property Taxes
2012 Actual
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)	<u>Jurisdictional (1)</u> (C)
1	Real Estate Taxes - Account 408.1	<u>\$ 21,840</u>	<u>\$ 13,346</u>

Note:

(1) Real estate taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.

Commonwealth Edison Company

Property Taxes
2009 - 2011
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>	<u>Actual 2011</u>	<u>Actual 2010</u>	<u>Actual 2009</u>
	(A)	(B)	(C)	(D)
1	Real Estate Taxes - Account 408.1	<u>\$ 21,749</u>	<u>\$ 19,323</u>	<u>\$ 19,840</u>

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2012 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	48	-	48	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	19	-	19	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	559	-	559	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	4	-	4	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	199	-	199	Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	-	-	-	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,928	-	1,928	Various	None	Not applicable
10	Municipal Tax	Various		(6)	11	-	11	408.1	None	Not applicable
11	Franchise Taxes									
12	State Franchise Tax	Illinois	0.1%	(7)	2,019	-	2,019	408.1	None	Not applicable
13	Total				4,787	-	4,787			

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) This tax is part of the Chicago Transaction Tax described in note 3 above. The tax is assessed for the lease of fiber optic lines.
- (5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.
- (6) Tax imposed by a municipality and collections go through reconciliation of recovery. Over/under recovery of collections.
- (7) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

Commonwealth Edison Company
Reconciliation of Taxes Other Than Income Taxes to Schedule C-1
2012 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Sched. Ref (B)	Type of Tax (C)	Acct (D)	Total Company (E)
1	Federal and state taxes other than income:				
2	Illinois Electric Distribution Tax (1), (2)	C-18	Miscellaneous	408.1	102,086
3	Illinois Electric Distribution Tax	C-18	Miscellaneous	Various	-
4	Federal Unemployment Insurance Tax (FUTA)	C-18	Payroll	408.1	162
5	FUTA Tax Capitalized	C-18	Payroll	107&108	(116)
6	Federal Insurance Contributions Tax (FICA)	C-18	Payroll	408.1	24,228
7	FICA Tax Capitalized	C-18	Payroll	107&108	20,488
8	State Unemployment Insurance Tax (SUTA)	C-18	Payroll	408.1	874
9	SUTA Tax Capitalized	C-18	Payroll	107&108	1,087
10	Federal Heavy Vehicle Use Tax	C-18	Use Tax	408.1	18
11	State Use Tax on Purchases	C-18	Use Tax	408.1	821
12	State Use Tax on Purchases	C-18	Use Tax	Various	6,198
13	Public Utility Fund Base Maintenance Contribution	C-18	Miscellaneous	408.1	3,788
14	Subtotal				\$ 159,634
15	Total Property Taxes	C-18			22,041
16	Total Local Taxes, Municipal Taxes, and Franchise Taxes	Page 1			4,787
17	Total Add - On Taxes	C-18			642,471
18	Subtotal				\$ 828,933
19	State of Illinois Electricity Excise Tax \ Muni Utility Tax	C-18			(509,306)
20	Taxes Other Than Income - Total Company	(3)			\$ 319,627
21	Taxes not charged to Operating Expense	(4)			(26,476)
22	Taxes Other Than Income - Charged to Operating Expense	(5)			\$ 293,151
23	Reductions to arrive at jurisdictional amounts	(6)			(150,280)
24	Total Taxes Other Than Income - Jurisdictional	C-1			\$ 142,871

Notes:

- (1) The basis of the calculation of the tax is MWH.
- (2) Assessment by the State of Illinois on Illinois regulated utilities.
- (3) Agrees with Schedule C-18, Page 2, Line 21, Column C plus Line 20, Column D
- (4) Schedule C-18, Page 2, Line 21, Columns F plus G.
- (5) Agrees with Schedule C-18, Page 2, Line 21, Column D.
- (6) Adjustment for Supply Admin Payroll Taxes and amounts assigned to Transmission and Other on WPC-18.

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2011 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)			-	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	62	-	62	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	355	-	355	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)			-	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	10	-	10	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)			-	Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	91	-	91	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,885	-	1,885	Various	None	Not applicable
10	Municipal Tax	Various		(6)	2	-	2	408.1	None	Not applicable
11	Franchise Taxes									
12	State Franchise Tax	Illinois	0.1%	(7)	2,008	-	2,008	408.1	None	Not applicable

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) This tax is part of the Chicago Transaction Tax described in note 3 above. The tax is assessed for the lease of fiber optic lines.
- (5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to Clearing Account 184 and then to various accounts.
- (6) Tax imposed by a municipality and collections go through reconciliation of recovery. Over/under recovery of collections.
- (7) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Taxing Authority (B)	Effective Rate (C)	Basis (D)	Total Tax Assessed (E)	Amount Passed to Customers (F)	Amount Charged to Operating Expense (G)	ICC Account (H)	Fees or Foregone Discounts (I)	Explanation of fees or Foregone Discounts (J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)				408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	63	-	63	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	327	-	327	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)				Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	10	-	10	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)				Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	80	-	80	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,887	-	1,887	Various	None	Not applicable
10	Franchise Taxes									
11	State Franchise Tax	Illinois	0.1%	(6)	2,016	-	2,016	408.1	None	Not applicable

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) This tax is part of the Chicago Transaction Tax described in note 3 above. The tax is assessed for the lease of fiber optic lines.
- (5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to a clearing account (# 184) and then to various accounts.
- (6) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2009 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	64	-	64	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	373	-	373	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	-	-	-	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	10	-	10	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	-	-	-	Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	79	-	79	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,748	-	1,748	Various	None	Not applicable
10	Franchise Taxes									
11	State Franchise Tax	Illinois	0.1%	(6)	2,201	-	2,201	408.1	None	Not applicable

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) This tax is part of the Chicago Transaction Tax described in Note 3 above. The tax is assessed for the lease of fiber optic lines.
- (5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to a clearing account (# 184) and then to various accounts.
- (6) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

Commonwealth Edison Company
Miscellaneous General Expenses
2012 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	FERC Form 1 Amount (1) (B)	Adjustments (C)	Adjusted Amount (D)	Jurisdictional (2) (E)
1	Industry Association Dues	\$ 1,037	\$ (134) (3)	\$ 904	\$ 800
2	Other Experimental and General Research Expenses	1,208	(215) (3)	993	878
3	Accrued Vacation Pay	1,895	-	1,895	1,677
4	Environmental Remediation Expenses	1,647	-	1,647	1,458
5	Other Environmental Projects	866	-	866	766
6	Illinois Energy Efficiency Program	844	-	844	747
7	Directors' Fees and Expenses	463	-	463	410
8	Write-down of Obsolete Materials	843	-	843	746
9	Bank Fees	1,493	(174) (4)	1,320	1,168
10	Undistributed Employee Expenses	160	-	160	142
11	Informational Technology Upgrades	2,456	-	2,456	2,173
12	Other	<u>(1,285)</u>	<u>-</u>	<u>(1,285)</u>	<u>(1,137)</u>
13	Total Miscellaneous General Expenses	<u>\$ 11,629</u>	<u>\$ (523)</u>	<u>\$ 11,106</u>	<u>\$ 9,827</u>

Notes:

- (1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per 2012 FERC Form 1, Page 335 excluding the amortization of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.
- (2) Allocated using the Wages and Salaries allocator.
- (3) Applicable to Transmission operations.
- (4) Included in Credit Facility Fees. See Schedule D-1.

Commonwealth Edison Company

Miscellaneous General Expenses

2009 - 2011

(In Thousands)

Witness: Fruehe

Line No.	Description	2011 (1)	2010 (1)	2009 (1)
	(A)	(B)	(C)	(D)
1	Industry Association Dues	\$ 656	\$ 617	\$ 598
2	Other Experimental and General Research Expenses	1,080	779	890
3	Accrued Vacation Pay	1,239	125	(289)
4	Environmental Remediation Expenses	599	545	663
5	Other Environmental Projects	1,167	891	718
6	Illinois Energy Efficiency Program	1,011	983	956
7	Renewable Energy Projects	-	-	-
8	Directors' Fees and Expenses	716	722	705
9	Write-down of Obsolete Materials	698	275	2,191
10	Bank Fees	1,320	1,716	1,634
11	Undistributed Employee Expenses	804	749	437
12	Other	(545)	(283)	(308)
13	Total Miscellaneous General Expenses	<u>\$ 8,745</u>	<u>\$ 7,119</u>	<u>\$ 8,195</u>

Notes:

- (1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per FERC Form 1, Page 335 excluding the amortization of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.

Commonwealth Edison Company
Cost Savings Programs

Witness: Fruehe

In April 2011 Exelon and Constellation Energy announced their plans to merge the two companies.

- 1) Title of Program: Exelon/Constellation Merger
- 2) Description: Synergy Savings due to Merger
- 3) Date of Implementation: March 2012
- 4) Initial Start Up Costs: \$8.0 million in costs were either incurred directly by or allocated to ComEd in 2011. See part 5) below for additional cost information related to merger savings.
- 5) Costs to be incurred by or allocated to ComEd for each of the next three years:

	<u>In Millions</u>	
	Capital	O&M
2012	\$ 10	\$ 36
2013	12	15
2014	-	1
2015	-	-

- 6) Annual savings expected to be realized by ComEd for each of the next three years:

	<u>In Millions</u>	
	Capital	O&M
2012	\$ 8	\$ 17
2013	19	47
2014	23	61
2015	24	62

Commonwealth Edison Company
 Miscellaneous Operating Revenues
2012 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Account Description (A)	ICC Account (B)	Adjusted Total Company (1) (C)	Jurisdictional (1) (D)
1	Forfeited Discounts	450	\$ (31,729)	\$ (26,515)
2	Miscellaneous Service Revenues	451	(9,937)	(9,744)
3	Rent from Electric Property	454	(71,778)	(61,822)
4	Other Electric Revenues	456	(4,212)	(2,557)
5	Transmission of Electricity to Others	456.1	(505,083)	(4,299)
6	Other Revenue Adjustments		(50,040)	(21,645)
7	Total Miscellaneous Operating Revenues		<u>\$ (672,779)</u>	<u>\$ (126,582)</u>

Note:

(1) See WPC-23 for additional information.

Commonwealth Edison Company
Miscellaneous Operating Revenues
2009 - 2011 Actual
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Account</u> (A)	<u>ICC Account</u> (B)	<u>2011</u> (C)	<u>2010</u> (D)	<u>2009</u> (E)
1	Forfeited Discounts	450	\$ (37,753)	\$ (36,125)	\$ (30,575)
2	Miscellaneous Service Revenues	451	(9,426)	(8,446)	(4,976)
3	Rent from Electric Property	454	(78,424)	(68,079)	(70,806)
4	Other Electric Revenues	456	(1,684)	652	5,071
5	Transmission of Electricity to Others	456.1	<u>(465,518)</u>	<u>(448,000)</u>	<u>(451,246)</u>
6	Total Miscellaneous Operating Revenues		<u>\$ (592,805)</u>	<u>\$ (559,998)</u>	<u>\$ (552,533)</u>

Commonwealth Edison Company
 Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
 (In Thousands)

Witness: Fruehe

Line No.	Account & Description (A)	Activity in 2012				Balance at 12/31/2012 (F)
		Balance at 1/1/2012 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (29,853)	\$ (5,499)	\$ -	\$ 5,327	\$ (30,025)
2	Subaccount 228320 - Worker's Comp - Long Term	(22,907)	(5,359)	-	4,399	(23,866)
3	Total FERC Account 228.2	<u>\$ (52,760)</u>	<u>\$ (10,858)</u>	<u>\$ -</u>	<u>\$ 9,726</u>	<u>\$ (53,891)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Commonwealth Edison Company
 Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
 (In Thousands)

Witness: Fruehe

Line No.	Account & Description (A)	Activity in 2011				Balance at 12/31/2011 (F)
		Balance at 1/1/2011 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (30,183)	\$ (6,056)	\$ -	\$ 6,386	\$ (29,853)
2	Subaccount 228320 - Worker's Comp - Long Term	(23,487)	(5,549)	-	6,129	(22,907)
3	Total FERC Account 228.2	<u>\$ (53,670)</u>	<u>\$ (11,604)</u>	<u>\$ -</u>	<u>\$ 12,514</u>	<u>\$ (52,760)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Commonwealth Edison Company
 Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
 (In Thousands)

Witness: Fruehe

Line No.	Account & Description (A)	Activity in 2010				Balance at 12/31/2010 (F)
		Balance at 1/1/2010 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (32,053)	\$ (4,068)	\$ -	\$ 5,938	\$ (30,183)
2	Subaccount 228320 - Worker's Comp - Long Term	(20,973)	(7,970)	-	5,456	(23,487)
3	Total FERC Account 228.2	<u>\$ (53,026)</u>	<u>\$ (12,038)</u>	<u>\$ -</u>	<u>\$ 11,394</u>	<u>\$ (53,670)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Commonwealth Edison Company
 Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
 (In Thousands)

Witness: Fruehe

Line No.	Account & Description (A)	Activity in 2009				Balance at 12/31/2009 (F)
		Balance at 1/1/2009 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (40,351)	\$ 3,550	(2) \$ -	\$ 4,748	\$ (32,053)
2	Subaccount 228320 - Worker's Comp - Long Term	<u>(22,956)</u>	<u>(3,837)</u>	<u>-</u>	<u>5,819</u>	<u>(20,973)</u>
3	Total FERC Account 228.2	<u>\$ (63,307)</u>	<u>\$ (287)</u>	<u>\$ -</u>	<u>\$ 10,567</u>	<u>\$ (53,026)</u>

Notes:

- (1) Legal fees are not included in the reserve; they are charged to expense as incurred.
- (2) Claims activity was very favorable in 2009 with many cases dismissed or projected risk exposure reduced. The implementation of new safety programs and procedures contributed to the favorable experience. Further, construction related accidents were lower with the decline in construction activity.

Commonwealth Edison Company
Add-On Taxes
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Basis of Assessment (B)	2012 (1) (C)
1	State of Illinois Electricity Excise Tax	kilowatt hour	(2) \$ 259,512
2	Municipal Utility Tax	kilowatt hour	(3) 249,794
3	Municipal Compensation / Infrastructure Maintenance Fee	kilowatt-hour	(4) 90,982
4	Renewable Energy Resource Charge and Low-Income	Flat charge per	
5	Energy Assistance Fund	customer	(5) <u>46,252</u>
6	Total		<u>\$ 646,540</u>

Notes:

- (1) Add-on taxes are not recovered in tariffed rates. Rather, these add on taxes are recovered in separate riders. Transactions for these add-on taxes are recorded in separate general ledger account for proper segregation.
- (2) Tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only. Activity is recorded in Account 241-Tax Collections Payable.
- (3) Municipalities are allowed to impose taxes on ComEd's customers based on electricity consumption. This tax is collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only. Activity is recorded in Account 241 - Tax Collections Payable.
- (4) Tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Tax is collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).

Commonwealth Edison Company
Add-On Taxes Recorded as Revenues
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Amounts Recorded As Revenue			
		Actual 2012 (B)	Actual 2011 (C)	Actual 2010 (D)	Actual 2009 (E)
1	State of Illinois Electricity Excise Tax	(1) \$ -	\$ -	\$ -	\$ -
2	Municipal Utility Tax	(1) -	-	-	-
3	Municipal Compensation / Infrastructure Maint. Fee	(2) 90,982	89,783	91,819	87,698
4	Renewable Energy Resource Charge and Low-				
5	Income Energy Assistance Fund	(2) <u>46,252</u>	<u>45,480</u>	<u>46,376</u>	<u>41,841</u>
6	Total	<u>\$ 137,234</u>	<u>\$135,263</u>	<u>\$ 138,195</u>	<u>\$129,539</u>

Notes:

- (1) Pass through tax is recorded as a balance sheet item only.
- (2) Equal amounts are recorded as revenue and expense. See Page 3.

Commonwealth Edison Company
Add-On Taxes Recorded as Expense
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Amounts Recorded As Expense			
		Actual 2012 (B)	Actual 2011 (C)	Actual 2010 (D)	Actual 2009 (E)
1	State of Illinois Electricity Excise Tax	(1) \$ -	\$ -	\$ -	\$ -
2	Municipal Utility Tax	(1) -	-	-	-
3	Municipal Compensation / Infrastructure Maint. Fee	(2) 90,982	89,783	91,819	87,698
4	Renewable Energy Resource Charge and Low-				
5	Income Energy Assistance Fund	(2) 46,252	45,480	46,376	41,841
6	Total	<u>\$ 137,234</u>	<u>\$ 135,263</u>	<u>\$ 138,195</u>	<u>\$ 129,539</u>

Notes:

- (1) Pass through tax is recorded as a balance sheet item only.
- (2) Equal amounts are recorded as revenue and expense. See Page 2.

Commonwealth Edison Company
Add-On Taxes - Accounting Fees Collected
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Actual 2012 (B)	Actual 2011 (C)	Actual 2010 (D)	Actual 2009 (E)
1	Accounting fees collected (1)	<u>\$ (7,558)</u> (2)	<u>\$ (7,263)</u>	<u>\$ (7,187)</u>	<u>\$ (6,374)</u>

Notes:

- (1) Under Section 9-221 of the Public Utilities Act and Section 8-11-2 subsection 4(b) of the Illinois Municipal Code, ComEd is allowed to collect a 3% fee as reimbursement of administrative expenses incurred in accounting for the municipal taxes. The fee is based on taxes imposed on customers by municipalities under Rider 23 (Municipal and State Tax Additions). The fee amounts are included in revenues from ultimate consumers.
- (2) The accounting fees collected were included in Miscellaneous Operating Revenue. See WPC-23, Page 8, Line 4, Column B.

Commonwealth Edison Company
Amortization of Regulatory Debits and Credits
2012 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Time Period Costs Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of Year (F)	Balance at End of Year (G)	Amortization (Expense) or Credit (H)	Jurisdictional (I)
		From (B)	To (C)						
	<u>Amortization Charged to account 407.3</u>								
1	Capitalized incentive costs	(1)	1/1/2000	12/31/2000	42 Years	01-0423	\$ 8,198	\$ 7,956 (2)	\$ (241) \$ (241)
2	Original Cost Audit Costs		1/1/2006	5/31/2011	3 Years	07-0566 & 10-0467	1,298	761	(533) (533)
3	Rehearing on ICC Docket 05-0597		1/1/2006	12/31/2006	3 Years	07-0566	171	100	(71) (71)
4	Lease Abandonment Costs		1/1/2006	12/31/2006	3 Years	07-0566	255	149	(105) (105)
5	Rate Case Costs - ICC Docket 07-0566 & 10-0467		1/1/2007	12/31/2011	3 Years	07-0566 & 10-0467	7,158	4,196	(2,962) (2,962)
6	AMI Pilot Program Costs		1/1/2009	12/31/2011	3 Years	09-0263	7,951	6,077 (3)	(1,874) (1,874)
7	AMI Accelerated Depreciation		1/1/2012	12/31/2012		12-0298	-	6,658 (4)	(113) (113)
8	2009 Severance Costs		8/1/2009	12/31/2010	3 Years	10-0467	63,003	37,659	(4,277) (4,277)
9	2011 Storm Costs Capitalized	(5)	6/1/2011	8/31/2011	5 Years	12-0321	54,561	40,783	(13,548) (13,548)
10	2012 Storm Costs Capitalized	(5)	7/1/2012	9/30/2012	5 Years		-	17,017	(4,254) (4,254)
11	2012 Merger Costs- Distribution	(6)	3/1/2012	12/31/2012	5 Years		-	25,530	(6,382) (6,382)
12	Deferred Costs of Initial Formula Rate Filing	(16)	1/1/2012	12/31/2012	3 Years		-	1,456	(815) (791)
13	Recoverable RTO Start up Costs		pre-2003	12/31/2009	119 Months	FERC ER03-1335, ER04-367, EL05-74	7,279	4,722 (7)	(3,310) -
14	MGP Remediation Costs		7/1/2006	12/31/2010	9 Years	05-0597	114,715	247,777 (8)	(17,333) -
15	Conditional Asset Retirement Obligations Reg Asset		1/1/2003	12/31/2011	Varies by asset	(9)	50,174	65,419	(1,303) -
16	PORCB Regulatory Asset						4,246	10,721	(1,433) -
17	Rider UF						(14,890)	(6,256)	(8) -
18	Total Amortization Charged to account 407.3							\$ (58,562)	\$ (35,151)
	<u>Amortization Charged to account 407.4</u>	(10)							
19	Adjustment to 2011 Significant Storm Reg Asset		6/1/2011	8/31/2011	5 Years	12-0321		(11) \$ (230)	\$ -
20	Adjustment for Formula Rate Annual Reconciliation		1/1/2011	12/31/2011	1 Year	12-0321		3	-
21	Establishment of Reg Asset for 2012 Significant Storms		7/1/2012	8/31/2012	5 Years			(12) 21,271	21,271
22	Establishment of Reg Asset for Distrib Merger Cost		3/1/2012	12/31/2012	5 Years			(13) 31,912	31,912
23	Establishment of Reg Asset for Transm Merger Cost		3/1/2012	12/31/2012	5 Years			(14) 4,610	-
24	Total Amortization Charged to account 407.4							\$ 57,566	\$ 53,183
	<u>Amortization Charged to account 407.0</u>								
25	Deferred Benefits - ACRS deduction sold		6/30/1981	6/30/1981	31.5 years	99-0117	\$ (947)	\$ -	\$ 947 \$ -
26	Deferred Benefits - investment tax credits sold		6/30/1981	6/30/1981	31.5 years	99-0117	(191)	-	191 110
27	Total Amortization Charged to account 407.0							\$ 1,138	110
28	Total Amortization to FERC accounts 407.x							(15) \$ 142	

Notes:

- (1) The initial amount included in this account was \$10,857,000, representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Order No. 01-0423, dated March 28, 2003.
- (2) 12/31/10 Balance included in the calculation of the jurisdictional rate base (See Schedule B-10).
- (3) AMI Pilot Costs regulatory asset consists of deferred expenses and the cost of prematurely retired meters. The cost of the retired meters is included in rate base. See Schedule B-10.
- (4) AMI Accelerated Depreciation is the unrecovered undepreciated cost of meters retired prematurely as they are replaced by AMI 'Smart Meters'.
- (5) Significant Storm costs were credited to account 407400 and charged to account 182300. The regulatory asset is being amortized to account 407300.
- (6) The 2012 Merger of Exelon and Constellation Energy resulted in Com Ed incurring certain costs to achieve systems integration. These costs are being recovered over five years.
- (7) Recovered through PJM charges.
- (8) Recovered through Rider ECR.
- (9) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (10) Certain regulatory assets were established by charging account 182300 and crediting account 407400 rather than crediting O&M.
- (11) Regulatory asset balance is shown in column (G), line 9.
- (12) Regulatory asset balance is shown in column (G), line 10.
- (13) Regulatory asset balance is shown in column (G), line 11.
- (14) Amortization will begin in 2013
- (15) Ties to FERC Form 1, Page 114, Lines 11+12+13.
- (16) Includes amortization of the 2011 one-time filing fee of \$200,000 (\$67,000).

Commonwealth Edison Company
Amortization of Deferred Charges - Debits
2009 - 2011
(In Thousands)

Witness: Fruehe

Line No.	Description	Time Period Costs Were Accreted		Amortization Period	ICC Docket Number (if any)	Actual Balance at 12/31/2008	Net Change-2009		Actual Balance at 12/31/2009	Net Change-2010		Actual Balance at 12/31/2010	Net Change-2011		Actual Balance at 12/31/2011
		From	To				Amortization	Other		Amortization	Other		Amortization	Other	
	(A)	(B)	(C)	(D)	(E)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
<u>Amortization Charged to account 407.0, 407.3, 407.4</u>															
1	Capitalized incentive costs	(1)	1/1/2000	12/31/2000	41 Years	01-0423	\$ 8,922	\$ (241)	\$ -	\$ 8,681	\$ (242)	\$ 8,439	\$ (241)	\$ -	\$ 8,198
2	Rate Case Costs - ICC Docket 05-0597		1/1/2005	12/31/2006	3 Years	05-0597	\$ 2,439	\$ (2,439)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171
3	Original Cost Audit Costs		1/1/2006	9/15/2008	3 Years	07-0566	\$ 1,397	\$ (516)	\$ -	\$ 881	\$ (516)	\$ 365	\$ (526)	\$ 1,459	\$ 1,298
4	Rehearing on ICC Docket 05-0597		1/1/2006	12/31/2006	3 Years	07-0566	\$ 1,967	\$ (726)	\$ -	\$ 1,241	\$ (726)	\$ 515	\$ (344)	\$ -	\$ 171
5	Lease Abandonment Costs		1/1/2006	12/31/2006	3 Years	07-0566	\$ 2,939	\$ (1,085)	\$ -	\$ 1,854	\$ (1,085)	\$ 769	\$ (514)	\$ -	\$ 255
6	Rate Case Costs - ICC Docket 07-0566		1/1/2007	12/31/2008	3 Years	07-0566	\$ 9,327	\$ (3,434)	\$ 177	\$ 6,070	\$ (3,469)	\$ 2,602	\$ (3,173)	\$ 7,729	\$ 7,158
7	Fin 47 PCB Costs	(2)	9/15/2008	12/31/2009	51.5 months	07-0566	\$ 6,760	\$ (1,690)	\$ -	\$ 5,070	\$ (1,408)	\$ -	\$ -	\$ -	\$ -
8	MGP Remediation Costs		7/1/2006	12/31/2009	9 Years	05-0597	\$ 80,466	\$ (9,880)	\$ 31,980	\$ 102,566	\$ (7,970)	\$ 110,116	\$ (9,402)	\$ 14,001	\$ 114,715
9	Procurement Case Costs		1/1/2005	12/31/2006	3 Years	05-0597	\$ 1,798	\$ (1,798)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Recoverable RTO Start up Costs		pre-2003	12/31/2009	119 Months	FERC ER03-1335, ER04-367, EL05-74	\$ 14,952	\$ (3,310)	\$ 752	\$ 12,394	\$ (3,310)	\$ 9,837	\$ (3,310)	\$ 752	\$ 7,279
11	PORCB Regulatory Asset											\$ -	\$ 2,943	\$ 1,303	\$ 4,246
12	Rider UF		2/1/2010	12/31/2010			\$ -	\$ -	\$ -	\$ -	\$ (59,496)	\$ 13,661	\$ (13,661)	\$ -	\$ -
13	Rider AMP		10/1/2009	9/30/2010	3 to 10 Years	09-0263	\$ -	\$ -	\$ 4,304	\$ 4,304	\$ (1,464)	\$ -	\$ -	\$ -	\$ -
14	AMI Pilot Program Costs		1/1/2009	12/31/2011	3 to 10 Years	09-0263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,474)	\$ 9,425	\$ 7,951
15	2009 Severance Costs		8/1/2009	12/31/2010	3 Years	10-0467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,495)	\$ 12,831	\$ 10,336
16	2011 Storm Costs Capitalized		6/1/2011	8/31/2011	5 Years	12-0321	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,640)	\$ 68,201	\$ 54,561
17	Deferred Costs of Initial Formula Rate Filing		1/1/2011	11/31/2011	3 Years		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (524)	\$ 1,980	\$ 1,456
18	Conditional ARO Reg Asset	(3)	1/1/2003	12/31/2011	Varies by asset	(4)	\$ 105,293	\$ (2,087)	\$ (59,255)	\$ 43,951	\$ (1,310)	\$ 61,050	\$ (1,517)	\$ (9,359)	\$ 50,174
19	Amortization Charged to Account 407.3						\$ -	\$ (27,206)	\$ -	\$ (80,996)	\$ -	\$ -	\$ (47,878)	\$ -	\$ -
<u>Amortization Charged to account 407.4</u>															
20	Rider UF Reg Asset	(5)	1/1/2011	12/31/2011			\$ -	\$ -	\$ -	\$ 73,157	\$ -	\$ -	\$ -	\$ -	\$ -
21	Establishment of 2009 Severance Reg asset		8/1/2009	12/31/2010	3 Years	10-0467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,831	\$ 12,831
22	Establishment of Reg Asset for 2011 Significant Storms		6/1/2011	8/31/2011	3 Years		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,201	\$ 68,201
23	Establishment of Reg Asset for Medicare Part D		1/1/2006	12/31/2011	Varies by asset		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,313	\$ 9,313
24	Establishment of AMI Rider		1/1/2009	12/31/2011	3 to 10 Years		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,334	\$ 2,334
25	Accretions Credited to Account 407.4						\$ -	\$ -	\$ -	\$ 73,157	\$ -	\$ -	\$ -	\$ 92,679	\$ 92,679
<u>Deferred Credits (253)</u>															
26	Deferred Benefits - ACRS deduction sold		6/30/1981	6/30/1981	31.5 years	99-0117	\$ (3,786)	\$ 947	\$ (2,839)	\$ 946	\$ (1,893)	\$ 946	\$ 946	\$ (947)	\$ (947)
27	Deferred Benefits - investment tax credits sold		6/30/1981	6/30/1981	31.5 years	99-0117	\$ (767)	\$ 191	\$ (575)	\$ 192	\$ (383)	\$ 192	\$ 192	\$ (191)	\$ (191)
	Amortization of ACRS and ITC Benefits to Account 407.0						\$ -	\$ 1,138	\$ -	\$ 1,138	\$ -	\$ -	\$ 1,138	\$ -	\$ -
28	Total Regulatory Asset and Other Expense Adjustments Amortized to FERC Account 407 (5)						\$ -	\$ (26,068)	\$ -	\$ (6,701)	\$ -	\$ (45,939)	\$ -	\$ -	\$ -

Notes

- The initial amount set up in this account was \$10,857,000, representing the capitalization of incentive costs as part of the 2003 agreement. See ICC Order in Docket No. 01-0423, dated March 28, 2003.
- FIN 47 ARO Reg Asset balance was written off in Q4 2010 due to review of ARO balances and the mis-classifications thus identified.
- Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and/or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- Certain regulatory assets were established by charging account 182300 and crediting account 407400 rather than crediting O&M.
- Ties to FERC Form 1, Page 114, Lines 11+12+13

Commonwealth Edison Company
Fuel Adjustment Clause Revenue and Expenses - Electric Utilities
2012

Witness: Fruehe

Description

(A)

ComEd does not derive any revenue from or incur any fuel costs recoverable through a uniform fuel adjustment clause (UFAC). Thus, no UFAC revenue or expenses are included in its operating income at proposed rates reflected on Schedule C-1, Jurisdictional Operating Income Summary.

Commonwealth Edison Company
Fuel Transportation Expense - Electric Utilities
2012

Witness: Fruehe

Description

(A)

ComEd did not incur any fuel transportation expense for coal contracts during 2012 or for any of the three preceding years.

Commonwealth Edison Company

Decommissioning Expenses

2012

Witness: Fruehe

Description

(A)

In 2012 there were no revenues realized from a decommissioning rider nor were any decommissioning expenses incurred.

Commonwealth Edison Company

Purchased Gas Adjustment Clause Revenue and Expenses - Gas Utilities
2012

Witness: Fruehe

Description

(A)

Not applicable.

Commonwealth Edison Company
Competitive Services
2012

Witness: Bjerning

Line
No.

1 Section 16-102 of the Public Utilities Act (“Act”) provides that "competitive service"
2 includes (i) any service that has been declared to be competitive pursuant to
3 Section 16-113 of this Act, (ii) contract service, and (iii) services, other than tariffed
4 services, that are related to, but not necessary for, the provision of electric power and
5 energy or delivery services.

6 For item (i) above, “any service that has been declared to be competitive pursuant to
7 Section 16-113 of this Act”, ComEd notes that service for customers with peak demand
8 of 100 kilowatts and above was declared competitive in accordance with the Illinois
9 Commerce Commission’s Order in Docket No. 07-0478 issued pursuant to
10 Section 16-113 of the Act, as amended by Public Act 095-481 which was enacted August
11 28, 2007.

12 With respect to item (ii) above, “contract service”, Section 16-102 of the Act provides
13 that “contract service” means (1) services, including the provision of electric power and
14 energy or other services, that are provided by mutual agreement between an electric
15 utility and a retail customer that is located in the electric utility's service area, provided
16 that, delivery services shall not be a contract service until such services are declared
17 competitive pursuant to Section 16-113; and also means (2) the provision of electric
18 power and energy by an electric utility to retail customers outside the electric utility's
19 service area pursuant to Section 16-116. Provided, however, contract service does not
20 include electric utility services provided pursuant to (i) contracts that retail customers are
21 required to execute as a condition of receiving tariffed services, or (ii) special or
22 negotiated rate contracts for electric utility services that were entered into between an
23 electric utility and a retail customer prior to the effective date of this amendatory Act of
24 1997 and filed with the Commission.

25 Thus, ComEd states that during 2012 a total of one customer took contract service from
26 ComEd and that customer was a Qualified Facility as defined in 83 Illinois
27 Administrative Code Part 430.

28 For item (iii) above, “services, other than tariffed services, that are related to, but not
29 necessary for, the provision of electric power and energy or delivery services”, ComEd
30 states that no such services were provided. ComEd also notes that other non-utility
31 services are listed in Schedule C-32.

Commonwealth Edison Company
Non-Utility Operations – 2012

Witness: Fruehe

Line
No.

Pole Attachments (make ready activity).

1 ComEd performs work to prepare poles for pole attachments. Advances are paid by the
2 customer based on the estimated fully distributed cost of the make-ready cable work.
3 This type of work has been performed since the early 1980s. During this period,
4 customer advances were credited to the balance sheet and the costs ComEd incurred were
5 recorded to FERC Account 416004. When a customer project is completed, the customer
6 advance is transferred to non-operating revenue.
7

Tower Attachments (make ready activity).

8 Similar to the pole attachments activity, but this work is performed on ComEd's
9 transmission towers. These activities began in 2003. As described above, customer
10 advances were credited to the balance sheet and the costs incurred by ComEd recorded to
11 FERC Account 416004. When a customer project is completed the customer advance is
12 transferred to non-operating revenue.
13

Technical Consulting Services

14 ComEd provides limited fee-based consultative services on request of customers. These
15 customer requester services can include energy usage analysis, energy audits, unique
16 customer process solutions, and the development, support and management of programs
17 for governmental and not-for-profit organizations. ComEd has offered this service since
18 1996; however, the frequency and scope has significantly decreased over the last couple
19 of years.
20

Third Party Advertising

21 ComEd offers the sale and placement of third-party advertising in ComEd's bills. All
22 associated labor, printing and insertion costs incurred by ComEd are recorded below the
23 line in FERC Account 416. ComEd has offered this service since 1998.
24

Commonwealth Edison Company

Billing Experiments

2012

Witness: Bjerning

Description

(A)

During 2012, ComEd did not offer any billing experiments pursuant to Section 16-106 of the Public Utilities Act. Because there were no billing experiments, there is no impact from billing experiments on the requested proposed rates.

Commonwealth Edison Company
Cost of Capital Summary
 (In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Class of Capital</u>	<u>Amount</u>	<u>Percent of Total Capital</u>	<u>December 31 Cost</u>	<u>Weighted Cost</u>
	(A)	(B)	(C)	(D)	(E)
<u>Year Ending December 31, 2012</u>					
1	Short-Term Debt (1)	\$ -	0.00%	0.50%	0.00%
2	Long-Term Debt	\$5,382,184	55.01%	5.52%	3.04%
3	Common Equity	<u>\$4,401,418</u>	<u>44.99%</u>	8.72% (2)	3.92%
4	Credit Facility Costs (3)				<u>0.05%</u>
5	Total Capital	<u><u>\$9,783,602</u></u>	<u><u>100.00%</u></u>		<u><u>7.01%</u></u>

Notes:

- (1) See Schedule D-2, Page 1, Line 14.
- (2) See Schedule D-6, Line 15.
- (3) See Schedule D-2, Page 2, Line 13.

Commonwealth Edison Company
Cost of Capital Summary
 (In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Class of Capital</u> (A)	<u>Average Amount</u> (B)	<u>Percent of Total Capital</u> (C)	<u>Less CWIP Accruing AFUDC</u> (D)	<u>Adjusted Balance</u> (E)
<u>Year Ending December 31, 2012</u>					
1	Long-Term Debt (1)	\$5,498,468	55.01%	\$116,284	\$5,382,184
2	Common Equity	<u>\$4,496,512</u> (2)	<u>44.99%</u>	<u>\$95,094</u>	<u>\$4,401,418</u>
3	Total Capital	<u><u>\$9,994,980</u></u>	<u><u>100.00%</u></u>	<u><u>\$211,378</u></u>	<u><u>\$9,783,602</u></u>

Notes:

(1) See Schedule D-3, Page 2, Column F.

(2) See WPD-1, Page 1.

Commonwealth Edison Company
Cost of Short-Term Borrowings
(In Thousands)

Witness: Fruehe

Line No.	Month	Balance of		CWIP	$(E)=(B)-((B/C)*D)$	$(F)=(B)-(D)$	<i>Greater of (E) or (F)</i>	Monthly	Short-Term	Cost of Short-term Debt	Type of Borrowing	Weighted Avg. Term to Maturity (Days) (2)
		Short-term Debt (1)	CWIP (1)	Accruing AFUDC (1)	Net Amount Outstanding	Net Amount Outstanding	Net Amount Outstanding	Average Net Outstanding	Interest Expense			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
<u>Year Ending December 31, 2012</u>												
1	December	-	186,925	166,507	-	(166,507)	-	-	-	-		0.0
2	January	-	191,513	166,335	-	(166,335)	-	-	-	-		15.9
3	February	-	219,593	188,985	-	(188,985)	-	-	-	-		14.5
4	March	302,450	233,204	203,688	38,280	98,762	98,762	49,381	82		Commercial Paper	16.3
5	April	251,020	233,028	207,325	27,688	43,695	43,695	71,229	125		Commercial Paper	14.4
6	May	201,010	203,954	181,464	22,165	19,546	22,165	32,930	96		Commercial Paper	0.0
7	June	177,538	205,927	182,467	20,226	(4,929)	20,226	21,196	75		Commercial Paper	2.5
8	July	247,512	227,762	197,258	33,149	50,254	50,254	35,240	80		Commercial Paper	0.0
9	August	97,000	241,504	204,627	14,812	(107,627)	14,812	32,533	85		Commercial Paper	0.0
10	September	35,000	279,549	241,151	4,807	(206,151)	4,807	9,810	21		Commercial Paper	0.0
11	October	-	327,459	281,221	-	(281,221)	-	2,404	-			0.0
12	November	-	311,907	276,243	-	(276,243)	-	-	-			0.0
13	December	-	278,858	245,033	-	(245,033)	-	-	-			0.0
14	Average	\$ 100,887	\$ 241,629	\$ 210,946	\$ 12,394	\$ (110,060)	\$ 19,594	\$ 21,227	\$ 564	0.50%	(3)	4.9

Notes:

- (1) Represents end of month balances. Some months may have borrowings that are initiated and mature within the month.
- (2) In months with more than one type of borrowing, the maturity is a blended average of the two types of debt.
- (3) Exelon Corporation 2012 Form 10-K, Page 322

Commonwealth Edison Company
Cost to Maintain Credit Facilities (1)
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	2012 (B)
1	<i>Primary Credit Facility</i>	
2	Annual amortization of upfront fees (2)	1,507
3	Facility commitment fees	2,650
4	Line of credit drawn fees	406
5	Subtotal	4,563
6	<i>Community- and Minority-Owned Bank Credit Facility</i>	
7	Annually incurred upfront fees (2)	146
8	Facility commitment fees	85
9	Line of credit drawn fees	370
10	Subtotal	601
11	LESS LC fees associated with PJM collateral requirements	386
12	Total	4,778
13	Total capital (3)	9,783,602
14	Credit facility cost of capital (Line 10 / Line 12)	0.05%

Notes:

- (1) Does not include the cost of short term borrowings, which are shown on Page 1.
- (2) Upfront fees include legal and administrative costs associated with establishing credit facilities. ComEd's policy is to amortize these fees for the primary credit facility and to expense them as incurred for the community- and minority-owned bank credit facility.
- (3) From Schedule D-1, Line 5

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2012

Witness: Fruehe

Line No.	Debt, Issue Type Coupon Rate	Date Issued	Maturity Date	Days Outstanding Factor	Principal Amount	Face Amount Outstanding	Unamortized Discount or (Premium)	Unamortized Debt Expense	Carrying Value (H)=(E)-(F)-(G)	Annual Coupon Interest (I) ³	Annual Amortization of Discount (Prem)	Annual Amortization of Debt Expense (K) ²	Annual Interest Expense (L)=(I)+(J)+(K)
	(A) ¹	(B) ¹	(C) ¹		(D) ¹	(E) ¹	(F)	(G)	(H)	(I)	(J) ²	(K) ²	(L)
1	First Mortgage Bonds												
2	7.625% Series 92	04/28/93	04/15/13	1.000	220,000,000	125,000,000	57,359	5,789	124,936,853	9,531,250	73,147	7,381	9,611,778
3	7.500% Series 94	07/07/93	07/01/13	1.000	150,000,000	127,000,000	128,177	4,656	126,867,168	9,525,000	128,881	4,682	9,658,563
4	5.850% 1994C	01/25/94	01/15/14	1.000	20,000,000	17,000,000	9,401	4,982	16,985,617	994,500	6,122	3,244	1,003,866
5	6.150% Series 98	03/13/02	03/15/12	0.205	400,000,000	61,475,410	4,604	592	61,470,215	3,792,500	44,931	5,775	3,843,206
6	6.150% Series 98	06/20/02	03/15/12	0.205	200,000,000	30,737,705	(4,757)	341	30,742,120	1,896,250	(46,426)	3,333	1,853,157
7	5.875% Series 100	01/22/03	02/01/33	1.000	350,000,000	253,600,000	752,065	1,778,685	251,069,250	14,899,000	36,608	86,580	15,022,188
8	4.700% Series 101	04/07/03	04/15/15	1.000	395,000,000	260,000,000	209,248	438,058	259,352,695	12,220,000	75,305	157,649	12,452,954
9	5.900% Series 103	03/06/06	03/15/36	1.000	325,000,000	325,000,000	1,613,666	2,762,497	320,623,837	19,175,000	68,222	116,792	19,360,014
10	5.950% Series 104	08/28/06	08/15/16	1.000	300,000,000	300,000,000	171,175	1,227,569	298,601,257	17,850,000	41,628	298,532	18,190,160
11	5.950% Series 104B	10/02/06	08/15/16	1.000	115,000,000	115,000,000	(972,359)	375,642	115,596,717	6,842,500	(236,467)	91,352	6,697,385
12	5.900% Series 103B	03/22/07	03/15/36	1.000	300,000,000	300,000,000	10,169,072	858,230	288,972,699	17,700,000	429,928	36,285	18,166,213
13	6.150% Series 106	09/10/07	09/15/17	1.000	425,000,000	425,000,000	622,840	2,108,801	422,268,359	26,137,500	119,916	406,008	26,663,424
14	6.450% Series 107	01/16/08	01/15/38	1.000	450,000,000	450,000,000	1,156,955	3,807,858	445,035,188	29,025,000	45,395	149,408	29,219,803
15	5.800% Series 108	03/27/08	03/15/18	1.000	700,000,000	700,000,000	768,739	3,640,894	695,590,368	40,600,000	135,139	640,042	41,375,181
16	4.000% Series 109	08/02/10	08/01/20	1.000	500,000,000	500,000,000	96,999	3,637,840	496,265,162	20,000,000	12,026	451,033	20,463,059
17	1.625% Series 110	01/18/11	01/15/14	1.000	600,000,000	600,000,000	447,338	1,609,299	597,943,364	9,750,000	291,327	1,048,049	11,089,376
18	1.950% Series 111	09/07/11	09/01/16	1.000	250,000,000	250,000,000	-	1,522,897	248,477,103	4,875,000	-	366,216	5,241,216
19	3.400% Series 112	09/07/11	09/01/21	1.000	350,000,000	350,000,000	106,031	2,494,088	347,399,882	11,900,000	11,591	272,651	12,184,242
20	3.800% Series 113	10/01/12	10/01/42	0.249	350,000,000	87,021,858	154,249	870,149	85,997,460	3,325,000	5,231	28,904	3,359,135
21					6,400,000,000	5,276,834,973	15,490,798	27,148,864	5,234,195,311	260,038,500	1,242,504	4,173,916	265,454,920
22	Notes												
23	6.950%	07/16/98	07/15/18		225,000,000	140,000,000	553,987	9,466	139,436,547	9,730,000	91,966	1,572	9,823,538
24	Subordinated Deferrable Interest Debt												
25	6.350%	03/17/03	03/15/33		206,186,000	206,186,000	128,343	1,556,466	204,501,191	13,092,811	6,212	75,342	13,174,365
26	Settled Interest Rate Swaps												
					-	-	-	-	-	-	48,434	-	48,434
27	Debt to be Issued ²												
					-	-	-	-	-	-	-	-	-
28					\$ 6,831,186,000	\$ 5,623,020,973	\$ 16,173,128	\$ 28,714,796	\$ 5,578,133,049	\$ 282,861,311	\$ 1,389,116	\$ 4,250,830	\$ 288,501,257

Notes:

- (1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.
- (2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.
- (3) Amounts are taken from Form 21 ILCC, Pages 23a.

Commonwealth Edison Company
 Embedded Cost of Long-term Debt
 Year Ending December 31, 2012

Witness: Fruehe

Line No.	Adjusted Cost of Long-term Debt (A)	Amount (B)
1	Interest on long-term debt (1)	\$ 282,861,311
2	+ Amortization of discount (premium) (2)	1,389,116
3	+ Amortization of debt expense (3)	4,250,830
4	+ Amortization of loss on reacquired debt (4)	14,808,778
5	+ Amortization of gain on reacquired debt (5)	(40,389)
6	Cost of long-term debt	<u>\$ 303,269,646</u>

Adjusted Long-term Debt Balance (C)	Amount (D)
Total long-term debt balance (6)	\$ 5,623,020,973
Less Unamortized discount (premium) (7)	16,173,128
Less Unamortized debt expense (8)	28,714,796
Less Unamortized loss on reacquired debt (9)	79,817,308
Less Unamortized gain on reacquired debt (10)	(152,481)
Balance of long-term debt	<u>\$ 5,498,468,222</u>

EMBEDDED COST OF LONG TERM DEBT (E)	Amount (F)
Cost of long-term debt	\$ 303,269,646
Balance of long-term debt	<u>\$ 5,498,468,222</u>
COST OF LONG-TERM DEBT	5.52%

Notes:

- (1) Column (I) from Page 1 of Schedule D-3.
- (2) Column (J) from Page 1 of Schedule D-3.
- (3) Column (K) from Page 1 of Schedule D-3.
- (4) Column (H), line 81 from Page 1 of WPD-3
- (5) Column (H), line 87 from Page 1 of WPD-3
- (6) Column (E) from Page 1 of Schedule D-3.
- (7) Column (F) from Page 1 of Schedule D-3.
- (8) Column (G) from Page 1 of Schedule D-3.
- (9) Column (G) line 81 from Page 1 of WPD-3
- (10) Column (G), line 87 from Page 1 of WPD-3

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2012

Witness: Fruehe

Line No.	Debt, Issue Type Coupon Rate	Date Issued	Maturity Date	Days Outstanding Factor	Principal Amount	Face Amount Outstanding	Unamortized Discount or (Premium)	Unamortized Debt Expense	Carrying Value (H)=(E)-(F)-(G)	Annual Coupon Interest (I) ³	Annual Amortization of Discount (Prem)	Annual Amortization of Debt Expense (K) ²	Annual Interest Expense (L)=(I)+(J)+(K)
	(A) ¹	(B) ¹	(C) ¹		(D) ¹	(E) ¹	(F) ²	(G) ²	(H)	(I)	(J) ²	(K) ²	(L)
1	First Mortgage Bonds												
2	7.625% Series 92	04/28/93	04/15/13		220,000,000	125,000,000	20,785	2,098	124,977,117	9,531,250	73,147	7,381	9,611,778
3	7.500% Series 94	07/07/93	07/01/13		150,000,000	127,000,000	63,736	2,315	126,933,949	9,525,000	128,881	4,682	9,658,563
4	5.850% 1994C	01/25/94	01/15/14		20,000,000	17,000,000	6,340	3,360	16,990,300	994,500	6,122	3,244	1,003,866
5	6.150% Series 98	03/13/02	03/15/12		400,000,000	-	-	-	-	3,792,500	44,931	5,775	3,843,206
6	6.150% Series 98	06/20/02	03/15/12		200,000,000	-	-	-	-	1,896,250	(46,426)	3,333	1,853,157
7	5.875% Series 100	01/22/03	02/01/33		350,000,000	253,600,000	733,761	1,735,395	251,130,844	14,899,000	36,608	86,580	15,022,188
8	4.700% Series 101	04/07/03	04/15/15		395,000,000	260,000,000	171,595	359,233	259,469,172	12,220,000	75,305	157,649	12,452,954
9	5.900% Series 103	03/06/06	03/15/36		325,000,000	325,000,000	1,579,555	2,704,101	320,716,344	19,175,000	68,222	116,792	19,360,014
10	5.950% Series 104	08/28/06	08/15/16		300,000,000	300,000,000	150,361	1,078,303	298,771,336	17,850,000	41,628	298,532	18,190,160
11	5.950% Series 104B	10/02/06	08/15/16		115,000,000	115,000,000	(854,125)	329,966	115,524,159	6,842,500	(236,467)	91,352	6,697,385
12	5.900% Series 103B	03/22/07	03/15/36		300,000,000	300,000,000	9,954,108	840,087	289,205,805	17,700,000	429,928	36,285	18,166,213
13	6.150% Series 106	09/10/07	09/15/17		425,000,000	425,000,000	562,882	1,905,797	422,531,321	26,137,500	119,916	406,008	26,663,424
14	6.450% Series 107	01/16/08	01/15/38		450,000,000	450,000,000	1,134,257	3,733,154	445,132,589	29,025,000	45,395	149,408	29,219,803
15	5.800% Series 108	03/27/08	03/15/18		700,000,000	700,000,000	701,169	3,320,873	695,977,958	40,600,000	135,139	640,042	41,375,181
16	4.000% Series 109	08/02/10	08/01/20		500,000,000	500,000,000	90,986	3,412,323	496,496,691	20,000,000	12,026	451,033	20,463,059
17	1.625% Series 110	01/18/11	01/15/14		600,000,000	600,000,000	301,674	1,085,274	598,613,052	9,750,000	291,327	1,048,049	11,089,376
18	1.950% Series 111	09/07/11	09/01/16		250,000,000	250,000,000	-	1,339,789	248,660,211	4,875,000	-	366,216	5,241,216
19	3.400% Series 112	09/07/11	09/01/21		350,000,000	350,000,000	100,235	2,357,762	347,542,003	11,900,000	11,591	272,651	12,184,242
20	3.800% Series 113	10/01/12	10/01/42		350,000,000	350,000,000	617,769	3,485,491	345,896,740	3,325,000	5,231	28,904	3,359,135
21					6,400,000,000	5,447,600,000	15,335,088	27,695,321	5,404,569,591	260,038,500	1,242,504	4,173,916	265,454,920
22	Notes												
23	6.950%	07/16/98	07/15/18		225,000,000	140,000,000	507,989	8,680	139,483,331	9,730,000	91,966	1,572	9,823,538
24	Subordinated Deferrable Interest Debt												
25	6.350%	03/17/03	03/15/33		206,186,000	206,186,000	125,237	1,518,795	204,541,968	13,092,811	6,212	75,342	13,174,365
26	Settled Interest Rate Swaps				-	-	-	-	-	-	48,434	-	48,434
27	Debt to be Issued ²												
28					\$ 6,831,186,000	\$ 5,793,786,000	\$ 15,968,314	\$ 29,222,796	\$ 5,748,594,890	\$ 282,861,311	\$ 1,389,116	\$ 4,250,830	\$ 288,501,257

Notes:

- (1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.
- (2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.
- (3) Amounts are taken from Form 21 ILCC, Pages 23a.

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2012

Witness: Fruehe

Line No.	Adjusted Cost of Long-term Debt (A)	Amount (B)
1	Interest on long-term debt (1)	\$ 282,861,311
2	+ Amortization of discount (premium) (2)	1,389,116
3	+ Amortization of debt expense (3)	4,250,830
4	+ Amortization of loss on reacquired debt (4)	14,808,778
5	+ Amortization of gain on reacquired debt (5)	(40,389)
6	Cost of long-term debt	<u>\$ 303,269,646</u>

Adjusted Long-term Debt Balance (C)	Amount (D)
Total long-term debt balance (6)	\$ 5,793,786,000
Less Unamortized discount (premium) (7)	15,968,314
Less Unamortized debt expense (8)	29,222,796
	<u>\$ 73,029,964</u>
Less Unamortized loss on reacquired debt (9)	(132,286)
Less Unamortized gain on reacquired debt (10)	<u>\$ 5,675,697,212</u>
Balance of long-term debt	

EMBEDDED COST OF LONG TERM DEBT (E)	Amount (F)
Cost of long-term debt	<u>\$ 303,269,646</u>
Balance of long-term debt	<u>\$ 5,675,697,212</u>
COST OF LONG-TERM DEBT	5.34%

Notes:

- (1) Column (I) from Page 3 of Schedule D-3.
- (2) Column (J) from Page 3 of Schedule D-3.
- (3) Column (K) from Page 3 of Schedule D-3.
- (4) Column (H), line 81 from Page 3 of WPD-3
- (5) Column (H), line 87 from Page 3 of WPD-3
- (6) Column (E) from Page 3 of Schedule D-3.
- (7) Column (F) from Page 3 of Schedule D-3.
- (8) Column (G) from Page 3 of Schedule D-3.
- (9) Column (G) line 81 from Page 3 of WPD-3
- (10) Column (G), line 87 from Page 3 of WPD-3

Commonwealth Edison Company
 Embedded Cost of Long-term Debt
 Year Ending December 31, 2011

Witness: Fruehe

Line No.	Debt, Issue Type	Date Issued	Maturity Date	Days Outstanding Factor	Principal Amount	Unamortized Face Amount Outstanding	Discount or (Premium)	Carrying Unamortized Debt Expense	Annual Coupon Value (H)=(E)-(F)+(G)	Annual Interest (I) ³	Annual Amortization of Discount (Prem) (J) ²	Annual Amortization of Debt Expense (K) ²	Annual Interest Expense (L)=(I)+(J)+(K)
	(A) ¹	(B) ¹	(C) ¹		(D) ¹	(E) ¹	(F) ²	(G) ²	(H)	(I)	(J) ²	(K) ²	(L)
1	First Mortgage Bonds												
2	7.625% Series 92	04/28/93	04/15/13		220,000,000	125,000,000	93,932	9,479	124,896,589	9,531,250	72,947	7,362	9,611,559
3	7.500% Series 94	07/07/93	07/01/13		150,000,000	127,000,000	192,617	6,997	126,800,386	9,525,000	128,528	4,669	9,658,197
4	5.850% 1994C	01/25/94	01/15/14		20,000,000	17,000,000	12,462	6,604	16,980,934	994,500	6,105	3,236	1,003,841
5	6.150% Series 98	03/13/02	03/15/12		400,000,000	300,000,000	44,931	5,775	299,949,294	18,450,000	221,618	28,485	18,700,103
6	6.150% Series 98	06/20/02	03/15/12		200,000,000	150,000,000	(46,426)	3,333	150,043,093	9,225,000	(228,992)	16,437	9,012,445
7	5.875% Series 100	01/22/03	02/01/33		350,000,000	253,600,000	770,369	1,821,975	251,007,656	14,899,000	36,508	86,344	15,021,852
8	4.700% Series 101	04/07/03	04/15/15		395,000,000	260,000,000	246,900	516,882	259,236,218	12,220,000	75,098	157,219	12,452,317
9	5.900% Series 103	03/06/06	03/15/36		325,000,000	325,000,000	1,647,777	2,820,893	320,531,330	19,175,000	68,036	116,474	19,359,510
10	5.950% Series 104	08/28/06	08/15/16		300,000,000	300,000,000	191,989	1,376,834	298,431,177	17,850,000	41,514	297,716	18,189,230
11	5.950% Series 104B	10/02/06	08/15/16		115,000,000	115,000,000	(1,090,592)	421,318	115,669,274	6,842,500	(235,821)	91,103	6,697,782
12	5.900% Series 103B	03/22/07	03/15/36		300,000,000	300,000,000	10,384,036	876,372	288,739,592	17,700,000	428,752	36,185	18,164,937
13	6.150% Series 106	09/10/07	09/15/17		425,000,000	425,000,000	682,798	2,311,805	422,005,397	26,137,500	119,588	404,899	26,661,987
14	6.450% Series 107	01/16/08	01/15/38		450,000,000	450,000,000	1,179,652	3,882,562	444,937,786	29,025,000	45,271	149,000	29,219,271
15	5.800% Series 108	03/27/08	03/15/18		700,000,000	700,000,000	836,308	3,960,915	695,202,777	40,600,000	134,769	638,293	41,373,062
16	4.000% Series 109	08/02/10	08/01/20		500,000,000	500,000,000	103,012	3,863,356	496,033,632	20,000,000	11,993	449,800	20,461,793
17	1.625% Series 110	01/18/11	01/15/14		600,000,000	600,000,000	593,001	2,133,323	597,273,676	9,289,583	291,368	1,042,951	10,623,902
18	1.950% Series 111	09/07/11	09/01/16		250,000,000	250,000,000	-	1,706,005	248,293,995	1,543,750	-	341,761	1,885,511
19	3.400% Series 112	09/07/11	09/01/21		350,000,000	350,000,000	111,826	2,630,413	347,257,761	3,768,333	11,661	256,163	4,036,157
20					6,050,000,000	5,547,600,000	15,954,592	28,354,841	5,503,290,567	266,776,416	1,228,943	4,128,097	272,133,456
21	Notes												
22	6.950%	07/16/98	07/15/18		225,000,000	140,000,000	599,985	10,252	139,389,763	9,730,000	91,745	1,568	9,823,313
23	Subordinated Deferrable Interest Debt												
24	6.350%	03/17/03	03/15/33		206,186,000	206,186,000	131,449	1,594,137	204,460,414	13,092,811	6,196	75,137	13,174,144
25	Settled Interest Rate Swaps												
					-	-	48,434	-	(48,434)	-	232,486	-	232,486
26	Debt to be Issued²												
					-	-	-	-	-	-	-	-	-
27					\$ 6,481,186,000	\$ 5,893,786,000	\$ 16,734,460	\$ 29,959,230	\$ 5,847,092,310	\$ 289,599,227	\$ 1,559,370	\$ 4,204,802	\$ 295,363,399

Notes:

- (1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.
- (2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.
- (3) Amounts are taken from Form 21 ILCC, Pages 23a.

Commonwealth Edison Company
 Embedded Cost of Long-term Debt
 Year Ending December 31, 2011

Witness: Fruehe

Line No.	Adjusted Cost of Long-term Debt (A)	Amount (B)
1	Interest on long-term debt (1)	\$ 289,599,227
2	+ Amortization of discount (premium) (2)	1,559,370
3	+ Amortization of debt expense (3)	4,204,802
4	+ Amortization of loss on reacquired debt (4)	20,584,566
5	+ Amortization of gain on reacquired debt (5)	(40,389)
6	Cost of long-term debt	<u>\$ 315,907,576</u>

Adjusted Long-term Debt Balance (C)	Amount (D)
Total long-term debt balance (6)	\$ 5,893,786,000
Less Unamortized discount (premium) (7)	16,734,460
Less Unamortized debt expense (8)	29,959,230
Less Unamortized loss on reacquired debt (9)	87,818,742
Less Unamortized gain on reacquired debt (10)	(172,675)
Balance of long-term debt	<u>\$ 5,759,446,243</u>

EMBEDDED COST OF LONG TERM DEBT (E)	Amount (F)
Cost of long-term debt	\$ 315,907,576
Balance of long-term debt	\$ 5,759,446,243
COST OF LONG-TERM DEBT	5.49%

Notes:

- (1) Column (I) from Page 5 of Schedule D-3.
- (2) Column (J) from Page 5 of Schedule D-3.
- (3) Column (K) from Page 5 of Schedule D-3.
- (4) Column (H), line 84 from Page 5 of WPD-3
- (5) Column (H), line 90 from Page 5 of WPD-3
- (6) Column (E) from Page 5 of Schedule D-3.
- (7) Column (F) from Page 5 of Schedule D-3.
- (8) Column (G) from Page 5 of Schedule D-3.
- (9) Column (G) line 84 from Page 5 of WPD-3
- (10) Column (G), line 90 from Page 5 of WPD-3

Commonwealth Edison Company
Embedded Cost of Preferred Stock
Year Ending December 31, 2012

Witness: Fruehe

Line No.	Dividend Rate, Type, Par Value	Date Issued	Mandatory Redemption Date	No. of Shares Outstanding	Par Value Outstanding	Premium or Discount	Issue Expense	Net Proceeds	Annualized Amortization of Discount / Premium	Annualized Amortization of Issue Expense	Annualized Dividends	Annualized Preferred Stock Expense	Embedded Cost of Preferred Stock
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)

ComEd has no preferred stock

Schedule D-5

Page 1 of 1

Commonwealth Edison Company
Unrecovered Common Equity Issuance Costs
Year Ending December 31, 2012

Witness: Fruehe

Line No.	Issue Type	Date Issued	Gross Proceeds	Underwriters' Discounts	Issuance Expense	Net Proceeds	Method of Rate Treatment	Authorized Amort. Period
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)

ComEd has no Unrecovered Common Equity Issuance Costs

Commonwealth Edison Company
Cost of Capital Equity Workpapers - 2013 Filing Year
 Year Ending December 31, 2012

Witness: Fruehe

<u>Line No.</u>	<u>Month</u> (A)	<u>Monthly Average Market Yield</u> <u>on 30 Year US Treasury Securities</u>	
		(B)	
1	January	3.026%	
2	February	3.109%	
3	March	3.281%	
4	April	3.184%	
5	May	2.931%	
6	June	2.698%	
7	July	2.590%	
8	August	2.771%	
9	September	2.882%	
10	October	2.900%	
11	November	2.804%	
12	December	2.884%	
13	12 Month Average	2.922%	
14	Cost of Equity	Base	Total
15	For Forecast	5.80% (1)	8.72%

Note:
 (1) Per 220 ILCS 5/16-108.5(c)(3)(B)

Commonwealth Edison Company
Comparative Financial Data
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Source (B)	Historical Calendar Years					
			2012 (C)	2011 (D)	2010 (E)	2009 (F)	2008 (G)	
1	<u>Funds from Operations:</u>							
2	Net Income	FERC Form 1, P. 120	\$ 378,819	\$ 415,256	\$ 336,577	\$ 373,651	\$ 201,040	
3	Depreciation and Amortization	FERC Form 1, P. 120	611,103	543,145	516,781	495,866	465,297	
4	Impairment of Goodwill	FERC Form 1, P. 120	-	-	-	-	-	
5	Deferred Income Taxes - Net	FERC Form 1, P. 120	268,503	701,924	576,568	304,159	110,750	
6	Deferred Investment Tax Credits - Net	FERC Form 1, P. 120	(2,505)	(2,844)	(2,941)	(3,010)	(3,494)	
7	(Less) AFUDC - Other Funds (Acct 419.1)	ICC Form 21, P. 7b Line 38	(5,189)	(8,187)	(3,447)	(5,458)	(2,365)	
8	(Less) AFUDC - Borrowed Funds (Acct 432)	ICC Form 21, P. 7b Line 65	(2,728)	(3,946)	(2,021)	(2,668)	2,951	
9	Total Funds from Operations (Sum Lines 2 to 8)		\$ 1,248,003	\$ 1,645,348	\$ 1,421,517	\$ 1,162,540	\$ 774,179	
10	<u>Capital Structure:</u>							
11	Short-term Debt (Accts 231 and 233)	ICC Form 21, P. 4 Lines 34, 36	-	-	-	155,000	60,000	
12	Long-term Debt (Accts 221-226)	ICC Form 21, P. 4 Line 23	5,773,458	5,871,623	5,207,190	4,917,531	4,932,055	
13	Preferred and Preference Stock (Acct 204)	ICC Form 21, P. 4 Line 3	-	-	-	-	-	
14	Common Equity	ICC Form 21, P. 4						
15	Common Stock (Acct 201)	ICC Form 21, P. 4 Line 2	1,587,709	1,587,706	1,587,706	1,587,706	1,587,706	
16	Premium on Capital Stock (Acct 207)	ICC Form 21, P. 4 Line 6	5,020,590	5,009,391	4,998,109	4,996,250	4,987,996	
17	Other Paid in Capital (Accts 208-211)	ICC Form 21, P. 4 Line 7	919	931	931	933	934	
18	(Less) Capital Stock Expense (Acct 214)	ICC Form 21, P. 4 Line 10	(6,943)	(6,943)	(6,943)	(6,943)	(6,943)	
19	Retained Earnings (Accts 215-216.1)	ICC Form 21, P. 4 Lines 11-12	719,175	445,348	330,105	303,537	160,712	
20	Accumulated Other Comprehensive Income (Acct 219)	ICC Form 21, P. 4 Line 14	(15)	(482)	(642)	(15)	(5,244)	
21	Reacquired Capital Stock	ICC Form 21, P. 4 Line 13	-	-	-	-	-	
22	Total Common Equity	Lines 15+16+17+18+19+20+21	7,321,435	7,035,951	6,909,266	6,881,468	6,725,161	
23	Total Capital (including short-term debt)	Lines 11+12+22	\$ 13,094,893	\$ 12,907,574	\$ 12,116,456	\$ 11,953,999	\$ 11,717,216	
24	<u>Capital Structure Ratios:</u>							
25	Short-term Debt Ratio	Line 11 / Line 23	0.0%	0.0%	0.0%	1.3%	0.5%	
26	Long-term Debt Ratio	Line 12 / Line 23	44.1%	45.5%	43.0%	41.1%	42.1%	
27	Preferred Stock Ratio	Line 13 / Line 23	-	-	-	-	-	
28	Common Equity Ratio	Line 22 / Line 23	55.9%	54.5%	57.0%	57.6%	57.4%	
29	<u>Cost of Capital:</u>							
30	Embedded Cost of Long-term Debt (a)	From WPD-7, Page 1	5.18%	5.65%	6.06%	6.56%	6.85%	
31	Embedded Cost of Preferred Stock	Line 57 / Line 13	-	-	-	-	-	
32	<u>Earnings Ratios:</u>							
33	Earnings Available for Common Equity ("EACE")	Line 2 - Line 45	378,819	415,256	336,577	373,651	201,040	
34	AFUDC as a percentage of EACE	Line 7 + Line 8 / Line 33	2.1%	2.9%	1.6%	2.2%	NM	
35	Estimated Net Utility Rate Base	From WPD-7, Page 2	9,307,933	9,237,012	8,686,571	8,676,676	8,556,419	
36	Estimated Return on Rate Base	(b)	(b)	(b)	(b)	(b)	(b)	
37	Return on Average Common Equity (Net Income / Avg Common Equity)	Annual ICC Filing (c)	5.3%	6.0%	4.9%	5.5%	6.0%	

Commonwealth Edison Company
Comparative Financial Data
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Source (B)	Historical Calendar Years					
			2012 (C)	2011 (D)	2010 (E)	2009 (F)	2008 (G)	
38	<u>Fixed Charge Coverage:</u>							
39	Total Operating Income	ICC Form 21, P. 7 Line 26	676,462	764,045	727,073	658,914	582,171	
40	Other Income	ICC Form 21, P. 7b Line 41	36,988	26,856	22,664	77,699	12,206	
41	Federal and State Income Taxes							
42	Income Taxes - Electric	ICC Form 21, P. 7 Line 15-19	236,247	260,316	359,912	204,324	148,110	
43	AFUDC Equity Funds Portion (Acct 419.1)	ICC Form 21, P. 7b Line 38	5,189	8,189	3,447	5,458	2,365	
44	Total Interest Charges	ICC Form 21, P. 7b Line 66	307,127	344,186	386,362	318,917	347,431	
45	Preferred Dividends	FERC Form 1, P. 121 Line 80	-	-	-	-	-	
46	Pre-tax Interest Coverage (Excluding AFUDC)	Line (39+40+42-43)/44	3.08	3.03	2.86	2.93	2.13	
47	After-tax Fixed Charge Coverage	Line (39+40)/(44+45)	2.32	2.30	1.94	2.31	1.71	
48	<u>Cash Flow Ratios:</u>							
49	Funds from Operations	Line 9	\$ 1,248,003	\$ 1,645,348	\$ 1,421,517	\$ 1,162,540	\$ 774,179	
50	Cash Interest Paid	FERC Form 1, Suppl. C.F. Info.	288,000	296,000	283,000	284,000	300,000	
51	Total Interest Incurred	Line 44	307,127	344,186	386,362	318,917	347,431	
52	Funds Flow Interest Coverage	(Lines 49+50)/ Line 51	5.00	5.64	4.41	4.54	3.09	
53	Average Short-term Debt	Line 11 (Average)	-	-	77,500	107,500	30,000	
54	Average Long-term Debt	Line 12 (Average)	5,822,541	5,539,407	5,062,361	4,924,793	2,466,028	
55	Funds Flow as % of Ave. Total Debt	Line 49/(Line 53+54)	21.4%	29.7%	27.7%	23.1%	31.0%	
56	Common Dividends	FERC Form 1, P. 121 Line 81	104,992	300,013	310,009	240,010	-	
57	Preferred Dividends	FERC Form 1, P. 121 Line 80	-	-	-	-	-	
58	Cash Coverage of Common Dividends	(Line 49-57) / Line 56	11.89	5.48	4.59	4.84	NM	
59	Gross Construction Expenditures	FERC Form 1, P. 120 Line 26	1,220,318	1,027,948	959,252	854,149	953,955	
60	Gross Construction Expenditures (Excluding AFUDC)	Line 59 - Line 7 - Line 8	1,212,401	1,015,815	953,784	846,023	954,541	
61	Net Cash Flow as % of Construction Exp.	(Line 49-56-57) / Line 60	94.3%	132.4%	116.5%	109.0%	81.1%	
62	<u>Common Stock Related Data:</u>							
63	Shares Outstanding - Year End (000)	FERC Form 1, P. 251 Line 3	127,017	127,017	127,017	127,017	127,017	
64	Shares Outstanding - Monthly Weighted Average (000)		(d)	(d)	(d)	(d)	(d)	
65	Earnings Per Share - Weighted Average		(d)	(d)	(d)	(d)	(d)	
66	Dividends Per Share - Weighted Average		(d)	(d)	(d)	(d)	(d)	
67	Dividends Declared Per Share		(d)	(d)	(d)	(d)	(d)	
68	Dividend Payout Ratio (Declared Basis)		(d)	(d)	(d)	(d)	(d)	

Notes:

- (a) Not used for ratemaking purposes. See Schedule D-3 for ComEd's embedded cost of long term debt with appropriate ratemaking adjustments included in the ILCC Form 21.
- (b) Not used for ratemaking purposes. Includes non-jurisdictional assets.
- (c) Not used for ratemaking purposes. Includes non-jurisdictional revenue and costs.
- (d) Data is not meaningful as Exelon Corporation owns 99.9% of ComEd's outstanding common stock.

* NM = Not meaningful.

Commonwealth Edison Company
Security Quality Ratings

Witness: Fruehe

Line
No.

1 a) History of Changes in Ratings by Class of Security

		<u>Senior</u>	<u>Senior</u>	<u>Preferred</u>	<u>Commercial</u>
		<u>Secured Debt</u>	<u>Unsecured Debt</u>	<u>Stock</u>	<u>Paper</u>
2					
3	S&P				
4	3/19/2008	BBB	BBB-	B	B
5	9/11/2008	BBB+	BBB-	B	A3
6	7/22/2009	A-	BBB	BB+	A2
7	3/31/2010	A-	BBB	BB+	A2
8	4/28/2011	A-	BBB	BB+	A2
9	3/23/2012	A-	BBB	BB+	A2
12	3/20/2013	A-	BBB	BB+	A2
13	Moody's				
14	10/3/2008	Baa2	Baa3	Ba1	P3
15	8/3/2009	Baa1	Baa3	Ba1	P3
16	3/31/2010	Baa1	Baa3	Ba1	P3
17	4/28/2011	Baa1	Baa3	Ba1	P3
18	3/2/2012	A3	Baa2	Baa3	P2
19	3/20/2013	A3	Baa2	Ba1	P2
20	Fitch				
21	1/25/2010	BBB+	BBB	BB+	F3
22	3/31/2010	BBB+	BBB	BB+	F3
23	4/28/2011	BBB+	BBB	BB+	F3
24	3/12/2012	BBB+	BBB	BB+	F3
25	3/20/2013	BBB+	BBB	BB+	F3

26 b) and c) WPD-8 contains copies of credit rating analyses and reports published during the last 12
 27 months. All discussion by the rating agencies with respect to the utility's operations, financial
 28 condition, and regulatory environment occurred within a report that changed, affirmed, or
 29 explained the rationale for the ratings of ComEd's securities or that of its parent company.

Commonwealth Edison Company
Income Statement
Year Ending December 31, 2012

Witness: Fruehe

Line No.	Description
	(A)
1	See Exelon Corporation Form 10-K, Page 201
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities
4	Subject to This Part", subparagraph "m".

Commonwealth Edison Company

Balance Sheet

Year Ending December 31, 2012

Witness: Fruehe

Line No.	Description
	(A)
1	See Exelon Corporation Form 10-K, Page 203-4
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities
4	Subject to This Part", subparagraph "m".

Commonwealth Edison Company

Statement of Cash Flows
Year Ending December 31, 2012

Witness: Fruehe

Line No.	Description
	(A)
1	See Exelon Corporation Form 10-K, Page 202
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities
4	Subject to This Part", subparagraph "m".

Commonwealth Edison Company
Statement of Retained Earnings
Year Ending December 31, 2012

Witness: Fruehe

Line No.	Description
	(A)
1	See Exelon Corporation Form 10-K, Page 205
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities
4	Subject to This Part", subparagraph "m".