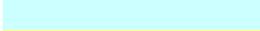


Commonwealth Edison Company
Rate DSPP - Delivery Service Pricing and Performance
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

Schedule	Name
Sch FR A-1	Net Revenue Requirement Computation
Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) for Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR B-2	DS Jurisdictional General and Intangible Plant Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation

Appendix	Name
App 1	Capital Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Permanent Tax Impacts Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Value Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company		Sch FR A-1	
Net Revenue Requirement Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
DS Operating Expenses			
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 400,970
2	Customer Accts Expense	Sch FR C-1 Ln 12	186,115
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	20,716
4	A&G Expense	Sch FR C-1 Ln 14	427,668
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	436,658
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	24,070
7	Taxes Other Than Income	Sch FR C-1 Ln 17	142,871
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	24,405
9	Pension Funding Cost	Sch FR C-1 Ln 19	60,770
10	Other Expense Adjs	Sch FR C-1 Ln 20	(42,547)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,681,696
12	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,730,757
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	6.99%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 470,480
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(85,359)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 385,121
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 269,569
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(10,890)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 643,800
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,325,496
22	Total Other Revenues	App 10 Col F Ln 59	126,582
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,198,914
24	Reconciliation with Interest	Sch FR A-4 Ln 31	142,546
ROE Collar			
25	DS ROE (%)	Sch FR A-3 Ln 26	9.37%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	8.72%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	9.22%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	8.22%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.15%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	(\$4,194)
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.00%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$0
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	(\$4,194)
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	(\$2,936)
35	ROE Collar Adj	(Ln 33) + Ln 34)	(\$7,130)
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	\$ 2,334,330
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	2,023,268
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ 311,062

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2012	Actual Data
			N/A
Ln	Description	Source	Amt (\$ in 000s) (1')
	DS Operating Expenses		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 400,970
2	Customer Accts Expense	Sch FR C-1 Ln 12	186,115
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	20,716
4	A&G Expense	Sch FR C-1 Ln 14	427,668
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	436,658
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	142,871
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	24,405
9	Pension Funding Cost	Sch FR C-1 Ln 19	60,770
10	Other Expense Adjs	Sch FR C-1 Ln 20	(42,547)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,657,626
12	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 28	6,403,598
13	DS Rate Base Before Projected Plant Adjs Prior Yr	Prior Yr Sch FR B-1 Ln 28	\$6,025,672
14	Avg DS Rate Base - Reconciliation	((Ln 12) + (Ln 13)) / 2	\$ 6,214,635
15	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	7.01%
16	Authorized Return	(Ln 14) * (Ln 15)	\$ 435,646
17	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(79,069)
18	After Tax Return on DS Rate Base	(Ln 16) + (Ln 17)	\$ 356,577
19	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
20	Incremental Tax Gross Up	(Ln 18) * (Ln 19)	\$ 249,590
21	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(10,890)
22	Authorized Return Grossed Up for Taxes	(Ln 18) + (Ln 20) + (Ln 21)	\$ 595,277
23	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 22)	2,252,903
24	Total Other Revenues	App 10 Col F Ln 59	126,582
25	Actual Revenue Requirement	(Ln 23) - (Ln 24)	\$ 2,126,321
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$143,453
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	108,073
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	5,425
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$256,951
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$335,533
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	45,128
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$290,405
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	88.48%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$19,551,795
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,277
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	10,926
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	4,726
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$19,534,866
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$7,022,684
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	329,466
16	Asset Retirement Obligation	App 1 Ln 52	14,370
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$7,337,780
18	Net Plant	(Ln 13) - (Ln 17)	\$12,197,086
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$9,518,090
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(16,892)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	(7,733)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$9,542,715
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	78.24%
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	\$2,172,201
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$4,816,122
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	45.10%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	52.19%
Easement Allocator Calculation			
28	Distribution Easements in Plant	WP 17	\$15,051
29	Total Easements in Plant	WP 17	\$72,395
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	20.79%
Gross Plant Allocator Calculation			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	\$14,172,642
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 57	\$3,388,403
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	17,561,045
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	80.71%

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) for Collar Computation			Actual Data
			2012
			2013
			Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1)
1	Avg DS Rate Base - Reconciliation	Sch FR A-1 - REC Ln 14	\$6,214,635
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col d Ln 5	44.99%
3	Short-Term Debt %	Sch FR D-1 Col D Ln 7	0.00%
4	Long-Term Debt %	Sch FR D-1 Col D Ln 6	55.01%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$2,795,964
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$0
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$3,418,671
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.50%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col D Ln 12	5.52%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,207,904
11	Accrued Reconciliation and Collar Revenues Included on Ln 10	FERC Fm 1 Pg 300	\$132,000
12	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 1c	\$141,173
13	Other Adjustments to Delivery Service Revenues	WP 22	\$59,566
14	Other Revenue	Sch FR A-1 - REC Ln 24	\$126,582
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) + (Ln 12) - (Ln 13) + (Ln 14)	\$2,284,093
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$1,657,626
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$626,467
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$0
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$188,711
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col D Ln 20)	\$3,107
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$434,649
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$178,967
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$6,406)
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$262,088
26	DS ROE (%)	(Ln 25) / (Ln 5)	9.37%
			To Sch FR A-1 Ln 25
	Note:		
(1)	Amounts are blank for initial filing.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation						2012 Actual Data	
						2013 Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			(\$ in 000s)				
1a	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25	\$ 2,126,321				
1b	Revenue Requirement in effect during Reconciliation Year	(2')	\$ 1,985,148				
1c	Variance Before Collar	(Ln 1a) - (Ln 1b)	\$ 141,173				
1d	ROE Collar Adjustment (1')	Sch FR A-1 Ln 35	\$ (7,130)				
1e	Variance With Collar	(Ln 1c) + (Ln 1d)	\$ 134,043				
2	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.50%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 1e) / 12	(Ln 2) / 12		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
3	Jan		11,170	0.0417%	11.5	54	11,224
4	Feb		11,170	0.0417%	10.5	49	11,219
5	Mar		11,170	0.0417%	9.5	44	11,214
6	Apr		11,170	0.0417%	8.5	40	11,210
7	May		11,170	0.0417%	7.5	35	11,205
8	Jun		11,170	0.0417%	6.5	30	11,201
9	Jul		11,170	0.0417%	5.5	26	11,196
10	Aug		11,170	0.0417%	4.5	21	11,191
11	Sep		11,170	0.0417%	3.5	16	11,187
12	Oct		11,170	0.0417%	2.5	12	11,182
13	Nov		11,170	0.0417%	1.5	7	11,177
14	Dec		11,170	0.0417%	0.5	2	11,173
15	Total	Sum of (Ln 3) thru (Ln 14)	134,043				134,378
			Balance				Balance
	Yr X+1		(\$ in 000s)				(\$ in 000s)
16	Jan - Dec	Col G Ln 15	134,378	0	12	672	135,050
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 2) / 12		(-1.0) * (PMT((F),12,(Ln 16)))	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
17	Jan	Col G Ln 16	135,050	0.0417%		11,285	123,822
18	Feb	Col G Ln 17	123,822	0.0417%		11,285	112,589
19	Mar	Col G Ln 18	112,589	0.0417%		11,285	101,351
20	Apr	Col G Ln 19	101,351	0.0417%		11,285	90,108
21	May	Col G Ln 20	90,108	0.0417%		11,285	78,861
22	Jun	Col G Ln 21	78,861	0.0417%		11,285	67,609
23	Jul	Col G Ln 22	67,609	0.0417%		11,285	56,353
24	Aug	Col G Ln 23	56,353	0.0417%		11,285	45,092
25	Sep	Col G Ln 24	45,092	0.0417%		11,285	33,826
26	Oct	Col G Ln 25	33,826	0.0417%		11,285	22,555
27	Nov	Col G Ln 26	22,555	0.0417%		11,285	11,280
28	Dec	Col G Ln 27	11,280	0.0417%		11,285	0
29	Variance with Interest	Sum of (Ln 17) thru (Ln 28)				\$ 135,416	
30	Remove ROE Collar Adjustment (3')	Col C Ln 1d				(7,130)	
31	Reconciliation with Interest	(Ln 29) - (Ln 30)				\$ 142,546	To Sch FR A-1 Ln 24
	Note:						
(1')	Include ROE Collar Adjustment as calculated on Sch FR A-1 of current filing in order to calculate interest on the ROE Collar Adjustment.						
(2')	Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.						
(3')	Remove ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 35.						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			2012 Actual Data
			2013 Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$14,183,568
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	10,926
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	(18,642)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$14,154,000
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$1,478,917
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$15,632,917
Accumulated Depreciation			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,437,110
8	ARC - Distribution	App 1 Ln 50	10,571
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	1,750
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$5,424,789)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(\$690,038)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$6,114,827)
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	\$9,518,090

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			2012 Actual Data
			2013 Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	\$14,876
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	7,444
17	ADIT	App 4 Col D Ln 11	(2,667,266)
18	Materials and Supplies Inventories	App 1 Ln 55	33,362
19	Regulatory Assets	App 5 Col F Ln 4	19,941
20	Deferred Debits	App 5 Col F Ln 9	28,521
21	Operating Reserves	App 5 Col F Ln 24	(337,247)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(22,257)
23	Deferred Credits	App 5 Col F Ln 30	(74,454)
24	Other Deferred Charges	App 5 Col F Ln 33	83,329
25	Customer Deposits	App 2 Ln 1	(137,297)
26	Customer Advances	App 1 Col F Ln 30	(63,444)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$3,114,492)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$6,403,598
			To Sch FR A-1 - REC Ln 12
Projected Plant Additions and Accumulated Reserve Adjs			
29	Distribution Projected Plant Additions	App 1 Ln 31	\$772,892
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	(295,477)
31	G&I Projected Plant Additions	App 1 Ln 38	144,870
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	(101,313)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	(178,937)
34	CWIP	(Ln 14) * (-1.0)	(\$14,876)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34)	\$327,159
36	DS Rate Base	(Ln 28) + (Ln 35)	\$6,730,757
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company						Sch FR B-2	
DS Jurisdictional General and Intangible Plant Computation						2012	Actual Data
						2013	Projected Additions
Ln	Description	Source	(C)	(D)	(E)	(F)	Am't
							(\$ in 000s)
				Total Amt	Allocator	Allocation Percentage	DS Jurisdictional Amt
							(C) x (E)
				(\$ in 000s)		%	(\$ in 000s)
G&I Plant in Service							
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 86; WP 25	\$8,632	Property Usage	89.84%		\$7,755
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25 ; (1)	271,914	Property Usage	89.84%		244,288
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8	100,812	Wages & Salaries	88.48%		89,198
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89; WP 25	250,171	Transportation	91.70%		229,407
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8	4,178	Wages & Salaries	88.48%		3,697
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34	154,452	Gross Plant	80.71%		124,658
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34	8,681	Gross Plant	80.71%		7,006
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34	11,084	Gross Plant	80.71%		8,946
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	705,122	Equipment	52.19%		368,003
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8	2,526	Wages & Salaries	88.48%		2,235
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	88.48%		-
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98	4,726	Non DS	0.00%		-
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34	-	Gross Plant	80.71%		-
14	Amortizable General Plant	WP 25; (1)	45,789	Property Usage			36,674
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	105,681	Gross Plant	80.71%		85,295
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	130,979	Wages & Salaries	88.48%		115,890
17	Intangible Plant -CIMS	WP 25	173,802	DS	100.00%		173,802
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2)	\$1,978,549				\$1,496,854
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8	(20,272)	Wages & Salaries	88.48%		(17,937)
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)					\$1,478,917
G&I Accumulated Reserve							
				(\$ in 000s)			
21	Acct 389 Land in Fee	WP 25	\$0	Property Usage	89.84%		\$0
22	Acct 390 Structures & Improvements	WP 25	(35,230)	Property Usage	89.84%		(31,651)
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(49,100)	Wages & Salaries	88.48%		(43,444)
24	Acct 392 Transportation Equipment	WP 25	(101,912)	Transportation	91.70%		(93,453)
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(2,833)	Wages & Salaries	88.48%		(2,507)
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34	(64,209)	Gross Plant	80.71%		(51,823)
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34	(6,212)	Gross Plant	80.71%		(5,014)
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34	(2,365)	Gross Plant	80.71%		(1,909)
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(331,100)	Equipment	52.19%		(172,801)
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(607)	Wages & Salaries	88.48%		(537)
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	88.48%		-
32	Acct 399.1 Asset Retirement	WP 25	(2,682)	Non DS	0.00%		-
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34	2,876	Gross Plant	80.71%		2,321
34	Amortizable General Plant	WP 25; (1)	(23,986)	Property Usage			(20,932)
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	(103,004)	Gross Plant	80.71%		(83,135)
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(60,195)	Wages & Salaries	88.48%		(53,261)
37	Intangible Plant -CIMS	WP 25	(142,092)	DS	100.00%		(142,092)
38	Easements - Transmission	WP 25	(185)	Non DS	0.00%		-
39	Easements - Distribution	WP 25	(4)	DS	100.00%		(4)
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3)	(\$922,840)				(\$700,242)
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	11,532	Wages & Salaries	88.48%		10,204
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)					(\$690,038)
							To Sch FR B-1 Ln 11
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,522,298				\$1,085,193
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(709,848)				(368,003)
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43 + (Ln 44))	\$812,450				\$717,190
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)	88.30%	To Sch FR C-2 Col D Ln 5			
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	456,251				411,661
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)	90.20%	To Sch FR C-2 Col F Ln 5			

(1) The total for FERC Fm 1 Pg 207 Col G Ln 87 is the combination of Ln 2 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on the facilities allocator study and calculated in WP 25
(2) The total in Col C agrees with the amount in FERC Fm 1 Pg 205 Col G Ln 5 + FERC Fm 1 Pg 207 Col G Ln 99
(3) The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21

Commonwealth Edison Company						Sch FR C-1	
Expenses Computation						2012	Actual Data
						2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$409,805	\$229,435	\$164,751	\$509,920	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(8,835)	(43,320)	(144,035)	(34,488)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$400,970	\$186,115	\$20,716	\$475,432	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				88.48%	
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$420,662	
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				7,006	
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$427,668	
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)
							(\$ in 000s)
Taxes Other Than Income							
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$2,891	\$25,203	\$104,963	\$21,840	
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	78.24%	88.48%	100.00%	61.11%	
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$2,262	\$22,300	\$104,963	\$13,346	\$142,871
Expense Summary							
11	Distribution Expense	Col C Ln 3	\$400,970	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 3	186,115	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3	20,716	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 7	427,668	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6	436,658	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9	24,070	To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10	142,871	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col D Ln 40	24,405	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Pension Funding Cost	Sch FR C-3 Ln 7	60,770	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	(\$42,547)	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10			
21	Total DS Operating Expenses	Sum of (Ln 11) thru (Ln 20)	\$1,681,696				

Commonwealth Edison Company						Sch FR C-2	
Depreciation and Amortization Expense Computation						2012	Actual Data
						2013	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Distribution	G&I Plant				
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Depreciaton							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 339,803	\$ 29,939	\$ 40,718		
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				58,461	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	839	1	-	(4,882)	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 340,642	\$ 29,940	\$ 40,718	\$ 53,579	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	88.30%	52.19%	90.20%	Sum of (C) thru (F)
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 340,642	\$ 26,437	\$ 21,251	\$ 48,328	\$ 436,658
						To Sch FR C-1 Ln 15	
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)	\$ 15,205	\$ 3,482	\$ 1,234	\$ 5,809	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	88.48%	52.19%	88.48%	Sum of (C) thru (F)
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 15,205	\$ 3,081	\$ 644	\$ 5,140	\$ 24,070
						To Sch FR C-1 Ln 16	
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)					460,728
Summary of Depreciation Expense			Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9)	\$ 355,847	To App 1 Col C Ln 40			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)	82,986	To App 1 Col C Ln 46			
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9)	21,895	To App 1 Col C Ln 43			
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 460,728				
Notes:							
(1) Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1. The amount related to Other equals p.336 Col B Ln 10 less the value provided in the footnote to p. 336							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,661,482
2	Associated ADIT	App 4 Ln 12	\$ (417,241)
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	1,244,241
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	88.48%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	1,100,904
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.52%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	60,770
			To Sch FR C-1 Ln 19

Commonwealth Edison Company				Sch FR C-4
Taxes Computation			2012	Actual Data
			2013	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 19
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,730,757	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	3.08%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 85,359	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ (121)	
11	Other Tax Adjs	App 9 Ln 12	(6,285)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (6,406)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.7000	
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (10,890)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 21
Interest Synchronization - Reconciliation				
15	Avg DS Rate Base - Reconciliation	Sch FR A-1 REC Ln 14	\$ 6,214,635	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	3.09%	
17	Effective Income Tax Rate (%)	Ln 4	41.175%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 79,069	To Sch FR A-1 - REC Ln 17

Commonwealth Edison Company			Sch FR D-1	
Cost of Capital Computation			2012	Actual Data
			2013	Projected Additions
(A)	(B)	(C)	(D)	(D)
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
(3)				
Capitalization Sources				
Common Equity				
1	Average Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 4,401,418	\$ 4,401,418
2	Average Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 5,382,184	\$ 5,382,184
3	Short-Term Debt Balance (\$ in 000s)	WP 12	21,227	-
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$ 9,804,829	\$9,783,602
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	44.89%	44.99%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	54.89%	55.01%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.22%	0.00%
Cost of Capital				
Cost of Common Equity				
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	2.92%	2.92%
9	Performance Metrics Penalty (%)	(1')		0.00%
10	Cost of Equity Base (%)	(2')	5.80%	5.80%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	8.72%	8.72%
12	Average Cost of Long-Term Debt (%)	WP 13	5.52%	5.52%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.50%	0.50%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	3.03%	3.04%
Cost of Credit Facilities				
15	Credit Facilities Expense (\$ in 000s)	WP 12	4,778	4,778
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.05%	0.05%
Wtd Avg Cost of Capital				
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	3.91%	3.92%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	3.03%	3.04%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.05%	0.05%
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)	6.9900%	7.0100%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 15
Note:				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	3.026%
2	Feb	(1')	3.109%
3	Mar	(1')	3.281%
4	Apr	(1')	3.184%
5	May	(1')	2.931%
6	Jun	(1')	2.698%
7	Jul	(1')	2.590%
8	Aug	(1')	2.771%
9	Sep	(1')	2.882%
10	Oct	(1')	2.900%
11	Nov	(1')	2.804%
12	Dec	(1')	2.884%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	2.922%
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company						App 1	
Capital Information						2012	Actual Data
						2013	Projected Additions
Ln	(A)	(B)	(C)	(D)	(E)	(F)	
			Amt				
			(\$ in 000s)				
Distribution Plant - Adjs to Plant In Service							
Recovered Thru Other Tariffs (input as negative number)							
1	Rider AMP	WP 1	\$0				
2	Rider EDA Switches	WP 1	(3,269)				
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(12,277)				
4	Other adjustments - current filing	WP 1	(3,096)				
5	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 4)	(\$18,642)		To Sch FR B-1 Ln 3		
Distribution Plant - Adjs to Accumulated Reserve							
Recovered Thru Other Tariffs (input as positive number)							
6	Rider AMP	WP 1	\$0				
7	Rider EDA Switches	WP 1	234				
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	1,516				
9	Other adjustments - current filing	WP 1	-				
10	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 6) thru (Ln 9)	\$1,750		To Sch FR B-1 Ln 9		
G&I Plant - Adjs to Plant In Service							
Recovered Thru Other Tariffs (input as negative number)							
11	Supply Administration Software	WP 1	(\$3,769)				
12	Rider AMP	WP 1	-				
13	Rider PORCB	WP 1	(16,503)				
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1					
15	Other adjustments - current filing	WP 1					
16	Total Adjs to G&I Plant in Service	Sum of (Ln 11) thru (Ln 15)	(\$20,272)		To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
G&I Plant - Adjs to Accumulated Reserve							
Recovered Thru Other Tariffs (input as positive number)							
17	Supply Administration Software	WP 1	\$2,576				
18	Rider AMP	WP 1	-				
19	Rider PORCB	WP 1	8,956				
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1					
21	Other adjustments - current filing	WP 1	-				
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 17) thru (Ln 21)	\$11,532		To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21		

Commonwealth Edison Company					App 1	
Capital Information					2012	Actual Data
					2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
						(\$ in 000s)
Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$7,883)	(\$13,664)	(\$52,974)	(\$74,521)
	Adjs to Customer Advances					
24	Customer Advances Transmission Related - IPPs	(1)	7,883	-	-	7,883
25	Projects Placed in Service or Included in Projected Plant Additions	(2)	-	3,194	-	3,194
26	Expense Projects Including Below the Line	(3)	-	-	-	-
27	Projects Placed in Hold Status	(4)	-	-	-	-
28	Non DS Jurisdictional	(5)	-	-	-	-
29	Other Adjs to Customer Advances If Any	WP 11	-	-	-	-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	\$0	(\$10,470)	(\$52,974)	(\$63,444)
	Notes:					To Sch FR B-1 Ln 26
(1)	Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
(2)	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
(3)	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
(4)	Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
(5)	Represents advances for Non DS jurisdictional project work					
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 19	\$772,892	To Sch FR B-1 Ln 29 and App 8 Col C Ln 44		
32	Communication Equipment - Acct 397	WP 19	\$2,017			
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	52.19%			
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)	1,053			
35	G&I Plant Excluding Acct 397	WP 19	\$162,542			
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	88.48%			
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$143,817			
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	144,870	To Sch FR B-1 Ln 31		
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19	\$917,762		(\$178,937)	To Sch FR B-1 Ln 33
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$355,847)	\$60,370	(\$295,477)	To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19		\$161		
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		52.19%		
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)	(\$21,895)	\$84		
44	G&I Plant Excluding Acct 397	WP 19		\$3,938		
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		88.48%		
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)	(\$82,986)	\$3,484		
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	(\$104,881)	\$3,568	(101,313)	To Sch FR B-1 Ln 32
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)	(\$460,728)	\$63,938	(\$396,790)	
Asset Retirement Obligation - Accumulated Reserve						
49	Transmission Plant	WP 20	\$1,117			
50	Distribution Plant	WP 20	10,571	To Sch FR B-1 Ln 8		
51	General Plant	WP 20	2,682			
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$14,370	To Sch FR A-2 Ln 16		
Accounts Payable Related to Materials and Supplies						
53	Distribution Materials and Supplies Balance	WP 14	\$40,835			
54	Accts Payable Related to Materials and Supplies	WP 14	(7,473)			
55	Total	(Ln 53) + (Ln 54)	\$33,362	To Sch FR B-1 Ln 18		

Commonwealth Edison Company			App 2
Customer Deposits Information		2012	Actual Data
		2013	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	\$ (137,297)
			To Sch FR B-1 Ln 25

Commonwealth Edison Company					App 3	
Cash Working Capital Information					2012	Actual Data
					2013	Projected Additions
Ln	(A) Description	(B) Source	(C) Amt	(D) Lag (Lead)	(E) CWC Factor (D) / 365	(F) CWC Requirement (C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3	\$1,289,897	51.25	0.14041	\$181,116
Collection of Non Revenue Non Expense Items:						
2	Energy Assistance/Renewable Energy	WP 3	46,252	0.00	0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3	249,794	0.00	0.00000	\$0
4	Illinois Excise Tax	WP 3	259,512	36.04	0.09874	\$25,624
5	Infrastructure Maintenance Fee	WP 3	90,982	36.04	0.09874	\$8,984
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,936,437			\$215,724
Outlays						
8	Base Payroll and Withholdings	WP 3	\$280,351	(15.05)	(0.04123)	(\$11,560)
9	Vacation Pay Expense	WP 3	-	(15.05)	(0.04123)	\$0
10	Incentive Comensation Expense	WP 3	21,644	(228.50)	(0.62603)	(\$13,550)
11	Employee Benefits - Pension and OPEB	WP 3	148,867	0.00	0.00000	\$0
12	Employee Benefits - Other	WP 3	52,782	(4.95)	(0.01356)	(\$716)
13	Inter Company Billings - Less Pass Thrus	WP 3	88,711	(45.55)	(0.12479)	(\$11,071)
14	Inter Company Billings - Pass Thrus	WP 3	31,489	(45.55)	(0.12479)	(\$3,930)
15	Property Leases	WP 3	38,455	(6.33)	(0.01734)	(\$667)
16	Other O&M Expense	WP 3	330,411	(66.82)	(0.18307)	(\$60,488)
17	Property/Real Estate Taxes	WP 3	13,346	(339.12)	(0.92910)	(\$12,400)
18	FICA Contributions	WP 3	21,340	(15.05)	(0.04123)	(\$880)
19	Federal Unemployment Tax	WP 3	143	(75.63)	(0.20721)	(\$30)
20	State Unemployment Tax	WP 3	773	(75.63)	(0.20721)	(\$160)
21	Electricity Distribution Tax	WP 3	101,175	(30.13)	(0.08255)	(\$8,352)
22	State Franchise Tax	WP 3	1,580	(190.67)	(0.52238)	(\$825)
23	City of Chicago Dark Fiber Tax	WP 3	-	0.00	0.00000	\$0
24	401K Match	WP 3	-	(241.50)	(0.66164)	\$0
25	State Public Utility Fund	WP 3	3,788	(37.67)	(0.10321)	(\$391)
26	Illinois Sales and Use Tax	WP 3	656	(2.66)	(0.00729)	(\$5)
27	Chicago Sales and Use Tax	WP 3	68	(37.46)	(0.10263)	(\$7)
28	Interest Expense	WP 3	192,032	(91.13)	(0.24967)	(\$47,945)
29	Current State Income Tax	WP 3	-	(37.88)	(0.10378)	\$0
30	Current Federal Income Tax	WP 3	(37,717)	(37.88)	(0.10378)	\$3,914
31	Other Outlays If Any	WP 3			0.00000	\$0
Payment of Non Revenue Non Expense Items:						
32	Energy Assistance/Renewable Energy	WP 3	46,252	(40.69)	(0.11148)	(\$5,156)
33	Gross Receipts/Municipal Utility Tax	WP 3	249,794	(36.02)	(0.09868)	(\$24,651)
34	Illinois Excise Tax	WP 3	259,512	(4.12)	(0.01129)	(\$2,929)
35	Infrastructure Maintenance Fee	WP 3	90,982	(26.00)	(0.07123)	(\$6,481)
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$1,936,434			(\$208,280)
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	\$3			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16	0	(66.82)	(0.18307)	0
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				\$7,444

To Sch FR B-1 Ln 16

Commonwealth Edison Company				App 4	
Accumulated Deferred Income Taxes Information		2012	Actual Data		
		2013	Projected Additions		
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
Acct / Item - Debit / (Credit) Balance			(\$ in 000s)	(\$ in 000s)	
Acct 190					
1	Current	WP 4	\$ 106,558	\$ 83,583	
2	Non Current	WP 4	258,679	136,614	
3	Total Acct 190	(Ln 1) + (Ln 2)	365,238	220,197	
Acct 282					
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (2,822,170)	\$ (2,208,065)	
5	Acct 282 - Other Property	WP 4	(772,866)	(350,555)	
6	Total Acct 282	(Ln 4) + (Ln 5)	(3,595,036)	(2,558,620)	
Acct 283					
7	Current	WP 4	\$ 517	\$ 450	
8	Non Current	WP 4	(1,001,388)	(326,230)	
9	Total Acct 283	(Ln 7) + (Ln 8)	(1,000,871)	(325,780)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		(3,063)	
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(4,230,669)	(2,667,266)	To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4		(417,241)	To Sch FR C-3 Ln 2

Commonwealth Edison Company					App 5	
Deferred Charges Information					2012	Actual Data
					2013	Projected Additions
Ln	(A) Description	(B) Source	(C) Yr End	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
Regulatory Assets -Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$7,956	DS	100.00%	\$7,956
2	Non DS Jurisdictional	WP 5	962,765	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	11,985			11,985
			\$982,706			\$19,941
4	Total Acct 182.3 - FERC Fm 1 Pg 232.1 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)				
						To Sch FR B-1 Ln 19
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	\$2,748	Wages & Salaries	88.48%	2,431
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	1,983	DS	100.00%	1,983
7	Non DS Jurisdictional	WP 5	3,936,771	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	28,343			24,107
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 3,969,845			\$ 28,521
						To Sch FR B-1 Ln 20
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5	\$ (6,741)	DS	100.00%	(6,741)
11	Other Environmental Liability	WP 5	(50)	DS	100.00%	(50)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	(29,916)	Wages & Salaries	88.48%	(26,470)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(272,921)	Wages & Salaries	88.48%	(241,481)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(1,084)	Wages & Salaries	88.48%	(959)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,408)	Wages & Salaries	88.48%	(1,246)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(7,495)	Wages & Salaries	88.48%	(6,632)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(1,009)	Wages & Salaries	88.48%	(893)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(4,465)	Wages & Salaries	88.48%	(3,951)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(1,290)	Wages & Salaries	88.48%	(1,141)
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(30,025)	Wages & Salaries	88.48%	(26,566)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(23,866)	Wages & Salaries	88.48%	(21,117)
22	Non DS Jurisdictional	WP 5	(203,130)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			0
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (583,400)			\$ (337,247)
						To Sch FR B-1 Ln 21
Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (99,213)			\$ (22,257)
						To Sch FR B-1 Ln 22
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (6,503)	Wages & Salaries	88.48%	(5,754)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	-	Net Plant	78.24%	0
28	Non DS Jurisdictional	WP 5	(67,676)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(6,236)			(68,700)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (80,415)			\$ (74,454)
						To Sch FR B-1 Ln 23
Other Deferred Charges						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				\$ 57,799
32	Other Deferred Charges If Any	WP 8				25,530
33	Total	(Ln 31) + (Ln 32)				\$ 83,329
						To Sch FR B-1 Ln 24

Commonwealth Edison Company							App 7	
Expense Information							2012	Actual Data
							2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total	
							Sum of Col (C) thru Col (F)	
Operating Expense Adjs/Rate Making Adjs							(\$ in 000s)	(\$ in 000s)
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ (5,177)	\$ (5,177)	
2	Franchise Requirements	Acct 927	-	-	-	35,403	35,403	
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(35,403)	(35,403)	
4	Industry Memberships - Professional Membership Associations	WP 7	-	-	-	(134)	(134)	
5	Charitable Contributions	WP 7	-	-	-	8,651	8,651	
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	-	(2,820)	(2,820)	
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(174)	(174)	
8	CARE Program Expenses	WP 7	-	-	-	-	-	
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(1,077)	-	-	(1,077)	
10	Regulatory Commission Expenses	Acct 928	-	-	-	(8,401)	(8,401)	
11	Uncollectible Accounts (1')	Acct 904	-	(42,320)	-	-	(42,320)	
12	Incentive Comp Related to Net Income	WP 7	(78)	-	-	(20)	(98)	
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7	-	-	-	-	-	
14	Supply Administration Costs	WP 7	-	-	-	(832)	(832)	
15	Residential Real Time Pricing	WP 7	-	-	-	(1,427)	(1,427)	
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-	
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(142,457)	-	(142,457)	
18	Rider AMP Pilot	WP 7	-	-	-	-	-	
19	Interest Accrued on Customer Deposits	WP 7	-	77	-	-	77	
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	
21	Voluntary Exclusions If Any	WP 7	(8,757)	-	(1,578)	(24,154)	(34,489)	
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)	\$ (8,835)	\$ (43,320)	\$ (144,035)	\$ (34,488)	\$ (230,678)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					\$ 7,006	
							To Sch FR C-1 Col F Ln 6	

Commonwealth Edison Company						App 8	
Depreciation Information						2012	Actual Data
						2013	Projected Additions
Ln	(A) Description	(B) Source	(C) Distribution	(D) G&I Depreciable Other	(E) G&I Depreciable Acct 397	(F) G&I Amortized	(G)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
Costs Recovered Through Other Tariffs							
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (481)	
2	Rider EDA Switches	WP 1	(49)	-	-	-	
3	Rider AMP	WP 1	-	-	-	-	
4	Rider PORCB	WP 1	-	-	-	(4,401)	
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	
Costs Disallowed in Previous ICC Orders							
6	Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(284)	-	-	-	
Other Adjs							
7	Depreciation Expense Related to Asset Retirement Costs	(1')	1,172	1	-	-	
8	Other Adjs to Depreciation Expense	WP 1	-	-	-	-	
9	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 8)	\$ 839	\$ 1	\$ -	\$ (4,882)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8	
Depreciation Information						2012	Actual Data
						2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
				(5)	(C) + (D)		(E) * (F)
				(\$ in 000s)	(\$ in 000s)		(\$ in 000s)
Projected Change in Depreciation Expense							
10	Distribution Plant	Col E Ln 44; Col F Ln 27	\$ 745,525	\$ (142,139)	\$ 603,386	2.52%	\$ 15,205
11	General Plant - Non Acct 397	Col E Ln 45; Col F Ln 43	104,886	\$ (34,694)	70,192	4.96%	3,482
12	General Plant - Acct 397	Col E Ln 46; Col F Ln 43	24,878		24,878	4.96%	1,234
13	Intangible Plant	Col E Ln 47; Col G Ln 15	60,079	\$ (16,336)	43,743	13.28%	5,809
						To Sch FR C-2 Col C,D,E, F Ln 7	
14	Total Projected Depreciation Expense Change	(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					\$ 25,730
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
15	Intangible Plant	(2), (3), (4)	437,031	410,461	423,746	56,275	13.28%
			Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
16	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 228,237	\$ 75,954	\$ 126,939	\$ 113,038	\$ 166,527
17	General Plant	FERC Fm 1 Pgs 205, 207 Col D	42,214	32,537	33,422	31,033	34,265
18	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	725	10,552	6,358	64,046
							(\$ in 000s)
5 Year Average Retirements							
19	Distribution Plant	Avg of Col (C) thru Col (G) Ln 16					\$ 142,139
20	General Plant	Avg of Col (C) thru Col (G) Ln 17					34,694
21	Intangible Plant	Avg of Col (C) thru Col (G) Ln 18					16,336

Commonwealth Edison Company						App 8	
Depreciation Information						2012	Actual Data
						2013	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
					Estimated		
					Depreciation Rate		
					by Functional Class		
					(E) / (C)		
			(6)	(C) * (D)			
			%	(\$ in 000s)	%		
22	Distribution						
	Excl HVD, Transf&Meters	FERC Fm 1 Pg 337	\$ 9,961,634	2.31%	\$ 230,114		
23	High Voltage Distrib	FERC Fm 1 Pg 337	2,264,147	2.46%	55,698		
24	Line Transformers	FERC Fm 1 Pg 337	1,147,974	3.30%	37,883		
25	Non AMI Meters	FERC Fm 1 Pg 337	345,282	5.95%	20,544		
26	AMI Meters	FERC Fm 1 Pg 337	25,658	6.67%	1,711		
26a	Meters Other	FERC Fm 1 Pg 337	18,825	2.31%	435		
27	Total	Sum of (Ln 22) thru (Ln 26)	\$ 13,763,520		\$ 346,385	2.52%	
	General Plant						
28	Structures & Improvements	FERC Fm 1 Pg 337	\$ 257,761	2.35%	\$ 6,057		
29	Computer Equipment	FERC Fm 1 Pg 337	66,834	23.29%	15,566		
30	Furniture & Equipment	FERC Fm 1 Pg 337	22,761	3.99%	908		
31	Office Machines	FERC Fm 1 Pg 337	1,830	9.78%	179		
32	Passenger Cars (7)	FERC Fm 1 Pg 337	8,628				
33	Tractor Trailers (7)	FERC Fm 1 Pg 337	3,149				
34	Trailers (7)	FERC Fm 1 Pg 337	12,427				
35	Light-duty Trucks (7)	FERC Fm 1 Pg 337	51,463				
36	Heavy-duty Trucks (7)	FERC Fm 1 Pg 337	157,768				
37	Stores Equipment	FERC Fm 1 Pg 337	4,176	10.24%	428		
38	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	148,756	3.76%	5,593		
39	Laboratory Equipment	FERC Fm 1 Pg 337	8,154	4.07%	332		
40	Power Operated Equip.	FERC Fm 1 Pg 337	8,376	6.18%	518		
41	Communications Equip.	FERC Fm 1 Pg 337	665,334	6.12%	40,718		
42	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,109	5.58%	118		
43	Total	Sum of (Ln 28) thru (Ln 42)	\$ 1,419,526		\$ 70,417	4.96%	
	Average Additions		Projected	Current Year	((C) + (D))/2		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
44	Distribution Plant	App 1 Ln 31, FERC Fm 1 Pg 206 Col C	\$772,892	\$ 718,158	\$ 745,525		
45	General Plant - Non Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	86,404	123,368	104,886		
46	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	2,017	47,739	24,878		
47	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5	76,138	44,019	60,079		
	Notes:						
(1)	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2)	FERC Fm 1 Pg 204 Col B Ln 5						
(3)	FERC Fm 1 Pg 205 Col G Ln 5						
(4)	FERC Fm 1 Pg 336 Col F Ln 1						
(5)	(-1.0) * (Col G), (Ln 19) thru (Ln 21)						
(6)	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7)	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information						2012	Actual Data
						2013	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total		Assignment/		
			Pre-Tax	Statutory	Allocation	DS Jurisdictional	DS Jurisdictional
			Utility Amt	Tax Rate (1')	Method	Percentage	Amt
Permanent Tax Differences							(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
Income Tax Additions							
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ 123	41.18%	Wages & Salaries	88.48%	\$ 45
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	(1,138)	41.18%	Net Plant	78.24%	(367)
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	440	41.18%	Wages & Salaries	88.48%	160
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	123	41.18%	Net Plant	78.24%	40
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	2	41.18%	Wages & Salaries	88.48%	1
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ (121)
							To Sch FR C-4 Ln 10
			Utility Amt				(C) * (F)
			(\$ in 000s)				
Other Tax Adjs to Income							
8	ITC Amort	WP 9	(1,395)		DS	100.00%	\$ (1,395)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(123)		Net Plant	78.24%	(96)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23			Net Plant	78.24%	-
11	Other Tax Adjs to Income	WP 9	(6,684)				(4,794)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (6,285)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (6,406)
Note:							
(1)	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						Actual Data
						2012
						2013
						Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10	\$ 24,268	DS	100.00%	\$ 24,268
2	Late Payment Fees - Nonstandard Service	WP 10	(141)	DS	100.00%	(141)
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	4,910	DS	100.00%	4,910
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	4	DS	100.00%	4
5	Other Forfeited Discounts	WP 10	2,690			-
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 31,731			\$ 29,041
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,526)
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ 31,731			\$ 26,515
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10	\$ 927	DS	100.00%	\$ 927
10	Reconnection Fees	WP 10	1,284	DS	100.00%	1,284
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	123	DS	100.00%	123
12	Other Revenues - Call Center Referrals	WP 10	68	DS	100.00%	68
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23		Net Plant	78.24%	-
14	Temporary Services	WP 10	2,788	DS	100.00%	2,788
15	Electric Choice Fees	WP 10	511	DS	100.00%	511
16	Meter Tampering	WP 10	4,200	DS	100.00%	4,200
17	Meter Services	WP 10	3	DS	100.00%	3
18	Interconnection Application Fee	WP 10	33	DS	100.00%	33
19	Other Miscellaneous Service Revenues	WP 10				-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 9,937			\$ 9,937
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(193)
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ 9,937			\$ 9,744
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 226	DS	100.00%	\$ 226
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	33,120	DS	100.00%	33,120
26	Meter Rental - Rider ML	WP 10	14,135	DS	100.00%	14,135
27	Tower Attachments	WP 10	2,234	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	74	Easement	20.79%	15
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30	1,873	Easement	20.79%	389
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	387	Easement	20.79%	80
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	19	Wages & Salaries	88.48%	17
32	Pole Attachments	WP 10	7,498	DS	100.00%	7,498
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27	1,968	Com	52.19%	1,027
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	-	Easement	20.79%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	-	Easement	20.79%	-
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	3,076	Wages & Salaries	88.48%	2,722
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	2,473	Wages & Salaries	88.48%	2,188
38	Other Rent From Electric Property	WP 10	4,695			405
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ 71,778			\$ 61,822

Commonwealth Edison Company					App 10	
Other Revenues Information					2012	Actual Data
					2013	Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8		Wages & Salaries	88.48%	\$ -
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10		Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	1,106	DS	100.00%	1,106
43	Engineering Studies	WP 10	973	DS	100.00%	973
44	Rate Relief Payment	WP 10	(2,000)	Non DS	0.00%	-
45	Submeter Lease	WP 10	463	DS	100.00%	463
46	Other Electric Revenues	WP 10	3,670			15
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)	\$ 4,212			\$ 2,557
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10	\$ 505,083	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ 505,083			\$ 4,299
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 26 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 622,741			\$ 104,937
Other Adjs						
52	Single Bill Option Credit	WP 10	\$ (230)	DS	100.00%	\$ (230)
53	Additional Lighting Facilities Charges	WP 10	7,507	DS	100.00%	7,507
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 45) / 1000	35,403			7,008
55	Central Air Conditioning Cycling	WP 10	(624)	DS	100.00%	(624)
56	Accounting Fees Collected Under Rider TAX	WP 10	7,558	DS	100.00%	7,558
57	Other Adjs	WP 10	426			426
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)	50,040			21,645
59	Total Other Revenues	(Ln 51) + (Ln 58)	\$ 672,781			\$ 126,582
					To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 24	
Notes:						
(1') Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5						
(2') Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1						
(3') Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000						

Commonwealth Edison Company						App 11
Franchise Delivery Service Value Information						Actual Data
						Projected Additions
						2012
						2013
Ln	(A) Description	(B) Source	(C) Annual Billing Units	(D) Current Unit Charges	(E) Franchise DS Value	(C) * (D) \$
	Delivery Class					
	Watt-Hour					
1	CC	WP 10; ILCC No 10	9,899	\$7.50	\$74,243	
2	SMSC	WP 10; ILCC No 10	9,899	\$2.49	\$24,649	
3	DFC (kWh)	WP 10; ILCC No 10	1,938,766	\$0.02309	\$44,766	
4	IEDT (kWh)	WP 10; ILCC No 10	1,938,766	\$0.00120	\$2,327	
5	Total	Sum of (Ln 1) thru (Ln 4)			\$145,985	
	Small Load					
6	CC	WP 10; ILCC No 10	21,144	\$10.77	\$227,721	
7	SMSC	WP 10; ILCC No 10	21,144	\$8.79	\$185,856	
8	SV DFC (kW)	WP 10; ILCC No 10	371,830	\$4.85	\$1,803,376	
9	PV DFC (kW)	WP 10; ILCC No 10	300	\$2.15	\$645	
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.90	\$0	
11	IEDT (kWh)	WP 10; ILCC No 10	127,733,587	\$0.00120	\$153,280	
12	Total	Sum of (Ln 6) thru (Ln 11)			\$2,370,878	
	Medium Load					
13	CC	WP 10; ILCC No 10	3,697	\$13.70	\$50,649	
14	SMSC	WP 10; ILCC No 10	3,697	\$19.03	\$70,354	
15	SV DFC (kW)	WP 10; ILCC No 10	490,449	\$4.91	\$2,408,105	
16	PV DFC (kW)	WP 10; ILCC No 10	1,578	\$2.78	\$4,387	
17	PV TRC (kW)	WP 10; ILCC No 10	292	\$0.14	\$41	
18	IEDT (kWh)	WP 10; ILCC No 10	215,172,229	\$0.00120	\$258,207	
19	Total	Sum of (Ln 13) thru (Ln 18)			\$2,791,743	
	Large Load					
20	CC	WP 10; ILCC No 10	342	\$63.65	\$21,768	
21	SMSC	WP 10; ILCC No 10	342	\$20.26	\$6,929	
22	SV DFC (kW)	WP 10; ILCC No 10	136,636	\$5.20	\$710,507	
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.58	\$0	
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.19	\$0	
25	IEDT (kWh)	WP 10; ILCC No 10	60,724,833	\$0.00120	\$72,870	
26	Total	Sum of (Ln 20) thru (Ln 25)			\$812,074	
	Very Large Load					
27	CC	WP 10; ILCC No 10	12	\$595.56	\$7,147	
28	SMSC	WP 10; ILCC No 10	12	\$20.33	\$244	
29	SV DFC (kW)	WP 10; ILCC No 10	9,903	\$5.23	\$51,793	
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.96	\$0	
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.20	\$0	
32	IEDT (kWh)	WP 10; ILCC No 10	4,094,569	\$0.00120	\$4,913	
33	Total	Sum of (Ln 27) thru (Ln 32)			\$64,097	
	Fixture-Included Lighting					
34	Fixture Equivalent (kWh) (1)	WP 10; ILCC No 10	11,174	\$0.0803	\$897	
35	IEDT (kWh)	WP 10; ILCC No 10	11,174	\$0.00120	\$13	
36	Total	Sum of (Ln 34) thru (Ln 35)			\$910	
	General Lighting					
37	SMSC	WP 10; ILCC No 10	68,400,281	\$0.00055	\$37,620	
38	DFC (kWh)	WP 10; ILCC No 10	68,400,281	\$0.01027	\$702,471	
39	IEDT (kWh)	WP 10; ILCC No 10	68,400,281	\$0.00120	\$82,080	
40	Total	Sum of (Ln 37) thru (Ln 39)			\$822,171	
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$7,007,858	
	Note:					To App 10 Col F Ln 54
(1)	Current average revenue per kWh for the delivery class					