

Ameren Illinois Company – Gas
 ICC Docket 13-____
 285.315c – General Information Requirements Applicable for all Utilities
 Future Test Year 2014

Ameren Illinois
Integrated LDC Forecasted Peak Design Day
 Effective 11/01/14

NOTE: Shown with pipeline contracts expiring and not renewed. Capacity will be secured to get to a 2.5% reserve margin.

Demand / Supply Disposition	Integrated Design Peak Day MCFD
Requirements:	
Peak Firm Demand	_____
EU Bank Withdrawal	_____
Total Requirements:	_____
 Resources:	
Glasford Storage :	
Lincoln Storage :	
Sciota Storage :	
Ashmore Storage :	
Jonston City Storage :	
Hillsboro Storage :	
Shanghai Storage :	
Freeburg Storage :	
Tilden Storage :	
Hookdale Storage :	
Centralia Storage :	
Eden Storage :	
ANR Pipeline:	3,440
MDW Pipeline :	7,380
MRT Pipeline:	-
NGPL Pipeline:	131,025
NB Pipeline:	62,125
PEPL Pipeline :	295,700
TETCO Pipeline:	500
Texas Gas Pipeline :	12,000
TRKL Pipeline :	118,400
Total Resources :	_____
Surplus (Deficiency) :	_____
% Surplus (Deficiency):	_____

Peak Firm Demand - equals the total 2012 Integrated Demand Study Peak Day demand minus the MDCQ of sales customers (excluding seasonal customers) who moved to transportation service after 04/01/2012.

EU Bank Withdrawal - equals 20% of the MDQ of daily balanced customers (excluding special contracts) + 50% of the MDQ of monthly balanced customers (excluding seasonal contracts). This includes sales customers moving to transportation service after 4/1/2012 and previous transport customers.

If daily data was not available the MDCQ was determined by dividing the maximum monthly usage in the past 12 months by 21.