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Ameren Illinois Electric
 WP 1: Rate Base Information

Adjustment	Corresponding
App 1	
Distribution Plant - Adjs to Plant In Service	Part 285 Schedule
<u>Recovered Thru Other Tariffs (input as negative number)</u>	
Rider GC	
<u>Disallowed in Previous ICC Orders</u>	
Previously Disallowed Plant Additions	B-2.2
Previously Disallowed NESC Rework	B-2.2
Previously Disallowed Production Retiree Pension & OPEB	B-2.2
Previously Disallowed Incentive Compensation	B-2.2
Other Disallowed in Previous ICC Orders If Any	B-2.2
Distribution Plant - Adjs to Accumulated Reserve	
<u>Recovered Thru Other Tariffs (input as positive number)</u>	
Rider GC	
<u>Disallowed in Previous ICC Orders</u>	
Previously Disallowed Plant Additions	B-2.2
Previously Disallowed NESC Rework	B-2.2
Previously Disallowed Production Retiree Pension & OPEB	B-2.2
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Other Disallowed in Previous ICC Orders If Any	B-2.2
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Production Retiree Pension & OPEB	B-2.9
Earnings Based Incentive Compensation	B-2.7
Performance Share Unit Program	B-2.8
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Accumulated Deferred Income Taxes Information	
<u>Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s)</u>	
Rider GC	
Previously Disallowed Plant Additions	B-2.2
Previously Disallowed NESC Rework	B-2.2
Previously Disallowed Production Retiree Pension & OPEB	B-2.2
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Ameren Illinois Electric
WP 1: Rate Base Information

App 8

Changes to Depreciation Expense

Costs Recovered Through Other Tariffs

Rider GC

Costs Disallowed in Previous ICC Orders

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Other Adjs

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Performance Share Unit Program	B-2.8
Purchase Accounting	C-2.20

Ameren Illinois Electric
Previously Disallowed Plant Additions Adjustment
 (\$000s)

Line No.	Description (A)	Amount (B)	Reference (C)
1	Total Plant Additions Previously Disallowed	\$ (101)	WPB-2.2a
2	Deferred Income Tax Adjustment	4	WPB-2.2b
3	Depreciation Expense Adjustment	(3)	WPB-2.2b
4	Accumulated Depreciation Adjustment	(43)	WPB-2.2b
5	Total NESC Plant Additions Previously Disallowed	\$ (8,192)	WPB-2.2c
6	Deferred Income Tax Adjustment	2,139	WPB-2.2c
7	Depreciation Expense Adjustment	(270)	WPB-2.2c
8	Accumulated Depreciation Adjustment	(245)	WPB-2.2c
9	Total Incentive Compensation Previously Disallowed	\$ (2,237)	WPB-2.2c
10	Deferred Income Tax Adjustment	338	WPB-2.2c
11	Depreciation Expense Adjustment	(73)	WPB-2.2c
12	Accumulated Depreciation Adjustment	(89)	WPB-2.2c
13	Total Capitalized Production Retiree Costs Previously Disallowed	\$ (4,599)	WPB-2.2c
14	Deferred Income Tax Adjustment	910	WPB-2.2c
15	Depreciation Expense Adjustment	(126)	WPB-2.2c
16	Accumulated Depreciation Adjustment	(313)	WPB-2.2c
17	Total Performance Share Unit Program Disallowed	\$ (762)	WPB-2.2c
18	Deferred Income Tax Adjustment	241	WPB-2.2c
19	Depreciation Expense Adjustment	(25)	WPB-2.2c
20	Accumulated Depreciation Adjustment	(25)	WPB-2.2c
	<u>Total</u>		
21	Total Previously Disallowed Plant Adjustments	\$ (15,891)	Line 1 + Line 5 + Line 9 + Line 13 + Line 17
22	Total Deferred Income Tax Adjustment	3,631	Line 2 + Line 6 + Line 10 + Line 14 + Line 18
23	Total Depreciation Expense Adjustment	(497)	Line 3 + Line 7 + Line 11 + Line 15 + Line 19
24	Total Accumulated Depreciation Adjustment	(716)	Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PURPOSE OF ADJUSTMENT

To adjust plant by prior disallowed plant adjustments.

Ameren Illinois Electric
Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2a

Line No.	Company (A)	Case (B)	Project Number (C)	Amount Disallowed (D)	Reference (Docket No. 09-0306-09-0311) [1] (E)
1	Ameren CILCO	2007 Case	3199	\$ (20,603)	Schedule 2.02 CILCO-E, Page 2
2	Ameren CILCO	2007 Case	3246	(2,774)	Schedule 2.02 CILCO-E, Page 2
3	Ameren CILCO	2007 Case	3794	(13,572)	Schedule 2.02 CILCO-E, Page 2
4				<u>(36,949)</u>	
5	Ameren CIPS	2007 Case	13919	-	Schedule 2.02 CIPS-E, Page 2
6	Ameren CIPS	2007 Case	14503	(140)	Schedule 2.02 CIPS-E, Page 2
7				<u>(140)</u>	
8	Ameren IP	2007 Case	16304	(1,233)	Schedule 2.02 IP-E, Page 2
9	Ameren IP	2007 Case	16354	(5,362)	Schedule 2.02 IP-E, Page 2
10	Ameren IP	2007 Case	16356	(89)	Schedule 2.02 IP-E, Page 2
11	Ameren IP	2007 Case	16357	(63)	Schedule 2.02 IP-E, Page 2
12	Ameren IP	2007 Case	16411	-	Schedule 2.02 IP-E, Page 2
13	Ameren IP	2007 Case	17045	(1,039)	Schedule 2.02 IP-E, Page 2
14	Ameren IP	2007 Case	17221	(500)	Schedule 2.02 IP-E, Page 2
15	Ameren IP	2007 Case	17287	-	Schedule 2.02 IP-E, Page 2
16	Ameren IP	2007 Case	18594	(361)	Schedule 2.02 IP-E, Page 2
17	Ameren IP	2007 Case	18778	(40)	Schedule 2.02 IP-E, Page 2
18				<u>(8,686)</u>	
19	AIC	2007 Case	Total	<u>(45,775)</u>	
20	Ameren CILCO	2006 Case	2971	(1,838)	Schedule 2.02 CILCO-E, Page 2
21	Ameren CILCO	2006 Case	3174	(23,563)	Schedule 2.02 CILCO-E, Page 2
22	Ameren CILCO	2006 Case	3632	(6,856)	Schedule 2.02 CILCO-E, Page 2
23	Ameren CILCO	2006 Case	3648	(6,007)	Schedule 2.02 CILCO-E, Page 2
24	Ameren CILCO	2006 Case	14278	(9,983)	Schedule 2.02 CILCO-E, Page 2
25	Ameren CILCO	2006 Case	15114	(64)	Schedule 2.02 CILCO-E, Page 2
26				<u>(48,311)</u>	
27	Ameren CIPS	2006 Case	9915	-	Retired Project
28	Ameren CIPS	2006 Case	10840	(372)	Schedule 2.02 CIPS-E, Page 2
29	Ameren CIPS	2006 Case	11983	(6,624)	Schedule 2.02 CIPS-E, Page 2
30	Ameren CIPS	2006 Case	12208	-	Schedule 2.02 CIPS-E, Page 2
31	Ameren CIPS	2006 Case	12878	(27)	Schedule 2.02 CIPS-E, Page 2
32	Ameren CIPS	2006 Case	13504	(74)	Schedule 2.02 CIPS-E, Page 2
33	Ameren CIPS	2006 Case	13516	-	Retired Project
34	Ameren CIPS	2006 Case	14099	-	Schedule 2.02 CIPS-E, Page 2
35	Ameren CIPS	2006 Case	14179	-	Retired Project
36				<u>(7,097)</u>	
37	Ameren IP	2006 Case	25297	-	Schedule 2.02 IP-E, Page 2
38	Ameren IP	2006 Case	25438	-	Schedule 2.02 IP-E, Page 2
39	Ameren IP	2006 Case	25760	-	Schedule 2.02 IP-E, Page 2
40	Ameren IP	2006 Case	26413	-	Schedule 2.02 IP-E, Page 2
41	Ameren IP	2006 Case	29956	-	Schedule 2.02 IP-E, Page 2
42				<u>-</u>	
43	AIC	2006 Case	Total	<u>(55,409)</u>	
44			Total	<u>\$ (101,184)</u>	

NOTES

[1] Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Electric
Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2b

Line No.	Description (A)	Amount Disallowed (B)	Reference (Docket No. 09-0306-09-0311) [1] (C)
<u>2007 Case Projects</u>			
<u>Ameren CILCO</u>			
1	2007 Case Project Totals Disallowed	\$ 36,949	Page 2, col. (d), line 4
2	Accumulated Depreciation %	<u>55.97%</u>	Schedule 2.02 CILCO-E, Page 3
3	2007 Case Accumulated Depreciation	<u>\$ 20,680</u>	Line 1 x line 2
4	Accumulated Deferred Income Tax %	<u>4.11%</u>	Schedule 2.02 CILCO-E, Page 3
5	2007 Case Accumulated Deferred Income Tax	<u>\$ 1,518</u>	Line 1 x line 4
6	Depreciation Expense %	<u>2.45%</u>	Schedule 2.02 CILCO-E, Page 3
7	2007 Case Depreciation Expense	<u>\$ 904</u>	Line 1 x line 6
<u>Ameren CIPS</u>			
8	2007 Case Project Totals Disallowed	\$ 140	Page 2, col. (d), line 7
9	Accumulated Depreciation %	<u>55.41%</u>	Schedule 2.02 CIPS-E, Page 3
10	2007 Case Accumulated Depreciation	<u>\$ 78</u>	Line 8 x line 9
11	Accumulated Deferred Income Tax %	<u>8.11%</u>	Schedule 2.02 CIPS-E, Page 3
12	2007 Case Accumulated Deferred Income Tax	<u>\$ 11</u>	Line 8 x line 11
13	Depreciation Expense %	<u>4.05%</u>	Schedule 2.02 CIPS-E, Page 3
14	2007 Case Depreciation Expense	<u>\$ 6</u>	Line 8 x line 13
<u>Ameren IP</u>			
15	2007 Case Project Totals Disallowed	\$ 8,686	Page 2, col. (d), line 18
16	Accumulated Depreciation %	<u>35.10%</u>	Schedule 2.02 IP-E, Page 3
17	2007 Case Accumulated Depreciation	<u>\$ 3,049</u>	Line 15 x line 16
18	Accumulated Deferred Income Tax %	<u>2.66%</u>	Schedule 2.02 IP-E, Page 3
19	2007 Case Accumulated Deferred Income Tax	<u>\$ 231</u>	Line 15 x line 18
20	Depreciation Expense %	<u>3.80%</u>	Schedule 2.02 IP-E, Page 3
21	2007 Case Depreciation Expense	<u>\$ 330</u>	Line 15 x line 20
<u>Ameren Illinois Company</u>			
22	2007 Case Accumulated Depreciation	\$ 23,806	Sum of Lines 3,10,17
23	2007 Case Accumulated Deferred Income Tax	1,761	Sum of Lines 5,12,19
24	2007 Case Depreciation Expense	1,239	Sum of Lines 7,14,21

Ameren Illinois Electric
Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2b

Line No.	Description (A)	Amount Disallowed (B)	Reference (Docket No. 09-0306-09-0311) [1] (C)
<u>2006 Case Projects</u>			
<u>Ameren CILCO</u>			
25	2006 Case Project Totals Disallowed	\$ 48,311	Page 3, col. (d), line 26
26	Accumulated Depreciation %	<u>35.09%</u>	Schedule 2.02 CILCO-E, Page 3
27	2006 Case Accumulated Depreciation	<u>\$ 16,954</u>	Line 25 x line 26
28	Accumulated Deferred Income Tax %	<u>3.33%</u>	Schedule 2.02 CILCO-E, Page 3
29	2006 Case Accumulated Deferred Income Tax	<u>\$ 1,609</u>	Line 25 x line 28
30	Depreciation Expense %	<u>3.78%</u>	Schedule 2.02 CILCO-E, Page 3
31	2006 Case Depreciation Expense	<u>\$ 1,824</u>	Line 25 x line 30
<u>Ameren CIPS</u>			
32	2006 Case Project Totals Disallowed	\$ 7,097	Page 3, col. (d), line 36
33	Accumulated Depreciation %	<u>35.09%</u>	Schedule 2.02 CIPS-E, Page 3
34	2006 Case Accumulated Depreciation	<u>\$ 2,491</u>	Line 32 x line 33
35	Accumulated Deferred Income Tax %	<u>3.33%</u>	Schedule 2.02 CIPS-E, Page 3
36	2006 Case Accumulated Deferred Income Tax	<u>\$ 236</u>	Line 32 x line 35
37	Depreciation Expense %	<u>3.78%</u>	Schedule 2.02 CIPS-E, Page 3
38	2006 Case Depreciation Expense	<u>\$ 268</u>	Line 32 x line 37
<u>Ameren IP</u>			
39	2006 Case Project Totals Disallowed	\$ -	Page 3, col. (d), line 42
40	Accumulated Depreciation %	<u>35.09%</u>	Schedule 2.02 IP-E, Page 3
41	2006 Case Accumulated Depreciation	<u>\$ -</u>	Line 39 x line 40
42	Accumulated Deferred Income Tax %	<u>3.33%</u>	Schedule 2.02 IP-E, Page 3
43	2006 Case Accumulated Deferred Income Tax	<u>\$ -</u>	Line 39 x line 42
44	Depreciation Expense %	<u>3.78%</u>	Schedule 2.02 IP-E, Page 3
45	2006 Case Depreciation Expense	<u>\$ -</u>	Line 39 x line 44
<u>Ameren Illinois Company</u>			
46	2006 Case Accumulated Depreciation	\$ 19,445	Sum of Lines 27,34,41
47	2006 Case Accumulated Deferred Income Tax	1,845	Sum of Lines 29,36,43
48	2006 Case Depreciation Expense	2,092	Sum of Lines 31,38,45
<u>2006 and 2007 Case Projects</u>			
<u>Ameren Illinois Company</u>			
49	2006 and 2007 Case Accumulated Depreciation	\$ 43,251	Line 22 + Line 46
50	2006 and 2007 Case Accumulated Deferred Income Tax	3,606	Line 23 + Line 47
51	2006 and 2007 Case Depreciation Expense	3,331	Line 24 + Line 48

NOTES

[1] Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Electric
Workpaper Supporting Disallowed Plant Additions Adjustment
 (\$000s)

MFR Schedule WPB-2.2c

Line No.	Description	2008 Case and 2010 Test Year [1] Ameren Illinois Total	2011 Test Year [2] Ameren Illinois Total	Total Previously Disallowed
	(A)	(B)	(C)	(D)
1	NESC Plant Additions Disallowed	\$ (5,418)	\$ (2,773)	\$ (8,192)
2	Deferred Income Tax Adjustment	1,034	1,105	2,139
3	Depreciation Expense Adjustment	(179)	(91)	(270)
4	Accumulated Depreciation Adjustment	(155)	(91)	(245)
5	Incentive Compensation	\$ (1,755)	\$ (482)	\$ (2,237)
6	Deferred Income Tax Adjustment	146	192	338
7	Depreciation Expense Adjustment	(58)	(16)	(73)
8	Accumulated Depreciation Adjustment	(73)	(16)	(89)
9	Capitalized Production Retiree Costs	\$ (3,862)	\$ (737)	\$ (4,599)
10	Deferred Income Tax Adjustment	616	294	910
11	Depreciation Expense Adjustment	(102)	(24)	(126)
12	Accumulated Depreciation Adjustment	(289)	(24)	(313)
13	Performance Share Unit Program	\$ (376)	\$ (386)	\$ (762)
14	Deferred Income Tax Adjustment	87	154	241
15	Depreciation Expense Adjustment	(12)	(13)	(25)
16	Accumulated Depreciation Adjustment	(12)	(13)	(25)

NOTES

[1] Reference: WPB-2.2c of Part 285 minimum filing requirements filed within docket 12-0293.

[2] Reference: WPB-2.2d

Ameren Illinois Electric
Workpaper Supporting Disallowed Plant Additions Adjustment
 (\$000s)

MFR Schedule WPB-2.2d

Line No.	Description	2011 Test Year Ameren Illinois		Reference [1]
		Total		
	(A)	(B)	(C)	
1	NESC Plant Additions			
2	2011 NESC Additions	\$	(2,773)	2011 MFR Schedule B-2.6 Line 2
3	Deferred Income Tax Adjustment		1,105	WPB-2.2e Line 1
4	Depreciation Expense Adjustment		(91)	WPB-2.2e Line 1
5	Accumulated Depreciation Adjustment		(91)	WPB-2.2e Line 1
6	Incentive Compensation			
7	2011 Incentive Compensation Earnings Per Share Capital	\$	(592)	2011 MFR Schedule B-2.3 Line 4
8	Allocation to Electric Distribution		81.30%	2011 MFR Schedule B-2.3 Line 7
9	Adjustment to Electric Distribution Utility Plant	\$	(482)	Line 7 x Line 8
10	Deferred Income Tax Adjustment		192	WPB-2.2e Line 2
11	Depreciation Expense Adjustment		(16)	WPB-2.2e Line 2
12	Accumulated Depreciation Adjustment		(16)	WPB-2.2e Line 2
13	Capitalized Production Retiree Costs			
14	2011 Production Retiree Capital	\$	(906)	2011 MFR Schedule B-2.5 Line 4
15	Allocation to Electric Distribution		81.30%	2011 MFR Schedule B-2.5 Line 7
16	Adjustment to Electric Distribution Utility Plant	\$	(737)	Line 14 x Line 15
17	Deferred Income Tax Adjustment		294	WPB-2.2e Line 3
18	Depreciation Expense Adjustment		(24)	WPB-2.2e Line 3
19	Accumulated Depreciation Adjustment		(24)	WPB-2.2e Line 3
20	Performance Share Unit Program			
21	2011 Performance Share Unit Program Capital	\$	(475)	2011 MFR Schedule B-2.4 Line 4
22	Allocation to Electric Distribution		81.30%	2011 MFR Schedule B-2.4 Line 7
23	Adjustment to Electric Distribution Utility Plant	\$	(386)	Line 21 x Line 22
24	Deferred Income Tax Adjustment		154	WPB-2.2e Line 4
25	Depreciation Expense Adjustment		(13)	WPB-2.2e Line 4
26	Accumulated Depreciation Adjustment		(13)	WPB-2.2e Line 4

NOTES

[1] Reference: The 2011 MFR references the part 285 minimum filing requirements filed within docket 12-0293.

Ameren Illinois Electric
Workpaper Supporting Disallowed Plant Additions Adjustment
 For the Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	NESC Plant Additions	\$ (2,773)	3.27%	100.000%	100.00%	\$ (91)	\$ (2,773)	\$ (2,773)	\$ (2,683)	\$ (2,683)	\$ (255)	\$ (850)	\$ (1,105)
2	Incentive Compensation	(482)	3.27%	100.000%	100.00%	(16)	(482)	(482)	(466)	(466)	(44)	(148)	(192)
3	Capitalized Production Retiree Costs	(737)	3.27%	100.000%	100.00%	(24)	(737)	(737)	(713)	(713)	(68)	(226)	(294)
4	Performance Share Unit Program	<u>(386)</u>	3.27%	100.000%	100.00%	<u>(13)</u>	(386)	(386)	(373)	(373)	<u>(35)</u>	<u>(118)</u>	<u>(154)</u>
5	Total	<u>\$ (4,378)</u>				<u>\$ (143)</u>					<u>\$ (402)</u>	<u>\$ (1,341)</u>	<u>\$ (1,744)</u>

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%

Ameren Illinois Electric
NESC Rework Adjustment
 For Year Ended December 31, 2012
 (\$000s)

MFR Schedule B-2.10

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2012 Distribution O&M	<u>\$ (7,394)</u>		WPB-2.10a
2	2012 Additions		<u>\$ (3,403)</u>	WPB-2.10a
3	Adjustment to Accumulated Depreciation		<u>\$ 380</u>	WPB-2.10a; WPB-2.10b
4	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 608</u>	WPB-2.10b
5	Adjustment to Depreciation Expense		<u>\$ (111)</u>	WPB-2.10b

PURPOSE OF ADJUSTMENT

To reduce operating expenses and capital costs for NESC related electric distribution facilities included in Rate Base.

Ameren Illinois Electric
Workpaper Supporting NESC Rework Adjustment
 For the Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule WPB-2.10a

Line No.	Account (A)	Description (B)	Amount (C)
<u>2012 Expenses</u>			
1	583	Dist O&M - overhead line expenses	\$ (314)
2	584	Dist O&M - underground line expenses	(4)
3	585	Dist O&M - street lighting and signal system expenses	(8)
4	586	Dist O&M - meter expenses	(0)
5	593	Dist O&M - maintenance of overhead lines	(7,059)
6	594	Dist O&M - maintenance of underground lines	(1)
7	595	Dist O&M - maintenance of line transformers	(3)
8	596	Dist O&M - maintenance of street lighting and signal systems	(4)
9		Total	<u>\$ (7,394)</u>
<u>2012 Additions</u>			
10	364	Poles, towers and fixtures	\$ (1,756)
11	365	Overhead conductors and devices	(1,148)
12	366	Underground conduit	(9)
13	367	Underground conductors and devices	(68)
14	369	Services	(98)
15	373	Street lighting and signal systems	(12)
16	374	Allocate Engineering / Gas Distr Land	(210)
17	379	Miscellaneous Overhead costs / Gas Meas Equip	(101)
18		Total	<u>\$ (3,403)</u>
<u>2012 Removals</u>			
19	364	Poles, towers and fixtures	\$ 324
20	365	Overhead conductors and devices	142
21	366	Underground conduit	0
22	367	Underground conductors and devices	2
23	369	Services	16
24	373	Street lighting and signal systems	7
25		Total	<u>\$ 491</u>

PURPOSE OF ADJUSTMENT

To reduce operating expenses and capital costs for electric distribution facilities included in operating expenses or Rate Base.

Ameren Illinois Electric
Workpaper Supporting NESC Rework Adjustment
 For Year Ended December 31, 2012
 (\$000s)

Line No.	Account (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2012 Additions	<u>\$ (3,403)</u>	3.26%	7.22%	53.61%	<u>\$ (111)</u>	\$ (246)	\$ (1,824)	\$ (135)	\$ (1,714)	<u>\$ (13)</u>	<u>\$ (595)</u>	<u>\$ (608)</u>
2	Total	<u><u>\$ (3,403)</u></u>				<u><u>\$ (111)</u></u>					<u><u>\$ (13)</u></u>	<u><u>\$ (595)</u></u>	<u><u>\$ (608)</u></u>

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%

Ameren Illinois Electric
Production Retiree Adjustment
 For Year Ended December 31, 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2012 Production Retiree Expense	\$ (2,084)		WPB-2.9a
2	Allocation to Electric Distribution	<u>92.06%</u>		Wages and Salaries Allocator (WPA-5a)
3	Adjustment to Electric Distribution O&M	<u>\$ (1,919)</u>		Line 1 x Line 2
4	2012 Production Retiree Capital		\$ (978)	WPB-2.9a
5	Allocation to Electric Distribution		<u>79.99%</u>	Net Plant Allocator (WPA-5a)
6	Adjustment to Electric Distribution Utility Plant		<u>\$ (782)</u>	Line 4 x Line 5
7	Adjustment to Accumulated Depreciation		<u>\$ (25)</u>	WPB-2.9e
8	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 140</u>	WPB-2.9e
9	Adjustment to Depreciation Expense		<u>\$ (25)</u>	WPB-2.9e

PURPOSE OF ADJUSTMENT

Adjust rate base to remove capitalized production retiree costs.

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2012
 (\$000s)

Line No.	Description (A)	Pensions (B)	OPEBs (C)	Total (D)	Reference (E)
1	2012 Production Retiree Costs	\$ 2,248	\$ 815		WPB-2.9b
2	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>100.00%</u>		
3	Allocation to Ameren Illinois	<u>2,248</u>	<u>815</u>	<u>\$ 3,062</u>	Line 1 x Line 2
4	Allocation to Electric	<u>100.00%</u>	<u>100.00%</u>		
5	Electric Subtotal	<u>2,248</u>	<u>815</u>	<u>3,062</u>	Line 3 x Line 4
6	Portion Requested for Recovery in DS Rates	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	
7	Requested Recovery Amount in DS Rates	<u>-</u>	<u>-</u>	<u>-</u>	Line 5 x Line 6
8	Total Production Retiree Adjustment	<u>(2,248)</u>	<u>(815)</u>	<u>(3,062)</u>	Line 7 - Line 5
9	Expense Portion	<u>68.07%</u>	<u>68.07%</u>		100% - line 11
10	Production Retiree Adjustment - Expense	<u>\$ (1,530)</u>	<u>\$ (554)</u>	<u>\$ (2,084)</u>	Line 8 x Line 9
11	Capital Portion	<u>31.93%</u>	<u>31.93%</u>		WPB-2.9b
12	Production Retiree Adjustment - Capital	<u>\$ (718)</u>	<u>\$ (260)</u>	<u>\$ (978)</u>	Line 8 x Line 11
				<u>To Sch. B-2.9</u>	

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2012
 (\$000s)

MFR Schedule WPB-2.9b

Line No.	Description (A)	Ameren Illinois Total (B)	Reference (C)
1	Total 2012 Pension Expense	\$ 45,474	Per Actuary
2	Retiree Pension Expense Allocation Percentage	<u>22.6%</u>	Per Actuary
3	Retiree Pension Expense	10,277	Line 1 x Line 2
4	Production Ratio	<u>21.87%</u>	WPB-2.9c
5	Production Expense	2,248	Line 3 x Line 4
6	Portion Transferred to Capital	<u>31.93%</u>	WPB-2.9d
7	Portion Charged to Capital	<u><u>\$ 718</u></u>	Line 5 x Line 6
8	Total 2012 OPEB Expense	\$ 13,744	Per Actuary
9	Retiree OPEB Expense Allocation Percentage	<u>27.1%</u>	Per Actuary
10	Retiree OPEB Expense	3,725	Line 8 x Line 9
11	Production Ratio	<u>21.87%</u>	WPB-2.9c
12	Production Expense	815	Line 10 x Line 11
13	Portion Transferred to Capital	<u>31.93%</u>	WPB-2.9d
14	Portion Charged to Capital	<u><u>\$ 260</u></u>	Line 12 x Line 13

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
For Year Ended December 31, 2012
(\$000s)

MFR Schedule WPB-2.9c

Table with columns: Line No., Sal Plan (A), Company (B), Description (C), Spin Off (D), Count (E), Sal Plan Counts (Current) (F), Pre (G), Post (H). Rows include various sal plans like MANAGEMENT, LOCAL 51 IBEW (CIL), LOCAL 8 (CIL), LOCAL 702 IBEW (CIPS), LOCAL 148 IUOE (CIPS), LOCAL 309 (UE), LOCAL 1306 (IP), LOCAL 51 (IP), LOCAL 301 (IP), LABORERS LOCAL 12 (IP), PIPEFITTERS LOCAL 360 (IP), LABORERS LOCAL 459 (IP), LABORERS LOCAL 100 (IP), IBEW 51 MDF (IP), MANAGEMENT, and UNION NOT LOADED.

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 For Year Ended December 31, 2012
 (\$000s)

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Count (E)	Sal Plan Counts (Current) (F)	Pre (G)	Post (H)
36	MANAGEMENT	AIC-CIPS	Management		AL Count	2	-	2
37	LOCAL 1306 (IP)	AIC-IP			BB Count	29	-	29
38	LOCAL 51 (IP)	AIC-IP	Power Plants-Electric Production Function		BC Count	42	-	42
39	LOCAL 301 (IP)	AIC-IP			BD Count	11	-	11
40	LOCAL 702 (IP)	AIC-IP			BE Count	11	-	11
41	LABORERS LOCAL 12 (IP)	AIC-IP			BF Count	6	-	6
42	IBEW 51 MDF (IP)	AIC-IP			BM Count	1	-	1
43	LOCAL 51 IBEW (CIL)	AIC-CILCO			BW Count	19	-	19
44	LOCAL 702 IBEW (CIPS)	AIC-CIPS			DA Count	23	-	23
45	LOCAL 702 IBEW (CIPS)	AIC-CIPS			EA Count	9	-	9
46	LOCAL 702 IBEW (CIPS)	AIC-CIPS			HA Count	13	-	13
47	LOCAL 1455 IBEW (UE-CIP)	AIC-CIPS			JA Count	4	-	4
48	LOCAL 309 (UE)	AIC-CIPS			PA Count	2	-	2
49		AIC-CILCO			PP Count	24	-	24
50	LOCAL 643 (UE)	AIC-CIPS			VA Count	4	-	4
51	MANAGEMENT	CIPS	Management		YA Count	30	-	30
52						230	-	230
53			AIC Total			\$ 3,625	\$ 2,392	\$ 1,233

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 For Year Ended December 31, 2012
 (\$000s)

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Pre Mgmt Alloc (I)	Production Alloc (J)	Non Production Alloc (K)	Production Ratio (L)
1	MANAGEMENT	CILCO	Management		28.39%	\$ 125	\$ 358	
2	LOCAL 51 IBEW (CIL)	CILCO					265	
3	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function	10/31/03		15	-	
4	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function			73	-	
5	LOCAL 8 (CIL)	CILCO					1	
6							1	
7						213	625	25.44%
8	LOCAL 702 IBEW (CIPS)	CIPS					139	
9	LOCAL 702 IBEW (CIPS)	CIPS					149	
10	LOCAL 702 IBEW (CIPS)	CIPS	Power Plants-Electric Production Function			19	5	
11	LOCAL 702 IBEW (CIPS)	CIPS		5/31/00			94	
12	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			19	1	
13	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			32	3	
14	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			15	8	
15	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			15	1	
16	LOCAL 309 (UE)	CIPS					3	
17							4	
18	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function			1	-	
19	LOCAL 643 (UE)	CIPS					2	
20	MANAGEMENT	CIPS	Management		35.56%	101	288	
21							4	
22						202	701	22.33%
23	LOCAL 1306 (IP)	IP					275	
24	LOCAL 51 (IP)	IP	Power Plants-Electric Production Function			234	114	
25	LOCAL 301 (IP)	IP					100	
26	LOCAL 702 (IP)	IP		3/31/00			69	
27	LABORERS LOCAL 12 (IP)	IP					32	
28	LABORERS LOCAL 12 (IP)	IP					10	
29	PIPEFITTERS LOCAL 360 (IP)	IP					4	
30	LABORERS LOCAL 459 (IP)	IP					5	
31	LABORERS LOCAL 100 (IP)	IP					8	
32	IBEW 51 MDF (IP)	IP					2	
33	MANAGEMENT	IP	Management		35.19%	144	466	
34	UNION NOT LOADED	IP					191	
35						378	1,276	22.85%

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 For Year Ended December 31, 2012
 (\$000s)

MFR Schedule WPB-2.9c

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Pre Mgmt Alloc (I)	Production Alloc (J)	Non Production Alloc (K)	Production Ratio (L)
36	MANAGEMENT	AIC-CIPS	Management				2	
37	LOCAL 1306 (IP)	AIC-IP					29	
38	LOCAL 51 (IP)	AIC-IP	Power Plants-Electric Production Function			-	42	
39	LOCAL 301 (IP)	AIC-IP					11	
40	LOCAL 702 (IP)	AIC-IP					11	
41	LABORERS LOCAL 12 (IP)	AIC-IP					6	
42	IBEW 51 MDF (IP)	AIC-IP					1	
43	LOCAL 51 IBEW (CIL)	AIC-CILCO					19	
44	LOCAL 702 IBEW (CIPS)	AIC-CIPS					23	
45	LOCAL 702 IBEW (CIPS)	AIC-CIPS					9	
46	LOCAL 702 IBEW (CIPS)	AIC-CIPS					13	
47	LOCAL 1455 IBEW (UE-CIP)	AIC-CIPS					4	
48	LOCAL 309 (UE)	AIC-CIPS					2	
49		AIC-CILCO					24	
50	LOCAL 643 (UE)	AIC-CIPS					4	
51	MANAGEMENT	CIPS	Management		0.00%	-	30	
52						-	230	0.00%
53			AIC Total			\$ 793	\$ 2,832	21.87%

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.9d

2012 Actual

Line No.	Description (A)	Amount (B)	Capital % (C)	Reference (D)
1	Total Electric Distribution Payroll Charged to Construction and Removals	\$ 67,092	31.93%	Sch. C-11.1
2	Total Electric Distribution Payroll	210,130		Sch. C-11.1

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2012
 (\$000s)

MFR Schedule WPB-2.9e

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2012 Production Retiree	\$ (782)	3.26%	7.219%	53.610%	\$ (25)	\$ (56)	\$ (419)	\$ (31)	\$ (394)	\$ (3)	\$ (137)	\$ (140)
2	Total	<u>\$ (782)</u>				<u>\$ (25)</u>					<u>\$ (3)</u>	<u>\$ (137)</u>	<u>\$ (140)</u>

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%
- [4] Column (B) equals total Electric multiplied by Net Plant Allocator 79.99%

Ameren Illinois Electric
Incentive Compensation Adjustment for Earnings Per Share KPIs
 For the Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2012 Incentive Compensation Earnings Per Share Expense	\$ (1,061)		WPB-2.7a
2	Allocation to Electric Distribution	<u>92.06%</u>		Wages and Salaries Allocator (WPA-5a)
3	Adjustment to Electric Distribution O&M	<u>\$ (977)</u>		Line 1 x Line 2
4	2012 Incentive Compensation Earnings Per Share Capital		\$ (408)	WPB-2.7a
5	Allocation to Electric Distribution		<u>79.99%</u>	Net Plant Allocator (WPA-5a)
6	Adjustment to Electric Distribution Utility Plant		<u>\$ (326)</u>	Line 4 x Line 5
7	Adjustment to Accumulated Depreciation		<u>\$ (11)</u>	WPB-2.7d
8	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 58</u>	WPB-2.7d
9	Adjustment to Depreciation Expense		<u>\$ (11)</u>	WPB-2.7d

PURPOSE OF ADJUSTMENT

To remove incentive compensation based upon earnings.

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2012
 (\$000s)

Line No	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services Allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2012 Incentive Compensation Earnings Per Share	\$ 576	\$ 4,747		WPB-2.7b
2	Ratio allocated to Ameren Illinois	100.00%	34.71%		WPB-2.7c
3	Allocation to Ameren Illinois	576	1,648	\$ 2,224	Line 1 x Line 2
4	Allocation to Electric	66.068%	66.068%		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	381	1,088	1,469	Line 3 x Line 4
6	Portion Requested for Recovery	0.00%	0.00%	0.00%	
7	Requested Recovery Amount	-	-	-	Line 5 x Line 6
8	Total Incentive Compensation Adjustment	(381)	(1,088)	(1,469)	Line 7 - Line 5
9	Expense Portion	65.08%	74.73%		WPB-2.7b
10	Incentive Compensation Adjustment - Expense	\$ (248)	\$ (813)	\$ (1,061)	Line 8 x Line 9
11	Capital Portion	34.92%	25.27%		100% - Line 9
12	Incentive Compensation Adjustment - Capital	\$ (133)	\$ (275)	\$ (408)	Line 8 x Line 11

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2012

MFR Schedule WPB-2.7b

2012 Actual

Line No.	Corporation (A)	Total (B)	Officers (100% EPS) (C)	Directors & Managers (D)	Directors & Managers (0% EPS) (E)	EPS Portion (F)
1	AMS	\$ 7,052,824	\$ 4,746,551	\$ 2,306,273	\$ -	\$ 4,746,551
2	AIC	1,762,470	576,328	1,186,142	-	576,328
		<u>Total</u>	<u>O&M</u>	<u>Capital</u>	<u>O&M %</u>	<u>Capital %</u>
3	AMS-Management	13,577,573	10,213,388	3,364,185		
4	AMS-Contract	<u>572,458</u>	<u>361,602</u>	<u>210,856</u>		
5	AMS-Total	14,150,031	10,574,990	3,575,041	74.73%	25.27%
6	AIC-Management	9,091,613	5,989,452	3,102,161		
7	AIC-Contract	<u>3,890,359</u>	<u>2,459,789</u>	<u>1,430,570</u>		
8	AIC-Total	12,981,972	8,449,241	4,532,731	65.08%	34.92%

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2012
 (\$000s)

**2012 - AMS allocated
 labor by Corp**

Line No.	Corp. (A)	Jan-12 (B)	Feb-12 (C)	Mar-12 (D)	Apr-12 (E)	May-12 (F)	Jun-12 (G)
1	ADC	\$ 20,570	\$ 17,600	\$ 14,093	\$ 17,551	\$ 22,000	\$ 12,271
2	AER	113,990	64,476	70,003	62,716	82,254	51,336
3	AIC	5,372,380	4,207,184	4,808,043	4,342,873	4,433,747	4,504,029
4	AMC	468,814	439,550	354,174	373,696	370,531	334,847
5	ARG	546,641	389,343	465,343	372,663	381,641	357,989
6	GEN	1,494,484	1,134,815	1,299,687	1,161,842	1,140,325	1,074,429
7	GMC	610,589	535,131	563,867	503,784	509,074	494,791
8	ITC	4,025	53,312	35,401	51,415	122,570	118,863
9	MV1	15,258					
10	UEC	6,594,197	5,494,571	5,929,529	5,471,310	5,379,530	5,434,840
11	Total	<u>\$ 15,240,948</u>	<u>\$ 12,335,982</u>	<u>\$ 13,540,140</u>	<u>\$ 12,357,850</u>	<u>\$ 12,441,672</u>	<u>\$ 12,383,395</u>

	Corp.
12	ADC
13	AER
14	AIC
15	AMC
16	ARG
17	GEN
18	GMC
19	ITC
20	MV1
21	UEC
22	Total
23	AIC Total

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2012
 (\$000s)

**2012 - AMS allocated
 labor by Corp**

Line No.	Corp. (A)	Jul-12 (H)	Aug-12 (I)	Sep-12 (J)	Oct-12 (K)	Nov-12 (L)	Dec-12 (M)	Total (N)
1	ADC	\$ 9,406	\$ 7,687	\$ 13,434	\$ 5,892	\$ 15,631	\$ 19,148	\$ 175,283
2	AER	65,733	98,544	132,266	32,196	48,171	52,509	874,194
3	AIC	4,331,377	5,122,654	5,849,226	3,890,159	4,347,361	3,770,005	54,979,038
4	AMC	406,316	683,689	2,024,246	168,017	480,173	605,050	6,709,103
5	ARG	550,185	603,583	825,860	407,767	465,562	383,050	5,749,627
6	GEN	1,368,074	1,476,378	2,196,996	845,650	1,129,556	1,004,314	15,326,550
7	GMC	454,359	590,859	972,340	344,014	465,205	409,979	6,453,992
8	ITC	133,534	161,893	296,302	145,599	136,034	117,856	1,376,804
9	MV1							15,258
10	UEC	5,094,523	6,156,256	6,958,242	4,549,596	5,089,918	4,581,095	66,733,607
11	Total	<u>\$ 12,413,507</u>	<u>\$ 14,901,543</u>	<u>\$ 19,268,912</u>	<u>\$ 10,388,890</u>	<u>\$ 12,177,611</u>	<u>\$ 10,943,006</u>	<u>\$ 158,393,456</u>
	<u>Corp.</u>							<u>Percentage</u>
12	ADC							0.11%
13	AER							0.55%
14	AIC							34.71%
15	AMC							4.24%
16	ARG							3.63%
17	GEN							9.68%
18	GMC							4.07%
19	ITC							0.87%
20	MV1							0.01%
21	UEC							42.13%
22	Total							<u>100.00%</u>
23	AIC Total							<u>34.71%</u>

To WPB-2.7a
 Col (C), Line 2

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2012 Incentive Comp EPS	\$ (326)	3.26%	7.219%	53.610%	\$ (11)	\$ (24)	\$ (175)	\$ (13)	\$ (164)	\$ (1)	\$ (57)	\$ (58)
2	Total	\$ (326)				\$ (11)					\$ (1)	\$ (57)	\$ (58)

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [4] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%
- [5] Column (B) equals total Electric multiplied by Net Plant Allocator 79.99%

Ameren Illinois Electric
Performance Share Unit Program Adjustment
 For Year Ended December 31, 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2012 Performance Share Unit Program Expense	\$ (4,941)		WPB-2.8a
2	Allocation to Electric Distribution	<u>92.06%</u>		Wages and Salaries Allocator (WPA-5a)
3	Adjustment to Electric Distribution O&M	<u>\$ (4,549)</u>		Line 1 x Line 2
4	2012 Performance Share Unit Program Capital		\$ (725)	WPB-2.8a
5	Allocation to Electric Distribution		<u>79.99%</u>	Net Plant Allocator (WPA-5a)
6	Adjustment to Electric Distribution Utility Plant		<u>\$ (580)</u>	Line 4 x Line 5
7	Adjustment to Accumulated Depreciation		<u>\$ (19)</u>	WPB-2.8d
8	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 104</u>	WPB-2.8d
9	Adjustment to Depreciation Expense		<u>\$ (19)</u>	WPB-2.8d

PURPOSE OF ADJUSTMENT

To remove costs associated with the Performance Share Unit Program (PSUP)

Ameren Illinois Electric
Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2012 PSUP Costs	\$ 3,279.27	\$ 15,262		WPB-2.8b
2	Ratio allocated to Ameren Illinois	100.00%	34.71%		WPB-2.8c
3	Allocation to Ameren Illinois	3,279	5,297	\$ 8,577	Line 1 x Line 2
4	Allocation to Electric	66.068%	66.068%		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	2,167	3,500	5,666	Line 3 x Line 4
6	Portion Requested for Recovery	0.00%	0.00%	0.00%	
7	Requested Recovery Amount	-	-	-	Line 5 x Line 6
8	Total PSUP Adjustment	(2,167)	(3,500)	(5,666)	Line 7 - Line 5
9	Expense Portion	87.20%	87.20%		WPB-2.8b
10	PSUP Adjustment - Expense	\$ (1,889)	\$ (3,052)	\$ (4,941)	Line 8 x Line 9
11	Capital Portion	12.80%	12.80%		100% - Line 9
12	PSUP Adjustment - Capital	\$ (277)	\$ (448)	\$ (725)	Line 8 x Line 11
				To Sch. B-2.4 Col (C), Line 4	

Ameren Illinois Electric
Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2012

MFR Schedule WPB-2.8b

2012 - Analysis of Restricted Stock for AIC

Line No.	Month (A)	Restricted Stock Exp AIC Direct (B)	Restricted Stock Exp Total AMS (C)
1	Jan-11	\$ 234,629	\$ 3,705,027
2	Feb-11	203,499	943,866
3	Mar-11	194,811	691,547
4	Apr-11	194,811	691,547
5	May-11	194,811	691,547
6	Jun-11	194,811	691,547
7	Jul-11	405,933	760,938
8	Aug-11	172,400	686,652
9	Sep-11	(1,066,121)	7,233,953
10	Oct-11	1,890,491	(2,532,735)
11	Nov-11	329,599	839,300
12	Dec-11	329,599	858,550
13		<u>\$ 3,279,271</u>	<u>15,261,741</u>

14			<u>34.71%</u>	WPB-2.8c
15			<u>\$ 5,297,415</u>	

Summary of AIC Restricted Stock Expense

16	AIC Direct		\$ 3,279,271
17	Allocated from AMS		5,297,415
18			<u>\$ 8,576,686</u>

Capital Portion

19	Capital	12.80%	\$ 1,097,816	To WPB-2.8a, Cols (B) and (C) Lines 9 and 11
20	O&M	87.20%	7,478,870	
			<u>\$ 8,576,686</u>	

NOTES

- [1] Percentage of AMS labor allocated to AIC based on 12 month average
- [2] Restricted Stock expense includes old plan and PSU plan
- [3] Restricted Stock Expense follows labor accounting
- [4] Capital vs. O&M breakdown determined by running following query for YTD 2012:
 RMC = 162
 RT starts with L or IB
 Majmin not equal to 921-999

Ameren Illinois Electric
Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2012
 (\$000s)

**2012 - AMS allocated
 labor by Corp**

Line No.	Corp. (A)	Jan-12 (B)	Feb-12 (C)	Mar-12 (D)	Apr-12 (E)	May-12 (F)	Jun-12 (G)
1	ADC	\$ 20,570	\$ 17,600	\$ 14,093	\$ 17,551	\$ 22,000	\$ 12,271
2	AER	113,990	64,476	70,003	62,716	82,254	51,336
3	AIC	5,372,380	4,207,184	4,808,043	4,342,873	4,433,747	4,504,029
4	AMC	468,814	439,550	354,174	373,696	370,531	334,847
5	ARG	546,641	389,343	465,343	372,663	381,641	357,989
6	GEN	1,494,484	1,134,815	1,299,687	1,161,842	1,140,325	1,074,429
7	GMC	610,589	535,131	563,867	503,784	509,074	494,791
8	ITC	4,025	53,312	35,401	51,415	122,570	118,863
9	MV1	15,258					
10	UEC	6,594,197	5,494,571	5,929,529	5,471,310	5,379,530	5,434,840
11	Total	<u>\$ 15,240,948</u>	<u>\$ 12,335,982</u>	<u>\$ 13,540,140</u>	<u>\$ 12,357,850</u>	<u>\$ 12,441,672</u>	<u>\$ 12,383,395</u>

Corp.

- 12 ADC
- 13 AER
- 14 AIC
- 15 AMC
- 16 ARG
- 17 GEN
- 18 GMC
- 19 ITC
- 20 MV1
- 21 UEC
- 22 Total

- 23 AIC Total

Ameren Illinois Electric
Workpaper Supporting PSUP Adjustment
 For Year Ended December 31, 2012
 (\$000s)

**2012 - AMS allocated
 labor by Corp**

Line No.	Corp. (A)	Jul-12 (H)	Aug-12 (I)	Sep-12 (J)	Oct-12 (K)	Nov-12 (L)	Dec-12 (M)	Total (N)
1	ADC	\$ 9,406	\$ 7,687	\$ 13,434	\$ 5,892	\$ 15,631	\$ 19,148	\$ 175,283
2	AER	65,733	98,544	132,266	32,196	48,171	52,509	874,194
3	AIC	4,331,377	5,122,654	5,849,226	3,890,159	4,347,361	3,770,005	54,979,038
4	AMC	406,316	683,689	2,024,246	168,017	480,173	605,050	6,709,103
5	ARG	550,185	603,583	825,860	407,767	465,562	383,050	5,749,627
6	GEN	1,368,074	1,476,378	2,196,996	845,650	1,129,556	1,004,314	15,326,550
7	GMC	454,359	590,859	972,340	344,014	465,205	409,979	6,453,992
8	ITC	133,534	161,893	296,302	145,599	136,034	117,856	1,376,804
9	MV1							15,258
10	UEC	5,094,523	6,156,256	6,958,242	4,549,596	5,089,918	4,581,095	66,733,607
11	Total	<u>\$ 12,413,507</u>	<u>\$ 14,901,543</u>	<u>\$ 19,268,912</u>	<u>\$ 10,388,890</u>	<u>\$ 12,177,611</u>	<u>\$ 10,943,006</u>	<u>\$ 158,393,456</u>
	<u>Corp.</u>							<u>Percentage</u>
12	ADC							0.11%
13	AER							0.55%
14	AIC							34.71%
15	AMC							4.24%
16	ARG							3.63%
17	GEN							9.68%
18	GMC							4.07%
19	ITC							0.87%
20	MV1							0.01%
21	UEC							42.13%
22	Total							<u>100.00%</u>
23	AIC Total							<u>34.71%</u>

To WPB-2.3a
 Col (C), Line 2

Ameren Illinois Electric
Workpaper Supporting PSUP Adj
 For the Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule WPB-2.8d

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2012 PSUP	\$ (580)	3.26%	7.219%	53.610%	\$ (19)	\$ (42)	\$ (311)	\$ (23)	\$ (292)	\$ (2)	\$ (101)	\$ (104)
2	Total	<u>\$ (580)</u>				<u>\$ (19)</u>					<u>\$ (2)</u>	<u>\$ (101)</u>	<u>\$ (104)</u>

NOTES

[1] State Income Tax Rate 9.50%

[2] Federal Income Tax Rate 35.00%

[3] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%

[4] Column (B) equals total Electric multiplied by Net Plant Allocator 79.99%

Ameren Illinois Electric
Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.20

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	584	Underground Line Expenses	\$ (361)	WPC-2.20
2	926	Employee Pensions and Benefits	3,142	WPC-2.20
3		Jurisdictional Allocator	<u>92.06%</u>	WPA-5a
4	926	Employee Pensions and Benefits	2,893	Line 2 x Line 3
5	403	Depreciation Expense Electric Plant	608	WPC-2.20
6	409	Income Taxes (Federal)	3,444	WPC-2.20
7	409	Income Taxes (State)	1,033	WPC-2.20
8	410.1	Provision for Deferred Income Taxes	(42,093)	WPC-2.20
9	411.1	Less Provision for Deferred Income Taxes	35,916	WPC-2.20

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

PURPOSE OF ADJUSTMENT

To exclude the impact of purchase accounting.

Ameren Illinois Electric
Workpaper Supporting Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2012

MFR Schedule WPC-2.20

Line No.	Account No. (A)	Description (B)	Amount (C)
1	403	Depreciation Expense	\$ 607,637
2	409	Income Taxes (Federal)	3,443,678
3	409	Income Taxes (State)	1,032,832
4	410.1	Provision for Deferred Income Taxes	(42,092,622)
5	411.1	Less Provision for Deferred Income Taxes	35,916,238
6	584	Underground Line Expenses	(361,082)
7	926	Employee Pensions and Benefits	3,142,130

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

Ameren Illinois Electric
Customer Deposits

MFR Schedule B-13

Line No.	Month (A)	Customer Deposits [1] (B)	Interest on Customer Deposits (C)
1	Interest Rate		0.00%
2	Dec-11	\$ 30,356,894	\$ -
3	Jan-12	30,268,042	-
4	Feb-12	30,361,250	-
5	Mar-12	30,446,329	-
6	Apr-12	30,396,638	-
7	May-12	29,814,639	-
8	Jun-12	29,870,053	-
9	Jul-12	30,111,795	-
10	Aug-12	30,051,436	-
11	Sep-12	30,066,266	-
12	Oct-12	29,921,936	-
13	Nov-12	30,126,027	-
14	Dec-12	30,339,430	-
15	13 Month Average	<u>\$ 30,163,903</u>	<u>\$ -</u>

NOTES

[1] Calculated using Electric and Common Deposits as of December 31, 2012 [see WPB-13b] and the Company's 2012 Revenue Allocator (see WPB-13c).

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 For the Month Ending,

Line No.	Month	Jurisdictional Customer Deposits Dr/(Cr)			
		2009			
		AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	January	\$ 3,453,004	\$ 9,157,670	\$ 10,761,288	\$ 23,371,962
2	February	3,462,510	9,147,908	10,842,868	23,453,285
3	March	3,460,769	9,133,589	10,948,832	23,543,189
4	April	3,498,468	9,191,888	11,217,545	23,907,901
5	May	3,456,852	9,024,309	11,128,615	23,609,776
6	June	3,476,701	9,094,486	11,342,323	23,913,510
7	July	3,528,819	9,189,050	11,639,256	24,357,125
8	August	3,596,557	9,278,343	11,791,618	24,666,517
9	September	3,690,868	9,550,214	12,154,898	25,395,980
10	October	3,740,439	9,745,842	12,541,993	26,028,274
11	November	3,808,664	9,983,248	12,966,307	26,758,220
12	December	3,797,579	10,008,308	13,157,997	26,963,883

NOTES

[1] Customer Deposits are recorded in Account 235. Interest on Customer Deposits are recorded in Account 237.

[2] Interest on Customer Deposits was 1% in 2009, .5% in 2010, .5% in 2011, and 0% in 2012.

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 For the Month Ending,

Line No.	Month (A)	Jurisdictional Customer Deposits Dr/(Cr)		
		2010	2011	2012
		Ameren Illinois Total (F)	Ameren Illinois Total (G)	Ameren Illinois Total (H)
1	January	\$ 27,935,993	\$ 30,693,991	\$ 30,268,042
2	February	28,166,402	31,092,291	30,361,250
3	March	28,334,708	31,148,130	30,446,329
4	April	28,274,342	30,945,355	30,396,638
5	May	28,377,173	30,429,593	29,814,639
6	June	28,573,333	29,915,127	29,870,053
7	July	29,008,050	30,228,557	30,111,795
8	August	29,180,358	30,143,776	30,051,436
9	September	29,526,382	30,168,394	30,066,266
10	October	29,619,261	30,056,472	29,921,936
11	November	29,962,135	30,130,161	30,126,027
12	December	30,184,240	30,356,894	30,339,430

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 For the Month Ending,

Line No.	Month (A)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)			
		2009			
		AmerenCILCO (I)	AmerenCIPS (J)	AmerenIP (K)	Ameren Illinois Total (L)
1	January	\$ 34,530	\$ 91,577	\$ 107,613	\$ 233,720
2	February	34,625	91,479	108,429	234,533
3	March	34,608	91,336	109,488	235,432
4	April	34,985	91,919	112,175	239,079
5	May	34,569	90,243	111,286	236,098
6	June	34,767	90,945	113,423	239,135
7	July	35,288	91,891	116,393	243,571
8	August	35,966	92,783	117,916	246,665
9	September	36,909	95,502	121,549	253,960
10	October	37,404	97,458	125,420	260,283
11	November	38,087	99,832	129,663	267,582
12	December	37,976	100,083	131,580	269,639

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 For the Month Ending,

Line No.	Month (A)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)		
		2010 Ameren Illinois Total (M)	2011 Ameren Illinois Total (N)	2012 Ameren Illinois Total (O)
1	January	\$ 139,680	\$ 153,470	\$ -
2	February	140,832	155,461	-
3	March	141,674	155,741	-
4	April	141,372	154,727	-
5	May	141,886	152,148	-
6	June	142,867	149,576	-
7	July	145,040	151,143	-
8	August	145,902	150,719	-
9	September	147,632	150,842	-
10	October	148,096	150,282	-
11	November	149,811	150,651	-
12	December	150,921	151,784	-

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 For the Month Ended,

MFR Schedule WPB-13b

2009					
Line No.	Month (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	January				
2	Elec	\$ 993,375	\$ 5,018,581	\$ 4,344,706	\$ 10,356,661
3	Common	4,747,277	5,646,245	9,739,997	20,133,519
4	Total	5,740,651	10,664,826	14,084,703	30,490,181
5	February				
6	Elec	1,000,653	4,978,045	4,366,749	10,345,447
7	Common	4,751,575	5,688,224	9,830,370	20,270,170
8	Total	5,752,228	10,666,270	14,197,120	30,615,617
9	March				
10	Elec	987,140	4,964,553	4,419,981	10,371,674
11	Common	4,774,296	5,687,097	9,910,413	20,371,807
12	Total	5,761,436	10,651,650	14,330,395	30,743,481
13	April				
14	Elec	1,010,615	5,029,816	4,507,689	10,548,120
15	Common	4,801,751	5,677,598	10,185,169	20,664,517
16	Total	5,812,365	10,707,414	14,692,858	31,212,637
17	May				
18	Elec	997,106	4,971,150	4,440,877	10,409,134
19	Common	4,747,501	5,529,025	10,151,595	20,428,122
20	Total	5,744,607	10,500,175	14,592,473	30,837,256
21	June				
22	Elec	999,875	5,004,312	4,507,398	10,511,585
23	Common	4,780,468	5,579,519	10,375,017	20,735,004
24	Total	5,780,342	10,583,831	14,882,415	31,246,588
25	July				
26	Elec	1,008,769	5,049,071	4,652,745	10,710,586
27	Common	4,863,891	5,647,459	10,605,115	21,116,466
28	Total	5,872,660	10,696,531	15,257,860	31,827,052
29	August				
30	Elec	1,037,613	5,071,669	4,630,332	10,739,614
31	Common	4,938,960	5,738,439	10,870,414	21,547,814
32	Total	5,976,573	10,810,109	15,500,746	32,287,428
33	September				
34	Elec	1,069,337	5,263,510	4,782,221	11,115,067
35	Common	5,059,760	5,847,612	11,191,293	22,098,665
36	Total	6,129,097	11,111,122	15,973,514	33,213,732
37	October				
38	Elec	1,085,325	5,361,808	4,907,096	11,354,230
39	Common	5,124,576	5,980,382	11,589,327	22,694,285
40	Total	6,209,902	11,342,190	16,496,423	34,048,515
41	November				
42	Elec	1,109,880	5,481,647	5,071,628	11,663,155
43	Common	5,208,864	6,140,759	11,983,662	23,333,285
44	Total	6,318,744	11,622,405	17,055,290	34,996,439
45	December				
46	Elec	1,088,073	5,449,046	5,109,845	11,646,964
47	Common	5,229,556	6,219,415	12,216,625	23,665,596
48	Total	\$ 6,317,629	\$ 11,668,461	\$ 17,326,470	\$ 35,312,560

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 For the Month Ended,

MFR Schedule WPB-13b

2010							
Line No.	Month (A)	AmerenCILCO (F)	AmerenCIPS (G)	AmerenIP (H)	Ameren Illinois Total (I)	Ameren Illinois Electric Allocator (J)	Jurisdictional Deposits - Ameren Illinois Electric (K)
1	January						
2	Elec	\$ 1,095,746	\$ 5,482,301	\$ 5,166,403	\$ 11,744,451	100.00%	\$ 11,744,451
3	Common	5,298,963	6,293,683	12,414,513	24,007,159	67.44%	16,191,542
4	Total	6,394,710	11,775,984	17,580,916	35,751,610		27,935,993
5	February						
6	Elec	1,111,774	5,501,392	5,190,428	11,803,594	100.00%	11,803,594
7	Common	5,357,882	6,346,584	12,556,628	24,261,095	67.44%	16,362,808
8	Total	6,469,656	11,847,977	17,747,056	36,064,689		28,166,402
9	March						
10	Elec	1,123,202	5,543,306	5,211,954	11,878,461	100.00%	11,878,461
11	Common	5,403,072	6,314,964	12,681,599	24,399,636	67.44%	16,456,247
12	Total	6,526,274	11,858,270	17,893,553	36,278,097		28,334,708
13	April						
14	Elec	1,145,874	5,588,282	5,211,634	11,945,791	100.00%	11,945,791
15	Common	5,320,802	6,257,314	12,632,186	24,210,302	67.44%	16,328,551
16	Total	6,466,676	11,845,596	17,843,821	36,156,093		28,274,342
17	May						
18	Elec	1,103,731	5,523,045	5,669,452	12,296,228	100.00%	12,296,228
19	Common	5,255,590	6,149,853	12,437,733	23,843,176	67.44%	16,080,945
20	Total	6,359,321	11,672,898	18,107,185	36,139,405		28,377,173
21	June						
22	Elec	1,108,670	5,562,571	5,677,155	12,348,396	100.00%	12,348,396
23	Common	5,314,702	6,185,946	12,556,027	24,056,674	67.44%	16,224,937
24	Total	6,423,371	11,748,517	18,233,182	36,405,070		28,573,333
25	July						
26	Elec	1,131,535	5,620,939	5,770,144	12,522,617	100.00%	12,522,617
27	Common	5,410,148	6,268,122	12,764,641	24,442,911	67.44%	16,485,433
28	Total	6,541,683	11,889,060	18,534,784	36,965,528		29,008,050
29	August						
30	Elec	1,159,875	5,677,830	5,729,691	12,567,396	100.00%	12,567,396
31	Common	5,481,572	6,281,241	12,869,184	24,631,998	67.44%	16,612,962
32	Total	6,641,447	11,959,071	18,598,875	37,199,394		29,180,358
33	September						
34	Elec	1,179,297	5,761,098	5,827,406	12,767,802	100.00%	12,767,802
35	Common	5,526,971	6,331,212	12,989,722	24,847,905	67.44%	16,758,580
36	Total	6,706,268	12,092,311	18,817,128	37,615,707		29,526,382
37	October						
38	Elec	1,177,135	5,818,150	5,872,537	12,867,822	100.00%	12,867,822
39	Common	5,533,598	6,312,940	12,990,779	24,837,316	67.44%	16,751,439
40	Total	6,710,733	12,131,090	18,863,315	37,705,138		29,619,261
41	November						
42	Elec	1,184,902	5,864,488	5,930,936	12,980,326	100.00%	12,980,326
43	Common	5,589,848	6,382,767	13,206,271	25,178,886	67.44%	16,981,809
44	Total	6,774,750	12,247,255	19,137,208	38,159,212		29,962,135
45	December						
46	Elec	1,181,264	5,893,548	5,979,310	13,054,122	100.00%	13,054,122
47	Common	5,613,070	6,447,023	13,338,691	25,398,783	67.44%	17,130,118
48	Total	\$ 6,794,333	\$ 12,340,570	\$ 19,318,001	\$ 38,452,905		\$ 30,184,240

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 For the Month Ended,

MFR Schedule WPB-13b

2011							
Line No.	Month (A)	RZ II (CILCO) (L)	RZ I (CIPS) (M)	RZ III (IPC) (N)	Ameren Illinois Total (O)	Ameren Illinois Electric Allocator (P)	Jurisdictional Deposits - Ameren Illinois Electric (Q)
1	January						
2	Elec	\$ 1,196,226	\$ 5,959,038	\$ 6,035,565	\$ 13,190,829	100.00%	\$ 13,190,829
3	Common	5,610,163	6,505,879	13,408,172	25,524,214	68.57%	17,503,162
4	Total	6,806,389	12,464,917	19,443,738	38,715,044		30,693,991
5	February						
6	Elec	1,220,922	6,074,222	6,138,070	13,433,213	100.00%	13,433,213
7	Common	5,641,793	6,569,688	13,540,099	25,751,580	68.57%	17,659,077
8	Total	6,862,715	12,643,909	19,678,168	39,184,793		31,092,291
9	March						
10	Elec	1,176,690	6,114,757	6,194,546	13,485,994	100.00%	13,485,994
11	Common	5,613,871	6,591,071	13,551,098	25,756,041	68.57%	17,662,136
12	Total	6,790,562	12,705,828	19,745,645	39,242,034		31,148,130
13	April						
14	Elec	1,169,805	6,108,738	6,221,983	13,500,527	100.00%	13,500,527
15	Common	5,559,564	6,506,210	13,373,373	25,439,148	68.57%	17,444,828
16	Total	6,729,370	12,614,949	19,595,357	38,939,675		30,945,355
17	May						
18	Elec	1,166,985	5,970,253	6,168,691	13,305,929	100.00%	13,305,929
19	Common	5,437,927	6,425,180	13,107,699	24,970,806	68.57%	17,123,664
20	Total	6,604,912	12,395,433	19,276,390	38,276,735		30,429,593
21	June						
22	Elec	1,184,203	5,959,693	5,668,098	12,811,994	100.00%	12,811,994
23	Common	5,436,757	6,424,865	13,079,245	24,940,867	68.57%	17,103,133
24	Total	6,620,960	12,384,557	18,747,343	37,752,861		29,915,127
25	July						
26	Elec	1,200,083	6,024,792	5,764,727	12,989,602	100.00%	12,989,602
27	Common	5,493,930	6,467,618	13,177,382	25,138,930	68.57%	17,238,954
28	Total	6,694,013	12,492,410	18,942,109	38,128,532		30,228,557
29	August						
30	Elec	1,231,810	6,001,054	5,723,101	12,955,966	100.00%	12,955,966
31	Common	5,477,364	6,477,425	13,109,559	25,064,349	68.57%	17,187,811
32	Total	6,709,174	12,478,480	18,832,661	38,020,315		30,143,776
33	September						
34	Elec	1,222,706	5,973,758	5,793,896	12,990,360	100.00%	12,990,360
35	Common	5,484,537	6,476,733	13,088,822	25,050,092	68.57%	17,178,034
36	Total	6,707,243	12,450,491	18,882,718	38,040,452		30,168,394
37	October						
38	Elec	1,198,856	5,937,775	5,822,149	12,958,779	100.00%	12,958,779
39	Common	5,451,927	6,452,515	13,028,491	24,932,933	68.57%	17,097,692
40	Total	6,650,783	12,390,289	18,850,640	37,891,712		30,056,472
41	November						
42	Elec	1,160,191	5,151,912	5,799,967	12,112,069	100.00%	12,112,069
43	Common	5,503,941	7,476,510	13,294,666	26,275,116	68.57%	18,018,091
44	Total	6,664,132	12,628,422	19,094,632	38,387,186		30,130,161
45	December						
46	Elec	1,152,173	5,105,425	5,884,104	12,141,703	100.00%	12,141,703
47	Common	5,535,303	7,647,274	13,379,962	26,562,540	68.57%	18,215,191
48	Total	\$ 6,687,476	\$ 12,752,700	\$ 19,264,066	\$ 38,704,242		\$ 30,356,894

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 For the Month Ended,

MFR Schedule WPB-13b

2012							
Line No.	Month (A)	RZ-II (CILCO) (R)	RZ-I (CIPS) (S)	RZ-III (IPC) (T)	Ameren Illinois Total (U)	Ameren Illinois Electric Allocator (V)	Jurisdictional Deposits - Ameren Illinois Electric (W)
1	January						
2	Elec	\$ 1,136,426	\$ 5,151,870	\$ 5,903,478	\$ 12,191,774	100.00%	\$ 12,191,774
3	Common	5,536,568	7,708,131	13,551,988	26,796,687	67.46%	18,076,268
4	Total	6,672,995	12,860,001	19,455,466	38,988,461		30,268,042
5	February						
6	Elec	1,149,211	5,132,414	5,917,820	12,199,445	100.00%	12,199,445
7	Common	5,515,572	7,758,003	13,649,913	26,923,489	67.46%	18,161,805
8	Total	6,664,784	12,890,417	19,567,733	39,122,934		30,361,250
9	March						
10	Elec	1,170,890	5,108,405	5,924,105	12,203,400	100.00%	12,203,400
11	Common	5,498,872	7,822,513	13,722,362	27,043,748	67.46%	18,242,928
12	Total	6,669,762	12,930,918	19,646,467	39,247,148		30,446,329
13	April						
14	Elec	1,177,843	4,984,849	5,889,238	12,051,930	100.00%	12,051,930
15	Common	5,470,526	7,963,241	13,760,860	27,194,628	67.46%	18,344,707
16	Total	6,648,369	12,948,091	19,650,098	39,246,558		30,396,638
17	May						
18	Elec	1,155,756	4,860,068	5,762,724	11,778,548	100.00%	11,778,548
19	Common	5,362,326	7,851,456	13,523,344	26,737,127	67.46%	18,036,091
20	Total	6,518,083	12,711,524	19,286,068	38,515,675		29,814,639
21	June						
22	Elec	1,172,660	4,861,971	5,773,490	11,808,121	100.00%	11,808,121
23	Common	5,380,892	7,831,100	13,563,443	26,775,435	67.46%	18,061,932
24	Total	6,553,551	12,693,071	19,336,933	38,583,556		29,870,053
25	July						
26	Elec	1,194,535	4,891,506	5,858,262	11,944,303	100.00%	11,944,303
27	Common	5,457,063	7,885,454	13,589,403	26,931,919	67.46%	18,167,492
28	Total	6,651,598	12,776,961	19,447,664	38,876,223		30,111,795
29	August						
30	Elec	1,209,617	4,843,249	5,809,821	11,862,687	100.00%	11,862,687
31	Common	5,457,176	7,908,526	13,597,729	26,963,431	67.46%	18,188,749
32	Total	6,666,793	12,751,775	19,407,550	38,826,118		30,051,436
33	September						
34	Elec	1,191,935	4,826,329	5,840,783	11,859,048	100.00%	11,859,048
35	Common	5,465,172	7,928,674	13,596,964	26,990,811	67.46%	18,207,219
36	Total	6,657,108	12,755,004	19,437,748	38,849,859		30,066,266
37	October						
38	Elec	1,193,766	4,793,499	5,861,885	11,849,150	100.00%	11,849,150
39	Common	5,404,925	7,853,234	13,533,367	26,791,526	67.46%	18,072,787
40	Total	6,598,690	12,646,734	19,395,251	38,640,675		29,921,936
41	November						
42	Elec	1,172,581	4,823,276	5,910,758	11,906,614	100.00%	11,906,614
43	Common	5,389,033	7,935,539	13,684,315	27,008,888	67.46%	18,219,413
44	Total	6,561,614	12,758,815	19,595,074	38,915,502		30,126,027
45	December						
46	Elec	1,137,983	4,841,548	5,965,581	11,945,112	100.00%	11,945,112
47	Common	5,439,739	7,992,390	13,836,043	27,268,171	67.46%	18,394,318
48	Total	\$ 6,577,722	\$ 12,833,938	\$ 19,801,624	\$ 39,213,284		\$ 30,339,430

Ameren Illinois Electric
Workpaper Supporting Customer Deposits
 As of December 31,

MFR Schedule WPB-13c

Line No.	Description	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	2009				
2	Electric Sales to Ultimate Customers [1]	\$ 296,035,418	\$ 614,209,803	\$ 975,031,929	\$ 1,885,277,150
3	Gas Sales to Ultimate Customers [2]	275,335,988	223,650,733	505,009,614	1,003,996,335
4	Total Sales to Ultimate Customers	<u>\$ 571,371,406</u>	<u>\$ 837,860,536</u>	<u>\$ 1,480,041,543</u>	<u>\$ 2,889,273,485</u>
5	Electric Sales as a Percent of Total Sales	51.81%	73.31%	65.88%	65.25%
6	2010				
7	Electric Sales to Ultimate Customers [1]				\$ 1,964,655,835
8	Gas Sales to Ultimate Customers [2]				948,334,457
9	Total Sales to Ultimate Customers				<u>\$ 2,912,990,292</u>
10	Electric Sales as a Percent of Total Sales				67.44%
11	2011				
12	Electric Sales to Ultimate Customers [1]				\$ 1,842,075,215
13	Gas Sales to Ultimate Customers [2]				844,154,973
14	Total Sales to Ultimate Customers				<u>\$ 2,686,230,188</u>
15	Electric Sales as a Percent of Total Sales				68.57%
16	2012				
17	Electric Sales to Ultimate Customers [1]				\$ 1,611,531,762
18	Gas Sales to Ultimate Customers [2]				777,440,974
19	Total Sales to Ultimate Customers				<u>\$ 2,388,972,736</u>
20	Electric Sales as a Percent of Total Sales				67.46%

NOTES

[1] ICC Form 21, page 8 line 9 - line 13

[2] ICC Form 21, page 11 line 12 + line 19 - line 29

Ameren Illinois Electric
Cash Working Capital
 As of December 31, 2012
 (\$000s)

MFR Schedule B-8

Line No.	Description (A)	Test Year Adjusted Revenues and Expenses (\$000s) (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D) (Col E/365)	Cash Working Capital Requirement (E) (Col. C x Col. D)
REVENUES					
1	Revenues	\$ 824,181	49.75	13.63%	\$ 112,337
2	Plus Energy Assistance Charges	16,873	-	0.00%	-
3	Plus Municipal Utility Tax	48	-	0.00%	-
4	Plus Interest Expense	67,879	49.75	13.63%	9,252
5	(Less) Uncollectibles	(5,637)	49.75	13.63%	(768)
6	(Less) Depreciation and Amortization	(172,658)	49.75	13.63%	(23,533)
7	(Less) Return on Equity and Debt	(166,901)	49.75	13.63%	(22,749)
8	TOTAL - REVENUES	<u>\$ 563,787</u>			<u>74,538</u>
EXPENSES					
9	Employee Benefits	\$ 42,444	(15.97)	-4.38%	(1,857)
10	FICA	7,951	(13.13)	-3.60%	(286)
11	Payroll	126,501	(11.39)	-3.12%	(3,949)
12	Other Operations and Maintenance (less uncollectibles)	187,991	(48.87)	-13.39%	(25,171)
13	Federal Unemployment Tax	44	(76.38)	-20.92%	(9)
14	State Unemployment Tax	876	(76.38)	-20.92%	(183)
15	St. Louis Payroll Expense Tax	10	(83.51)	-22.88%	(2)
16	Federal Excise Tax	3	(30.21)	-8.28%	(0)
17	Electric Distribution Tax	44,531	(30.13)	-8.25%	(3,675)
18	Energy Assistance Charges	16,873	(4.00)	-1.10%	(185)
19	Municipal Utility Tax	48	(14.00)	-3.84%	(2)
20	Gross Receipts Tax	5	(45.63)	-12.50%	(1)
21	Corporation Franchise Tax	1,240	(161.97)	-44.37%	(550)
22	Miscellaneous	-	(197.64)	-54.15%	-
23	Property/Real Estate Taxes	3,933	(375.08)	-102.76%	(4,042)
24	Interest Expense	66,257	(91.25)	-25.00%	(16,564)
25	Bank Facility Costs	1,622	156.59	42.90%	696
26	Income Taxes (Including Investment Tax Credit Adjustment)	63,456	(37.88)	-10.38%	(6,585)
27	TOTAL EXPENSES	<u>\$ 563,787</u>			<u>(62,366)</u>
28	CASH WORKING CAPITAL REQUIREMENT				<u>\$ 12,173</u>

Ameren Illinois Electric
Accumulated Deferred Income Taxes
 As of December 31,
 (\$000s)

Line No.	Description (A)	Account (B)	State Balance at 12/31/2011 (C)	State Balance at 12/31/2012 (D)	Federal Balance at 12/31/2011 (E)	Federal Balance at 12/31/2012 (F)	Total Beginning Deferred Tax Balance (G)	Total Ending Deferred Tax Balance (H)
1	Active VEBA - Federal	1-ZA-190-611	\$ -	\$ -	\$ (880)	\$ (706)	\$ (880)	\$ (706)
2	Active VEBA - State	1-ZA-190-612	(264)	(212)	-	-	(264)	(212)
3	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	527	1,119	-	-	527	1,119
4	IL Credit Valuation Allowance	1-ZA-190-CVA	(471)	(997)	-	-	(471)	(997)
5	Federal NOL Credits Deferred	1-ZA-190-CDF	-	-	122	217	122	217
6	Federal Net Operating Loss	1-ZA-190-FOL	-	-	21,038	39,251	21,038	39,251
7	Federal Effect of Illinois NOL	1-ZA-190-NLF	-	-	(1,410)	(4,015)	(1,410)	(4,015)
8	State Effect of Illinois NOL	1-ZA-190-NOL	4,027	11,472	-	-	4,027	11,472
9	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	-	-	4,919	4,503	4,919	4,503
10	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	1,243	1,121	-	-	1,243	1,121
11	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	-	-	262	251	262	251
12	ADIT Legal Expenses Accrued - State	1-ZA-190-612	78	75	-	-	78	75
13	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	-	-	1,455	1,156	1,455	1,156
14	ADIT Uncollectible Accounts - State	1-ZA-190-612	436	347	-	-	436	347
15	ARO Asset - Federal	1-ZA-190-611	-	-	(791)	(700)	(791)	(700)
16	ARO Asset - State	1-ZA-190-612	(187)	(162)	-	-	(187)	(162)
17	Inventory Reserve - Federal	1-ZA-190-611	-	-	335	304	335	304
18	Inventory Reserve - State	1-ZA-190-612	100	68	-	-	100	68
19	Employee Bonus Accrual - Federal	1-ZA-190-611	-	-	4,349	7,234	4,349	7,234
20	Employee Bonus Accrual - State	1-ZA-190-612	1,304	2,170	-	-	1,304	2,170
21	Employee Bonus Payment - Federal	1-ZA-190-611	-	-	(4,986)	(4,501)	(4,986)	(4,501)
22	Employee Bonus Payment - State	1-ZA-190-612	(1,495)	(1,350)	-	-	(1,495)	(1,350)
23	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	-	-	1,314	(735)	1,314	(735)
24	Employee Bonus 481a Adjustment - State	1-ZA-190-612	394	(220)	-	-	394	(220)
25	Merger Costs - Debt Integration - Federal	1-ZA-190-611	-	-	91	77	91	77
26	Merger Costs - Debt Integration - State	1-ZA-190-612	24	20	-	-	24	20
27	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	-	-	(50)	1,286	(50)	1,286
28	Over/Under Accrual State Income Tax - State	1-ZA-190-612	(15)	386	-	-	(15)	386
29	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	-	-	1	(2)	1	(2)
30	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	0	(1)	-	-	0	(1)
31	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	-	-	2,675	418	2,675	418
32	Over/Under Accrual Property Tax - State	1-ZA-190-612	802	125	-	-	802	125
33	Severance - Federal	1-ZA-190-611	-	-	(6,046)	(6,046)	(6,046)	(6,046)
34	Severance - State	1-ZA-190-612	(1,360)	(1,360)	-	-	(1,360)	(1,360)
35	Severance Rate Case Settlement - Federal	1-ZA-190-611	-	-	(617)	(252)	(617)	(252)
36	Severance Rate Case Settlement - State	1-ZA-190-612	(185)	(76)	-	-	(185)	(76)
37	Total 190 Electric		<u>4,960</u>	<u>12,524</u>	<u>21,782</u>	<u>37,739</u>	<u>26,742</u>	<u>50,263</u>
38	ADIT Property Related - Federal	1-ZA-282-111	-	-	(555,610)	(596,360)	(555,610)	(596,360)
39	ADIT Property Related - State	1-ZA-282-112	(124,316)	(135,035)	-	-	(124,316)	(135,035)

Ameren Illinois Electric
Accumulated Deferred Income Taxes
 As of December 31,
 (\$000s)

Line No.	Description (A)	Account (B)	State Balance at 12/31/2011 (C)	State Balance at 12/31/2012 (D)	Federal Balance at 12/31/2011 (E)	Federal Balance at 12/31/2012 (F)	Total Beginning Deferred Tax Balance (G)	Total Ending Deferred Tax Balance (H)
40	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	-	-	(3,298)	(3,455)	(3,298)	(3,455)
41	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	(801)	(837)	-	-	(801)	(837)
42	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	-	-	3,255	7,724	3,255	7,724
43	ADIT Book Capitalized Repairs - State	1-ZA-282-146	779	1,829	-	-	779	1,829
44	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	-	-	3,234	3,106	3,234	3,106
45	ADIT Temporary Differences CWIP - State	1-ZA-282-148	774	735	-	-	774	735
46	Total 282 Electric		<u>(123,564)</u>	<u>(133,307)</u>	<u>(552,419)</u>	<u>(588,985)</u>	<u>(675,983)</u>	<u>(722,292)</u>
47	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	-	-	(3,221)	(22,514)	(3,221)	(22,514)
48	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	(840)	(5,698)	-	-	(840)	(5,698)
49	Electric Rate Case Expense - Federal	1-ZA-283-651	-	-	(1,172)	(805)	(1,172)	(805)
50	Electric Rate Case Expense - State	1-ZA-283-652	(351)	(241)	-	-	(351)	(241)
51	Merger Initiatives - Federal	1-ZA-283-651	-	-	(1,847)	(1,174)	(1,847)	(1,174)
52	Merger Initiatives - State	1-ZA-283-652	(526)	(328)	-	-	(526)	(328)
53	Payroll Tax - Federal	1-ZA-283-651	-	-	(94)	(250)	(94)	(250)
54	Payroll Tax - State	1-ZA-283-652	(28)	(75)	-	-	(28)	(75)
55	Prepayments - Federal	1-ZA-283-651	-	-	(846)	(851)	(846)	(851)
56	Prepayments - State	1-ZA-283-652	(254)	(255)	-	-	(254)	(255)
57	Rabbi Trust - Federal	1-ZA-283-651	-	-	325	386	325	386
58	Rabbi Trust - State	1-ZA-283-652	98	116	-	-	98	116
59	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	-	-	130	349	130	349
60	Renewable Energy Compliance Cost - State	1-ZA-283-652	39	105	-	-	39	105
61	Total 283 Electric		<u>(1,863)</u>	<u>(6,377)</u>	<u>(6,724)</u>	<u>(24,858)</u>	<u>(8,587)</u>	<u>(31,236)</u>
62	Total Deferred		<u>\$ (120,466)</u>	<u>\$ (127,160)</u>	<u>\$ (537,361)</u>	<u>\$ (576,105)</u>	<u>\$ (657,828)</u>	<u>\$ (703,265)</u>
63	Total Account 190 Deferred		4,960	12,524	21,782	37,739	26,742	50,263
64	Total Account 282 Deferred		(123,564)	(133,307)	(552,419)	(588,985)	(675,983)	(722,292)
65	Total Account 283 Deferred		(1,863)	(6,377)	(6,724)	(24,858)	(8,587)	(31,236)
66	Total		<u>\$ (120,466)</u>	<u>\$ (127,160)</u>	<u>\$ (537,361)</u>	<u>\$ (576,105)</u>	<u>\$ (657,828)</u>	<u>\$ (703,265)</u>
			WPB-9b, Col. (J)	WPB-9a, Col. (J)	WPB-9b, Col. (I)	WPB-9a, Col. (I)		

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MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2012 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
1			Labor		92.06%	92.06%
2			Plant		79.99%	79.99%
3			Revenue		47.75%	47.75%
4	Active VEBA - Federal	1-ZA-190-611	Labor	\$ (766,575)	\$ (705,732)	
5	Active VEBA - State	1-ZA-190-612	Labor	(229,912)		(211,664)
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	Plant	1,398,686		1,118,751
7	IL Credit Valuation Allowance	1-ZA-190-CVA	Plant	(1,246,039)		(996,655)
8	Federal NOL Credits Deferred	1-ZA-190-CDF	Plant	271,031	216,787	
9	Federal Net Operating Loss	1-ZA-190-FOL	Plant	49,071,940	39,250,627	
10	Federal Effect of Illinois NOL	1-ZA-190-NLF	Plant	(5,019,671)	(4,015,028)	
11	State Effect of Illinois NOL	1-ZA-190-NOL	Plant	14,341,918		11,471,510
12	Federal Effect of Missouri NOL	1-ZA-190-MOF	Other	(958)	-	
13	State Effect of Missouri NOL	1-ZA-190-MOL	Other	2,733		-
14	Federal Accrued Tax	1-ZA-190-FED	Other	(37,302,044)	-	
15	State Accrued Tax	1-ZA-190-STA	Other	(7,447,062)		-
16	Unamortized Investment Tax Credit	1-ZA-190-100	Other	2,748,146	-	
17	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	Plant	5,629,517	4,502,819	
18	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	Plant	1,400,918		1,120,537
19	ADIT Federal	1-ZA-190-611	Other	-	-	
20	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	Labor	272,794	251,142	
21	ADIT Legal Expenses Accrued - State	1-ZA-190-612	Labor	81,817		75,323
22	ADIT State	1-ZA-190-612	Other	-		-
23	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	Revenue	2,420,883	1,155,929	
24	ADIT Uncollectible Accounts - State	1-ZA-190-612	Revenue	726,074		346,688
25	ARO Asset - Federal	1-ZA-190-611	Plant	(875,671)	(700,413)	
26	ARO Asset - State	1-ZA-190-612	Plant	(202,643)		(162,086)
27	Inventory Reserve - Federal	1-ZA-190-611	Plant	379,558	303,593	
28	Inventory Reserve - State	1-ZA-190-612	Plant	85,399		68,307
29	Deferred Compensation	1-ZA-190-611	Other	2,055,970	-	
30	Deferred Compensation	1-ZA-190-612	Other	523,498		-
31	Employee Bonus Accrual - Federal	1-ZA-190-611	Labor	7,858,147	7,234,443	
32	Employee Bonus Accrual - State	1-ZA-190-612	Labor	2,356,824		2,169,762

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MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2012 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
33	Employee Bonus Payment - Federal	1-ZA-190-611	Labor	(4,889,005)	(4,500,963)	
34	Employee Bonus Payment - State	1-ZA-190-612	Labor	(1,466,316)		(1,349,934)
35	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	Labor	(798,027)	(734,687)	
36	Employee Bonus 481a Adjustment - State	1-ZA-190-612	Labor	(239,345)		(220,348)
37	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	Other	33,257,205	-	
38	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	Other	8,858,078		-
39	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	Other	(1,696,493)	-	
40	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	Other	(447,843)		-
41	Increase/decrease I & D - Federal	1-ZA-190-611	Other	5,062,601	-	
42	Increase/decrease I & D - State	1-ZA-190-612	Other	1,489,185		-
43	Merger Costs - Debt Integration - Federal	1-ZA-190-611	Plant	96,094	76,862	
44	Merger Costs - Debt Integration - State	1-ZA-190-612	Plant	24,901		19,917
45	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	Plant	1,607,954	1,286,136	
46	Over/Under Accrual State Income Tax - State	1-ZA-190-612	Plant	482,259		385,739
47	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	Revenue	(5,084)	(2,428)	
48	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	Revenue	(1,525)		(728)
49	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	Plant	522,346	417,803	
50	Over/Under Accrual Property Tax - State	1-ZA-190-612	Plant	156,663		125,308
51	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	Other	31,490,101	-	
52	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	Other	9,444,545		-
53	Regulatory Asset Amortization - Federal	1-ZA-190-611	Other	12,913,113	-	
54	Regulatory Asset Amortization - State	1-ZA-190-612	Other	2,905,401		-
55	Severance - Federal	1-ZA-190-611	Labor	(6,567,517)	(6,046,250)	
56	Severance - State	1-ZA-190-612	Labor	(1,477,666)		(1,360,383)
57	Severance Rate Case Settlement - Federal	1-ZA-190-611	Distribution	(251,962)	(251,962)	
58	Severance Rate Case Settlement - State	1-ZA-190-612	Distribution	(75,569)		(75,569)
59	Tax Reserve Interest - Current - Federal	1-ZA-190-611	Other	(109,641)	-	
60	Tax Reserve Interest - Current - State	1-ZA-190-612	Other	(32,884)		-
61	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	Other	(61,005)	-	
62	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	Other	(18,297)		-
63	Vacation Pay adjustment - Federal	1-ZA-190-611	Other	5,176,197	-	
64	Vacation Pay adjustment - State	1-ZA-190-612	Other	1,552,450		-
65	Federal Accrued Tax	1-YP-190-FED	Other	64,674,468	-	

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MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2012 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
66	State Accrued Tax	1-YP-190-STA	Other	3,878,502		-
67	ADIT Federal - Purchase Accounting	1-YP-190-611	Other	1,869,063	-	
68	ADIT State - Purchase Accounting	1-YP-190-612	Other	503,559		-
69	Deferred Tax Asset OCI - Pension - PA - Federal	1-YP-190-TXP	Other	(36,658,275)	-	
70	Deferred Tax Asset OCI - Pension - PA - State	1-YP-190-TXS	Other	7,825,881		-
71	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-XP-190-TXP	Other	(24,302,783)	-	
72	ADIT Federal - Purchase Accounting	1-XP-190-61A	Other	(77,097)	-	
73	ADIT State - Purchase Accounting	1-XP-190-61B	Other	(20,787)		-
74	ADIT Federal - Purchase Accounting	1-XP-190-611	Other	15,389,410	-	
75	ADIT State - Purchase Accounting	1-XP-190-612	Other	3,784,696		-
76	Total Account 190 Electric			<u>172,302,829</u>	<u>37,738,677</u>	<u>12,524,476</u>
77	ADIT Federal	2-ZA-190-611	Other	-		
78	ADIT State	2-ZA-190-612	Other	-		
79	Federal Net Operating Loss	2-ZA-190-FOL	Gas	12,267,986		
80	Federal Effect of Illinois NOL	2-ZA-190-NLF	Gas	(1,254,918)		
81	State Effect of Illinois NOL	2-ZA-190-NOL	Gas	3,585,480		
82	Unamortized Investment Tax Credit	2-ZA-190-100	Other	834,017		
83	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365	Gas	1,291,422		
84	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	Gas	321,373		
85	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611	Gas	(105,986)		
86	ADIT Legal Expenses Accrued - State	2-ZA-190-612	Gas	(31,787)		
87	Increase/decrease I & D	2-ZA-190-611	Other	4,069,989		
88	Increase/decrease I & D	2-ZA-190-612	Other	1,197,204		
89	ADIT Uncollectible Accounts - Federal	2-ZA-190-611	Gas	1,343,670		
90	ADIT Uncollectible Accounts - State	2-ZA-190-612	Gas	402,995		
91	Vacation Pay adjustment - Federal	2-ZA-190-611	Gas	164,012		
92	Vacation Pay adjustment - State	2-ZA-190-612	Gas	49,191		
93	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	Other	75,371		
94	FAS 106 Post Retirement Benefits - State	2-ZA-190-612	Other	(27,243)		
95	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	Other	(906,369)		
96	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B	Other	(239,266)		
97	Employee Bonus Accrual - Federal	2-ZA-190-611	Gas	3,099,618		

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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2012 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
98	Employee Bonus Accrual - State	2-ZA-190-612	Gas	929,641		
99	Employee Bonus Payment - Federal	2-ZA-190-611	Gas	(2,098,158)		
100	Employee Bonus Payment - State	2-ZA-190-612	Gas	(629,282)		
101	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611	Gas	(230,841)		
102	Employee Bonus 481a Adjustment - State	2-ZA-190-612	Gas	(69,234)		
103	Gas Storage Fields - Federal	2-ZA-190-611	Gas	17,806,839		
104	Gas Storage Fields - State	2-ZA-190-612	Gas	5,340,646		
105	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611	Gas	252,701		
106	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	Gas	75,790		
107	Over/Under Accrual Property Tax - Federal	2-ZA-190-611	Gas	1,145,300		
108	Over/Under Accrual Property Tax - State	2-ZA-190-612	Gas	343,500		
109	Severance Rate Case Settlement - Federal	2-ZA-190-611	Gas	(168,849)		
110	Severance Rate Case Settlement - State	2-ZA-190-612	Gas	(45,456)		
111	Pension Expense Allowed/Disallowed	2-ZA-190-611	Other	7,014,684		
112	Pension Expense Allowed/Disallowed	2-ZA-190-612	Other	2,103,851		
113	Deferred Tax Asset OCI - Pension - PA - Federal	2-YP-190-TXP	Other	(837,604)		
114	Deferred Tax Asset OCI - Pension - PA - State	2-YP-190-TXS	Other	837,604		
115	ADIT Federal - Purchase Accounting	2-YP-190-611	Other	(14,225,999)		
116	ADIT State - Purchase Accounting	2-YP-190-612	Other	(3,604,869)		
117	Deferred Tax Asset OCI - Pension - Purchase Accounting	2-XP-190-TXP	Other	(1,380,422)		
118	ADIT Federal - Purchase Accounting	2-XP-190-61A	Other	(47,430)		
119	ADIT State - Purchase Accounting	2-XP-190-61B	Other	(12,785)		
120	ADIT Federal - Purchase Accounting	2-XP-190-611	Other	5,281,453		
121	ADIT State - Purchase Accounting	2-XP-190-612	Other	1,385,745		
122	Total Account 190 Gas			45,303,584	-	-
123	Total Account 190			217,606,413	37,738,677	12,524,476
124	ADIT FIN 48 - Federal	1-ZA-282-F48	Other	10,419,770	-	
125	ADIT FIN 48 - State	1-ZA-282-F48	Other	1,806,851		-
126	ADIT Property Related - Federal	1-ZA-282-111	Plant	(745,580,962)	(596,359,549)	
127	ADIT Property Related - State	1-ZA-282-112	Plant	(168,823,182)		(135,034,720)
128	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	Plant	(4,319,326)	(3,454,851)	

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Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2012	Electric Distribution - Federal	Electric Distribution - State
	(A)	(B)	(C)	(D)	(E)	(F)
129	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	Plant	(1,045,925)		(836,592)
130	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	Other	4,710,119	-	
131	ADIT Adjustment to FAS 109 Regulatory Liability	1-ZA-282-130	Other	(6,371,498)		-
132	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	Plant	9,656,242	7,723,631	
133	ADIT Book Capitalized Repairs - State	1-ZA-282-146	Plant	2,286,597		1,828,955
134	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	Plant	3,882,885	3,105,760	
135	ADIT Temporary Differences CWIP - State	1-ZA-282-148	Plant	918,889		734,982
136	ADIT Regulatory Asset Gross Up	1-ZA-282-310	Other	(1,373,950)	-	
137	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	Other	(500,182)	-	
138	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	Other	(119,733)		-
139	ADIT Property Related - Federal	1-ZA-282-7D1	Other	53,398	-	
140	ADIT Property Related - State	1-ZA-282-7D2	Other	12,242		-
141	Total Account 282 Electric			<u>(894,387,765)</u>	<u>(588,985,009)</u>	<u>(133,307,376)</u>
142	ADIT Property Related - Federal	2-ZA-282-111	Gas	(177,274,952)		
143	ADIT Property Related - State	2-ZA-282-112	Gas	(38,283,268)		
144	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115	Gas	(2,142,725)		
145	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	Gas	(520,422)		
146	ADIT Mixed Service Costs - Federal	2-ZA-282-125	Gas	4,675,034		
147	ADIT Mixed Service Costs - State	2-ZA-282-126	Gas	1,107,048		
148	ADIT Construction Work in Progress - Federal	2-ZA-282-147	Gas	(6,450)		
149	ADIT Construction Work in Progress - State	2-ZA-282-148	Gas	(1,935)		
150	ADIT Reg Liab - AFUDC Equity CWIP - Federal	2-ZA-282-753	Other	(174,999)		
151	ADIT Reg Liab - AFUDC Equity CWIP - State	2-ZA-282-754	Other	(41,891)		
152	Total Account 282 Gas			<u>(212,664,560)</u>	<u>-</u>	<u>-</u>
153	Total 282			<u>(1,107,052,325)</u>	<u>(588,985,009)</u>	<u>(133,307,376)</u>
154	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	Other	(38,191,027)	-	
155	ADIT Intercompany Tax Gain - State	1-ZA-283-514	Other	(9,825,884)		-
156	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	Plant	(28,146,973)	(22,513,606)	
157	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	Plant	(7,123,441)		(5,697,748)
158	Electric Rate Case Expense - Federal	1-ZA-283-651	Distribution	(805,136)	(805,136)	

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MFR Schedule WPB-9a

Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2012	Electric Distribution - Federal	Electric Distribution - State
	(A)	(B)	(C)	(D)	(E)	(F)
159	Electric Rate Case Expense - State	1-ZA-283-652	Distribution	(241,477)		(241,477)
160	Illinois Bad Debt Tracker - Federal	1-ZA-283-651	Other	2,579,443	-	
161	Illinois Bad Debt Tracker - State	1-ZA-283-652	Other	773,629		-
162	Merger Initiatives - Federal	1-ZA-283-651	Distribution	(1,174,191)	(1,174,191)	
163	Merger Initiatives - State	1-ZA-283-652	Distribution	(328,433)		(328,433)
164	Payroll Tax - Federal	1-ZA-283-651	Labor	(271,926)	(250,343)	
165	Payroll Tax - State	1-ZA-283-652	Labor	(81,556)		(75,083)
166	Prepayments - Federal	1-ZA-283-651	Plant	(1,063,343)	(850,524)	
167	Prepayments - State	1-ZA-283-652	Plant	(318,919)		(255,090)
168	Rabbi Trust - Federal	1-ZA-283-651	Labor	419,615	386,310	
169	Rabbi Trust - State	1-ZA-283-652	Labor	125,851		115,862
170	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	Plant	436,391	349,051	
171	Renewable Energy Compliance Cost - State	1-ZA-283-652	Plant	130,883		104,688
172	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	Other	(23,659)	-	
173	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	Other	(6,093)		-
174	Other Reg Asset/Liability - Federal	1-ZA-283-651	Other	17,522,031	-	
175	Other Reg Asset/Liability - State	1-ZA-283-652	Other	5,255,226		-
176	Non-property deferred - Federal	1-ZA-283-651	Other	-	-	
177	Non-property deferred - State	1-ZA-283-652	Other	-		-
178	Non-property deferred - Federal	1-ZA-283-6D1	Other	1,477,424	-	
179	Non-property deferred - State	1-ZA-283-6D2	Other	(3,282,259)	-	
180	Non-property deferred - Federal - Purchase Accounting	1-XP-283-651	Other	2,644,661		-
181	Non-property deferred - State - Purchase Accounting	1-XP-283-652	Other	618,955		-
182	Total Account 283 Electric			<u>(58,900,208)</u>	<u>(24,858,439)</u>	<u>(6,377,280)</u>
183	Gas Rate Case Expense - Federal	2-ZA-283-651	Gas	(592,695)		
184	Gas Rate Case Expense - State	2-ZA-283-652	Gas	(177,762)		
185	Illinois Bad Debt Tracker - Federal	2-ZA-283-651	Other	1,481,335		
186	Illinois Bad Debt Tracker - State	2-ZA-283-652	Other	444,284		
187	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651	Other	7,749,757		
188	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652	Other	2,217,426		
189	Merger Initiatives - Federal	2-ZA-283-651	Gas	(508,185)		
190	Merger Initiatives - State	2-ZA-283-652	Gas	(142,294)		

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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2012 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
191	Prepayments - Federal	2-ZA-283-651	Gas	(1,497,219)		
192	Prepayments - State	2-ZA-283-652	Gas	(449,047)		
193	Non-property deferred - Federal	2-ZA-283-651	Other	-		
194	Non-property deferred - State	2-ZA-283-652	Other	-		
195	Total Account 283 Gas			8,525,600	-	-
196	Total 283			<u>(50,374,608)</u>	<u>(24,858,439)</u>	<u>(6,377,280)</u>
197	Total Deferred			<u>\$ (939,820,520)</u>	<u>\$ (576,104,772)</u>	<u>\$ (127,160,181)</u>

To Sch B - 9, Col. (F)

To Sch B - 9, Col. (D)

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MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
1			Labor		92.06%	92.06%
2			Plant		79.99%	79.99%
3			Revenue		47.75%	47.75%
4	Active VEBA - Federal	1-ZA-190-611	Labor	\$ (955,684)	\$ (879,831)	
5	Active VEBA - State	1-ZA-190-612	Labor	(286,629)		(263,879)
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	Plant	658,551		526,748
7	IL Credit Valuation Allowance	1-ZA-190-CVA	Plant	(588,372)		(470,615)
8	Federal NOL Credits Deferred	1-ZA-190-CDF	Plant	152,501	121,979	
9	Federal Net Operating Loss	1-ZA-190-FOL	Plant	26,302,193	21,038,042	
10	Federal Effect of Illinois NOL	1-ZA-190-NLF	Plant	(1,762,242)	(1,409,545)	
11	State Effect of Illinois NOL	1-ZA-190-NOL	Plant	5,034,977		4,027,271
12	Federal Effect of Missouri NOL	1-ZA-190-MOF	Other	(150)	-	
13	State Effect of Missouri NOL	1-ZA-190-MOL	Other	423		-
14	Federal Accrued Tax	1-ZA-190-FED	Other	(11,519,850)	-	
15	State Accrued Tax	1-ZA-190-STA	Other	14,270,831		-
16	Unamortized Investment Tax Credit	1-ZA-190-100	Other	3,474,686	-	
17	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	Plant	6,149,686	4,918,881	
18	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	Plant	1,553,566		1,242,634
19	ADIT Federal	1-ZA-190-611	Other	-	-	
20	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	Labor	284,202	261,645	
21	ADIT Legal Expenses Accrued - State	1-ZA-190-612	Labor	85,238		78,473
22	ADIT State	1-ZA-190-612	Other	-	-	
23	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	Revenue	3,047,202	1,454,985	
24	ADIT Uncollectible Accounts - State	1-ZA-190-612	Revenue	913,920		436,381
25	ARO Asset - Federal	1-ZA-190-611	Plant	(988,701)	(790,821)	
26	ARO Asset - State	1-ZA-190-612	Plant	(233,810)		(187,015)
27	Inventory Reserve - Federal	1-ZA-190-611	Plant	418,800	334,981	
28	Inventory Reserve - State	1-ZA-190-612	Plant	125,607		100,468
29	Deferred Compensation	1-ZA-190-611	Other	2,307,729	-	
30	Deferred Compensation	1-ZA-190-612	Other	556,409		-
31	Employee Bonus Accrual - Federal	1-ZA-190-611	Labor	4,724,117	4,349,162	
32	Employee Bonus Accrual - State	1-ZA-190-612	Labor	1,416,862		1,304,405

Ameren Illinois
Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2012

MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
33	Employee Bonus Payment - Federal	1-ZA-190-611	Labor	(5,415,564)	(4,985,728)	
34	Employee Bonus Payment - State	1-ZA-190-612	Labor	(1,624,242)		(1,495,325)
35	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	Labor	1,427,606	1,314,296	
36	Employee Bonus 481a Adjustment - State	1-ZA-190-612	Labor	428,169		394,185
37	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	Other	40,759,048	-	
38	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	Other	11,817,467		-
39	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	Other	(1,954,645)	-	
40	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	Other	(551,113)		-
41	Increase/decrease I & D - Federal	1-ZA-190-611	Other	5,555,446	-	
42	Increase/decrease I & D - State	1-ZA-190-612	Other	1,617,602		-
43	Merger Costs - Debt Integration - Federal	1-ZA-190-611	Plant	114,181	91,329	
44	Merger Costs - Debt Integration - State	1-ZA-190-612	Plant	30,325		24,256
45	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	Plant	(62,652)	(50,113)	
46	Over/Under Accrual State Income Tax - State	1-ZA-190-612	Plant	(18,791)		(15,030)
47	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	Revenue	2,216	1,058	
48	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	Revenue	665		318
49	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	Plant	3,344,449	2,675,087	
50	Over/Under Accrual Property Tax - State	1-ZA-190-612	Plant	1,003,071		802,315
51	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	Other	28,693,206	-	
52	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	Other	8,605,697		-
53	Regulatory Asset Amortization - Federal	1-ZA-190-611	Other	12,464,740	-	
54	Regulatory Asset Amortization - State	1-ZA-190-612	Other	2,804,518		-
55	Severance - Federal	1-ZA-190-611	Labor	(6,567,517)	(6,046,250)	
56	Severance - State	1-ZA-190-612	Labor	(1,477,666)		(1,360,383)
57	Severance Rate Case Settlement - Federal	1-ZA-190-611	Distribution	(616,918)	(616,918)	
58	Severance Rate Case Settlement - State	1-ZA-190-612	Distribution	(185,027)		(185,027)
59	Tax Reserve Interest - Current - Federal	1-ZA-190-611	Other	(174,126)	-	
60	Tax Reserve Interest - Current - State	1-ZA-190-612	Other	(52,224)		-
61	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	Other	(58,565)	-	
62	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	Other	(17,565)		-
63	Vacation Pay adjustment - Federal	1-ZA-190-611	Other	4,905,817	-	
64	Vacation Pay adjustment - State	1-ZA-190-612	Other	1,471,358		-
65	Federal Accrued Tax	1-YP-190-FED	Other	62,186,800	-	

Ameren Illinois
Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2012

MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
66	State Accrued Tax	1-YP-190-STA	Other	3,132,398		-
67	ADIT Federal - Purchase Accounting	1-YP-190-611	Other	11,736,767	-	
68	ADIT State - Purchase Accounting	1-YP-190-612	Other	3,638,329		-
69	Deferred Tax Asset OCI - Pension - PA - Federal	1-YP-190-TXP	Other	(36,568,579)	-	
70	Deferred Tax Asset OCI - Pension - PA - State	1-YP-190-TXS	Other	-		-
71	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-XP-190-TXP	Other	(26,992,340)	-	
72	ADIT Federal - Purchase Accounting	1-XP-190-61A	Other	(96,451)	-	
73	ADIT State - Purchase Accounting	1-XP-190-61B	Other	(26,539)		-
74	ADIT Federal - Purchase Accounting	1-XP-190-611	Other	16,309,347	-	
75	ADIT State - Purchase Accounting	1-XP-190-612	Other	4,129,678		-
76	Total Account 190 Electric			198,860,438	21,782,239	4,960,178
77	ADIT Federal	2-ZA-190-611	Other	-		
78	ADIT State	2-ZA-190-612	Other	-		
79	Federal Net Operating Loss	2-ZA-190-FOL	Gas	6,575,548		
80	Federal Effect of Illinois NOL	2-ZA-190-NLF	Gas	(440,560)		
81	State Effect of Illinois NOL	2-ZA-190-NOL	Gas	1,258,744		
82	Unamortized Investment Tax Credit	2-ZA-190-100	Other	1,043,295		
83	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365	Gas	1,401,865		
84	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	Gas	354,146		
85	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611	Gas	(118,170)		
86	ADIT Legal Expenses Accrued - State	2-ZA-190-612	Gas	(35,442)		
87	Increase/decrease I & D	2-ZA-190-611	Other	3,658,111		
88	Increase/decrease I & D	2-ZA-190-612	Other	1,065,147		
89	ADIT Uncollectible Accounts - Federal	2-ZA-190-611	Gas	1,128,703		
90	ADIT Uncollectible Accounts - State	2-ZA-190-612	Gas	338,522		
91	Vacation Pay adjustment - Federal	2-ZA-190-611	Gas	244,802		
92	Vacation Pay adjustment - State	2-ZA-190-612	Gas	73,421		
93	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	Other	3,796,449		
94	FAS 106 Post Retirement Benefits - State	2-ZA-190-612	Other	1,067,711		
95	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	Other	(643,264)		
96	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B	Other	(180,594)		
97	Employee Bonus Accrual - Federal	2-ZA-190-611	Gas	2,144,360		

Ameren Illinois
Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2012

MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
98	Employee Bonus Accrual - State	2-ZA-190-612	Gas	643,139		
99	Employee Bonus Payment - Federal	2-ZA-190-611	Gas	(2,441,249)		
100	Employee Bonus Payment - State	2-ZA-190-612	Gas	(732,182)		
101	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611	Gas	630,130		
102	Employee Bonus 481a Adjustment - State	2-ZA-190-612	Gas	188,989		
103	Gas Storage Fields - Federal	2-ZA-190-611	Gas	11,883,696		
104	Gas Storage Fields - State	2-ZA-190-612	Gas	3,564,171		
105	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611	Gas	(129,718)		
106	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	Gas	(38,905)		
107	Over/Under Accrual Property Tax - Federal	2-ZA-190-611	Gas	564,861		
108	Over/Under Accrual Property Tax - State	2-ZA-190-612	Gas	169,414		
109	Severance Rate Case Settlement - Federal	2-ZA-190-611	Gas	(159,218)		
110	Severance Rate Case Settlement - State	2-ZA-190-612	Gas	(47,753)		
111	Pension Expense Allowed/Disallowed	2-ZA-190-611	Other	5,827,146		
112	Pension Expense Allowed/Disallowed	2-ZA-190-612	Other	1,747,684		
113	Deferred Tax Asset OCI - Pension - PA - Federal	2-YP-190-TXP	Other	-		
114	Deferred Tax Asset OCI - Pension - PA - State	2-YP-190-TXS	Other	-		
115	ADIT Federal - Purchase Accounting	2-YP-190-611	Other	(15,807,907)		
116	ADIT State - Purchase Accounting	2-YP-190-612	Other	(4,093,549)		
117	Deferred Tax Asset OCI - Pension - Purchase Accounting	2-XP-190-TXP	Other	(690,814)		
118	ADIT Federal - Purchase Accounting	2-XP-190-61A	Other	(59,114)		
119	ADIT State - Purchase Accounting	2-XP-190-61B	Other	(16,267)		
120	ADIT Federal - Purchase Accounting	2-XP-190-611	Other	5,845,310		
121	ADIT State - Purchase Accounting	2-XP-190-612	Other	1,597,190		
122	Total Account 190 Gas			<u>31,177,848</u>	<u>-</u>	<u>-</u>
123	Total Account 190			<u>230,038,286</u>	<u>21,782,239</u>	<u>4,960,178</u>
124	ADIT FIN 48 - Federal	1-ZA-282-F48	Other	9,078,208	-	
125	ADIT FIN 48 - State	1-ZA-282-F48	Other	1,485,690		-
126	ADIT Property Related - Federal	1-ZA-282-111	Plant	(694,635,625)	(555,610,469)	
127	ADIT Property Related - State	1-ZA-282-112	Plant	(155,422,769)		(124,316,281)
128	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	Plant	(4,123,662)	(3,298,348)	

Ameren Illinois
Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2012

MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
129	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	Plant	(1,001,303)		(800,901)
130	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	Other	(479,019)		
131	ADIT Adjustment to FAS 109 Regulatory Liability	1-ZA-282-130	Other	(2,562,773)		
132	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	Plant	4,069,849	3,255,305	
133	ADIT Book Capitalized Repairs - State	1-ZA-282-146	Plant	974,237		779,252
134	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	Plant	4,043,590	3,234,301	
135	ADIT Temporary Differences CWIP - State	1-ZA-282-148	Plant	967,950		774,223
136	ADIT Regulatory Asset Gross Up	1-ZA-282-310	Other	(1,838,577)		
137	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	Other	(149,629)	-	
138	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	Other	(35,818)		-
139	ADIT Property Related - Federal	1-ZA-282-7D1	Other	134,217	-	
140	ADIT Property Related - State	1-ZA-282-7D2	Other	28,623		-
141	Total Account 282 Electric			<u>(839,466,811)</u>	<u>(552,419,211)</u>	<u>(123,563,707)</u>
142	ADIT Property Related - Federal	2-ZA-282-111	Gas	(143,270,580)		
143	ADIT Property Related - State	2-ZA-282-112	Gas	(29,839,516)		
144	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115	Gas	(2,001,168)		
145	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	Gas	(485,878)		
146	ADIT Mixed Service Costs - Federal	2-ZA-282-125	Gas	8,562,070		
147	ADIT Mixed Service Costs - State	2-ZA-282-126	Gas	2,049,580		
148	ADIT Construction Work in Progress - Federal	2-ZA-282-147	Gas	(40,236)		
149	ADIT Construction Work in Progress - State	2-ZA-282-148	Gas	(9,632)		
150	ADIT Reg Liab - AFUDC Equity CWIP - Federal	2-ZA-282-753	Other	(105,645)		
151	ADIT Reg Liab - AFUDC Equity CWIP - State	2-ZA-282-754	Other	(25,289)		
152	Total Account 282 Gas			<u>(165,166,294)</u>	<u>-</u>	<u>-</u>
153	Total 282			<u>(1,004,633,105)</u>	<u>(552,419,211)</u>	<u>(123,563,707)</u>
154	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	Other	(51,470,434)	-	
155	ADIT Intercompany Tax Gain - State	1-ZA-283-514	Other	(13,308,321)		-
156	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	Plant	(4,026,553)	(3,220,674)	
157	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	Plant	(1,050,333)		(840,118)
158	Electric Rate Case Expense - Federal	1-ZA-283-651	Distribution	(1,171,563)	(1,171,563)	

Ameren Illinois
Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2012

MFR Schedule WPB-9b

Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2011	Electric Distribution - Federal	Electric Distribution - State
	(A)	(B)	(C)	(D)	(E)	(F)
159	Electric Rate Case Expense - State	1-ZA-283-652	Distribution	(351,377)		(351,377)
160	Illinois Bad Debt Tracker - Federal	1-ZA-283-651	Other	2,122,217	-	
161	Illinois Bad Debt Tracker - State	1-ZA-283-652	Other	636,498		-
162	Merger Initiatives - Federal	1-ZA-283-651	Distribution	(1,847,365)	(1,847,365)	
163	Merger Initiatives - State	1-ZA-283-652	Distribution	(526,005)		(526,005)
164	Payroll Tax - Federal	1-ZA-283-651	Labor	(102,300)	(94,180)	
165	Payroll Tax - State	1-ZA-283-652	Labor	(30,682)		(28,247)
166	Prepayments - Federal	1-ZA-283-651	Plant	(1,057,409)	(845,778)	
167	Prepayments - State	1-ZA-283-652	Plant	(317,139)		(253,666)
168	Rabbi Trust - Federal	1-ZA-283-651	Labor	353,163	325,132	
169	Rabbi Trust - State	1-ZA-283-652	Labor	105,921		97,514
170	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	Plant	162,750	130,177	
171	Renewable Energy Compliance Cost - State	1-ZA-283-652	Plant	48,812		39,043
172	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	Other	(27,118)	-	
173	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	Other	(7,130)		-
174	Other Reg Asset/Liability - Federal	1-ZA-283-651	Other	-	-	
175	Other Reg Asset/Liability - State	1-ZA-283-652	Other	-		-
176	Non-property deferred - Federal	1-ZA-283-651	Other	-	-	
177	Non-property deferred - State	1-ZA-283-652	Other	-		-
178	Non-property deferred - Federal	1-ZA-283-6D1	Other	1,477,424	-	
179	Non-property deferred - State	1-ZA-283-6D2	Other	(3,282,259)	-	
180	Non-property deferred - Federal - Purchase Accounting	1-XP-283-651	Other	2,723,563		-
181	Non-property deferred - State - Purchase Accounting	1-XP-283-652	Other	642,619		-
182	Total Account 283 Electric			(70,303,021)	(6,724,251)	(1,862,857)
183	Gas Rate Case Expense - Federal	2-ZA-283-651	Gas	(364,032)		
184	Gas Rate Case Expense - State	2-ZA-283-652	Gas	(109,181)		
185	Illinois Bad Debt Tracker - Federal	2-ZA-283-651	Other	1,088,510		
186	Illinois Bad Debt Tracker - State	2-ZA-283-652	Other	326,467		
187	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651	Other	7,162,615		
188	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652	Other	2,097,360		
189	Merger Initiatives - Federal	2-ZA-283-651	Gas	(23,278)		
190	Merger Initiatives - State	2-ZA-283-652	Gas	(6,628)		

Ameren Illinois
Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2012

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
191	Prepayments - Federal	2-ZA-283-651	Gas	(1,459,966)		
192	Prepayments - State	2-ZA-283-652	Gas	(437,874)		
193	Non-property deferred - Federal	2-ZA-283-651	Other	-		
194	Non-property deferred - State	2-ZA-283-652	Other	-		
195	Total Account 283 Gas			<u>8,273,993</u>	<u>-</u>	<u>-</u>
196	Total 283			<u>(62,029,028)</u>	<u>(6,724,251)</u>	<u>(1,862,857)</u>
197	Total Deferred			<u>\$ (836,623,847)</u>	<u>\$ (537,361,223)</u>	<u>\$ (120,466,385)</u>
					To Sch B - 9, Col. (E)	To Sch B - 9, Col. (C)

Ameren Illinois Electric
Deferred Charges Greater Than \$3.7M
Twelve Months Ended December 31, 2012
(\$000s)

MFR Schedule C-2.2

Ameren Illinois had no deferred charges greater than
\$3.7 million in 2012.

Ameren Illinois Electric
Other Property Held For Future Use In Rate Base

Other Property Held For Future Use In Rate Base If Any

Property held for future use presented on rate formula App 6 is directly from FERC form 1 (FERC Fm 1 Pg 214)
Additional detail on the jurisdictional portion of Property Held for Future Use is provided in Part 285 Schedules B-11 and B-12.

Ameren Illinois Electric
 WP 7: Expense Information

Adjustment	Corresponding Part 285 Schedule
App 7	
Operating Expense Adjs	
<u>Rate Making Adjs</u>	
Company Use	C-2.3
Franchise Requirements	C-2.4
NESC Rework	C-2.1
Elimination of Social Dues	C-2.6
Charitable Contributions	C-2.16
Bank Fees - Credit Facility Fees Included in the Cost of Capital	C-2.15
Production Retiree Adjustment	C-2.21
Incentive Compensation Adjs for Earnings Per Share KPIs	C-2.11
Performance Share Unit Program Adjustment	C-2.12
Lobbying Expense	C-2.13
Injuries and Damages	C-2.19
Purchase Accounting	C-2.20
Smart Grid Facilitator Expense	C-2.5
Other Rate Making Adjs If Any	C-2.14, C-2.17
<u>Recovered Thru Other Tariffs</u>	
Rider GC	
Rider EDR (Energy Efficiency and Demand Response)	C-2.9
Rider UCB/POR (Supplemental Customer Charge)	C-2.18
Rider PER (Purchased Energy - Supply Procurement)	C-2.10
Rider TS (Transmission)	C-2.22
Other Recovered Thru Other Tariffs Adjs If Any	
<u>Voluntary Exclusions</u>	
Other Voluntary Exclusions If Any	
<u>Taxes Other Than Income</u>	
Type of Tax	
FICA	C-18
Federal Unemployment Tax	C-18
State Unemployment Tax	C-18
St. Louis Payroll Expense Tax	C-18
Federal Excise Tax	C-18
Electric Distribution Tax	C-18
Gross Receipts	C-18
Energy Assistance Charges	C-18
Municipal Utility Tax	C-18
Corporation Franchise Tax	C-18
Miscellaneous	C-18
Property/Real Estate Taxes	C-18

Ameren Illinois Electric
Company Use of Fuel Adjustment
Twelve Months Ended December 31, 2012
(\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Reference</u> (D)
1	588	Miscellaneous Expenses	<u>\$ 723</u>	WPC-2.3

PURPOSE OF ADJUSTMENT

Reflect cost of Company Use of Fuel.

Ameren Illinois Electric
Workpaper Supporting Company Use of Fuel Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule WPC-2.3

<u>GAS USAGE SUPPORTING ELECTRIC FACILITIES</u>						
<u>Line No.</u>	<u>Description</u>	<u>Total Therms</u>	<u>Electric Allocation</u>	<u>Total Electric Therms</u>	<u>Average Cost per Therm</u>	<u>Adjustment</u>
	(A)	(B)	(C)	(D)	(E)	(F)
1	Electric [1]	-	100.00%	-	0.51789	\$ -
2	Joint [1]	2,004,366	69.66%	1,396,268	0.51789	723,113
3				Total Company Use of Fuels Adjustment		<u>\$ 723,113</u>

CALCULATION OF AVERAGE COST PER THERM

4	\$ 384,552,618	Purchased Gas - 2012 Form 21, page 709
5	<u>742,537</u>	Therms purchased (in thousands) - 2012 Form 21, page 708
6	518	Cost per Therm (in thousands)
7	<u>1,000</u>	
8	<u>\$ 0.51789</u>	Cost per Therm

NOTES

[1] From 2012 Form 21 ILCC, Page 706

Ameren Illinois Electric
Franchise Requirements Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Jurisdictional Allocator (D)	Electric Distribution Amount (E)
1	588	Cash outlays per books	\$ 4,241	100%	\$ 4,241
2	588	Free or discounted service	7,465	100%	7,465
3	588	Adj for existing franchise agreements	(26)	100%	(26)
4		Total Account 588	<u>\$ 11,681</u>		<u>11,681</u>
5	927	Eliminate per books balance	(11,719)	92.06%	(10,789)
6	929	Eliminate per books balance	7,465	92.06%	6,873
7			<u>\$ (4,253)</u>		<u>(3,916)</u>
8		Total Adjustments			<u>\$ 7,765</u>

WPA-5a

PURPOSE OF ADJUSTMENTS

To reflect the cost of franchise requirements in operating expenses.

Ameren Illinois Electric
NESC Rework Expense Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	583	Dist O&M - overhead line expenses	\$ (314)	WPB-2.10a
2	584	Dist O&M - underground line expenses	(4)	WPB-2.10a
3	585	Dist O&M - street lighting and signal system expenses	(8)	WPB-2.10a
4	586	Dist O&M - meter expenses	(0)	WPB-2.10a
5	593	Dist O&M - maintenance of overhead lines	(7,059)	WPB-2.10a
6	594	Dist O&M - maintenance of underground lines	(1)	WPB-2.10a
7	596	Dist O&M - maintenance of street lighting and signal systems	(3)	WPB-2.10a
8	597	Dist O&M - maintenance of meters	(4)	WPB-2.10a
9		Total	<u>\$ (7,394)</u>	

PURPOSE OF ADJUSTMENT

To reduce operating expenses associated with electric distribution facilities excluded from rate base.

Ameren Illinois Electric
Elimination of Social Dues Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Jurisdictional Allocator (D)	Amount (E)
1	588	Electric Social and Service Club Membership Dues	\$ (1)	100.00%	\$ (1)
2	930	Electric Social and Service Club Membership Dues	2	92.06%	2
3		Total Electric Social and Service Club Membership Dues	<u>\$ 1</u>		<u>\$ 1</u>
			Sch. C-6	WPA-5a	

PURPOSE OF ADJUSTMENT

To remove various Social and Service Club Membership Dues from operating expenses.

Ameren Illinois Electric
Charitable Contributions
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	930	Adjustment to Include Charitable Contributions - Electric	\$ 519	WPC-2.16
2		Jurisdictional Allocator	92.06%	WPA-5a
3		Total Electric Distribution Charitable Contributions Adjustment	<u>\$ 478</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses for charitable contributions.

Ameren Illinois Electric
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 (\$000s)

Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
1	426	40 NORTH 88 WEST INC	\$ 500	\$ 300
2	426	ALZHEIMERS ASSOCIATION	600	361
3	426	AMERICAN CANCER SOCIETY	1,000 [2]	1,000
4	426	AMERICAN HEART ASSOCIATION	1,250	751
5	426	AMERICAN LEGION POST	150	90
6	426	AMERICAN LUNG ASSOCIATION	1,500 [1]	-
7	426	AMERICAN RED CROSS	1,275 [1]	-
8	426	ANNA WATERS HEADSTART	150	90
9	426	ARTHUR ROTARY CLUB	250	150
10	426	BEARDSTOWN UNITED WAY	3,369	2,024
11	426	BENJAMIN FRANKLIN ELEMENTARY SCHOOL	200	120
12	426	BIG BROTHERS & BIG SISTERS	1,000	601
13	426	BIRTHRIGHT OF MC LEAN COUNTY	2,000 [2]	2,000
14	426	BLOOMINGTON NORMAL GIRLS SOFTBALL ASSOCIATION	200 [2]	200
15	426	BLOOMINGTON NORMAL INDEPENDENT YOUTH BASEBALL	250 [2]	250
16	426	BOY SCOUTS OF AMERICA	10,000	6,009
17	426	BOYS & GIRLS CLUB BETHALTO	2,000	1,202
18	426	BOYS & GIRLS CLUB DECATUR	1,350	811
19	426	BOYS & GIRLS CLUB OF BLOOMINGTON NORMAL	500 [2]	500
20	426	BRADLEY UNIVERSITY	2,500	1,502

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
21	426	BROTHER JAMES COURT	400	240
22	426	BRUSSELS COMMUNITY UNIT SCHOOL DISTRICT 42	100	60
23	426	BUREAU COUNTY UNITED WAY	3,804	2,286
24	426	C A S A OF WILLIAMSON COUNTY INC	1,000	601
25	426	CALL FOR HELP INC	26,000	15,624
26	426	CAMP CARE A LOT	1,000 [1]	-
27	426	CAMP NEW HOPE INC	1,000	601
28	426	CAMP OF CHAMPIONS	1,000	601
29	426	CANCER CENTER FOR HEALTHY LIVING	250	150
30	426	CARROLLTON HIGH SCHOOL	100	60
31	426	CASS COUNTY FOOD PANTRY	300	180
32	426	CATHOLIC URBAN PROGRAMS	25,000	15,023
33	426	CHAMPAIGN COUNTY ECONOMIC DEVELOPMENT CORP	5,000	3,005
34	426	CHILDRENS HOSPITAL OF ILLINOIS	5,000	3,005
35	426	CHILDRENS MUSEUM OF ILLINOIS	250	150
36	426	CHRISTIAN COUNTY Y M C A	500	300
37	426	CITY OF CHAMPIONS FOUNDATIONS	2,000	1,202
38	426	COLUMBIA KIWANIS FOUNDATION INC	1,515	910
39	426	COMMON PLACE	2,000	1,202
40	426	COMMUNITY FOUNDATION	5,000	3,005

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
41	426	COUNSELING & FAMILY (Family Core)	2,500	1,502
42	426	CRITTENTON CENTERS	1,250	751
43	426	CULTURAL FESTIVAL INC	1,000 [2]	1,000
44	426	DECATUR FAMILY REFUGE	2,500	1,502
45	426	DECATUR FRONTIERS SERVICE CLUB	150	90
46	426	DECATUR PARK DISTRICT	275	165
47	426	DELTA ECONOMIC DEVELOPMENT CORP	1,200	721
48	426	DOVE INC	1,000	601
49	426	DOWNTOWN SPRINGFIELD	500 [1]	-
50	426	DURFEE MAGNET SCHOOL	500	300
51	426	E D C INC (ECONOMIC DEVELOPMENT COUNCIL OF CENTRAL ILLINOIS)	36,000	21,633
52	426	EAST RICHLAND FOUNDATION	50	30
53	426	EAST ST LOUIS COMMUNITY CAMP	2,000	1,202
54	426	EASTER SEALS CENTRAL ILLINOIS	5,000	3,005
55	426	EASTERN ILLINOIS FOOD BANK	4,500	2,704
56	426	ECOLOGY ACTION CENTER	250	150
57	426	ECONOMIC DEVELOPMENT COUNCIL OF CENTRAL ILLINOIS	30,000 [2]	30,000
58	426	ELKHART PUBLIC LIBRARY DISTRICT	150	90
59	426	EPILEPSY FOUNDATION	500	300
60	426	FAMILY COMMUNITY RESOURCE CENTER	1,000 [2]	1,000
61	426	FAMILY HOUSE INC	1,500	901
62	426	FIRST BOOK	1,000 [2]	1,000
63	426	FISH OF GALESBURG	250	150
64	426	FISHERS OF MEN NATIONAL TOURNAMENT TRAIL	250	150
65	426	FREEDOM HOUSE	200	120

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
66	426	FRIENDS OF MADISON COUNTY CHILDREN'S ADVOCADY CENTER	500	300
67	426	FRIENDS OF ST JOSEPH HOSPITAL	500	300
68	426	FRIENDS OF THE CHILDREN OF HAITI	500	300
69	426	GALESBURG AREA CHAMBER	560	337
70	426	GALESBURG REGIONAL ECONOMIC DEVELOPMENT	5,000	3,005
71	426	GALLERY 510 ARTS GUILD	250	150
72	426	GIRL SCOUTS OF CENTRAL ILLINOIS	15,000	9,014
73	426	GOOD SAMARITAN INN	1,000	601
74	426	GRACE SOUTHERN BAPTIST CHURCH	375	225
75	426	GREAT RIVER ECONOMIC DEVELOPMENT FOUNDATION	5,000	3,005
76	426	GREATER PEORIA FAMILY Y M C A	500	300
77	426	GREATER SPRINGFIELD CHAMBER OF COMMERCE	2,350	-
78	426	GREENFIELD HIGH SCHOOL	100	60
79	426	HABITAT FOR HUMANITY	200	120
80	426	HAVANA HIGH SCHOOL	100	60
81	426	HOPE INSTITUTE	500	300
82	426	HOPE RENEWED YOUTH CONFERENCE	1,200	721
83	426	HORIZON HOUSE OF ILLINOIS VALLEY	250	150
84	426	HULT HEALTH EDUCATION CENTER	1,000	601
85	426	HUMANE SOCIETY OF PEORIA	500	300
86	426	ILLINOIS ASSN OF COURT APPOINTED SPECIAL ADVOCATES INC	1,000	601

[1]

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
87	426	ILLINOIS ASSOCIATION OF COMMUNITY ACTION AGENCIES	10,000	6,009
88	426	ILLINOIS CENTRAL COLLEGE EDUCATIONAL FOUNDATION	3,000	1,803
89	426	ILLINOIS COUNCIL ON ECONOMIC EDUCATION	2,000	1,202
90	426	ILLINOIS JAYCEE CHARITABLE FOUNDATION INC	1,000 [1]	-
91	426	ILLINOIS SOCIETY OF PROFESSIONAL ENGINEERS	1,000	601
92	426	ILLINOIS STATE UNIVERSITY	200	120
93	426	ILLINOIS VALLEY AREA CHAMBER OF COMMERCE	3,136	1,884
94	426	ILLINOIS VALLEY CENTER FOR INDEPENDENT LIVING	250	150
95	426	ILLINOIS VALLEY Y M C A	250	150
96	426	IMPACT C I L	500	300
97	426	JACKSONVILLE AREA CENTER FOR INDEPENDENT LIVING	150	90
98	426	JACKSONVILLE REGIONAL ECONOMIC DEVELOPMENT CORP	2,500	1,502
99	426	JAMIESON COMMUNITY CENTER	250	150
100	426	JUNIOR ACHIEVEMENT OF THE WABASH VALLEY	250	150
101	426	JUNIOR LEAGUE OF CHAMPAIGN	500	300
102	426	JUNIOR SERVICE CLUB OF EDWARDSVILLE	1,000	601
103	426	K A R E	100	60
104	426	LA SALLE BUSINESS ASSOCIATION	250	150
105	426	LA SALLE EXCELLENCE FOUNDATION	150	90
106	426	LA SALLE LITTLE LEAGUE	100	60
107	426	LAKE LAND COLLEGE	1,450	871
108	426	LEU CIVIC CENTER INC	1,240 [1]	-
109	426	LEWIS & CLARK COMMUNITY COLLEGE	1,000	601
110	426	LINCOLN LAND COMMUNITY COLLEGE FOUNDATION	1,000 [1]	-

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
111	426	LINCOLN SCHOOL ALUMNI FOUNDATION	1,000	601
112	426	LINUS PROJECT	500	300
113	426	LITTLE PEOPLES GOLF CHAMPIONSHIPS ASSOCIATION	125	75
114	426	LOAMI AREA COMMUNITY FOOD PANTRY	375	225
115	426	LOOK ITS MY BOOK INC	1,000	601
116	426	LOVE FELLOWSHIP CHRISTIAN CHURCH	500	300
117	426	MACON RESOURCES INC	1,000	601
118	426	MACOUPIN COUNTY ANTI METH COALITION	500	300
119	426	MACOUPIN COUNTY SAFE FAMILIES	300	180
120	426	MACOUPIN ECONOMIC DEVELOPMENT PARTNERSHIP	1,500	901
121	426	MADISON COUNTY CATHOLIC CHARITIES	600	361
122	426	MAKE A WISH FOUNDATION	1,000	601
123	426	MARCFIRST	300	180
124	426	MASON CITY FOOD BANK	100	60
125	426	MC LEAN COUNTY SPORTMEN'S ASSOCIATION	200	120
126	426	MINDS EYE INFORMATION SERVICE	500	300
127	426	MISSOURI WALK OF FAME INC	1,600	961
128	426	MONMOUTH AREA CHAMBER	100	60
129	426	MORTON ECONOMIC DEVELOPMENT COUNCIL	1,000	[2] 1,000
130	426	MT ZION KIDS CLUB	100	60
131	426	N SPIRE U PRODUCTION	225	135
132	426	NATIONAL FIRE SAFETY COUNCIL	200	120
133	426	NATIONAL MULTIPLE SCLEROSIS SOCIETY	250	150
134	426	O FALLON ILLINOIS CHAMBER	430	258
135	426	OASIS WOMENS CENTER	500	300
136	426	OLD CAPITOL ART FAIR	400	240
137	426	ORPHEUM CHILDRENS SCIENCE MUSEUM	500	300
138	426	ORTHOPAEDIC CENTER OF ILLINOIS FOUNDATION	500	300
139	426	OVERALL ECONOMIC DEVELOPMENT COMMISSION OF CASS COUNTY	500	300
140	426	P A R C	1,000	601
141	426	PALESTINE COMMUNITY FOOD BANK	50	30

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
142	426	PARENT & CHILD TOGETHER FOR WEST CENTRAL ILLINOIS	2,000	1,202
143	426	PARTNERS IN EDUCATION	1,000	601
144	426	PAXTON BUCKLEY LODA FOOD PANTRY	375	225
145	426	PEARCE COMMUNITY CENTER	1,000	601
146	426	PEORIA AREA CIVIC CHORALE	1,000	601
147	426	PEORIA ART GUILD	2,000	1,202
148	426	PEORIA CITIZENS COMMITTEE FOR ECONOMIC OPPORTUNITY INC	10,000	6,009
149	426	PEORIA CITY BEAUTIFUL	100	60
150	426	PEORIA COUNTY REGIONAL OFFICE OF EDUCATION	2,000	1,202
151	426	PEORIA PROMISE FOUND	2,000	1,202
152	426	PEORIA PUBLIC SCHOOL EDUCATIONAL FOUNDATION	250	150
153	426	PEORIA RIVERMEN ALUMNI ASSOCIATION	100	60
154	426	PEORIA ZOOLOGICAL SOCIETY	2,000	1,202
155	426	POSHARD FOUNDATION FOR ABUSED CHILDREN	1,800	1,082
156	426	PRINCE HALL YORK RITE MASONS	300	180
157	426	PROVENA COVENANT MEDICAL CENTER FOUNDATION	1,000	601
158	426	PROVENA UNITED SAMARITANS MEDICAL CENTER FOUNDATION	1,400	841
159	426	QUINCY ARE CHAMBER OF COMMERCE	100	60
160	426	QUINCY HIGH SCHOOL	100	60
161	426	RICHLAND COMMUNITY COLLEGE FOUNDATION	400	240
162	426	RIVERBEND DOWN SYNDROME ASSOCIATION	500	300
163	426	ROCHESTER EDUCATION FOUNDATION	200	120
164	426	ROTARY CLUB OF QUINCY	135	81

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
165	426	RUSHVILLE INDUSTRY HIGH SCHOOL	100	60
166	426	S P A R C	1,000 [1]	-
167	426	SAINTS PETER & PAUL CATHOLIC CHURCH	2,000	1,202
168	426	SALVATION ARMY	7,000	4,206
169	426	SOUTH SIDE MISSION	1,000	601
170	426	SOUTHEASTERN ILLINOIS COMMUNITY FOUNDATION	1,000	601
171	426	SOUTHERN ILLINOIS RELIEF	500	300
172	426	SOUTHERN ILLINOIS UNIVERSITY FOUNDATION	1,000	601
173	426	SOUTHWEST ILLINOIS JETS SMITH	2,000	1,202
174	426	SPARC	1,000 [1]	-
175	426	SPECIAL OLYMPICS ILLINOIS	900	541
176	426	SPRINGFIELD ART ASSOCIATION	500 [1]	-
177	426	SPRINGFIELD PUBLIC SCHOOLS DISTRICT	4,500 [1]	-
178	426	SPRINGFIELD URBAN LEAGUE	10,000 [1]	-
179	426	ST JOHNS HEALING COMMUNITY BOARD	900	541
180	426	ST JOSEPHS HOME OF SPRINGFIELD	400	240
181	426	ST LOUIS MINORITY BUSINESS COUNCIL	8,910	5,354
182	426	ST MARGARETS HOSPITAL FOUNDATION	100	60
183	426	SUGAR CREEK SYMPHONY & SONG LTD	2,000 [2]	2,000
184	426	SUN FOUNDATION	2,000	1,202
185	426	EAST CENTRAL ILLINOIS COMMUNITY ACTION AGENCY	150,000	90,136
186	426	MADISON COUNTY COMMUNITY DEVELOPMENT	100,000	60,091
187	426	PEORIA CITIZENS COMMITTEE FOR ECONOMIC OPPORTUNITY	100,000	60,091
188	426	ST. CLAIR COUNTY INTERGOVERNMENTAL GRANTS	100,000	60,091
189	426	T A P S	500	300
190	426	TAZEWELL COUNTY CHILDRENS ADVOCAY CENTER	1,500	901
191	426	TAZEWELL COUNTY HISTORICAL PLACES SOCIETY	100	60

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric (D)
192	426	TOWN OF NORMAL ILLINOIS	2,000 [2]	2,000
193	426	TRI COUNTY URBAN LEAGUE INC	15,000	9,014
194	426	UNITED CEREBRAL PALSY	200	120
195	426	UNITED WAY OF EASTERN LASALLE	2,174 [2]	2,174
196	426	UNITED WAY OF MC DONOUGH COUNTY	4,890	2,938
197	426	V W FUNDRAISING	129	78
198	426	VERMILION ADVANTAGE	5,000	3,005
199	426	VOLUNTARY ACTION CENTER	200	120
200	426	WARREN COUNTY UNITED WAY	2,826	1,698
201	426	WELLSPRING RESOURCES	500	300
202	426	WESTERN AVENUE COMMUNITY CENTER	500	300
203	426	WETLANDS INITIATIVE	1,000	601
204	426	WHY NOT NOW INCORPORATED	500	300
205	426	WILLIAMSVILLE COMMUNITY FOUNDATION	1,000	601
206	426	Y M C A DECATUR FAMILY	3,000	1,803
207	426	Y M C A OF FAYETTE COUNTY	2,000 [2]	2,000
208	426	Y M C A OF OTTAWA	250 [2]	250
209	426	Y W C A OF PEKIN	250	150
210		Total Account 426 Adjustments	<u>859,393</u>	<u>518,779</u>

NOTES

[1] Contribution allocated 100% to gas since the contribution was related to a location that services only gas customers.

[2] Contribution allocated 100% to electric since the contribution was related to a location that services only electric customers.

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
1	426	40 NORTH 88 WEST INC	Dedicated to fueling the growth and well-being of Champaign County by nurturing its arts, culture, and education community.
2	426	ALZHEIMERS ASSOCIATION	Offers services for families and caregivers of Alzheimer's patients to educate and raise awareness
3	426	AMERICAN CANCER SOCIETY	Works to save lives and create a world with less cancer and more birthdays. Together with millions of supporters worldwide, ACS is helping people stay well, helping people get well, finding cures, and fighting back against cancer
4	426	AMERICAN HEART ASSOCIATION	Mission is to build healthier lives, free of cardiovascular diseases and stroke
5	426	AMERICAN LEGION POST	Each year we conduct numerous programs of interest and benefit to veterans, their families and communities. Programs such as Premier Boys State, Youth Police School, American Legion Baseball, High School Oratorical Contests, Boy Scouts, Blood Donor Donations, and Child Safety.
6	426	AMERICAN LUNG ASSOCIATION	Working to save lives by improving lung health and preventing lung disease through education, advocacy and research
7	426	AMERICAN RED CROSS	Provides relief to victims of disaster and helps people prevent, prepare for and respond to emergencies
8	426	ANNA WATERS HEADSTART	Provides preschool children of low income families with a program to meet their emotional, social, health, nutritional, and psychological needs
9	426	ARTHUR ROTARY CLUB	Encourages and fosters the ideal of service as a basis of worthy enterprise with a focus on high business ethics
10	426	BEARDSTOWN UNITED WAY	Brings together people and agencies to address the community's needs
11	426	BENJAMIN FRANKLIN ELEMENTARY SCHOOL	Educates all children to become life-long learners and respectful contributing citizens
12	426	BIG BROTHERS & BIG SISTERS	Helps vulnerable children make good choices through a relationship with a Big Brother or Sister
13	426	BIRTHRIGHT OF MC LEAN COUNTY	Provides caring, loving, non-judgmental support to women and girls who are distressed by an unplanned pregnancy
14	426	BLOOMINGTON NORMAL GIRLS SOFTBALL ASSOCIATION	Teaches young women good sportsmanship and build character and competitiveness.
15	426	BLOOMINGTON NORMAL INDEPENDENT YOUTH BASEBALL	Teach youngster good sportsmanship and builds character and competitiveness.
16	426	BOY SCOUTS OF AMERICA	Provides a program for young people that builds character, trains them in the responsibilities of participating citizenship, and develops personal fitness
17	426	BOYS & GIRLS CLUB BETHALTO	Enables young people to reach their full potential as productive, responsible and caring citizens
18	426	BOYS & GIRLS CLUB DECATUR	Enables young people to reach their full potential as productive, responsible and caring citizens
19	426	BOYS & GIRLS CLUB OF BLOOMINGTON NORMAL	Enables young people to reach their full potential as productive, responsible and caring citizens
20	426	BRADLEY UNIVERSITY	The university is committed to nurturing the multifaceted development of students to enable them to become leaders, innovators, and productive members of society

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
21	426	BROTHER JAMES COURT	Serves developmentally disabled men in need of intermediate care
22	426	BRUSSELS COMMUNITY UNIT SCHOOL DISTRICT 42	Provide quality education for K-12 students.
23	426	BUREAU COUNTY UNITED WAY	Brings together people and agencies to address the community's needs
24	426	C A S A OF WILLIAMSON COUNTY INC	Advocates for the best interests of abused and neglected children within the court system
25	426	CALL FOR HELP INC	Helps people overcome a variety of personal crises, ranging from suicide and personal distress to sexual assault to homelessness
26	426	CAMP CARE A LOT	An educational and residential camp, dedicated to breaking the cycle of poverty and despair experienced by 6-10 year old children
27	426	CAMP NEW HOPE INC	Provides affordable quality programs, exceptional services in a caring environment for people who have developmental disabilities, while providing support for parent and family
28	426	CAMP OF CHAMPIONS	Builds character in the youth of communities through summer day camp
29	426	CANCER CENTER FOR HEALTHY LIVING	Empowers those touched by cancer to live life to the fullest; a community-based organization working with medical professionals to support the mind, body and spirit of those served
30	426	CARROLLTON HIGH SCHOOL	Provides quality education for grades 9-12.
31	426	CASS COUNTY FOOD PANTRY	Provides food for needy in Cass County
32	426	CATHOLIC URBAN PROGRAMS	Catholic Urban Programs, a federation of five faith-based agencies, advances the dignity of the human person through compassionate response to human needs, advocacy for justice, and the empowerment of individuals and families to reach their full potential.
33	426	CHAMPAIGN COUNTY ECONOMIC DEVELOPMENT CORP	The Champaign County Economic Development Corporation is a public-private partnership dedicated to fostering a cooperative, county-wide approach to economic development
34	426	CHILDRENS HOSPITAL OF ILLINOIS	A community based, full service tertiary hospital for kids in downstate Illinois with 127 beds and more than 100 pediatric subspecialists committed to providing extraordinary care to its patients
35	426	CHILDRENS MUSEUM OF ILLINOIS	Offers hands-on exhibits that encourage children of all ages to touch and interact with exhibits focusing on people and cultures, the arts, physics/physical science, the ecosystem and health sciences
36	426	CHRISTIAN COUNTY Y M C A	Community based service organization dedicated to building the mind, body and spirit; offers value-based programs emphasizing education, health and recreation
37	426	CITY OF CHAMPIONS FOUNDATIONS	Maintains and improves athletic opportunities for the youth of East St. Louis, Illinois
38	426	COLUMBIA KIWANIS FOUNDATION INC	Envision a world where no child suffers from hunger, abuse, neglect, need or inadequate medical care
39	426	COMMON PLACE	Helps people overcome poverty and injustice through education
40	426	COMMUNITY FOUNDATION	Sustains an enhanced quality of life in Central Illinois through promotion of philanthropy, the deployment of resources and the cultivation of partnerships

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
41	426	COUNSELING & FAMILY (Family Core)	Committed to helping individuals and families strengthen their lives through a variety of counseling, child welfare, family preservation and preventative education services
42	426	CRITTENTON CENTERS	A multi-service child welfare organization serving a diverse population of children, adolescents, young adults and parents
43	426	CULTURAL FESTIVAL INC	Specializes in organizing cultural events that educate and entertain
44	426	DECATUR FAMILY REFUGE	A homeless shelter that helps families get back on their feet and makes sure children are in school and adults are following their case plans, whether that involves looking for work, pursuing a GED, receiving medical care and/or cooperating with mental health treatment.
45	426	DECATUR FRONTIERS SERVICE CLUB	Promotes advancement through service
46	426	DECATUR PARK DISTRICT	Enhances the quality of central Illinoisans' life through parks, recreation and zoo activities
47	426	DELTA ECONOMIC DEVELOPMENT CORP	Governs the Delta Child Development Corp which provides accessible and affordable quality day care and educational services to enhance the children's physical, emotional, social and intellectual growth
48	426	DOVE INC	A coalition of religious organizations, volunteers, and advocates that seeks to coordinate efforts to address unmet human needs and social injustices
49	426	DOWNTOWN SPRINGFIELD	Works to preserve, promote, and enhance Springfield's historic central business district
50	426	DURFEE MAGNET SCHOOL	Provides quality learning programs for K-6 students
51	426	E D C INC (ECONOMIC DEVELOPMENT COUNCIL OF CENTRAL ILLINOIS)	Promotes the standard of living and economic health of the tri-county Peoria area
52	426	EAST RICHLAND FOUNDATION	Provides quality learning programs for K-12 students
53	426	EAST ST LOUIS COMMUNITY CAMP	Helps urban youth develop self-respect and appreciation for people and the world around them
54	426	EASTER SEALS CENTRAL ILLINOIS	Help people with disabilities gain greater independence
55	426	EASTERN ILLINOIS FOOD BANK	Supports the community's basic need for food
56	426	ECOLOGY ACTION CENTER	Resource for environmental education, information, and outreach
57	426	ECONOMIC DEVELOPMENT COUNCIL OF CENTRAL ILLINOIS	Promotes the standard of living and economic health of the tri-county Peoria area
58	426	ELKHART PUBLIC LIBRARY DISTRICT	Provides educational, informational, cultural and recreational resources and services to all ages
59	426	EPILEPSY FOUNDATION	Find a cure and overcome challenges created by epilepsy
60	426	FAMILY COMMUNITY RESOURCE CENTER	Educates the community on matters that are important to the preservation of families
61	426	FAMILY HOUSE INC	Offers a home away from home for the families of patients receiving long term hospital care
62	426	FIRST BOOK	Provides children from low-income families the opportunity to read and own their first new books
63	426	FISH OF GALESBURG	Provide food for those in need.
64	426	FISHERS OF MEN NATIONAL TOURNAMENT TRAIL	Provides educational, informational, and recreational fishing services to all ages
65	426	FREEDOM HOUSE	Provide shelter for those suffering from domestic violence.

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
66	426	FRIENDS OF MADISON COUNTY CHILDREN'S ADVOCADY CENTER	Assists in the investigation of allegations of child abuse, provides access to services and treatment for victims and their families and raises awareness in the community
67	426	FRIENDS OF ST JOSEPH HOSPITAL	Committed to helping the community grow toward better health by staying current with technology and the most advanced methods of healing
68	426	FRIENDS OF THE CHILDREN OF HAITI	Provides primary care for children and adults living in poverty
69	426	GALESBURG AREA CHAMBER	Promotes the standard of living and support business development in Galesburg
70	426	GALESBURG REGIONAL ECONOMIC DEVELOPMENT	Promotes the standard of living and economic health of the Galesburg area
71	426	GALLERY 510 ARTS GUILD	Nourishes an interest in the visual fine arts as a public service, to act as a source of cultural and educational enrichment and to serve as a venue for professional and emerging artists
72	426	GIRL SCOUTS OF CENTRAL ILLINOIS	Girl Scouting builds girls of courage, confidence, and character who make the world a better place.
73	426	GOOD SAMARITAN INN	Mission is to maintain a community program to serve nutritious meals to the hungry and economically disadvantaged
74	426	GRACE SOUTHERN BAPTIST CHURCH	Provide food for those in need.
75	426	GREAT RIVER ECONOMIC DEVELOPMENT FOUNDATION	Promotes the standard of living and economic health of the Quincy and Adams county area
76	426	GREATER PEORIA FAMILY Y M C A	Community based service organization dedicated to building the mind, body and spirit; offers value-based programs emphasizing education, health and recreation
77	426	GREATER SPRINGFIELD CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Springfield area
78	426	GREENFIELD HIGH SCHOOL	Creates and maintains safe, nurturing learning environments where teachers can teach and students can learn
79	426	HABITAT FOR HUMANITY	Develops communities by building houses with people in need
80	426	HAVANA HIGH SCHOOL	Provide quality learning for grades 9-12.
81	426	HOPE INSTITUTE	Provides educational, residential and health services to children ages 5-21 with multiple developmental disabilities
82	426	HOPE RENEWED YOUTH CONFERENCE	Targets inner city teens with speakers and workshops to encourage good decision making
83	426	HORIZON HOUSE OF ILLINOIS VALLEY	Provides a variety of services ranging from 24-hour residential support, to intermittent in-home and employment support, as well as day services to adults with disabilities
84	426	HULT HEALTH EDUCATION CENTER	Supplements health education efforts of Illinois schools, families, civic groups, youth organizations, social agencies, businesses, churches, and health care institutions
85	426	HUMANE SOCIETY OF PEORIA	Dedicated to creating a humane environment for animals and humans and focused on ending pet overpopulation, cruelty and neglect to animals, and promoting respect and kindness to all through education and public awareness
86	426	ILLINOIS ASSN OF COURT APPOINTED SPECIAL ADVOCATES INC	To support and promote court-appointed volunteer advocacy so that every abused or neglected child can be safe, establish permanence and have the opportunity to thrive

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
87	426	ILLINOIS ASSOCIATION OF COMMUNITY ACTION AGENCIES	Membership organization that provides a unified voice and support to the poverty fighting network of Community Action Agencies
88	426	ILLINOIS CENTRAL COLLEGE EDUCATIONAL FOUNDATION	Provides leadership for the development, supervision and promotion of good sportsmanship in interscholastic competition and other activities
89	426	ILLINOIS COUNCIL ON ECONOMIC EDUCATION	Supports the distinctive excellence of Illinois State University in teaching, learning, scholarship, creativity and service to others
90	426	ILLINOIS JAYCEE CHARITABLE FOUNDATION INC	Organization where young people devote a portion of their time to community service in the public interest
91	426	ILLINOIS SOCIETY OF PROFESSIONAL ENGINEERS	Program encourages excellence in math among seventh and eighth graders by offering them both a challenging and an exciting experience
92	426	ILLINOIS STATE UNIVERSITY	Provide high level of quality education for college students
93	426	ILLINOIS VALLEY AREA CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater LaSalle area
94	426	ILLINOIS VALLEY CENTER FOR INDEPENDENT LIVING	Advocate for persons with disabilities
95	426	ILLINOIS VALLEY Y M C A	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
96	426	IMPACT C I L	Promotes pride and respect for persons with disabilities by sharing tools necessary to take control of ones own life.
97	426	JACKSONVILLE AREA CENTER FOR INDEPENDENT LIVING	Helps people with disabilities to live a more normal life
98	426	JACKSONVILLE REGIONAL ECONOMIC DEVELOPMENT CORP	Works to retain, expand, create and recruit job opportunities for Morgan and Scott Counties
99	426	JAMIESON COMMUNITY CENTER	Serves as a gathering place where seniors can obtain support, socialization, fitness and other outreach services provided for older people
100	426	JUNIOR ACHIEVEMENT OF THE WABASH VALLEY	Provide quality learning and educational programs for K-12 students
101	426	JUNIOR LEAGUE OF CHAMPAIGN	Serve women, children, and community. Help children be prepared to attend school by helping their families meet their basic needs.
102	426	JUNIOR SERVICE CLUB OF EDWARDSVILLE	Mission is to provide women with an opportunity to make a difference in our community by enriching the lives of others
103	426	K A R E	Promote camping and recreational experiences for youth.
104	426	LA SALLE BUSINESS ASSOCIATION	Promotes the standard of living and economic health of the LaSalle area
105	426	LA SALLE EXCELLENCE FOUNDATION	Enhance the education of LaSalle public elementary students
106	426	LA SALLE LITTLE LEAGUE	Promote safe play and learning in sports environment
107	426	LAKE LAND COLLEGE	College located in Mattoon, IL that builds brighter futures, stronger communities, affordable education, and educated citizens.
108	426	LEU CIVIC CENTER INC	Provides a safe place for structured family support services based on the needs and interests of all members of the agency and community regardless of gender, ability level, or financial conditions.
109	426	LEWIS & CLARK COMMUNITY COLLEGE	Mission is to empower people by raising aspirations and fostering achievement through dynamic, compassionate and responsible learning experiences.
110	426	LINCOLN LAND COMMUNITY COLLEGE FOUNDATION	Supports the students, faculty and staff of Lincoln Land Community College in Springfield, Illinois

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
111	426	LINCOLN SCHOOL ALUMNI FOUNDATION	Enhances the educational opportunities of the youth of the Edwardsville School District 7
112	426	LINUS PROJECT	Provide hand made quilts and blankets for children in need
113	426	LITTLE PEOPLES GOLF CHAMPIONSHIPS ASSOCIATION	Promotes youth activity in golf related sports
114	426	LOAMI AREA COMMUNITY FOOD PANTRY	Provide food for those in need.
115	426	LOOK ITS MY BOOK INC	Founded to augment the work of the Adopt-a-School Program in Peoria, IL
116	426	LOVE FELLOWSHIP CHRISTIAN CHURCH	Building healthy people, leaders and relationships.
117	426	MACON RESOURCES INC	Provides services to promote the growth, independence, and self worth of children and adults with disabilities
118	426	MACOUPIN COUNTY ANTI METH COALITION	Ensures the good health and safety of Macoupin County citizens
119	426	MACOUPIN COUNTY SAFE FAMILIES	Offers domestic violence support services, legal advocacy, referral services, prevention and education
120	426	MACOUPIN ECONOMIC DEVELOPMENT PARTNERSHIP	Drives economic growth in the county by conducting and sponsoring activities that help existing businesses prosper and grow, attract new businesses, and promote responsible development
121	426	MADISON COUNTY CATHOLIC CHARITIES	Provides compassionate, competent and professional services that strengthen and support individuals, families and communities
122	426	MAKE A WISH FOUNDATION	Grants the wishes of children with life-threatening illnesses
123	426	MARCFIRST	Provide services to the disabled in Bloomington Normal
124	426	MASON CITY FOOD BANK	Provide food for those in need.
125	426	MC LEAN COUNTY SPORTSMEN'S ASSOCIATION	Organizes the Wild Game Banquet to raise money, to help McLean County charities, especially those supporting young children and the great outdoors
126	426	MINDS EYE INFORMATION SERVICE	Provide visual impaired listeners with access to information through daily broadcasts.
127	426	MISSOURI WALK OF FAME INC	Recognizes historical persons and notable people
128	426	MONMOUTH AREA CHAMBER	Promotes the standard of living and economic health of the greater Springfield area
129	426	MORTON ECONOMIC DEVELOPMENT COUNCIL	To positively shape the future of Morton
130	426	MT ZION KIDS CLUB	Provides learning for good sportsmanship and competitiveness
131	426	N SPIRE U PRODUCTION	Inspires audiences through plays and performances.
132	426	NATIONAL FIRE SAFETY COUNCIL	Dedicated to fire safety education
133	426	NATIONAL MULTIPLE SCLEROSIS SOCIETY	Helps people with MS by funding research, driving change through advocacy, facilitating education and providing programs and services.
134	426	O FALLON ILLINOIS CHAMBER	Promotes the standard of living and economic health of the greater Springfield area
135	426	OASIS WOMENS CENTER	Provides shelter for abused families
136	426	OLD CAPITOL ART FAIR	Promotes appreciation for art and builds culture.
137	426	ORPHEUM CHILDRENS SCIENCE MUSEUM	Inspire, engage and educate children through exploration of science and the arts.
138	426	ORTHOPAEDIC CENTER OF ILLINOIS FOUNDATION	Strengthens and supports health and fitness in meeting the medical needs of the community
139	426	OVERALL ECONOMIC DEVELOPMENT COMMISSION OF CASS COUNTY	Promotes the standard of living and economic health of the greater Springfield area
140	426	P A R C	Serves individuals with developmental disabilities and their families
141	426	PALESTINE COMMUNITY FOOD BANK	Serves the hungry people in basic need of food

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Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
142	426	PARENT & CHILD TOGETHER FOR WEST CENTRAL ILLINOIS	Provide services to low income pregnant women and families with children ages 0-5. Provide a comprehensive program of educational health and social services to children and their families which promotes self-esteem and self-sufficiency
143	426	PARTNERS IN EDUCATION	Committed to expand the opportunity to learn for all children along the diverse continuum of geography, culture and wealth through focused development
144	426	PAXTON BUCKLEY LODA FOOD PANTRY	Serves the hungry people in basic need of food
145	426	PEARCE COMMUNITY CENTER	Offers special wellness and sports programs for senior citizens, children and adults using the recreational complex
146	426	PEORIA AREA CIVIC CHORALE	Develops and performs a diverse repertoire of the highest quality vocal and choral music
147	426	PEORIA ART GUILD	Present a diverse array of multi-disciplinary contemporary art. Strive to inspire and educate all levels of art enthusiast through exhibition, outreach and collaborative art initiatives.
148	426	PEORIA CITIZENS COMMITTEE FOR ECONOMIC OPPORTUNITY INC	A Community Action Agency and leadership organization that promotes self-sufficiency and economic security
149	426	PEORIA CITY BEAUTIFUL	Improves the environment of the Peoria area through beautification, litter prevention, waste reduction, recycling, and education
150	426	PEORIA COUNTY REGIONAL OFFICE OF EDUCATION	Showcases students' talents in the arts
151	426	PEORIA PROMISE FOUND	A scholarship program to make Peoria an even greater community; the economy is directly influenced by the level of education and skills of the work force
152	426	PEORIA PUBLIC SCHOOL EDUCATIONAL FOUNDATION	Dedicated to making the Peoria Public Schools the best they can be by serving as a leader and catalyst to implement bold ideas that achieve remarkable outcomes for children
153	426	PEORIA RIVERMEN ALUMNI ASSOCIATION	Give back to youth hockey in Central Illinois by becoming involved in the community.
154	426	PEORIA ZOOLOGICAL SOCIETY	Dedicated to supporting the Peoria Zoo and the vision of its future
155	426	POSHARD FOUNDATION FOR ABUSED CHILDREN	Heals abused children physically and emotionally and stops the abuse of children
156	426	PRINCE HALL YORK RITE MASONS	Benevolent fund
157	426	PROVENA COVENANT MEDICAL CENTER FOUNDATION	To advance the Mission of Provena Covenant Medical Center through philanthropy, stewardship and community impact.
158	426	PROVENA UNITED SAMARITANS MEDICAL CENTER FOUNDATION	Creates a more efficient, effective mechanism for using the Medical Center's strength to help the community
159	426	QUINCY ARE CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Quincy area
160	426	QUINCY HIGH SCHOOL	Public co-educational school, seeking to build a community of learners among its faculty, staff, students, and parents
161	426	RICHLAND COMMUNITY COLLEGE FOUNDATION	Committed to expand opportunity to learn for all children along the diverse continuum of geography, culture, and wealth through focused development
162	426	RIVERBEND DOWN SYNDROME ASSOCIATION	Enrich the lives of children and adults with down syndrome so they may reach fullest potential to lead an independent life within the community
163	426	ROCHESTER EDUCATION FOUNDATION	Dedicated to improving the lives and education of Rochester's city schoolchildren
164	426	ROTARY CLUB OF QUINCY	Serves the local community needs.

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
165	426	RUSHVILLE INDUSTRY HIGH SCHOOL	Serves grades 9-12 in academic, educational and recreational needs
166	426	S P A R C	Advocacy organization dealing with intellectual and developmental disabilities
167	426	SAINTS PETER & PAUL CATHOLIC CHURCH	Catholic Church located in Alton that commits its time, talent and treasure to form a community of faith that is open to all of God's children
168	426	SALVATION ARMY	Meets human needs without discrimination
169	426	SOUTH SIDE MISSION	Loves, feeds, houses, clothes, and teaches all those people that are in need
170	426	SOUTHEASTERN ILLINOIS COMMUNITY FOUNDATION	Provides leadership and management support to member foundations
171	426	SOUTHERN ILLINOIS RELIEF	Provide assistance for tornado survivors.
172	426	SOUTHERN ILLINOIS UNIVERSITY FOUNDATION	Stewardship in overseeing the investment and use of donated gifts
173	426	SOUTHWEST ILLINOIS JETS SMITH	The Jets promote athletic and academic excellence in young men and women through participation in basketball
174	426	SPARC	Advocacy organization dealing with intellectual and developmental disabilities
175	426	SPECIAL OLYMPICS ILLINOIS	Supports athletes with intellectual disabilities
176	426	SPRINGFIELD ART ASSOCIATION	Support the advancement of arts
177	426	SPRINGFIELD PUBLIC SCHOOLS DISTRICT	Dedicated to making the Springfield Schools the best they can be by serving as a leader and catalyst to implement bold ideas that achieve remarkable outcomes for children
178	426	SPRINGFIELD URBAN LEAGUE	Empowers African-Americans, other emerging ethnic groups and those who struggle to secure economic self-reliance, parity, power and civil rights
179	426	ST JOHNS HEALING COMMUNITY BOARD	Make a positive difference in the lives of people challenged by aging or disabilities
180	426	ST JOSEPHS HOME OF SPRINGFIELD	Assists in the continuing care of nursing home residents who have outlived their resources and families
181	426	ST LOUIS MINORITY BUSINESS COUNCIL	Dedicated to creating a climate in the business community that will make purchasing from Minority Business Entrepreneurs a normal corporate practice.
182	426	ST MARGARETS HOSPITAL FOUNDATION	Assists St. Margaret's Health in the funding of community education, remodeling and expansion of current facilities, and the purchase of state-of-the-art equipment to maintain the delivery of high quality health care
183	426	SUGAR CREEK SYMPHONY & SONG LTD	Provides educational and cultural opportunities to youth and adults and to spur economic revival in our communities
184	426	SUN FOUNDATION	Strengthens and advances the arts and environmental sciences in rural and urban communities by providing quality and innovative programs and services
185	426	EAST CENTRAL ILLINOIS COMMUNITY ACTION AGENCY	Energy assistance to low-income residents
186	426	MADISON COUNTY COMMUNITY DEVELOPMENT	Energy assistance to low-income residents
187	426	PEORIA CITIZENS COMMITTEE FOR ECONOMIC OPPORTUNITY	Energy assistance to low-income residents
188	426	ST. CLAIR COUNTY INTERGOVERNMENTAL GRANTS	Energy assistance to low-income residents
189	426	T A P S	No-kill shelter that gives dogs, cats, puppies, and kittens a home until permanent homes can be found
190	426	TAZEWELL COUNTY CHILDRENS ADVOCAY CENTER	Assists in the investigation of allegations of child abuse, provides access to services and treatment for victims and their families and raises awareness in the community
191	426	TAZEWELL COUNTY HISTORICAL PLACES SOCIETY	Stimulate interest to collect, preserve and safeguard records and to provide related educational services.

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (E)
192	426	TOWN OF NORMAL ILLINOIS	The Town of Normal Children's Discovery Museum presents hands on exhibits, classes and programs that actively engage the visitor in the experiences that stimulate imagination, curiosity and wonder
193	426	TRI COUNTY URBAN LEAGUE INC	Dedicated to improving the educational, social and economic opportunities for individuals in central Illinois.
194	426	UNITED CEREBRAL PALSY	Advance the independence of people with disabilities
195	426	UNITED WAY OF EASTERN LASALLE	Brings together people and agencies to address the community's needs
196	426	UNITED WAY OF MC DONOUGH COUNTY	Brings together people and agencies to address the community's needs
197	426	V W FUNDRAISING	Successful raise funds for educational facilities and programs.
198	426	VERMILION ADVANTAGE	Promotes the standard of living and economic health of Danville and Vermillion County
199	426	VOLUNTARY ACTION CENTER	Support the needs of the community of Sycamore, IL (Meals of Wheels)
200	426	WARREN COUNTY UNITED WAY	Brings together people and agencies to address the community's needs
201	426	WELLSPRING RESOURCES	Total mental wellness resource offering skilled counseling, support, psychiatric and medical services, substance abuse and medication assisted recovery – all in a single location for convenience
202	426	WESTERN AVENUE COMMUNITY CENTER	Partners with the diverse community to open doors of hope and love through faith in Jesus Christ
203	426	WETLANDS INITIATIVE	Dedicated to restoring the wetland resources of the Midwest to improve water quality, increase wildlife habitat and biodiversity, and reduce flood damages
204	426	WHY NOT NOW INCORPORATED	Provide accessible out door recreation for children and adults with disabilities.
205	426	WILLIAMSVILLE COMMUNITY FOUNDATION	To promote and provide financial support to the Williamsville Historical Library and Museum, promote the historic preservation and historic education within the Village of Williamsville, sponsor fundraising events and other community related activities, and to encourage and promote good will and fellowship within the community of Williamsville.
206	426	Y M C A DECATUR FAMILY	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
207	426	Y M C A OF FAYETTE COUNTY	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
208	426	Y M C A OF OTTAWA	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
209	426	Y W C A OF PEKIN	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
210		Total Account 426 Adjustments	

NOTES

[1] Contribution allocated 100% to gas since the contribution was related to a location that service

[2] Contribution allocated 100% to electric since the contribution was related to a location that service

Ameren Illinois Electric
Bank Facility Fee Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	921	Amortization of 2010 Three Year Credit Facility Fee	\$ 2,813	WPC - 2.15
2	921	Amortization of 2012 Five Year Credit Facility Fee	233	WPC - 2.15
3	921	Amortization of Credit Facility Fees	<u>1,071</u>	WPC - 2.15
4	921	Total Credit Facility Fees - Electric	<u>4,116</u>	
5		Jurisdictional Allocation Factor	92.06%	WPA - 5a
6	921	Total Credit Facility Fees - Electric Distribution	<u>\$ 3,789</u>	
7	921	Electric Distribution Credit Facility Fees Adjustment	<u>\$ (3,789)</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to reflect removal of bank facility fees.

Ameren Illinois Electric
Workpaper Supporting Bank Facility Fee Adjustment
 Twelve Months Ended December 31, 2012

MFR Schedule WPC-2.15

Line No.	Account No. (A)	Description (B)	Amount (C)
1	921	Amortization of 2010 Three Year Credit Facility Fee	\$ 2,812,784
2	921	Amortization of 2012 Five Year Credit Facility Fee	232,646
3	921	Amortization of Credit Facility Fees	1,070,747
4		Total	<u>\$ 4,116,177</u>

Ameren Illinois Electric
Production Retiree OPEB Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.21

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	926	2012 Production Retiree Expense	\$ (2,084)	WPB-2.9a
2		Allocation to Electric Distribution	<u>92.06%</u>	WPA-5a, Col. D, Line 8
3	926	Adjustment to Electric Distribution O&M	<u><u>\$ (1,919)</u></u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude production retiree expenses.

Ameren Illinois Electric
Incentive Compensation Based on Earnings Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.11

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	920	2012 Incentive Compensation Earnings Per Share Expense	\$ (1,061)	WPB-2.7a
2		Allocation to Electric Distribution	<u>92.06%</u>	WPA-5a
3	920	Adjustment to Electric Distribution O&M	<u>\$ (977)</u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude those expenses related to incentive compensation based on earnings per share.

Ameren Illinois Electric
PSUP Incentive Compensation Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.12

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	920	2012 Performance Share Unit Program Expense	\$ (4,941)	WPB-2.8a
2		Allocation to Electric Distribution	<u>92.06%</u>	WPA-5a
3	920	Adjustment to Electric Distribution O&M	<u><u>\$ (4,549)</u></u>	Line 1 multiplied by Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude expenses related to the Performance Share Unit Program.

Ameren Illinois Electric
Lobbying Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.13

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1		Employee #1 Lobbying Costs Allocated to Electric	\$ 12	WPC-2.13
2		Employee #2 Lobbying Costs Allocated to Electric	<u>9</u>	WPC-2.13
3	920	Total Lobbying Costs - Electric	<u><u>21</u></u>	Line 1 + Line 2
4		Allocation to Electric Distribution	92.06%	WPA-5a
5	920	Total Lobbying Costs - Electric Distribution	<u><u>\$ 19</u></u>	Line 3 x Line 4
6	920	Electric Distribution Lobbying Costs Adjustment	<u><u>\$ (19)</u></u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude expenses related to lobbying.

Ameren Illinois Electric
Workpaper Supporting Lobbying Adjustment
 Twelve Months Ended December 31, 2012

MFR Schedule WPC-2.13

Line No.	Description (A)	Amount (B)	Reference (C)
1	Employee #1 Dollars Attributed to Lobbying	\$ 17,934	
2	Employee #2 Dollars Attributed to Lobbying	13,209	
3	Allocation to Electric	66.07%	Direct Labor w/o A&G Allocator (WPA-5a)
4	Employee #1 Lobbying Costs Allocated to Electric	11,849	Line 1 x Line 3
5	Employee #2 Lobbying Costs Allocated to Electric	8,727	Line 2 x Line 3
6	Total Lobbying Costs - Electric	<u>20,575</u>	Line 5 + Line 6
7	Allocation to Electric Distribution	92.06%	WPA-5a
8	Total Lobbying Costs Allocated to Electric Distribution	<u>\$ 18,942</u>	Line 6 x Line 7

Ameren Illinois Electric
Injuries and Damages Expense Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.19

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	228	Injuries and Damages Payments	\$ 4,454	WPC-2.19
2	925	2012 Electric Reserve	<u>3,068</u>	Reserve Accruals Minor 010
3		Difference	<u>1,385</u>	Line 1 - Line 2
4		Jurisdictional Allocator	92.06%	WPA-5a
5	925	Injuries and Damages Expense Adjustment	<u><u>\$ 1,275</u></u>	Line 3 x Line 4

PURPOSE OF ADJUSTMENT

Adjust operating expenses to include I&D cash payments and remove reserve

Ameren Illinois Electric
Workpaper Supporting Injuries and Damages Expense Adjustment
 Twelve Months Ended December 31, 2012

Line No.	Description (A)	Amount (B)	Reference (C)
1	2012 Electric I&D Payments	\$ 3,145,735	Account 228-021 Claims
2	2012 Electric I&D Payments	1,307,938	Account 228-023 Claims
3		<u>\$ 4,453,674</u>	

NOTES

Reference for payments is charges against reserve account.

Ameren Illinois Electric
Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.20

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	584	Underground Line Expenses	\$ (361)	WPC-2.20
2	926	Employee Pensions and Benefits	3,142	WPC-2.20
3		Jurisdictional Allocator	<u>92.06%</u>	WPA-5a
4	926	Employee Pensions and Benefits	2,893	Line 2 x Line 3
5	403	Depreciation Expense Electric Plant	608	WPC-2.20
6	409	Income Taxes (Federal)	3,444	WPC-2.20
7	409	Income Taxes (State)	1,033	WPC-2.20
8	410.1	Provision for Deferred Income Taxes	(42,093)	WPC-2.20
9	411.1	Less Provision for Deferred Income Taxes	35,916	WPC-2.20

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

PURPOSE OF ADJUSTMENT

To exclude the impact of purchase accounting.

Ameren Illinois Electric
Workpaper Supporting Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2012

MFR Schedule WPC-2.20

Line No.	Account No. (A)	Description (B)	Amount (C)
1	403	Depreciation Expense	\$ 607,637
2	409	Income Taxes (Federal)	3,443,678
3	409	Income Taxes (State)	1,032,832
4	410.1	Provision for Deferred Income Taxes	(42,092,622)
5	411.1	Less Provision for Deferred Income Taxes	35,916,238
6	584	Underground Line Expenses	(361,082)
7	926	Employee Pensions and Benefits	3,142,130

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

Ameren Illinois Electric
Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Jurisdictional Allocation Factor</u> (D)	<u>Electric Distribution</u> (E)	<u>Reference</u> (F)
1	588	Electric Dist Other Exp	\$ 259	100.00%	\$ 259	WPC-2.5a
		Total	<u>\$ 259</u>	WPA-5a	<u>\$ 259</u>	

PURPOSE OF ADJUSTMENT

To exclude and amortize costs related to participation in the Illinois Statewide Smart Grid Collaborative Workshop Process.

Ameren Illinois Electric
Workpaper Supporting Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule WPC-2.5a

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	921	Phase 1 - 2009	\$ 251	WPC-2.5b, Column B, Line 5
2	588	Phase 1 - 2009	<u>72</u>	WPC-2.5b, Column B, Line 12
3		Total Phase 1 - 2009	<u>323</u>	
4	921	Phase 2 - 2009	91	WPC-2.5b, Column B, Line 17
5	921	Phase 2 - 2010	<u>363</u>	WPC-2.5b, Column B, Line 30
6		Total Phase 2	<u>454</u>	
7		Total Amount to be Amortized	777	Line 3 + Line 6
8	588	Monthly Amortization over Three Years (In Rates from May 2010-April 2013)	22	Line 7 / 36 months
9	588	2012 Amortization	259	Line 8 x 12 months

MFR Schedule WPC-2.5b

Ameren Illinois Electric
Workpaper Supporting Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2012

Line No.	Supplier (A)	Amount (B)	Account (C)
	<i>Phase 1</i>		
1	ENERNEX LLC	\$ 118,227	921
2	ENERNEX LLC	61,735	921
3	ENERNEX LLC	36,798	921
4	ENERNEX LLC	34,009	921
5		<u>250,767</u>	Total Phase 1 - 2009 account 921
6	ENERNEX LLC	12,044	588
7	ENERNEX LLC	12,044	588
8	ENERNEX LLC	12,044	588
9	ENERNEX LLC	12,079	588
10	ENERNEX LLC	12,079	588
11	ENERNEX LLC	12,079	588
12		<u>72,370</u>	Total Phase 1 - 2009 account 588
13		<u><u>323,137</u></u>	Total Phase 1 - 2009
	<i>Phase 2</i>		
14	ENERNEX LLC	30,466	921
15	ENERNEX LLC	20,376	921
16	ENERNEX LLC	39,902	921
17		<u>90,743</u>	Total Phase 2 - 2009 account 921
18	ENERNEX LLC	30,280	921
19	ENERNEX LLC	44,339	921
20	ENERNEX LLC	32,499	921
21	ENERNEX LLC	37,815	921
22	ENERNEX LLC	39,542	921
23	ENERNEX LLC	32,109	921
24	ENERNEX LLC	19,155	921
25	ENERNEX LLC	30,627	921
26	ENERNEX LLC	17,980	921
27	ENERNEX LLC	35,252	921
28	ENERNEX LLC	37,161	921
29	ENERNEX LLC	6,455	921
30		<u>363,212</u>	Total Phase 2 - 2010 account 921
31		<u><u>\$ 453,955</u></u>	Total Phase 2 - 2009 and 2010

Ameren Illinois Electric
Self Disallowance for Rate Case Expenses
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	182	Docket #12-0001		
2		Meals : 2011 (\$138);2012 (\$812)	(1)	WPC - 2.22
3		Legal charges unrelated to Doc #12-0001	(2)	WPC - 2.22
		Total	\$ (3)	WPC - 2.22
4	407	One year Amortization (3 year amortization period)	(1)	WPC - 2.22
5	588	Docket #12-0293		
6		Meals	(0)	WPC - 2.22

PURPOSE OF ADJUSTMENT

Adjust expenses for amortized amounts of self-disallowed expenses

Ameren Illinois Electric
Workpaper Supporting Self Disallowance for Rate Case Expense
Twelve Months Ended December 31, 2012

Line No.	Account No. (A)	Description (B)	Amount (C)
1	182-374	Docket #12-0001	
2		Meals : 2011 (\$138);2012 (\$812)	\$ (950)
3		Legal charges unrelated to Doc #12-0001	(1,760)
		Total	<u>(2,710)</u>
4	407	One year Amortization (3 year amortization period)	<u>\$ (903)</u>
5	588	Docket #12-0293	
6		Meals	<u>\$ (457)</u>

Ameren Illinois Electric
Advertising, Events, and Sponsorships Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No.	Description	Amount	Reference
	(A)	(B)	(C)	(D)
1	588	Advertising, Events, and Sponsorships Charged to Electric Distribution	\$ (7)	WPC-2.17
2	903	Advertising, Events, and Sponsorships Charged to Electric Distribution	(1)	WPC-2.17
3	909	Advertising, Events, and Sponsorships Charged to Electric Distribution	(1)	WPC-2.17
4	921	Advertising, Events, and Sponsorships Charged to Electric Distribution	(3)	WPC-2.17
5	923	Advertising, Events, and Sponsorships Charged to Electric Distribution	(3)	WPC-2.17
6	930	Advertising, Events, and Sponsorships Charged to Electric Distribution	(47)	WPC-2.17
7		Jurisdictional Allocator	92.06%	WPA-5a
8	921	Advertising, Events, and Sponsorships Charged to Electric Distribution	(3)	Line 4 x Line 7
9	923	Advertising, Events, and Sponsorships Charged to Electric Distribution	(3)	Line 5 x Line 7
10	930	Advertising, Events, and Sponsorships Charged to Electric Distribution	(43)	Line 6 x Line 7
11		Total Adjustment for Athletic/Ticket Events	<u>\$ (57)</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude expenses related to Advertising/Events/Sponsorships

Ameren Illinois Electric
Workpaper Supporting Advertising, Events, and Sponsorships Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Jurisdictional Allocation Factor (D)	Allocation to Electric (E)
1	588	Events and Sponsorships	\$ 6,560	100.00%	\$ 6,560
2	903	Events and Sponsorships	1,356	100.00%	1,356
3	909	Events and Sponsorships	500	100.00%	500
4	921	Events and Sponsorships	4,081	69.38%	2,831
5	923	E-Store	4,228	69.38%	2,933
6	930.1	Events and Sponsorships Electric	37,072	100.00%	37,072
7	930.1	E-Store	10,029	100.00%	10,029
8		Total Amount to be allocated	<u>\$ 63,826</u>		<u>\$ 61,282</u>
9		2012 Electric and Gas Allocators for Account 921 and 923			
10		Electric	69.38%		
11		Gas	30.62%		

Ameren Illinois Electric
Rider EDR Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	908	Rider EDR Expense Adjustment	\$ (53,089)	WPC-2.9

PURPOSE OF ADJUSTMENT

Reflect removal of expenses related to Energy Efficiency and Demand-Response Cost Recovery (Rider EDR).

Ameren Illinois Electric
Workpaper Supporting Rider EDR Adjustment
 Twelve Months Ended December 31, 2012

Line No.	Account No. (A)	Month (B)	Amount (C)
		<u>Electric Rider EDR Expenses</u>	
1		January 2012	\$ 4,074,337
2		February 2012	2,796,139
3		March 2012	4,187,448
4		April 2012	4,128,036
5		May 2012	20,286,170
6		June 2012	1,326,582
7		July 2012	1,362,913
8		August 2012	3,145,675
9		September 2012	2,746,864
10		October 2012	4,242,223
11		November 2012	2,680,810
12		December 2012	2,111,861
13	908	Total 2012 Electric Rider EDR Expenses	<u><u>\$ 53,089,059</u></u>

Ameren Illinois Electric
UCB/POR Program Cost Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.18

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	923	Electric UCB/POR Program Adjustment	\$ (592)	WPC-2.18
2		Jurisdictional Allocator	92.06%	WPA-5a
3	923	Electric Distribution UCB/POR Program Adjustment	<u>\$ (545)</u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to remove charges recoverable through the Utility Consolidated Billing / Purchase of Receivables Program (UCB/POR Program).

Ameren Illinois Electric
Workpaper Supporting UCB/POR Program Cost Adjustment
Twelve Months Ended December 31, 2012

MFR Schedule WPC-2.18

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)	<u>Reference</u> (C)
1	Electric Distribution UCB/POR Program Adjustment	<u>\$ (592,350)</u>	Account 923-004, project A3087

Ameren Illinois Electric
Supply Procurement Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.10

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Jurisdictional Allocator</u> (D)	<u>Electric Distribution</u> (E)	<u>Reference</u> (F)
1	920	Labor	\$ (730)	92.06%	\$ (672)	WPC-2.10
2	926	Overheads	(230)	92.06%	(212)	WPC-2.10
3	921	Expenses	(4)	92.06%	(3)	WPC-2.10
4	923	Outside Services	<u>(3)</u>	92.06%	<u>(3)</u>	WPC-2.10
5		Total	<u>\$ (967)</u>	WPA-5a	<u>\$ (890)</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to eliminate supply procurement costs recoverable through Purchased Electricity Recovery (Rider PER).

Ameren Illinois Electric
Workpaper Supporting Supply Procurement Adjustment

MFR Schedule WPC-2.10

Line No.	Electric Operations	
	Month	Ameren Illinois Total
	(A)	(B)
1	January-12	\$ 53,624
2	February-12	51,239
3	March-12	64,669
4	April-12	57,450
5	May-12	67,223
6	June-12	44,954
7	July-12	138,722
8	August-12	(10,677)
9	September-12	15,557
10	October-12	124,578
11	November-12	66,288
12	December-12	62,973
13	Total	<u>\$ 736,602</u>

Electric Operations Labor and Overhead Split						
	Labor	Expenses	Total Labor and Expenses	Overhead	Total	
14	Ameren Illinois Total	<u>\$ 729,868</u>	<u>\$ 6,734</u>	<u>\$ 736,602</u>	<u>\$ 230,429</u>	<u>\$ 967,031</u>
15	Benefits Allocator					
15	2012 Employee Benefits Expense from FERC Form 1, Page 323				45,276,150	
16	2012 Labor charged to expense from FERC Form 1, Page 354				<u>143,408,970</u>	
17	Allocator for Benefits: Line 4 / Line 5				31.57%	

Ameren Illinois Electric
SC-10 - Transmission Adjustment
 Twelve Months Ended December 31, 2012
 (\$000s)

MFR Schedule C-2.22

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	928	SC-10 Transmission Costs - Electric	\$ 1,161	WPC-2.22
2		Jurisdictional Allocator	92.06%	WPA-5a, Col. D, Line 8
3	928	SC-10 Transmission Costs - Electric Distribution	<u>\$ 1,069</u>	Line 1 x Line 2
4	928	Electric Distribution SC-10 Transmission Costs Adjustment	<u>\$ (1,069)</u>	

PURPOSE OF ADJUSTMENT

Adjust A&G operating expenses to remove transmission costs recovered through RTO Sch 10-Cost Recovery Adder.

Ameren Illinois Electric
Workpaper Supporting SC 10 - Transmission Adjustment
Twelve Months Ended December 31, 2012

MFR Schedule WPC-2.22

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)
1	928	SC10 - RTO SCH 10-COST RECOVERY ADDER	\$ 1,161,044

Ameren Illinois Electric
Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Basis for Allocation (B)	Test Year Allocator (C)	Amount Charged to Total Electric Operating Expense				Electric Distribution (H)	Ratemaking Adjustments (I)	Amount Included in Jurisdictional Operating Expense (J)
				2009 (D)	2010 (E)	2011 (F)	2012 (G)			
1	FEDERAL									
2	Insurance Contributions	Labor	92.06%	\$ 5,505	\$ 11,123	\$ 8,729	\$ 8,636	\$ 7,951	\$ -	\$ 7,951
3	Unemployment	Labor	92.06%	92	103	150	48	44	-	44
4	Fed Excise Tax- Use Tax	Labor	92.06%	3	3	-	3	3	-	3
5	STATE									
6	Public Utility	Distribution	100.00%	-	-	-	-	-	-	-
7	Illinois Unemployment	Labor	92.06%	66	77	377	945	870	-	870
8	Missouri Unemployment	Labor	92.06%	6	14	13	7	7	-	7
9	Franchise	Gross Plant	79.99%	1,376	3,902	1,506	1,550	1,240	-	1,240
10	Energy Assistance	Distribution	100.00%	15,250	16,793	16,784	16,873	16,873	(16,873)	-
11	Illinois Electricity Dist. Tax	Distribution	100.00%	41,415	35,755	42,293	44,531	44,531	-	44,531
12	Gross Receipts	Revenue	47.75%	700	253	(363)	10	5	-	5
13	Miscellaneous	Labor	92.06%	0	0	3	-	-	-	-
14	LOCAL									
15	Real Estate	Gross Plant	79.99%	4,878	5,069	5,023	4,918	3,933	-	3,933
16	Municipal Utility Tax	Gross Plant	79.99%	52	55	56	60	48	(48)	-
17	St. Louis Earnings Tax	Labor	92.06%	6	11	9	11	10	-	10
18	TOTAL			<u>\$ 69,350</u>	<u>\$ 73,159</u>	<u>\$ 74,580</u>	<u>\$ 77,592</u>	<u>\$ 75,515</u>	<u>\$ (16,922)</u>	<u>\$ 58,593</u>
				WPC-18	WPC-18	WPC-18	WPC-18			

Ameren Illinois Electric
Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

		AmerenCILCO				
		2009				
Line No.	Type of Tax	Amount Charged to Operating Expense	Amount Charged to Clearing Accounts	Amount Charged to Construction	Amounts Charged to Other	Total Tax Recorded
	(A)	(B)	(C)	(D)	(E)	(F)
1	Energy Assistance Charges	\$ 2,551	\$ -	\$ -	\$ -	\$ 2,551
2	Electric Distribution Tax	4,966	-	-	-	4,966
3	FICA	3,258	-	609	-	3,868
4	Federal Unemployment Tax	42	-	6	-	48
5	Gross Receipts	109	-	-	-	109
6	Federal Misc- Excise Tax	0	-	-	-	0
7	Illinois Miscellaneous		-	-	-	-
8	IL Municipal - IL Elec Excise Tax		-	-	-	-
9	Illinois Real Estate	734	-	-	-	734
10	Corporation Franchise Tax	245	-	-	-	245
11	Saint Louis Earnings Tax	6	-	-	-	6
12	Illinois Unemployment Tax	17	-	46	-	63
13	Missouri Unemployment Tax	6	-	-	-	6
12	TOTAL	<u>\$ 11,935</u>	<u>\$ -</u>	<u>\$ 661</u>	<u>\$ -</u>	<u>\$ 12,596</u>

Ameren Illinois Electric
Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	AmerenCIPS 2009				Total Tax Recorded (F)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	
13	Energy Assistance Charges	\$ 5,149	\$ -	\$ -	\$ -	\$ 5,149
14	Electric Distribution Tax	14,284	-	-	-	14,284
15	FICA	1,192	-	1,211	-	2,403
16	Federal Unemployment Tax	20	-	12	-	32
17	Gross Receipts	240	-	-	-	240
18	Federal Misc- Excise Tax	2	-	-	-	2
19	Illinois Miscellaneous	0	-	-	-	0
20	IL Municipal - IL Elec Excise Tax	52	-	-	-	52
21	Illinois Real Estate	2,578	-	-	-	2,578
22	Corporation Franchise Tax	160	-	-	-	160
23	Saint Louis Earnings Tax	-	-	-	-	-
24	Illinois Unemployment Tax	11	-	67	-	78
25	Missouri Unemployment Tax	-	-	-	-	-
26	TOTAL	<u>\$ 23,689</u>	<u>\$ -</u>	<u>\$ 1,290</u>	<u>\$ -</u>	<u>\$ 24,979</u>

Ameren Illinois Electric
Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	AmerenIP 2009				Total Tax Recorded (F)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	
27	Energy Assistance Charges	\$ 7,551	\$ -	\$ -	\$ -	\$ 7,551
28	Electric Distribution Tax	22,164	-	-	-	22,164
29	FICA	1,055	-	1,460	-	2,515
30	Federal Unemployment Tax	30	-	14	-	44
31	Gross Receipts	352	-	-	-	352
32	Federal Misc- Excise Tax	0	-	-	-	0
33	Illinois Miscellaneous	-	-	-	-	-
34	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
35	Illinois Real Estate	1,566	-	-	-	1,566
36	Corporation Franchise Tax	970	-	-	-	970
37	Saint Louis Earnings Tax	-	-	-	-	-
38	Illinois Unemployment Tax	38	-	63	-	101
39	Missouri Unemployment Tax	-	-	-	-	-
40	TOTAL	<u>\$ 33,727</u>	<u>\$ -</u>	<u>\$ 1,538</u>	<u>\$ -</u>	<u>\$ 35,264</u>

Ameren Illinois Electric
Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Ameren Illinois Total 2009				Total Tax Recorded (F)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	
41	Energy Assistance Charges	\$ 15,250	\$ -	\$ -	\$ -	\$ 15,250
42	Electric Distribution Tax	41,415	-	-	-	41,415
43	FICA	5,505	-	3,281	-	8,786
44	Federal Unemployment Tax	92	-	32	-	124
45	Gross Receipts	700	-	-	-	700
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	52	-	-	-	52
49	Illinois Real Estate	4,878	-	-	-	4,878
50	Corporation Franchise Tax	1,376	-	-	-	1,376
53	Saint Louis Earnings Tax	6	-	-	-	6
51	Illinois Unemployment Tax	66	-	176	-	242
52	Missouri Unemployment Tax	6	-	-	-	6
53	TOTAL	<u>\$ 69,350</u>	<u>\$ -</u>	<u>\$ 3,489</u>	<u>\$ -</u>	<u>\$ 72,839</u>

Ameren Illinois Electric
Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Ameren Illinois Total 2010				Total Tax Recorded (K)
		Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	
41	Energy Assistance Charges	\$ 16,793	\$ -	\$ -	\$ -	\$ 16,793
42	Electric Distribution Tax	35,755	-	-	-	35,755
43	FICA	11,123	-	2,908	-	14,031
44	Federal Unemployment Tax	103	-	28	-	131
45	Gross Receipts	253	-	-	-	253
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	55	-	-	-	55
49	Illinois Real Estate	5,069	-	-	-	5,069
50	Corporation Franchise Tax	3,902	-	-	-	3,902
53	Saint Louis Earnings Tax	11	-	-	-	11
51	Illinois Unemployment Tax	77	-	153	-	230
52	Missouri Unemployment Tax	14	-	-	-	14
53	TOTAL	<u>\$ 73,159</u>	<u>\$ -</u>	<u>\$ 3,089</u>	<u>\$ -</u>	<u>\$ 76,248</u>

Ameren Illinois Electric
Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Ameren Illinois Total 2011				Total Tax Recorded (P)
		Amount Charged to Operating Expense (L)	Amount Charged to Clearing Accounts (M)	Amount Charged to Construction (N)	Amount Charged to Other (O)	
41	Energy Assistance Charges	\$ 16,784	\$ -	\$ -	\$ -	\$ 16,784
42	Electric Distribution Tax	42,293	-	-	-	42,293
43	FICA	8,729	-	3,784	-	12,513
44	Federal Unemployment Tax	150	-	39	-	189
45	Gross Receipts	(363)	-	-	-	(363)
46	Federal Misc- Excise Tax	-	-	-	-	-
47	Illinois Miscellaneous	3	-	-	-	3
48	IL Municipal - IL Elec Excise Tax	56	-	-	-	56
49	Illinois Real Estate	5,023	-	-	-	5,023
50	Corporation Franchise Tax	1,506	-	-	-	1,506
53	Saint Louis Earnings Tax	9	-	-	-	9
51	Illinois Unemployment Tax	377	-	282	-	659
52	Missouri Unemployment Tax	13	-	-	-	13
53	TOTAL	<u>\$ 74,580</u>	<u>\$ -</u>	<u>\$ 4,105</u>	<u>\$ -</u>	<u>\$ 78,685</u>

Ameren Illinois Electric
Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Ameren Illinois Total 2012				Total Tax Recorded (U)
		Amount Charged to Operating Expense (Q)	Amount Charged to Clearing Accounts (R)	Amount Charged to Construction (S)	Amount Charged to Other (T)	
41	Energy Assistance Charges	\$ 16,873	\$ -	\$ -	\$ -	\$ 16,873
42	Electric Distribution Tax	44,531	-	-	-	44,531
43	FICA	8,636	-	4,780	-	13,416
44	Federal Unemployment Tax	48	-	36	-	84
45	Gross Receipts	10	-	-	-	10
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	-	-	-	-	-
48	IL Municipal - IL Elec Excise Tax	60	-	-	-	60
49	Illinois Real Estate	4,918	-	-	-	4,918
50	Corporation Franchise Tax	1,550	-	-	-	1,550
53	Saint Louis Earnings Tax	11	-	-	-	11
51	Illinois Unemployment Tax	945	-	72	-	1,017
52	Missouri Unemployment Tax	7	-	-	-	7
53	TOTAL	<u>\$ 77,592</u>	<u>\$ -</u>	<u>\$ 4,888</u>	<u>\$ -</u>	<u>\$ 82,481</u>

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Major (B)	Account Classification (C)	Description (D)	E. Production (E)	E. Transmission (F)	E. Distribution (G)
1	301	1301	Electric	Organization	\$ -	\$ 7,259	\$ 31,542
2	303	1303	Electric	Miscellaneous Intangible Plant	-	4,678,931	30,566,826
				Gross Electric Intangible Plant	\$ -	\$ 4,686,190	\$ 30,598,368
3	389	1389	Electric	Land and Land Rights	\$ -	\$ 718,497	\$ 5,123,970
4	390	1390	Electric	Structures and Improvements	-	15,912,491	100,228,464
5	391	1391	Electric	Office Furniture and Equipment	-	2,535,148	25,713,338
6	392	1392	Electric	Transportation Equipment	-	9,843,146	81,259,079
7	393	1393	Electric	Stores Equipment	-	354,366	1,487,500
8	394	1394	Electric	Tools, Shop, and Garage Equipment	-	2,314,784	12,795,170
9	395	1395	Electric	Laboratory Equipment	-	472,200	2,051,856
10	396	1396	Electric	Power Operated Equipment	-	312,592	5,874,783
11	397	1397	Electric	Communication Equipment	-	5,265,581	45,640,410
12	398	1398	Electric	Miscellaneous Equipment	-	161,359	890,995
13	399	1399	Electric	Other Tangible Property	-	(102,161)	(443,920)
				Gross Electric General Plant	\$ -	\$ 37,788,003	\$ 280,621,646
				Gross Electric G&I Plant	\$ -	\$ 42,474,193	\$ 311,220,014
				ASP G&I Plant Allocator	0.00%	9.51%	69.66%

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Major (B)	Account Classification (C)	Description (D)	Gas (H)	Retired (I)	Other (J)	Total (K)
1	301	1301	Electric	Organization	\$ 12,268	\$ -	\$ -	\$ 51,069
2	303	1303	Electric	Miscellaneous Intangible Plant	9,014,548	-	-	44,260,305
				Gross Electric Intangible Plant	\$ 9,026,816	\$ -	\$ -	\$ 44,311,374
3	389	1389	Electric	Land and Land Rights	\$ 1,655,936	\$ 137,073	\$ -	\$ 7,635,476
4	390	1390	Electric	Structures and Improvements	33,744,342	1,306,913	191,324	151,383,535
5	391	1391	Electric	Office Furniture and Equipment	12,480,466	126,078	-	40,855,030
6	392	1392	Electric	Transportation Equipment	7,422,153	-	-	98,524,378
7	393	1393	Electric	Stores Equipment	601,845	39,305	-	2,483,016
8	394	1394	Electric	Tools, Shop, and Garage Equipment	2,397,097	164,052	-	17,671,103
9	395	1395	Electric	Laboratory Equipment	90,735	19,174	-	2,633,965
10	396	1396	Electric	Power Operated Equipment	2,008,989	-	-	8,196,364
11	397	1397	Electric	Communication Equipment	21,715,703	(321,585)	2,879	72,302,988
12	398	1398	Electric	Miscellaneous Equipment	316,342	-	-	1,368,696
13	399	1399	Electric	Other Tangible Property	(58,472)	-	-	(604,553)
				Gross Electric General Plant	\$ 82,375,136	\$ 1,471,010	\$ 194,204	\$ 402,449,998
				Gross Electric G&I Plant	\$ 91,401,951	\$ 1,471,010	\$ 194,204	\$ 446,761,371
				ASP G&I Plant Allocator	20.46%	0.33%	0.04%	100.00%

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Description (B)	Allocator (C)	E. Production (D)	Transmission (E)	Distribution (F)	Gas (G)	Retired (H)	Other (I)	Total (J)
1	301	Organization	OMTDG	-	7,259	31,542	12,268	-	-	51,069
2	301	Organization	Total	-	7,259	31,542	12,268	-	-	51,069
3	303	Miscellaneous Intangible Plant	Customer	-	-	1,095,560	727,620	-	-	1,823,181
4	303	Miscellaneous Intangible Plant	E. Distribution	-	-	7,122,985	-	-	-	7,122,985
5	303	Miscellaneous Intangible Plant	EMPALL	-	177,867	1,701,778	893,966	-	-	2,773,612
6	303	Miscellaneous Intangible Plant	OMDG	-	-	1,087,991	423,159	-	-	1,511,150
7	303	Miscellaneous Intangible Plant	OMTD	-	377,041	1,638,361	-	-	-	2,015,403
8	303	Miscellaneous Intangible Plant	OMTDG	-	4,124,023	17,920,150	6,969,802	-	-	29,013,975
9	303	Miscellaneous Intangible Plant	Total	-	4,678,931	30,566,826	9,014,548	-	-	44,260,305
10	389	Land and Land Rights	Customer	-	-	802,011	532,658	-	-	1,334,670
11	389	Land and Land Rights	E. Distribution	-	-	788,626	-	-	-	788,626
12	389	Land and Land Rights	Gas	-	-	-	17,692	-	-	17,692
13	389	Land and Land Rights	OMDG	-	-	411,243	159,948	-	-	571,191
14	389	Land and Land Rights	OMTD	-	158,965	690,750	-	-	-	849,714
15	389	Land and Land Rights	OMTDG	-	559,532	2,431,340	945,637	-	-	3,936,510
16	389	Land and Land Rights	Retired	-	-	-	-	137,073	-	137,073
17	389	Land and Land Rights	Total	-	718,497	5,123,970	1,655,936	137,073	-	7,635,476
18	390	Structures and Improvements	Customer	-	-	9,224,301	6,126,351	-	-	15,350,652
19	390	Structures and Improvements	E. Distribution	-	-	13,558,621	-	-	-	13,558,621
20	390	Structures and Improvements	E. Transmission	-	27,448	-	-	-	-	27,448
21	390	Structures and Improvements	EMPALL	-	89	853	448	-	-	1,390
22	390	Structures and Improvements	Gas	-	-	-	653,959	-	-	653,959
23	390	Structures and Improvements	OMDG	-	-	8,251,191	3,209,190	-	-	11,460,381
24	390	Structures and Improvements	OMTD	-	1,871,530	8,132,377	-	-	-	10,003,907
25	390	Structures and Improvements	OMTDG	-	13,949,050	60,612,918	23,574,580	-	-	98,136,548
26	390	Structures and Improvements	Retired	-	-	-	-	1,306,913	-	1,306,913
27	390	Structures and Improvements	Washington Bldg	-	64,374	448,203	179,814	-	191,324	883,716
28	390	Structures and Improvements	Total	-	15,912,491	100,228,464	33,744,342	1,306,913	191,324	151,383,535

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Description (B)	Allocator (C)	E. Production (D)	Transmission (E)	Distribution (F)	Gas (G)	Retired (H)	Other (I)	Total (J)
29	391	Office Furniture and Equipment	Customer	-	-	891,301	591,961	-	-	1,483,262
30	391	Office Furniture and Equipment	E. Distribution	-	-	1,475,597	-	-	-	1,475,597
31	391	Office Furniture and Equipment	E. Transmission	-	15,038	-	-	-	-	15,038
32	391	Office Furniture and Equipment	EMPALL	-	2,152,207	20,591,687	10,817,081	-	-	33,560,975
33	391	Office Furniture and Equipment	Gas	-	-	-	-	-	-	-
34	391	Office Furniture and Equipment	OMDGD	-	-	1,156,099	449,649	-	-	1,605,748
35	391	Office Furniture and Equipment	OMTD	-	-	-	-	-	-	-
36	391	Office Furniture and Equipment	OMTDG	-	367,903	1,598,654	621,775	-	-	2,588,332
37	391	Office Furniture and Equipment	Retired	-	-	-	-	126,078	-	126,078
38	391	Office Furniture and Equipment	Total	-	2,535,148	25,713,338	12,480,466	126,078	-	40,855,030
39	392	Transportation Equipment	Customer	-	-	903	600	-	-	1,504
40	392	Transportation Equipment	E. Distribution	-	-	40,210,198	-	-	-	40,210,198
41	392	Transportation Equipment	E. Transmission	-	933,473	-	-	-	-	933,473
42	392	Transportation Equipment	EMPALL	-	2,424	23,193	12,184	-	-	37,801
43	392	Transportation Equipment	Gas	-	-	-	1,253,529	-	-	1,253,529
44	392	Transportation Equipment	OMDGD	-	-	2,320,045	902,350	-	-	3,222,396
45	392	Transportation Equipment	OMTD	-	5,798,765	25,197,422	-	-	-	30,996,188
46	392	Transportation Equipment	OMTDG	-	3,108,483	13,507,317	5,253,489	-	-	21,869,290
47	392	Transportation Equipment	Total	-	9,843,146	81,259,079	7,422,153	-	-	98,524,378
48	393	Stores Equipment	E. Transmission	-	33,505	-	-	-	-	33,505
49	393	Stores Equipment	EMPALL	-	17,858	170,864	89,757	-	-	278,480
50	393	Stores Equipment	OMTDG	-	303,002	1,316,636	512,088	-	-	2,131,726
51	393	Stores Equipment	Retired	-	-	-	-	39,305	-	39,305
52	393	Stores Equipment	Total	-	354,366	1,487,500	601,845	39,305	-	2,483,016
53	394	Tools, Shop, and Garage Equipment	E. Distribution	-	-	2,678,120	-	-	-	2,678,120
54	394	Tools, Shop, and Garage Equipment	EMPALL	-	6,201	59,332	31,168	-	-	96,702
55	394	Tools, Shop, and Garage Equipment	Gas	-	-	-	113,043	-	-	113,043
56	394	Tools, Shop, and Garage Equipment	OMDGD	-	-	26,214	10,196	-	-	36,409
57	394	Tools, Shop, and Garage Equipment	OMTD	-	981,585	4,265,291	-	-	-	5,246,876
58	394	Tools, Shop, and Garage Equipment	OMTDG	-	1,326,997	5,766,213	2,242,691	-	-	9,335,901
59	394	Tools, Shop, and Garage Equipment	Retired	-	-	-	-	164,052	-	164,052
60	394	Tools, Shop, and Garage Equipment	Total	-	2,314,784	12,795,170	2,397,097	164,052	-	17,671,103
61	395	Laboratory Equipment	Gas	-	-	-	83,954	-	-	83,954
62	395	Laboratory Equipment	OMTDG	-	468,188	2,034,420	-	-	-	2,502,608
63	395	Laboratory Equipment	OMTDG	-	4,013	17,436	6,781	-	-	28,230
64	395	Laboratory Equipment	Retired	-	-	-	-	19,174	-	19,174
65	395	Laboratory Equipment	Total	-	472,200	2,051,856	90,735	19,174	-	2,633,965

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Description (B)	Allocator (C)	E. Production (D)	Transmission (E)	Distribution (F)	Gas (G)	Retired (H)	Other (I)	Total (J)
66	396	Power Operated Equipment	Customer	-	-	6	4	-	-	10
67	396	Power Operated Equipment	E. Distribution	-	-	2,359,988	-	-	-	2,359,988
68	396	Power Operated Equipment	E. Transmission	-	88,724	-	-	-	-	88,724
69	396	Power Operated Equipment	Gas	-	-	-	677,822	-	-	677,822
70	396	Power Operated Equipment	OMDG	-	-	2,542,014	988,682	-	-	3,530,696
71	396	Power Operated Equipment	OMTD	-	21,223	92,218	-	-	-	113,441
72	396	Power Operated Equipment	OMTDG	-	202,646	880,557	342,481	-	-	1,425,684
73	396	Power Operated Equipment	Total	-	312,592	5,874,783	2,008,989	-	-	8,196,364
74	397	Communication Equipment	Customer	-	-	1,734,973	1,152,289	-	-	2,887,262
75	397	Communication Equipment	E. Distribution	-	-	1,410,910	-	-	-	1,410,910
76	397	Communication Equipment	E. Transmission	-	49,181	-	-	-	-	49,181
77	397	Communication Equipment	EMPALL	-	3,629,382	34,724,865	18,241,423	-	-	56,595,670
78	397	Communication Equipment	Gas	-	-	-	105,962	-	-	105,962
79	397	Communication Equipment	OMDG	-	-	871,044	338,781	-	-	1,209,825
80	397	Communication Equipment	OMTD	-	476,885	2,072,212	-	-	-	2,549,096
81	397	Communication Equipment	OMTDG	-	1,109,164	4,819,661	1,874,543	-	-	7,803,368
82	397	Communication Equipment	Retired	-	-	-	-	(321,585)	-	(321,585)
83	397	Communication Equipment	Washington Bldg	-	969	6,745	2,706	-	2,879	13,298
84	397	Communication Equipment	Total	-	5,265,581	45,640,410	21,715,703	(321,585)	2,879	72,302,988
85	398	Miscellaneous Equipment	Customer	-	-	5,954	3,954	-	-	9,909
86	398	Miscellaneous Equipment	EMPALL	-	35,211	336,890	176,972	-	-	549,073
87	398	Miscellaneous Equipment	OMTD	-	46,023	199,984	-	-	-	246,008
88	398	Miscellaneous Equipment	OMTDG	-	80,125	348,167	135,415	-	-	563,707
89	398	Miscellaneous Equipment	Retired	-	-	-	-	-	-	-
90	398	Miscellaneous Equipment	Total	-	161,359	890,995	316,342	-	-	1,368,696
91	399	Other Tangible Property	OMTD	-	(67,563)	(293,581)	-	-	-	(361,144)
92	399	Other Tangible Property	OMTDG	-	(34,598)	(150,339)	(58,472)	-	-	(243,409)
93	399	Other Tangible Property	Total	-	(102,161)	(443,920)	(58,472)	-	-	(604,553)
Grand Total				\$ -	\$ 42,474,193	\$ 311,220,014	\$ 91,401,951	\$ 1,471,010	\$ 194,204	\$ 446,761,371

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	Allocator (A)	E. Production (B)	E. Transmission (C)	E. Distribution (D)	Gas (E)	Retired (F)	Other (G)	Total (H)
1	CUSTOMER	0.00%	0.00%	60.09%	39.91%	0.00%	0.00%	100.00%
2	E. DISTRIBUTION	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
3	E. PRODUCTION	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
4	E. TRANSMISSION	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
5	EMPALL	0.00%	6.41%	61.36%	32.23%	0.00%	0.00%	100.00%
6	GAS	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%
7	OMDG	0.00%	0.00%	72.00%	28.00%	0.00%	0.00%	100.00%
8	OMTD	0.00%	18.71%	81.29%	0.00%	0.00%	0.00%	100.00%
9	OMTDG	0.00%	14.21%	61.76%	24.02%	0.00%	0.00%	100.00%
10	RETIRED	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
11	WASHINGTON BLDG	0.00%	7.28%	50.72%	20.35%	0.00%	21.65%	100.00%

Ameren Illinois Electric
Investment Tax and Job Development Credits
 For the Twelve Months Ended December 31, 2012
 (\$000s)

Line No.	Vintage Year (A)	Total Electric			
		Beginning Balance (B)	Additions (C)	Amortization (D)	Ending Balance (E)
1	1973	\$ 13	\$ -	\$ 13	\$ -
2	1974	1	-	-	1
3	1975	65	-	22	43
4	1976	104	-	26	78
5	1977	158	-	32	126
6	1978	192	-	32	160
7	1979	241	-	34	207
8	1980	471	-	179	292
9	1981	489	-	159	330
10	1982	787	-	174	613
11	1983	729	-	124	605
12	1984	481	-	74	407
13	1985	909	-	124	785
14	1986	413	-	43	370
15	1987	18	-	2	16
16	1988	4	-	-	4
17	1989	-	-	-	-
18	1990	-	-	-	-
19	1991	2	-	-	2
20	Total	<u>\$ 5,077</u>	<u>\$ -</u>	<u>\$ 1,038</u>	<u>\$ 4,039</u>
21	Jurisdictional Allocation	<u>79.99%</u>	<u>79.99%</u>	<u>79.99%</u>	<u>79.99%</u>
22	Jurisdictional	<u>\$ 4,061</u>	<u>\$ -</u>	<u>\$ 830</u>	<u>\$ 3,231</u>

Ameren Illinois Electric
Deferred Income Tax Expense
 For the Twelve Months Ended December 31, 2012

Line No.	Deferred Tax Items (A)	Electric (B)	Other (C)	Jurisdictional (D)
1	ARO Liability	\$ (5,722)	\$ 1,145	\$ (4,577) Plant
2	Active VEBA	(597,027)	47,386	(549,641) Labor
3	Change in Injuries and Damages Reserve	1,384,065	(1,384,065)	- Other
4	Change in Legal Expense Reserve	36,013	(2,858)	33,155 Labor
5	Change in Uncollectible Accounts	1,977,329	(1,033,154)	944,175 Revenue
6	Obsolete Supplies Reserve	88,127	(17,638)	70,489 Plant
7	Deferred Compensation	752,223	(752,223)	- Other
8	Employee Bonus Accrual	(9,894,332)	785,317	(9,109,015) Labor
9	Employee Bonus Payment	7,853,506	(623,336)	7,230,170 Labor
10	Employee Bonus 481(a) Adjustment	(2,489,422)	197,586	(2,291,836) Labor
11	FAS 106 Book/Tax (OPEB)	36,963,274	(36,963,274)	- Other
12	FAS 106-2, Part D, Medicare Prescription	(61,049)	61,049	- Other
13	Merger Costs - Debt Integration Costs	57,102	(11,428)	45,674 Plant
14	Pension Expense Allowed/Disallowed	(5,249,315)	5,249,315	- Other
15	Purchase Account (IPC) - Class VI Tax	24,411,038	(24,411,038)	- Other
16	Purchase Account (IPC) - Class VI Book	(6,860,848)	6,860,848	- Other
17	Purchase Account - Post Closing Deductions	32,062,698	(32,062,698)	- Other
18	Purchase Account - OPEB	(4,912,710)	4,912,710	- Other
19	Purchase Account - Pension	(5,247,262)	5,247,262	- Other
20	Purchase Account - Goodwill	(7,935,821)	7,935,821	- Other
21	Severance Rate Case Settlement	(1,239,954)	-	(1,239,954) Distribution
22	Tax Depreciation Step Up - Metro	1,417,782	(283,756)	1,134,026 Plant
23	Tax Reserve Interest - Current	(203,584)	203,584	- Other
24	Tax Reserve Interest - Non Current	7,705	(7,705)	- Other
25	Automated Meter Reading Equipment	(123,525)	24,722	(98,803) Plant
26	Book Depreciation on PA - Plant	249,099	(249,099)	- Other
27	Book Loss on Reacquired Debt	15,044,934	(3,011,110)	12,033,824 Plant
28	Rate Case Expense	(1,156,833)	-	(1,156,833) Distribution
29	Illinois Bad Debt Tracker	(1,443,490)	1,443,490	- Other
30	Merger Initiatives	(1,870,231)	-	(1,870,231) Distribution
31	Prepaid Insurance (12 Month Rule)	18,734	(3,749)	14,985 Plant
32	Renewable Energy Compliance Cost	(863,903)	172,903	(691,000) Plant
33	Sec 1502 Adj to Pension and OPEB	(10,920)	10,920	- Other
34	Other Reg Assets and Liabilities	(55,318,172)	55,318,172	- Other
35	Total Temporary Differences at IL 9.5%	16,839,509	(12,344,902)	4,494,607

Ameren Illinois Electric
Deferred Income Tax Expense
 For the Twelve Months Ended December 31, 2012

Line No.	Deferred Tax Items (A)	Electric (B)	Other (C)	Jurisdictional (D)
36	ARO Liability	(214,227)	42,876	(171,351) Plant
37	Change in Injuries and Damages Reserve	102,247	(102,247)	- Other
38	FAS 106 Book/Tax (OPEB)	(10,345,558)	10,345,558	- Other
39	FAS 106-2, Part D, Medicare Prescription	1,026,546	(1,026,546)	- Other
40	Automated Meter Reading Equipment	609,906	(122,067)	487,839 Plant
41	Book Loss on Reacquired Debt	59,943,660	(11,997,192)	47,946,468 Plant
42	Merger Initiatives	(250,695)	-	(250,695) Distribution
43	Total Temporary Differences at IL 7.75%	50,871,879	(2,859,618)	48,012,261
44	Plant Temporary Differences Federal	224,832,664	(44,998,262)	179,834,402 Plant
45	Total Temporary Differences at IL 7.730576%	224,832,664	(44,998,262)	179,834,402
46	ARO Liability	(134,159)	26,851	(107,308) Plant
47	Change in Injuries and Damages Reserve	50,230	(50,230)	- Other
48	FAS 158 Reversal	(15,246,096)	15,246,096	- Other
49	Obsolete Supplies Reserve	64,202	(12,849)	51,353 Plant
50	Regulatory Asset Amortization	(1,105,560)	1,105,560	- Other
51	Total Temporary Differences at IL 7.3%	(16,371,383)	16,315,427	(55,956)
52		<u>Various Rate</u>	<u>Various Rate</u>	<u>Various Rate</u>
53	DIT Expense(Benefit) on Temporary Differences - Federal	\$ 89,055,608	\$ (15,479,235)	\$ 73,576,373
54	Blended Rate Adjustment	-	1,407,356	1,407,356
55	Plant Reg. Asset/Liability Amortization	(268,766)	268,766	- Other
56	IL Rate Change	(212,837)	212,837	- Other
57	Federal Net Operating Loss	(22,888,278)	22,888,278	- Other
58	FIN 48 Adjustments	(1,341,562)	1,341,562	- Other
59	Tax Law Change (Medicare Part D)	(599,353)	599,353	- Other
60	Return and other adjustments	723,196	(723,196)	- Other
61	Accum. Deferred Investment Tax Credit (a/c 255)	(1,037,976)	207,742	(830,234) Plant
62	Deferred Income Tax Expense(Benefit) - Federal	63,430,032	10,723,463	74,153,495

Ameren Illinois Electric
Deferred Income Tax Expense
 For the Twelve Months Ended December 31, 2012

Line No.	Deferred Tax Items (A)	Electric (B)	Other (C)	Jurisdictional (D)
63		Various Rate	Various Rate	Various Rate
64	DIT Expense(Benefit) on Temporary Differences - State	\$ 21,728,073	\$ 339,032	\$ 22,067,105
65	Blended Rate Adjustment	-	(4,021,017)	(4,021,017)
66	Bonus Modification	(3,110,183)	3,110,183	- Other
67	Plant Reg. Asset/Liability Amortization	1,168,639	(1,168,639)	- Other
68	IL Rate Change	581,909	(581,909)	- Other
69	State Net Operating Loss	(6,051,013)	6,051,013	- Other
70	FIN 48 Adjustments	(321,161)	321,161	- Other
71	Tax Law Change (Medicare Part D)	(154,957)	154,957	- Other
72	Illinois Coal Credit	(82,468)	82,468	- Other
73	Return and other adjustments	14,676,224	(14,676,224)	- Other
74	Deferred Income Tax Expense(Benefit) - State	28,435,063	(10,388,975)	18,046,088
75	Total Deferred Income Tax Expense(Benefit)	<u>\$ 91,865,095</u>	<u>\$ 334,488</u>	<u>\$ 92,199,583</u>

NOTES

Allocation Factors Used:

Labor	92.06%	From WPA-5a, Col. (D), Line 8
Plant	79.99%	From WPA-5a, Col. (D), Line 4
Revenue	47.75%	From WPA-5a, Col. (D), Line 10

Ameren Illinois Electric
Other Adjustments to Delivery Service Revenues

<u>Line No.</u>	<u>Description (A)</u>	<u>Amount (B)</u>
1		\$ -
2		-
3		-
4		-
5	To Sch FR A-3 Line 16 - Other Adjustments to Delivery Service Revenues	<u>\$ -</u>

Ameren Illinois Electric
 Calculation of 2012 Weighted Revenue Requirement

Line No.	ICC Docket (A)	Revenue Requirement (B)	Days In Effect in 2012 (C)	Weighted Revenue Requirement (B/365 * C) (D)
1	09-0306 thru 09-0308	\$ 833,981	291	\$ 664,900
2	12-0001	\$ 779,630	74	\$ 158,062
3				<u>\$ 822,962</u>

Ameren Illinois Electric
Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	2009 (C)	2010 (D)	2011 (E)	2012 (F)	Electric Distribution (G)
1	450	Forfeited Discounts	\$ 12,394	\$ 11,380	\$ 12,043	\$ 11,085	\$ 11,085
2	451	Miscellaneous Service Revenues	226	753	250	647	647
3	453	Sales of Water and Water Power	-	-	-	-	-
4	454	Rent from Electric Property	11,732	12,701	9,351	10,601	9,599
5	455	Interdepartmental Rents	-	-	-	-	-
6	456/457	Other Electric Revenues (incl. InterCompany Revenues)	198,996	99,448	77,642	100,255	17,758
7		Total	<u>\$ 223,347</u> WPC-23a	<u>\$ 124,282</u>	<u>\$ 99,285</u>	<u>\$ 122,588</u>	<u>\$ 39,089</u> WPC-23b

Ameren Illinois Electric
Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	2009			Ameren Illinois Total (F)
			AmerenCILCO (C)	AmerenCIPS (D)	AmerenIP (E)	
1	450	Forfeited Discounts	\$ 2,170	\$ 3,751	\$ 6,472	\$ 12,394
2	451	Miscellaneous Service Revenues	40	94	92	226
3	453	Sales of Water and Water Power	-	-	-	-
4	454	Rent from Electric Property	1,229	3,054	7,449	11,732
5	455	Interdepartmental Rents	-	-	-	-
6	456/457	Other Electric Revenues	95,099	52,275	51,622	198,996
7		Total	<u>\$ 98,538</u>	<u>\$ 59,174</u>	<u>\$ 65,636</u>	<u>\$ 223,347</u>

Ameren Illinois Electric
Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31, 2012

Line No.	Account No.	Account Description	Per Books	Allocated to Distribution	Electric Distribution Amount	Notes
	(A)	(B)	(C)	(D)	(E)	(F)
1	450	Forfeited Discounts	\$ (11,085)	100.00%	\$ (11,085)	Distribution
2		Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	<u>\$ (11,085)</u>		<u>\$ (11,085)</u>	
3	451001	Changing/Connection/Disconnect Fees	\$ (192)	100.00%	\$ (192)	Distribution
4	451002	Net Metering Interconnection Fee	(9)	100.00%	(9)	Distribution
5	451005	Cust Installations - Trouble Calls	(1)	100.00%	(1)	Distribution
6	451006	Cust Installations - Other Work	(443)	100.00%	(443)	Distribution
7	451008	Switching Fee - Deregulation	(1)	100.00%	(1)	Distribution
8		Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	<u>\$ (647)</u>		<u>\$ (647)</u>	
9	454001	Rentals - Pole Space	\$ (4,489)	100.00%	\$ (4,489)	Distribution
10	454002	Rentals - Other	(584)	69.66%	(407)	General Plant Allocation
11	454004	Rentals - Agricultural Lands	(50)	69.66%	(35)	General Plant Allocation
12	454006	Rentals - Facilities Int Customers	(421)	0.00%	-	Transmission
13	454007	Rentals - Facilities Other Cust	(4,150)	100.00%	(4,150)	Distribution
14	454AMS	Rentals - Facilities AMS	(682)	69.66%	(475)	General Plant Allocation
15	454GEN	Rentals - Facilities GEN	(162)	0.00%	-	Transmission
16	454GMC	Rentals - Facilities GMC	(8)	69.66%	(6)	General Plant Allocation
17	454UEC	Rentals - Facilities UEC	(55)	69.66%	(38)	General Plant Allocation
18		Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	<u>\$ (10,601)</u>		<u>\$ (9,599)</u>	
19	456001	Other Electric Revenue - ARES	\$ (1,285)	0.00%	\$ -	Transmission
20	456005	Mutual Assistance - Hurricane Sandy	(4,631)	92.06%	(4,263)	Electric T&D Labor Allocation
21	456005	Mutual Assistance - Commonwealth Edison	(583)	92.06%	(537)	Electric T&D Labor Allocation
22	456005	Overheads Billed - Other Parties	(400)	0.00%	-	True-Up of Billed Job Work-Other
23	456007	Collecting & Remitting Taxes	(1,224)	100.00%	(1,224)	MUT Administrative Fee - Distribution
24	456008	Environmental Rider Revenues	-	0.00%	-	Other
25	456010	Miscellaneous Billings	(359)	0.00%	-	Other
26	456011	Miscellaneous Bill Adjustments	(43)	100.00%	(43)	Distribution
27	45601G	GMC Intercompany Transfers	(14,716)	0.00%	-	Transmission
28	456020	Elec Work on Cust Owned Prop Adder	(2)	100.00%	(2)	Distribution
29	456048	Renewable Energy Compliance	748	0.00%	-	Other
30	4560V1	Medina Valley Intercompany Transfers	(3)	100.00%	(3)	Distribution

Ameren Illinois Electric
Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31, 2012

MFR Schedule WPC-23b

Line No.	Account No.	Account Description	Per Books	Allocated to Distribution	Electric Distribution Amount	Notes
	(A)	(B)	(C)	(D)	(E)	(F)
31	456100	Transmsn of Electricity to Others	(10,269)	0.00%	-	Transmission
32	456APW	American Powernet	(112)	0.00%	-	Transmission
33	456BES	Bluestar Energy Services	(1,156)	0.00%	-	Transmission
34	456BIL	Company Use Billing	0	0.00%	-	UCB/POR, Electric Environmental Adj - Other
35	456BIL	Company Use Billing	(67)	100.00%	(67)	Dist. Delivery Charge, Dist Tax, Lighting Charge
36	456BIO	BIO-Energy Partners	104	0.00%	-	Transmission
37	456BOC	BOC Energy Services	(270)	0.00%	-	Transmission
38	456CHA	Champion Energy	(157)	0.00%	-	Transmission
39	456CNE	CNEI	(5,819)	0.00%	-	Transmission
40	456COC	Conoco, INC	(2,262)	0.00%	-	Transmission
41	456COR	Cornbelt	-	100.00%	-	Wholesale Distribution Facility Charge
42	456COR	Cornbelt	85	0.00%	-	Transmission
43	456CTP	Caterpillar Company	(18)	100.00%	(18)	Distribution
44	456DNP	Dynegy Power Marketing	(976)	100.00%	(976)	Distribution
45	456DNR	Dominion Retail	(2)	0.00%	-	Transmission
46	456DTE	Detroit Trading Company	(197)	0.00%	-	Transmission
47	456EED	Rider EEDR Revenues	(1,579)	0.00%	-	Other
48	456EIP	EDF Industrial Power Service	(43)	0.00%	-	Transmission
49	456EXL	Exelon Generation Company	(1,199)	0.00%	-	Transmission
50	456EXO	Exelon Energy	(480)	0.00%	-	Transmission
51	456FFD	City of Fairfield	(189)	0.00%	-	Transmission
52	456FIR	First Energy	(3,765)	0.00%	-	Transmission
53	456GBC	GBC Metals	(395)	0.00%	-	Transmission
54	456GLA	Glacial Energy - Auction Ancillary Charge	(210)	0.00%	-	Transmission
55	456IME	Illinois Municipal Electric Association	(4,986)	100.00%	(4,986)	Wholesale Distribution Facility Charge
56	456IME	Illinois Municipal Electric Association	(4,184)	0.00%	-	Transmission
57	456LIB	Liberty Power	(1,008)	0.00%	-	Transmission
58	456MAE	MidAmerican Energy Company	(3,236)	0.00%	-	Transmission
59	456MIS	MISO	(1,387)	0.00%	-	Transmission
60	456MTC	City of Mt. Carmel	(71)	100.00%	(71)	Wholesale Distribution Facility Charge
61	456MTC	City of Mt. Carmel	(269)	0.00%	-	Transmission
62	456NDE	Nordic Energy Services	(88)	0.00%	-	Transmission
63	456NEE	Next Era Energy	(19)	0.00%	-	Transmission
64	456NEW	City of Newton	(93)	100.00%	(93)	Wholesale Distribution Facility Charge
65	456NEW	City of Newton	(90)	0.00%	-	Transmission
66	456NOR	Norris Electric	(1,129)	100.00%	(1,129)	Wholesale Distribution Facility Charge
67	456NOR	Norris Electric	(888)	0.00%	-	Transmission
68	456PAL	Palmco Power	(0)	0.00%	-	Transmission
69	456PAY	Company Use Pay	2,326	69.66%	1,620	General Plant Allocation

Ameren Illinois Electric
Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31, 2012

MFR Schedule WPC-23b

Line No.	Account No.	Account Description	Per Books	Allocated to Distribution	Electric Distribution Amount	Notes
	(A)	(B)	(C)	(D)	(E)	(F)
70	456PRA	Prairieland Services	(771)	0.00%	-	Transmission
71	456PUB	Public Power	(26)	0.00%	-	Transmission
72	456RIV	Village of Riverton	-	100.00%	-	Wholesale Distribution Facility Charge
73	456RIV	Village of Riverton	42	0.00%	-	Transmission
74	456RRD	IL Rate Relief Refunds Actv RRRD	-	0.00%	-	Production
75	456SEP	Sempra Energy Trading Company	(2,356)	0.00%	-	Transmission
76	456SIP	Southern IL Power Coop	(2,406)	100.00%	(2,406)	Wholesale Distribution Facility Charge
77	456SIP	Southern IL Power Coop	(2,031)	0.00%	-	Transmission
78	456SLC	Street Light Change Out	-	100.00%	-	Distribution
79	456SMA	Smart Energy	(79)	0.00%	-	Transmission
80	456SOY	Soyland Coop	(4,385)	100.00%	(4,385)	Wholesale Distribution Facility Charge
81	456SOY	Soyland Coop	(3,131)	0.00%	-	Transmission
82	456STR	Strategic Energy	(3,874)	0.00%	-	Transmission
83	456SUE	Suez Energy Marketing	(844)	0.00%	-	Transmission
84	456SUL	City of Sullivan, IL	-	0.00%	-	Transmission
85	456SWC	Southwestern Electric Coop	(1,230)	100.00%	(1,230)	Wholesale Distribution Facility Charge
86	456SWC	Southwestern Electric Coop	(1,161)	0.00%	-	Transmission
87	456TPG	Term Power & Gas	(4)	0.00%	-	Transmission
88	456WPS	Western Power Services	(4,651)	0.00%	-	Transmission
89	456WVP	Wabash Valley Power Assoc	(3,123)	100.00%	(3,123)	Wholesale Distribution Facility Charge
90	456WVP	Wabash Valley Power Assoc	(2,177)	0.00%	-	Transmission
91	456WWC	Wayne-White Electric Coop	(605)	100.00%	(605)	Wholesale Distribution Facility Charge
92	456WWC	Wayne-White Electric Coop	(733)	0.00%	-	Transmission
93	456XXX	Wholesale Distribution Facility Charge Adjustment [1]	5,887	100.00%	5,887	Wholesale Distribution Facility Charge
94	456XXX	Reclass of Account 449 Refund Provision [1]	(5,887)	0.00%	-	Other
95		Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	<u>\$ (100,143)</u>		<u>\$ (17,654)</u>	
96	457311	Serv to Assoc - I/B Bill - AMS	\$ (1)	92.06%	\$ (1)	Electric T&D Labor Allocation
97	457320	Serv to Assoc - I/B Bill - UEC	(6)	92.06%	(6)	Electric T&D Labor Allocation
98	457390	Serv to Assoc - I/B Bill - GEN	(0)	92.06%	(0)	Electric T&D Labor Allocation
99	4573TN	Serv to Assoc - I/B Bill - ITC	(105)	92.06%	(97)	Electric T&D Labor Allocation
100		Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C	<u>\$ (113)</u>		<u>\$ (104)</u>	
101		Total	<u>\$ (122,588)</u>		<u>\$ (39,089)</u>	

Ameren Illinois Electric
Workpaper Supporting Miscellaneous Operating Revenues
For the Twelve Months Ended December 31, 2012

Line No.	Account No.	Account Description	Per Books	Allocated to Distribution	Electric Distribution Amount	Notes
	(A)	(B)	(C)	(D)	(E)	(F)

NOTES

[1] Represents the reclass from Account 449 to Account 456 for 2012 actual provision for rate refunds associated with the wholesale distribution revenue increase filed with FERC.

Ameren Illinois Electric
 Revenue Allocation Calculation
 (\$000s)

DS Revenues		
FERC Account	Function	Total
440-Residential sales		
	Distribution	(475,363,798)
	Other	(40,457,887)
	Production	(492,744,792)
	Transmission	(42,907,387)
440-Residential Sales Total		(1,051,473,864)
442-Commercial		
	Distribution	(233,035,594)
	Other	(31,494,049)
	Production	(153,980,153)
	Transmission	(12,246,303)
442-Commercial Sales Total		(430,756,099)
442-Industrial Sales		
	Distribution	(38,039,625)
	Other	(16,986,634)
	Production	(43,690,138)
	Transmission	(4,313,633)
442-Industrial Sales Total		(103,030,030)
444-Public street and highway lighting		
	Distribution	(16,159,392)
	Other	6,604,544
	Production	(5,717,123)
	Transmission	(371,571)
444-Public Street and Highway Lighting Total		(15,643,542)
445-Other sales to public authorities		
	Distribution	(9,036,986)
	Other	(791,142)
	Production	(4,804,329)
	Transmission	(381,569)
445-Other Sales to Public Authorities Total		(15,014,026)
447-Sales for resale		
	Distribution	-
	Other	-
	Production	(132,493)
	Transmission	-
447-Sales for Resale Total		(132,493)
Grand Total		(1,616,050,054)
	Distribution	(771,635,394)
	Other	(83,125,169)
	Production	(701,069,028)
	Transmission	(60,220,463)
	Total	(1,616,050,054)

Distribution	47.75%
Other	5.14%
Production	43.38%
Transmission	3.73%

Ameren Illinois Electric
 Revenue Allocation Activity and Consumption Type Mapping

ACTIVITY TABLE		
AREZ	AREZ - ARES AFFILIATE AND NON-AFFILIATE US	Production
ASVC	ASVC - ANCILLARY SERVICES	Transmission
CCPC	CCPC - CONTRACTED CAPACITY CHARGE-NEW	Production
CTSF	CTSF - CONTINGENCY SUPPLY FACTOR	Production
CUCH	CUCH - CUSTOMER CHARGE	Distribution
CWCA	CWCA - CASH WORKING CAPITAL ADJ	Production
DAEC	DAEC - DAY AHEAD ENERGY CHARGE	Production
DRLA	DRLA - DEMAND RATE LIMITER CREDIT	Distribution
DSDL	DSDL - DISTRIBUTION DELIVERY CHARGE	Distribution
EDRU	EDRU - RIDER EDR UNCOLLECTIBLES	Other
EEAC	EEAC - ELECTRIC ENVIRONMENTAL ADJ	Other
EECY	EECY - ENERGY EFFICIENCY	Other
ENER	ENER - ENERGY	Production
FLOW	FLOW - FLOW-THRU COMPONENT OF BGS UNB	Production
HSEC	HSEC - HSS ENERGY CHARGE	Production
HSSC	HSSC - HSS SUPPLIER CHARGE	Production
HSSM	HSSM - HSS SUPPLY COST ADJ MKT SET. COST	Production
HSSP	HSSP - HSS CUPPLY COST ADJ-PROCUREMENT	Production
HSSU	HSSU - HSS SUPPLY COST ADJ UNCOLLECTIBLE	Production
HSSW	HSSW - HSS CUPPLY COST ADJ WORKING CAPITAL	Production
HZMA	HZMA - HAZARDOUS MATERIALS ADJ	Distribution
ICSF	ICSF - INDIVIDUAL CSF RATE	Production
LGCA	LGCA - LOCAL GOVERNMENT COMPLIANCE	Other
LGTC	LGTC - LIGHTING CHARGE	Distribution
MARG	MARG - MARGIN COMPONENT OF BGS UNBILLED	Production
MBGS	MBGS - MUNICIPAL BGS DISCOUNT (BGS CHARGES	Other
MFLO	MFLO - MUNICIPAL FREE SERVICE-FLO THR	Other
MIDV	MIDV - MISO INADVERTENT DISTRIBUTION	Production
MKSA	MKSA - MARKET SETTLEMENT COST ADJ	Production
MMAR	MMAR - MUNICIPAL FREE SERVICE-MARGIN	Other
MNFR	MNFR - MUNICIPAL FREE SERVICE	Other
MRLI	MRLI - MARKET SETTLEMENT-RTPL-I	Production
M RTP	M RTP - MARKET SETTLEMENT - RTP	Production
MTAX	MTAX - MUNICIPAL CONTRACT TAX DISCOUNT-SEC	Other
MTCH	MTCH - METER CHARGE	Distribution
MTRA	MTRA - METER RE-ASSIGNMENT CHG	Distribution
MUNI	MUNI - MUNICIPAL DISCOUNT (DS CHARGES)	Other
MVAF	MVAF - MV ADJUSTMENT FACTOR	Production
MVCC	MVCC - MV CAPACITY CHARGE	Production
MVEC	MVEC - MV ENERGY CHARGE	Production
MVRS	MVRS - MV RETAIL SUPPLY CHG SUMMER	Production
MVRW	MVRW - MV RETAIL SUPPLY CHG WINTER	Production

Ameren Illinois Electric
 Revenue Allocation Activity and Consumption Type Mapping

OFSM	OFSM - MV RETAIL SUPPLY CHG OFF PK SUMMER	Production
OFWT	OFWT - MV RETAIL SUPPLY CHG OFF PK WINTER	Production
ONSM	ONSM - MV RETAIL SUPPLY CHG ON PK SUMMER	Production
ONWT	ONWT - MV RETAIL SUPPLY CHG ON PK WINTER	Production
PEAF	PEAF - PURCHASED ELECTRIC ADJUSTMENT FACTO	Production
PECW	PECW - PURCH ELEC CASH WORKING CAPITAL ADJ	Production
PEOS	PEOS - PURCH ELEC OFF PEAK SUMMER	Production
PEOW	PEOW - PURCH ELEC OFF PEAK WINTER	Production
PEPS	PEPS - PURCH ELEC ON PEAK SUMMER	Production
PEPW	PEPW - PURCH ELEC ON PEAK WINTER	Production
PERS	PERS - PURCH ELEC SUMMER	Production
PERW	PERW - PURCH ELEC WINTER	Production
PESA	PESA - PURCH ELEC SUPPLY PROCURE ADJ	Production
PEUA	PEUA - PURCH ELEC UNCOLL ADJ	Production
PFP1	PFP1 - AUCTION PURCHASE - FP1	Production
PRTP	PRTP - AUCTION PURCHASE - RTP	Production
QFSA	QFSA - QF MARKET SETTLEMENT ADJ	Production
RARE	RARE - RATE REFUNDS	No 2010 Dollars
REDM	REDM - REACTIVE DEMAND CHARGE	Distribution
REEA	REEA - RENEWABLE ENERGY/ENERGY ASSISTANCE	Other
RICM	RICM - RTP INCREMENTAL METER CHARGE	Other
RINC	RINC - RESIDENTIAL INCREMENTAL CHARGE	Other
RPSP	RPSP - RIDER PSP PARTICIPATION CHG	Distribution
RRR0	RRR0 - RESIDENTIAL BALANCE REDUCTION PRGM	Production
RRR1	RRR1 - RATE RELIEF VARIABLE	Production
RRR2	RRR2 - RATE RELIEF FIXED	Production
RRR3	RRR3 - FIXED CREDIT (RATE RELIEF ON-GOING)	Production
RRR4	RRR4 - VARIABLE CREDITS (RATE RELIEF ON-GO)	Production
RRR5	RRR5 - RATE RELIEF CREDIT-DS2	Production
RRR6	RRR6 - RATE RELIEF CREDIT-DS3	Production
RRRA	RRRA - RELIEF PROG-RESID BILL PAYMENT	Production
RRRM	RRRM - RELIEF PRG RES BAL REDUCT-SP HDSHP	Production
RRRN	RRRN - RELIEF PROG-RES SPACE HTG	Production
RRRS	RRRS - R/P-RESIDENTIAL RECONNECT ASSISTENC	Production
RRRT	RRRT - RELIEF PROG-RES SENIOR RATE RELI	Production
RRRU	RRRU - RELIEF PROG-NON RES SUPPLEMENTAL	Production
RSCH	RSCH - RTP SUPPLIER CHARGE - NEW	Production
RTEC	RTEC - REAL TIME ENERGY CHARGE	Production
SBAD	SBAD - SUPPLY BALANCING ADJUSTMENT	Production
SCON	SCON - CUSTOMER SALES - ON SYSTEM	SCON
SCON	SCON - CUSTOMER SALES - ON SYSTEM/Admin	SCON
SPCA	SPCA - SUPPLY COST ADJUSTMENT	Production
SPPA	SPPA - SUPPLY PROCUREMENT ADJ	Production
TKWH	TKWH - RIDER TS UNCOLLECTIBLES KWH	Transmission

Ameren Illinois Electric
 Revenue Allocation Activity and Consumption Type Mapping

TRFC	TRFC - TRANSFORMATION CHARGE	Distribution
TRKW	TRKW - TRANSMISSION SERVICE KW CHARGE	Transmission
TRMS	TRMS - TRANSMISSION SERVICE KWH CHARGE	Transmission
TSKW	TSKW - RIDER TS UNCOLLECTIBLES KW DEMAND	Transmission
UNCA	UNCA - UNCOLLECTIBLE ADJ	Production
1299	1299 - UCP/POR PROGRAM CHARGE	Other
MFLO	MFLO - MUNICIPAL FREE SERVICE-FLO THRU	Other
MIDV	MIDV - RTO INADVERTENT DISTRIBUTION	Production
PIPP	PIPP - PERCENT OF INC PAYMENT PROGRAM	Other
RRRV	RRRV - RELIEF PROG RESIDENTIAL STIMULUS	Production
TRMS	TRMS - TRANSMISSION SERVICE KWH CHARG	Transmission
AVBU	AVBU - AVERAGE BASE UNCOLLECTIBLE	Distribution
CFP1	CFP1 - FP CAPACITY CHARGES	Production
CRTP	CRTP - RTP CAPACITY CHARGES	Production
DERE	DERE - DEMAND - REVENUE	Production
IEDT	IEDT - ILLINOIS ELECTRIC DISTRIBUTION TAX	Distribution
RECC	RECC - RENEWABLE ENERGY COMPLIANCE COST	Production
UED8	UED8 - 6D UNCOLLECTIBLE ADJ 08-ELECTRIC DS	Other
UES8	UES8 - 6E UNCOLLECTIBLE ADJ 08-ELECTRIC SUPPLY	Other
UNED	UNED - 6H UNCOLLECTIBLE ADJ-ELECTRIC DS	Other
UNES	UNES - 6I UNCOLLECTIBLE ADJ-ELECTRIC SUPPLY	Other
CPCY	CPCY - SCH 10 CAPACITY	Transmission
ENIS	ENIS - ENERGY IMBALANCE SERVICE	Production
ENRG	ENRG - SCH 10 ENERGY	Transmission
FEPC	FEPC - FERC ELECTRIC PROGRAM COSTS	Transmission
MRSG	MRSG - RTO REVENUE SUFFICIENCY GUARANTEE	Production
NMSB	NMSB - NOMINATION SUBMITTALS/RESUBMITTALS	Distribution
NMSC	NMSC - NOMINATION SCHEDULING CHARGE	Distribution
NWIC	NWIC - NETWORK INTEGRATION CHARGE	Transmission
PPAD	PPAD - PRIOR PERIOD ADJUSTMENT	Production
RFRS	RFRS - RTO ANCILLARY REGULATION & FREQ RES	Production
RSGC	RSGC - RSG CHARGE	Production
RSVC	RSVC - REACTIVE SUPPLY/VOLTAGE CONT	Transmission
RTSB	RTSB - RATE STABILIZATION ADJ	Other
SPRS	SPRS - RTO ANCILLARY SPINNING	Production
SRRC	SRRC - SUMMER RATE RELIEF CREDIT	Other
SSCD	SSCD - SCHED SYS CTRL & DISP SERV	Transmission
SURS	SURS - RTO ANCILLARY SUPPLEMENTAL	Production
EIMA	EIMA - ENERGY INFRASTRUCTURE MODERNZTN ACT	Distribution
ASCV	ASCV - ASSET CONVERSION	Other

Ameren Illinois Electric
 Revenue Allocation Activity and Consumption Type Mapping

SCON TABLE		
1	1 Energy	Production
2	2 Customer Charge	Distribution
3	3 Energy - Base	Production
9	9 Energy Adjustment - Total	Production
5F	5F Local Gvmt Compliance Adj Fixed (1)	Other
A9	A9 Illinois Infrastructure Tax	Other
BE	BE Taxable Lighting Charge - Non-Calendar	Distribution
CA	CA Lighting Charge - Illinois - Non-Calendar	Distribution
GV	GV Local Government Compliance Adj (1)	Other
GW	GW Excess Municipal Franchise Compensation Adj (1)	Other
7N	Excess Muni Franchise Fixed Chg Electric	Other
I2	I2 Renewable Energy	Other
I3	I3 Energy Assistance	Other
IC	IC Instrument Funding Charge Credit	Other
IF	IF Instrument Funding Charge	Other
IX	IX Instrument Funding Charge Excess	Other
SQ	SQ Single Bill Option Credit	Distribution
SR	SR Decommissioning Adjustment	Production
6	6 Energy - Hours Use Billing	Production
CT	CT TOD Customer Charge	Distribution
KW	KW Distribution Capacity Charge	Distribution
OP	OP Time-Of-Use Energy Credit	Production
TU	TU Transformation Charge	Distribution
WX	WX Adj to Maximum Energy Chg	Production
I9	I9 UG Cable in Dirt Charge	Distribution
K1	K1 Boundary Line Energy Charge (2)	Production
A4	Illinois Public Utilities Tax	Other
ZD	Non rev prin value	Other
ZE	Rev prin value	Other

Ameren Illinois Company
 Short-Term Debt Balance
 Average 2012

End of Month Balances

	Date	Gross Short-Term Debt Outstanding	CWIP	CWIP Accruing AFUDC	Net Short-Term Debt Outstanding	Monthly Average
	(A)	(B)	(C)	(D)	(E)	(F)
1	Dec-11	\$ -	\$ 82,707,996	\$ 112,096,721	\$ -	
2	Jan-12	-	76,748,920	73,574,885	-	\$ -
3	Feb-12	-	75,657,066	67,116,503	-	-
4	Mar-12	-	79,847,180	72,555,178	-	-
5	Apr-12	-	77,560,996	69,111,404	-	-
6	May-12	-	75,096,019	77,220,386	-	-
7	Jun-12	-	90,419,270	77,318,158	-	-
8	Jul-12	-	93,363,767	89,513,817	-	-
9	Aug-12	-	106,320,434	98,143,937	-	-
10	Sep-12	-	123,985,250	109,401,404	-	-
11	Oct-12	-	142,310,085	127,850,195	-	-
12	Nov-12	-	126,527,276	140,284,514	-	-
13	Dec-12	23,700,000	101,414,885	119,865,422	-	-
14	Average					<u>\$ -</u>

15 Notes:

Column (E) = the greater of [Column (B) - Column (D)] or [Column (B) - Column (B) / Column (C) × Column (D)]

Ameren Illinois Electric
Cost of Short-Term Debt (1)

<u>Line No.</u>	<u>Description</u> (A)	<u>Percentage</u> (B)
1	Cost of Short-Term Debt	0.10%

(1) AIC borrowed against the regulated money pool agreement on 12/31/2012 at a rate of 0.10%. (2012 FORM 21 ILCC - Page 21)

Ameren Illinois Company
 Cost to Maintain Credit Facilities

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	<u>Prior Facility</u>		<u>New Facility</u>		<u>Total</u>
	<u>Cost</u>	<u>Prorated for 317 days (b)</u>	<u>Cost</u>	<u>Prorated for 48 days (b)</u>	
Annualized One-time Costs (a)	\$ 1,241,771	\$ 1,078,469	\$ 698,415	\$ 91,846	\$ 1,170,316
Annual Facility Fees	\$ 1,765,625	\$ 1,533,433	\$ 1,818,182	\$ 239,103	\$ 1,772,537
Total Annualized One-time Costs and Annual Facility Fees		\$ 2,611,903		\$ 330,950	\$ 2,942,852
Average Total Capitalization for 2012					\$ 3,653,226,041
Weighted Cost of Credit Facility Costs					0.08%

(a) Total one-time costs divided by the life of the facility.

(b) The prior facility was in effect in 2012 from 1/1/12 through 11/13/12. The new facility was in effect for the remainder of the year.

Ameren Illinois Company
 Embedded Cost of Long-Term Debt
 Average 2012

	Debt Issue Type, Coupon Rate (A)	Date Issued (B)	Maturity Date (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized Debt		Carrying Value (H)	Coupon Interest Expense (a) (I)	Amortization of Debt		Annual Interest Expense (L)
						Discount or (Premium) (F)	Expense (G)			Discount or (Premium) (J)	Expense (K)	
<u>First Mortgage Bonds</u>												
AIC												
1	2.700%	Senior Sec Notes	08/20/12 09/01/22	200,000,000	200,000,000	69,600	1,634,614	198,295,786	5,400,000	7,200	169,098	5,576,298
CIPS												
2	6.125%	Series AA	12/15/98 12/15/28	60,000,000	60,000,000	222,216	315,988	59,461,796	3,675,000	13,536	19,248	3,707,784
3	6.700%	Series CC	06/14/06 06/15/36	61,500,000	61,500,000	271,008	492,192	60,736,800	4,120,500	11,292	20,508	4,152,300
CILCO												
4	6.200%	Sen. Sec. Note	06/14/06 06/15/16	54,000,000	54,000,000	76,224	235,152	53,688,624	3,348,000	19,056	58,788	3,425,844
5	6.700%	Sen. Sec. Note	06/14/06 06/15/36	42,000,000	42,000,000	184,896	463,104	41,352,000	2,814,000	7,704	19,296	2,841,000
6	6.760%	Series CC	12/09/08 12/15/13	150,000,000	150,000,000	1,350	387,918	149,610,732	10,140,000	900	258,612	10,399,512
IP												
7	6.250%	Sen. Sec. Note	06/14/06 06/15/16	75,000,000	75,000,000	57,264	420,336	74,522,400	4,687,500	14,316	105,084	4,806,900
8	6.125%	Sen. Sec. Note	11/20/07 11/15/17	250,000,000	250,000,000	148,915	1,353,235	248,497,850	15,312,500	27,492	249,828	15,589,820
9	6.250%	Sen. Sec. Note	04/08/08 04/01/18	337,000,000	240,256,000	333,084	1,051,409	238,871,508	15,016,000	55,968	176,874	15,248,842
10	9.750%	Sen. Sec. Note	10/23/08 11/15/18	350,000,000	331,450,000	3,615,179	2,272,919	325,561,903	32,316,375	558,090	350,940	33,225,405
11	7.420%	Sen. Sec. Note	10/23/08 11/15/18	50,000,000	25,000,000	-	-	25,000,000	1,855,000	-	-	1,855,000
<u>Pollution Control Bonds</u>												
CIPS												
12	5.500%	Series 2000A	03/09/00 03/01/14	51,100,000	25,550,000	-	75,972	25,474,028	1,405,250	-	35,064	1,440,314
13	5.950%	Series C1	08/15/93 08/15/26	35,000,000	35,000,000	-	442,949	34,557,051	2,082,500	-	31,452	2,113,952
14	5.700%	Series C2	08/15/93 08/15/26	25,000,000	7,500,000	-	40,800	7,459,200	427,500	-	2,880	430,380
CILCO												
15	6.200%	PCB Series G	08/01/92 11/01/12	1,000,000	500,000	120	1,620	498,260	31,000	144	1,944	33,088
16	5.900%	PCB Series H	08/01/93 08/01/23	32,000,000	32,000,000	-	148,029	31,851,971	1,888,000	-	13,356	1,901,356
IP												
17	5.700%	PCB Series 1994 A	02/01/94 02/01/24	35,615,000	35,615,000	2,576,782	706,676	32,331,542	2,030,055	222,456	61,008	2,313,519
18	5.400%	PCB Series 1998 A	03/06/98 03/01/28	18,700,000	18,700,000	-	305,500	18,394,500	1,033,800	-	19,500	1,053,300
19	5.400%	PCB Series 1998 B	03/06/98 03/01/28	33,755,000	33,755,000	-	308,696	33,446,304	1,866,770	-	19,704	1,886,474
20	Total Mortgage and Pollution Control Bonds			\$ 1,861,670,000	\$ 1,677,826,000	\$ 7,556,638	\$ 10,657,109	\$ 1,659,612,254	\$ 109,449,750	\$ 938,154	\$ 1,613,184	\$ 112,001,088

Ameren Illinois Company
 Embedded Cost of Long-Term Debt
 Average 2012

	Debt Issue Type, Coupon Rate (A)	Date Issued (B)	Maturity Date (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized Debt		Carrying Value (H)	Coupon Interest Expense (a) (I)	Amortization of Debt		Annual Interest Expense (L)	
						Discount or (Premium) (F)	Expense (G)			Discount or (Premium) (J)	Expense (K)		
Net (Gain)/Loss on Reacquired Debt													
<u>Central Illinois Public Service Company Legacy Reacquired Debt:</u>													
21	Variable	2004 Series	4/17/08	7/1/25	\$ -	\$ -	\$ -	700,752	\$ (700,752)	\$ -	\$ -	53,904	\$ 53,904
22	13.625%	FMB Series U	3/31/86	1/1/16	-	-	-	206,013	(206,013)	-	-	57,492	57,492
23	9.000%	FMB Series D	3/31/90	2/1/14	-	-	-	34,560	(34,560)	-	-	20,736	20,736
24	Variable	FMB Series A	3/31/90	4/1/13	-	-	-	6,260	(6,260)	-	-	7,512	7,512
25	9.125%	FMB Series T	5/31/92	5/1/22	-	-	-	616,896	(616,896)	-	-	62,208	62,208
26	8.500%	FMB Series W	12/15/98	4/1/21	-	-	-	916,582	(916,582)	-	-	103,764	103,764
27	6.375%	PCB Series B	1/1/93	5/1/28	-	-	-	201,696	(201,696)	-	-	12,672	12,672
28	6.750%	PCB Series C	6/1/93	6/1/28	-	-	-	88,896	(88,896)	-	-	5,556	5,556
29	5.850%	PCB Series A	8/1/93	8/1/26	-	-	-	69,530	(69,530)	-	-	4,908	4,908
30	6.375%	PCB Series 1993A	12/22/04	6/1/25	-	-	-	299,988	(299,988)	-	-	23,076	23,076
31	5.900%	PCB Series B-2	12/20/04	5/1/28	-	-	-	280,006	(280,006)	-	-	17,592	17,592
32	5.700%	PCB Series C-2	12/20/04	8/1/26	-	-	-	209,780	(209,780)	-	-	14,808	14,808
33	7.610%	Series 97-2	10/15/10	6/1/17	-	-	-	543,095	(543,095)	-	-	110,460	110,460
34	5.500%	Series 2000A	03/09/00	03/01/14	-	-	-	83,810	(83,810)	-	-	8,670	8,670
<u>Central Illinois Light Company Legacy Reacquired Debt:</u>													
35	Variable	PCB Series 2004	4/17/08	10/1/39	-	-	-	322,422	(322,422)	-	-	11,832	11,832
36	Variable	PCB Series 2004	4/17/08	10/1/26	-	-	-	91,314	(91,314)	-	-	6,408	6,408
37	7.730%	FMB	7/17/06	6/1/16	-	-	-	206,592	(206,592)	-	-	51,648	51,648
38	7.730%	FMB	7/17/06	6/1/36	-	-	-	319,680	(319,680)	-	-	13,320	13,320
39	9.625%	FMB	2/20/92	1/1/22	-	-	-	256,158	(256,158)	-	-	26,964	26,964
40	9.250%	FMB	3/2/92	1/1/22	-	-	-	247,836	(247,836)	-	-	26,088	26,088
41	9.250%	FMB	2/20/92	1/1/22	-	-	-	167,466	(167,466)	-	-	17,628	17,628
42	11.375%	PCB Series C	9/1/92	2/1/18	-	-	-	111,756	(111,756)	-	-	20,016	20,016
43	10.800%	PCB Series D	11/2/92	11/1/12	-	-	-	1,095	(1,095)	-	-	1,314	1,314
44	6.125%	PCB Series B	9/12/93	8/1/23	-	-	-	44,023	(44,023)	-	-	3,972	3,972
45	6.200%	PCB Series A	10/1/93	8/1/23	-	-	-	38,038	(38,038)	-	-	3,432	3,432
46	8.200%	FMB	4/30/03	1/1/22	-	-	-	1,329,055	(1,329,055)	-	-	138,684	138,684
47	7.800%	FMB	4/30/03	2/1/23	-	-	-	247,552	(247,552)	-	-	23,208	23,208
48	6.500%	PCB Series E	12/22/04	10/1/39	-	-	-	230,208	(230,208)	-	-	8,448	8,448
49	6.500%	PCB Series F	12/22/04	10/1/26	-	-	-	24,282	(24,282)	-	-	1,704	1,704

Ameren Illinois Company
Embedded Cost of Long-Term Debt
Average 2012

	Debt Issue Type, Coupon Rate (A)	Date Issued (B)	Maturity Date (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized Debt		Carrying Value (H)	Coupon Interest Expense (a) (I)	Amortization of Debt		Annual Interest Expense (L)
						Discount or (Premium) (F)	Expense (G)			Discount or (Premium) (J)	Expense (K)	
Illinois Power Company Legacy Reacquired Debt:												
50	Series 1997 A,B,C	05/28/08	03/01/18	-	-	-	1,688,085	(1,688,085)	-	-	293,580	293,580
51	Series 2001 Non-AM	05/20/08	03/01/18	-	-	-	1,625,847	(1,625,847)	-	-	282,756	282,756
52	Series 2001 AMT	05/20/08	03/01/18	-	-	-	658,743	(658,743)	-	-	114,564	114,564
53	7.500% MB due 2025	12/01/04	07/15/25	-	-	-	371,305	(371,305)	-	-	28,380	28,380
54	7.500% MB due 2025	04/01/96	07/01/25	-	-	-	(172,692)	172,692	-	-	(13,284)	(13,284)
55	9.375% MB due 2016	03/22/93	02/01/23	-	-	-	1,425,024	(1,425,024)	-	-	133,596	133,596
56	8.875% MB due 2008	03/22/93	02/01/23	-	-	-	718,464	(718,464)	-	-	67,356	67,356
57	12.000% MB due 11/15/2012	01/04/88	11/15/12	-	-	-	4,455	(4,455)	-	-	4,860	4,860
58	10.750% FMB due 2015	03/01/95	12/01/24	-	-	-	500,491	(500,491)	-	-	40,308	40,308
59	Variable FMB due 2028	05/01/01	11/01/28	-	-	-	836,724	(836,724)	-	-	51,228	51,228
60	multiple 9.875%-12.625% FM	multiple	07/01/16	-	-	-	26,544	(26,544)	-	-	6,636	6,636
61	multiple 12%-14.5% FMB & D	09/12/86	09/01/16	-	-	-	925,600	(925,600)	-	-	222,144	222,144
62	Variable PCB due 2017	05/01/01	03/01/17	-	-	-	161,448	(161,448)	-	-	34,596	34,596
63	10.750% PCB C due 2013	12/15/93	11/01/28	-	-	-	1,209,908	(1,209,908)	-	-	74,076	74,076
64	11.625% FMB due 2014	05/01/94	02/01/24	-	-	-	293,568	(293,568)	-	-	25,344	25,344
65	10.750% PCB due 2017	07/29/87	04/01/17	-	-	-	379,392	(379,392)	-	-	79,872	79,872
66	7.625% PCB F,G & H due 20	06/02/97	04/01/32	-	-	-	1,367,016	(1,367,016)	-	-	69,216	69,216
67	5.400% PCB due 2028	03/06/98	03/01/28	-	-	-	280,120	(280,120)	-	-	17,880	17,880
68	IP Capital MIPS	05/30/00	12/01/43	-	-	-	2,070,484	(2,070,484)	-	-	65,904	65,904
69	IP Financing I TOPRS	09/30/01	01/01/45	-	-	-	2,188,290	(2,188,290)	-	-	67,332	67,332
70	6.250% Senior Sec Notes	04/08/08	04/01/18	-	-	-	21,200,044	(21,200,044)	-	-	2,193,108	2,193,108
71	9.750% Senior Sec Notes	10/23/08	11/15/18	-	-	-	16,981,008	(16,981,008)	-	-	1,756,656	1,756,656
72	Total Net (Gain)/Loss on Reacquired Debt			\$ -	\$ -	\$ -	\$ 62,635,209	\$ (62,635,209)	\$ -	\$ -	\$ 6,474,132	\$ 6,474,132
73	Total Long-Term Debt			\$ 1,861,670,000	\$ 1,677,826,000	\$ 7,556,638	\$ 73,292,318	\$ 1,596,977,045	\$ 109,449,750	\$ 938,154	\$ 8,087,316	\$ 118,475,220

83 **Average Embedded Cost of Long-Term Debt = 7.42%**

84 Notes: Column (H) = Columns (E) + (F) + (G)
 Column (L) = Columns (I) + (J) + (K)
 Embedded Cost of Long-Term Debt = Column (L) ÷ (H)
 (a) Coupon Interest Expense (Column I) includes annual bond insurance premiums, where applicable.

**Ameren Illinois Company
 Embedded Cost of Long-Term Debt
 December 31, 2011**

MFR Schedule D-3

12/31/2011		Date Issued (B)	Maturity Date (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized Debt		Carrying Value (H)	Coupon Interest Expense (a) (I)	Amortization of Debt		Annual Interest Expense (L)
Debt Issue Type, Coupon Rate (A)	Discount or (Premium) (F)					Expense (G)	Discount or (Premium) (J)			Expense (K)		
Net (Gain)/Loss on Reacquired Debt												
<u>Central Illinois Public Service Company Legacy Reacquired Debt:</u>												
Variable	2004 Series	04/17/08	07/01/25	\$ -	\$ -	\$ -	\$ 727,704	\$ (727,704)	\$ -	\$ -	\$ 53,904	\$ 53,904
13.625%	FMB Series U	03/31/86	01/01/16	-	-	-	234,759	(234,759)	-	-	57,492	57,492
9.000%	FMB Series D	03/31/90	02/01/14	-	-	-	44,928	(44,928)	-	-	20,736	20,736
Variable	FMB Series A	03/31/90	04/01/13	-	-	-	10,016	(10,016)	-	-	7,512	7,512
9.125%	FMB Series T	05/31/92	05/01/22	-	-	-	648,000	(648,000)	-	-	62,208	62,208
8.500%	FMB Series W	12/15/98	04/01/21	-	-	-	968,464	(968,464)	-	-	103,764	103,764
6.375%	PCB Series B	01/01/93	05/01/28	-	-	-	208,032	(208,032)	-	-	12,672	12,672
6.750%	PCB Series C	06/01/93	06/01/28	-	-	-	91,674	(91,674)	-	-	5,556	5,556
5.850%	PCB Series A	08/01/93	08/01/26	-	-	-	71,984	(71,984)	-	-	4,908	4,908
6.375%	PCB Series 1993A	12/22/04	06/01/25	-	-	-	311,526	(311,526)	-	-	23,076	23,076
5.900%	PCB Series B-2	12/20/04	05/01/28	-	-	-	288,802	(288,802)	-	-	17,592	17,592
5.700%	PCB Series C-2	12/20/04	08/01/26	-	-	-	217,184	(217,184)	-	-	14,808	14,808
7.610%	Series 97-2	09/15/10	06/01/17	-	-	-	598,325	(598,325)	-	-	110,460	110,460
<u>Central Illinois Light Company Legacy Reacquired Debt:</u>												
Variable	PCB Series 2004	04/17/08	10/01/39	-	-	-	328,338	(328,338)	-	-	11,832	11,832
Variable	PCB Series 2004	04/17/08	10/01/26	-	-	-	94,518	(94,518)	-	-	6,408	6,408
7.730%	FMB	07/17/06	06/01/16	-	-	-	232,416	(232,416)	-	-	51,648	51,648
7.730%	FMB	07/17/06	06/01/36	-	-	-	326,340	(326,340)	-	-	13,320	13,320
9.625%	FMB	02/20/92	01/01/22	-	-	-	269,640	(269,640)	-	-	26,964	26,964
9.250%	FMB	03/02/92	01/01/22	-	-	-	260,880	(260,880)	-	-	26,088	26,088
9.250%	FMB	02/20/92	01/01/22	-	-	-	176,280	(176,280)	-	-	17,628	17,628
11.375%	PCB Series C	09/01/92	02/01/18	-	-	-	121,764	(121,764)	-	-	20,016	20,016
10.800%	PCB Series D	11/02/92	11/01/12	-	-	-	2,190	(2,190)	-	-	2,628	2,628
6.125%	PCB Series B	09/12/93	08/01/23	-	-	-	46,009	(46,009)	-	-	3,972	3,972
6.200%	PCB Series A	10/01/93	08/01/23	-	-	-	39,754	(39,754)	-	-	3,432	3,432
8.200%	FMB	04/30/03	01/01/22	-	-	-	1,398,397	(1,398,397)	-	-	138,684	138,684
7.800%	FMB	04/30/03	02/01/23	-	-	-	259,156	(259,156)	-	-	23,208	23,208
6.500%	PCB Series E	12/22/04	10/01/39	-	-	-	234,432	(234,432)	-	-	8,448	8,448
6.500%	PCB Series F	12/22/04	10/01/26	-	-	-	25,134	(25,134)	-	-	1,704	1,704

**Ameren Illinois Company
 Embedded Cost of Long-Term Debt
 December 31, 2011**

MFR Schedule D-3

12/31/2011 Debt Issue Type, Coupon Rate (A)	Date Issued (B)	Maturity Date (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized Debt		Carrying Value (H)	Coupon Interest Expense (a) (I)	Amortization of Debt		Annual Interest Expense (L)										
					Discount or (Premium) (F)	Expense (G)			Discount or (Premium) (J)	Expense (K)											
<u>Illinois Power Company Legacy Reacquired Debt:</u>																					
	Series 1997 A,B,C	05/28/08	03/01/18	-	-	-	1,834,875	(1,834,875)	-	-	293,580	293,580									
	Series 2001 Non-AMT	05/20/08	03/01/18	-	-	-	1,767,225	(1,767,225)	-	-	282,756	282,756									
	Series 2001 AMT	05/20/08	03/01/18	-	-	-	716,025	(716,025)	-	-	114,564	114,564									
7.500%	MB due 2025	12/01/04	07/15/25	-	-	-	385,495	(385,495)	-	-	28,380	28,380									
7.500%	MB due 2025	04/01/96	07/01/25	-	-	-	(179,334)	179,334	-	-	(13,284)	(13,284)									
9.375%	MB due 2016	03/22/93	02/01/23	-	-	-	1,491,822	(1,491,822)	-	-	133,596	133,596									
8.875%	MB due 2008	03/22/93	02/01/23	-	-	-	752,142	(752,142)	-	-	67,356	67,356									
12.000%	MB due 11/15/2012	01/04/88	11/15/12	-	-	-	8,910	(8,910)	-	-	9,720	9,720									
10.750%	FMB due 2015	03/01/95	12/01/24	-	-	-	520,645	(520,645)	-	-	40,308	40,308									
Variable	FMB due 2028	05/01/01	11/01/28	-	-	-	862,338	(862,338)	-	-	51,228	51,228									
multiple	9.875%-12.625% FMB	multiple	07/01/16	-	-	-	29,862	(29,862)	-	-	6,636	6,636									
multiple	12%-14.5% FMB & Debts	09/12/86	09/01/16	-	-	-	1,036,672	(1,036,672)	-	-	222,144	222,144									
Variable	PCB due 2017	05/01/01	03/01/17	-	-	-	178,746	(178,746)	-	-	34,596	34,596									
10.750%	PCB C due 2013	12/15/93	11/01/28	-	-	-	1,246,946	(1,246,946)	-	-	74,076	74,076									
11.625%	FMB due 2014	05/01/94	02/01/24	-	-	-	306,240	(306,240)	-	-	25,344	25,344									
10.750%	PCB due 2017	07/29/87	04/01/17	-	-	-	419,328	(419,328)	-	-	79,872	79,872									
7.625%	PCB F,G & H due 2016	06/02/97	04/01/32	-	-	-	1,401,624	(1,401,624)	-	-	69,216	69,216									
5.400%	PCB due 2028	03/06/98	03/01/28	-	-	-	289,060	(289,060)	-	-	17,880	17,880									
	IP Capital MIPS	05/30/00	12/01/43	-	-	-	2,103,436	(2,103,436)	-	-	65,904	65,904									
	IP Financing I TOPRS	09/30/01	01/01/45	-	-	-	2,221,956	(2,221,956)	-	-	67,332	67,332									
Total Net (Gain)/Loss on Reacquired Debt				\$	-	\$	-	\$	25,630,659	\$	(25,630,659)	\$	-	\$	-	\$	2,521,872	\$	2,521,872		
Total Long-Term Debt				\$	1,661,670,000	\$	1,644,170,000	\$	8,519,774	\$	36,099,882	\$	1,599,550,344	\$	115,251,125	\$	1,021,836	\$	4,113,840	\$	120,386,801
Embedded Cost of Long-Term Debt											<u>7.53%</u>										

Notes: Column (H) = Columns (E) + (F) + (G)
 Column (L) = Columns (I) + (J) + (K)
 Embedded Cost of Long-Term Debt = Column (L) ÷ (H)
 (a) Coupon Interest Expense (Column I) includes annual bond insurance premiums, where applicable.

**Ameren Illinois Company
 Embedded Cost of Long-Term Debt
 December 31, 2012**

Debt Issue Type, Coupon Rate (A)	Date Issued (B)	Maturity Date (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized Debt		Carrying Value (H)	Coupon Interest Expense (a) (I)	Amortization of Debt		Annual Interest Expense (L)	
					Discount or (Premium) (F)	Expense (G)			Discount or (Premium) (J)	Expense (K)		
<u>First Mortgage Bonds</u>												
AIC												
2.700%	Senior Sec Notes	08/20/12	09/01/22	400,000,000	400,000,000	139,200	3,269,228	396,591,572	10,800,000	14,400	338,196	11,152,596
CIPS												
6.125%	Series AA	12/15/98	12/15/28	60,000,000	60,000,000	215,448	306,364	59,478,188	3,675,000	13,536	19,248	3,707,784
6.700%	Series CC	06/14/06	06/15/36	61,500,000	61,500,000	265,362	481,938	60,752,700	4,120,500	11,292	20,508	4,152,300
CILCO												
6.200%	Senior Secured Notes	06/14/06	06/15/16	54,000,000	54,000,000	66,696	205,758	53,727,546	3,348,000	19,056	58,788	3,425,844
6.700%	Senior Secured Notes	06/14/06	06/15/36	42,000,000	42,000,000	181,044	453,456	41,365,500	2,814,000	7,704	19,296	2,841,000
6.760%	Series CC	12/09/08	12/15/13	150,000,000	150,000,000	900	258,612	149,740,488	10,140,000	900	258,612	10,399,512
IP												
6.250%	Senior Sec Notes	06/14/06	06/15/16	75,000,000	75,000,000	50,106	367,794	74,582,100	4,687,500	14,316	105,084	4,806,900
6.125%	Senior Sec Notes	11/20/07	11/15/17	250,000,000	250,000,000	135,169	1,228,321	248,636,510	15,312,500	27,492	249,828	15,589,820
6.250%	Senior Sec Notes	04/08/08	04/01/18	337,000,000	143,512,000	175,518	567,567	142,768,915	8,969,500	33,432	108,108	9,111,040
9.750%	Senior Sec Notes	10/23/08	11/15/18	350,000,000	312,900,000	2,898,504	1,827,256	308,174,240	30,507,750	489,888	308,832	31,306,470
7.310%	Senior Sec Notes	10/23/08	11/15/18	50,000,000	-	-	-	-	-	-	-	-
<u>Pollution Control Bonds</u>												
CIPS												
5.500%	Series 2000A	03/09/00	03/01/14	51,100,000	-	-	-	-	-	-	-	-
5.950%	Series C1	08/15/93	08/15/26	35,000,000	35,000,000	-	427,223	34,572,777	2,082,500	-	31,452	2,113,952
5.700%	Series C2	08/15/93	08/15/26	25,000,000	7,500,000	-	39,360	7,460,640	427,500	-	2,880	430,380
CILCO												
6.200%	PCB Series G	08/01/92	11/01/12	1,000,000	-	-	-	-	-	-	-	-
5.900%	PCB Series H	08/01/93	08/01/23	32,000,000	32,000,000	-	141,351	31,858,649	1,888,000	-	13,356	1,901,356
IP												
5.700%	PCB Series 1994 A	02/01/94	02/01/24	35,615,000	35,615,000	2,465,554	676,172	32,473,274	2,030,055	222,456	61,008	2,313,519
5.400%	PCB Series 1998 A (a)	03/06/98	03/01/28	18,700,000	18,700,000	-	295,750	18,404,250	1,033,800	-	19,500	1,053,300
5.400%	PCB Series 1998 B (a)	03/06/98	03/01/28	33,755,000	33,755,000	-	298,844	33,456,156	1,866,770	-	19,704	1,886,474
Total Mortgage and Pollution Control Bonds				\$ 2,061,670,000	\$ 1,711,482,000	\$ 6,593,501	\$ 10,844,994	\$ 1,694,043,505	\$ 103,703,375	\$ 854,472	\$ 1,634,400	\$ 106,192,247

Ameren Illinois Company
Embedded Cost of Long-Term Debt
December 31, 2012

MFR Schedule D-3

Debt Issue Type, Coupon Rate (A)	Date Issued (B)	Maturity Date (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized Debt		Carrying Value (H)	Coupon Interest Expense (a) (I)	Amortization of Debt		Annual Interest Expense (L)	
					Discount or (Premium) (F)	Expense (G)			Discount or (Premium) (J)	Expense (K)		
Net (Gain)/Loss on Reacquired Debt												
<u>Central Illinois Public Service Company Legacy Reacquired Debt:</u>												
Variable	2004 Series	04/17/08	07/01/25	\$ -	\$ -	\$ -	\$ 673,800	\$ (673,800)	\$ -	\$ -	\$ 53,904	\$ 53,904
13.625%	FMB Series U	03/31/86	01/01/16	-	-	-	177,267	(177,267)	-	-	57,492	57,492
9.000%	FMB Series D	03/31/90	02/01/14	-	-	-	24,192	(24,192)	-	-	20,736	20,736
Variable	FMB Series A	03/31/90	04/01/13	-	-	-	2,504	(2,504)	-	-	7,512	7,512
9.125%	FMB Series T	05/31/92	05/01/22	-	-	-	585,792	(585,792)	-	-	62,208	62,208
8.500%	FMB Series W	12/15/98	04/01/21	-	-	-	864,700	(864,700)	-	-	103,764	103,764
6.375%	PCB Series B	01/01/93	05/01/28	-	-	-	195,360	(195,360)	-	-	12,672	12,672
6.750%	PCB Series C	06/01/93	06/01/28	-	-	-	86,118	(86,118)	-	-	5,556	5,556
5.850%	PCB Series A	08/01/93	08/01/26	-	-	-	67,076	(67,076)	-	-	4,908	4,908
6.375%	PCB Series 1993A	12/22/04	06/01/25	-	-	-	288,450	(288,450)	-	-	23,076	23,076
5.900%	PCB Series B-2	12/20/04	05/01/28	-	-	-	271,210	(271,210)	-	-	17,592	17,592
5.700%	PCB Series C-2	12/20/04	08/01/26	-	-	-	202,376	(202,376)	-	-	14,808	14,808
7.610%	Series 97-2	09/15/10	06/01/17	-	-	-	487,865	(487,865)	-	-	110,460	110,460
5.500%	Series 2000A	03/09/00	03/01/14	-	-	-	167,620	(167,620)	-	-	17,340	17,340
<u>Central Illinois Light Company Legacy Reacquired Debt:</u>												
Variable	PCB Series 2004	04/17/08	10/01/39	-	-	-	316,506	(316,506)	-	-	11,832	11,832
Variable	PCB Series 2004	04/17/08	10/01/26	-	-	-	88,110	(88,110)	-	-	6,408	6,408
7.730%	FMB	07/17/06	06/01/16	-	-	-	180,768	(180,768)	-	-	51,648	51,648
7.730%	FMB	07/17/06	06/01/36	-	-	-	313,020	(313,020)	-	-	13,320	13,320
9.625%	FMB	02/20/92	01/01/22	-	-	-	242,676	(242,676)	-	-	26,964	26,964
9.250%	FMB	03/02/92	01/01/22	-	-	-	234,792	(234,792)	-	-	26,088	26,088
9.250%	FMB	02/20/92	01/01/22	-	-	-	158,652	(158,652)	-	-	17,628	17,628
11.375%	PCB Series C	09/01/92	02/01/18	-	-	-	101,748	(101,748)	-	-	20,016	20,016
10.800%	PCB Series D	11/02/92	11/01/12	-	-	-	-	0	-	-	-	-
6.125%	PCB Series B	09/12/93	08/01/23	-	-	-	42,037	(42,037)	-	-	3,972	3,972
6.200%	PCB Series A	10/01/93	08/01/23	-	-	-	36,322	(36,322)	-	-	3,432	3,432
8.200%	FMB	04/30/03	01/01/22	-	-	-	1,259,713	(1,259,713)	-	-	138,684	138,684
7.800%	FMB	04/30/03	02/01/23	-	-	-	235,948	(235,948)	-	-	23,208	23,208
6.500%	PCB Series E	12/22/04	10/01/39	-	-	-	225,984	(225,984)	-	-	8,448	8,448
6.500%	PCB Series F	12/22/04	10/01/26	-	-	-	23,430	(23,430)	-	-	1,704	1,704

**Ameren Illinois Company
Embedded Cost of Long-Term Debt
December 31, 2012**

Debt Issue Type, Coupon Rate (A)	Date Issued (B)	Maturity Date (C)	Principal Amount (D)	Face Amount Outstanding (E)	Unamortized Debt		Carrying Value (H)	Coupon Interest Expense (a) (I)	Amortization of Debt		Annual Interest Expense (L)										
					Discount or (Premium) (F)	Expense (G)			Discount or (Premium) (J)	Expense (K)											
<u>Illinois Power Company Legacy Reacquired Debt:</u>																					
	Series 1997 A,B,C	05/28/08	03/01/18	-	-	-	1,541,295	(1,541,295)	-	-	293,580	293,580									
	Series 2001 Non-AMT	05/20/08	03/01/18	-	-	-	1,484,469	(1,484,469)	-	-	282,756	282,756									
	Series 2001 AMT	05/20/08	03/01/18	-	-	-	601,461	(601,461)	-	-	114,564	114,564									
7.500%	MB due 2025	12/01/04	07/15/25	-	-	-	357,115	(357,115)	-	-	28,380	28,380									
7.500%	MB due 2025	04/01/96	07/01/25	-	-	-	(166,050)	166,050	-	-	(13,284)	(13,284)									
9.375%	MB due 2016	03/22/93	02/01/23	-	-	-	1,358,226	(1,358,226)	-	-	133,596	133,596									
8.875%	MB due 2008	03/22/93	02/01/23	-	-	-	684,786	(684,786)	-	-	67,356	67,356									
12.000%	MB due 11/15/2012	01/04/88	11/15/12	-	-	-	-	0	-	-	-	0									
10.750%	FMB due 2015	03/01/95	12/01/24	-	-	-	480,337	(480,337)	-	-	40,308	40,308									
Variable	FMB due 2028	05/01/01	11/01/28	-	-	-	811,110	(811,110)	-	-	51,228	51,228									
multiple	9.875%-12.625% FMB	multiple	07/01/16	-	-	-	23,226	(23,226)	-	-	6,636	6,636									
multiple	12%-14.5% FMB & Deb:	09/12/86	09/01/16	-	-	-	814,528	(814,528)	-	-	222,144	222,144									
Variable	PCB due 2017	05/01/01	03/01/17	-	-	-	144,150	(144,150)	-	-	34,596	34,596									
10.750%	PCB C due 2013	12/15/93	11/01/28	-	-	-	1,172,870	(1,172,870)	-	-	74,076	74,076									
11.625%	FMB due 2014	05/01/94	02/01/24	-	-	-	280,896	(280,896)	-	-	25,344	25,344									
10.750%	PCB due 2017	07/29/87	04/01/17	-	-	-	339,456	(339,456)	-	-	79,872	79,872									
7.625%	PCB F,G & H due 2016	06/02/97	04/01/32	-	-	-	1,332,408	(1,332,408)	-	-	69,216	69,216									
5.400%	PCB due 2028	03/06/98	03/01/28	-	-	-	271,180	(271,180)	-	-	17,880	17,880									
	IP Capital MIPS	05/30/00	12/01/43	-	-	-	2,037,532	(2,037,532)	-	-	65,904	65,904									
	IP Financing I TOPRS	09/30/01	01/01/45	-	-	-	2,154,624	(2,154,624)	-	-	67,332	67,332									
6.250%	Senior Sec Notes	04/08/08	04/01/18	-	-	-	42,400,088	(42,400,088)	-	-	4,386,216	4,386,216									
9.750%	Senior Sec Notes	10/23/08	11/15/18	-	-	-	33,962,016	(33,962,016)	-	-	3,513,312	3,513,312									
Total Net (Gain)/Loss on Reacquired Debt				\$	-	\$	-	\$	-	\$	-	\$	10,426,392	\$	10,426,392						
Total Long-Term Debt				\$	2,061,670,000	\$	1,711,482,000	\$	6,593,501	\$	110,484,753	\$	1,594,403,746	\$	103,703,375	\$	854,472	\$	12,060,792	\$	116,618,639
Embedded Cost of Long-Term Debt												7.31%									

Notes: Column (H) = Columns (E) + (F) + (G)

Column (L) = Columns (I) + (J) + (K)

Embedded Cost of Long-Term Debt = Column (L) ÷ (H)

(a) Coupon Interest Expense (Column I) includes annual bond insurance premiums, where applicable.

Ameren Illinois Company
 Embedded Cost of Preferred Stock
 Average 2012

MFR Schedule D-4

	Stock Issue Type, Dividend Rate (A)	Date Issued (B)	Shares Outstanding (C)	Amount Outstanding (D)	Premium or (Discount) (E)	Issue Expense (F)	Net Proceeds (G)	Annual Dividends (H)
1	\$ 5.160 Series, Perpetual, \$100 par	1-Nov-59	50,000	5,000,000	\$ 9,709	\$ 34,665	4,975,044	258,000
2	\$ 4.920 Series, Perpetual, \$100 par	1-Oct-52	49,289	4,928,900	123,223	116,416	4,935,707	242,502
3	\$ 4.900 Series, Perpetual, \$100 par	1-Nov-62	73,825	7,382,500			7,382,500	361,743
4	\$ 4.250 Series, Perpetual, \$100 par	1-May-54	50,000	5,000,000			5,000,000	212,500
5	\$ 4.000 Series, Perpetual, \$100 par	1-Nov-46	144,275	14,427,500		493,719	13,933,781	577,100
6	\$ 6.625 Series, Perpetual, \$100 par	1-Oct-93	124,274	12,427,375		490,787	11,936,588	823,314
7	\$ 4.080 Series, Perpetual, \$100 par	24-Apr-50	45,224	4,522,400	89,734		4,612,134	184,514
8	\$ 4.260 Series, Perpetual, \$100 par	1-Nov-50	16,621	1,662,100	3,317		1,665,417	70,805
9	\$ 4.700 Series, Perpetual, \$100 par	10-Mar-52	18,429	1,842,900			1,842,900	86,616
10	\$ 4.420 Series, Perpetual, \$100 par	11-Feb-53	16,190	1,619,000			1,619,000	71,560
11	\$ 4.200 Series, Perpetual, \$100 par	23-Sep-54	23,655	2,365,500			2,365,500	99,351
12	\$ 7.750 Series, Perpetual, \$100 par	21-Jun-94	4,542	454,200	(4,075)		450,125	35,201
13			\$ 616,324	\$ 61,632,375	\$ 221,908	\$ 1,135,587	\$ 60,718,696	\$ 3,023,205

14 **Average Embedded Cost of Preferred Stock = 4.98%**

15 Notes:

Column (G) = Columns (D) + (E) - (F)
 Embedded Cost of Preferred Stock = Column (H) / Column (G)

Ameren Illinois Company
 Common Equity Balance
 Average 2012

MFR Schedule WP (D-1) 2

End of Month Balances

Date	Common Stock	Paid In Capital	Retained Earnings	Total Common Equity	Purchase Accounting Adjustments, including Goodwill	Investment in Subsidiary Companies	Adjusted Common Equity	Monthly Average	
Dec-11	\$ 121,281,894	\$ 1,844,148,282	\$ 408,203,817	\$ 2,373,633,993	\$ 356,674,087	\$ -	\$ 2,016,959,906		
Jan-12	121,281,894	1,844,148,282	417,060,744	2,382,490,920	356,674,087	-	2,025,816,833	\$ 2,021,388,370	
Feb-12	121,281,894	1,844,148,282	386,087,106	2,351,517,282	356,674,087	-	1,994,843,195	2,010,330,014	
Mar-12	121,281,894	1,844,148,282	398,038,883	2,363,469,059	356,674,087	-	2,006,794,972	2,000,819,083	
Apr-12	121,281,894	1,844,148,282	361,647,431	2,327,077,607	356,674,087	-	1,970,403,520	1,988,599,246	
May-12	121,281,894	1,844,148,282	369,651,452	2,335,081,627	356,674,087	-	1,978,407,540	1,974,405,530	
Jun-12	121,281,894	1,844,148,282	392,624,665	2,358,054,840	356,674,087	-	2,001,380,753	1,989,894,147	
Jul-12	121,281,894	1,844,148,282	418,038,866	2,383,469,042	356,674,087	-	2,026,794,955	2,014,087,854	
Aug-12	121,281,894	1,844,148,282	394,219,835	2,359,650,011	356,674,087	-	2,002,975,924	2,014,885,440	
Sep-12	121,281,894	1,844,148,282	405,981,067	2,371,411,243	356,674,087	-	2,014,737,156	2,008,856,540	
Oct-12	121,281,894	1,844,148,282	354,654,463	2,320,084,639	356,674,087	-	1,963,410,552	1,989,073,854	
Nov-12	121,281,894	1,844,148,282	359,281,016	2,324,711,192	356,674,087	-	1,968,037,105	1,965,723,828	
Dec-12	121,281,894	1,844,148,282	359,806,189	2,325,236,365	356,284,459	-	1,968,951,906	1,968,494,505	
Average Common Equity Balance							\$	1,995,546,534	

Ameren Illinois Electric
Construction Work in Progress
 As Of December 31, 2012
 (\$000s)

Line No.	Description (A)	Jurisdictional CWIP Balance (B)
1	Actual Balance of Construction Work in Progress (CWIP)	
2	Not Subject to AFUDC	\$ 604 [1]

NOTES

[1] There were no construction projects that exceeded 5% of the total CWIP balance at December 31, 2010. See WPB-7 for a listing of projects.

Ameren Illinois Electric
Workpaper Supporting Construction Work in Progress
As of December 31, 2012

MFR Schedule WPB-7

<u>Line No.</u>	<u>Project (A)</u>	<u>Description (B)</u>	<u>CWIP Amount as of 12/31/2012 (C)</u>
1	24556	Beaverbille - Retire Substation	\$ 67,109
2	J008S	MAP - Dist Auto Peoria Allen 3	184,622
3	J009R	MAP - Dist Auto Peoria Allen 1	180,387
4	J00B3	MAP - DA Farmdale 3 & Fondulac 1	171,979
5	Total CWIP at 12/31/2012 Not Subject to AFUDC		604,097
6	Total CWIP Balance as of 12/31/2012		86,500,031
7	5% Threshold for Schedule B-7.1		<u>\$ 4,325,002</u>

Ameren Illinois Electric
Other Post Employment Benefits Liability Adjustment
 As of December 31, 2012
 (\$000s)

Line No.	Description (A)	Total (B)	Reference (C)
1	2011 Year End OPEB Liability/(Contra Liability)	\$ (2,458)	Acct 253 Minors 080 and 081 net of Purchase Accounting
2	Ratio allocated to Ameren Illinois Electric	<u>66.07%</u>	Total Company Direct Labor O&M without A&G (WPA-5a)
3	Ameren Illinois Electric Total	<u>\$ (1,624)</u>	Line 1 x Line 2
4	Allocation to Electric Production	<u>5.93%</u>	WPB-2.9b Line 9 x Line 11
5	Electric Production Subtotal	<u>\$ (96)</u>	Line 3 x Line 4
6	Ameren Illinois Electric Transmission & Distribution Subtotal	\$ (1,527)	Line 3 - Line 5
7	Allocation to Electric Distribution	<u>92.06%</u>	Wages and Salaries Allocator (WPA-5a)
8	OPEB Liability Allocable to Electric Distribution	<u><u>\$ (1,406)</u></u>	Line 6 x Line 7
9	Accumulated Deferred Income Taxes	<u>(579)</u>	Tax Rate * Balance
10	OPEB Liability Net of ADIT	<u><u>\$ (827)</u></u>	Line 8 - Line 9

PURPOSE OF ADJUSTMENT

To adjust rate base for per books OPEB liability/(contra liability) balance.

Ameren Illinois Electric
Customer Advances for Construction
 As of December 31, 2012

MFR Schedule WPB-1

Line No.	Account Description (A)	Allocation (B)	Total Electric (C)	Transmission (D)	Distribution (E)
1	Customer Advances for Construction	DISTR	\$ (58,941,771)	\$ (36,135,082)	\$ (22,806,689)

Ameren Illinois Electric
Plant Additions Ratemaking Adjustment
 (\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Total Additions (C)	Total Retirements [1] (D)	Net Additions (E)	Reference (F)
1		Intangible Plant Allocated to Electric Dist (WPA-5a)			69.66%	WPA-5a
2		Electric Intangible Plant				
3	301- 303	Subtotal - Electric Intangible Plant	\$ 11,605	\$ (0)	\$ 11,605	WPB-2.1a
4		Intangible Plant Allocated to Electric Dist	8,084	(0)	8,085	Line 1 x Line 3
5		Electric Distribution Plant				
6	360-374	Subtotal - Electric Distribution Plant	196,961	30,003	166,958	WPB-2.1a
7		General Plant Allocated to Electric Dist (WPA-5a)			69.66%	WPA-5a
8		Electric General Plant				
9	389-399	Subtotal - Electric General Plant	52,789	27,898	24,891	WPB-2.1a
10		General Plant Allocated to Electric Dist	36,773	19,434	17,339	Line 7 x Line 9
11		Total Electric Plant in Service	\$ 241,819	\$ 49,437	\$ 192,382	
12		Deferred Income Tax Adjustment	\$ (43,558)			WPB-2.1e

NOTES

[1] Retirements are based on the previous 5 year average.

PURPOSE OF ADJUSTMENT

To reflect adjustments for plant additions in 2013.

Ameren Illinois Electric
Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1a

Line No.	Account No. (A)	Title of Plant Function (B)	Additions	Retirements [1]	Net Additions
			2013 (C)	2013 (D)	2013 (E)
1		Electric Intangible Plant			
2	301- 303	Subtotal - Electric Intangible Plant	\$ 11,605	\$ (0)	\$ 11,605
3		Electric Distribution Plant			
4	360-374	Subtotal - Electric Distribution Plant	196,961	30,003	166,958
5		Electric General Plant			
6	389-399	Subtotal - Electric General Plant	52,789	27,898	24,891

NOTES

[1] Retirements are based on the previous 5 year average.

PURPOSE OF ADJUSTMENT

To reflect adjustments for plant additions in 2012.

Ameren Illinois Electric
Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1b

Line No.	Description (A)	Ratio (B)	Distribution Plant	General Plant
			2013 (C)	2013 (D)
1	Projected Retirements		\$ 30,003	\$ 27,898
3	Ratio of Cost of Removal to Retirements	29.34%		
4	Adjustment for Cost of Removal		8,803	8,185
5	Ratio of Salvage to Retirements	-9.20%		
6	Adjustment for Salvage		(2,760)	(2,567)
7	Total Removal and Salvage		<u>\$ 6,043</u>	<u>\$ 5,619</u>
		WPB-2.1d	WPB-2.1a	WPB-2.1a

Ameren Illinois Electric
Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1c

Line No.	Retirements (A)	2008 (B)	2009 (C)	2010 (D)	2011 (E)	2012 (F)	Average 2008-2012 (G)	Reference (H)
1	Intangible Plant	-	-	-	-	(0)	(0)	FERC Form 1, pages 205 - 207
2	Distribution Plant	45,234	30,530	28,015	26,041	20,194	30,003	FERC Form 1, pages 205 - 207
3	General Plant	13,443	71,360	16,594	22,230	15,863	27,898	FERC Form 1, pages 205 - 207

Ameren Illinois Electric
Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1d

Line No.	Description (A)	2008 (B)	2009 (C)	2010 (D)	2011 (E)	2012 (F)	Average 2008-2012 (G)	Reference (H)
1	Retirements	\$ (62,104)	\$ (103,864)	\$ (46,611)	\$ (50,030)	\$ (39,424)	\$ (60,407)	Schedule B-6a
2	Cost of Removal	(18,329)	(21,456)	(12,911)	(15,051)	(20,872)	(17,724)	Schedule B-6a
3	Salvage	4,667	4,035	3,133	4,537	11,408	5,556	Schedule B-6a
4	Ratio of Cost of Removal to Retirements						29.34%	
5	Ratio of Salvage to Retirements						-9.20%	

Ameren Illinois Electric
Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

Line No.	Description (A)	Amount (B)	Allocation Percentage (C)	Amount Allocated to Electric Distribution (D)	Depreciation Rate (E)	Depreciation Expense (F)	
<u>2013 Plant Additions</u>							
1	Distribution Plant	\$ 196,961	100.00%	\$ 196,961			
2	General Plant	52,789	68.08%	35,939			
3	Intangible Plant	11,605	68.08%	7,901			
<u>Plant Additions Allocated to Electric Distribution - Book</u>							
4	2013 Projected Distribution Plant Additons			\$ 196,961	3.26%	\$ 6,415	
5	2013 Projected General Plant Additons			35,939	2.43%	875	
6	2013 Projected Intangible Plant Additons			7,901	3.57%	282	
7	Total			<u>\$ 240,801</u>		<u>\$ 7,572</u>	
<u>Plant Additions Allocated to Electric Distribution - Tax</u>							
8	2013 Projected Distribution Plant Additons			\$ 196,961	53.61%	\$ 105,590	
9	2013 Projected General Plant Additons			35,939	14.29%	5,136	
10	2013 Projected Intangible Plant Additons			7,901	33.33%	2,633	
11	Total			<u>\$ 240,801</u>		<u>\$ 113,359</u>	
12	Excess of Tax Depreciation over Book Depreciation					(105,787)	(Line 7 - Line 11)
13	Combined Tax Rate					<u>41.175%</u>	
14	Adjustment to ADIT-Plant Additions					<u>\$ (43,558)</u>	Line 12 x Line 13

Ameren Illinois Electric
Incentive Compensation Adjustment for Earnings Per Share KPIs
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric Capital (B)	Reference (C)
1	2013 Incentive Compensation Earnings Per Share Capital	\$ (135)	WPB-2.3a
2	Allocation to Electric Distribution	<u>79.99%</u>	Net Plant Allocator (WPA-5a)
3	Adjustment to Electric Distribution Utility Plant	<u>\$ (108)</u>	Line 1 x Line 2
4	Adjustment to Accumulated Depreciation	<u>\$ (4)</u>	WPB-2.3d
5	Adjustment to Accumulated Deferred Income Taxes	<u>\$ 19</u>	WPB-2.3d
6	Adjustment to Depreciation Expense	<u>\$ (4)</u>	WPB-2.3d

PURPOSE OF ADJUSTMENT

To remove incentive compensation based upon earnings for 2013.

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 (\$000s)

Line No	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services Allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2013 Incentive Compensation Earnings Per Share	\$ 573	\$ 2,912		WPB-2.3b
2	Ratio allocated to Ameren Illinois	100.00%	31.27%		WPB-2.3c
3	Allocation to Ameren Illinois	573	911	\$ 1,483	Line 1 x Line 2
4	Allocation to Electric	66.068%	66.068%		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	378	602	980	Line 3 x Line 4
6	Portion Requested for Recovery	0.00%	0.00%	0.00%	
7	Requested Recovery Amount	-	-	-	Line 5 x Line 6
8	Total Incentive Compensation Adjustment	(378)	(602)	(980)	Line 7 - Line 5
9	Capital Portion	19.44%	10.29%		WPB-2.3b
10	Incentive Compensation Adjustment - Capital	\$ (74)	\$ (62)	\$ (135)	Line 8 x Line 9

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share

MFR Schedule WPB-2.3b

2013 Projected

Line No.	Corporation (A)	Total (B)	Officers (C)	Directors (D)	Officers (90% EPS) (E)	Directors (0% EPS) (E)	EPS Portion (F)
1	AMS	\$ 5,406,287	\$ 3,235,512	\$ 2,170,775	\$ 2,911,961	\$ -	\$ 2,911,961
2	AIC	1,785,002	636,183	1,148,819	572,565	-	572,565
		<u>Total</u>	<u>O&M</u>	<u>Capital</u>	<u>O&M %</u>	<u>Capital %</u>	
3	ALT - AMS	9,979,341	8,952,127	1,027,214	89.71%	10.29%	
4	ALT - IL REGULATED	9,642,281	7,767,859	1,874,422	80.56%	19.44%	

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 (\$000s)

2013 - AMS allocated labor by

Line No.	Corp. (A)	2013 (B)
1	ADC	25,789
2	AER	344,418
3	AIC	9,979,341
4	AMC	2,631,608
5	ARG	767,633
6	GEN	1,870,591
7	GMC	1,597,006
8	ITC	4,349
9	UEC	14,693,003
10	Total	<u>\$ 31,913,738</u>
	Corp.	2013
11	ADC	0.08%
12	AER	1.08%
13	AIC	31.27%
14	AMC	8.25%
15	ARG	2.41%
16	GEN	5.86%
17	GMC	5.00%
18	ITC	0.01%
19	UEC	46.04%
20	Total	<u>100.00%</u>
21	AIC Total	<u>31.27%</u>
		To WPB-2.3b

Ameren Illinois Electric
Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2013 Incentive Comp EPS	\$ (108)	3.26%	7.219%	53.610%	\$ (4)	\$ (8)	\$ (58)	\$ (4)	\$ (55)	\$ (0)	\$ (19)	\$ (19)
2	Total	\$ (108)				\$ (4)					\$ (0)	\$ (19)	\$ (19)

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [4] Federal Tax Rate for 2013 plant additions incorporates bonus depreciation at 50%
- [5] Column (B) equals total Electric multiplied by Net Plant Allocator 79.99%

Ameren Illinois Electric
Performance Share Unit Program Adjustment
 For the Year Ending December 31, 2013
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric Capital (B)	Reference (C)
1	2013 Performance Share Unit Program Capital	\$ (471)	WPB-2.4a
2	Allocation to Electric Distribution	<u>79.99%</u>	Net Plant Allocator (WPA-5a)
3	Adjustment to Electric Distribution Utility Plant	<u>\$ (377)</u>	Line 1 x Line 2
4	Adjustment to Accumulated Depreciation	<u>\$ (12)</u>	WPB-2.4d
5	Adjustment to Accumulated Deferred Income Taxes	<u>\$ 67</u>	WPB-2.4d
6	Adjustment to Depreciation Expense	<u>\$ (12)</u>	WPB-2.4d

PURPOSE OF ADJUSTMENT

To remove costs associated with the Performance Share Unit Program (PSUP) for 2013.

Ameren Illinois Electric
Workpaper Supporting PSUP Adjustment
 (\$000s)

Line No.	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2013 PSUP Costs	\$ 1,791	\$ 11,343		WPB-2.4b
2	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>31.27%</u>		WPB-2.4c
3	Allocation to Ameren Illinois	<u>1,791</u>	<u>3,547</u>	<u>\$ 5,338</u>	Line 1 x Line 2
4	Allocation to Electric	<u>66.068%</u>	<u>66.068%</u>		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	<u>1,183</u>	<u>2,343</u>	<u>3,526</u>	Line 3 x Line 4
6	Portion Requested for Recovery	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	
7	Requested Recovery Amount	<u>-</u>	<u>-</u>	<u>-</u>	Line 5 x Line 6
8	Total PSUP Adjustment	<u>(1,183)</u>	<u>(2,343)</u>	<u>(3,526)</u>	Line 7 - Line 5
9	Capital Portion	<u>19.44%</u>	<u>10.29%</u>		WPB-2.4b
10	PSUP Adjustment - Capital	<u>\$ (230)</u>	<u>\$ (241)</u>	<u>\$ (471)</u>	Line 8 x Line 9
				To Sch. B-2.4	

Ameren Illinois Electric
Workpaper Supporting PSUP Adjustment

MFR Schedule WPB-2.4b

2013 Projected

Line No.	Corporation (A)	2013 Total (B)	
1	ALT - AMS	\$ 11,343,278	
2	ALT - IL REGULATED	1,790,559	
		<u>2013 O&M %</u>	<u>2013 Capital %</u>
3	ALT - AMS	89.71%	10.29%
4	ALT - IL REGULATED	80.56%	19.44%

Ameren Illinois Electric
Workpaper Supporting PSUP Adjustment
 (\$000s)

2013 - AMS allocated labor by Corp

Line No.	Corp. (A)	2013 (B)
1	ADC	\$ 25,789
2	AER	344,418
3	AIC	9,979,341
4	AMC	2,631,608
5	ARG	767,633
6	GEN	1,870,591
7	GMC	1,597,006
8	ITC	4,349
9	UEC	14,693,003
10	Total	<u>\$ 31,913,738</u>
11	Corp.	2013
12	ADC	0.08%
13	AER	1.08%
14	AIC	31.27%
15	AMC	8.25%
16	ARG	2.41%
17	GEN	5.86%
18	GMC	5.00%
19	ITC	0.01%
20	UEC	46.04%
21	Grand Total	<u>100.00%</u>
22	AIC Total	<u>31.27%</u>

To WPB-2.4b

Ameren Illinois Electric
Workpaper Supporting PSUP Adj
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2013 PSUP	\$ (377)	3.26%	7.219%	53.610%	\$ (12)	\$ (27)	\$ (202)	\$ (15)	\$ (190)	\$ (1)	\$ (66)	\$ (67)
2	Total	<u>\$ (377)</u>				<u>\$ (12)</u>					<u>\$ (1)</u>	<u>\$ (66)</u>	<u>\$ (67)</u>

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] Federal Tax Rate for 2013 plant additions incorporates bonus depreciation at 50%
- [4] Column (B) equals total Electric multiplied by Net Plant Allocator 79.99%

Ameren Illinois Electric
Production Retiree Adjustment
 For the Year Ending December 31, 2013
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric Capital (B)	Reference (C)
1	2013 Production Retiree Capital	\$ (707)	WPB-2.5a
2	Allocation to Electric Distribution	<u>79.99%</u>	Net Plant Allocator (WPA-5a)
3	Adjustment to Electric Distribution Utility Plant	<u>\$ (565)</u>	Line 1 x Line 2
4	Adjustment to Accumulated Depreciation	<u>\$ (18)</u>	WPB-2.5e
5	Adjustment to Accumulated Deferred Income Taxes	<u>\$ 101</u>	WPB-2.5e
6	Adjustment to Depreciation Expense	<u>\$ (18)</u>	WPB-2.5e

PURPOSE OF ADJUSTMENT

Adjust rate base to remove capitalized production retiree costs for 2013.

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adj
 (\$000s)

Line No.	Description (A)	Pensions (B)	OPEBs (C)	Total (D)	Reference (E)
1	2013 Production Retiree Costs	\$ 1,796	\$ 480		WPB-2.5b
2	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>100.00%</u>		
3	Allocation to Ameren Illinois	<u>1,796</u>	<u>480</u>	<u>\$ 2,276</u>	Line 1 x Line 2
4	Allocation to Electric	<u>100.00%</u>	<u>100.00%</u>		
5	Electric Subtotal	<u>1,796</u>	<u>480</u>	<u>2,276</u>	Line 3 x Line 4
6	Portion Requested for Recovery in DS Rates	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	
7	Requested Recovery Amount in DS Rates	<u>-</u>	<u>-</u>	<u>-</u>	Line 5 x Line 6
8	Total Production Retiree Adjustment	<u>(1,796)</u>	<u>(480)</u>	<u>(2,276)</u>	Line 7 - Line 5
9	Expense Portion	<u>68.95%</u>	<u>68.95%</u>		100% - line 11
10	Production Retiree Adjustment - Expense	<u><u>\$ (1,238)</u></u>	<u><u>\$ (331)</u></u>	<u><u>\$ (1,570)</u></u>	Line 8 x Line 9
11	Capital Portion	<u>31.05%</u>	<u>31.05%</u>		WPB-2.5b
12	Production Retiree Adjustment - Capital	<u><u>\$ (558)</u></u>	<u><u>\$ (149)</u></u>	<u><u>\$ (707)</u></u>	Line 8 x Line 11
				To Sch. B-2.5	

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adj

MFR Schedule WPB-2.5b

Line No.	Description (A)	Ameren Illinois Total (B)	Reference (C)
1	Total 2013 Pension Expense	\$ 47,200	Per Actuary
2	Retiree Pension Expense Allocation Percentage	<u>17.4%</u>	Per Actuary
3	Retiree Pension Expense	8,213	Line 1 x Line 2
4	Production Ratio	<u>21.87%</u>	WPB-2.5c
5	Production Expense	1,796	Line 3 x Line 4
6	Portion Transferred to Capital	<u>31.05%</u>	WPB-2.5d
7	Portion Charged to Capital	<u><u>\$ 558</u></u>	Line 5 x Line 6
8	Total 2013 OPEB Expense	\$ 12,200	Per Actuary
9	Retiree OPEB Expense Allocation Percentage	<u>18.0%</u>	Per Actuary
10	Retiree OPEB Expense	2,196	Line 8 x Line 9
11	Production Ratio	<u>21.87%</u>	WPB-2.5c
12	Production Expense	480	Line 10 x Line 11
13	Portion Transferred to Capital	<u>31.05%</u>	WPB-2.5d
14	Portion Charged to Capital	<u><u>\$ 149</u></u>	Line 12 x Line 13

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 (\$000s)

MFR Schedule WPB-2.5c

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Count (E)	Sal Plan Counts (Current) (F)	Pre (G)	Post (H)
1	MANAGEMENT	CILCO	Management		AL Count	\$ 483	\$ 441	\$ 42
2	LOCAL 51 IBEW (CIL)	CILCO			BW Count	265	221	44
3	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function	10/31/03	ND Count	15	15	-
4	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function		NE Count	73	73	-
5	LOCAL 8 (CIL)	CILCO			NT Count	1	-	1
6					PP Count	1	1	-
7						838	751	87
8	LOCAL 702 IBEW (CIPS)	CIPS			DA Count	139	65	74
9	LOCAL 702 IBEW (CIPS)	CIPS			EA Count	149	71	78
10	LOCAL 702 IBEW (CIPS)	CIPS	Power Plants-Electric Production Function		GA Count	24	19	5
11	LOCAL 702 IBEW (CIPS)	CIPS		5/31/00	HA Count	94	41	53
12	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function		KA Count	20	19	1
13	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function		LA Count	35	32	3
14	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function		MA Count	23	15	8
15	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function		NA Count	16	15	1
16	LOCAL 309 (UE)	CIPS			PA Count	3	-	3
17					PP Count	4	2	2
18	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function		QA Count	1	1	-
19	LOCAL 643 (UE)	CIPS			VA Count	2	-	2
20	MANAGEMENT	CIPS	Management		YA Count	389	283	106
21					No Code	4	4	-
22						903	567	336
23	LOCAL 1306 (IP)	IP			BB Count	275	167	108
24	LOCAL 51 (IP)	IP	Power Plants-Electric Production Function		BC Count	348	234	114
25	LOCAL 301 (IP)	IP			BD Count	100	55	45
26	LOCAL 702 (IP)	IP		3/31/00	BE Count	69	31	38
27	LABORERS LOCAL 12 (IP)	IP			BF Count	32	17	15
28	LABORERS LOCAL 12 (IP)	IP			BG Count	10	5	5
29	PIPEFITTERS LOCAL 360 (IP)	IP			BH Count	4	3	1
30	LABORERS LOCAL 459 (IP)	IP			BJ Count	5	2	3
31	LABORERS LOCAL 100 (IP)	IP			BL Count	8	5	3
32	IBEW 51 MDF (IP)	IP			BM Count	2	-	2
33	MANAGEMENT	IP	Management		IP Count	610	409	201
34	UNION NOT LOADED	IP			UN Count	191	146	45
35						1,654	1,074	580

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 (\$000s)

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Count (E)	Sal Plan Counts (Current) (F)	Pre (G)	Post (H)
36	MANAGEMENT	AIC-CIPS	Management		AL Count	2	-	2
37	LOCAL 1306 (IP)	AIC-IP			BB Count	29	-	29
38	LOCAL 51 (IP)	AIC-IP	Power Plants-Electric Production Function		BC Count	42	-	42
39	LOCAL 301 (IP)	AIC-IP			BD Count	11	-	11
40	LOCAL 702 (IP)	AIC-IP			BE Count	11	-	11
41	LABORERS LOCAL 12 (IP)	AIC-IP			BF Count	6	-	6
42	IBEW 51 MDF (IP)	AIC-IP			BM Count	1	-	1
43	LOCAL 51 IBEW (CIL)	AIC-CILCO			BW Count	19	-	19
44	LOCAL 702 IBEW (CIPS)	AIC-CIPS			DA Count	23	-	23
45	LOCAL 702 IBEW (CIPS)	AIC-CIPS			EA Count	9	-	9
46	LOCAL 702 IBEW (CIPS)	AIC-CIPS			HA Count	13	-	13
47	LOCAL 1455 IBEW (UE-CIP)	AIC-CIPS			JA Count	4	-	4
48	LOCAL 309 (UE)	AIC-CIPS			PA Count	2	-	2
49		AIC-CILCO			PP Count	24	-	24
50	LOCAL 643 (UE)	AIC-CIPS			VA Count	4	-	4
51	MANAGEMENT	CIPS	Management		YA Count	30	-	30
52						230	-	230
53			AIC Total			\$ 3,625	\$ 2,392	\$ 1,233

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 (\$000s)

MFR Schedule WPB-2.5c

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Pre Mgmt Alloc (I)	Production Alloc (J)	Non Production Alloc (K)	Production Ratio (L)
1	MANAGEMENT	CILCO	Management		28.39%	\$ 125	\$ 358	
2	LOCAL 51 IBEW (CIL)	CILCO					265	
3	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function	10/31/03		15	-	
4	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function			73	-	
5	LOCAL 8 (CIL)	CILCO					1	
6							1	
7						213	625	25.44%
8	LOCAL 702 IBEW (CIPS)	CIPS					139	
9	LOCAL 702 IBEW (CIPS)	CIPS					149	
10	LOCAL 702 IBEW (CIPS)	CIPS	Power Plants-Electric Production Function			19	5	
11	LOCAL 702 IBEW (CIPS)	CIPS		5/31/00			94	
12	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			19	1	
13	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			32	3	
14	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			15	8	
15	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			15	1	
16	LOCAL 309 (UE)	CIPS					3	
17							4	
18	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function			1	-	
19	LOCAL 643 (UE)	CIPS					2	
20	MANAGEMENT	CIPS	Management		35.56%	101	288	
21							4	
22						202	701	22.33%
23	LOCAL 1306 (IP)	IP					275	
24	LOCAL 51 (IP)	IP	Power Plants-Electric Production Function			234	114	
25	LOCAL 301 (IP)	IP					100	
26	LOCAL 702 (IP)	IP		3/31/00			69	
27	LABORERS LOCAL 12 (IP)	IP					32	
28	LABORERS LOCAL 12 (IP)	IP					10	
29	PIPEFITTERS LOCAL 360 (IP)	IP					4	
30	LABORERS LOCAL 459 (IP)	IP					5	
31	LABORERS LOCAL 100 (IP)	IP					8	
32	IBEW 51 MDF (IP)	IP					2	
33	MANAGEMENT	IP	Management		35.19%	144	466	
34	UNION NOT LOADED	IP					191	
35						378	1,276	22.85%

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 (\$000s)

MFR Schedule WPB-2.5c

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Pre Mgmt Alloc (I)	Production Alloc (J)	Non Production Alloc (K)	Production Ratio (L)
36	MANAGEMENT	AIC-CIPS	Management				2	
37	LOCAL 1306 (IP)	AIC-IP					29	
38	LOCAL 51 (IP)	AIC-IP	Power Plants-Electric Production Function			-	42	
39	LOCAL 301 (IP)	AIC-IP					11	
40	LOCAL 702 (IP)	AIC-IP					11	
41	LABORERS LOCAL 12 (IP)	AIC-IP					6	
42	IBEW 51 MDF (IP)	AIC-IP					1	
43	LOCAL 51 IBEW (CIL)	AIC-CILCO					19	
44	LOCAL 702 IBEW (CIPS)	AIC-CIPS					23	
45	LOCAL 702 IBEW (CIPS)	AIC-CIPS					9	
46	LOCAL 702 IBEW (CIPS)	AIC-CIPS					13	
47	LOCAL 1455 IBEW (UE-CIP)	AIC-CIPS					4	
48	LOCAL 309 (UE)	AIC-CIPS					2	
49		AIC-CILCO					24	
50	LOCAL 643 (UE)	AIC-CIPS					4	
51	MANAGEMENT	CIPS	Management		0.00%	-	30	
52						-	230	0.00%
53			AIC Total			\$ 793	\$ 2,832	21.87%

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adjustment
 (\$000s)

MFR Schedule WPB-2.5d

2013 Projected

Line No.	Co Labor (A)	Capital (B)	Capital % (C)	Reference (D)
1	AIC Contract	\$ 57,743	30.12%	
2	AIC Management	55,028	32.02%	
3	AIC Total	\$ 112,771	31.05%	Weighted Average

Ameren Illinois Electric
Workpaper Supporting Production Retiree Adj
 (\$000s)

MFR Schedule WPB-2.5e

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2013 Production Retiree	\$ (565)	3.26%	7.219%	53.610%	\$ (18)	\$ (41)	\$ (303)	\$ (22)	\$ (285)	\$ (2)	\$ (99)	\$ (101)
2	Total	<u>\$ (565)</u>				<u>\$ (18)</u>					<u>\$ (2)</u>	<u>\$ (99)</u>	<u>\$ (101)</u>

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] Federal Tax Rate for 2013 plant additions incorporates bonus depreciation at 50%
- [4] Column (B) equals total Electric multiplied by Net Plant Allocator 79.99%

Ameren Illinois Electric
NESC Rework Adjustment
 For the Calendar Year Ending December 31, 2013
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric Capital (B)	Reference (C)
1	2013 Additions	\$ (2,276)	WPB-2.6b
2	Adjustment to Accumulated Depreciation	\$ (74)	WPB-2.6c
3	Adjustment to Accumulated Deferred Income Taxes	\$ 407	WPB-2.6c
4	Adjustment to Depreciation Expense	\$ (74)	WPB-2.6c

PURPOSE OF ADJUSTMENT

To reduce operating expenses and capital costs for NESC related electric distribution facilities included in operating expenses or Rate Base for 2013.

Ameren Illinois Electric
Workpaper Supporting NESC Rework Adjustment
(\$000s)

<u>Line No.</u>	<u>Project</u> (A)	<u>2013 Additions</u> (B)
1	0A823 - NESC Compliance Work	\$ 2,276
2	Total	<u>\$ 2,276</u>

Ameren Illinois Electric
Workpaper Supporting NESC Rework Adjustment
 (\$000s)

MFR Schedule WPB-2.6c

Line No.	Account (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2013 Additions	\$ (2,276)	3.26%	7.219%	53.610%	\$ (74)	\$ (164)	\$ (1,220)	\$ (90)	\$ (1,146)	\$ (9)	\$ (398)	\$ (407)
2	Total	<u>\$ (2,276)</u>				<u>\$ (74)</u>					<u>\$ (9)</u>	<u>\$ (398)</u>	<u>\$ (407)</u>

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] Federal Tax Rate for 2013 plant additions incorporates bonus depreciation at 50%

Ameren Illinois Electric
Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description (A)	2009 (B)	2010 (C)	2011 (D)	2012 (E)
1	Jurisdictional General Materials and Supplies Balances - 13 Month Average	\$ 37,929	\$ 30,236	\$ 35,877	\$ 40,528
2	Accounts Payable Percentage Related to Materials and Supplies [1]	13.39%	13.39%	13.39%	13.39%
3	Accounts Payable Related to Materials and Supplies	5,078	4,048	4,804	5,426
4	Materials and Supplies Net of Related Accounts Payable	<u>\$ 32,850</u>	<u>\$ 26,188</u>	<u>\$ 31,073</u>	<u>\$ 35,101</u>

Calculation of Adjustment

5	General Materials and Supplies Balances - 13 Month Average				\$ 54,634
6	Jurisdictional Allocation Factor				74.18%
7	Jurisdictional General Materials and Supplies Balances - 13 Month Average				<u>\$ 40,528</u>
8	Materials and Supplies Net of Related Accounts Payable per above				35,101
9	Adjustment				<u>\$ (5,426)</u>

NOTES

[1] Schedule B-8 divided by 365.

MFR Schedule WPB-8.1a

Ameren Illinois Electric
Workpaper Supporting Materials and Supplies
 (\$000s)

Line No.	Description	WPB-8.1c			Accounts Payable Percentage Related to Materials and Supplies		WPB-8.1c	
		General Materials and Supplies	Electric Distribution Allocation	Electric Distribution Amounts	Related to Materials and Supplies	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation	Electric Distribution Amounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	December 2008	\$ 50,835			13.39%	\$ 6,807		
2	January 2009	51,450			13.39%	6,889		
3	February 2009	52,178			13.39%	6,986		
4	March 2009	52,788			13.39%	7,068		
5	April 2009	53,425			13.39%	7,153		
6	May 2009	55,753			13.39%	7,465		
7	June 2009	55,173			13.39%	7,387		
8	July 2009	54,712			13.39%	7,326		
9	August 2009	54,917			13.39%	7,353		
10	September 2009	54,962			13.39%	7,359		
11	October 2009	51,732			13.39%	6,927		
12	November 2009	52,566			13.39%	7,038		
13	December 2009	49,610			13.39%	6,642		
14	Total	<u>\$ 690,100</u>				<u>\$ -</u>		
15	13 Month Average	<u>\$ 53,085</u>		<u>\$ 37,929</u>	13.39%	<u>\$ 7,108</u>		<u>\$ 5,078</u>
16	December 2009	\$ 49,610			13.39%	\$ 6,642		
17	January 2010	49,342			13.39%	6,607		
18	February 2010	49,829			13.39%	6,672		
19	March 2010	49,540			13.39%	6,633		
20	April 2010	49,881			13.39%	6,679		
21	May 2010	50,003			13.39%	6,695		
22	June 2010	50,125			13.39%	6,711		
23	July 2010	49,022			13.39%	6,564		

Ameren Illinois Electric
Workpaper Supporting Materials and Supplies
 (\$000s)

Line No.	Description	WPB-8.1c			Accounts Payable Percentage Related to Materials and Supplies		WPB-8.1c	
		General Materials and Supplies (B)	Electric Distribution Allocation (C)	Electric Distribution Amounts (D)	Related to Materials and Supplies (E)	Accounts Payable Related to Materials and Supplies (F)	Electric Distribution Allocation (G)	Electric Distribution Amounts (H)
24	August 2010	48,679			13.39%	6,518		
25	September 2010	47,512			13.39%	6,362		
26	October 2010	47,381			13.39%	6,344		
27	November 2010	47,019			13.39%	6,296		
28		45,224			13.39%	6,055		
29	Total	<u>\$ 633,166</u>				<u>\$ -</u>		
30	13 Month Average	<u>\$ 48,705</u>		<u>\$ 30,236</u>	13.39%	<u>\$ 6,521</u>		<u>\$ 4,048</u>
31	December 2010	\$ 45,224			13.39%	\$ 6,055		
32	January 2011	46,341			13.39%	6,205		
33	February 2011	47,396			13.39%	6,346		
34	March 2011	48,048			13.39%	6,433		
35	April 2011	48,025			13.39%	6,430		
36	May 2011	48,753			13.39%	6,528		
37	June 2011	48,712			13.39%	6,522		
38	July 2011	49,702			13.39%	6,655		
39	August 2011	49,542			13.39%	6,633		
40	September 2011	49,561			13.39%	6,636		
41	October 2011	49,968			13.39%	6,690		
42	November 2011	50,715			13.39%	6,790		
43	December 2011	49,997			13.39%	6,694		
44	Total	<u>\$ 631,984</u>				<u>\$ -</u>		
45	13 Month Average	<u>\$ 48,614</u>		<u>\$ 35,877</u>	13.39%	<u>\$ 6,509</u>		<u>\$ 4,804</u>

Ameren Illinois Electric
Workpaper Supporting Materials and Supplies
 (\$000s)

Line No.	Description (A)	General Materials and Supplies (B)	WPB-8.1c		Accounts Payable Percentage Related to Materials and Supplies (E)	WPB-8.1c		
			Electric Distribution Allocation (C)	Electric Distribution Amounts (D)		Accounts Payable Related to Materials and Supplies (F)	Electric Distribution Allocation (G)	Electric Distribution Amounts (H)
46	December 2011	\$ 49,997			13.39%	\$ 6,694		
47	January 2012	50,264			13.39%	6,730		
48	February 2012	50,816			13.39%	6,804		
49	March 2012	51,592			13.39%	6,908		
50	April 2012	53,572			13.39%	7,173		
51	May 2012	53,728			13.39%	7,194		
52	June 2012	54,266			13.39%	7,266		
53	July 2012	55,353			13.39%	7,412		
54	August 2012	55,683			13.39%	7,456		
55	September 2012	57,490			13.39%	7,698		
56	October 2012	57,740			13.39%	7,731		
57	November 2012	60,003			13.39%	8,034		
58	December 2012	59,740			13.39%	7,999		
59	Total	<u>\$ 710,244</u>				<u>\$ -</u>		
60	13 Month Average	<u>\$ 54,634</u>		<u>\$ 40,528</u>	13.39%	<u>\$ 7,315</u>		<u>\$ 5,426</u>

Ameren Illinois Electric
Workpaper Supporting Materials and Supplies

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	December 2008	7,563,043			13.39%	1,012,653		
2	January 2009	7,742,196			13.39%	1,036,641		
3	February 2009	7,840,626			13.39%	1,049,820		
4	March 2009	7,893,495			13.39%	1,056,899		
5	April 2009	7,860,071			13.39%	1,052,424		
6	May 2009	8,051,491			13.39%	1,078,054		
7	June 2009	8,199,153			13.39%	1,097,825		
8	July 2009	8,069,372			13.39%	1,080,448		
9	August 2009	8,062,921			13.39%	1,079,585		
10	September 2009	7,966,239			13.39%	1,066,639		
11	October 2009	7,646,937			13.39%	1,023,886		
12	November 2009	7,594,628			13.39%	1,016,882		
13	December 2009	7,528,848			13.39%	1,008,075		
14	Total	<u>\$ 102,019,019</u>				<u>\$ 13,659,833</u>		
15	13 Month Average	<u>\$ 7,847,617</u>	65.88%	<u>\$ 5,170,010</u>	13.39%	<u>\$ 1,050,756</u>	65.88%	692,238
16	December 2009	7,528,848						
17	January 2010	7,365,842						
18	February 2010	7,594,427						
19	March 2010	7,526,123						
20	April 2010	7,970,059						
21	May 2010	8,044,489						
22	June 2010	8,040,163						
23	July 2010	7,840,971						
24	August 2010	7,701,685						
25	September 2010	7,103,412						
26	October 2010							
27	November 2010							
28								
29	Total							
30	13 Month Average							

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		AmerenCIPS (I)	AmerenCIPS (J)	AmerenCIPS (K)	AmerenCIPS (L)	AmerenCIPS (M)	AmerenCIPS (N)	AmerenCIPS (O)
1	December 2008	15,852,250			13.39%	2,122,536		
2	January 2009	16,018,961			13.39%	2,144,858		
3	February 2009	16,127,272			13.39%	2,159,360		
4	March 2009	16,474,045			13.39%	2,205,792		
5	April 2009	16,579,125			13.39%	2,219,861		
6	May 2009	18,023,439			13.39%	2,413,248		
7	June 2009	16,920,128			13.39%	2,265,520		
8	July 2009	17,137,710			13.39%	2,294,653		
9	August 2009	16,800,268			13.39%	2,249,471		
10	September 2009	17,187,122			13.39%	2,301,269		
11	October 2009	17,075,699			13.39%	2,286,350		
12	November 2009	16,058,117			13.39%	2,150,101		
13	December 2009	14,517,897			13.39%	1,943,873		
14	Total	<u>\$ 214,772,033</u>				<u>\$ 28,756,894</u>		
15	13 Month Average	<u>\$ 16,520,926</u>	71.14%	<u>\$ 11,752,986</u>	13.39%	<u>\$ 2,212,069</u>	71.14%	<u>\$ 1,573,666</u>
16	December 2009	14,517,897						
17	January 2010	14,680,874						
18	February 2010	14,810,837						
19	March 2010	14,818,028						
20	April 2010	14,737,245						
21	May 2010	15,005,365						
22	June 2010	15,111,019						
23	July 2010	15,002,038						
24	August 2010	14,784,846						
25	September 2010	14,817,767						
26	October 2010							
27	November 2010							
28								
29	Total							
30	13 Month Average							

Ameren Illinois Electric
Workpaper Supporting Materials and Supplies

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
			AmerenIP (Q)	AmerenIP (R)	AmerenIP (S)	AmerenIP (T)	AmerenIP (U)	AmerenIP (V)
	(A)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
1	December 2008	27,419,918			13.39%	3,671,389		
2	January 2009	27,688,568			13.39%	3,707,360		
3	February 2009	28,210,552			13.39%	3,777,251		
4	March 2009	28,420,572			13.39%	3,805,371		
5	April 2009	28,985,759			13.39%	3,881,047		
6	May 2009	29,678,530			13.39%	3,973,806		
7	June 2009	30,053,242			13.39%	4,023,978		
8	July 2009	29,504,992			13.39%	3,950,570		
9	August 2009	30,053,353			13.39%	4,023,993		
10	September 2009	29,808,193			13.39%	3,991,167		
11	October 2009	27,009,861			13.39%	3,616,484		
12	November 2009	28,912,812			13.39%	3,871,280		
13	December 2009	27,563,032			13.39%	3,690,551		
14	Total	<u>\$ 373,309,385</u>				<u>\$ 49,984,247</u>		
15	13 Month Average	<u>\$ 28,716,107</u>	73.15%	<u>\$ 21,005,832</u>	13.39%	<u>\$ 3,844,942</u>	73.15%	<u>\$ 2,812,575</u>
16	December 2009	27,563,032						
17	January 2010	27,294,936						
18	February 2010	27,423,738						
19	March 2010	27,195,585						
20	April 2010	27,173,560						
21	May 2010	26,953,445						
22	June 2010	26,973,929						
23	July 2010	26,178,609						
24	August 2010	26,192,164						
25	September 2010	25,590,574						
26	October 2010							
27	November 2010							
28								
29	Total							
30	13 Month Average							

Ameren Illinois Electric
Workpaper Supporting Materials and Supplies

Line No.	Description	General Materials and Supplies Ameren Illinois Total (W)	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
			Ameren Illinois Total (X)	Ameren Illinois Total (Y)	Ameren Illinois Total (Z)	Ameren Illinois Total (AA)	Ameren Illinois Total (AB)	Ameren Illinois Total (AC)
1	December 2008	50,835,211				6,806,579		
2	January 2009	51,449,725				6,888,859		
3	February 2009	52,178,450				6,986,432		
4	March 2009	52,788,112				7,068,062		
5	April 2009	53,424,955				7,153,332		
6	May 2009	55,753,459				7,465,107		
7	June 2009	55,172,523				7,387,323		
8	July 2009	54,712,075				7,325,671		
9	August 2009	54,916,543				7,353,049		
10	September 2009	54,961,554				7,359,075		
11	October 2009	51,732,497				6,926,721		
12	November 2009	52,565,557				7,038,263		
13	December 2009	49,609,777				6,642,499		
14	Total	<u>\$ 690,100,437</u>				<u>\$ 92,400,973</u>		
15	13 Month Average	<u>\$ 53,084,649</u>	71.46%	<u>\$ 37,928,828</u>		<u>\$ 7,107,767</u>	71.46%	<u>\$ 5,078,479</u>
16	December 2009	49,609,777			13.39%	6,642,499		
17	January 2010	49,341,652			13.39%	6,606,599		
18	February 2010	49,829,002			13.39%	6,671,852		
19	March 2010	49,539,735			13.39%	6,633,121		
20	April 2010	49,880,864			13.39%	6,678,796		
21	May 2010	50,003,299			13.39%	6,695,190		
22	June 2010	50,125,110			13.39%	6,711,500		
23	July 2010	49,021,618			13.39%	6,563,748		
24	August 2010	48,678,695			13.39%	6,517,832		
25	September 2010	47,511,753			13.39%	6,361,584		
26	October 2010	47,381,214			13.39%	6,344,106		
27	November 2010	47,019,431			13.39%	6,295,665		
28		45,224,197			13.39%	6,055,292		
29	Total	<u>\$ 633,166,347</u>				<u>\$ 84,777,785</u>		
30	13 Month Average	<u>\$ 48,705,104</u>	62.08%	<u>\$ 30,236,128</u>	13.39%	<u>\$ 6,521,368</u>	62.08%	<u>\$ 4,048,465</u>

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		Ameren Illinois Total	Ameren Illinois Total	Ameren Illinois Total	Ameren Illinois Total	Ameren Illinois Total	Ameren Illinois Total	Ameren Illinois Total
	(A)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)
32	January 2011	46,341,209			13.39%	6,204,854		
33	February 2011	47,395,993			13.39%	6,346,085		
34	March 2011	48,047,733			13.39%	6,433,349		
35	April 2011	48,025,441			13.39%	6,430,365		
36	May 2011	48,752,659			13.39%	6,527,736		
37	June 2011	48,711,771			13.39%	6,522,261		
38	July 2011	49,702,058			13.39%	6,654,855		
39	August 2011	49,541,584			13.39%	6,633,369		
40	September 2011	49,561,492			13.39%	6,636,034		
41	October 2011	49,968,203			13.39%	6,690,491		
42	November 2011	50,715,006			13.39%	6,790,484		
43	December 2011	49,997,038			13.39%	6,694,352		
44	Total	<u>\$ 631,984,384</u>				<u>\$ 84,619,526</u>		
45	13 Month Average	<u>\$ 48,614,183</u>	73.80%	<u>\$ 35,877,267</u>	13.39%	<u>\$ 6,509,194</u>	73.80%	<u>\$ 4,803,785</u>
46	December 2011	49,997,038			13.39%	6,694,352		
47	January 2012	50,264,146			13.39%	6,730,116		
48	February 2012	50,816,283			13.39%	6,804,044		
49	March 2012	51,591,786			13.39%	6,907,880		
50	April 2012	53,571,649			13.39%	7,172,974		
51	May 2012	53,727,513			13.39%	7,193,843		
52	June 2012	54,265,736			13.39%	7,265,909		
53	July 2012	55,353,139			13.39%	7,411,507		
54	August 2012	55,683,225			13.39%	7,455,703		
55	September 2012	57,490,060			13.39%	7,697,629		
56	October 2012	57,740,492			13.39%	7,731,161		
57	November 2012	60,003,072			13.39%	8,034,109		
58	December 2012	59,739,891			13.39%	7,998,871		
59	Total	<u>\$ 710,244,030</u>				<u>\$ 95,098,099</u>		
60	13 Month Average	<u>\$ 54,634,156</u>	74.18%	<u>\$ 40,527,617</u>	13.39%	<u>\$ 7,315,238</u>	74.18%	<u>\$ 5,426,444</u>

Ameren Illinois Electric
Statutory Tax Rates (1)

<u>Line No.</u>	<u>Description</u> (A)	<u>Percentage</u> (B)
1	Federal Tax Rate	35.0%
2	State of Illinois Tax Rate	9.5%

(1)

Represents the statutory tax rates in effect
for 2012. Source: Tax Department