

Ameren Illinois Company
Rate MAP-P - Modernization Action Plan - Pricing
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Ameren Illinois Company
Net Revenue Requirement Computation

2012
2013

Sch FR A-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 196,903
2	Customer Acct Expense	Sch FR C-1 Ln 12	45,380
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	5,013
4	A&G Expense	Sch FR C-1 Ln 14	115,278
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	162,439
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	6,040
7	Taxes Other Than Income	Sch FR C-1 Ln 17	58,593
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	4,179
9	Other Expense Adjs	Sch FR C-1 Ln 19	-
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 593,824
11	DS Rate Base	Sch FR B-1 Ln 42	\$ 2,043,070
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	8.17%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 166,901
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(27,949)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	138,951
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	70.00%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 97,260
18	Amortization of ITCs	Sch FR C-4 Ln 12	(5,854)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 230,357
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 824,181
21	DS Other Revenues	(App 10 Col C Ln 5) * (-1.0)	39,089
22	Revenue Requirement	(Ln 20) - (Ln 21)	\$ 785,092
23	Reconciliation of Prior Yr with Interest	Sch FR A-4 Ln 33	(49,588)
24	ROE Collar Adj	Sch FR A-3 Ln 42	-
25	Net Revenue Requirement	(Ln 22) + (Ln 23) + (Ln 24)	\$ 735,504
26	Prior Yr Applicable Net Revenue Requirement (1')	Prior Yr Sch FR A-1 Ln 25	764,876
27	Change in Net Revenue Requirement From Prior Yr before Uncollectible Gross Up	(Ln 25) - (Ln 26)	\$ (29,372)
28	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.681%
29	Incremental Uncollectible Gross Up	(Ln 27) * (Ln 28)	(200)
30	Change in Net Revenue Requirement From Prior Yr	(Ln 27) + (Ln 29)	\$ (29,572)

(1') Source for initial filing is Docket 09-0306 consolidated.

Ameren Illinois Company
Revenue Requirement Reconciliation Computation

2012 **Sch FR A-1 - REC**
Actual Data

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 196,903
2	Customer Acct Expense After Adjs	Sch FR C-1 Ln 3 Col D	39,743
		Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 29	6,177
2a	Prior Yr Total DS Uncollectibles		
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	5,013
4	A&G Expense	Sch FR C-1 Ln 14	115,278
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	162,439
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	58,593
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	4,179
9	Other Expense Adjs	Sch FR C-1 Ln 19	0
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 588,324
10a	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 36	2,005,955
10b	DS Rate Base Before Projected Plant Adjs Prior Yr	Prior Yr Sch FR B-1 Ln 36	1,942,656
11	Avg DS Rate Base - Reconciliation	(Ln 10a + Ln 10b)/2	\$ 1,974,305
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	8.22%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 162,362
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	(27,009)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	\$ 135,353
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 94,741
18	Amortization of ITCs	Sch FR C-4 Ln 12	(5,854)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 224,240
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 812,564
21	DS Other Revenues	App 10 Col C Ln 5 * (-1)	39,089
22	Revenue Requirement - Reconciliation	(Ln 20) - (Ln 21)	\$ 773,475

Ameren Illinois Company
Allocators Computation

Sch FR A-2

2012 Actual Data
2013 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
<u>Wages and Salaries Allocator Calculation</u>			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$ 81,735
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	16,477
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	1,738
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	99,951
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	143,409
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	-
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	34,841
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	108,568
9	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 8)	92.06%
<u>Net Plant Allocator Calculation</u>			
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$ 6,271,993
11	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	2,834,705
12	Total Accumulated Amort	((FERC Fm 1 Pg 200 Col C Ln 21))*(Ln 26)	25,231
13	Total Accumulated Depreciation and Amort	(Ln 11) + (Ln 12)	2,859,936
14	Net Plant	(Ln 10) - (Ln 13)	3,412,056
15	Distribution Net Plant	Sch FR B-1 Ln 25	2,708,572
16	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)	(15,175)
17	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)	-
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)	(5,417)
19	DS Net Plant Before Removal of Amts Recovered Thru Otr	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)	2,729,164
20	Net Plant Allocator (%)	(Ln 19) / (Ln 14)	79.99%
<u>Revenue Allocator Calculation</u>			
21	DS Total Sales of Electricity	WP 11	\$ 771,635
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12	1,616,050
23	Revenue Allocator (%)	(Ln 21) / (Ln 22)	47.75%
<u>ASP Allocator</u>			
24	DS General and Intangible Plant	WP 8	\$ 311,220
25	Total General and Intangible Plant	WP 8	446,761
26	ASP General and Intangible Plant Allocator (%)	(Ln 24) / (Ln 25)	69.66%

Ameren Illinois Company
Return on Equity (ROE) Collar Computation

Sch FR A-3

2012 Actual Data
2013 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
1	DS Rate Base	Sch FR A-1 - REC Ln 11	\$ 1,974,305
Capital Structure			
2	Common Equity %	Sch FR D-1 Ln 10	54.62%
3	Preferred Stock %	Sch FR D-1 Ln 11	1.66%
4	Short-Term Debt %	Sch FR D-1 Ln 13	0.00%
5	Long-Term Debt %	Sch FR D-1 Ln 12	43.71%
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	\$ 1,078,444
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	32,814
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	1,111,258
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	-
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	863,047
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	0.10%
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	7.42%
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	4.98%
14	DS Operating Revenue	FERC Fm 1, p. 300, line 12, and Note (1')	\$ 771,635
15	Accrued Reconciliation and Collar Revenues Included on Line 14	FERC Fm 1, p. 300, line 12, and Note (1')	(55,148)
15a	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 2a	(49,487)
16	Other Adjustments to Delivery Service Revenues	WP 10	0
17	Other Revenue	Sch FR A-1 - REC Ln 21	39,089
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) + (Ln 15a) - (Ln 16) + (Ln 17)	\$ 816,385
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	588,324
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	228,061
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	-
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	64,027
23	Credit Facilities Expense	(Ln 1) * Sch FR D-1 Ln 23	1,567
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	162,467
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	66,896
27	Amortization of ITCs	Sch FR C-4 Ln 12	(5,854)
28	DS Income Taxes	(Ln 26) + (Ln 27)	61,041
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	101,426
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	1,634
31	DS Net Income	(Ln 29) - (Ln 30)	99,792
32	DS ROE (%)	(Ln 31) / (Ln 6)	9.25%
ROE Collar			
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	8.82%
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	9.32%
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	8.32%
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	0.00%
37	Amount Above Allowed ROE Collar	(Ln 6) * (Ln 36) * (-1.0)	-
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	0.00%
39	Amount Below Allowed ROE Collar	(Ln 6) * (Ln 38)	-
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	-
41	ROE Collar Tax Gross-up	(Ln 40) * Sch FR C-4 Col C Ln 5	-
42	ROE Collar Adj	(Ln 40) + (Ln 41)	\$ -

To Sch FR A-1 Ln 24

Notes:

(1') As footnoted in the FERC Form 1.

Ameren Illinois Company
Reconciliation Computation

Sch FR A-4

2012 Actual Data
2013 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)	(G)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 22	\$ 773,475				
2	Revenue Requirement in effect during Reconciliation Year	(1')	\$ 822,962				
2a	Variance Before Collar	(Ln 1) - (Ln 2)	\$ (49,487)				
2b	ROE Collar Adjustment	Sch FR A-1 Ln 24	\$ -				
3	Variance With Collar	(Ln 2a) + (Ln 2b)	\$ (49,487)				
4	Monthly Interest Rate	Sch FR D-1 Col D, Ln 20/12	0.0083%				
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
5	Jan		(4,124)	0.0083%	11.5	(4)	(4,128)
6	Feb		(4,124)	0.0083%	10.5	(4)	(4,128)
7	Mar		(4,124)	0.0083%	9.5	(3)	(4,127)
8	Apr		(4,124)	0.0083%	8.5	(3)	(4,127)
9	May		(4,124)	0.0083%	7.5	(3)	(4,126)
10	Jun		(4,124)	0.0083%	6.5	(2)	(4,126)
11	Jul		(4,124)	0.0083%	5.5	(2)	(4,126)
12	Aug		(4,124)	0.0083%	4.5	(2)	(4,125)
13	Sep		(4,124)	0.0083%	3.5	(1)	(4,125)
14	Oct		(4,124)	0.0083%	2.5	(1)	(4,125)
15	Nov		(4,124)	0.0083%	1.5	(1)	(4,124)
16	Dec		(4,124)	0.0083%	0.5	(0)	(4,124)
17	Total	Sum of (Ln 5) thru (Ln 16)	(49,487)				(49,511)
	Yr X+1		Balance (\$ in 000s)				Balance (C) + (F) (\$ in 000s)
18	Jan - Dec	Col G Ln 17	(49,511)	0.0083%	12	(50)	(49,561)
	Mon			Ln 4 %		(2')	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)			(\$ in 000s)	(\$ in 000s)
19	Jan	Col G Ln 18	(49,561)	0.0083%		(4,132)	(45,433)
20	Feb	Col G Ln 19	(45,433)	0.0083%		(4,132)	(41,304)
21	Mar	Col G Ln 20	(41,304)	0.0083%		(4,132)	(37,175)
22	Apr	Col G Ln 21	(37,175)	0.0083%		(4,132)	(33,046)
23	May	Col G Ln 22	(33,046)	0.0083%		(4,132)	(28,917)
24	Jun	Col G Ln 23	(28,917)	0.0083%		(4,132)	(24,787)
25	Jul	Col G Ln 24	(24,787)	0.0083%		(4,132)	(20,656)
26	Aug	Col G Ln 25	(20,656)	0.0083%		(4,132)	(16,526)
27	Sep	Col G Ln 26	(16,526)	0.0083%		(4,132)	(12,395)
28	Oct	Col G Ln 27	(12,395)	0.0083%		(4,132)	(8,264)
29	Nov	Col G Ln 28	(8,264)	0.0083%		(4,132)	(4,132)
30	Dec	Col G Ln 29	(4,132)	0.0083%		(4,132)	(0)
31	Variance with Interest	Sum of (Ln 19) thru (Ln 30)				\$ (49,588)	
32	Removal of ROE Collar Adj. (3')	Col C Ln 2b				-	
33	Reconciliation with Interest	(Ln 31) - (Ln 32)				(49,588)	To Sch FR A-1 Ln 23

Note:

- (1') Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliation for calendar year 2012 will use weighted average of revenue requirements in effect during that year; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 22 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 10 for weighting calculations, if necessary.
- (2') Line 18 * (Ln 4 / (1 - (1+Ln 4)^-12)) This formula calculates a monthly amount that, given an assumed monthly interest rate, will recover/refund the initial balance, with interest accrued on the monthly principal balance throughout the year.
- (3') Removes ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 24.

Ameren Illinois Company
Rate Base Summary Computation

2012
2013

Sch FR B-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
<u>Plant in Service</u>			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$ 4,808,707
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	(15,891)
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	(5,092)
4	Distribution Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) + (Ln 2) + (Ln 3)	\$ 4,787,724
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$ 402,450
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	44,311
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$ 446,761
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	-
9	G&I Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	\$ 446,761
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	69.66%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	\$ 311,220
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	\$ 5,098,944
<u>Accumulated Depreciation</u>			
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$ 2,277,023
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	716
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	(325)
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13)	\$ (2,276,633)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$ 127,055
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17)	(127,055)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	36,220
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	(163,275)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	69.66%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	\$ (113,740)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	\$ (2,390,373)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	\$ 2,708,572

Ameren Illinois Company
Rate Base Summary Computation

Sch FR B-1
2012 Actual Data
2013 Projected Additions

(A)	(B)	(C)
<u>Additional DS Jurisdictional Rate Base Items</u>		
26	CWIP Not Included in Projected Plant Additions	WP 15
27	Property Held for Future Use	App 6 Col D Ln 6
28	Cash Working Capital	App 3 Ln 30
29	Accumulated Deferred Income Taxes	App 4 Ln 28
30	Materials and Supplies Inventories	App 1 Ln 51
31	Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3
32	Customer Deposits	App 2 Ln 1
33	Customer Advances	App 1 Col F Ln 30
34	OPEB Liability	WP 16
34a	Other Rate Base Items - Adjustments	WP 22
35	Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34a)
36	DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)
		\$ 604
		373
		12,173
		(699,303)
		35,101
		-
		(30,164)
		(22,807)
		1,406
		-
		\$ (702,617)
		\$ 2,005,955
		To Sch FR A-1 - REC Ln 10a
<u>DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs</u>		
37	Distribution Projected Plant Additions	App 1 Ln 31
38	Accumulated Depreciation - Distribution	App 1 Col E Ln 38
39	G&I Projected Plant Additions	App 1 Ln 36
40	Accumulated Depreciation - G&I	App 1 Col E Ln 41
40a	Accumulated Deferred Income Taxes related to Projected Plant	WP 18
41	Total Adjs	Sum of (Ln 37) thru (Ln 40a)
42	DS Rate Base	(Ln 36) + (Ln 41)
		\$ 193,635
		(152,810)
		44,858
		(5,604)
		(42,963)
		\$ 37,115
		\$ 2,043,070
		To Sch FR A-1 Ln 11 To Sch FR C-4 Ln 6

Ameren Illinois Company
Expenses Computation

Sch FR C-1
Actual Data
2012
2013 Projected Additions
(G)

Ln	(A) Description	(B) Source	(C) Distribution (\$ in 000s)	(D) Customer Accts (\$ in 000s)	(E) Customer Service and Informational (\$ in 000s)	(F) A&G (\$ in 000s)	(G) Total Sum of (C) thru (F) (\$ in 000s)	
DS Jurisdictional Expenses								
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$ 192,003	\$ 51,549	\$ 58,102	\$ 139,418		
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 25 Cols C, D, E, and F	4,900	(11,806)	(53,090)	(14,202)		
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$ 196,903	\$ 39,743	\$ 5,013	\$ 125,216		
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9		To Sch FR A-1- REC Ln 2		92.06%		
5	Total DS A&G Expense	(Ln 3) * (Ln 4)				\$ 115,278		
6	Directly Assigned Uncollectible Expense	App 7 Ln 28		5,637				
7	Total Customer Accts Expense	(Ln 3) + (Ln 6)		\$ 45,380				
DS Jurisdictional Taxes Other Than Income								
8	Total Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F	\$ 6,468	\$ 9,650	\$ 44,536	\$ 16,934	\$ 77,587	
9	Allocator (%)	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	79.99%	92.06%	100.00%	0.00%		
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$ 5,173	\$ 8,884	\$ 44,536	\$ -	\$ 58,593	
Expense Summary								
11	Distribution Expense	Col C Ln 3	\$ 196,903	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1				
12	Customer Accts Expense	Col D Ln 7	45,380	To Sch FR A-1 Ln 2				
13	Customer Service and Informational Expense	Col E Ln 3	5,013	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3				
14	A&G Expense	Col F Ln 5	115,278	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4				
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col F Ln 7	162,439	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5				
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col F Ln 10	6,040	To Sch FR A-1 Ln 6				
17	Taxes Other Than Income	Col G Ln 10	58,593	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7				
18	Regulatory Asset Amort	App 7 Col F Ln 38	4,179	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8				
19	Other Expense Adjs > \$3.7M - Amortized Over 5 Yrs	App 7 Col E Ln 30	-	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9				
20	Total Operating Expenses	Sum of (Ln 11) thru (Ln 19)	\$ 593,824					

Ameren Illinois Company

Depreciation and Amortization Expense Computation

Sch FR C-2

2012 Actual Data
2013 Projected Additions

Ln	(A) Description	(B) Source	(C) Distribution (\$ in 000s)	(D) G&I Plant - Depreciable Other (\$ in 000s)	(E) G&I Plant - Amortized (\$ in 000s)	(F) Total DS Jurisdictional (\$ in 000s)
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8 and Ln 10	\$ 153,687	\$ 9,446		
2	Amort Expense	FERC Fm 1 Pg 336 Col D Ln 1			\$ 1,455	
3	Reverse Allocation of Common Plant to Gas	Fm 21 ILCC Pg 219 Col B Ln 8		\$ 1,742		
4	Depreciation Expense Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other Adjustments		(55)	-	-	
5	Total Depreciation Expense After Adjs	App 8 Ln 14 Cols C thru E	\$ 153,631	\$ 11,188	\$ 1,455	
6	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	69.66%	69.66%	Sum of (C) thru (E)
7	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 5) * (Ln 6)	\$ 153,631	\$ 7,794	\$ 1,014	\$ 162,439
						To Sch FR C-1 Ln 15
8	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 15) thru (Ln 17)	\$ 5,329	\$ 606	\$ 414	
9	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	69.66%	69.66%	Sum of (C) thru (E)
10	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 8) * (Ln 9)	\$ 5,329	\$ 422	\$ 289	\$ 6,040
						To Sch FR C-1 Ln 16
11	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 7) + (Ln 10)				\$ 168,479

		Total DS Jurisdictional (\$ in 000s)	%	Total (C) * (D) (\$ in 000s)
	(1)			
12	Distribution	(Col C Ln 5) + (Col C Ln 8)	100.00%	\$ 158,961
13	G&I Plant	(Col D Ln 5) + (Col D Ln 8) + (Col E Ln 5) + (Col E Ln 8); Sch FR A-2 Ln 26	69.66%	9,518
14	Total DS Jurisdictional Depreciation Expense	(Ln 12) + (Ln 13)		\$ 168,479

Notes:

(1) Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.

Ameren Illinois Electric
Pension Funding Costs Computation

2012
2013

Sch FR C-3
Actual Data
Projected Additions

Not Applicable

Ameren Illinois Company

Taxes and Gross Revenue Conversion Factor Computation

2012
2013

Sch FR C-4
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D) Projected Additions
<u>Income Tax Rate</u>				
1	Federal Tax Rate (%)	WP 20	35.000%	
2	Illinois State Tax Rate (%)	WP 20	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
<u>Interest Synchronization</u>				
6	DS Rate Base	Sch FR B-1 Ln 42	\$ 2,043,070	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	3.32%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 27,949	To Sch FR A-1 Ln 14
<u>Amortization of ITCs</u>				
10	Total Amort of ITCs	App 9 Ln 3	\$ (3,444)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)	1.7000	
12	Impact of ITCs	(Ln 10) * (Ln 11)	\$ (5,854)	To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
<u>Gross Revenue Conversion Factor</u>				
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	\$ 11,805	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27	1,734,252	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)	0.00681	To Sch FR A-1 Ln 28
<u>Interest Synchronization - Reconciliation</u>				
16	Avg DS Rate Base - Reconciliation	Sch FR A-1 - REC Ln 11	\$ 1,974,305	
17	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	3.32%	
18	Effective Income Tax Rate (%)	Ln 4	41.175%	
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)	\$ 27,009	To Sch FR A-1 - REC Ln 14

Ameren Illinois Company
Cost of Capital Computation

Sch FR D-1

2012 Actual Data
2013 Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Value - Base Year	Value - Reconciliation
Capitalization Sources				
<u>Common Equity</u>				
1				
2				
3				
4				
5	Adjusted Common Equity Balance (\$ in 000s)	WP 14a: Average Adjusted Common Equity Balance	\$ 1,995,547	\$ 1,995,547
6	Adjusted Preferred Stock Balance (\$ in 000s)	WP 14: Average Adjusted Preferred Stock Balance	\$ 60,719	\$ 60,719
7	Adjusted Long-Term Debt Balance (\$ in 000s)	WP 13: Average Adjusted Long-Term Debt Stock Balance	1,596,977	1,596,977
8	Short-Term Debt Balance (\$ in 000s)	WP 12: Short-Term Debt Pg 1 Col (F) Ln 14, divided by 1,000	-	-
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	\$ 3,653,242	\$ 3,653,242
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	54.62%	54.62%
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	1.66%	1.66%
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	43.71%	43.71%
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.00%	0.00%
Cost of Capital				
<u>Cost of Common Equity</u>				
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	2.92%	2.92%
15	Performance Metrics Penalty (%)	(1')		0.00%
16	Cost of Equity Base (%)	(2')	5.80%	5.90%
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	8.72%	8.82%
18	Cost of Preferred Stock (%)	WP 14: Average Adjusted Preferred Stock Balance	4.98%	4.98%
19	Cost of Long-Term Debt (%)	WP 13: Average Adjusted Long-Term Debt Stock Balance	7.42%	7.42%
20	Cost of Short-Term Debt (%)	WP 12: Short-Term Debt (Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	0.10%	0.10%
21	Wtd Cost of Short-Term and Long-Term Debt (%)		3.24%	3.24%
<u>Cost of Credit Facilities</u>				
22	Total Cost of Credit Facilities (\$ in 000s)	WP 12: Short-Term Debt Pg 2 Ln 11, divided by 1,000	2,900	2,900
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.08%	0.08%
<u>Wtd Avg Cost of Capital</u>				
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	4.76%	4.82%
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.08%	0.08%
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	3.24%	3.24%
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.00%	0.00%
28	Cost of Credit Facilities (%)	Ln 23	0.08%	0.08%
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	8.169%	8.224%
			To Sch FR A-1 Ln 12	Sch FR A-1 - REC Ln 12

Note:

- (1) Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC. See WP 21 for the performance metric penalty calculation.
- (2) Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company
**Average Yield on Treasury Securities
Computation**

Sch FR D-2

2012 Actual Data
2013 Projected Additions

Ln	(A) Description Mon in Yr X	(B) Source	(C) Avg Yield %
1	Jan	(1')	3.026%
2	Feb	(1')	3.109%
3	Mar	(1')	3.281%
4	Apr	(1')	3.184%
5	May	(1')	2.931%
6	Jun	(1')	2.698%
7	Jul	(1')	2.590%
8	Aug	(1')	2.771%
9	Sep	(1')	2.882%
10	Oct	(1')	2.900%
11	Nov	(1')	2.804%
12	Dec	(1')	2.880%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	2.921%
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company
Rate Base Information

App 1

					2012	Actual Data
		(A)	(B)	(C)	2013	Projected Additions
					(E)	(F)
Ln	Description	Source		Amt (\$ in 000s)		
Distribution Plant - Adjs to Plant In Service						
<u>Recovered Thru Other Tariffs (input as negative number)</u>						
1	Rider GC	WP 1		\$ -		
2	Other Recovered Thru Other Tariffs If Any	WP 1		-		
<u>Disallowed in Previous ICC Orders</u>						
3	Previously Disallowed Plant Additions	WP 1		\$ (101)		
4	Previously Disallowed NESC Rework	WP 1		(8,192)		
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1		(4,599)		
6	Previously Disallowed Incentive Compensation	WP 1		(2,237)		
7	Other Disallowed in Previous ICC Orders If Any	WP 1		(762)		
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)		\$ (15,891)		To Sch FR B-1 Ln 2
Distribution Plant - Adjs to Accumulated Reserve						
<u>Recovered Thru Other Tariffs (input as positive number)</u>						
9	Rider GC	WP 1		\$ -		
10	Other Recovered Thru Other Tariffs If Any	WP 1		-		
<u>Disallowed in Previous ICC Orders</u>						
11	Previously Disallowed Plant Additions	WP 1		\$ 43		
12	Previously Disallowed NESC Rework	WP 1		245		
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1		313		
14	Previously Disallowed Incentive Compensation	WP 1		89		
15	Other Disallowed in Previous ICC Orders If Any	WP 1		25		
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)		\$ 716		To Sch FR B-1 Ln 14
G&I Plant - Adjs to Plant In Service						
<u>Recovered Thru Other Tariffs (input as negative number)</u>						
17	Other Recovered Thru Other Tariffs If Any	WP 1		-		
<u>Disallowed in Previous ICC Orders</u>						
18	Disallowed in Previous ICC Orders If Any	WP 1		-		
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)		-		To Sch FR B-1 Ln 8
G&I Plant - Adjs to Accumulated Reserve						
<u>Recovered Thru Other Tariffs (input as positive number)</u>						
20	Other Recovered Thru Other Tariffs If Any	WP 1		-		
<u>Disallowed in Previous ICC Orders</u>						
21	Disallowed in Previous ICC Orders If Any	WP 1		-		
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)		\$ -		To Sch FR B-1 Ln 18

Ameren Illinois Company
Rate Base Information

		(A)	(B)	(C)	(D)	(E)	2012 2013	App 1 Actual Data Projected Additions
				Customer Advances Transmission	Customer Advances for Construction	Line Extension Deposits		Total (C) + (D) + (E)
		Source		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		(\$ in 000s)
23	Customer Advances for Construction	WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56		\$ (36,135)	\$ -	\$ (22,807)		\$ (58,942)
Adjs to Customer Advances								
24	Customer Advances Transmission Related	(1')		36,135	-	-		36,135
25	Projects Placed in Service or in Projected Plant Additions	(2')		-	-	-		-
26	Expense Projects Including Below the Line	(3')		-	-	-		-
27	Projects Placed in Hold Status	(4')		-	-	-		-
28	Non DS Jurisdictional	(5')		-	-	-		-
29	Other Adjs to Customer Advances If Any	WP 17		-	-	-		-
30	Rate Base Adj	Sum of (Ln 23) thru (Ln 29)		\$ -	\$ -	\$ (22,807)		\$ (22,807)
								To Sch FR B-1 Ln 33

Notes:

- (1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
(2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
(3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
(4') Represents amounts held in a holding account to ensure proper application of overheads.
(5') Represents advances for non-DS jurisdictional project work

Ameren Illinois Company
Rate Base Information

App 1

	(A)	(B)	(C)	(D)	(E)	(F)
					2012 2013	Actual Data Projected Additions
			<u>Plant In Service</u> (\$ in 000s)			
<u>Projected Plant Additions</u>		<u>Source</u>				
31	Distribution Plant	WP 18	\$ 193,635	To Sch FR B-1 Ln 37 and App 8 Col C Ln15		
32	General Plant	WP 18	\$ 52,789			
33	Intangible Plant	WP 18	11,605			
34	G&I Plant	(Ln 32) + (Ln 33)	64,394			
35	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	69.66%			
36	Total DS Jurisdictional G&I Plant	(Ln 34) * (Ln 35)	\$ 44,858	To Sch B-1 Ln 39		
37	Total Forecasted DS Jurisdictional Plant Additions	(Ln 31) + (Ln 36)	\$ 238,493			
			<u>Depreciation</u>		<u>Removal Spend</u>	
			(\$ in 000s)		(\$ in 000s)	
					<u>Total</u> (C) + (D) (\$ in 000s)	
<u>Projected Depreciation Reserve Adj</u>		<u>Source</u>				
38	Distribution Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 18	\$ (158,961)	\$ 6,151	\$ (152,810)	To Sch FR B-1 Ln 38
39	G&I Plant Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18	(13,663)	5,619		
40	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	69.66%	69.66%		
41	Total DS Jurisdictional G&I Plant	(Ln 39) * (Ln 40)	\$ (9,518)	\$ 3,914	\$ (5,604)	To Sch FR B-1 Ln 40
42	Total Forecasted Change in Depreciation Reserve	(Ln 38) + (Ln 41)	\$ (168,479)	\$ 10,065	\$ (158,414)	
			<u>Adjs to Plant In Service</u>		<u>Adjs to Accumulated Reserve</u>	
			(\$ in 000s)		(\$ in 000s)	
<u>Additional Adjustments to Rate Base</u>		<u>Source</u>				
43	NESC Rework	WP 1	\$ (3,403)	\$ (380)		
44	Production Retiree Pension & OPEB	WP 1	(782)	25		
45	Earnings Based Incentive Compensation	WP 1	(326)	11		
46	Performance Share Unit Program	WP 1	(580)	19		
47	Other Adjustments to Rate Base If Any	WP 1	-	-		
48	Total	(Ln 43) + (Ln 44) + (Ln 45) + (Ln 46) + (Ln 47)	\$ (5,092)	\$ (325)		
			To Sch FR B-1 Ln 3		To Sch FR B-1 Ln 15	
			<u>Materials and Supplies</u>			
49	Distribution Materials and Supplies Balance	WP 19	\$ 40,528			
50	Accts Payable Related to Materials and Supplies	WP 19	(5,426)			
51	Total	(Ln 49) + (Ln 50)	\$ 35,101	To Sch FR B-1 Ln 30		

(1') For purposes of the initial filing the depreciation expense is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company

App 2

Customer Deposits Information

2012

Actual Data

2013

Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Amt	
			(\$ in 000s)	
1	13 Mon Avg	WP 2	\$ (30,164)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	\$ -	To App 7 Col D Ln 7

Ameren Illinois Company
Cash Working Capital Information

App 3
2012 Actual Data
2013 Projected Additions

Ln	Description	Source	(A)	(B)	(C)	(D)	(E)	(F)
					Test Year Adjusted Revenues and Expenses (\$000s)	Revenue Lag/Expense (Leads)	Cash Working Capital Factor (D)/365	Cash Working Capital Requirement (C) * (E)
REVENUES								
1	Revenues	WP 3			\$ 824,181	49.75	0.13630	\$ 112,337
2	Plus Energy Assistance Charges	WP 3			16,873	-	0.00000	-
3	Plus Municipal Utility Tax	WP 3			48	-	0.00000	-
4	Plus Interest Expense	WP 3			67,879	49.75	0.13630	9,252
5	(Less) Uncollectibles	WP 3			(5,637)	49.75	0.13630	(768)
6	(Less) Depreciation and Amortization	WP 3			(172,658)	49.75	0.13630	(23,533)
7	(Less) Return on Equity and Debt	WP 3			(166,901)	49.75	0.13630	(22,749)
8	Other Revenue Items If Any	WP 3			-	-	0.00000	-
9	TOTAL - REVENUES	Sum of (Ln 1) thru (Ln 8)			\$ 563,787			\$ 74,538
EXPENSES								
10	Employee Benefits	WP 3			\$ 42,444	(15.97)	(0.04375)	\$ (1,857)
11	FICA	WP 3			7,951	(13.13)	(0.03597)	(286)
12	Payroll	WP 3			126,501	(11.39)	(0.03121)	(3,949)
13	Other Operations and Maintenance (less uncollectibles)	WP 3			187,991	(48.87)	(0.13389)	(25,171)
14	Federal Unemployment Tax	WP 3			44	(76.38)	(0.20925)	(9)
15	State Unemployment Tax	WP 3			876	(76.38)	(0.20925)	(183)
16	St. Louis Payroll Expense Tax	WP 3			10	(83.51)	(0.22880)	(2)
17	Federal Excise Tax	WP 3			3	(30.21)	(0.08276)	(0)
18	Electric Distribution Tax	WP 3			44,531	(30.13)	(0.08253)	(3,675)
19	Energy Assistance Charges	WP 3			16,873	(4.00)	(0.01096)	(185)
20	Municipal Utility Tax	WP 3			48	(14.00)	(0.03836)	(2)
21	Gross Receipts Tax	WP 3			5	(45.63)	(0.12500)	(1)
22	Corporation Franchise Tax	WP 3			1,240	(161.97)	(0.44375)	(550)
23	Miscellaneous	WP 3			-	(197.64)	(0.54147)	-
24	Property/Real Estate Taxes	WP 3			3,933	(375.08)	(1.02763)	(4,042)
25	Interest Expense	WP 3			66,257	(91.25)	(0.25000)	(16,564)
26	Bank Facility Costs	WP 3			1,622	156.59	0.42900	696
27	Income Taxes (Including Investment Tax Credit Adjustment)	WP 3			63,456	(37.88)	(0.10377)	(6,585)
28	Other Expenses If Any	WP 3			-	-	0.00000	-
29	TOTAL EXPENSES	Sum of (Ln 10) thru (Ln 28)			\$ 563,787			\$ (62,366)
30	CASH WORKING CAPITAL REQUIREMENT	(Ln 9) + (Ln 29)						\$ 12,173
								To Sch FR B-1 Ln 28

Ameren Illinois Company

App 4

Accumulated Deferred Income Taxes Information

2012 Actual Data
2013 Projected Additions

Ln	(A)	(B)	(C)
Description	Balance Per		Electric Distribution
	General Ledger (\$	000s) (1')	(1')
1	Account 190 - Federal	\$ 124,061	\$ 37,739
2	Account 190 - State	48,242	12,524
3	Total Account 190 - Electric	\$ 172,303	\$ 50,263
4	Account 190 – Gas	45,304	-
5	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B	\$ 217,606	\$ 50,263
6	Account 282 – Federal	\$ (729,424)	\$ (588,985)
7	Account 282 – State	(164,964)	(133,307)
8	Total Account 282 – Electric	\$ (894,388)	\$ (722,292)
9	Total Account 282 – Gas	\$ (212,665)	-
10	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B	\$ (1,107,052)	\$ (722,292)
11	Account 283 – Federal	(44,597)	(24,858)
12	Account 283 – State	(14,304)	(6,377)
13	Total Account 283 – Electric	\$ (58,900)	\$ (31,236)
14	Total Account 283 – Gas	\$ 8,526	-
15	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B	\$ (50,375)	\$ (31,236)
16	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)	\$ (939,821)	\$ (703,265)

Ameren Illinois Company

App 4

Accumulated Deferred Income Taxes Information

2012 Actual Data
2013 Projected Additions

(A)	(B)	(C)
Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s) (2')		Electric Distribution
17 Rider GC		\$ -
18 Previously Disallowed Plant Additions		4
19 Previously Disallowed NESC Rework		2,139
20 Previously Disallowed Production Retiree Pension & OPEB		910
21 Previously Disallowed Incentive Compensation		579
22 NESC Rework		608
23 Production Retiree Pension & OPEB		140
24 Earnings Based Incentive Compensation		58
25 Performance Share Unit Program		104
26 OPEB Liability		(579)
27 Other If Any		-
28 Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)	Sum of (Ln 16) thru (Ln 27)	\$ (699,303)
		To Sch FR B-1 Ln 29

Notes:

- (1') Source for Lines 1 - 16 is WP 4 which provides details on the allocation from total electric to electric distribution.
- (2') Source for Lines 17 - 25 and 27 is WP1. Source for Line 26 is WP 16.

Ameren Illinois Company

Deferred Charges Information

App 5

Ln	Description	(A)	Source	2012	Actual Data
				2013	Projected Additions
			(B)	(C)	
			Balance	(\$ in 000s)	

Other Deferred Charges

Total Expense Adj

1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs		WP 5	\$	-
2	Other Deferred Charges If Any		WP 5		-
3	Total		(Ln 1) + (Ln 2)	\$	-
				<u>To Sch FR B-1 Ln 31</u>	

Ameren Illinois Company

Property Held for Future Use in Rate Base Information

App 6

2012 Actual Data
2013 Projected Additions

(A)		(B)	(C)	(D)
Ln	Description	Source	Electric Plant (\$ in 000s)	DS Jurisdictional (1') (\$ in 000s)
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	\$1,109	
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	373	\$ 373
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7	254	
4	Property Having an Original Cost of Less Than \$250,000 Each	FERC Fm 1 Pg 214 Col D Ln 9	1,716	
5	Other Property Held For Future Use In Rate Base If Any	WP 6	0	
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	\$3,452	\$ 373
				To Sch FR B-1 Ln 27

Notes:

(1') WP 6 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Company
Expense Information

App 7

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
								2012 2013	Actual Data Projected Additions
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)		
Operating Expense Adjs									
Rate Making Adjs									
1	Company Use	WP 7	\$ 723	\$ -	\$ -	\$ -	\$ 723	723	
2	Franchise Requirements	WP 7	11,681	-	-	(4,253)	7,427	7,427	
3	NESC Rework	WP 7	(7,394)	-	-	-	(7,394)	(7,394)	
4	Elimination of Social Dues	WP 7	(1)	-	-	2	1	1	
5	Charitable Contributions	WP 7	-	-	-	519	519	519	
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital								
		WP 7	-	-	-	(4,116)	(4,116)	(4,116)	
7	Interest on Customer Deposits	App 2 Ln 2	-	-	-	-	-	-	
8	Production Retiree Adjustment	WP 7	-	-	-	(2,084)	(2,084)	(2,084)	
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7	-	-	-	(1,061)	(1,061)	(1,061)	
10	Performance Share Unit Program Adjustment	WP 7	-	-	-	(4,941)	(4,941)	(4,941)	
11	Lobbying Expense	WP 7	-	-	-	(21)	(21)	(21)	
12	Injuries and Damages	WP 7	-	-	-	1,385	1,385	1,385	
13	Purchase Accounting	WP 7	(361)	-	-	3,142	2,781	2,781	
14	Smart Grid Facilitator Expense	WP 7	259	-	-	-	259	259	
15	Uncollectible Accounts	FERC Fm 1 Pg 322 Col B Ln 162	-	(11,805)	-	-	(11,805)	(11,805)	
16	Other Rate Making Adjs If Any	WP 7	(7)	(1)	(1)	(53)	(62)	(62)	
Recovered Thru Other Tariffs									
17	Rider GC	WP 7	-	-	-	-	-	-	
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7	-	-	(53,089)	-	(53,089)	(53,089)	
19	Rider PSP (Power Smart Pricing)	WP 7	-	-	-	-	-	-	
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7	-	-	-	(592)	(592)	(592)	
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7	-	-	-	(967)	(967)	(967)	
22	Rider TS (Transmission)	WP 7	-	-	-	(1,161)	(1,161)	(1,161)	
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	-	
Voluntary Exclusions									
24	Other Voluntary Exclusions If Any	WP 7	-	-	-	-	-	-	
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)	\$ 4,900	\$ (11,806)	\$ (53,090)	\$ (14,202)	\$ (74,198)	(74,198)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2			
Uncollectible Adjustment		Source	Customer Accts (\$ in 000s)						
26	Uncollectible Accounts	(Col D Ln 15) * (-1.0)	\$ 11,805						
27	Revenue as A Percent of Sales of Electricity (%)	Sch FR A-2 Ln 23	47.75%						
28	Total DS Uncollectibles	(Ln 26) * (Ln 27)	\$ 5,637		To Sch FR C-1 Col D Ln 6				

Ameren Illinois Company
Expense Information

App 7

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Expense			Adj to Revenue		2012	Actual Data
		Adj			Requirement		2013	Projected Additions
		(\$ in 000s)			(\$ in 000s)		(\$ in 000s)	
					(C) / (-5.0)		(C) + (D)	
Adjs to Unusual Operating Expenses > \$3.7M								
One-Time Unusual Expense > \$3.7M - Amortized Over 5 Yrs								
29	Other One-Time Expenses > \$3.7M If Any			\$ -	\$ -	\$ -		
30	Total Adjs to Operating Expenses > \$3.7M		(Ln 29)			\$ -	To Sch FR C-1 Ln 19	

		Total	DS Jurisdictional	Adjustment	DS Jurisdictional	
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	in Rates	
		(\$ in 000s)				
Account 407.3 Regulatory Asset Amort						
31	Uncollectible Regulatory Debit	\$ 5,034	\$ -	\$ -	\$ -	
32	Rider PER	-	-	-	-	
33	Severance Cost	838	838	-	838	
34	Integration Cost	2,477	2,477	-	2,477	
35	Manufactured Gas Plant Site Cleanup Costs	24,144	-	-	-	
36	Purchase Accounting	-	-	-	-	
37	Other Regulatory Asset Amort If Any	865	865	(1)	864	
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	\$ 33,358	\$ 4,180	\$ (1)	\$ 4,179	To Sch FR C-1 Ln 18

		Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total	
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)	
		(\$ in 000s)					
Taxes Other Than Income							
Type of Tax							
39	FICA	WP 7	\$ 8,636	\$ -	\$ -	\$ 8,636	
40	Federal Unemployment Tax	WP 7	48	-	-	48	
41	State Unemployment Tax	WP 7	952	-	-	952	
42	St. Louis Payroll Expense Tax	WP 7	11	-	-	11	
43	Federal Excise Tax	WP 7	3	-	-	3	
44	Electric Distribution Tax	WP 7	-	44,531	-	44,531	
45	Gross Receipts	WP 7	-	5	-	5	
46	Energy Assistance Charges	WP 7	-	-	16,873	16,873	
47	Municipal Utility Tax	WP 7	-	-	60	60	
48	Corporation Franchise Tax	WP 7	1,550	-	-	1,550	
49	Miscellaneous	WP 7	-	-	-	-	
50	Property/Real Estate Taxes	WP 7	4,918	-	-	4,918	
51	Other Taxes Other Than Income If Any	WP 7	-	-	-	-	
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)	\$ 6,468	\$ 9,650	\$ 44,536	\$ 16,934	\$ 77,587
		To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8		

Ameren Illinois Company
Depreciation Information

App 8

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Ln	Description			Distribution	G&I Depreciable	G&I Amortized		2012	Actual Data
		Source		(\$ in 000s)	Other	(\$ in 000s)		2013	Projected Additions
									(H)
Changes to Depreciation Expense									
Costs Recovered Through Other Tariffs									
1	Rider GC	WP 1		\$ -	\$ -	\$ -			
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1		-	-	-			
Costs Disallowed in Previous ICC Orders									
3	Previously Disallowed Plant Additions	WP 1		(3)	-	-			
4	Previously Disallowed NESC Rework	WP 1		(270)	-	-			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1		(126)	-	-			
6	Previously Disallowed Incentive Compensation	WP 1		(73)	-	-			
7	Other Disallowed in Previous ICC Orders If Any	WP 1		(25)	-	-			
Other Adjs									
8	NESC Rework	WP 1		(111)	-	-			
9	Production Retiree Pension & OPEB	WP 1		(25)	-	-			
10	Earnings Based Incentive Compensation	WP 1		(11)	-	-			
11	Performance Share Unit Program	WP 1		(19)	-	-			
12	Purchase Accounting	WP 1		608	-	-			
13	Other Adjs to Depreciation Expense if Any	WP 1		-	-	-			
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)		\$ (55)	\$ -	\$ -			
				To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4	To Sch FR C-2 Col E Ln 4			

Ameren Illinois Company
Depreciation Information

App 8

								2012	Actual Data	
								2013	Projected Additions	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
		Projected Plant Additions	5 Yr Retirements	Estimated Depreciation Total	Rate by Functional Class	Depreciation Expense				
		Source	Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0) (\$ in 000s)	(C) + (D) (\$ in 000s)	Col (G) (Ln 19) thru (Ln 21) %	(E) * (F) (\$ in 000s)				
15	Distribution Plant (4')	App 1 Ln 31	\$ 193,635	\$ (30,003)	\$ 163,632	3.26%	\$ 5,329	To Sch FR C-2 Col C Ln 8		
16	General Plant (4')	App 1 Ln 32	52,789	(27,898)	24,891	2.43%	606	To Sch FR C-2 Col D Ln 8		
17	Intangible Plant (4')	App 1 Ln 33	11,605	-	11,605	3.57%	414	To Sch FR C-2 Col E Ln 8		
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)						\$ 6,350		
Plant in Service Balance										
Rate Calculation		Beginning - Plant in Service Balance	Ending - Plant in Service Balance	Avg - Plant in Service Balance ((C) + (D)) / 2	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class (F) / (E)				
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%			
19	Distribution Plant	(1')	\$ 4,628,657	\$ 4,808,707	\$ 4,718,682	\$ 153,687	3.26%			
20	General Plant	(2')	373,410	402,450	387,930	9,446	2.43%			
21	Intangible Plant	(3')	37,203	44,311	40,757	1,455	3.57%			
Retirements			Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	5 Year Avg Avg of (C) thru (G) (\$ in 000s)		
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)			
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 45,234	\$ 30,530	\$ 28,015	\$ 26,041	\$ 20,194	\$ 30,003		
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D	13,443	71,360	16,594	22,230	15,863	27,898		
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-		

Notes:

- (1') Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg 207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8
- (2') Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg 207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10
- (3') Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1
- (4') For purposes of the initial filing the five year average of retirements is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company
Tax Adjustment Information

App 9

Ln	(A) Description	(B) Source	(C) Total Utility Amt (\$ in 000s)	(E) Allocation Method	2012		2013		
					DS Jurisdictional Percentage	%	Actual Data	Projected Additions	
				(F)	(G)	DS Jurisdictional Amt (C) * (F) (\$ in 000s)			
1	Amortization of ITCs	WP 9; Sch FR A-2 Ln 20	\$ (1,038)	Net Plant	79.99%	\$	(830)		
2	Other Tax Adjs to Income If Any	WP 9	(2,614)		100.00%		(2,614)		
3	Total Other Tax Adjs to Income	Sum of (Ln 1) thru (Ln 2)				\$	(3,444)		
							To Sch FR C-4 Ln 10		

Ameren Illinois Company
Other Revenues Information

App 10

		2012	Actual Data
		2013	Projected Additions
(A)	(B)	(C)	
Ln	Description	Balance Per General Ledger (\$ 000s)	Electric Distribution (1')
1	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col B	\$ (11,085)	\$ (11,085)
2	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col B	\$ (647)	\$ (647)
3	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col B	\$ (10,601)	\$ (9,599)
4	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22 Entered in Col B	\$ (100,255)	\$ (17,758)
5	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	\$ (122,588)	\$ (39,089)
		To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21	

Notes:

(1') WP 10 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Electric
Franchise Delivery Service Information

App 11
2012 Actual Data
2013 Projected Additions

Not Applicable