

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 200)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

Measurement of Energy and Demand (Continued)

In providing energy and demand measurements to a RES for a retail customer for which such RES provides electric power and energy supply service, the Company provides information with respect to the sixty (60) minute demands established by such retail customer in the following manner, as applicable:

- a. For a situation in which an interval demand recording metering installation is provided for such retail customer, the average of the interval demand recording meter's data for the two (2) thirty (30) minute intervals within each hour is used to determine such sixty (60) minute demand.
- b. For a situation in which no metering installation or a metering installation that does not have an interval demand recording register is provided for the retail customer, the sixty (60) minute demands established by the retail customer are statistically derived utilizing the load profile applicable to the retail customer, as such profile may be adjusted or modified pursuant to the Company's standard methodology for determination of load profiles, and the kWhs delivered during the monthly billing period, as determined for such retail customer or measured via such metering installation, as applicable.
- c. For a situation in which two (2) or more metering installations are provided for such retail customer, the demand established by such nonresidential retail customer in any sixty (60) minute period is determined by adding together the separate demands determined for each metering installation, in accordance with the aforementioned items (a) and (b), during such sixty (60) minute period.

* **Estimation of Energy and Demand**

Beginning December 9, 2011, for a Company-provided metering installation at a retail customer premises, in the event the Company does not measure the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation in accordance with the provisions of the Measurement of Energy and Demand subsection of this Continuing Electric Service section, the Company must estimate such electricity delivered and maximum demand for electricity established in accordance with the provisions of this Estimation of Energy and Demand subsection.

OFFICIAL FILE

I.C.C. DOCKET NO. 12-478

d-m-elliptic-pld Exhibit No. 2

Witness T. Fincher

Date 3/19/13 Reporter _____

(Continued on Sheet No. 201.1)

Filed with the Illinois Commerce Commission on
September 30, 2011.
Asterisk (*) indicates change.

Date Effective: November 14, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

* **Estimation of Energy and Demand (Continued)**

For a situation in which for a monthly billing period, herein identified as the current monthly billing period, (a) the Company must estimate the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with a metering installation and (b) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was measured in the previous monthly billing period, then the estimation is made in accordance with the following equations, herein identified as the Prior Month Estimation Equations:

$$CMEE = \frac{PME}{PMT} \times \frac{CMAE_{SD}}{PMAE_{SD}} \times CMT$$

Where:

- CMEE = Current Month Estimated Energy, in kWh, equals the estimated electricity delivered to the retail customer during the current monthly billing period associated with the metering installation for which the Company did not obtain a measurement.
- PME = Prior Month Energy, in kWh, equals the measured electricity delivered to the retail customer during the prior monthly billing period associated with the subject metering installation.
- PMT = Prior Month Time, in days, equals the number of days in the retail customer's prior monthly billing period.
- CMAE_{SD} = Current Month System Average Energy, in kWh, equals the system average daily electricity delivered for the current monthly billing period per retail customer for the delivery class applicable to the retail customer, with such average determined on the basis of measured electricity delivered data for a random sample of at least thirty (30) retail customers to which such delivery class is applicable.
- PMAE_{SD} = Prior Month System Average Energy, in kWh, equals the system average daily electricity delivered for the prior monthly billing period per retail customer for the delivery class applicable to the retail customer, with such average determined on the basis of measured electricity delivered data for a random sample of at least thirty (30) retail customers to which such delivery class is applicable.
- CMT = Current Month Time, in days, equals the number of days in the retail customer's current monthly billing period.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201.1)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

* Estimation of Energy and Demand (Continued)

$$CMED = PMD \times \frac{CMAD_{SD}}{PMAD_{SD}}$$

Where:

CMED = Current Month Estimated Demand, in kW, equals the estimated maximum demand for electricity established by the retail customer during the current monthly billing period associated with the metering installation for which the Company did not obtain a measurement.

PMD = Prior Month Demand, in kW, equals the measured maximum demand for electricity established by the retail customer during the prior monthly billing period associated with the subject metering installation.

CMAD_{SD} = Current Month System Average Demand, in kW, equals the system average maximum demand for electricity established for the current monthly billing period per retail customer for the delivery class applicable to the retail customer, with such average determined on the basis of measured maximum demand for electricity data for a random sample of at least thirty (30) retail customers to which such delivery class is applicable.

PMAD_{SD} = Prior Month System Average Demand, in kW, equals the system average maximum demand for electricity established for the prior monthly billing period per retail customer for the delivery class applicable to the retail customer, with such average determined on the basis of measured maximum demand for electricity data for a random sample of at least thirty (30) retail customers to which such delivery class is applicable.

(Continued on Sheet No. 201.3)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201.2)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

* **Estimation of Energy and Demand (Continued)**

For a situation in which for the current monthly billing period (a) the Company must estimate the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with a metering installation and (b) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the previous monthly billing period but was measured in the monthly billing period in the prior calendar year that corresponds to the current monthly billing period, then the estimation is made in accordance with the following equations, herein identified as the Prior Year Estimation Equations:

$$CMEE = \frac{PYME}{PYMT} \times \frac{CMAE_{SD}}{PYMAE_{SD}} \times CMT$$

Where:

PYME = Prior Year Month Energy, in kWh, equals the measured electricity delivered to the retail customer during the monthly billing period in the prior year that corresponds to the current monthly billing period associated with the subject metering installation.

PYMT = Prior Year Month Time, in days, equals the number of days in the retail customer's monthly billing period in the prior year that corresponds to the current monthly billing period.

PYMAE_{SD} = Prior Year Month System Average Energy, in kWh, equals the system average daily electricity delivered for the monthly billing period in the prior year that corresponds to the current monthly billing period per retail customer for the delivery class applicable to the retail customer, with such average determined on the basis of measured electricity delivered data for a random sample of at least thirty (30) retail customers to which such delivery class is applicable.

$$CMED = PYMD \times \frac{CMAD_{SD}}{PYMAD_{SD}}$$

Where:

PYMD = Prior Year Month Demand, in kW, equals the measured maximum demand for electricity established by the retail customer during the monthly billing period in the prior year that corresponds to the current monthly billing period associated with the subject metering installation.

PYMAD_{SD} = Prior Year Month System Average Demand, in kW, equals the system average maximum demand for electricity established for the monthly billing period in the prior year that corresponds to the current monthly billing period per retail customer for the delivery class applicable to the retail customer, with such average determined on the basis of measured maximum demand for electricity data for a random sample of at least thirty (30) retail customers to which such delivery class is applicable.

(Continued on Sheet No. 201.4)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201.3)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

* **Estimation of Energy and Demand (Continued)**

For a situation in which for the current monthly billing period (a) the Company must estimate the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with a metering installation, (b) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the previous monthly billing period, and (c) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the monthly billing period in the prior calendar year that corresponds to the current monthly billing period, then the estimation is made in accordance with the following equations, herein identified as the Season Average Estimation Equations:

$$CMEE = \frac{\sum_s SME}{\sum_s ST} \times CMT$$

Where:

$\sum_s SME$ = Season Energy, in kWh, equals the sum of the measured electricity delivered to the retail customer during the most recent four (4) or eight (8) monthly billing periods in the summer or nonsummer period, respectively, that corresponds to the current monthly billing period associated with the subject metering installation.

$\sum_s ST$ = Season Time, equals the sum of the number of days in the monthly billing periods for the months in the summer or nonsummer period that corresponds to the current monthly billing period.

$$CMED = \frac{\sum_s SMD}{\sum_s SM}$$

Where:

$\sum_s SMD$ = Season Demand, in kW, equals the sum of the measured maximum demands for electricity established by the retail customer during the most recent four (4) or eight (8) monthly billing periods in the summer or nonsummer period, respectively, that corresponds to the current monthly billing period associated with the subject metering installation.

$\sum_s SM$ = Season Months, equals the sum of the number of monthly billing periods for the months in the summer or nonsummer period that corresponds to the current monthly billing period.

(Continued on Sheet No. 201.5)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201.4)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

* **Estimation of Energy and Demand (Continued)**

For a situation in which for the current monthly billing period (a) the Company must estimate the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with a metering installation, (b) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the previous monthly billing period, (c) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the monthly billing period in the prior calendar year that corresponds to the current monthly billing period, and (d) the Season Average Estimation Equations are not able to be used, then the estimation is made in accordance with the following equations, herein identified as the Prior Month Percent of Use Estimation Equations:

$$CMEE = \frac{EPME}{PMT} \times \frac{CMAE_{GD}}{PMAE_{GD}} \times CMT$$

Where:

EPME = Estimated Prior Month Energy, in kWh, equals the estimated electricity delivered to the retail customer during the prior monthly billing period associated with the subject metering installation.

CMAE_{GD} = Current Month Geographic Average Energy, in kWh, equals the average daily electricity delivered for the current monthly billing period per retail customer for the delivery class and geographic region in the Company's service territory applicable to the retail customer, with such average determined on the basis of measured electricity delivered data for a random sample of at least thirty (30) retail customers to which such delivery class and geographic region are applicable.

PMAE_{GD} = Prior Month Geographic Average Energy, in kWh, equals the average daily electricity delivered for the prior monthly billing period per retail customer for the delivery class and geographic region in the Company's service territory applicable to the retail customer, with such average determined on the basis of measured electricity delivered data for a random sample of at least thirty (30) retail customers to which such delivery class and geographic region are applicable.

$$CMED = EPMD \times \frac{CMAD_{GD}}{PMAD_{GD}}$$

Where:

EPMD = Estimated Prior Month Demand, in kW, equals the estimated maximum demand for electricity established by the retail customer during the prior monthly billing period associated with the subject metering installation.

(Continued on Sheet No. 201.6)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201.5)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

* **Estimation of Energy and Demand (Continued)**

CMAD_{GD} = Current Month Geographic Average Demand, in kW, equals the average maximum demand for electricity established for the current monthly billing period per retail customer for the delivery class and geographic region in the Company's service territory applicable to the retail customer, with such average determined on the basis of measured maximum demand for electricity data for a random sample of at least thirty (30) retail customers to which such delivery class and geographic region are applicable.

PMAD_{GD} = Prior Month Geographic Average Demand, in kW, equals the average maximum demand for electricity established for the prior monthly billing period per retail customer for the delivery class and geographic region in the Company's service territory applicable to the retail customer, with such average determined on the basis of measured maximum demand for electricity data for a random sample of at least thirty (30) retail customers to which such delivery class and geographic region are applicable.

For a situation in which for the current monthly billing period (a) the Company must estimate the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with a metering installation, (b) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the previous monthly billing period, (c) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the monthly billing period in the prior calendar year that corresponds to the current monthly billing period, (d) the Season Average Estimation Equations are not able to be used, and (e) the Prior Month Percent of Use Estimation Equations are not able to be used, then the estimation is made in accordance with the following equations, herein identified as the Prior Year Percent of Use Estimation Equations:

$$CMEE = \frac{EPYME}{PYMT} \times \frac{CMAE_{GD}}{PYMAE_{GD}} \times CMT$$

Where:

EPYME = Estimated Prior Year Month Energy, in kWh, equals the estimated electricity delivered to the retail customer during the monthly billing period in the prior year that corresponds to the current monthly billing period associated with the subject metering installation.

(Continued on Sheet No. 201.7)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201.6)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

* **Estimation of Energy and Demand (Continued)**

PYMAE_{GD} = Prior Year Month Geographic Average Energy, in kWh, equals the average daily electricity delivered for the monthly billing period in the prior year that corresponds to the current monthly billing period per retail customer for the delivery class and geographic region in the Company's service territory applicable to the retail customer, with such average determined on the basis of measured electricity delivered data for a random sample of at least thirty (30) retail customers to which such delivery class and geographic region are applicable.

$$CMED = EPYMD \times \frac{CMAD_{GD}}{PYMAD_{GD}}$$

Where:

EPYMD = Estimated Prior Year Month Demand, in kW, equals the estimated maximum demand for electricity established by the retail customer during the monthly billing period in the prior year that corresponds to the current monthly billing period associated with the subject metering installation.

PYMAD_{GD} = Prior Year Month Geographic Average Demand, in kW, equals the average maximum demand for electricity established for the monthly billing period in the prior year that corresponds to the current monthly billing period per retail customer for the delivery class and geographic region in the Company's service territory applicable to the retail customer, with such average determined on the basis of measured maximum demand for electricity data for a random sample of at least thirty (30) retail customers to which such delivery class and geographic region are applicable.

For a situation in which for the current monthly billing period (a) the Company must estimate the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with a metering installation, (b) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the previous monthly billing period, (c) the electricity delivered to such retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with such metering installation was not measured in the monthly billing period in the prior calendar year that corresponds to the current monthly billing period, (d) the Season Average Estimation Equations are not able to be used, (e) the Prior Month Percent of Use Estimation Equations are not able to be used, and (f) the Prior Year Percent of Use Estimation Equations are not able to be used, then the estimation is made by a Company employee trained to make such estimations.

(Continued on Sheet No. 201.8)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 201.7)

BILLING AND PAYMENT (CONTINUED)

CONTINUING ELECTRIC SERVICE (CONTINUED).

* **Estimation of Energy and Demand (Continued)**

Notwithstanding the previous provisions of this Estimation of Energy and Demand subsection, for a situation in which the Company must estimate the electricity delivered to a retail customer associated with a metering installation, and no historical measured electricity delivered data is available for such metering installation, then the estimation is made using (a) (i) 15 kWh/day or (ii) the $CMAE_{GD}$, whichever is less, multiplied by the (b) CMT. Also notwithstanding the previous provisions of this Estimation of Energy and Demand subsection, for a situation in which the Company must estimate the maximum demand for electricity established by a retail customer associated with a metering installation, and no historical measured maximum demand for electricity data is available for such metering installation, then the estimation is made by a Company employee trained to make such estimations.

Notwithstanding the previous provisions of this Estimation of Energy and Demand subsection, for a situation in which the Company must estimate the electricity delivered to a retail customer and/or, as applicable, the maximum demand for electricity established by such retail customer associated with a metering installation, and such metering installation is an interval demand recording metering installation, then the estimation is made by a Company employee trained to make such estimations.

HISTORICAL BILLING AND USAGE INFORMATION.

Information regarding the retail customer's historical billing and usage data is provided in accordance with the Company's standard procedures, practices, and policies for the provision of such information to the retail customer or to an entity properly authorized by the retail customer to receive such data.

OTHER BILLING PROVISIONS.

Facilities Related Billing Provisions

For a situation in which a retail customer does not provide the Company continued access to Company facilities located on such retail customer's premises in accordance with the provisions in the Access to Premises section of the Service Application, Commencement, and Continuation part of these General Terms and Conditions, and the Company incurs additional costs in operating, maintaining, or replacing such facilities due to such inability to gain access, the Company charges such retail customer for such additional costs incurred.

For a situation in which a direct burial secondary service connection installed by the Company for the owner of a multiple residential occupancy building containing fewer than four (4) individual occupancy premises requires replacement with a primary service connection because of insufficient capacity, the Company charges such owner in accordance with the Company's applicable charges, to make such replacement.

(Continued on Sheet No. 202)