

**ILLINOIS COMMERCE COMMISSION**

**DOCKET No. 13-\_\_\_\_\_**

**DIRECT TESTIMONY**

**OF**

**KAREN R. ALTHOFF**

**SUBMITTED ON BEHALF**

**OF**

**AMEREN ILLINOIS COMPANY  
d/b/a Ameren Illinois**

**April 1, 2013**

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22 **Q. What is the purpose of your direct testimony in this proceeding?**

23 A. The purpose of my direct testimony is to explain how the mechanics of Utility  
24 Consolidated Billing/Purchase of Receivable (UCB/POR) Program Charge work and to  
25 reconcile the estimated to actual experience of the various components of the UCB/POR  
26 Program for the Initial Period beginning October 18, 2009 through December 31, 2011. The  
27 program charge is calculated pursuant to Ameren Illinois electric tariffs.

28 **Q. Please provide background regarding charges resulting from UCB/POR.**

29 A. UCB/POR provides for the cost recovery of Start-Up Costs associated with the  
30 changes in systems necessary to implement this program. Cost recovery is outlined in AIC's  
31 Supplemental Customer Charges and Supplier Terms and Conditions. As agreed upon in  
32 workshops held, the Start-Up Costs were segregated by a 95% cost recovery for the UCB and  
33 5% for cost recovery for the POR. The 95% UCB is then split for recovery purposes by 75%  
34 by Eligible Delivery Service Customers and 25% by Retail Electric Suppliers (RES). The  
35 75% recovery via the Program Charge as outlined in AIC's Supplemental Customer Charges  
36 with the 25% recovery outlined in AIC's Supplier Terms and Conditions as is the 5% POR  
37 portion of the Start-Up Costs which are recovered through the Discount Rate.

38 **Q. Are you sponsoring any exhibits with your testimony?**

39 A. Yes. I am sponsoring Ameren Exhibit 1.1 which consists of the reconciliation of the  
40 various components of the UCB/POR Program Charge and Discount Rate. Specifically, the  
41 UCB/POR Program has the following components: Uncollectible Receivables, UCB portion  
42 of the UCB/POR Program Start-Up Costs (as allocated to Eligible Delivery Service

43 Customers and RES), POR portion of the UCB/POR Program Start-Up Costs, Fair Cost  
44 Allocation Adjustment, and Ongoing Administrative Costs.

45 **Q. What is the purpose of the UCB/POR Program?**

46 A. Utility consolidated billing with the purchase of receivables by the utility is a type of  
47 “Retail Access” program that is designed to promote the development of meaningful market  
48 choices for electric consumers in states that have “unbundled” electric commodity services  
49 from electric delivery. The underlying policy purpose is to eliminate utilities established  
50 mass market billing systems and administration as a barrier to entry for third party electricity  
51 providers. The concept is to transition the utilities billing systems to allow for access to  
52 those systems by other suppliers. The purchase of receivables enables a third party supplier  
53 to simply sell the accounts receivables associated with supply contracts to the utility who  
54 thereafter handles billing. In Illinois, the Public Utilities Act (the Act) Section 16-118 was  
55 amended effective November 9, 2007 to add language directing electric public utilities with  
56 more than 100,000 customers to file tariffs pursuant to Article IX of the Act establishing  
57 UCB and POR services. Subsection (c) of Section 16-118 relates to POR service which  
58 requires an electric utility to provide RES with the option to have the electric utility purchase  
59 their receivables for power and energy provided to residential and certain<sup>1</sup> non-residential  
60 retail customers. This purchase of these receivable are net of a discount rate which is based  
61 on the electric utility's historical bad debt, any start-up costs, and on-going administrative  
62 costs associated with this program. Subsection (d) provides for UCB where the electric  
63 utility must provide the RES with the option to have the electric utility produce and provide

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<sup>1</sup> Non-residential customers with a non-coincident peak demand of less than 400 kW are eligible to be included in the POR program.

64 single bills to retail customers for both the electric power and energy provided by the RES  
65 and the delivery services (DS) provided by the electric utility. In 2008, Ameren Illinois filed  
66 tariffs to comply with Section 220 ILCS 16-118 (c) and allow for the initiation of a  
67 UCB/POR Program in Ameren Illinois' service territory.

68 **II. UCB/POR PROGRAM**

69 **A. UCB/POR Program Charge**

70 **Q. What is the UCB/POR Program Charge?**

71 A. This charge is a charge to all delivery service customers of Ameren Illinois eligible to  
72 take service pursuant to 220 ILCS 5/16-118(c) and set forth in AIC's Supplemental Customer  
73 Charges. It is collected as a small supplemental customer charge that has ranged between  
74 \$0.03<sup>2</sup> and \$0.06. In my testimony, I will provide a more complete explanation of the  
75 various components of the Program Charge and its operation. At a high level, the charge is  
76 intended to allow for recovery from customers for billing system improvements; provide  
77 recourse for losses and credits for gains from receivables purchased and later collected vis-à-  
78 vis the applicable discount rate; and credits customers for theoretical contributions or adders  
79 associated with a discount rate designed to provide contribution from suppliers to customers  
80 to offset the cost of billing system improvements. The design and function of this Program  
81 Charge is a result of the wording of the Section 16-118(c) as well as the results of the Office  
82 of Retail Development workshop process and docket that followed. The law, policy, and  
83 litigated docket (ICC Docket No. 08-0619 (cons.)) reviewing the tariffs defined what the  
84 Program Charge came to be.

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<sup>2</sup> Through May 2012, the Program Charge was fixed at \$0.03.

85 **Q. Please provide an overview of the charges resulting from the UCB/POR**  
86 **Program Charge?**

87 A. I will first address the UCB portion of the UCB/POR Program Charge which consists  
88 of the following components:

- 89 1) the amount of the UCB portion of the UCB/POR Program Start-Up Costs  
90 assigned to Eligible Customers plus adjustments (USC);
- 91 2) plus Uncollected Receivables recovery variances (UR); and
- 92 3) plus Ongoing Administrative Cost recovery variances (OAR).

93 The sum of these three components are then divided by Number of Eligible Customers (EC)  
94 for the corresponding period of the UCB/POR Program Charge calculation then divided by  
95 12 months. USC is determined as follows:

- 96 1) the UCB related portion of the UCB/POR Start-Up Costs (a 95% cost share of  
97 total UCB/POR start-up costs);
- 98 2) divided by a five-year amortization period (USR);
- 99 3) multiplied by 75% for Delivery Service Eligible Customers multiplied by a  
100 Fixed Charge Rate (FCR) of 24.44%;
- 101 4) plus any Automatic Reconciliation Adjustment (ARA) and any Ordered  
102 Reconciliation Adjustments (ORA).

103 The FCR was approved in the Order in ICC Docket No. 08-0619 (consolidated) as stated on  
104 page 33.

105 **Q. How was the initial Program Charge established?**

106 A. The initial Program Charge followed the formula outlined above and further described  
107 in the UCB/POR provisions in the Supplemental Customer Charges tariff (Sheets 38.002  
108 through 38.011). Specifically, the UCB portion of Start-Up Costs allocated to be recovered  
109 from all eligible customers was divided by the total number of bills forecasted to be issued in

110 the initial rate period concluding May 2012, rounded to the nearest whole cent. The Program  
111 Charge for the initial period was \$0.03 per eligible customer account.

112 **Q. How is the reconciliation of this to be handled?**

113 A. The First Reconciliation Period for the USC Factor is for the period from the effective  
114 date, October 18, 2009, of the UCB/POR through December 2011. The First Reconciliation  
115 Period plus interest was included in Factor ARA effective with the June 2012 billing period.  
116 This proceeding encompasses the First Reconciliation Period. The Second Reconciliation  
117 Period for the USC Factor will cover calendar years 2012 and 2013 with any variances plus  
118 interest recovered or credited through Factor ARA effective for the June 2014 billing period.  
119 Periods after the Second Reconciliation Period shall also occur through Factor ARA. The  
120 USC portion of the UCB/POR Program Charges will be eliminated once USC cost is fully  
121 recovered.

122 **Q. Did Ameren experience any variance in the Initial Period as far as actual Start-  
123 Up Costs to be collected as compared to actual Start-Up Cost collected?**

124 A. Yes. For the Initial Period (through December 2011) Ameren had estimated  
125 \$1,115,319 of collections through the Program Charge based upon the actual Start-Up Costs  
126 from Eligible DS Customers. However, the Company collected Program Charge revenues of  
127 only \$958,915.

128 **Q. Did Ameren's actual Start-Up Costs deviate from the estimated Start-Up Costs?**

129 A. Yes, actual Start-Up Costs were \$2,956,113, or \$7,423 higher than the estimated  
130 Start-Up Costs. However, after application of the FCR, the total Start-Up Cost revenue

131 requirement increased from \$3,423,134 to \$3,431,752, or by \$8,618. AIC was developed the  
132 Initial Period Reconciliation based on the actual Start-Up Cost.

133 **Q. What is the amount of under-recovery of the actual Start-Up Costs?**

134 A. The under-recovery based on actual Start-Up Costs would be \$156,404 as shown on  
135 page 4 of 6 of Ameren Exhibit 1.1, line 19. This under-recovery is based upon the estimated  
136 collections of \$1,115,319 and revenues collected of \$958,915 as stated above.

137 **Q. Was this under-recovery filed in Ameren Illinois' May 2012 update to the**  
138 **Program Charge?**

139 A. No, AIC did not include the under-recovered variance from the Program Charge  
140 portion of UCB/POR Program in the Program Charge effective for the June 2012 billing  
141 period. The under-recovery is therefore included in my proposed reconciliation, together  
142 with other necessary variances as described below.

143 **Q. Please explain Uncollected Receivables, Factor UR.**

144 A. Factor UR is comprised of the Actual Uncollected Receivables (AUR) for the  
145 UCB/POR Program which is equal to the write-off amounts for the portion of final bills  
146 associated with the RES receivables after all collection processes have been exhausted less  
147 the dollar amount of uncollectibles included in the actual discounts taken in the purchase of  
148 receivables during the reconciliation period (APRR). Any resulting ARA and ORA from  
149 Factor UR will be added or subtracted with interest.

150 **Q. How are the reconciliations for Factor UR to be handled?**

151 A. The UR Factor is zero during the Initial Period; however, the initial calculation and  
152 application of the UR Factor will occur subsequent to the First Reconciliation Period for the  
153 UCB/POR Uncollectible Discount Component of the UCB/POR Discount Rate, and was  
154 applied to the UCB/POR Program Charge effective with the June 2012 billing period. The  
155 Second Reconciliation Period will cover calendar years 2012 and 2013. Any variance  
156 between the projected and actual cost recovery from the UR Charge plus interest (ARA  
157 Factor) is then effective for the June 2014 billing period.

158 **Q. Was the UR Factor included in Ameren's update to the UCB/POR Program**  
159 **Charge effective beginning in June 2012?**

160 A. Yes. AIC included an over-recovery of \$116,134, meaning the amount collected from  
161 RES through the Discount Rate for the uncollectible component exceeded the amount of  
162 actual uncollectible expense experienced from POR customers during the reconciliation  
163 period.

164 **Q. Does Ameren have any Ongoing Administrative Costs as allowed in the**  
165 **UCB/POR Program Charge?**

166 A. No, Ameren has incurred no incremental Ongoing Administrative Cost (OAR). This  
167 is primarily because Ameren Illinois made changes to its billing system that automated the  
168 UCB/POR processes and relied upon existing administration resources to manage the  
169 process. Ameren Illinois maintains the responsibility of managing customer billings under  
170 UCB/POR; the only difference is the inclusion of third party supply charges. However, if  
171 Ameren did incur incremental ongoing administrative costs, the difference between the actual

172 expense and amounts recovered for OAR through the UCB/POR Discount Rate would be  
173 included in the total reconciliation amount of the UCB/POR Program Charge through an  
174 Automatic Reconciliation Adjustment (ARA) plus interest and any Ordered Reconciliation  
175 Adjustment (ORA) plus interest. The reconciliation periods align with the USC Factor  
176 reconciliation periods.

177 **Q. What is the POR portion of the UCB/POR Program Charge?**

178 A. The POR portion of the Start-Up Costs is based upon an allocated share of 5% of  
179 these costs, targeted to be recovered through application of the UCB/POR Discount Rate  
180 which I will discuss next. This share of the charges is designed to recover the programing  
181 costs for billing system improvements designed to accommodate the purchase of the  
182 receivables and exchange of funds associated with participating suppliers. These costs are  
183 the “start-up” costs necessary to actually purchase receivables and pay RES.

184 **B. UCB/POR Discount Rate**

185 **Q. How is the RES portion of the UCB/POR handled?**

186 A. The RES portion of the UCB/POR Start-Up Cost is intended to be recovered through  
187 the UCB/POR Discount Rate (UDR). The Discount Rate is a percentage factor applied to  
188 purchased receivables whereby the RES receives payment based on face value of the  
189 receivable less the amount of the receivable times the Discount Rate. The UDR components  
190 are as follows: the sum of the uncollectible component (UDC), RES portion of UCB related  
191 UCB/POR Start-up Costs (USD), POR related UCB/POR Start-Up costs ("PSD"), the Fair  
192 Cost Allocation Adjustment (FCAA) which reimburses eligible Retail Customers for  
193 program costs, and Ongoing Administrative Costs (OAdm). The Discount Rate tariff

194 provisions are contained in the Supplier Terms and Conditions tariff, Sheets 5.020 through  
195 5.024.

196 **Q. Please explain how UDC is determined.**

197 A. UDC is based on the division of total power supply related Uncollectible expense for  
198 all of AIC's UCB/POR Program Eligible Customers (RCU) by power supply related Total  
199 Revenue (TR) for Company provided power supply (including the amount of RCU). The  
200 values used in this component are consistent with the Company's most recent rate case data  
201 and Commission Order. The UDC portion of the Discount Rate was initially established to  
202 be 0.82% emanating from Docket Nos. 07-0585 (Cons.), changing to 1.06% following  
203 conclusion of Docket Nos. 09-0306 (Cons.) and is still in effect.

204 **Q. How is the RES portion of UCB related UCB/POR Start-Up Costs established?**

205 A. The RES portion of UCB related UCB/POR Start-Up Costs (USD) are determined  
206 based upon USR multiplied by the FCR multiplied by 25% (the RES share) divided by the  
207 Estimated UCB/POR Program Receivables (EPR) purchased from the RES. During the  
208 initial period, EPR was based on a three-year simple average of the UCB/POR Program  
209 Receivables as submitted to the Illinois Power Agency on or about July 15, 2008. The  
210 Program participation rate for the Initial Rate Period was established and derived by applying  
211 a 7 percent discount to Ameren's then existing BGS prices. The USD portion of the Discount  
212 Rate was determined to be 0.18% for the initial rate period.

213 **Q. What are the requirements of reconciliations for the RES portion of Start-Up**  
214 **Costs?**

215 A. The variance related to the RES portion, either positive or negative, between actual  
216 and projected recovery of the UCB Start-Up Costs for the First Reconciliation Period plus  
217 interest was to be recovered or credited to Eligible Customers through the ARA component  
218 of Factor USC of the UCB/POR Program Charge effective for the June 2012 billing period.  
219 The Second Reconciliation for the RES portion of the Start-Up Costs is handled similarly.  
220 Once fully recovered the Start-Up Costs included in the UCB/POR Discount Rate and  
221 Program Charge will be terminated.

222 The Initial Period reconciliation for Factor USD reflects an under-recovery of  
223 \$347,851 based on actual Start-Up Costs. AIC incorrectly calculated an under-recovery in  
224 its May 2012 UCB/POR filing update of \$340,163 which was reflected in the June 2012  
225 billing period. This amount was based upon the estimated Expected Revenues derived from  
226 the Discount Rate; however, given the Discount Rate percentages being rounded to two  
227 decimal places, the Expected Revenues do not tie to the Initial Period Start-Up Costs  
228 allocated to the RES. Ameren Exhibit 1.1, page 4 of 6, lines 20 through 26 reflects the  
229 development of the under-recovery from Factor USD.

230 **Q. Please explain the POR portion of the UCB/POR Start-Up Costs for the initial**  
231 **rate period.**

232 A. The component, PSD is the sum of the amount of the POR related portion, 5%, of the  
233 UCB/POR Start-Up Costs (PSR) multiplied by the FCR divided by EPR. The PSD portion  
234 of the Discount Rate was determined to be 0.04% for the initial rate period.

235 **Q. What are the requirements of reconciliations for the POR portion of Start-Up**  
236 **Costs?**

237 A. Any over-recovery at the time of the first reconciliation period was to be used to  
238 reduce the unrecovered balance of POR start-up costs. This was not the case. Conversely,  
239 any under-recovery variance related to the POR portion of the UCB/POR Program via the  
240 Discount Rate should be deferred until December 31, 2014. (see AIC's Supplier Terms and  
241 Conditions tariff, Sheet 5.027.) This is indeed what happened. The Initial Period  
242 reconciliation for Factor PSD based on actual Start-Up Costs reflects an under-recovery of  
243 \$72,952. Ameren Exhibit 1.1, page 4 of 6, lines 34 through 41 reflects the development of  
244 the under-recovery from Factor PSD.

245 **Q. How is the FCAA determined in the discount rate?**

246 A. FCAA in the discount rate is determined by the total amount of UCB/POR Program  
247 Charge revenues, including interest, which have been charged to eligible Customers, but have  
248 not been recovered from suppliers divided by EPR. The FCAA factor, like EPR, in the Initial  
249 Period is based on a three-year simple average of the expected UCB/POR Program Charge  
250 including interest allowed per 83 Ill. Adm. Code 280.70(e)(1). After the Initial Period, the  
251 FCAA is determined annually for the UCB/POR Program Year of June through May of the  
252 subsequent year. Revenues received through the FCAA component of the RES discount rate  
253 that have not been previously credited to eligible Retail Customers should be included in the  
254 ARA Factor. The FCAA portion of the Discount Rate was determined to be 0.46% for the  
255 initial rate period.

256 **Q. How did estimated and actual FCAA revenues compare for the Initial Period?**

257 A. The EPR of the FCAA through the Discount Rate was determined to be \$930,439;  
258 however, the actual participation generated revenues for Factor FCAA were \$61,134. This  
259 reflects a difference of \$869,305; however, the ICC Order in Docket No. 08-0619  
260 (consolidated) directs any revenue recovered through this component be used to offset  
261 UCB/POR Program Start-Up Costs. The revenues resulting from Factor FCAA are shown on  
262 page 5 of 6 of Ameren Exhibit 1.1.

263 **Q. Did AIC include a FCAA reconciliation factor in its UCB/POR Program Charge**  
264 **update filed to become effective June 2012?**

265 A. Yes. However, AIC incorrectly included the difference between the expected  
266 revenues and the revenues generated from FCAA, or an under-recovery of \$869,305, as  
267 opposed to the \$61,134 of revenues which would be an over-recovery. I therefore  
268 recommend correction of this transposition as part of my reconciliation for the Initial Period.

269 **Q. Since Ameren has determined it has incurred no incremental Ongoing**  
270 **Administrative Costs in the UCB/POR Program Charge, the discount rate assumes**  
271 **zero, correct?**

272 A. Correct. If the factor were to be used, OAdm would be calculated by dividing  
273 Ongoing Administrative Costs (OAC) by EPR; however, this factor has not been nor is  
274 expected to be used. Accordingly, there is no reconciliation for this component.

275 **Q. When is the UDC component of the UCB/POR Discount Rate revised?**

276 A. UDC is revised upon the Commission approving a revised level of supply related  
277 uncollectible expense in Delivery Service rate case proceedings, or annually subsequent to

278 the initial rate period (through May 2012) for each Program Year of June through May of the  
279 subsequent year.

280 **Q. Please explain the reconciliation of the UCB/POR uncollectible cost.**

281 A. The Supplier Terms and Conditions tariff addresses the Uncollectibles Cost  
282 Reconciliation at Sheet 5.025. Any positive or negative variance between the Actual  
283 Uncollected Receivables experienced from the UCB/POR Program and the dollar amount of  
284 uncollectibles calculated using the Uncollectible cost component of the UCB/POR discount  
285 rate and included in the actual discounts taken in the purchase of receivables will be  
286 recovered from or credited back to Eligible Customers via Factor UR of the UCB/POR  
287 Program Charge. The actual annual uncollected receivables related to the purchase of RES  
288 receivables experienced will be tracked each calendar year and compared to the dollar  
289 amount of uncollectibles calculated using the Uncollectible cost component of the UCB/POR  
290 Discount Rate and included in the actual discounts derived from the purchase of receivables.  
291 Any variance, whether positive or negative, will flow through UR of the UCB/POR Program  
292 Charge. For the First Reconciliation Period, October 18, 2009 through December 30, 2011,  
293 uncollectible expense reflected an over-recovery of \$116,134 which Ameren included in the  
294 effective June 2012 UCB/POR Program Charge update. The development of Factor UDC is  
295 presented on Ameren Exhibit 1.1, page 3 of 6.

296 **Q. What are the requirements of reconciliations for the Discount Rate?**

297 A. The First Reconciliation Period covers the period of time from inception of this  
298 program (October 18, 2009) through December 2011. The Second Reconciliation Period  
299 covers calendar years 2012 and 2013, with any variance reflected with the June 2014 billing

300 period. Reconciliations subsequent to the Second Reconciliation Period occur annually. Any  
301 reconciliation amount flows into the UCB/POR Program Charge described in the  
302 Supplemental Customer Charges tariff.

303 **C. Reconciliation Summary**

304 **Q. Please summarize the over- or under-recovery determined by AIC for the Initial**  
305 **Period in this filing.**

306 A. In the Initial Period, AIC under-recovered its UCB/POR Program costs, as shown in  
307 the below table and on Ameren Exhibit 1.1, page 1 of 6.

	<b>Actual Program Cost</b>
Over-recovery - Uncollectible Cost - Factor UDC	\$ 116,134
Under-recovery - UCB Start-Up Cost - Factor USC (1)	\$ (156,404)
Under-recovery - UCB Start-Up Cost - Factor USD (2)	\$ (347,851)
Over-recovery Fair Cost Allocation Adjustment - Factor FCAA (3)	\$ 61,134
POR Start-Up Cost Reconciliation - Factor PSD (4)	\$ -
Ongoing Administrative Cost - Factors OAR and OAdm (5)	\$ -
<b>Factor ARA - Initial Period Reconciliation</b>	<b>\$ (326,986)</b>

308

309 **Q. Please provide the under-recovery for the Initial Period as included in AIC's**  
310 **UCB/POR Program Charge Information Filing update effective June 2012.**

311 A. The below table reflects the components of the under-recovery included in the  
312 effective June 2012 information filing along with the impact on the Program Charge. The  
313 base cost recovery of Start-up costs allocated to all eligible DS customers contributes to  
314 \$0.03 of the UCB/POR Program Charge. Adding in \$1,093,334 of under-recovery to be  
315 recovered over the subsequent 2 year period (June 2012 through May 2014) increased the

316 cost by another \$0.04, for a total Program Charge cost basis of \$0.07. Per the Order in ICC  
317 Docket No. 08-0619 (consolidated), page 8, the total Program Charge was capped at \$0.06.

	<b>Program Charge Effective June 2012</b>
Over-recovery - Uncollectible Cost - Factor UDC	\$ 116,134
Under-recovery - UCB Start-Up Cost - Factor USC (1)	\$ -
Under-recovery - UCB Start-Up Cost - Factor USD (2)	\$ (340,163)
Over-recovery Fair Cost Allocation Adjustment - Factor FCAA (3)	\$ (869,305)
POR Start-Up Cost Reconciliation - Factor PSD (4)	\$ -
Ongoing Administrative Cost - Factors OAR and Oadm (5)	\$ -
<b>Total Factor ARA - Initial Period Reconciliation</b>	<b>\$ (1,093,334)</b>
Forecasted Eligible DS Customers	1,224,354
Initial Period Reconciliation - UCB/POR Program	\$ 0.04
UCB Start-Up Cost Allocated to Eligible DS Customers	\$ 0.03
<b>Revised UCB Program Charge - Effective June 2012</b>	
Calculated UCB Program Charge - Effective June 2012	\$ 0.07
318 Capped UCB Program Charge - Effective June 2013	\$ 0.06

319 **Q. Has AIC re-filed its effective June 2012 UCB/POR Program Charge given the**  
320 **facts above?**

321 A. Yes, AIC re-filed this charge on March 28, 2013 (effective beginning with the May  
322 2013 billing period) to reflect the correct UCB/POR Program Charge of \$0.05 versus \$0.06  
323 effective with the June 2012 billing period. A value of \$0.05 reflects the Program Charge  
324 that would have been effective under a reconciliation under-recovery of \$326,986 rather than  
325 \$1,093,344.

326 **Q. What is the Company recommendation regarding recovery of the higher**  
327 **Program Charge for the period of June 2012 through April 2013?**

328 A. AIC recommends that any over-recovery resulting from the greater Program Charge  
329 collected from June 2012 through April 2013 be included in the Second Reconciliation  
330 Period to be conducted prior to June 2014. The UCB/POR Program Charge ARA provisions  
331 in the Supplemental Customer Charges tariff provide for correcting for such discrepancies. If  
332 the Commission determines different amounts should have been used in the development of  
333 the Program Charge, those may be addressed through the Ordered Reconciliation Adjustment  
334 (ORA) after this proceeding concludes.

335 **Q. Does the Company have a recommendation regarding the variance position of**  
336 **the current proceeding's Initial Period Reconciliation?**

337 A. Yes. First, as I have stated above, AIC has re-filed the Program Charge that addresses  
338 the issues identified above. Next, the Second Reconciliation Period to be conducted prior to  
339 June 2014 should reflect the updated or corrected cost information, as applicable. Finally, in  
340 the Final Reconciliation of UCB/POR Start-Up Costs, cost components will be thoroughly  
341 reviewed to ensure total start-up costs are fully recovered, no more or no less. If the  
342 Commission finds any additional over- or under-recovery of costs in this proceeding, such  
343 values could also be included in the Final Reconciliation's ORA.

344 **Q. Do you have anything further to add?**

345 A. Yes. The UCB/POR Program Charge's end date of October 31, 2014 is  
346 approximately a year and a half away. Once AIC has recovered all the Start-Up Costs to  
347 implement the UCB/POR Program, the UCB/POR Program Charge will then serve as a true-

348 up mechanism to reconcile the difference between uncollectible costs embedded within the  
349 Discount Rate and actual uncollectible experience relating to the POR.

350           Additionally, at the onset of the UCB/POR program, customer switching for the  
351 residential sector ranged between 0% to 3% for latter 2009 through May 12; however, with  
352 the introduction of municipal aggregation, residential switches beginning June 2012  
353 increased to 18.52% with May 2014 (the last month of the UCB/POR program) topping 75%.  
354 Likewise, non-residential customer with demands less than 150kW had a switching estimate  
355 of 20.40% in September 2009 but is now estimated for May 2014 at slightly over 69%. For  
356 the non-residential customers with demands ranging from 150 kW to 399 kW had estimated  
357 switching of 49% in September 2009 and estimated switching of 100% for May 2014. The  
358 lighting section had estimated switching of 0% initially but the estimate for May 2014 is  
359 about 40%. This increased switching will increase the recovery to the suppliers and also  
360 decrease the Discount Rate over the initial period level.

361 **III. INTERNAL AUDITS**

362 **Q. Did AIC conduct internal audits of its costs and recoveries of such costs**  
363 **pursuant to UCB/POR?**

364 A. Yes, as outlined in AIC's Supplemental Customer Charges (Sheet Nos. 38.010 and  
365 38.011) internal audits of costs and recoveries of such costs through the UCB/POR Program  
366 Charge must be completed annually upon the close of a Program Year.

367 **Q. What steps did the internal audit review regarding the Program Charge?**

368 A. The steps include, but are not limited to the following: 1) if and to what extent costs  
369 recovered through this Program Charge are recovered through other approved tariffs; 2)

370 whether the UCB/POR Program Charge is being properly billed to Customers; 3) whether the  
371 UCB/POR Program Charge revenues are recorded in the appropriate accounts; 4) whether the  
372 costs classified as Start-Up Costs are the appropriate costs to be recovered through the  
373 UCB/POR Program Charge; 5) whether the costs classified as ongoing administrative costs  
374 are the appropriate costs to be recovered through the UCB/POR Program Charge; and 6)  
375 whether there has been any change in the internal processes to collect the receivables  
376 associated with the UCB/POR Program that would overstate the balance to be collected  
377 through the UCB/POR Program Charge.

378 **Q. What steps did the internal audit review pertaining to the Discount Rate?**

379 A. The steps include, but are not limited to the following: 1) if and to what extent costs  
380 recovered through the Discount Rate are recovered through other approved tariffs; 2) whether  
381 the UCB/POR Discount Rate is being properly billed to Customers; 3) whether the  
382 UCB/POR Discount Rate revenues are recorded in the appropriate accounts; 4) whether the  
383 costs classified as Start-Up Costs are the appropriate costs to be recovered through the  
384 UCB/POR Discount Rate; 5) whether the costs classified as ongoing administrative costs are  
385 the appropriate costs to be recovered through the UCB/POR Discount Rate; and 6) whether  
386 there has been any change in the internal processes to collect the receivables associated with  
387 the UCB/POR Program that would overstate the balance to be collected through the  
388 UCB/POR Discount Rate.

389 **Q. Is the Company required to prepare an annual reporting summarizing the**  
390 **UCB/POR Program Charge and Discount Rate?**

391 A. Yes, the annual report presents the results of the internal audit along with the  
392 operation of the reconciliation mechanism for the previous year. This report is submitted to  
393 the ICC Staff in an informational filing.

394 **Q. Please summarize the results of the internal audits performed?**

395 A. Certainly. The internal audit reports for both the Program Charge and the Discount  
396 Rate dated September 20, 2010, September 22, 2011 and September 25, 2012 found that  
397 these mechanisms were being properly applied and revenues are being recorded appropriately  
398 in AIC's general ledger accounts. Additionally, the accounts receivable process reflects no  
399 changes that would allow the amounts collected to be overstated.

400 **IV. CONCLUSION**

401 **Q. Does this conclude your direct testimony?**

402 A. Yes, it does.

**APPENDIX**  
**STATEMENT OF QUALIFICATIONS**  
**KAREN R. ALTHOFF**

My educational background consists of a Bachelor of Science Degree in Accounting from Millikin University along with a Master of Business Administration degree. I am a Certified Public Accountant and a member of the American Institute of Certified Public Accountants ("CPA") and the Illinois CPA Society. I began employment with Illinois Power Company upon graduation from Millikin University. I then became an employee of Ameren Corporation upon the acquisition of Illinois Power Company by Ameren in September 2004. Beginning in 2009, I became an employee of AmerenCILCO. I then became an employee of Ameren Illinois on October 1, 2010 upon the merger of the three Ameren Illinois legacy companies.

While employed by Illinois Power Company, my initial position was in the Internal Auditing Department where I performed customer service, power plants and corporate function audits. I then held several positions in the Accounting Department including Accountant, Staff Accountant, Business Leader and Supervisor – Financial Reporting. My duties in the Accounting Department encompassed general accounting activities, reporting to various regulatory bodies and internal management reporting, and accounting for both electric fuel and gas purchases. I also worked in the company's Finance Department where I was responsible for capital expenditure forecasting. While in Finance, my work experience also included responsibilities for Investor Relations where I would respond to various inquiries of shareholders and financial analysts along with developing financial community presentations.

I then transferred to Illinois Power Company's Rate Department where I have held the positions of Senior Regulatory Specialist, Pricing and Costing Manager and Lead Rate Specialist. My duties and responsibilities relating to the gas and electric rates of Illinois Power have included developing rate analyses, rate design and cost of service studies, development and interpretation of gas and electric tariffs including standard terms and conditions; rules, regulations and conditions, testifying in regulatory proceedings; monitoring the Company's rate of return performance; and other rate or regulatory projects as assigned. Upon the acquisition of Illinois Power Company by Ameren, I continued these responsibilities and also acquired additional responsibilities relating to regulatory filings and support of Ameren's Missouri operating company. In January 2008, I assumed duties solely related to Ameren Illinois regulatory responsibilities.

I have submitted testimony concerning class cost of service before the Illinois Commerce Commission in Docket No. 98-0680 regarding an investigation concerning certain tariff provisions under Section 16-108 of the Public Utilities Act and related issues, Docket Nos. 99-0129 and 99-0134 (Consolidated) regarding approval of the Company's Delivery Services Implementation Plan and Tariffs, Docket No. 01-0432 regarding electric Delivery Service Tariffs, Docket No. 04-0476 regarding embedded class cost of service study for the gas business, Docket No. 09-0306 – 09-0308 (Consolidated) regarding embedded class cost of service study for the electric business, and Docket No. 11-0282 regarding embedded class cost of service study and rate design for the gas business. I have also presented testimony to the Federal Energy Regulatory Commission regarding the Company's wholesale distribution service. In addition, I have presented testimonies on various electric and gas miscellaneous type charges including single bill option credit and other various electric delivery charges

(i.e., off-cycle switching, Purchase Power Option calculator, etc.) along with gas electronic metering equipment fees.