

PROJECT COST COMPARISON AND IMPACT ON AMEREN ILLINOIS CUSTOMERS

in \$ millions

MCPO PROPOSED ALTERNATIVE:

DATA SOURCE:

Estimated cost of Oreana 345/138kV Reinforcement and necessary additional system reinforcements	\$34.4	MCPO Exhibit 1.0 Dauphinais testimony, Page 8, Table footnote 2
Cost of MCPO Pana to Kansas line MCPO-PK	\$167.6	MCPO Exhibit 1.0 Dauphinais testimony, Page 8, Table
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Total estimated project cost	\$202.0	
Total cost paid by Ameren Illinois customers if 100% of total project cost is allocated to them	\$202.0	

Total cost paid by Ameren Illinois customers if MCPO-PK 345 kV line alternative (Pana to Kansas) received MVP cost allocation treatment and 9% of the cost is allocated to them	\$49.5
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ATXI PROJECT:

DATA SOURCE:

Estimated cost of ATXI Mt. Zion substation, and two 138kV connections to the Mt. Zion PPG substation	\$25.8	MCPO Exhibit 1.0 Dauphinais testimony, Page 8, Table footnote 1, High Estimate
ATXI Primary Route Pana to Mt. Zion & Alternative Route Mt. Zion to Kansas 345kV line	\$225.8	MCPO Exhibit 1.0 Dauphinais testimony, Page 8, Table, ATXI-P-P
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Total estimated cost for this portion of the Illinois River Project	\$251.6	

Total cost paid by Ameren Illinois customers for this portion of the Illinois River Project because they are allocated 9% of cost	\$22.6
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TOTAL SAVINGS TO AMEREN ILLINOIS CUSTOMERS FROM IRP COMPARED TO MCPO ALTERNATIVE	\$179.4
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TOTAL SAVINGS TO AMEREN ILLINOIS CUSTOMERS FROM IRP COMPARED TO MCPO ALTERNATIVE IF MCPO P-K 345 kV LINE ALTERNATIVE RECEIVED MVP COST ALLOCATION TREATMENT	\$26.8
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