

AMENDED ATTACHMENT G2

FINANCIAL QUALIFICATIONS – CERTIFIED FINANCIAL STATEMENTS

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Amended Attachment G2 filed confidentially and separately, contains Applicant's certified financial statements. Attached please find a redacted version of Applicant's certified financial statements.

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CONSOLIDATED FINANCIAL STATEMENTS

**Regional Energy Holdings, Inc.
Years Ended December 31, 2011 and 2010
With Report of Independent Auditors**

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Regional Energy Holdings, Inc.

Consolidated Financial Statements

Years Ended December 31, 2011 and 2010

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Report of Independent Auditors

The Board of Directors and Stockholders
Regional Energy Holdings, Inc.

We have audited the accompanying consolidated balance sheets of Regional Energy Holdings, Inc. as of December 31, 2011 and 2010, and the related consolidated statements of operations, stockholders' equity and cash flows for the years then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. We were not engaged to perform an audit of the Company's internal control over financial reporting. Our audits included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Regional Energy Holdings, Inc. at December 31, 2011 and 2010, and the consolidated results of its operations and its cash flows for the years then ended in conformity with U.S. generally accepted accounting principles.

Ernst & Young LLP

May 9, 2012

Regional Energy Holdings, Inc.

Consolidated Balance Sheets

(In thousands, except share and per share amounts)

	December 31	
	2011	2010
Assets		
Current assets:		
Cash and cash equivalents	\$ 1,234	\$ 1,123
Restricted cash and cash equivalents	1,234	1,234
Collateral deposits	1,234	1,234
Accounts receivable, net	1,234	1,234
Other current assets	1,234	1,234
Total current assets	6,170	6,159
Property and equipment, net	1,234	1,234
Restricted cash and cash equivalents	1,234	1,234
Other assets	1,234	1,234
Total assets	\$ 10,672	\$ 10,661
Liabilities and stockholders' equity		
Current liabilities:		
Accounts payable	\$ 1,234	\$ 1,234
Accrued liabilities	1,234	1,234
Total current liabilities	2,468	2,468
Other long-term liabilities	1,234	1,234
Stockholders' equity:		
Series A convertible preferred stock – 225,000 shares authorized with \$0.001 par value and 128,826 and 39,316 shares issued and outstanding for 2011 and 2010 respectively	1,234	1,234
Common stock—299,925,000 shares authorized with \$0.001 par value and 1,158,548 shares issued and outstanding for 2011 and 2010	1,234	1,234
Additional paid-in-capital	1,234	1,234
Accumulated deficit	1,234	1,234
Total stockholders' equity	5,768	5,765
Total liabilities and stockholders' equity	\$ 10,672	\$ 10,661

See accompanying notes.

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Regional Energy Holdings, Inc.

Consolidated Statements of Operations

(In thousands)

	Year Ended December 31	
	2011	2010
Revenue		
Cost of sales		
Gross profit		
Selling and marketing expenses		
General and administrative expenses		
Operating expenses		
Income (loss) from operations		
Interest expense, net		
Other expense		
Income (loss) before income taxes		
Provision for income taxes		
Net income (loss)	\$	\$

See accompanying notes.

Regional Energy Holdings, Inc.

Consolidated Statements of Stockholders' Equity

Years Ended December 31, 2011 and 2010
(In thousands except share amounts)

	Series A Preferred Stock		Common Stock		Additional Paid-in Capital	Accumulated Deficit	Stockholders' Equity
	Shares	Par Value	Shares	Par Value			
Balance at December 31, 2009							
Issuance of common stock							
Stock-based compensation							
Issuance of Series A convertible preferred stock							
Dividend distributions							
Net loss and comprehensive loss							
Balance at December 31, 2010							
Issuance of Warrants							
Issuance of Series A convertible preferred stock							
Dividend distributions							
Net income and comprehensive income							
Balance at December 31, 2011							

See accompanying notes.

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Regional Energy Holdings, Inc.

Consolidated Statements of Cash Flows

(In thousands)

	Year Ended December 31	
	2011	2010
Cash flows from operating activities		
Net income (loss)	\$	
Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities:		
Depreciation		
Loss on disposal of property and equipment		
Unrealized loss on derivative contracts		
Bad debt expense		
Stock-based compensation		
Fair value adjustment on warrant liability		
Changes in operating assets and liabilities:		
Accounts receivable		
Collateral deposits		
Other assets		
Accounts payable and accrued liabilities		
Other long-term liabilities		
Net cash provided by (used in) operating activities		
Cash flows from investing activities		
Purchases of property and equipment		
Net cash used in investing activities		
Cash flows from financing activities		
Issuance of common stock		
Issuance of Series A convertible preferred stock		
Dividends on Series A convertible preferred stock		
Proceeds from short term borrowings		
Repayment of short term borrowings		
Change in restricted cash		
Net cash provided by financing activities		
Increase in cash and cash equivalents		
Cash and cash equivalents at beginning of year		
Cash and cash equivalents at end of year	\$	\$
Cash paid for:		
Interest	\$	
Income taxes		

See accompanying notes.

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements

December 31, 2011

(In thousands, except share amounts and Megawatt hours (MWh))

1. Nature of Business

Regional Energy Holdings, Inc., ("REH"), is an independent energy marketer of retail electricity and natural gas to residential and commercial customers. REH is a holding company that operates through its wholly-owned operating subsidiaries: Viridian Energy Inc., Viridian Energy PA LLC, Viridian Energy NY LLC, Viridian Energy MD LLC, Cincinnati Bell Energy LLC (formerly, Viridian Energy NJ LLC), Viridian Network LLC and Viridian Energy NG, LLC.

REH and its subsidiaries (collectively, the "Company"), provide retail electricity to its customers in the Connecticut, Pennsylvania, New Jersey, Maryland, New York, Ohio and Illinois markets. The Company is licensed by the Federal Energy Regulatory Commission ("FERC"), as a power marketer. In addition to the states in which the Company currently operates, REH is also licensed, certified, or otherwise qualified by applicable state agencies to supply retail electricity in Massachusetts, Maine, New Hampshire, Washington DC and to supply retail natural gas in Ohio, Pennsylvania, New Jersey and New York.

2. Summary of Significant Accounting Policies

Basis of Consolidation

The Company's consolidated financial statements include its wholly-owned operating subsidiaries. All material intercompany balances and transactions have been eliminated in consolidation.

Use of Estimates and Assumptions

The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America ("U.S. GAAP") requires management to make certain estimates and assumptions that affect the reported amounts and timing of revenue and expenses, the reported amounts and classification of assets and liabilities, and the disclosure of contingent assets and liabilities. These estimates and assumptions are based on the Company's historical experience as well as management's future expectations. As a result, actual results could materially differ from management's estimates and assumptions. The Company's management believes that its most critical estimates herein relate to revenue recognition and costs associated therewith, allowance for doubtful accounts, tax-related reserves, stock-based compensation, and legal matters.

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

2. Summary of Significant Accounting Policies (continued)

Reclassification

Revenue Recognition

Energy Sales

Cost of Sales

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

2. Summary of Significant Accounting Policies (continued)

Network Revenue

[REDACTED]

Collections of Sales Tax

[REDACTED]

Major Customers and Suppliers

[REDACTED]

Operating Expenses

[REDACTED]

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

2. Summary of Significant Accounting Policies (continued)

[REDACTED]

Stock-Based Compensation

[REDACTED]

Cash and Cash Equivalents

[REDACTED]

Accounts Receivable, Net

[REDACTED]

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

2. Summary of Significant Accounting Policies (continued)

Credit Risk and Allowance for Doubtful Accounts

[REDACTED]

Deferred Income Taxes

[REDACTED]

Restricted Cash and Cash Equivalents

[REDACTED]

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

2. Summary of Significant Accounting Policies (continued)

Collateral Deposits

[REDACTED]

Property and Equipment

[REDACTED]

Impairment of Long-Lived Assets

[REDACTED]

Fair Value of Financial Instruments

[REDACTED]

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

2. Summary of Significant Accounting Policies (continued)

Accounting for Derivative Instruments and Hedging Activities

[REDACTED]

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Regional Energy Holdings, Inc.

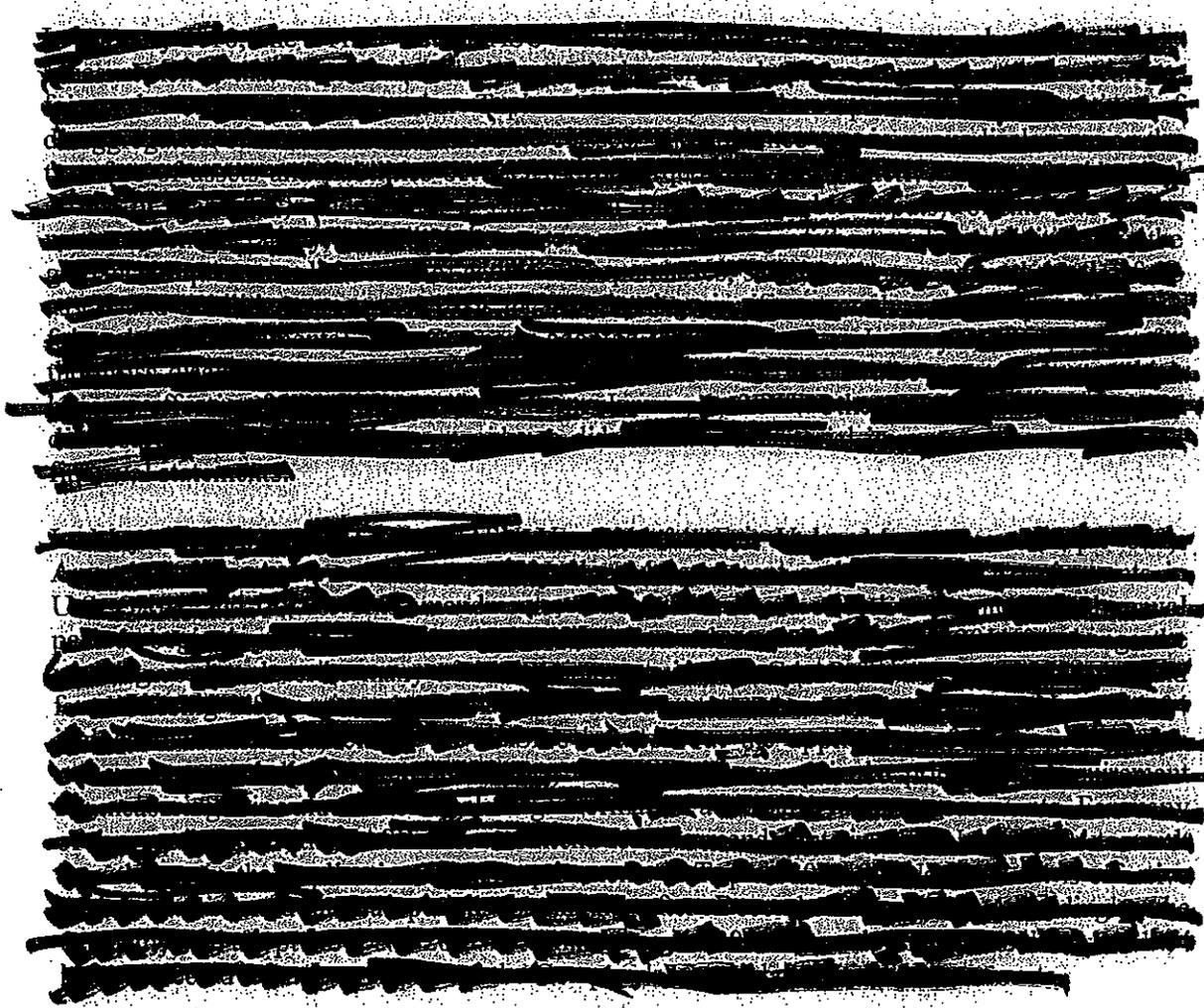
Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

2. Summary of Significant Accounting Policies (continued)

Recently Issued Accounting Pronouncements

Fair Value Measurements



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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

2. Summary of Significant Accounting Policies (continued)

[REDACTED]

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

3. Revenue

The Company's revenue is comprised of the following:

	Year Ended December 31	
	2011	2010
Electricity revenue	\$	\$
Network revenue	\$	\$
Revenues	\$	\$

4. Cost of Sales

The Company's cost of sales is comprised of the following:

	Year Ended December 31	
	2011	2010
Direct energy costs	\$	\$
Unrealized losses on derivative contracts	\$	\$
Cost of sales	\$	\$

5. Derivative and Hedging Activities

[REDACTED]

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

5. Derivative and Hedging Activities (continued)

[REDACTED]

The Company had outstanding derivative contracts as tabulated below:

As at December 31	Derivative Instrument	Term	Notional Value	Notional Volume	Unrealized Gain (Loss)
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$ [REDACTED]

The following table presents the balance sheet classification and fair value of derivatives instruments in the consolidated balance sheet as of December 31, 2011 and 2010, by type of contract, segregated by assets and liabilities. While the Company does offset fair value amounts recognized for derivative instruments executed with the same counterparty under a master netting agreement, the table below presents the derivative fair values on a gross basis, before the impact of netting:

Contract Type	Balance Sheet Location	December 31	
		2011	2010
Derivative assets:			
Commodity contracts	Accrued liabilities	\$ [REDACTED]	[REDACTED]
Derivative liabilities:			
Commodity contracts	Accrued liabilities	[REDACTED]	[REDACTED]

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

6. Accounts Receivable, Net

Accounts receivable, net, is comprised of the following:

	Year Ended December 31	
	2011	2010
Billed accounts receivable	\$ [REDACTED]	[REDACTED]
Unbilled accounts receivable	[REDACTED]	[REDACTED]
Total accounts receivable	[REDACTED]	[REDACTED]
Less allowance for doubtful accounts	[REDACTED]	[REDACTED]
Accounts receivable, net	\$ [REDACTED]	\$ [REDACTED]

The Company has granted security interests in all its accounts receivable as security for payment of energy purchases under its Supply Agreement with Macquarie.

7. Property and Equipment, Net

Property and equipment, net, is comprised of the following:

	December 31	
	2011	2010
Computer software	\$ [REDACTED]	\$ [REDACTED]
Computer hardware	[REDACTED]	[REDACTED]
Office furniture and equipment	[REDACTED]	[REDACTED]
Leasehold improvements	[REDACTED]	[REDACTED]
Property and equipment, gross	[REDACTED]	[REDACTED]
Less accumulated depreciation	[REDACTED]	[REDACTED]
Property and equipment, net	[REDACTED]	[REDACTED]

8. Fair Value Measurements

The Company measures assets and liabilities associated with electricity swap contracts and Warrants at fair value on a recurring basis.

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

8. Fair Value Measurements (continued)

ASC 820 establishes a framework for measuring fair value by creating a hierarchy for observable independent market inputs and unobservable market assumptions. The hierarchy consists of three levels, ranging from the category the FASB deems to be most reliable (Level 1) to a category where fair value is measured using significant unobservable inputs because of the lack of observable market prices for the instrument (Level 3).

The inputs used in the valuation of assets and liabilities under these three levels are as follows:

- Level 1** Inputs represent unadjusted quoted prices for identical assets or liabilities exchanged in active markets
- Level 2** Inputs include directly or indirectly observable inputs other than Level 1 inputs, such as adjusted quoted market prices for similar assets or liabilities exchanged in active markets, quoted prices for identical assets or liabilities in inactive markets, or other quoted prices by market participants other than exchanges
- Level 3** Inputs include unobservable inputs used in the measurement of assets and liabilities where the Company is required to use its own assumptions regarding unobservable inputs because there is little, if any, market activity in the assets or liabilities or related observable inputs that can be corroborated at the measurement date

Derivative assets and derivative liabilities included in Level 2 are valued using multiple price quotes by market participants other than exchanges, industry polling, and other inputs that are derived principally from, or corroborated by, observable market data. For liabilities included in Level 3, the inputs, which include estimations of revenues, operating and other costs, capital spending, discount rates and observable market multiples for assets similar to those of the



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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

8. Fair Value Measurements (continued)

Financial liabilities measured at fair value in the accompanying consolidated balance sheet as of December 31, 2011 and 2010, are as follows:

December 31, 2011	Level 1	Level 2	Level 3	Total
Liabilities:				
Commodity contracts	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
Warrant liability				
Total liabilities	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
December 31, 2010	Level 1	Level 2	Level 3	Total
Liabilities:				
Commodity contracts	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
Warrant liability				
Total liabilities	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

The Company's policy is to recognize transfers in and transfers out as of the end of the reporting period. During the years ended December 31, 2011 and December 31, 2010 there were no transfers between levels.

Changes in Level 3 financial liabilities, net during the years ended December 31, 2011 and 2010, were as follows:

	Warrant Liability
Liability at January 1, 2010	\$ [REDACTED]
Net realized loss included in earnings	[REDACTED]
Net unrealized loss included in earnings	[REDACTED]
Purchases, sales, issuances and settlements, net	[REDACTED]
Transfers out of Level 3	[REDACTED]
Transfers in to Level 3	[REDACTED]
Liability at December 31, 2010	[REDACTED]
Net realized loss included in earnings	[REDACTED]
Net unrealized loss included in earnings	[REDACTED]
Purchases, sales, issuances and settlements, net	[REDACTED]
Transfers out of Level 3	[REDACTED]
Transfers in to Level 3	[REDACTED]
Liability at December 31, 2011	[REDACTED]

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

8. Fair Value Measurements (continued)

Transfers in/out of Level 3 represent existing assets or liabilities that were either previously categorized as a higher level and for which the valuation inputs became unobservable or assets and liabilities that were previously classified as Level 3 for which the lowest significant valuation input became observable during the period.

The Warrant liability included in Level 3 represents the fair value of the Warrants outstanding as of December 31, 2011, which was estimated using a Monte Carlo simulation based valuation model. The net unrealized losses for the warrant liability are included in other expense in the consolidated statements of operations.

9. Accrued Liabilities

Current accrued liabilities are comprised of the following:

	December 31	
	2011	2010
Income taxes payable	\$ [REDACTED]	\$ [REDACTED]
Incentive compensation	[REDACTED]	[REDACTED]
Accrued commissions	[REDACTED]	[REDACTED]
Deferred network revenue	[REDACTED]	[REDACTED]
Sales and excise tax payable	[REDACTED]	[REDACTED]
Unrealized losses on derivative contracts	[REDACTED]	[REDACTED]
Accrued interest	[REDACTED]	[REDACTED]
Other accrued liabilities	[REDACTED]	[REDACTED]
Total accrued liabilities	[REDACTED]	[REDACTED]

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

10. Supply Agreement

Macquarie Energy Supplier Agreement

[REDACTED]

Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

10. Supply Agreement (continued)

[REDACTED]

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

11. Income Taxes

The provision for income taxes consists of the following:

	December 31	
	2011	2010
Current:		
Federal	\$ [REDACTED]	\$ [REDACTED]
State	[REDACTED]	[REDACTED]
Total current income tax expense	[REDACTED]	[REDACTED]
Deferred:		
Federal	[REDACTED]	[REDACTED]
State	[REDACTED]	[REDACTED]
Total deferred income tax	[REDACTED]	[REDACTED]
Provision for income taxes	[REDACTED]	\$ [REDACTED]

A reconciliation of the federal statutory income tax rate to the Company's effective income tax rate follows:

	Year Ended December 31	
	2011	2010
Federal statutory income tax rate	[REDACTED]	[REDACTED]
State income taxes, net of federal benefit	[REDACTED]	[REDACTED]
Permanent differences	[REDACTED]	[REDACTED]
Change in valuation allowance	[REDACTED]	[REDACTED]
Effective income tax rate	[REDACTED]	[REDACTED]

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

11. Income Taxes (continued)

Significant components of the Company's deferred tax assets and liabilities are as follows:

	Year Ended December 31	
	2011	2010
Deferred income tax assets:		
Net operating loss carryforwards	\$ [REDACTED]	\$ [REDACTED]
Unrealized losses on derivative contracts	[REDACTED]	[REDACTED]
Unrealized loss on warrant liability	[REDACTED]	[REDACTED]
Stock based compensation	[REDACTED]	[REDACTED]
Incentive compensation	[REDACTED]	[REDACTED]
Allowance for doubtful accounts	[REDACTED]	[REDACTED]
Total deferred income tax assets	[REDACTED]	[REDACTED]
Valuation allowance	[REDACTED]	[REDACTED]
Total deferred income tax assets, net	\$ [REDACTED]	\$ [REDACTED]
Deferred tax liabilities:		
Depreciation and amortization	[REDACTED]	[REDACTED]
Total deferred income tax liabilities	[REDACTED]	[REDACTED]
Net deferred income tax	\$ [REDACTED]	\$ [REDACTED]

[REDACTED]

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

11. Income Taxes (continued)

The Company may be audited by applicable federal and state taxing authorities in which the Company previously filed tax returns for fiscal 2010 and 2009 as follows:

<u>Jurisdiction</u>	<u>Tax Years</u>
Federal	2009-2010
Connecticut	2009-2010
New Jersey	2010
Maryland	2010
Pennsylvania	2010

Currently, the Company is not under any income tax examinations in any jurisdiction.

12. Market and Regulatory

Currently, the Company sells electricity within the jurisdictional territory of 19 different local utilities within the 7 states of Connecticut, Pennsylvania, New Jersey, Maryland, New York, Ohio and Illinois. Although regulatory requirements are determined at the individual state, and administered and monitored by the Public Utility Commission, of each state, operating rules and rate filings for each utility are unique. Accordingly, the Company generally treats each utility distribution territory as a distinct market. Among other things, tariff filings by LDCs for changes in their allowed billing rate to customers in the markets in which the Company operates, significantly impact the viability of the Company's sales and marketing plans, and its overall operating and financial results.

There are no current rate cases or filings in any states that are anticipated to materially impact the Company's financial results.

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

13. Stockholder's Equity

Preferred Stock

[REDACTED]

Warrants Related to the Series A Convertible Preferred Stock

[REDACTED]

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

13. Stockholder's Equity (continued)

Warrants Issued to Macquarie Energy LLC

[REDACTED]

Stock-Based Compensation

[REDACTED]

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

15. Commitments and Contingencies

Commitments

Surety Bonds

[REDACTED]

Operating Leases

[REDACTED]

The future aggregate minimum lease payments under operating lease agreements in existence at December 31, 2011 are as follows:

2012
2013

[REDACTED]

Employee Defined Contribution Plan

[REDACTED]

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

15. Commitments and Contingencies (continued)

Regulatory Proceedings

The Company is an independent energy marketer of retail electric power to residential and commercial customers across numerous states. Market rules and regulations locally, regionally and state to state change periodically. These changes will likely have an impact upon our business; some may be material and others may not. Some changes may lead to new or enhanced business opportunities, some changes may result in a negative impact to our business. As such, there is no way to impute an exact effect through a cost benefit analysis, because there are many variables. The regulatory process does allow for some participation, and the Company engages in that participation, however, such participation provides no assurance as to the outcome of such proceedings. The Company does not expect proceedings to have a material adverse effect on the Company's financial condition or results of operations.

Litigation and Other Claims

[REDACTED]

16. Subsequent Events

The Company has evaluated subsequent events through May 9, 2012, the date these financial statements were available to be issued. Based upon this evaluation, there were no material events or transactions during this period that require recognition or disclosure in these financial statements, except as noted below.

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Regional Energy Holdings, Inc.

Notes to Consolidated Financial Statements (continued)

(In thousands, except share amounts and Megawatt hours (MWh))

16. Subsequent Events (continued)

[REDACTED]

AMENDED ATTACHMENT G3

FINANCIAL QUALIFICATIONS – LINE OF CREDIT SCHEDULE

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Amended Attachment G3 filed confidentially and separately, contains a schedule showing the currently available amount of each line of credit, including all deductions resulting from any covenants or other limitations governing each agreement pursuant to Section 451.320(a)(2)(C)(i).

AMENDED ATTACHMENT G4

FINANCIAL QUALIFICATIONS – VERIFIED STATEMENT FROM CEO

Attached please find a verified statement from the Chief Executive Officer of Applicant's parent company Regional Energy Holdings, Inc., Michael Fallquist attesting that the amount of credit available to Applicant in the supply agreement/base confirmation will at all times remain sufficient to meet its obligation pursuant to Section 451.320. The verified statement shall remain in effect while Applicant continues to use the financial qualification in Section 451.320(a)(2).

AFFIDAVIT

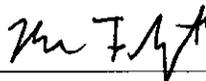
I, Michael Fallquist, being of full age, state under oath:

1. I am the Chief Executive Officer of Regional Energy Holdings, Inc. ("REH").
2. REH is the parent company to FTR Energy Services LLC ("FTR").
3. The amount of credit available to FTR under the Third Amended and Restated Base Confirmation dated as of September 18, 2012 between Macquarie Energy LLC and VEPA, et al. will at all times remain sufficient to meet its obligation pursuant to Section 451.320.
4. This verified statement shall remain in effect while the applicant continues to use the financial qualification in Section 451.320(a)(2).

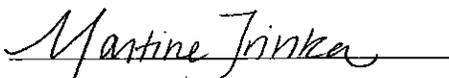
Sworn to and subscribed

before me on this 15

day of March, 2013.



Michael Fallquist



Notary Public

