Attached is Section 285.305n: All SEC Form 8-Ks referenced in the SEC Form 10-K (subsection (m)) of the utility and any parent company.

AMEREN CORP

8-K

Current report filing
Filed on 01/03/2012
Filed Period 01/03/2012

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of report (Date of earliest event reported): January 3, 2012

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	**Ameren Corporation** (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-3672	**Ameren Illinois Company** (Illinois Corporation) 300 Liberty Street Peoria, Illinois 61602 (309) 677-5271	37-0211380

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

Reference is made to Overview and Outlook under Part I, Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations in the Form 10-Q for the quarterly period ended September 30, 2011, of registrant Ameren Corporation ("Ameren") and its registrant subsidiary, Ameren Illinois Company ("Ameren Illinois"), for a discussion of the Energy Infrastructure Modernization Act, which was enacted into law in Illinois in October 2011 and subsequently amended by House Bill 3036 in December 2011 (together, the "Act") and of Ameren Illinois' February 2011 request, as subsequently revised, to increase its annual revenues for electric and natural gas delivery services.

On January 3, 2012, Ameren Illinois elected to participate in the performance-based formula ratemaking process established pursuant to the Act by filing initial performance-based formula rates with the Illinois Commerce Commission (ICC). As a participating utility under the Act, Ameren Illinois' rates will be set annually based on its prudently incurred actual costs as prescribed in the Act. The Act also prescribes that Ameren Illinois' allowed return on equity will be equal to the average for the calendar year of the monthly average yields of 30-year United States treasury bonds plus 590 basis points for 2012 and 580 basis points for calendar years thereafter. The Act provides for return on equity penalties totaling 30 basis points in 2013 through 2015, 34 basis points in 2016 through 2018 and 38 basis points in 2019 through 2022 if the performance standards are not met. The ICC has 270 days to review the proposed performance-based formula rates.

As a participating utility under the Act, from 2012 through 2021, Ameren Illinois will be required to invest a total of an estimated $625 million in capital expenditures incremental to its average capital expenditures for calendar years 2008 through 2010 to modernize its distribution system.

Additionally, Ameren Illinois will be required to contribute $1 million annually for certain customer assistance programs, up to a total of $10 million through 2021, for as long as Ameren Illinois participates in the formula ratemaking process. Ameren Illinois will also be required to make a one-time $7.5 million non-recoverable donation to the Illinois Science and Energy Innovation Trust, as well as a $1 million annual donation to such trust for as long as it participates in the formula ratemaking process. The formula ratemaking process is effective until the end of 2017, but the Act contemplates that the formula ratemaking process could be extended through the end of 2022 if additional legislation is enacted.

As required under the Act, in connection with its election to participate in the formula ratemaking process, Ameren Illinois has filed a notice to withdraw its February 2011 electric delivery service rate case; however, Ameren Illinois' pending natural gas delivery rate case will continue to move forward since the Act does not apply to natural gas utilities.

Forward-Looking Statements

Statements in this report not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in Ameren's and Ameren Illinois' Form 10-K for the year ended December 31, 2010 and elsewhere in this report and in our other filings with the SEC, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations; and future regulatory, judicial, or legislative actions that seek to change regulatory recovery mechanisms;

- the effects of, or changes to, the Illinois power procurement process;
- changes in laws and other governmental actions, including monetary, fiscal, and tax policies;
- the effects of increased competition in the future due to, among other things, deregulation of certain aspects of our business at both the state and federal levels, and the implementation of deregulation, such as occurred when the electric rate freeze and power supply contracts expired in Illinois at the end of 2006;
- the effects on demand for our services resulting from technological advances, including advances in energy efficiency and distributed generation sources, which generate electricity at the site of consumption;
- increasing capital expenditure and operating expense requirements and our ability to recover these costs through our regulatory frameworks;
- the effects of our and other members' participation in, or potential withdrawal from, Midwest Independent Transmission System Operator, Inc. ("MISO"), and the effects of new members joining MISO;
- business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;
- disruptions of the capital markets or other events that make Ameren Illinois' access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;
- our assessment of our liquidity;
- actions of credit rating agencies and the effects of such actions;
- distribution asset construction, installation, performance, and cost recovery;
- the effects of strategic initiatives, including mergers, acquisitions and divestitures;
- the impact of current environmental regulations on utilities and power generating companies and the expectation that new or more stringent requirements, including those related to greenhouse gases, other emissions, and energy efficiency, will be enacted over time, which could reduce our customers' demand for electricity or otherwise have a negative financial effect;
- labor disputes, work force reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;
- the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities, and financial instruments;
- legal and administrative proceedings; and
- acts of sabotage, war, terrorism, or intentionally disruptive acts.

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

This combined Form 8-K is being filed separately by Ameren Corporation and Ameren Illinois Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.
Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

AMEREN ILLINOIS COMPANY
(Registrant)
/s/ Martin J. Lyons, Jr.
Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: January 3, 2012

AMEREN CORP

8-K
Current report filing
Filed on 01/13/2012
Filed Period 01/10/2012

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of report (Date of earliest event reported): January 10, 2012

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-3672	Ameren Illinois Company (Illinois Corporation) 300 Liberty Street Peoria, Illinois 61602 (309) 677-5271	37-0211380

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

Reference is made to Overview and Outlook under Part I, Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations in the Form 10-Q for the quarterly period ended September 30, 2011, of registrant Ameren Corporation ("Ameren") and its registrant subsidiary, Ameren Illinois Company ("Ameren Illinois"), for a discussion of Ameren Illinois' February 2011 request with the Illinois Commerce Commission ("ICC"), as subsequently revised, to increase its annual revenues for natural gas delivery services.

On January 10, 2012, the ICC issued a rate order that approved an increase in Ameren Illinois' annual revenues for natural gas delivery service of $32 million. The revenue increase was based on a 9.06% return on equity, a capital structure composed of 53.3% common equity, a rate base of approximately $1 billion, and a 2012 future test year. The rate changes are expected to become effective on January 20, 2012. Ameren Illinois is evaluating the ICC's order and may decide to ask for rehearing of, or subsequently appeal, any aspect of the ICC's order. Similarly, any of the intervenor parties to the rate case may seek rehearing of, or subsequently appeal, any aspect of the order. Ameren Illinois cannot predict the outcome of any such application for rehearing or appeal.

This combined Form 8-K is being filed separately by Ameren Corporation and Ameren Illinois Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)

/s/ Martin J. Lyons, Jr.
Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

AMEREN ILLINOIS COMPANY
(Registrant)

/s/ Scott A. Cisel
Scott A. Cisel
Chairman, President and Chief Executive Officer

Date: January 13, 2012

AMEREN CORP

8-K
Current report filing
Filed on 02/03/2012
Filed Period 02/03/2012

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of report (Date of earliest event reported): February 3, 2012

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	**Ameren Corporation** (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-2967	**Union Electric Company** (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-0559760

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

On February 3, 2012, Union Electric Company, doing business as Ameren Missouri ("Ameren Missouri"), filed a request with the Missouri Public Service Commission ("MoPSC") seeking approval to increase its annual revenues for electric service by approximately $376 million. This increase request is based primarily on infrastructure investments to serve Ameren Missouri's customers as well as energy efficiency investments that were proposed as part of the Missouri Energy Efficiency Investment Act ("MEEIA"). Approximately $85 million of the request relates to investments to improve the reliability of Ameren Missouri's infrastructure and to comply with environmental and renewable energy regulations, including the requested return on such investments, and approximately $81 million of the request relates to recovery of the costs associated with energy efficiency programs under the MEEIA, including energy efficiency investments of approximately $145 million over three years. The increase request also includes approximately $31 million relating to lower customer billing units, $24 million relating to pension and employee benefit costs, $24 million relating to amortization of regulatory assets and $28 million relating to other cost increases. Finally, approximately $103 million of the request relates to an increase in net fuel costs above the net fuel costs included in base rates previously authorized by the MoPSC in its July 2011 electric rate order, 95% of which, absent initiation of this general rate proceeding, would have been reflected in rate adjustments implemented under Ameren Missouri's existing fuel and purchased power cost recovery mechanism ("FAC"). The electric rate increase request is based on a 10.75% return on equity, a capital structure composed of 52% equity, an aggregate electric rate base for Ameren Missouri of $6.8 billion, and a test year ended September 30, 2011, with certain pro-forma adjustments expected through the anticipated true-up date of July 31, 2012.

As a part of its filing, Ameren Missouri also requested that the MoPSC approve the implementation of a storm cost tracking mechanism, as well as "plant-in-service" accounting treatment. The storm cost tracking mechanism would allow Ameren Missouri to record a regulatory asset or liability, as applicable, reflecting the difference between a base level of major storm restoration costs used to set rates in the current rate case and actual storm restoration costs, and to request recovery of such regulatory asset or liability in Ameren Missouri's next rate case for amortization over a three-year period. The plant-in-service accounting treatment would permit Ameren Missouri to recover a return and to defer depreciation expense on assets placed in service but not yet reflected in customer rates. Ameren Missouri also requested continued use of the FAC and the regulatory tracking mechanisms for vegetation management/ infrastructure inspection costs, pension and postretirement benefits and uncertain income tax positions that the MoPSC previously authorized in earlier electric rate orders. The FAC allows Ameren Missouri to periodically adjust electric rates outside of general rate proceedings to reflect 95% of changes in prudently incurred fuel (coal, coal transportation, natural gas for generation and nuclear) and purchased power costs, net of off-system revenues, including Midwest Independent Transmission System Operator, Inc. costs and revenues, above or below the amount set in base rates.

The MoPSC proceeding relating to the proposed electric service rate changes will take place over a period of up to 11 months and a decision by the MoPSC in such proceeding is expected in December 2012. Ameren Missouri cannot predict the level of any electric service rate change the MoPSC may approve, when any rate change may go into effect or whether any rate increase that may eventually be approved will be sufficient for Ameren Missouri to recover its costs and earn a reasonable return on its investments when the increase goes into effect.

Forward-Looking Statements

Statements in this report not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in Ameren Corporation's and Ameren Missouri's Form 10-K for the year ended December 31, 2010 and elsewhere in this report and in our other filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations, such as the outcome of the Ameren Missouri electric rate case filed in 2012; the court appeals related to Ameren Missouri's 2010 and 2011 electric rate orders and Ameren Missouri's FAC review; and future regulatory, judicial, or legislative actions that seek to change regulatory recovery mechanisms;
- changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including Ameren Missouri;
- increasing capital expenditure and operating expense requirements and our ability to recover these costs through our regulatory frameworks;
- the effects of our and other members' participation in, or potential withdrawal from, the Midwest Independent Transmission System Operator, Inc. ("MISO"), and the effects of new members joining MISO;
- the cost and availability of fuel such as coal, natural gas, and enriched uranium used to produce electricity; the cost and availability of purchased power and natural gas for distribution; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;
- the level and volatility of future prices for power in the Midwest;
- the development of a capacity market within MISO;
- business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;
- disruptions of the capital markets or other events that make Ameren Corporation's or Ameren Missouri's access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;
- our assessment of our liquidity;
- the impact of weather conditions and other natural phenomena on us and our customers;
- the impact of system outages;
- generation, transmission, and distribution asset construction, installation, performance, and cost recovery;
- impairments of long-lived assets, intangible assets, or goodwill;
- operation of Ameren Missouri's Callaway energy center, including planned and unplanned outages, decommissioning costs and potential increased costs as a result of nuclear-related developments in Japan in 2011;
- the impact of current environmental regulations on utilities and power generating companies and the expectation that new or more stringent requirements, including those related to greenhouse gases, other emissions, and energy efficiency, will be enacted over time, which could limit or terminate the operation of certain of our generating units, increase our costs, result in an impairment of our assets, reduce our customers' demand for electricity or natural gas, or otherwise have a negative financial effect;
- the impact of complying with renewable energy portfolio requirements in Missouri;
- labor disputes, work force reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;
- the cost and availability of transmission capacity for the energy generated by the Ameren companies' energy centers or required to satisfy energy sales made by the Ameren companies;
- legal and administrative proceedings; and
- acts of sabotage, war, terrorism, or intentionally disruptive acts.

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

This combined Form 8-K is being filed separately by Ameren Corporation and Union Electric Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

UNION ELECTRIC COMPANY
(Registrant)
/s/ Warner L. Baxter

Warner L. Baxter
Chairman, President and Chief Executive Officer

Date: February 3, 2012

AMEREN CORP (AEE)

8-K
Current report filing
Filed on 02/09/2011
Filed Period 02/09/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
February 9, 2011

Ameren Corporation
(Exact name of registrant as specified in its charter)

Missouri	**1-14756**	**43-1723446**
(State or other jurisdiction of incorporation)	**(Commission File Number)**	**(IRS Employer Identification No.)**

1901 Chouteau Avenue, St. Louis, Missouri 63103
(Address of principal executive offices and Zip Code)

Registrant's telephone number, including area code: (314) 621-3222

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 5.02 Departure of Directors or Certain Officers; Election of Directors; Appointment of Certain Officers; Compensatory Arrangements of Certain Officers.

(b) On February 9, 2011, the Board of Directors (the "Board") of Ameren Corporation ("Ameren") announced that two of its current directors will complete their term of service on the Board effective at the annual meeting of Ameren shareholders scheduled for April 21, 2011 (the "Annual Meeting"). Charles W. Mueller and Harvey Saligman each submitted their resignation from the Board in accordance with Ameren's retirement policy for directors who reach age 72 prior to the date of an Ameren annual shareholders meeting. Mr. Mueller is the retired Chairman and Chief Executive Officer of Ameren, Union Electric Company ("Ameren Missouri") and Ameren Services Company ("Ameren Services"), the retired Chairman of former Ameren subsidiaries CILCORP, Inc. and Central Illinois Light Company and currently serves on the Board's Nuclear Oversight and Environmental Committee and Finance Committee. Mr. Saligman is a partner of Cynwyd Investments and currently serves on the Board's Human Resources Committee and Nominating and Corporate Governance Committee.

Also on February 9, 2011, Ameren announced that Charles D. Naslund will assume the role of Senior Vice President Generation and Environmental Projects, of Ameren Missouri and relinquish his positions as Chairman, President and Chief Executive Officer of Ameren Energy Resources Company, LLC ("Resources Company") and Chairman and President of Ameren Energy Generating Company ("Genco"), effective March 2, 2011. Steven R. Sullivan, currently the Senior Vice President, General Counsel and Secretary of Ameren, Ameren Missouri, Ameren Illinois Company ("Ameren Illinois"), Genco and Ameren Services, was elected to the positions of Chairman, President and Chief Executive Officer of Resources Company and Chairman and President of Genco, effective March 2, 2011. Gregory L. Nelson, currently Vice President, Tax and Deputy General Counsel at Ameren Services, was elected to the positions of Senior Vice President and General Counsel of Ameren, Ameren Missouri, Ameren Illinois, Genco and Ameren Services, effective March 2, 2011.

Item 7.01 Regulation FD Disclosure.

On February 9, 2011, Ameren issued a press release announcing the officer changes described above.

A copy of the press release is furnished with this Form 8-K and attached hereto as Exhibit 99.1. Exhibit 99.1 shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities under that section and shall not be deemed to be incorporated by reference into any filing of Ameren under the Securities Act of 1933, as amended, or the Exchange Act.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number	Description
99.1	Ameren Corporation Press Release dated February 9, 2011.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: February 9, 2011

EXHIBIT INDEX

Exhibit Number	Description
99.1	Ameren Corporation Press Release dated February 9, 2011.

NEWS RELEASE

1901 Chouteau Avenue : St. Louis, MO 63103 : Ameren.com

Contacts Media:
Susan Gallagher
314-554-2175

Investors:
Douglas Fischer
314-554-4859

For Immediate Release

Ameren Corporation Announces New Positions for Three Senior Officers

St. Louis, Mo., Feb. 9, 2011—Thomas R. Voss, chairman, president and chief executive officer of Ameren Corporation (NYSE: AEE), announced today that three senior officers—Charles D. Naslund, Gregory L. Nelson and Steven R. Sullivan—will assume new positions**.** Effective March 2, Naslund moves to the role of senior vice president, Generation and Environmental Projects, at Ameren Missouri, which provides electric and gas service to approximately 1.2 million customers across Missouri. Sullivan replaces Naslund as chairman, president and CEO, Ameren Energy Resources Company, LLC (Ameren's holding company for merchant generation and its energy marketing services). Replacing Sullivan as Ameren's general counsel is Nelson, who becomes senior vice president and general counsel. Nelson and Sullivan will report to Voss. Naslund will report to Warner L. Baxter, president and CEO of Ameren Missouri.

In addition, Senior Vice President Communications and Brand Management Karen Foss will retire, and David Hunt will assume the position of vice president, Communications and Brand Management, Ameren Services. Hunt will report to Daniel F. Cole, president and CEO of Ameren Services.

"Chuck brings critical skills and many years of successful generation and environmental experience to this new position," says Voss. "Steve Sullivan brings legal, regulatory and financial experience to Ameren Energy Resources, with more than 20 years in the utility industry and experience as the senior level executive over government and regulatory relations at the state and federal levels, fuel purchasing and services and the transmission system organization.

"In his 15 years of service to our company, Greg Nelson has worked closely with all areas of the corporation. Greg's deep understanding of the law, particularly tax law, and his experience in government make him uniquely qualified to serve as general counsel.

"Karen Foss brought valuable insight and perspective to our company. She played a major role in establishing Ameren's image and brand framework. Dave Hunt, with his 32 years of industry knowledge and communications experience as well as his strong administrative skills, is highly qualified for his new role."

With assets of approximately $24 billion, Ameren serves 2.4 million electric customers and nearly one million natural gas customers in a 64,000-square-mile area of Missouri and Illinois.

# # #

AMEREN CORP

8-K
Current report filing
Filed on 02/18/2011
Filed Period 02/18/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
February 18, 2011

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-3672	Ameren Illinois Company (Illinois Corporation) 300 Liberty Street Peoria, Illinois 61602 (309) 677-5271	37-0211380

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

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☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

On February 18, 2011, Ameren Illinois Company ("AIC") filed a request with the Illinois Commerce Commission ("ICC") seeking approval to increase its electric delivery service rates by $60 million annually. The electric rate increase request is based on an 11.25 percent return on equity, a capital structure composed of 53 percent equity and an electric rate base of $1.997 billion.

Also on February 18, 2011, AIC filed a request with the ICC seeking approval to increase its natural gas delivery service rates by $51 million annually. The natural gas rate increase request is based on an 11 percent return on equity, a capital structure composed of 53 percent equity and a rate base of $978 million.

In an attempt to limit regulatory lag, AIC is using a projected future test year, 2012, as a basis for each of these rate requests. This test year includes higher costs than those incurred in 2010 and projected investments through 2012.

AIC is requesting a rider mechanism for its pension costs. This requested rider mechanism would allow AIC to recover or refund any difference between pension expense incurred and the amount allowed in rates annually subject to an annual reconciliation.

The ICC proceedings relating to the proposed electric and natural gas delivery service rate changes will take place over a period of up to 11 months and decisions by the ICC in such proceedings are required by January 2012. AIC cannot predict the level of any delivery service rate change the ICC may approve, when any rate change may go into effect, or whether any rate increase that may eventually be approved will be sufficient for AIC to recover its costs and earn a reasonable return on its investments when the increase goes into effect.

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This combined Form 8-K is being filed separately by Ameren Corporation and Ameren Illinois Company. Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.
Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer
AMEREN ILLINOIS COMPANY
(Registrant)
/s/ Martin J. Lyons, Jr.
Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: February 18, 2011

AMEREN CORP

8-K
Current report filing
Filed on 02/18/2011
Filed Period 02/16/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

**Date of report (Date of earliest event reported):
February 16, 2011**

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-2967	Union Electric Company (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-0559760

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

Reference is made to Note 2 – Rate and Regulatory Matters to our financial statements under Part I, Item 1. Financial Statements in the Form 10-Q for the quarterly period ended September 30, 2010, of registrant Ameren Corporation ("Ameren") and its registrant subsidiary Union Electric Company, doing business as Ameren Missouri ("UE"), for a discussion of the pending judicial review proceedings regarding the 2010 Missouri electric rate order and the 2009 Missouri electric rate order issued by the Missouri Public Service Commission ("MoPSC").

On February 16, 2011, the Missouri Office of Public Counsel ("MoOPC") made a filing with the MoPSC in which the MoOPC argued that the December 20, 2010 Order Granting Stay Pursuant to Section 386.520 ("Stay Order"), discussed below, of the Circuit Court of Cole County, Missouri ("Circuit Court") should apply to all UE customers rather than to just the four UE industrial customers that requested the Circuit Court to grant these industrial customers' request to stay the MoPSC's 2010 Missouri electric rate order as to their billings. On that basis, the MoOPC requested the MoPSC to suspend UE's currently effective rate schedules (approved by the 2010 Missouri electric rate order) and to replace them with UE's previously effective rate schedules (approved by the 2009 Missouri electric rate order) for all customers. If the requested suspension occurs, it would continue until the earlier of the time that a subsequent order is issued by the MoPSC, or an order reversing any such suspension is issued by a court of competent jurisdiction, but in no event beyond the implementation of new electric rates for UE. It is anticipated that new electric rates for UE will take effect by early August 2011, pursuant to an anticipated MoPSC rate order in UE's currently pending electric rate proceeding. If the currently effective 2010 rate schedules are suspended for all customers such that UE is only able to charge customers under its previously effective rate schedules for service provided for the period March through August 2011, the reduced charges, which would reflect the difference between billings under the 2010 Missouri electric rate order and billings under the 2009 Missouri electric rate order, are estimated at approximately $100 million and would result in corresponding reductions in pre-tax earnings and cash flows.

Also on February 16, 2011, the Missouri Industrial Energy Consumers ("MIEC"), of which the four UE industrial customers referred to above are members, made a filing with the MoPSC in response to the MoOPC filing discussed above. In its filing, MIEC supported the position set forth in the MoOPC filing that the Stay Order should apply to all UE customers, except that MIEC requested the MoPSC to suspend UE's currently effective rate schedules, including its fuel adjustment clause ("FAC"), and replace them with UE's rate schedules approved by the MoPSC in its 2007 electric rate order. If the requested suspension occurs, it would continue until the earlier of the time that a subsequent order is issued by the MoPSC, or an order reversing any such suspension is issued by a court of competent jurisdiction, but in no event beyond the implementation of new electric rates for UE. As noted, it is anticipated that new electric rates for UE will take effect by early August 2011. If the currently effective 2010 rate schedules (including the FAC) are suspended for all customers such that UE is only able to charge customers under its previously effective rate schedules for service provided for the period March through August 2011, the reduced charges, which would reflect the difference between billings under the 2010 Missouri electric rate order and billings under the 2007 Missouri electric rate order, including FAC billings, are estimated at approximately $300 million and would result in corresponding reductions in pre-tax earnings and cash flows.

The filings by the MoOPC and MIEC relate to the December 20, 2010 Stay Order, in which the Circuit Court granted the request of four UE industrial customers to stay the MoPSC's 2010 Missouri electric rate order and to require those customers to pay into the Circuit Court's registry the difference between their billings under the 2010 Missouri electric rate order and their billings under a Missouri electric rate order that became effective in June 2007, the last UE rate order for which appeals have been exhausted. On February 15, 2011, the four UE industrial customers posted the bond required by the Stay Order and are expected to begin making the required payments into the Circuit Court's registry.

The Stay Order does not address the merits of the appeals of the MoPSC's 2010 electric rate order or the 2009 electric rate order, which will be addressed in the ordinary course of the judicial review process. The judicial review process typically takes 18 to 24 months to complete following the initiation of the process. At this time, UE does not believe any aspect of the 2009 and 2010 electric rate increases authorized by the 2009 and 2010 Missouri electric rate orders are probable of refund to UE's customers. If UE were to conclude that some portion of these rate increases become probable of refund to UE's customers, a charge to earnings would be recorded for the estimated amount of refund in the period in which that decision was made.

UE disagrees with the Stay Order, as well as the related filings made by the MoOPC and MIEC with the MoPSC. With respect to further proceedings regarding the Stay Order, the pending review proceedings regarding the 2009 and 2010 Missouri electric rate orders and the MoOPC's and MIEC's filings with the MoPSC, UE will continue to address the merits of those orders and filings through the judicial and regulatory review processes.

There could be other material negative effects on UE and Ameren beyond those discussed above, which cannot be determined at this time. We cannot predict the ultimate outcome of these proceedings, which could have a material effect on UE's and Ameren's results of operations, cash flows and financial position.

Forward-Looking Statements

Statements in this report not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in Ameren's and UE's Form 10-K for the year ended December 31, 2009, and elsewhere in our other filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations, such as the outcome of UE's pending electric rate proceeding; the court appeals related to UE's 2009 and 2010 electric rate orders; and future regulatory, judicial, or legislative actions that seek to limit or reverse rate increases;
- changes in laws and other governmental actions, including monetary, fiscal, and tax policies;
- changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including UE;
- increasing capital expenditure and operating expense requirements and our ability to recover these costs in a timely fashion in light of regulatory lag;
- the effects of participation in, or potential withdrawal from, the Midwest Independent Transmission System Operator, Inc.;
- the cost and availability of fuel such as coal, natural gas and enriched uranium used to produce electricity;
- the cost and availability of purchased power and natural gas for distribution; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;
- prices for power in the Midwest, including forward prices;
- business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;
- disruptions of the capital markets or other events that make Ameren's or UE's access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;
- our assessment of our liquidity;
- actions of credit rating agencies and the effects of such actions;
- generation, transmission and distribution asset construction, installation and performance;
- the extent to which UE is permitted by its regulators to recover in rates (i) certain of the Taum Sauk rebuild costs not covered by insurance and (ii) investments made in connection with a proposed second unit at its Callaway nuclear plant;
- the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities and financial instruments;
- the cost and availability of transmission capacity for the energy generated by Ameren's or UE's facilities or required to satisfy energy sales made by Ameren or UE; and
- legal and administrative proceedings.

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

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This combined Form 8-K is being filed separately by Ameren Corporation and Union Electric Company. Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

UNION ELECTRIC COMPANY
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: February 18, 2011

AMEREN CORP (AEE)

8-K
Current report filing
Filed on 02/22/2011
Filed Period 02/22/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
February 22, 2011

AMEREN CORPORATION
(Exact name of registrant as specified in its charter)

Missouri	**1-14756**	**43-1723446**
(State or other jurisdiction of incorporation)	**(Commission File Number)**	**(I.R.S. Employer Identification No.)**

1901 Chouteau Avenue, St. Louis, Missouri 63103
(Address of principal executive offices and Zip Code)

Registrant's telephone number, including area code: (314) 621-3222

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.02 Results of Operations and Financial Condition.

On February 22, 2011, Ameren Corporation ("Ameren") issued a press release announcing its earnings for the fourth quarter and fiscal year ended December 31, 2010, and providing 2011 earnings guidance. The press release is attached as Exhibit 99.1 and is incorporated herein by reference. The information furnished pursuant to this Item 2.02, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of Ameren under the Securities Act of 1933 or the Exchange Act.

ITEM 8.01 Other Events.

In its press release dated February 22, 2011, Ameren disclosed the following unaudited consolidated financial statements: Statement of Income for the three months and twelve months ended December 31, 2010 and December 31, 2009, Balance Sheet at December 31, 2010 and December 31, 2009, and Statement of Cash Flows for the twelve months ended December 31, 2010 and December 31, 2009. The foregoing consolidated financial statements are attached as Exhibit 99.2 and Ameren hereby incorporates such consolidated financial statements into this Item 8.01 of this Current Report on Form 8-K.

ITEM 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number:	Title:
99.1*	Press release regarding earnings for the year and quarter ended December 31, 2010, and providing 2011 earnings guidance, issued on February 22, 2011, by Ameren.
99.2	Ameren's unaudited consolidated Statement of Income for the three months and twelve months ended December 31, 2010 and December 31, 2009, Balance Sheet at December 31, 2010 and December 31, 2009, and Statement of Cash Flows for the twelve months ended December 31, 2010 and December 31, 2009.

* Exhibit 99.1 is intended to be deemed furnished rather than filed pursuant to General Instruction B.2 of Form 8-K.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, Ameren has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.
Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: February 22, 2011

Exhibit Index

Exhibit Number:	Title:
99.1*	Press release regarding earnings for the year and quarter ended December 31, 2010, and providing 2011 earnings guidance, issued on February 22, 2011, by Ameren.
99.2	Ameren's unaudited consolidated Statement of Income for the three months and twelve months ended December 31, 2010 and December 31, 2009, Balance Sheet at December 31, 2010 and December 31, 2009, and Statement of Cash Flows for the twelve months ended December 31, 2010 and December 31, 2009.

* Exhibit 99.1 is intended to be deemed furnished rather than filed pursuant to General Instruction B.2 of Form 8-K.

Exhibit 99.1

NEWS RELEASE

1901 Chouteau Avenue :St. Louis, MO63103: Ameren.com

Contacts	Media	Analysts	Investors
	Susan Gallagher	Doug Fischer	Investor Services
	(314) 554-2175	(314) 554-4859	800-255-2237
	sgallagher@ameren.com	dfischer@ameren.com	invest@ameren.com

For Immediate Release

Ameren Announces 2010 Earnings
Issues 2011 Earnings Guidance

- **2010 Core (Non-GAAP) EPS Were $2.75**
- **2010 GAAP EPS Were $0.58, Reflecting Third Quarter Non-cash Goodwill and Other Asset Impairment Charges**
- **2011 GAAP and Core (Non-GAAP) EPS Guidance Range Established at $2.20 to $2.60**

ST. LOUIS, MO., Feb. 22, 2011 — Ameren Corporation (NYSE: AEE) today announced 2010 net income, in accordance with generally accepted accounting principles (GAAP), of $139 million, or 58 cents per share, compared to 2009 GAAP net income of $612 million, or $2.78 per share. Excluding certain items in each year, which are discussed below, Ameren recorded 2010 core (non-GAAP) net income of $657 million, or $2.75 per share, compared to 2009 core (non-GAAP) net income of $615 million, or $2.79 per share.

Core (non-GAAP) net income increased in 2010, compared to 2009, despite challenging wholesale power market conditions. Factors favorably affecting 2010 core (non-GAAP) net income, compared to 2009, included increased regulated utility margins, reflecting higher electricity sales volumes and new electric utility rates, and lower financing costs. Sales volumes benefited from favorable weather, a recovering economy and the return to full service of a large customer's aluminum smelter plant. Offsetting factors included reduced merchant generation margins and higher depreciation and amortization expenses. Merchant margins were reduced by lower realized power prices and higher fuel and related transportation costs. Ameren total non-fuel operations and maintenance costs increased only slightly reflecting the Callaway Nuclear Plant refueling outage largely mitigated by disciplined cost management across all business segments. The Callaway Plant did not have a refueling outage in 2009. On a per share basis, 2010 core (non-GAAP) earnings declined, compared to 2009, because of an increased average number of common shares outstanding.

"This past year was marked by significant accomplishments, as we aggressively pursued our vision of leading the way to a secure energy future," said Thomas R. Voss, chairman, president and chief executive officer of Ameren Corporation. "Disciplined cost management, strong customer sales and rate relief allowed us to overcome the financial impact of weak wholesale power prices and higher fuel and related transportation costs. We also returned our newly rebuilt Taum Sauk pumped-storage hydroelectric plant to service, installed major environmental controls at two coal-fired plants, simplified our corporate structure, launched plans for growing our transmission business and improved our safety and customer satisfaction performance.

"We continue to position our company for long-term success," Voss added. "Our regulated utilities narrowed the gap between earned and allowed returns on investment, and our merchant generation business lowered its cost structure to enhance long-term competitiveness. These accomplishments were the direct result of a focused, dedicated workforce."

Kilowatthour (KWh) sales of electricity to native load utility customers increased 9% in 2010, compared to 2009. KWh sales to industrial customers rose 16%. Excluding KWh sales to the previously mentioned aluminum smelter plant, industrial KWh sales increased 8%. KWh sales to residential and commercial customers rose 7%.

For the fourth quarter of 2010, Ameren recorded GAAP net income of $52 million, or 21 cents per share, compared to $79 million, or 34 cents per share, for the fourth quarter of 2009. Excluding certain items in each year, which are discussed below, Ameren recorded fourth quarter 2010 core (non-GAAP) net income of $56 million, or 22 cents per share, compared to fourth quarter 2009 core (non-GAAP) net income of $85 million, or 37 cents per share.

Factors favorably affecting core (non-GAAP) earnings in the fourth quarter of 2010, compared to the fourth quarter of 2009, included increased regulated utility margins reflecting new electric utility rates and colder winter weather. These factors were more than offset by reduced merchant generation margins, as a result of lower realized power prices and higher fuel and related transportation costs.

The following items were excluded from full-year and fourth quarter 2010 and 2009 core (non-GAAP) earnings, as applicable:

- Non-cash goodwill and other asset impairment charges related to our merchant generation business, which reduced net income by $522 million in the full-year 2010;
- Net unrealized mark-to-market activity, which decreased net income by $4 million in the fourth quarter of 2010, increased net income by $17 million in the full-year 2010, and increased net income by $1 million and $29 million in the fourth quarter and full-year 2009, respectively;
- A charge for the impact on deferred taxes of changes in federal healthcare laws, which reduced net income by $13 million in the full-year 2010;
- Net costs associated with the Illinois electric rate relief settlement agreement (reached in 2007), which reduced net income by $5 million in the fourth quarter of 2009 and $17 million in the full-year 2009; and
- Employee separation and other charges, which reduced net income by $2 million and $15 million in the fourth quarter and full-year 2009, respectively.

A reconciliation of GAAP to core (non-GAAP) earnings per share follows:

	Fourth Quarter		Year	
	2010	**2009**	**2010**	**2009**
GAAP earnings per share	**$ 0.21**	**$ 0.34**	**$ 0.58**	**$ 2.78**
Goodwill and other asset impairment charges	—	—	2.19	—
Net unrealized mark-to-market activity, (gain)/loss	0.01	—	(0.08)	(0.14)
Deferred tax impact of new federal healthcare laws	—	—	0.06	—
Illinois electric rate relief settlement agreement, net	—	0.02	—	0.08
Employee separation and other charges	—	0.01	—	0.07
Core (Non-GAAP) earnings per share	**$ 0.22**	**$ 0.37**	**$ 2.75**	**$ 2.79**

2011 Earnings Guidance

Ameren expects 2011 GAAP and core (non-GAAP) earnings to be in the range of $2.20 to $2.60 per share. Any net unrealized mark-to-market gains or losses will impact GAAP earnings but are excluded from GAAP and core (non-GAAP) earnings guidance because the company is unable to reasonably estimate the impact of any such gains or losses.

The projected decline in core (non-GAAP) earnings per share in 2011, compared to 2010, is primarily due to an assumed return to normal weather and expected lower margins at Ameren's merchant generation business. The merchant generation segment has proactively sold forward or hedged more than 90% of its expected 2011 generation output at an average price per megawatthour that is greater than the current market price; however, the 2011 average realized price is expected to be less than that of 2010. In addition, fuel and related transportation costs are expected to be higher in 2011 than in 2010.

Ameren expects its business segments to provide the following contributions to 2011 GAAP and core (non-GAAP) earnings per share:

Ameren Missouri and Ameren Illinois	$	2.05 - $2.30
Merchant Generation		0.15 - 0.30
2011 GAAP and Core (Non-GAAP) Earnings Guidance Range	$	2.20 - $2.60

Ameren's earnings guidance for 2011 assumes normal weather for the year and is subject to the effects of, among other things, regulatory decisions and legislative actions; plant operations; energy, economic, and capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this press release.

Ameren Missouri Results

At the company's Missouri regulated operations, the gap between earned and allowed returns on investment narrowed in 2010, versus the prior year. Full-year 2010 core (non-GAAP) earnings were $367 million, compared to $241 million in 2009. The improvement in core (non-GAAP) earnings was primarily due to an 8% increase in electricity sales volumes to native load customers, as a result of favorable weather; the return to full capacity of the segment's largest customer, an aluminum smelter plant, in March 2010; disciplined cost management; and a recovering economy. New electric rates and higher capitalization of financing costs for construction projects also contributed to the earnings improvement. The impact of these positive factors was reduced by higher plant operations and maintenance expenses, primarily due to the spring refueling of the Callaway Nuclear Plant and increased scheduled outages at coal-fired plants, and other items. Full-year 2010 GAAP earnings were $364 million, compared to $259 million in 2009. The GAAP earnings comparison was impacted by the factors mentioned above and by a charge for the impact on deferred taxes of changes in federal healthcare laws in 2010, a reduced gain in 2010 from net unrealized mark-to-market activity and employee separation and other charges in 2009.

Ameren Illinois Results

At the company's Illinois regulated operations, prompt action to reduce planned spending levels mitigated the impact on 2010 earnings of a disappointing spring 2010 energy delivery rate order, contributing to a narrowing of the gap between earned and allowed returns on investment, versus the prior year. Full-year 2010 core (non-GAAP) earnings were $208 million, compared to $130 million in 2009. The increase in core (non-GAAP) earnings was primarily due to a 9% increase in electric Kwh sales, reflecting favorable weather and a recovering economy. New energy delivery rates, even though disappointing, and new transmission rates also contributed to the earnings improvement. The impact of these positive factors was mitigated by the absence of a 2009 benefit from recovery of prior years' bad debt expense, among other items. Full-year 2010 GAAP earnings were $208 million, compared to $127 million in 2009. The GAAP earnings comparison was impacted by the factors mentioned above, a reduced gain in 2010 from net unrealized mark-to-market activity and the impact on deferred taxes of changes in federal healthcare laws in 2010. The GAAP comparison was also impacted by charges related to the Illinois electric rate relief settlement agreement (reached in 2007) and employee separation and other charges, both recorded in 2009.

Merchant Generation Results

At the company's merchant generation operations, aggressive cost control measures mitigated, to some extent, the financial impact of challenging conditions in the wholesale power markets. Full-year 2010 core (non-GAAP) earnings for the merchant generation operations were $108 million, compared to $273 million in 2009. The decline in core (non-GAAP) earnings was principally due to lower realized power prices and higher fuel and related transportation costs. In addition, depreciation expense increased, reflecting environmental control equipment placed in service in late 2009 and early 2010. The impact of these negative factors was mitigated by aggressive cost control measures, which reduced non-fuel operations and maintenance expenses, among other items. Full-year 2010 GAAP losses were $409 million, compared to GAAP earnings of $247 million in 2009. The GAAP earnings comparison was impacted by the factors mentioned above and by non-cash goodwill and other asset impairment charges of $522 million and a charge for the impact on deferred taxes of changes in federal healthcare laws in 2010. The GAAP comparison was also impacted by a gain in 2010, compared to a loss in 2009, from net unrealized mark-to-market activity, and by employee separation and other charges and a charge related to the Illinois electric rate relief settlement agreement (reached in 2007), both recorded in 2009.

Analyst Conference Call

Ameren will conduct a conference call for financial analysts at 9:00 a.m. Central Time on Tuesday, Feb. 22, to discuss fourth quarter and full-year 2010 earnings and other matters. Investors, the news media and the public may listen to a live Internet broadcast of the call at www.ameren.com by clicking on "Q4 2010 Ameren Corporation Earnings Conference Call," followed by the appropriate audio link. An accompanying slide presentation will be available on Ameren's website. This presentation will be posted in the "Investors" section of the website under "Webcasts & Presentations." The analyst call will also be available for replay on the Internet for one year. In addition, a telephone playback of the conference call will be available beginning at approximately noon Central Time, from Feb. 22 through March 1, by dialing, U.S. (877) 660-6853 or international (201) 612-7415, and entering account number 352 and ID number 366467.

Regulation G Statement

Ameren has presented certain information in this release on a diluted cents per share basis. These diluted per share amounts reflect certain factors that directly impact Ameren's total earnings per share. The core (non-GAAP) earnings per share and core (non-GAAP) earnings per share guidance exclude one or more of the following: charges for goodwill and other asset impairments, net unrealized mark-to-market gains or losses, a charge for the deferred tax impact of new federal healthcare laws, the earnings impact of the 2007 settlement agreement among parties in Illinois for comprehensive electric rate relief and customer assistance, and employee separation and other charges. Ameren uses core (non-GAAP) earnings internally for financial planning and for analysis of performance. Ameren also uses core (non-GAAP) earnings as primary performance measurements when communicating with analysts and investors regarding our earnings results and outlook, as the company believes it allows it to more accurately compare the company's ongoing performance across periods.

In providing consolidated and segment core (non-GAAP) earnings guidance, there could be differences between core (non-GAAP) earnings and earnings prepared in accordance with GAAP as a result of our treatment of certain items, such as those listed above. Ameren is unable to estimate the impact, if any, on future GAAP earnings of such items.

Forward-looking Statements

Statements in this release not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed elsewhere in this release and in our filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- *regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations, such as the outcome of Ameren Missouri's pending electric rate proceeding and Ameren Illinois' electric and gas rate proceeding; the court appeals and regulatory proceedings related to Ameren Missouri's 2009 and 2010 electric rate orders and the court appeals related to Ameren Illinois' 2010 electric and natural gas rate order; and future regulatory, judicial, or legislative actions that seek to limit or reverse rate increases;*
- *the effects of, or changes to, the Illinois power procurement process;*
- *changes in laws and other governmental actions, including monetary, fiscal, and tax policies;*
- *changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including Ameren Missouri and Ameren Energy Marketing Company;*
- *the effects of increased competition in the future due to, among other things, deregulation of certain aspects of our business at both the state and federal levels, and the implementation of deregulation, such as occurred when the electric rate freeze and power supply contracts expired in Illinois at the end of 2006;*
- *the effects on demand for our services resulting from technological advances, including advances in energy efficiency and distributed generation sources, which generate electricity at the site of consumption;*
- *increasing capital expenditure and operating expense requirements and our ability to recover these costs in a timely fashion in light of regulatory lag;*
- *the effects of participation in, or potential withdrawal from, the Midwest Independent Transmission System Operator, Inc.;*
- *the cost and availability of fuel such as coal, natural gas and enriched uranium used to produce electricity; the cost and availability of purchased power and natural gas for distribution; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;*
- *the effectiveness of our risk management strategies and the use of financial and derivative instruments;*
- *the level and volatility of future prices for power in the Midwest;*
- *business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;*
- *disruptions of the capital markets or other events that make the Ameren Companies' access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;*
- *our assessment of our liquidity;*
- *the impact of the adoption of new accounting guidance and the application of appropriate technical accounting rules and guidance;*
- *actions of credit rating agencies and the effects of such actions;*
- *the impact of weather conditions and other natural phenomena on us and our customers;*
- *the impact of system outages;*

- *generation, transmission and distribution asset construction, installation, performance, and cost recovery;*
- *the extent to which Ameren Missouri prevails in its claims against insurers in connection with its Taum Sauk pumped-storage hydroelectric plant incident;*
- *the extent to which Ameren Missouri is permitted by its regulators to recover in rates (i) certain of the Taum Sauk rebuild costs not covered by insurance and (ii) investments made in connection with a proposed second unit at its Callaway nuclear plant;*
- *impairments of long-lived assets, intangible assets, or goodwill;*
- *operation of Ameren Missouri's nuclear power facility, including planned and unplanned outages, and decommissioning costs;*
- *the effects of strategic initiatives, including mergers, acquisitions and divestitures;*
- *the impact of current environmental regulations on utilities and power generating companies and the expectation that more stringent requirements, including those related to greenhouse gases, other emissions, and energy efficiency, will be enacted over time, which could limit or terminate the operation of certain of our generating units, increase our costs, result in an impairment of our assets, reduce our customers' demand for electricity or natural gas, or otherwise have a negative financial effect;*
- *the impact of complying with renewable energy portfolio requirements in Missouri;*
- *labor disputes, work force reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;*
- *the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities and financial instruments;*
- *the cost and availability of transmission capacity for the energy generated by the Ameren Companies' facilities or required to satisfy energy sales made by the Ameren Companies;*
- *legal and administrative proceedings; and*
- *acts of sabotage, war, terrorism, or intentionally disruptive acts.*

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

# # #

With assets of $24 billion, St. Louis-based Ameren Corporation owns a diverse mix of electric generating plants strategically located in our Midwest market, with a generating capacity of more than 16,900 megawatts. Through our Missouri and Illinois subsidiaries, we serve 2.4 million electric customers and nearly 1 million natural gas customers in a 64,000-square-mile area. Our mission is to meet their energy needs in a safe, reliable, efficient and environmentally responsible manner. For more information, visit Ameren.com.

AMEREN CORPORATION (AEE)
CONSOLIDATED OPERATING STATISTICS

	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2010	2009	**2010**	2009
Electric Sales - kilowatthours (in millions):				
Ameren Missouri				
Residential	**3,258**	3,279	**14,640**	13,413
Commercial	**3,478**	3,484	**15,002**	14,510
Industrial	**2,151**	1,815	**8,656**	7,037
Other	**112**	536	**1,429**	1,655
Native load subtotal	**8,999**	9,114	**39,727**	36,615
Off-system sales	**2,858**	3,428	**8,496**	12,447
Subtotal	**11,857**	12,542	**48,223**	49,062
Ameren Illinois				
Residential				
Power supply and delivery service	**2,709**	2,764	**12,341**	11,089
Commercial				
Power supply and delivery service	**982**	1,194	**4,419**	5,235
Delivery service only	**1,963**	1,862	**8,051**	6,797
Industrial				
Power supply and delivery service	**342**	154	**1,389**	514
Delivery service only	**2,690**	2,723	**11,147**	10,712
Other	**138**	146	**545**	546
Native load subtotal	**8,824**	8,843	**37,892**	34,893
Merchant Generation				
Non-affiliate energy sales	**7,457**	6,683	**30,788**	25,673
Affiliate native energy sales	**—**	620	**949**	3,529
Subtotal	**7,457**	7,303	**31,737**	29,202
Eliminate affiliate sales	**—**	(620)	**(949)**	(3,529)
Eliminate Illinois Regulated/Merchant Generation common customers	**(1,251)**	(1,511)	**(5,016)**	(5,566)
Ameren Total	**26,887**	26,557	**111,887**	104,062
Electric Revenues (in millions):				
Ameren Missouri				
Residential	**$ 235**	$ 201	**$ 1,193**	$ 982
Commercial	**209**	177	**1,004**	881
Industrial	**89**	67	**399**	314
Other	**28**	36	**147**	122
Native load subtotal	**561**	481	**2,743**	2,299
Off-system sales	**85**	99	**287**	401
Subtotal	**$ 646**	$ 580	**$ 3,030**	$ 2,700
Ameren Illinois				
Residential				
Power supply and delivery service	**$ 277**	$ 256	**$ 1,270**	$ 1,094
Commercial				
Power supply and delivery service	**81**	105	**425**	521
Delivery service only	**35**	28	**143**	103
Industrial				
Power supply and delivery service	**13**	7	**66**	22
Delivery service only	**10**	10	**38**	36
Other	**15**	30	**119**	189
Native load subtotal	**$ 431**	$ 436	**$ 2,061**	$ 1,965
Merchant Generation				
Non-affiliate energy sales	**$ 335**	$ 345	**$ 1,442**	$ 1,340
Affiliate native energy sales	**55**	76	**231**	385
Other	**(24)**	(17)	**20**	(15)
Subtotal	**$ 366**	$ 404	**$ 1,693**	$ 1,710
Eliminate affiliate revenues	**(62)**	(93)	**(263)**	(435)
Ameren Total	**$ 1,381**	$ 1,327	**$ 6,521**	$ 5,940

AMEREN CORPORATION (AEE)
CONSOLIDATED OPERATING STATISTICS

	Three Months Ended December 31, 2010	Three Months Ended December 31, 2009	Twelve Months Ended December 31, 2010	Twelve Months Ended December 31, 2009
Electric Generation - megawatthours (in millions):				
Ameren Missouri	**12.0**	12.4	**48.1**	48.7
Merchant Generation				
Ameren Energy Generating Company (Genco)*	**5.4**	5.1	**22.0**	20.5
AmerenEnergy Resources Generating Company (AERG)	**1.8**	1.9	**7.5**	6.8
AmerenEnergy Medina Valley Cogen, L.L.C.	**—**	0.1	**0.1**	0.2
Subtotal	**7.2**	7.1	**29.6**	27.5
Ameren Total	**19.2**	19.5	**77.7**	76.2
Fuel Cost per kilowatthour (cents)				
Ameren Missouri	**1.472**	1.305	**1.536**	1.356
Merchant Generation	**2.253**	2.006	**2.287**	2.007
Gas Sales - decatherms (in thousands)				
Ameren Missouri	**3,772**	3,954	**11,923**	11,666
Ameren Illinois	**29,214**	32,092	**90,463**	92,590
Other	**66**	91	**626**	3,391
Ameren Total	**33,052**	36,137	**103,012**	107,647
Net Income (Loss) by Segment (in millions):				
Ameren Missouri	**$ 1**	$ 15	**$ 364**	$ 259
Ameren Illinois	**40**	28	**208**	127
Merchant Generation	**19**	42	**(409)**	247
Other	**(8)**	(6)	**(24)**	(21)
Ameren Total	**$ 52**	$ 79	**$ 139**	$ 612

	December 31, 2010	December 31, 2009
Common Stock:		
Shares outstanding (in millions)	**240.4**	237.4
Book value per share	**$ 32.15**	$ 33.08
Capitalization Ratios:		
Common equity	**51.3%**	50.3%
Preferred stock	**0.9%**	1.3%
Debt, net of cash	**47.8%**	48.4%

* Effective January 1, 2010, Genco acquired an 80% ownership interest in Electric Energy, Inc. (EEI) from an Ameren subsidiary as a result of an internal reorganization. All periods presented reflect the combined generation of Genco and EEI.

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF INCOME
(Unaudited, in millions, except per share amounts)

	Three Months Ended December 31,		Year Ended December 31,	
	2010	2009	**2010**	2009
Operating Revenues:				
Electric	**$ 1,381**	$ 1,327	**$ 6,521**	$ 5,940
Gas	**325**	357	**1,117**	1,195
Total operating revenues	**1,706**	1,684	**7,638**	7,135
Operating Expenses:				
Fuel	**350**	274	**1,323**	1,141
Purchased power	**191**	201	**1,106**	909
Gas purchased for resale	**202**	226	**669**	749
Other operations and maintenance	**457**	443	**1,821**	1,768
Goodwill and other impairment losses	**-**	2	**589**	7
Depreciation and amortization	**194**	184	**765**	725
Taxes other than income taxes	**114**	109	**449**	420
Total operating expenses	**1,508**	1,439	**6,722**	5,719
Operating Income	**198**	245	**916**	1,416
Other Income and Expenses:				
Miscellaneous income	**20**	22	**90**	71
Miscellaneous expense	**14**	9	**33**	23
Total other income	**6**	13	**57**	48
Interest Charges	**120**	132	**497**	508
Income Before Income Taxes	**84**	126	**476**	956
Income Taxes	**30**	44	**325**	332
Net Income	**54**	82	**151**	624
Less: Net Income Attributable to Noncontrolling Interests	**2**	3	**12**	12
Net Income Attributable to Ameren Corporation	**$ 52**	$ 79	**$ 139**	$ 612
Earnings per Common Share - Basic and Diluted	**$ 0.21**	$ 0.34	**$ 0.58**	$ 2.78
Average Common Shares Outstanding	**239.9**	237.0	**238.8**	220.4

AMEREN CORPORATION (AEE)
CONSOLIDATED BALANCE SHEET
(Unaudited, in millions)

	December 31, 2010	December 31, 2009
ASSETS		
Current Assets:		
Cash and cash equivalents	**$ 545**	$ 622
Accounts receivable - trade, net	**500**	424
Unbilled revenue	**406**	367
Miscellaneous accounts and notes receivable	**231**	318
Materials and supplies	**707**	782
Mark-to-market derivative assets	**129**	121
Current regulatory assets	**267**	110
Other current assets	**109**	98
Total current assets	**2,894**	2,842
Property and Plant, Net	**17,853**	17,610
Investments and Other Assets:		
Nuclear decommissioning trust fund	**337**	293
Goodwill	**411**	831
Intangible assets	**7**	129
Regulatory assets	**1,259**	1,342
Other assets	**754**	655
Total investments and other assets	**2,768**	3,250
TOTAL ASSETS	**$ 23,515**	$ 23,702
LIABILITIES AND EQUITY		
Current Liabilities:		
Current maturities of long-term debt	**$ 155**	$ 204
Short-term debt	**269**	20
Accounts and wages payable	**651**	694
Taxes accrued	**63**	54
Interest accrued	**107**	110
Customer deposits	**100**	101
Mark-to-market derivative liabilities	**161**	109
Current regulatory liabilities	**99**	82
Other current liabilities	**283**	337
Total current liabilities	**1,888**	1,711
Credit Facility Borrowings	**460**	830
Long-term Debt, Net	**6,853**	7,111
Deferred Credits and Other Liabilities:		
Accumulated deferred income taxes, net	**2,886**	2,554
Accumulated deferred investment tax credits	**90**	94
Regulatory liabilities	**1,319**	1,257
Asset retirement obligations	**475**	429
Pension and other postretirement benefits	**1,045**	1,165
Other deferred credits and liabilities	**615**	491
Total deferred credits and other liabilities	**6,430**	5,990
Ameren Corporation Stockholders' Equity:		
Common stock	**2**	2
Other paid-in capital, principally premium on common stock	**5,520**	5,412
Retained earnings	**2,225**	2,455
Accumulated other comprehensive loss	**(17)**	(13)
Total Ameren Corporation stockholders' equity	**7,730**	7,856
Noncontrolling Interests	**154**	204
Total equity	**7,884**	8,060
TOTAL LIABILITIES AND EQUITY	**$ 23,515**	$ 23,702

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF CASH FLOWS
(Unaudited, in millions)

	Year Ended December 31,	
	2010	2009
Cash Flows From Operating Activities:		
Net income	**$ 151**	$ 624
Adjustments to reconcile net income to net cash provided by operating activities:		
Loss on goodwill and other impairments	**589**	7
Net mark-to-market gain on derivatives	**(15)**	(23)
Depreciation and amortization	**783**	748
Amortization of nuclear fuel	**54**	53
Amortization of debt issuance costs and premium/discounts	**23**	25
Deferred income taxes and investment tax credits, net	**302**	402
Allowance for equity funds used during construction	**(52)**	(36)
Other	**40**	17
Changes in assets and liabilities:		
Receivables	**(85)**	21
Materials and supplies	**78**	67
Accounts and wages payable	**27**	(42)
Taxes accrued	**9**	-
Assets, other	**(109)**	(66)
Liabilities, other	**71**	99
Pension and other postretirement benefits	**(5)**	(9)
Counterparty collateral, net	**(73)**	(17)
Taum Sauk insurance recoveries, net of costs	**54**	107
Net cash provided by operating activities	**1,842**	1,977
Cash Flows From Investing Activities:		
Capital expenditures	**(1,031)**	(1,704)
Nuclear fuel expenditures	**(90)**	(80)
Purchases of securities - nuclear decommissioning trust fund	**(271)**	(383)
Sales of securities - nuclear decommissioning trust fund	**256**	380
Other	**24**	(2)
Net cash used in investing activities	**(1,112)**	(1,789)
Cash Flows From Financing Activities:		
Dividends on common stock	**(368)**	(338)
Dividends paid to noncontrolling interest holders	**(8)**	(21)
Capital issuance costs	**(15)**	(65)
Short-term and credit facility borrowings, net	**(121)**	(324)
Redemptions, repurchases, and maturities:		
Long-term debt	**(310)**	(631)
Preferred stock	**(52)**	-
Issuances:		
Common stock	**80**	634
Long-term debt	**-**	1,021
Generator advances received for construction, net of repayments	**(13)**	66
Net cash provided by (used in) financing activities	**(807)**	342
Net change in cash and cash equivalents	**(77)**	530
Cash and cash equivalents at beginning of year	**622**	92
Cash and cash equivalents at end of year	**$ 545**	$ 622

Exhibit 99.2

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF INCOME
(Unaudited, in millions, except per share amounts)

	Three Months Ended December 31,		Year Ended December 31,	
	2010	2009	**2010**	2009
Operating Revenues:				
Electric	**$ 1,381**	$ 1,327	**$ 6,521**	$ 5,940
Gas	**325**	357	**1,117**	1,195
Total operating revenues	**1,706**	1,684	**7,638**	7,135
Operating Expenses:				
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Interest Charges	**120**	132	**497**	508
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Income Taxes	**30**	44	**325**	332
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Earnings per Common Share - Basic and Diluted	**$ 0.21**	$ 0.34	**$ 0.58**	$ 2.78
Average Common Shares Outstanding	**239.9**	237.0	**238.8**	220.4

AMEREN CORPORATION (AEE)
CONSOLIDATED BALANCE SHEET
(Unaudited, in millions)

	December 31, 2010	December 31, 2009
ASSETS		
Current Assets:		
Cash and cash equivalents	$ 545	$ 622
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Current regulatory liabilities	99	82
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Total current liabilities	1,888	1,711
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CONSOLIDATED STATEMENT OF CASH FLOWS
(Unaudited, in millions)

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	2010	2009
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Cash and cash equivalents at end of year	**$ 545**	$ 622

AMEREN CORP

8-K
Current report filing
Filed on 03/16/2011
Filed Period 03/16/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported): March 16, 2011

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	**Ameren Corporation** **(Missouri Corporation)** **1901 Chouteau Avenue** **St. Louis, Missouri 63103** **(314) 621-3222**	**43-1723446**
1-2967	**Union Electric Company** **(Missouri Corporation)** **1901 Chouteau Avenue** **St. Louis, Missouri 63103** **(314) 621-3222**	**43-0559760**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

Reference is made to Note 2 – Rate and Regulatory Matters to our financial statements under Part II, Item 8. Financial Statements and Outlook under Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, each in the Annual Report on Form 10-K for the year ended December 31, 2010, of registrant Ameren Corporation and its registrant subsidiary Union Electric Company, doing business as Ameren Missouri ("UE"), for a discussion of the pending judicial review and regulatory proceedings regarding the 2010 Missouri electric rate order and the 2009 Missouri electric rate order issued by the Missouri Public Service Commission ("MoPSC").

On March 16, 2011, the MoPSC denied the Missouri Office of Public Counsel's ("MoOPC") request to suspend UE's currently effective electric rate schedules (approved by the 2010 Missouri electric rate order) and to replace them with UE's previously effective electric rate schedules (approved by the 2009 Missouri electric rate order) for all customers. By denying the MoOPC's request, the MoPSC effectively denied the Missouri Industrial Energy Consumers' request to suspend UE's currently effective electric rate schedules, including its fuel adjustment clause, and to replace them with UE's electric rate schedules approved by the MoPSC in its 2007 electric rate order.

This combined Form 8-K is being filed separately by Ameren Corporation and Union Electric Company. Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer
UNION ELECTRIC COMPANY
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: March 16, 2011

AMEREN CORP

8-K
Current report filing
Filed on 04/08/2011
Filed Period 04/07/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

**Date of report (Date of earliest event reported):
April 7, 2011**

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-2967	Union Electric Company (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-0559760

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

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☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

Reference is made to Note 2 – Rate and Regulatory Matters to our financial statements under Part II, Item 8. Financial Statements and Outlook under Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, each in the Annual Report on Form 10-K for the year ended December 31, 2010, of registrant Ameren Corporation ("Ameren") and its registrant subsidiary Union Electric Company, doing business as Ameren Missouri ("UE"), and the Current Report on Form 8-K filed by Ameren and UE with the Securities and Exchange Commission on March 16, 2011, for a discussion of the pending judicial review and regulatory proceedings regarding the 2010 Missouri electric rate order and the 2009 Missouri electric rate order issued by the Missouri Public Service Commission ("MoPSC").

On March 28, 2011, the Missouri Industrial Energy Consumers ("MIEC") and the Missouri Office of Public Counsel ("MoOPC") filed a motion with the Circuit Court of Cole County, Missouri ("Circuit Court"), which motion requested that the Circuit Court apply its December 20, 2010 Order Granting Stay Pursuant to Section 386.520 ("Stay Order") to all UE electric customers rather than to just the four UE industrial customers ("Four Industrial Customers") that had requested a stay as to their increased billings. This motion is similar to previous actions that were denied by the MoPSC and the Missouri Court of Appeals, Western District. If the Circuit Court granted this request, the effect would be to stay the increase authorized by the MoPSC's 2010 Missouri electric rate order and perhaps also the increase authorized by the MoPSC's 2009 Missouri electric rate order as to all customer billings.

On April 7, 2011, UE filed a pleading in opposition to MIEC's and MoOPC's motion ("Pleading") with the Circuit Court. UE's Pleading reiterated its position that the Stay Order applied only to the rates of the Four Industrial Customers and not to all of UE's electric customers and further noted that even if the Stay Order was intended to apply to all of UE's electric customers, then the bond posted by the Four Industrial Customers, which was based on their billings alone, was insufficient as a matter of law in that the existing bond failed to provide any security for the billings that would be at issue if MIEC's and MoOPC's motion were granted. UE argued that failure to require a sufficient bond would render any attempt to apply the Stay Order to all of UE's electric customers invalid as a matter of law.

With respect to further judicial proceedings regarding the Stay Order and the pending judicial review proceedings regarding the 2009 and 2010 Missouri electric rate orders, UE will continue to address the merits of those orders and filings through the judicial and regulatory review processes.

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This combined Form 8-K is being filed separately by Ameren Corporation and Union Electric Company. Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
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/s/ Martin J. Lyons, Jr.

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Senior Vice President and Chief Financial Officer
UNION ELECTRIC COMPANY
(Registrant)
/s/ Warner L. Baxter

Warner L. Baxter
Chairman, President and Chief Executive Officer

Date: April 8, 2011

AMEREN CORP

8-K
Current report filing
Filed on 04/14/2011
Filed Period 04/12/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
April 12, 2011

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	**Ameren Corporation** **(Missouri Corporation)** **1901 Chouteau Avenue** **St. Louis, Missouri 63103** **(314) 621-3222**	**43-1723446**
1-2967	**Union Electric Company** **(Missouri Corporation)** **1901 Chouteau Avenue** **St. Louis, Missouri 63103** **(314) 621-3222**	**43-0559760**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

Reference is made to Note 2 – Rate and Regulatory Matters to our financial statements under Part II, Item 8. Financial Statements and Outlook under Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, each in the Annual Report on Form 10-K for the year ended December 31, 2010, of registrant Ameren Corporation ("Ameren") and its registrant subsidiary Union Electric Company, doing business as Ameren Missouri ("UE"), and the Current Reports on Form 8-K filed by Ameren and UE with the Securities and Exchange Commission on March 16, 2011 and on April 8, 2011, for a discussion of the pending judicial review and regulatory proceedings regarding the 2010 Missouri electric rate order and the 2009 Missouri electric rate order issued by the Missouri Public Service Commission ("MoPSC").

On April 12, 2011, the Circuit Court of Cole County ("Circuit Court") denied the motion filed on March 28, 2011 by the Missouri Industrial Energy Consumers ("MIEC") and the Missouri Office of Public Counsel ("MoOPC"), which motion had requested that the Circuit Court apply its December 20, 2010 Order Granting Stay Pursuant to Section 386.520 ("Stay Order") to all UE electric customers rather than to just the four UE industrial customers ("Four Industrial Customers") that had requested a stay as to their increased billings. The Circuit Court's order concluded that:

- the Stay Order only granted the request of the Four Industrial Customers to pay into the Circuit Court's registry the difference between their billings under the 2010 Missouri electric rate order and their billings under a Missouri electric rate order that became effective in 2007, the last UE rate order for which appeals have been exhausted, upon the posting of the bonds required by the Stay Order, which posting occurred on February 15, 2011; and
- the language in the Stay Order underlying the March 28, 2011 motion by the MIEC and MoOPC was not part of the operative language of the Stay Order and therefore the Stay Order did not require UE to cease charging the rates approved by the 2010 Missouri electric rate order to all UE electric customers.

The Circuit Court's order follows the MoPSC's denial on March 16, 2011 of the MoOPC's request to suspend UE's currently effective electric rate schedules (approved by the 2010 Missouri electric rate order) and to replace them with UE's previously effective electric rate schedules (approved by the 2009 Missouri electric rate order) for all customers, which also effectively denied the MIEC's request to suspend UE's currently effective electric rate schedules, including its fuel adjustment clause, and to replace them with UE's electric rate schedules approved by the MoPSC in its 2007 electric rate order. On March 17, 2011, the MoOPC, MIEC, AARP and the Consumers Council of Missouri filed a petition with the Missouri Court of Appeals, Western District (the "Court of Appeals"), which sought an order of the Court of Appeals directing the MoPSC to suspend UE's currently effective electric rate schedules. The Court of Appeals summarily denied the requested relief on March 18, 2011.

With respect to further judicial proceedings regarding the 2009 and 2010 Missouri electric rate orders, UE will continue to address the merits of those orders and any further filings that may be made relating to the Stay Order through the judicial and regulatory review processes.

This combined Form 8-K is being filed separately by Ameren Corporation and Union Electric Company. Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer
UNION ELECTRIC COMPANY
(Registrant)
/s/ Warner L. Baxter

Warner L. Baxter
Chairman, President and Chief Executive Officer

Date: April 14, 2011

AMEREN CORP

8-K

Current report filing
Filed on 04/21/2011
Filed Period 04/21/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported): April 21, 2011

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	**Ameren Corporation** **(Missouri Corporation)** **1901 Chouteau Avenue** **St. Louis, Missouri 63103** **(314) 621-3222**	**43-1723446**
1-2967	**Union Electric Company** **(Missouri Corporation)** **1901 Chouteau Avenue** **St. Louis, Missouri 63103** **(314) 621-3222**	**43-0559760**
1-3672	**Ameren Illinois Company** **(Illinois Corporation)** **300 Liberty Street** **Peoria, Illinois 61602** **(309) 677-5271**	**37-0211380**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

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☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 5.07 Submission of Matters to a Vote of Security Holders.

At the annual meeting of shareholders of each of Ameren Corporation ("Ameren" or the "Company"), Union Electric Company d/b/a Ameren Missouri ("Ameren Missouri") and Ameren Illinois Company d/b/a Ameren Illinois ("Ameren Illinois") held on April 21, 2011 (each, its respective "Annual Meeting"), the matters listed below were submitted to a vote of its respective shareholders.

Item (1): Election of Directors

Ameren

Ameren shareholders elected the ten nominees named in the definitive proxy statement relating to the Annual Meeting to serve as directors until Ameren's next annual meeting of shareholders in 2012 and until their respective successors have been duly elected and qualified. Information as to the vote on each director standing for election is provided below:

Name	Votes For	Votes Withheld	Abstentions	Broker Non-Votes
Stephen F. Brauer	158,415,674	2,632,091	—	37,879,875
Ellen M. Fitzsimmons	158,475,695	2,572,070	—	37,879,875
Walter J. Galvin	151,460,089	9,587,676	—	37,879,875
Gayle P. W. Jackson	158,430,924	2,616,841	—	37,879,875
James C. Johnson	155,886,996	5,160,769	—	37,879,875
Steven H. Lipstein	155,842,454	5,205,311	—	37,879,875
Patrick T. Stokes	155,701,986	5,345,779	—	37,879,875
Thomas R. Voss	155,844,160	5,203,605	—	37,879,875
Stephen R. Wilson	158,428,587	2,619,178	—	37,879,875
Jack D. Woodard	155,919,423	5,128,342	—	37,879,875

Ameren Missouri

At Ameren Missouri's annual meeting of shareholders held on April 21, 2011, the following individuals (comprising Ameren Missouri's full Board of Directors) were elected to serve until the next annual meeting of shareholders in 2012: Warner L. Baxter, Daniel F. Cole, Adam C. Heflin, Martin J. Lyons, Jr., Richard J. Mark, Charles D. Naslund and Gregory L. Nelson. Each individual received 102,123,834 votes for election and no withheld votes, abstentions or broker non-votes.

Ameren Illinois

At Ameren Illinois' annual meeting of shareholders held on April 21, 2011, the following individuals (comprising Ameren Illinois' full Board of Directors) were elected to serve until the next annual meeting of shareholders in 2012: Scott A. Cisel, Daniel F. Cole, Martin J. Lyons, Jr. and Gregory L. Nelson. Each individual received 26,068,696 votes for election and no withheld votes, abstentions or broker non-votes.

Item (2): Amendment to Restated Articles of Incorporation Regarding Liability of Directors

Ameren shareholders approved amending Ameren's Restated Articles of Incorporation to limit, in certain circumstances, the personal liability of Ameren directors, as set forth below:

Votes For	Votes Against	Abstentions	Broker Non-Votes
161,071,325	35,910,379	1,945,936	—

Item (3): Re-Approval of the Material Terms of the Performance Goals under Ameren's 2006 Omnibus Incentive Compensation Plan

Ameren shareholders re-approved the material terms of the performance goals under Ameren's 2006 Omnibus Incentive Compensation Plan, as set forth below:

Votes For	Votes Against	Abstentions	Broker Non-Votes
144,340,330	15,002,023	1,705,412	37,879,875

Item (4): Advisory Approval of Executive Compensation

Ameren shareholders approved, on an advisory basis, the compensation of certain executives as disclosed in the Compensation Discussion and Analysis, the compensation tables and other narrative executive compensation disclosures in the definitive proxy statement relating to the Annual Meeting, as set forth below:

Votes For	Votes Against	Abstentions	Broker Non-Votes
147,480,743	11,436,407	2,130,615	37,879,875

Item (5): Advisory Approval on Frequency of Executive Compensation Shareholder Advisory Vote

Ameren shareholders approved, on an advisory basis, the holding of a shareholder advisory vote on executive compensation every year, as set forth below:

Every Year	Every Two Years	Every Three Years	Abstentions	Broker Non-Votes
135,167,078	2,508,072	21,291,780	2,080,835	37,879,875

Based on these voting results, and consistent with the recommendation of Ameren's Board of Directors, the Board has determined that Ameren will hold a shareholder advisory vote on the compensation of the Company's named executive officers, as set forth in the Company's proxy statement, every year until the Board decides to hold the next shareholder advisory vote on the frequency of such executive compensation advisory votes.

Item (6): Ratification of the Appointment of Independent Registered Public Accounting Firm for the Fiscal Year Ending December 31, 2011

Ameren shareholders ratified the appointment of PricewaterhouseCoopers LLP as Ameren's independent registered public accounting firm for the fiscal year ending December 31, 2011, as set forth below:

Votes For	Votes Against	Abstentions	Broker Non-Votes
194,050,196	3,701,289	1,176,155	—

Item (7): Shareholder Proposal Relating to Report on Coal Combustion Waste

Ameren shareholders did not approve a shareholder proposal requesting that Ameren's Board of Directors prepare a report on coal combustion waste as described in the definitive proxy statement relating to the Annual Meeting, as set forth below:

Votes For	Votes Against	Abstentions	Broker Non-Votes
74,950,082	67,241,677	18,856,006	37,879,875

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number:	Title:
3(i)	Certificate of Amendment to the Restated Articles of Incorporation filed with the Secretary of State of the State of Missouri on April 21, 2011.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

UNION ELECTRIC COMPANY
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

AMEREN ILLINOIS COMPANY
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: April 21, 2011

EXHIBIT INDEX

Exhibit Number:	Title:
3(i)	Certificate of Amendment to the Restated Articles of Incorporation filed with the Secretary of State of the State of Missouri on April 21, 2011.

State of Missouri
Robin Carnahan, Secretary of State

Corporations Division
PO Box 778 / 600 W. Main St., Rm. 322
Jefferson City, MO 65102

Amendment of Articles of Incorporation
for a General Business or Close Corporation

Pursuant to the provisions of the General and Business Corporation Law of Missouri, the undersigned Corporation certifies the following:

1. The present name of the Corporation is Ameren Corporation

   Charter #: 00414845

   The name under which it was originally organized was Arch Holding Corp.

2. An amendment to the Corporation's Articles of Incorporation was adopted by the shareholders on

   April 21, 2011
   month/day/year

3. Article Number Eleventh is amended to read as follows:

   (A new Article Number Eleventh is added to the Restated Articles of Incorporation of the Corporation to read as follows:)

   "Eleventh

   The liability of the Corporation's directors to the Corporation or any of its shareholders for monetary damages for breach of fiduciary duty as a director shall be eliminated to the fullest extent permitted under the Missouri General and Business Corporation Law. Any repeal or modification of this Article Eleventh by the shareholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions occurring prior to such repeal or modification."

(If more than one article is to be amended or more space is needed attach additional pages)

(Please see next page)

Name and address to return filed document:
Name: Craig W. Stensland
Address: 1901 Chouteau Ave., Mail Code 1310
City, State, and Zip Code: St. Louis, MO 63166-6149

4. Of the 240,652,788 shares outstanding, 240,652,788 of such shares were entitled to vote on such amendment.

The number of outstanding shares of any class **entitled to vote thereon as a class** were as follows:

Class	Number of Outstanding Shares
Common	240,652,788
____________	______________________
____________	______________________
____________	______________________

5. The number of shares voted for and against the amendment was as follows:

Class	No. Voted For	No. Voted Against
Common	161,071,325	35,910,379
____________	_________________	_________________
____________	_________________	_________________
____________	_________________	_________________

6. If the amendment provides for an exchange, reclassification, or cancellation of issued shares, or a reduction of the number of authorized shares of any class below the number of issued shares of that class, the following is a statement of the manner in which such reduction shall be effected:

7. If the effective date of the amendment is to be a date other than the date of filing of the certificate of amendment with the Secretary of State, then the effective date, which shall be no more than 90 days following the filing date, shall be specified: ________________

In Affirmation thereof, the facts stated above are true and correct:

(The undersigned understands that false statements made in this filing are subject to the penalties provided under Section 575.040, RSMo)

/s/ Craig W. Stensland	Craig W. Stensland	Assistant Secretary	April 21, 2011
Authorized Signature	*Printed Name*	*Title*	*Date*

AMEREN CORP (AEE)

8-K
Current report filing
Filed on 05/05/2011
Filed Period 05/05/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
May 5, 2011

AMEREN CORPORATION
(Exact name of registrant as specified in its charter)

Missouri	**1-14756**	**43-1723446**
(State or other jurisdiction of incorporation)	**(Commission File Number)**	**(I.R.S. Employer Identification No.)**

1901 Chouteau Avenue, St. Louis, Missouri 63103
(Address of principal executive offices and Zip Code)

Registrant's telephone number, including area code: (314) 621-3222

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

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☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.02 Results of Operations and Financial Condition.

On May 5, 2011, Ameren Corporation ("Ameren") issued a press release announcing its earnings for the quarterly period ended March 31, 2011. The press release is attached as Exhibit 99.1 and is incorporated herein by reference. The information furnished pursuant to this Item 2.02, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of Ameren under the Securities Act of 1933 or the Exchange Act.

ITEM 8.01 Other Events.

In its press release dated May 5, 2011, Ameren disclosed the following unaudited consolidated financial statements: Statement of Income for the three months ended March 31, 2011 and March 31, 2010, Balance Sheet at March 31, 2011 and December 31, 2010, and Statement of Cash Flows for the three months ended March 31, 2011 and March 31, 2010. The foregoing consolidated financial statements are attached as Exhibit 99.2 and Ameren hereby incorporates such consolidated financial statements into this Item 8.01 of this Current Report on Form 8-K.

ITEM 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number:	Title:
99.1*	Press release regarding earnings for the quarterly period ended March 31, 2011, issued on May 5, 2011, by Ameren.
99.2	Ameren's unaudited consolidated Statement of Income for the three months ended March 31, 2011 and March 31, 2010, Balance Sheet at March 31, 2011 and December 31, 2010, and Statement of Cash Flows for the three months ended March 31, 2011 and March 31, 2010.

* Exhibit 99.1 is intended to be deemed furnished rather than filed pursuant to General Instruction B.2. of Form 8-K.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, Ameren has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: May 5, 2011

Exhibit Index

Exhibit Number:	Title:
99.1*	Press release regarding earnings for quarterly period ended March 31, 2011, issued on May 5, 2011, by Ameren.
99.2	Ameren's unaudited consolidated Statement of Income for the three months ended March 31, 2011 and March 31, 2010, Balance Sheet at March 31, 2011 and December 31, 2010, and Statement of Cash Flows for the three months ended March 31, 2011 and March 31, 2010.

* Exhibit 99.1 is intended to be deemed furnished rather than filed pursuant to General Instruction B.2. of Form 8-K.

Exhibit 99.1

NEWS RELEASE

1901 Chouteau Avenue :St. Louis, MO 63103: Ameren.com

Contacts	**Media**	**Analysts**	**Investors**
	Susan Gallagher	Doug Fischer	Investor Services
	(314) 554-2175	(314) 554-4859	800-255-2237
	sgallagher@ameren.com	dfischer@ameren.com	invest@ameren.com

For Immediate Release

Ameren Announces First Quarter 2011 Earnings

2011 Earnings Guidance Reaffirmed

- **First Quarter 2011 GAAP EPS Were $0.29**
- **First Quarter 2011 Core (Non-GAAP) EPS Were $0.25**
- **2011 GAAP and Core (Non-GAAP) EPS Guidance Range of $2.20 to $2.60 Reaffirmed**

ST. LOUIS, MO., May 5, 2011 — Ameren Corporation (NYSE: AEE) today announced first quarter 2011 net income in accordance with generally accepted accounting principles (GAAP) of $71 million, or 29 cents per share, compared to first quarter 2010 GAAP net income of $102 million, or 43 cents per share. Excluding certain items that are discussed below, Ameren recorded first quarter 2011 core (non-GAAP) net income of $60 million, or 25 cents per share, compared to first quarter 2010 core (non-GAAP) net income of $95 million, or 40 cents per share.

The decline in first quarter 2011 core (non-GAAP) earnings, compared to first quarter 2010 core (non-GAAP) earnings, was primarily the result of reduced margins in the merchant generation segment and increased storm-related expenses for Ameren Missouri and Ameren Illinois. Other factors causing reduced core (non-GAAP) earnings included lower capitalized financing costs and a decline in electricity and natural gas sales to native load customers. Kilowatthour (KWh) sales to residential and commercial customers, both of which are temperature-sensitive, declined 4%, while KWh sales to industrial customers rose 7%, reflecting economic growth. First quarter 2011 temperatures were milder than those in the first quarter of 2010. Core (non-GAAP) earnings were also adversely affected by a higher effective income tax rate due to an increased income tax rate in Illinois, among other things. Factors favorably contributing to first quarter 2011 core (non-GAAP) earnings, compared to first quarter 2010 core (non-GAAP) earnings, included lower interest expense and 2010 electric rate changes in Missouri and Illinois.

NEWS RELEASE

"Our first quarter 2011 core earnings results were on track with our expectations despite being lower than those of last year's first quarter," said Thomas R. Voss, chairman, president and chief executive officer of Ameren Corporation. "As a result, today, we are reaffirming our GAAP and core earnings guidance of $2.20 to $2.60 per share for this year. In addition, we continue to expect free cash flow to be positive in 2011."

Ameren calculates free cash flow by subtracting its cash flows from investing activities (which include capital expenditures), dividends and net advances for construction, from its cash flows from operating activities.

"We continue to position our company for long-term success," Voss added. "We are doing so by maintaining a sharp focus on customer satisfaction and by managing our costs in a disciplined manner. We remain committed to seeking utility rates and constructive regulatory frameworks that allow us to recover our costs and that provide an opportunity to earn a fair return on our investments. Further, we are dedicated to aligning our overall spending consistent with regulatory outcomes."

The following items were excluded from first quarter 2011 and 2010 core (non-GAAP) earnings, as applicable:

- The net effect of unrealized mark-to-market activity, primarily related to non-qualified power and fuel-related hedges, which increased net income by $11 million and $20 million in the first quarters of 2011 and 2010, respectively; and
- A charge for the impact on deferred taxes of changes in federal healthcare laws, which reduced net income by $13 million in the first quarter of 2010.

A reconciliation of GAAP to core (non-GAAP) earnings per share is as follows:

	First Quarter	
	2011	2010
GAAP earnings per share	**$ 0.29**	**$ 0.43**
Net unrealized mark-to-market gains	(0.04)	(0.09)
Charge for deferred tax impact of changes in federal healthcare laws	—	0.06
Core (non-GAAP) earnings per share	**$ 0.25**	**$ 0.40**

2011 Earnings Guidance

Ameren continues to expect 2011 GAAP and core (non-GAAP) earnings to be in the range of $2.20 to $2.60 per share. Any net unrealized mark-to-market gains or losses will impact GAAP earnings but are excluded from GAAP earnings guidance because the company is unable to reasonably estimate the impact of any such gains or losses for the full year. Core (non-GAAP) earnings and guidance exclude any net unrealized mark-to-market gains or losses.

Ameren also continues to expect its business segments to provide the following contributions to 2011 GAAP and core (non-GAAP) earnings per share:

Ameren Missouri and Ameren Illinois Segments	$2.05 - $2.30
Merchant Generation Segment	0.15 - 0.30
2011 GAAP and Core (Non-GAAP) Earnings Guidance Range	**$2.20 - $2.60**

Ameren's earnings guidance for 2011 assumes normal weather for the balance of the year. In addition, Ameren's future results are subject to the effects of, among other things, regulatory decisions and legislative actions; plant operations; energy, economic, and capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this press release.

Ameren Missouri Segment Results

Ameren Missouri segment first quarter 2011 core (non-GAAP) earnings were $21 million, compared to first quarter 2010 core (non-GAAP) earnings of $32 million. The decline in core (non-GAAP) earnings was primarily due to increased storm-related expenses, lower capitalized financing costs and reduced electricity sales. Factors favorably impacting first quarter 2011 core (non-GAAP) earnings included lower interest expense, new electric rates effective in June 2010 and lower plant operations and maintenance expenses. First quarter 2011 GAAP earnings were $21 million, compared to first quarter 2010 GAAP earnings of $27 million. The GAAP earnings comparison was affected by the factors mentioned above and a first quarter 2010 charge for the impact on deferred taxes of changes in federal healthcare laws. The GAAP earnings comparison was also affected by a gain from net unrealized mark-to-market activity in the first quarter of 2010.

Ameren Illinois Segment Results

Ameren Illinois segment first quarter 2011 core (non-GAAP) earnings were $33 million, compared to first quarter 2010 core (non-GAAP) earnings of $37 million. The decline in core (non-GAAP) earnings was primarily the result of a change in the mix of electricity sales and increased storm-related expenses. Factors favorably impacting core (non-GAAP) earnings included new electric rates effective in 2010. First quarter 2011 GAAP earnings were $33 million, compared to first quarter 2010 GAAP earnings of $35 million. The GAAP earnings comparison was affected by the factors mentioned above and a first quarter 2010 charge for the impact on deferred taxes of changes in federal healthcare laws.

Merchant Generation Segment Results

Merchant generation segment first quarter 2011 core (non-GAAP) earnings were $11 million, compared to first quarter 2010 core (non-GAAP) earnings of $29 million. The decline in core (non-GAAP) earnings was primarily due to lower realized power prices and higher fuel and related transportation costs. Core (non-GAAP) earnings were also adversely affected by a higher effective income tax rate reflecting an increased income tax rate in Illinois. Factors favorably impacting first quarter 2011 core (non-GAAP) earnings included reduced financing costs. First quarter 2011 GAAP earnings were $20 million, compared to first quarter 2010 GAAP earnings of $44 million. The GAAP earnings comparison was affected by the factors mentioned above and by a reduced gain from net unrealized mark-to-market activity in the first quarter of 2011, compared to the first quarter of 2010. The GAAP earnings comparison was also affected by a first quarter 2010 charge for the impact on deferred taxes of changes in federal healthcare laws.

Analyst Conference Call

Ameren will conduct a conference call for financial analysts at 9:00 a.m. Central Time on Thursday, May 5, to discuss first quarter 2011 earnings and other matters. Investors, the news media and the public may listen to a live Internet broadcast of the call at www.ameren.com by clicking on "Q1 2011 Ameren Corporation Earnings Conference Call," followed by the appropriate audio link. An accompanying slide presentation will be available on Ameren's website. This presentation will be posted in the "Investors" section of the website under "Webcasts & Presentations." The analyst call will also be available for replay on the Internet for one year. In addition, a telephone playback of the conference call will be available beginning at approximately noon Central Time from May

5 through May 12, by dialing, U.S. (877) 660-6853 or international (201) 612-7415, and entering account number 352 and ID number 371539.

Regulation G Statement

Ameren has presented certain information in this release on a diluted cents per share basis. These diluted per share amounts reflect certain factors that directly impact Ameren's total earnings per share. The core (non-GAAP) earnings per share and core (non-GAAP) earnings per share guidance exclude one or more of the following: net unrealized mark-to-market gains or losses and a charge for the deferred tax impact of federal healthcare laws. Ameren uses core (non-GAAP) earnings internally for financial planning and for analysis of performance. Ameren also uses core (non-GAAP) earnings as primary performance measurements when communicating with analysts and investors regarding our earnings results and outlook, as the company believes that core (non-GAAP) earnings allow the company to more accurately compare its ongoing performance across periods.

In this release, Ameren has also discussed free cash flow, which is a non-GAAP measure. Ameren calculates free cash flow by subtracting its cash flows from investing activities (which include capital expenditures), dividends on common stock, dividends paid to noncontrolling interest holders and advances received for construction, net of repayments, from its cash flows from operating activities. Ameren uses free cash flow internally and when communicating with analysts and investors to measure its ability to generate cash.

In providing consolidated and segment core (non-GAAP) earnings guidance, there could be differences between core (non-GAAP) earnings and earnings prepared in accordance with GAAP as a result of our treatment of certain items, such as those listed above. Ameren is unable to estimate the impact, if any, on future GAAP earnings of such items.

Forward-looking Statements

Statements in this release not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in Ameren's Form 10-K for the year ended December 31, 2010, and elsewhere in this release and in our other filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- *regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations, such as the outcome of the pending Ameren Missouri electric rate proceeding and the Ameren Illinois electric and natural gas rate proceedings; the court appeals related to Ameren Missouri's 2009 and 2010 electric rate orders and the court appeals related to Ameren Illinois' 2010 electric and natural gas rate order; the Missouri Public Service Commission's fuel and purchased power cost recovery mechanism prudence review and future appeals; and future regulatory, judicial, or legislative actions that seek to limit or reverse rate increases;*
- *the effects of, or changes to, the Illinois power procurement process;*
- *changes in laws and other governmental actions, including monetary, fiscal, and tax policies;*
- *changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including Ameren Missouri and Ameren Energy Marketing Company;*
- *the effects of increased competition in the future due to, among other things, deregulation of certain aspects of our business at both the state and federal levels, and the implementation of deregulation, such as occurred when the electric rate freeze and power supply contracts expired in Illinois at the end of 2006;*

- *the effects on demand for our services resulting from technological advances, including advances in energy efficiency and distributed generation sources, which generate electricity at the site of consumption;*
- *increasing capital expenditure and operating expense requirements and our ability to recover these costs through our regulatory frameworks;*
- *the effects of our and other members' participation in, or potential withdrawal from, the Midwest Independent Transmission System Operator, Inc. (MISO) and the effects of new members joining MISO;*
- *the cost and availability of fuel such as coal, natural gas and enriched uranium used to produce electricity; the cost and availability of purchased power and natural gas for distribution; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;*
- *the effectiveness of our risk management strategies and the use of financial and derivative instruments;*
- *the level and volatility of future prices for power in the Midwest;*
- *business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;*
- *disruptions of the capital markets or other events that make our access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;*
- *our assessment of our liquidity;*
- *the impact of the adoption of new accounting guidance and the application of appropriate technical accounting rules and guidance;*
- *actions of credit rating agencies and the effects of such actions;*
- *the impact of weather conditions and other natural phenomena on us and our customers;*
- *the impact of system outages;*
- *generation, transmission and distribution asset construction, installation, performance, and cost recovery;*
- *the extent to which Ameren Missouri prevails in its claims against insurers in connection with its Taum Sauk pumped-storage hydroelectric plant incident;*
- *the extent to which Ameren Missouri is permitted by its regulators to recover in rates (i) certain of the Taum Sauk rebuild costs not covered by insurance, (ii) investments made in connection with a proposed second unit at its Callaway nuclear plant and (iii) investments to install scrubbers at its Sioux plant;*
- *impairments of long-lived assets, intangible assets, or goodwill;*
- *operation of Ameren Missouri's nuclear power facility, including planned and unplanned outages, decommissioning costs and potential increased costs as a result of recent nuclear-related developments in Japan;*
- *the effects of strategic initiatives, including mergers, acquisitions and divestitures;*
- *the completion of Ameren Energy Generating Company's sale of its Columbia gas turbine facility to the city of Columbia, Missouri;*
- *the impact of current environmental regulations on utilities and power generating companies and the expectation that more stringent requirements, including those related to greenhouse gases, other emissions, and energy efficiency, will be enacted over time, which could limit or terminate the operation of certain of our generating units, increase our costs, result in an impairment of our assets, reduce our customers' demand for electricity or natural gas, or otherwise have a negative financial effect;*
- *the impact of complying with renewable energy portfolio requirements in Missouri;*
- *labor disputes, work force reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;*
- *the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities and financial instruments;*
- *the cost and availability of transmission capacity for the energy generated by our facilities or required to satisfy energy sales made by us;*
- *legal and administrative proceedings; and*
- *acts of sabotage, war, terrorism, or intentionally disruptive acts.*

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

# # #

With assets of $23 billion, St. Louis-based Ameren Corporation owns a diverse mix of electric generating plants strategically located in our Midwest market, with a generating capacity of more than 16,600 megawatts. Through our Missouri and Illinois subsidiaries, we serve 2.4 million electric customers and nearly 1 million natural gas customers in a 64,000-square-mile area. Our mission is to meet their energy needs in a safe, reliable, efficient and environmentally responsible manner. For more information, visit Ameren.com.

AMEREN CORPORATION (AEE)
CONSOLIDATED OPERATING STATISTICS

	Three Months Ended March 31, 2011	2010
Electric Sales - kilowatthours (in millions):		
Ameren Missouri		
Residential	**3,849**	4,056
Commercial	**3,525**	3,535
Industrial	**2,067**	2,006
Other	**115**	647
Native load subtotal	**9,556**	10,244
Off-system sales	**2,867**	2,074
Subtotal	**12,423**	12,318
Ameren Illinois		
Residential		
Power supply and delivery service	**3,143**	3,226
Commercial		
Power supply and delivery service	**959**	1,220
Delivery service only	**1,873**	1,800
Industrial		
Power supply and delivery service	**359**	233
Delivery service only	**2,728**	2,561
Other	**138**	144
Native load subtotal	**9,200**	9,184
Merchant Generation		
Non-affiliate energy sales	**7,435**	6,916
Affiliate native energy sales	**—**	615
Subtotal	**7,435**	7,531
Eliminate affiliate sales	**—**	(615)
Eliminate Illinois Regulated/Merchant Generation common customers	**(1,243)**	(1,153)
Ameren Total	**27,815**	27,265
Electric Revenues (in millions):		
Ameren Missouri		
Residential	**$ 279**	$ 239
Commercial	**216**	178
Industrial	**88**	72
Other	**24**	44
Native load subtotal	**607**	533
Off-system sales	**95**	74
Subtotal	**$ 702**	$ 607
Ameren Illinois		
Residential		
Power supply and delivery service	**$ 295**	$ 302
Commercial		
Power supply and delivery service	**80**	112
Delivery service only	**31**	29
Industrial		
Power supply and delivery service	**16**	15
Delivery service only	**10**	8
Other	**10**	35
Native load subtotal	**$ 442**	$ 501

AMEREN CORPORATION (AEE)
CONSOLIDATED OPERATING STATISTICS

	Three Months Ended March 31, 2011	Three Months Ended March 31, 2010
Merchant Generation		
Non-affiliate energy sales	**$ 328**	$ 318
Affiliate native energy sales	**46**	73
Other	**4**	37
Subtotal	**$ 378**	$ 428
Eliminate affiliate revenues	**(52)**	(81)
Ameren Total	**$ 1,470**	$ 1,455
Electric Generation - megawatthours (in millions):		
Ameren Missouri	**12.7**	12.3
Merchant Generation		
Ameren Energy Generating Company (Genco)	**5.2**	5.5
AmerenEnergy Resources Generating Company (AERG)	**1.8**	2.0
AmerenEnergy Medina Valley Cogen, L.L.C.	**0.1**	—
Subtotal	**7.1**	7.5
Ameren Total	**19.8**	19.8
Fuel Cost per kilowatthour (cents)		
Ameren Missouri	**1.501**	1.388
Merchant Generation	**2.379**	2.209
Gas Sales - decatherms (in thousands)		
Ameren Missouri	**5,863**	6,249
Ameren Illinois	**42,442**	45,664
Other	**—**	299
Ameren Total	**48,305**	52,212
Net Income (Loss) by Segment (in millions):		
Ameren Missouri	**$ 21**	$ 27
Ameren Illinois	**33**	35
Merchant Generation	**20**	44
Other	**(3)**	(4)
Ameren Total	**$ 71**	$ 102
	March 31, 2011	December 31, 2010
Common Stock:		
Shares outstanding (in millions)	241.1	240.4
Book value per share	$ 32.05	$ 32.15
Capitalization Ratios:		
Common equity	51.8%	51.3%
Preferred stock	1.0%	0.9%
Debt, net of cash	47.2%	47.8%

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF INCOME
(Unaudited, in millions, except per share amounts)

	Three Months Ended March 31,	
	2011	2010
Operating Revenues:		
Electric	**$ 1,470**	$ 1,455
Gas	**434**	485
Total operating revenues	**1,904**	1,940
Operating Expenses:		
Fuel	**379**	293
Purchased power	**227**	271
Gas purchased for resale	**288**	333
Other operations and maintenance	**463**	437
Depreciation and amortization	**195**	187
Taxes other than income taxes	**125**	121
Total operating expenses	**1,677**	1,642
Operating Income	**227**	298
Other Income and Expenses:		
Miscellaneous income	**16**	22
Miscellaneous expense	**5**	7
Total other income	**11**	15
Interest Charges	**119**	132
Income Before Income Taxes	**119**	181
Income Taxes	**45**	75
Net Income	**74**	106
Less: Net Income Attributable to Noncontrolling Interests	**3**	4
Net Income Attributable to Ameren Corporation	**$ 71**	$ 102
Earnings per Common Share - Basic and Diluted	**$ 0.29**	$ 0.43
Average Common Shares Outstanding	**240.6**	237.6

AMEREN CORPORATION (AEE)
CONSOLIDATED BALANCE SHEET
(Unaudited, in millions)

	March 31, 2011	December 31, 2010
ASSETS		
Current Assets:		
Cash and cash equivalents	**$ 573**	$ 545
Accounts receivable - trade, net	**517**	500
Unbilled revenue	**310**	406
Miscellaneous accounts and notes receivable	**291**	231
Materials and supplies	**572**	707
Mark-to-market derivative assets	**137**	129
Current regulatory assets	**215**	267
Other current assets	**100**	109
Total current assets	**2,715**	2,894
Property and Plant, Net	**17,888**	17,853
Investments and Other Assets:		
Nuclear decommissioning trust fund	**353**	337
Goodwill	**411**	411
Intangible assets	**7**	7
Regulatory assets	**1,217**	1,263
Other assets	**738**	750
Total investments and other assets	**2,726**	2,768
TOTAL ASSETS	**$ 23,329**	$ 23,515
LIABILITIES AND EQUITY		
Current Liabilities:		
Current maturities of long-term debt	**$ 155**	$ 155
Short-term debt	**334**	269
Accounts and wages payable	**401**	651
Taxes accrued	**134**	63
Interest accrued	**153**	107
Customer deposits	**100**	100
Mark-to-market derivative liabilities	**126**	161
Current regulatory liabilities	**140**	99
Other current liabilities	**294**	283
Total current liabilities	**1,837**	1,888
Credit Facility Borrowings	**270**	460
Long-term Debt, Net	**6,853**	6,853
Deferred Credits and Other Liabilities:		
Accumulated deferred income taxes, net	**2,938**	2,886
Accumulated deferred investment tax credits	**88**	90
Regulatory liabilities	**1,371**	1,319
Asset retirement obligations	**482**	475
Pension and other postretirement benefits	**1,057**	1,045
Other deferred credits and liabilities	**553**	615
Total deferred credits and other liabilities	**6,489**	6,430
Ameren Corporation Stockholders' Equity:		
Common stock	**2**	2
Other paid-in capital, principally premium on common stock	**5,540**	5,520
Retained earnings	**2,203**	2,225
Accumulated other comprehensive loss	**(20)**	(17)
Total Ameren Corporation stockholders' equity	**7,725**	7,730
Noncontrolling Interests	**155**	154
Total equity	**7,880**	7,884
TOTAL LIABILITIES AND EQUITY	**$ 23,329**	$ 23,515

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF CASH FLOWS
(Unaudited, in millions)

	Three Months Ended March 31, 2011	2010
Cash Flows From Operating Activities:		
Net income	**$ 74**	$ 106
Adjustments to reconcile net income to net cash provided by operating activities:		
Net mark-to-market gain on derivatives	**(16)**	(31)
Depreciation and amortization	**196**	190
Amortization of nuclear fuel	**17**	13
Amortization of debt issuance costs and premium/discounts	**5**	9
Deferred income taxes and investment tax credits, net	**62**	70
Other	**(3)**	(8)
Changes in assets and liabilities:		
Receivables	**17**	40
Materials and supplies	**135**	148
Accounts and wages payable	**(221)**	(181)
Taxes accrued	**71**	40
Assets, other	**39**	(32)
Liabilities, other	**80**	9
Pension and other postretirement benefits	**28**	30
Counterparty collateral, net	**70**	(23)
Net cash provided by operating activities	**554**	380
Cash Flows From Investing Activities:		
Capital expenditures	**(227)**	(289)
Nuclear fuel expenditures	**(18)**	(23)
Purchases of securities - nuclear decommissioning trust fund	**(91)**	(60)
Sales of securities - nuclear decommissioning trust fund	**87**	56
Other	**(1)**	(1)
Net cash used in investing activities	**(250)**	(317)
Cash Flows From Financing Activities:		
Dividends on common stock	**(93)**	(91)
Dividends paid to noncontrolling interest holders	**(2)**	(2)
Short-term and credit facility borrowings, net	**(125)**	(220)
Issuances of common stock	**17**	20
Generator advances for construction refunded, net of receipts	**(73)**	(32)
Net cash used in financing activities	**(276)**	(325)
Net change in cash and cash equivalents	**28**	(262)
Cash and cash equivalents at beginning of year	**545**	622
Cash and cash equivalents at end of period	**$ 573**	$ 360

Exhibit 99.2

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF INCOME
(Unaudited, in millions, except per share amounts)

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of report (Date of earliest event reported): July 13, 2011

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-2967	Union Electric Company (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-0559760

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.06 Material Impairments.

Reference is made to the discussion of the order issued by the Missouri Public Service Commission ("MoPSC") on July 13, 2011, under Item 8.01 of this Current Report on Form 8-K. In the order, the MoPSC disallowed the recovery of all costs of enhancements related to the rebuilding of the Taum Sauk plant in excess of amounts recovered from insurance. As a result of this order, Ameren Corporation and its registrant subsidiary Union Electric Company, doing business as Ameren Missouri ("Ameren Missouri"), each expect to record a charge of $90 million, before taxes, in the third quarter of 2011 for the costs associated with these enhancements.

ITEM 8.01 Other Events.

Reference is made to Note 2 – Rate and Regulatory Matters to our financial statements under Part I, Item 1. Financial Statements and to Results of Operations and Outlook under Part I, Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, each in the Form 10-Q for the quarterly period ended March 31, 2011, and to Note 2 – Rate and Regulatory Matters to our financial statements under Part II, Item 8. Financial Statements and Supplementary Data and to Results of Operations and Outlook under Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, each in the Annual Report on Form 10-K for the year ended December 31, 2010 ("Form 10-K"), of registrants Ameren Corporation and Amren Missouri for a discussion of Ameren Missouri's requests to the MoPSC to increase its annual revenues for electric service.

As previously reported, Ameren Missouri filed a request in September 2010, with the MoPSC to increase its annual revenues for electric service. The request, as amended in April 2011, sought to increase annual revenues from electric service by approximately $210 million in the aggregate and was based on a 10.7% return on equity, a capital structure composed of 52.2% common equity, a rate base of $6.7 billion, and a test year ended March 31, 2010, with certain pro-forma adjustments through the true-up date of February 28, 2011.

On July 13, 2011, the MoPSC issued an order approving an increase for Ameren Missouri in annual revenues for electric service of $172 million, including $52 million related to the anticipated increase in normalized net fuel costs above the net fuel costs included in base rates previously authorized by the MoPSC in its May 2010 electric rate order. The revenue increase was based on a 10.2% return on equity, a capital structure composed of 52.2% common equity and a rate base of approximately $6.6 billion. The MoPSC also approved Ameren Missouri's continued use of its existing fuel adjustment clause, or FAC. The FAC provides for the adjustment of electric rates three times per year for a pass through to customers of 95% of changes in fuel and purchased power costs net of off-system revenues, subject to MoPSC prudency review. The MoPSC order granted Ameren Missouri's request to continue to use its existing vegetation management and infrastructure cost tracker and the regulatory tracking mechanism for pension and postretirement benefit costs authorized by the MoPSC in earlier electric rate orders.

The order also allowed for the full recovery of investments for the Sioux plant scrubbers and related property taxes for the Sioux and Taum Sauk plants. However, the MoPSC disallowed the recovery of all costs of enhancements related to the rebuilding of the Taum Sauk plant in excess of amounts recovered from insurance.

Rate changes consistent with the MoPSC order are expected to become effective on or before July 31, 2011, with Ameren Missouri's filing and MoPSC's acceptance of conforming tariffs. Ameren Missouri is evaluating the MoPSC's order and has not decided whether to seek rehearing of any aspect of the MoPSC's order or subsequently appeal any aspect of the order. Moreover, the Missouri Office of Public Counsel and the intervenor parties to this rate case may similarly seek rehearing or subsequently appeal any aspect of the order. Ameren Missouri cannot predict whether any such application for rehearing or appeal will be filed, or the outcome if so filed.

Forward-Looking Statements

Statements in this report not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in the Form 10-K and elsewhere in this report and in our other filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations, such as the outcome of the pending Ameren Missouri electric rate proceeding; the court appeals related to Ameren Missouri's 2009 and 2010 electric rate orders and any appeals related to Ameren Missouri's 2011 electric rate order; the MoPSC's FAC prudence review and future appeals; and future regulatory, judicial, or legislative actions that seek to limit or reverse rate increases;
- changes in laws and other governmental actions, including monetary, fiscal, and tax policies;
- changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including Ameren Missouri;
- the effects of increased competition in the future due to, among other things, deregulation of certain aspects of our business at both the state and federal levels, and the implementation of deregulation;
- the effects on demand for our services resulting from technological advances, including advances in energy efficiency and distributed generation sources, which generate electricity at the site of consumption;
- increasing capital expenditure and operating expense requirements and our ability to recover these costs through our regulatory frameworks;
- the effects of our and other members' participation in, or potential withdrawal from, Midwest Independent Transmission System Operator, Inc., ("MISO") and the effects of new members joining MISO;
- the cost and availability of fuel such as coal, natural gas, and enriched uranium used to produce electricity; the cost and availability of purchased power and natural gas for distribution; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;
- the effectiveness of our risk management strategies and the use of financial and derivative instruments;
- the level and volatility of future prices for power in the Midwest;
- business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;
- disruptions of the capital markets or other events that make the Ameren companies' access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;
- our assessment of our liquidity;
- the impact of the adoption of new accounting guidance and the application of appropriate technical accounting rules and guidance;
- actions of credit rating agencies and the effects of such actions;
- the impact of weather conditions and other natural phenomena on us and our customers;
- the impact of system outages;
- generation, transmission, and distribution asset construction, installation, performance, and cost recovery;
- the extent to which Ameren Missouri prevails in its claims against insurers in connection with its Taum Sauk pumped-storage hydroelectric plant incident;
- the extent to which Ameren Missouri is permitted by its regulators to recover in rates (i) certain of the Taum Sauk rebuild costs not covered by insurance and (ii) investments made in connection with a proposed second unit at its Callaway nuclear plant;

- impairments of long-lived assets, intangible assets, or goodwill;
- operation of Ameren Missouri's nuclear power facility, including planned and unplanned outages, decommissioning costs and potential increased costs as a result of recent nuclear-related developments in Japan;
- the effects of strategic initiatives, including mergers, acquisitions and divestitures;
- the impact of current environmental regulations on utilities and power generating companies and the expectation that more stringent requirements, including those related to greenhouse gases, other emissions, and energy efficiency, will be enacted over time, which could limit or terminate the operation of certain of our generating units, increase our costs, result in an impairment of our assets, reduce our customers' demand for electricity or natural gas, or otherwise have a negative financial effect;
- the impact of complying with renewable energy portfolio requirements in Missouri;
- labor disputes, work force reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;
- the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities, and financial instruments;
- the cost and availability of transmission capacity for the energy generated by the Ameren companies' facilities or required to satisfy energy sales made by the Ameren companies;
- legal and administrative proceedings; and
- acts of sabotage, war, terrorism, or intentionally disruptive acts.

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

This combined Form 8-K is being filed separately by Ameren Corporation and Union Electric Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

UNION ELECTRIC COMPANY
(Registrant)
/s/ Warner L. Baxter

Warner L. Baxter
Chairman, President and Chief Executive Officer

Date: July 15, 2011

AMEREN CORP

8-K/A
Current report filing
Filed on 07/20/2011
Filed Period 07/13/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K/A
(Amendment No. 1)

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
July 13, 2011

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-2967	Union Electric Company (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-0559760

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Explanatory Note

Ameren Corporation and its registrant subsidiary Union Electric Company, doing business as Ameren Missouri, are each filing this Amendment No. 1 on Form 8-K/A to their Current Report on Form 8-K filed with the United States Securities and Exchange Commission on July 15, 2011 ("Form 8-K"). When the Form 8-K was filed in the EDGAR system, the EDGAR tag for Item 8.01 was included but the EDGAR tag for Item 2.06 was inadvertently omitted. This Form 8-K/A amends the Form 8-K to include, for purposes of filing in the EDGAR system, the EDGAR tag for Item 2.06. All other information in the Form 8-K remains unchanged.

ITEM 2.06 Material Impairments.

The disclosure provided under Item 2.06 in the Form 8-K remains unchanged.

ITEM 8.01 Other Events.

The disclosure provided under Item 8.01 in the Form 8-K remains unchanged.

This combined Form 8-K/A is being filed separately by Ameren Corporation and Union Electric Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer
UNION ELECTRIC COMPANY
(Registrant)
/s/ Warner L. Baxter

Warner L. Baxter
Chairman, President and Chief Executive Officer

Date: July 20, 2011

AMEREN CORP (AEE)

8-K
Current report filing
Filed on 08/04/2011
Filed Period 08/04/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
August 4, 2011

AMEREN CORPORATION
(Exact name of registrant as specified in its charter)

Missouri	1-14756	43-1723446
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

1901 Chouteau Avenue, St. Louis, Missouri 63103
(Address of principal executive offices and Zip Code)

Registrant's telephone number, including area code: (314) 621-3222

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.02 Results of Operations and Financial Condition.

On August 4, 2011, Ameren Corporation ("Ameren") issued a press release announcing its earnings for the quarterly period ended June 30, 2011. The press release is attached as Exhibit 99.1 and is incorporated herein by reference. The information furnished pursuant to this Item 2.02, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of Ameren under the Securities Act of 1933 or the Exchange Act.

ITEM 8.01 Other Events.

In its press release dated August 4, 2011, Ameren disclosed the following unaudited consolidated financial statements: Statement of Income for the three and six months ended June 30, 2011 and June 30, 2010, Balance Sheet at June 30, 2011 and December 31, 2010, and Statement of Cash Flows for the six months ended June 30, 2011 and June 30, 2010. The foregoing consolidated financial statements are attached as Exhibit 99.2 and Ameren hereby incorporates such consolidated financial statements into this Item 8.01 of this Current Report on Form 8-K.

ITEM 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number:	Title:
99.1*	Press release regarding earnings for the quarterly period ended June 30, 2011, issued on August 4, 2011, by Ameren.
99.2	Ameren's unaudited consolidated Statement of Income for the three and six months ended June 30, 2011 and June 30, 2010, Balance Sheet at June 30, 2011 and December 31, 2010, and Statement of Cash Flows for the six months ended June 30, 2011 and June 30, 2010.

* Exhibit 99.1 is intended to be deemed furnished rather than filed pursuant to General Instruction B.2. of Form 8-K.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, Ameren has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

By: Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: August 4, 2011

Exhibit Index

Exhibit Number:	Title:
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* Exhibit 99.1 is intended to be deemed furnished rather than filed pursuant to General Instruction B.2. of Form 8-K.

Exhibit 99.1

NEWS RELEASE

1901 Chouteau Avenue :St. Louis, MO 63103: Ameren.com

Contacts	Media	Analysts	Investors
	Susan Gallagher	Doug Fischer	Investor Services
	(314) 554-2175	(314) 554-4859	800-255-2237
	sgallagher@ameren.com	dfischer@ameren.com	invest@ameren.com

For Immediate Release

Ameren Announces Second Quarter 2011 Earnings
2011 Core (Non-GAAP) Earnings Guidance Range Narrowed

- **Second Quarter 2011 GAAP EPS Were $0.57**
- **Second Quarter 2011 Core (Non-GAAP) EPS Were $0.59**
- **2011 Core (Non-GAAP) EPS Guidance Range Narrowed to $2.30 to $2.55; GAAP Range Now $2.07 to $2.32**

ST. LOUIS, MO., Aug. 4, 2011 — Ameren Corporation (NYSE: AEE) today announced second quarter 2011 net income in accordance with generally accepted accounting principles (GAAP) of $138 million, or 57 cents per share, compared to second quarter 2010 GAAP net income of $152 million, or 64 cents per share. Excluding certain items that are discussed below, Ameren recorded second quarter 2011 core (non-GAAP) net income of $143 million, or 59 cents per share, compared to second quarter 2010 core (non-GAAP) net income of $173 million, or 73 cents per share.

The decline in second quarter 2011 earnings, compared to second quarter 2010 earnings, reflected a 4% decrease in kilowatthour sales to regulated utility native load customers, partly due to milder temperatures in the second quarter of 2011, compared to the higher temperatures experienced in the second quarter of 2010. Second quarter 2011 earnings also included a charge to earnings resulting from an April 2011 Missouri Public Service Commission requirement that certain revenues be flowed through the fuel adjustment clause. Other factors that reduced second quarter 2011 core (non-GAAP) earnings included increased storm-related expenses, higher tax rates and lower capitalized financing costs.

Factors that favorably contributed to second quarter 2011 earnings, compared to second quarter 2010 earnings, included electric rate increases in Illinois and in Missouri, effective in 2010; a gas delivery rate increase in Missouri, effective in early 2011; the absence of a Callaway energy center nuclear refueling and maintenance outage; and lower interest expense. Callaway nuclear refueling and maintenance outages typically occur every 18 months, and the 2011 outage is scheduled for this fall.

"Our second quarter 2011 core earnings results were on track with our expectations," said Thomas R. Voss, chairman, president and chief executive officer of Ameren Corporation. "We were challenged by an unusually large number of storms in the first half of this year, but our employees responded aggressively and effectively to restore service and meet our customers' expectations. Our management team also took action during the quarter to align spending with business conditions. As a result, today we are narrowing our 2011 core earnings guidance range to $2.30 to $2.55 per share. We also remain on track to generate positive free cash flow this year. This guidance incorporates second quarter results, the recent Missouri electric rate case decision and our continued commitment to aligning overall spending with regulatory outcomes and market and economic conditions."

Ameren calculates free cash flow by subtracting its cash flows from investing activities (which include capital expenditures), dividends and net advances for construction from its cash flows from operating activities.

For the six months ended June 30, 2011, Ameren recorded GAAP net income of $209 million, or 87 cents per share, compared to $254 million, or $1.07 per share, for the six months ended June 30, 2010. Excluding certain items that are discussed below, Ameren recorded core (non-GAAP) net income of $203 million, or 84 cents per share, for the first six months of 2011, compared to core (non-GAAP) net income of $268 million, or $1.13 per share, for the first six months of 2010.

The decline in earnings for the first six months of 2011, compared to earnings for the first six months of 2010, reflected a 2% decrease in kilowatthour sales to regulated utility native load customers, partly due to milder temperatures in the first six months of 2011, compared to more extreme temperatures in the first six months of 2010. Earnings for the first six months of 2011 also included the previously mentioned charge for a Missouri Public Service Commission requirement that certain revenues be flowed through the fuel adjustment clause. In addition, merchant generation margins declined due to higher fuel and transportation-related costs, lower generation levels and lower realized power prices. Other factors that reduced earnings for the first six months of 2011, compared to the first six months of 2010, included increased storm-related expenses and lower capitalized financing costs.

Factors that favorably contributed to earnings for the first six months of 2011, compared to earnings for the first six months of 2010, included the previously mentioned rate increases, the absence of a Callaway nuclear refueling and maintenance outage and lower interest expense.

The following items were excluded from second quarter and six month 2011 and 2010 core (non-GAAP) earnings, as applicable:

- The net effect of unrealized mark-to-market activity, primarily related to non-qualified power and fuel-related hedges, which decreased net income by $5 million and $21 million in the second quarters of 2011 and 2010, respectively, and increased net income by $6 million and decreased net income by $1 million in the first six months of 2011 and 2010, respectively; and
- A charge for the impact on deferred taxes of changes in federal healthcare laws, which reduced net income by $13 million in the first six months of 2010.

A reconciliation of GAAP to core (non-GAAP) earnings per share is as follows:

	Second Quarter		Six Months	
	2011	2010	2011	2010
GAAP earnings per share	**$ 0.57**	**$ 0.64**	**$ 0.87**	**$ 1.07**
Net unrealized mark-to-market activity, (gain)/loss	0.02	0.09	(0.03)	—
Charge for deferred tax impact of changes in federal healthcare laws	—	—	—	0.06
Core (Non-GAAP) earnings per share	**$ 0.59**	**$ 0.73**	**$ 0.84**	**$ 1.13**

2011 Earnings Guidance

Ameren also announced today updated expectations for full-year 2011 earnings. Core (non-GAAP) 2011 earnings are now expected to be in the range of $2.30 to $2.55 per share, compared to the prior range of $2.20 to $2.60 per share. GAAP 2011 earnings are now expected to be in the range of $2.07 to $2.32 per share, compared to the prior range of $2.20 to $2.60 per share. The narrowing of core (non-GAAP) earnings guidance reflected second quarter 2011 earnings results and the July 2011 Missouri electric rate case decision. The difference between GAAP and core (non-GAAP) guidance is due to a planned third quarter 2011 charge, estimated at $0.23 per share, for the Missouri Public Service Commission's disallowance of recovery of certain investments at the Taum Sauk energy center. Any net unrealized mark-to-market gains or losses will impact GAAP earnings but are excluded from GAAP earnings guidance because the company is unable to reasonably estimate the impact of any such gains or losses for the full year. Core (non-GAAP) earnings and guidance exclude any net unrealized mark-to-market gains or losses.

Ameren expects its business segments to provide the following contributions to 2011 core (non-GAAP) earnings per share:

Ameren Missouri and Ameren Illinois Segments	$	2.10 - $2.25
Merchant Generation Segment		0.20 - 0.30
2011 Core (Non-GAAP) Earnings Guidance Range	**$**	**2.30 - $2.55**

Ameren's earnings guidance for 2011 assumes normal weather for the second half of the year. In addition, Ameren's future results are subject to the effects of, among other things, regulatory decisions and legislative actions; energy center operations; energy, economic, and capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this press release.

Ameren Missouri Segment Results

Ameren Missouri segment second quarter 2011 GAAP and core (non-GAAP) earnings were $90 million, compared to second quarter 2010 GAAP and core (non-GAAP) earnings of $113 million and $114 million, respectively. The decline in earnings reflected lower electricity sales to native load customers partly due to milder temperatures in the second quarter of 2011, compared to the higher temperatures experienced in the second quarter of 2010. Second quarter 2011 earnings also included the previously mentioned charge for a Missouri Public Service Commission requirement that certain revenues be flowed through the fuel adjustment clause. Other factors that reduced second quarter 2011 earnings included increased storm-related expenses, higher property taxes, a higher effective income tax rate and lower capitalized financing costs. Factors that favorably impacted second quarter 2011 earnings included increased electric rates, effective in June 2010; increased gas delivery rates, effective in February 2011; and the previously discussed absence of a Callaway nuclear refueling and maintenance outage. The difference between second quarter 2010 GAAP and core (non-GAAP) earnings resulted from a net unrealized mark-to-market loss.

Ameren Illinois Segment Results

Ameren Illinois segment second quarter 2011 GAAP and core (non-GAAP) earnings were $37 million, compared to second quarter 2010 GAAP and core (non-GAAP) earnings of $46 million. The decline in earnings reflected lower electricity sales partly due to milder temperatures in the second quarter of 2011, compared to the higher temperatures experienced in the second quarter of 2010; increased storm-related expenses; and higher benefits costs. Factors that favorably impacted earnings included increased electric delivery rates, effective in 2010.

Merchant Generation Segment Results

Merchant generation segment second quarter 2011 core (non-GAAP) earnings were $20 million, compared to second quarter 2010 core (non-GAAP) earnings of $17 million. The increase in earnings was primarily due to reduced financing costs. Factors that negatively impacted second quarter 2011 earnings included lower margins reflecting lower generation levels and higher transportation-related costs. Second quarter 2011 GAAP earnings were $15 million, compared to a second quarter 2010 GAAP loss of $2 million. The GAAP earnings comparison was affected by the factors mentioned above and by a reduced loss from net unrealized mark-to-market activity in the second quarter of 2011, compared to the second quarter of 2010.

Analyst Conference Call

Ameren will conduct a conference call for financial analysts at 9:00 a.m. Central Time on Thursday, Aug. 4, to discuss second quarter 2011 earnings and other matters. Investors, the news media and the public may listen to a live Internet broadcast of the call at www.ameren.com by clicking on "Q2 2011 Ameren Corporation Earnings Conference Call," followed by the appropriate audio link. An accompanying slide presentation will be available on Ameren's website. This presentation will be posted in the "Investors" section of the website under "Webcasts & Presentations." The analyst call will also be available for replay on the Internet for one year. In addition, a telephone playback of the conference call will be available beginning at approximately noon Central Time from Aug. 4 through Aug. 11, by dialing U.S. (877) 660-6853 or international (201) 612-7415, and entering account number 352 and ID number 376156.

Regulation G Statement

Ameren has presented certain information in this release on a diluted cents per share basis. These diluted per share amounts reflect certain factors that directly impact Ameren's total earnings per share.

The core (non-GAAP) earnings per share and core (non-GAAP) earnings per share guidance exclude one or more of the following: net unrealized mark-to-market gains or losses, a charge for the deferred tax impact of changes in federal healthcare laws and a planned charge for the Missouri Public Service Commission's disallowance of certain investments at the Taum Sauk energy center. Ameren uses core (non-GAAP) earnings internally for financial planning and for analysis of performance. Ameren also uses core (non-GAAP) earnings as primary performance measurements when communicating with analysts and investors regarding our earnings results and outlook, as the company believes that core (non-GAAP) earnings allow the company to more accurately compare its ongoing performance across periods.

In providing consolidated and segment core (non-GAAP) earnings guidance, there could be differences between core (non-GAAP) earnings and earnings prepared in accordance with GAAP as a result of our treatment of certain items, such as those listed above. Other than the planned charge relating to the Missouri Public Service Commission's disallowance of certain investments at the Taum Sauk energy center. Ameren is unable to estimate the impact, if any, on future GAAP earnings of such items.

In this release, Ameren has also discussed free cash flow, which is a non-GAAP measure. Ameren calculates free cash flow by subtracting its cash flows from investing activities (which include capital expenditures), dividends on common stock, dividends paid to noncontrolling interest holders and net generator advances for construction from its cash flows from operating activities. Ameren uses free cash flow internally and when communicating with analysts and investors to measure its ability to generate cash.

Forward-looking Statements

Statements in this release not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in Ameren's Form 10-K for the year ended December 31, 2010, and elsewhere in this release and in our other filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- *regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations, such as the outcome of the pending Ameren Illinois electric and natural gas rate proceedings; the court appeals related to Ameren Missouri's 2009, 2010 and 2011 electric rate orders, Ameren Illinois' 2010 electric and natural gas rate order, and Ameren Missouri's fuel and purchased power cost recovery mechanism prudence review; and future regulatory, judicial, or legislative actions that seek to limit or reverse rate increases;*
- *the effects of, or changes to, the Illinois power procurement process;*
- *changes in laws and other governmental actions, including monetary, fiscal, and tax policies;*
- *changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including Ameren Missouri and Ameren Energy Marketing Company;*
- *the effects of increased competition in the future due to, among other things, deregulation of certain aspects of our business at both the state and federal levels, and the implementation of deregulation, such as occurred when the electric rate freeze and power supply contracts expired in Illinois at the end of 2006;*
- *the effects on demand for our services resulting from technological advances, including advances in energy efficiency and distributed generation sources, which generate electricity at the site of consumption;*
- *increasing capital expenditure and operating expense requirements and our ability to recover these costs through our regulatory frameworks;*
- *the effects of our and other members' participation in, or potential withdrawal from, the Midwest Independent Transmission System Operator, Inc. (MISO) and the effects of new members joining MISO;*

- *the cost and availability of fuel such as coal, natural gas and enriched uranium used to produce electricity; the cost and availability of purchased power and natural gas for distribution; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;*
- *the effectiveness of our risk management strategies and the use of financial and derivative instruments;*
- *the level and volatility of future prices for power in the Midwest;*
- *business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;*
- *disruptions of the capital markets or other events that make our access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;*
- *our assessment of our liquidity;*
- *the impact of the adoption of new accounting guidance and the application of appropriate technical accounting rules and guidance;*
- *actions of credit rating agencies and the effects of such actions;*
- *the impact of weather conditions and other natural phenomena on us and our customers;*
- *the impact of system outages;*
- *generation, transmission and distribution asset construction, installation, performance, and cost recovery;*
- *the extent to which Ameren Missouri prevails in its claims against insurers in connection with its Taum Sauk energy center incident;*
- *the extent to which Ameren Missouri is permitted by its regulators to recover in rates investments made in connection with a proposed second unit at its Callaway energy center;*
- *impairments of long-lived assets, intangible assets, or goodwill;*
- *operation of Ameren Missouri's Callaway energy center, including planned and unplanned outages, decommissioning costs and potential increased costs as a result of recent nuclear-related developments in Japan;*
- *the effects of strategic initiatives, including mergers, acquisitions and divestitures;*
- *the impact of current environmental regulations on utilities and power generating companies and the expectation that more stringent requirements, including those related to greenhouse gases, other emissions, and energy efficiency, will be enacted over time, which could limit or terminate the operation of certain of our generating units, increase our costs, result in an impairment of our assets, reduce our customers' demand for electricity or natural gas, or otherwise have a negative financial effect;*
- *the impact of complying with renewable energy portfolio requirements in Missouri;*
- *labor disputes, work force reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;*
- *the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities and financial instruments;*
- *the cost and availability of transmission capacity for the energy generated by our energy centers or required to satisfy energy sales made by us;*
- *legal and administrative proceedings; and*
- *acts of sabotage, war, terrorism, or intentionally disruptive acts.*

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

# # #

With assets of $23 billion, St. Louis-based Ameren Corporation owns a diverse mix of electric energy centers strategically located in our Midwest market, with a generating capacity of more than 16,500 megawatts. Through our Missouri and Illinois subsidiaries, we serve 2.4 million electric customers and nearly 1 million natural gas customers in a 64,000-square-mile area. Our mission is to meet their energy needs in a safe, reliable, efficient and environmentally responsible manner. For more information, visit Ameren.com.

AMEREN CORPORATION (AEE)
CONSOLIDATED OPERATING STATISTICS

	Three Months Ended June 30, 2011	Three Months Ended June 30, 2010	Six Months Ended June 30, 2011	Six Months Ended June 30, 2010
Electric Sales - kilowatthours (in millions):				
Ameren Missouri				
Residential	**2,942**	3,119	**6,791**	7,175
Commercial	**3,624**	3,751	**7,149**	7,286
Industrial	**2,181**	2,192	**4,248**	4,198
Other	**26**	28	**62**	63
Native load subtotal	**8,773**	9,090	**18,250**	18,722
Off-system and wholesale	**2,950**	1,954	**5,896**	4,640
Subtotal	**11,723**	11,044	**24,146**	23,362
Ameren Illinois				
Residential				
Power supply and delivery service	**2,578**	2,797	**5,721**	6,023
Commercial				
Power supply and delivery service	**885**	1,077	**1,844**	2,297
Delivery service only	**2,052**	1,860	**3,925**	3,660
Industrial				
Power supply and delivery service	**360**	418	**719**	651
Delivery service only	**2,821**	2,968	**5,549**	5,529
Other	**128**	125	**266**	269
Native load subtotal	**8,824**	9,245	**18,024**	18,429
Merchant Generation				
Non-affiliate energy sales	**7,547**	7,402	**14,982**	14,318
Affiliate native energy sales	**—**	344	**—**	959
Subtotal	**7,547**	7,746	**14,982**	15,277
Eliminate affiliate sales	**—**	(344)	**—**	(959)
Eliminate Ameren Illinois/Merchant Generation common customers	**(1,405)**	(1,250)	**(2,648)**	(2,403)
Ameren Total	**26,689**	26,441	**54,504**	53,706
Electric Revenues (in millions):				
Ameren Missouri				
Residential	**$ 296**	$ 285	**$ 575**	$ 524
Commercial	**285**	265	**501**	443
Industrial	**114**	103	**202**	175
Other	**6**	19	**24**	40
Native load subtotal	**701**	672	**1,302**	1,182
Off-system and wholesale	**90**	65	**191**	162
Subtotal	**$ 791**	$ 737	**$ 1,493**	$ 1,344
Ameren Illinois				
Residential				
Power supply and delivery service	**$ 285**	$ 313	**$ 580**	$ 615
Commercial				
Power supply and delivery service	**88**	105	**168**	217
Delivery service only	**34**	31	**65**	60
Industrial				
Power supply and delivery service	**16**	14	**32**	29
Delivery service only	**10**	11	**20**	19
Other	**50**	23	**60**	58
Native load subtotal	**$ 483**	$ 497	**$ 925**	$ 998

AMEREN CORPORATION (AEE)
CONSOLIDATED OPERATING STATISTICS

	Three Months Ended June 30, 2011	Three Months Ended June 30, 2010	Six Months Ended June 30, 2011	Six Months Ended June 30, 2010
Merchant Generation				
Non-affiliate energy sales	**$ 344**	$ 345	**$ 672**	$ 663
Affiliate native energy sales	**48**	59	**94**	132
Other	**3**	(19)	**7**	18
Subtotal	**$ 395**	$ 385	**$ 773**	$ 813
Eliminate affiliate revenues	**(55)**	(67)	**(107)**	(148)
Ameren Total	**$ 1,614**	$ 1,552	**$ 3,084**	$ 3,007
Electric Generation - megawatthours (in millions):				
Ameren Missouri	**11.7**	10.9	**24.4**	23.2
Merchant Generation				
Ameren Energy Generating Company (Genco)	**5.0**	5.2	**10.2**	10.7
AmerenEnergy Resources Generating Company (AERG)	**1.5**	1.8	**3.3**	3.8
AmerenEnergy Medina Valley Cogen, L.L.C.	**—**	—	**0.1**	0.1
Subtotal	**6.5**	7.0	**13.6**	14.6
Ameren Total	**18.2**	17.9	**38.0**	37.8
Fuel Cost per kilowatthour (cents)				
Ameren Missouri	**1.493**	1.660	**1.497**	1.517
Merchant Generation	**2.423**	2.276	**2.400**	2.242
Gas Sales - decatherms (in thousands)				
Ameren Missouri	**1,381**	968	**7,244**	7,217
Ameren Illinois	**9,485**	9,627	**51,927**	55,291
Other	**—**	100	**—**	399
Ameren Total	**10,866**	10,695	**59,171**	62,907
Net Income (Loss) by Segment (in millions):				
Ameren Missouri	**$ 90**	$ 113	**$ 111**	$ 140
Ameren Illinois	**37**	46	**70**	81
Merchant Generation	**15**	(2)	**35**	42
Other	**(4)**	(5)	**(7)**	(9)
Ameren Total	**$ 138**	$ 152	**$ 209**	$ 254

	June 30, 2011	December 31, 2010
Common Stock:		
Shares outstanding (in millions)	241.6	240.4
Book value per share	$ 32.24	$ 32.15
Capitalization Ratios:		
Common equity	52.1%	51.3%
Preferred stock	1.0%	0.9%
Debt, net of cash	46.9%	47.8%

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF INCOME
(Unaudited, in millions, except per share amounts)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2011	2010	**2011**	2010
Operating Revenues:				
Electric	**$ 1,614**	$ 1,552	**$ 3,084**	$ 3,007
Gas	**167**	173	**601**	658
Total operating revenues	**1,781**	1,725	**3,685**	3,665
Operating Expenses:				
Fuel	**371**	286	**750**	579
Purchased power	**237**	268	**464**	539
Gas purchased for resale	**79**	83	**367**	416
Other operations and maintenance	**475**	465	**938**	902
Depreciation and amortization	**194**	190	**389**	377
Taxes other than income taxes	**109**	102	**234**	223
Total operating expenses	**1,465**	1,394	**3,142**	3,036
Operating Income	**316**	331	**543**	629
Other Income and Expenses:				
Miscellaneous income	**17**	24	**33**	46
Miscellaneous expense	**5**	2	**10**	9
Total other income	**12**	22	**23**	37
Interest Charges	**104**	115	**223**	247
Income Before Income Taxes	**224**	238	**343**	419
Income Taxes	**85**	83	**130**	158
Net Income	**139**	155	**213**	261
Less: Net Income Attributable to Noncontrolling Interests	**1**	3	**4**	7
Net Income Attributable to Ameren Corporation	**$ 138**	$ 152	**$ 209**	$ 254
Earnings per Common Share - Basic and Diluted	**$ 0.57**	$ 0.64	**$ 0.87**	$ 1.07
Average Common Shares Outstanding	**241.2**	238.4	**240.9**	238.0

AMEREN CORPORATION (AEE)
CONSOLIDATED BALANCE SHEET
(Unaudited, in millions)

		June 30, 2011		December 31, 2010
ASSETS				
Current Assets:				
Cash and cash equivalents	$	**378**	$	545
Accounts receivable - trade, net		**507**		500
Unbilled revenue		**368**		406
Miscellaneous accounts and notes receivable		**249**		231
Materials and supplies		**654**		707
Mark-to-market derivative assets		**159**		129
Current regulatory assets		**184**		267
Other current assets		**104**		109
Total current assets		**2,603**		2,894
Property and Plant, Net		**17,945**		17,853
Investments and Other Assets:				
Nuclear decommissioning trust fund		**356**		337
Goodwill		**411**		411
Intangible assets		**4**		7
Regulatory assets		**1,224**		1,263
Other assets		**848**		750
Total investments and other assets		**2,843**		2,768
TOTAL ASSETS	$	**23,391**	$	23,515
LIABILITIES AND EQUITY				
Current Liabilities:				
Current maturities of long-term debt	$	**5**	$	155
Short-term debt		**337**		269
Accounts and wages payable		**482**		651
Taxes accrued		**139**		63
Interest accrued		**107**		107
Customer deposits		**100**		100
Mark-to-market derivative liabilities		**135**		161
Current regulatory liabilities		**160**		99
Other current liabilities		**262**		283
Total current liabilities		**1,727**		1,888
Credit Facility Borrowings		**200**		460
Long-term Debt, Net		**6,854**		6,853
Deferred Credits and Other Liabilities:				
Accumulated deferred income taxes, net		**3,121**		2,886
Accumulated deferred investment tax credits		**87**		90
Regulatory liabilities		**1,424**		1,319
Asset retirement obligations		**487**		475
Pension and other postretirement benefits		**1,067**		1,045
Other deferred credits and liabilities		**481**		615
Total deferred credits and other liabilities		**6,667**		6,430
Ameren Corporation Stockholders' Equity:				
Common stock		**2**		2
Other paid-in capital, principally premium on common stock		**5,559**		5,520
Retained earnings		**2,248**		2,225
Accumulated other comprehensive loss		**(21)**		(17)
Total Ameren Corporation stockholders' equity		**7,788**		7,730
Noncontrolling Interests		**155**		154
Total equity		**7,943**		7,884
TOTAL LIABILITIES AND EQUITY	$	**23,391**	$	23,515

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF CASH FLOWS
(Unaudited, in millions)

	Six Months Ended June 30, 2011	Six Months Ended June 30, 2010
Cash Flows From Operating Activities:		
Net income	**$ 213**	$ 261
Adjustments to reconcile net income to net cash provided by operating activities:		
Gain on sales of properties	**(11)**	(5)
Net mark-to-market gain on derivatives	**(5)**	–
Depreciation and amortization	**391**	387
Amortization of nuclear fuel	**34**	19
Amortization of debt issuance costs and premium/discounts	**12**	12
Deferred income taxes and investment tax credits, net	**221**	175
Allowance for equity funds used during construction	**(15)**	(26)
Other	**10**	5
Changes in assets and liabilities:		
Receivables	**(55)**	(36)
Materials and supplies	**55**	108
Accounts and wages payable	**(133)**	(125)
Taxes accrued	**76**	75
Assets, other	**60**	(99)
Liabilities, other	**(3)**	–
Pension and other postretirement benefits	**31**	33
Counterparty collateral, net	**23**	(69)
Taum Sauk insurance recoveries, net of costs	**(1)**	56
Net cash provided by operating activities	**903**	771
Cash Flows From Investing Activities:		
Capital expenditures	**(507)**	(547)
Nuclear fuel expenditures	**(33)**	(22)
Purchases of securities - nuclear decommissioning trust fund	**(125)**	(118)
Sales of securities - nuclear decommissioning trust fund	**113**	110
Proceeds from sales of properties	**49**	20
Other	**5**	(3)
Net cash used in investing activities	**(498)**	(560)
Cash Flows From Financing Activities:		
Dividends on common stock	**(186)**	(183)
Dividends paid to noncontrolling interest holders	**(3)**	(5)
Short-term and credit facility repayments, net	**(192)**	(160)
Maturities of long-term debt	**(150)**	–
Issuances of common stock	**32**	43
Generator advances for construction refunded, net of receipts	**(73)**	(22)
Net cash used in financing activities	**(572)**	(327)
Net change in cash and cash equivalents	**(167)**	(116)
Cash and cash equivalents at beginning of year	**545**	622
Cash and cash equivalents at end of period	**$ 378**	$ 506

Exhibit 99.2

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF INCOME
(Unaudited, in millions, except per share amounts)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2011	2010	**2011**	2010
Operating Revenues:				
Electric	**$ 1,614**	$ 1,552	**$ 3,084**	$ 3,007
Gas	**167**	173	**601**	658
Total operating revenues	**1,781**	1,725	**3,685**	3,665
Operating Expenses:				
Fuel	**371**	286	**750**	579
Purchased power	**237**	268	**464**	539
Gas purchased for resale	**79**	83	**367**	416
Other operations and maintenance	**475**	465	**938**	902
Depreciation and amortization	**194**	190	**389**	377
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Total operating expenses	**1,465**	1,394	**3,142**	3,036
Operating Income	**316**	331	**543**	629
Other Income and Expenses:				
Miscellaneous income	**17**	24	**33**	46
Miscellaneous expense	**5**	2	**10**	9
Total other income	**12**	22	**23**	37
Interest Charges	**104**	115	**223**	247
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Income Taxes	**85**	83	**130**	158
Net Income	**139**	155	**213**	261
Less: Net Income Attributable to Noncontrolling Interests	**1**	3	**4**	7
Net Income Attributable to Ameren Corporation	**$ 138**	$ 152	**$ 209**	$ 254
Earnings per Common Share - Basic and Diluted	**$ 0.57**	$ 0.64	**$ 0.87**	$ 1.07
Average Common Shares Outstanding	**241.2**	238.4	**240.9**	238.0

AMEREN CORPORATION (AEE)
CONSOLIDATED BALANCE SHEET
(Unaudited, in millions)

	June 30, 2011	December 31, 2010
ASSETS		
Current Assets:		
Cash and cash equivalents	$ 378	$ 545
Accounts receivable - trade, net	507	500
Unbilled revenue	368	406
Miscellaneous accounts and notes receivable	249	231
Materials and supplies	654	707
Mark-to-market derivative assets	159	129
Current regulatory assets	184	267
Other current assets	104	109
Total current assets	2,603	2,894
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Goodwill	411	411
Intangible assets	4	7
Regulatory assets	1,224	1,263
Other assets	848	750
Total investments and other assets	2,843	2,768
TOTAL ASSETS	$ 23,391	$ 23,515
LIABILITIES AND EQUITY		
Current Liabilities:		
Current maturities of long-term debt	$ 5	$ 155
Short-term debt	337	269
Accounts and wages payable	482	651
Taxes accrued	139	63
Interest accrued	107	107
Customer deposits	100	100
Mark-to-market derivative liabilities	135	161
Current regulatory liabilities	160	99
Other current liabilities	262	283
Total current liabilities	1,727	1,888
Credit Facility Borrowings	200	460
Long-term Debt, Net	6,854	6,853
Deferred Credits and Other Liabilities:		
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Regulatory liabilities	1,424	1,319
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Other paid-in capital, principally premium on common stock	5,559	5,520
Retained earnings	2,248	2,225
Accumulated other comprehensive loss	(21)	(17)
Total Ameren Corporation stockholders' equity	7,788	7,730
Noncontrolling Interests	155	154
Total equity	7,943	7,884
TOTAL LIABILITIES AND EQUITY	$ 23,391	$ 23,515

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF CASH FLOWS
(Unaudited, in millions)

	Six Months Ended June 30, 2011	Six Months Ended June 30, 2010
Cash Flows From Operating Activities:		
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Cash and cash equivalents at end of period	**$ 378**	$ 506

AMEREN CORP (AEE)

8-K
Current report filing
Filed on 10/07/2011
Filed Period 10/04/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
October 4, 2011

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
333-56594	Ameren Energy Generating Company (Illinois Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	37-1395586

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.06 Material Impairments.

Reference is made to Note 9 – Commitments and Contingencies in our financial statements under Part I, Item 1. Financial Statements and Results of Operations and Outlook under Part I, Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, each in the Form 10-Q for the quarterly period ended June 30, 2011, of registrant Ameren Corporation ("Ameren") and its registrant subsidiary Ameren Energy Generating Company ("Genco"), for a discussion of the compliance options with respect to the Cross-State Air Pollution Rule ("CSAPR") for Genco's Meredosia and Hutsonville energy centers.

On October 4, 2011, Ameren Energy Resources Company, LLC ("AER"), the holding company for Ameren's merchant generation business, announced that a total of four currently operating units at Genco's Meredosia and Hutsonville energy centers will cease operating at the end of 2011. The net generating capacity of Meredosia Energy Center is 369 megawatts—including one 203-megawatt, coal-fired unit and one 166-megawatt, oil-fired unit. The Hutsonville Energy Center has two coal-fired units with a net generating capacity of 151 megawatts.

The shutdown of these units will result in the elimination of 90 positions. As a result of these shutdowns, each of Ameren and Genco expects to record a charge to earnings in the third quarter of 2011, representing (1) a non-cash impairment of plant book value ($26 million before taxes), (2) a non-cash impairment of materials and supplies ($5 million before taxes), and (3) estimated future cash severance costs ($4 million before taxes). Ameren expects to receive cash tax benefits of approximately $22 million (Genco - $33 million) as a result of the shutdown of these units. Previously recorded asset retirement obligations for ash pond closures, and river structure and asbestos removals for these energy centers were $38 million with cash expenditures expected over the next ten years along with associated cash tax benefits of $16 million.

The shutdown of these units is primarily the result of the expected cost of complying with the CSAPR, which was issued in July 2011 by the U.S. Environmental Protection Agency. Genco determined that CSAPR compliance options for these four units were uneconomical. Another factor driving the shutdown of these facilities is a lack of a multi-year capacity market managed by the Midwest Independent Transmission System Operator, Inc. (MISO), without which Genco is not positioned to make the substantial investment for environmental controls that would be required to keep these units in service.

Forward-Looking Statements

Statements in this report not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in Ameren's and Genco's Form 10-K for the year ended December 31, 2010, and elsewhere in this report and in our other filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- regulatory, judicial, or legislative actions, including changes in regulatory policies;
- the effects of, or changes to, the Illinois power procurement process;
- changes in laws and other governmental actions, including monetary, fiscal and tax policies;
- changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including Ameren Energy Marketing Company;
- the effects of increased competition in the future due to, among other things, deregulation of certain

aspects of our business at both the state and federal levels, and the implementation of deregulation, such as occurred when the electric rate freeze and power supply contracts expired in Illinois at the end of 2006;

- increasing capital expenditure and operating expense requirements;
- the effects of participation in the Midwest Independent Transmission System Operator, Inc.;
- the cost and availability of fuel such as coal and natural gas used to produce electricity; the cost and availability of purchased power; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;
- the effectiveness of our risk management strategies and the use of financial and derivative instruments;
- the level and volatility of future prices for power in the Midwest;
- business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;
- disruptions of the capital markets or other events that make the Ameren companies' access to necessary capital, including short-term credit and liquidity, impossible, more difficult or more costly;
- our assessment of our liquidity;
- the impact of the adoption of new accounting guidance and the application of appropriate technical accounting rules and guidance;
- actions of credit rating agencies and the effects of such actions;
- the impact of weather conditions and other natural phenomena on us and our customers;
- generation plant construction, installation and performance;
- impairments of long-lived assets or goodwill;
- the effects of strategic initiatives, including mergers, acquisitions and divestitures;
- the impact of current environmental regulations on power generating companies and the expectation that more stringent requirements, including those related to greenhouse gases, other emissions, and energy efficiency, will be enacted over time, which could limit or terminate the operation of certain of our generating units, increase our costs, result in an impairment of our assets, reduce our customers' demand for electricity or otherwise have a negative financial effect;
- labor disputes, work force reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;
- the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities and financial instruments;
- the cost and availability of transmission capacity for the energy generated by the Ameren companies' energy centers or required to satisfy energy sales made by the Ameren companies;
- legal and administrative proceedings; and
- acts of sabotage, war, terrorism or intentionally disruptive acts.

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

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This combined Form 8-K is being filed separately by Ameren Corporation and Ameren Energy Generating Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

AMEREN ENERGY GENERATING COMPANY
(Registrant)
/s/ Steven R. Sullivan

Steven R. Sullivan
Chairman and President

Date: October 7, 2011

AMEREN CORP (AEE)

8-K
Current report filing
Filed on 10/14/2011
Filed Period 10/14/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported):
October 14, 2011

Ameren Corporation
(Exact name of registrant as specified in its charter)

Missouri	**1-14756**	**43-1723446**
(State or other jurisdiction of incorporation)	**(Commission File Number)**	**(IRS Employer Identification No.)**

1901 Chouteau Avenue, St. Louis, Missouri 63103
(Address of principal executive offices and Zip Code)

Registrant's telephone number, including area code: (314) 621-3222

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 5.02 Departure of Directors or Certain Officers; Election of Directors; Appointment of Certain Officers; Compensatory Arrangements of Certain Officers.

(d) On October 14, 2011, the Board of Directors (the "Board") of Ameren Corporation ("Ameren") elected Catherine S. Brune to fill a vacancy on the Board for a term expiring at Ameren's Annual Meeting of Shareholders in 2012. No arrangement or understanding exists between Ms. Brune and Ameren, or, to Ameren's knowledge, any other person or persons pursuant to which Ms. Brune was selected as a director. At the Board meeting on October 14, 2011, Ms. Brune was appointed to Ameren's Audit and Risk Committee and Nuclear Oversight and Environmental Committee, effective December 8, 2011. Ms. Brune will receive director's compensation for service on the Board and the committees she is named to as discussed in Exhibit 10.1 to Ameren's Form 10-Q for the quarterly period ended September 30, 2008. Ms. Brune is currently the President, Allstate Protection Eastern Territory of Allstate Insurance Company ("Allstate"), a wholly owned subsidiary of The Allstate Corporation (NYSE: ALL), and served as Senior Vice President and Chief Information Officer of Allstate from 2002 to October 2010.

Allstate, of which Ms. Brune is a senior leadership team member, had no business relationships with Ameren or its subsidiaries in 2010 or to the date hereof in 2011 which are required to be reported under Item 404(a) of Securities and Exchange Commission Regulation S-K.

Item 7.01 Regulation FD Disclosure.

On October 14, 2011, Ameren issued a press release announcing Ms. Brune's election to the Board. A copy of that press release is furnished as Exhibit 99.1 to this Report.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number	Title
99.1	Press Release dated October 14, 2011.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: October 14, 2011

Exhibit Index

Exhibit Number	Title
99.1	Press Release dated October 14, 2011.

Exhibit 99.1

NEWS RELEASE

1901 Chouteau Avenue : St. Louis, MO 63103 : Ameren.com

Contacts

Media:
Susan Gallagher
314-554-2175

Investors:
Douglas Fischer
314-554-4859

For Immediate Release

Allstate Executive Elected To Ameren Board of Directors

ST. LOUIS, Mo., Oct. 14, 2011—The board of directors of Ameren Corporation (NYSE: AEE) announced today that Catherine S. Brune, 58, president of Allstate Protection Eastern Territory of Allstate Insurance Company (Allstate), has been elected to the Ameren board. Allstate is a wholly owned subsidiary of The Allstate Corporation (NYSE: ALL) and is based in Northbrook, Ill.

A 35-year veteran of Allstate, Brune rose rapidly through a series of field and regional positions where she was given some of the company's most challenging assignments. Brune was elected the company's youngest officer in 1986, moving into Information Technology in the mid-1990s. In 2002, she was named senior vice president and chief information officer of Allstate, and in October 2010, Brune was named to her current position. As president of the Eastern Territory, she now oversees property/casualty operations in 23 states and Canada for Allstate, a Fortune 100 company and the nation's largest publicly held personal lines insurer. Brune is regularly recognized for her achievements. Over the past few years, she has been named Chief Information Officer of the Year by The Executives' Club of Chicago and has been recognized by a number of prestigious industry publications for her leadership and performance.

"Cathy Brune brings a wealth of experience serving as a creative and motivating leader of a large and complex company. She has an extensive track record of operational innovation and of successfully moving an organization through change. In addition, she offers a keen understanding of how to use technology to increase operational efficiency and improve performance," said Ameren Chairman, President and Chief Executive Officer Thomas R. Voss.

A resident of Lake Forest, Ill., Brune earned a bachelor of arts degree in management from the University of South Carolina. She and her husband are parents of a son and a daughter.

Brune currently serves on the board of the Chicago and USA Junior Achievement. She is a current member of The Chicago Network—an organization of Chicago's most distinguished professional women. She is a former member of the boards of the United Way and the Akron, Ohio Urban League. In 2008, she was selected as a member of the U.S. presidential delegation to the Northern Ireland Investment Conference to support that country's developing industry sectors.

With assets of $23 billion, Ameren serves approximately 2.4 million electric customers and almost one million natural gas customers in a 64,000 square mile area of Missouri and Illinois. Ameren owns a diverse mix of electric generating plants strategically located in its Midwest market with a generating capacity of more than 16,500 megawatts.

# # #

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

**Date of report (Date of earliest event reported):
October 21, 2011**

Commission File Number	Exact Name of Registrant as Specified in Charter; State of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756	Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-1723446
1-2967	Union Electric Company (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-0559760

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 8.01 Other Events.

Reference is made to Overview and Outlook under Part I, Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations in the Form 10-Q for the quarterly period ended June 30, 2011, of registrant Ameren Corporation ("Ameren") and its registrant subsidiary, Union Electric Company, doing business as Ameren Missouri ("Ameren Missouri"), for a discussion of Ameren's plans to take actions to align its overall spending to be consistent with regulatory outcomes and economic conditions.

On October 21, 2011, Ameren announced that, as part of its efforts to reduce its operations and maintenance expenses, it is extending a voluntary separation offer to approximately 715 management and labor union-represented employees who are 58 years of age or older as of December 31, 2011. This program is being offered to eligible employees at Ameren Missouri and at Ameren Services Company. Employees who accept the separation offer will receive benefits consistent with Ameren's standard management severance benefits. Employees must decide whether to accept the separation offer by December 22, 2011, and those accepting are expected to leave their employment by December 31, 2011.

This combined Form 8-K is being filed separately by Ameren Corporation and Union Electric Company (each a "registrant"). Information contained herein relating to any individual registrant has been filed by such registrant on its own behalf. No registrant makes any representation as to information relating to any other registrant.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.
Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer
UNION ELECTRIC COMPANY
(Registrant)
/s/ Warner L. Baxter
Warner L. Baxter
Chairman, President and Chief Executive Officer

Date: October 21, 2011

AMEREN CORP (AEE)

8-K
Current report filing
Filed on 11/04/2011
Filed Period 11/04/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

Date of report (Date of earliest event reported): November 4, 2011

AMEREN CORPORATION
(Exact name of registrant as specified in its charter)

Missouri	1-14756	43-1723446
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

1901 Chouteau Avenue, St. Louis, Missouri 63103
(Address of principal executive offices and Zip Code)

Registrant's telephone number, including area code: (314) 621-3222

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.02 Results of Operations and Financial Condition.

On November 4, 2011, Ameren Corporation ("Ameren") issued a press release announcing its financial results for the quarterly period ended September 30, 2011. The press release is attached as Exhibit 99.1 and is incorporated herein by reference. The information furnished pursuant to this Item 2.02, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of Ameren under the Securities Act of 1933 or the Exchange Act.

ITEM 8.01 Other Events.

In its press release dated November 4, 2011, Ameren disclosed the following unaudited consolidated financial statements: Statement of Income for the three months and nine months ended September 30, 2011 and September 30, 2010, Balance Sheet at September 30, 2011 and December 31, 2010, and Statement of Cash Flows for the nine months ended September 30, 2011 and September 30, 2010. The foregoing consolidated financial statements are attached as Exhibit 99.2 and Ameren hereby incorporates such consolidated financial statements into this Item 8.01 of this Current Report on Form 8-K.

ITEM 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number:	Title:
99.1*	Press release regarding financial results for the quarterly period ended September 30, 2011, issued on November 4, 2011, by Ameren.
99.2	Ameren's unaudited consolidated Statement of Income for the three months and nine months ended September 30, 2011 and September 30, 2010, Balance Sheet at September 30, 2011 and December 31, 2010, and Statement of Cash Flows for the nine months ended September 30, 2011 and September 30, 2010.

* Exhibit 99.1 is intended to be deemed furnished rather than filed pursuant to General Instruction B.2. of Form 8-K.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, Ameren has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

AMEREN CORPORATION
(Registrant)
/s/ Martin J. Lyons, Jr.

By: Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: November 4, 2011

Exhibit Index

Exhibit Number:	Title:
99.1*	Press release regarding financial results for the quarterly period ended September 30, 2011, issued on November 4, 2011, by Ameren.
99.2	Ameren's unaudited consolidated Statement of Income for the three months and nine months ended September 30, 2011 and September 30, 2010, Balance Sheet at September 30, 2011 and December 31, 2010, and Statement of Cash Flows for the nine months ended September 30, 2011 and September 30, 2010.

* Exhibit 99.1 is intended to be deemed furnished rather than filed pursuant to General Instruction B.2 of Form 8-K.

NEWS RELEASE

1901 Chouteau Avenue St. Louis, MO 63103 Ameren.com

Contacts	**Media**	**Analysts**	**Investors**
	Brian Bretsch	Doug Fischer	Investor Services
	314.554.4135	314.554.4859	800.255.2237
	bbretsch@ameren.com	dfischer@ameren.com	invest@ameren.com

For Immediate Release

Ameren Announces Third Quarter 2011 Earnings
2011 Core (Non-GAAP) Earnings Guidance Range Raised

- **Third Quarter 2011 Core (Non-GAAP) EPS Were $1.57**
- **Reflecting Impairment and Other Charges, Third Quarter 2011 GAAP EPS Were $1.18**
- **2011 Core (Non-GAAP) EPS Guidance Range Raised to $2.50 to $2.60; GAAP Range Now $2.18 to $2.28**

ST. LOUIS, Nov. 4, 2011 — Ameren Corporation (NYSE: AEE) today announced third quarter 2011 net income in accordance with generally accepted accounting principles (GAAP) of $285 million, or $1.18 per share, compared to a third quarter 2010 GAAP net loss of $167 million, or 70 cents per share. Third quarter 2011 GAAP net income included $76 million and the third quarter 2010 GAAP net loss included $522 million of goodwill, impairment and other charges. Excluding these charges and certain other items that are discussed below, Ameren recorded third quarter 2011 core (non-GAAP) net income of $381 million, or $1.57 per share, compared to third quarter 2010 core (non-GAAP) net income of $333 million, or $1.40 per share.

The increase in third quarter 2011 core (non-GAAP) earnings, compared to third quarter 2010 core (non-GAAP) earnings, reflected Illinois and Missouri electric rate increases, lower non-fuel operations and maintenance expenses, warmer weather and lower interest expense. These positive factors were partially offset by reduced margins in the merchant generation segment due to lower realized power prices and higher fuel and transportation-related expenses.

"Third quarter core earnings were strong, driven by warmer-than-normal weather and continued disciplined cost management," said Thomas R. Voss, chairman, president and CEO of Ameren Corporation. "As a result, today we are raising our 2011 core earnings guidance range to $2.50 to $2.60 per share, up from our prior guidance range of

$2.30 to $2.55 per share. In addition, we continue to improve our 2011 positive free cash outlook."

Ameren calculates free cash flow by subtracting its cash flows from investing activities (which include capital expenditures), dividends and net advances for construction from its cash flows from operating activities.

For the nine months ended Sept. 30, 2011, Ameren recorded GAAP net income of $494 million, or $2.05 per share, compared to $87 million, or 37 cents per share, for the nine months ended Sept. 30, 2010. Excluding certain items that are discussed below, Ameren recorded core (non-GAAP) net income of $585 million, or $2.42 per share, for the first nine months of 2011, compared to core (non-GAAP) net income of $601 million, or $2.53 per share, for the first nine months of 2010.

The decrease in core (non-GAAP) earnings for the first nine months of 2011, compared to core (non-GAAP) earnings for the first nine months of 2010, reflected reduced margins in the merchant generation segment due primarily to lower realized power prices and higher fuel and transportation-related expenses. Other factors that reduced core (non-GAAP) earnings included a decrease in kilowatthour sales to regulated utility native load customers, increased storm-related expenses and lower capitalized financing expenses. The effects of the above factors were partially offset by Illinois and Missouri electric rate increases and lower interest expense. Core (non-GAAP) earnings for the first nine months of 2011 also reflected the absence of a Callaway Energy Center nuclear refueling and maintenance outage, compared to the first nine months of 2010.

The following items were excluded from third quarter and first nine months of 2011 and 2010 core (non-GAAP) earnings, as applicable:

- A charge for the Missouri Public Service Commission's July 2011 disallowance of costs of enhancements related to the rebuilding of the Taum Sauk Energy Center, which reduced net income by $55 million in both the third quarter and first nine months of 2011;
- Goodwill, impairment and other charges related to Ameren's merchant generation segment, which reduced net income by $21 million in the third quarter of 2011, $22 million in the first nine months of 2011 and $522 million in both the third quarter and first nine months of 2010. The 2011 charges were the result of

new environmental rules, the primary impact of which was the decision to cease operations at the Meredosia and Hutsonville energy centers by the end of 2011. The 2010 charges were for goodwill and other impairments;

- The net effect of unrealized mark-to-market activity, primarily related to non-qualified power and fuel-related hedges, which decreased net income by $20 million and $14 million in the third quarter and first nine months of 2011, respectively, and increased net income by $22 million and $21 million in the third quarter and first nine months of 2010, respectively; and
- A charge for the impact on deferred taxes of changes in federal health care laws, which reduced net income by $13 million in the first nine months of 2010.

A reconciliation of GAAP to core (non-GAAP) earnings per share is as follows:

	Third Quarter		Nine Months	
	2011	**2010**	**2011**	**2010**
GAAP earnings/(loss) per share	**$ 1.18**	**$ (0.70)**	**$ 2.05**	**$ 0.37**
Taum Sauk regulatory disallowance	0.23	—	0.23	—
Goodwill, impairment & other charges	0.09	2.19	0.09	2.19
Net unrealized mark-to-market activity, (gain)/loss	0.07	(0.09)	0.05	(0.09)
Charge for deferred tax impact of changes in federal health care laws	—	—	—	0.06
Core (Non-GAAP) earnings per share	**$ 1.57**	**$ 1.40**	**$ 2.42**	**$ 2.53**

2011 Earnings Guidance

Ameren today also announced increased expectations for full-year 2011 earnings. Core (non-GAAP) 2011 earnings are now expected to be in the range of $2.50 to $2.60 per share, up from the prior range of $2.30 to $2.55 per share. GAAP 2011 earnings are now expected to be in the range of $2.18 to $2.28 per share, compared to the prior range of $2.07 to $2.32 per share. The increased core (non-GAAP) earnings guidance reflects strong third quarter core earnings coupled with continued disciplined cost management. The difference between GAAP and core (non-GAAP) guidance is due to the third quarter 2011 charge of 23 cents per share related to the Taum Sauk Energy Center and the 9 cents per share charge primarily related to the planned closure of the Meredosia and Hutsonville energy centers. Any charge that may result from the recently announced voluntary retirement offer to certain employees as well as any net unrealized mark-to-market gains or losses will impact GAAP earnings but are excluded from GAAP earnings guidance because the company is unable to reasonably estimate the impact of any such gains or losses for the full year. Core (non-GAAP) earnings and guidance also exclude any charge resulting from the voluntary retirement offer and any net unrealized mark-to-market gains or losses.

Ameren expects its business segments to provide the following contributions to 2011 core (non-GAAP) earnings per share:

Ameren Missouri and Ameren Illinois Segments	$	2.25 - $2.30
Merchant Generation Segment		0.25 - 0.30
2011 Core (Non-GAAP) Earnings Guidance Range	**$**	**2.50 - $2.60**

Ameren's earnings guidance for 2011 assumes normal weather for the fourth quarter of the year. In addition, Ameren's future results are subject to the effects of, among other things, regulatory decisions and legislative actions; energy center operations; energy, economic, and capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this press release.

Ameren Missouri Segment Results

Ameren Missouri segment third quarter 2011 GAAP earnings were $190 million, compared to third quarter 2010 GAAP earnings of $223 million. Third quarter 2011 core (non-GAAP) earnings were $248 million, compared to third quarter 2010 core (non-GAAP) earnings of $221 million. The increase in core (non-GAAP) earnings reflected the Missouri electric rate increase effective in late July 2011, lower non-fuel operations and maintenance expenses and warmer weather. The effects of these positive factors were partially offset by a decrease in kilowatthour sales to native load customers and lower capitalized financing expenses. The GAAP earnings comparison was impacted by the factors mentioned above and by the third quarter 2011 charge related to the Taum Sauk Energy Center. In addition, net unrealized mark-to-market activity resulted in a third quarter 2011 loss, compared to a third quarter 2010 gain.

Ameren Illinois Segment Results

Ameren Illinois segment third quarter 2011 GAAP earnings were $98 million, compared to third quarter 2010 GAAP earnings of $90 million. Third quarter 2011 core (non-GAAP) earnings were $99 million, compared to third quarter 2010 core (non-GAAP) earnings of $90 million. The increase in core (non-GAAP) earnings reflected Illinois electric rate increases effective in 2010, an increase in kilowatthour sales to native load customers and lower financing expenses. The GAAP earnings comparison was impacted by the factors mentioned above and by a third quarter 2011 loss from net unrealized mark-to-market activity.

Merchant Generation Segment Results

The merchant generation segment third quarter 2011 GAAP loss was $9 million, compared to the third quarter 2010 GAAP loss of $470 million. Third quarter 2011 core (non-GAAP) earnings were $24 million, compared to third quarter 2010 core (non-GAAP) earnings of $34 million. The decline in core (non-GAAP) earnings was due to lower realized power prices and higher fuel and transportation-related expenses. The effects of these negative factors were partially offset by lower interest expense. The GAAP earnings comparison was affected by the factors mentioned above, the third quarter 2011 charge related to the planned closure of the Meredosia and Hutsonville energy centers and the third quarter 2010 charge for goodwill and other impairment charges. In addition, net unrealized mark-to-market activity resulted in a third quarter 2011 loss, compared to a third quarter 2010 gain.

Analyst Conference Call

Ameren will conduct a conference call for financial analysts at 9 a.m. Central Time on Friday, Nov. 4, to discuss third quarter 2011 earnings and other matters. Investors, the news media and the public may listen to a live Internet broadcast of the call at ameren.com by clicking on "Q3 2011 Ameren Corporation Earnings Conference Call," followed by the appropriate audio link. An accompanying slide presentation will be available on Ameren's website. This presentation will be posted in the "Investors" section of the website under "Webcasts & Presentations." The analyst call will also be available for replay on the Internet for one year. In addition, a telephone playback of the conference call will be available beginning at approximately noon Central Time from Nov. 4 through Nov. 11, by dialing U.S. 877.660.6853 or international 201.612.7415, and entering account number 352 and ID number 381583.

With assets of $23 billion, St. Louis-based Ameren Corporation owns a diverse mix of electric energy centers strategically located in our Midwest market, with a generating capacity of more than 16,500 megawatts. Through our Missouri and Illinois subsidiaries, we serve 2.4 million electric customers and nearly 1 million natural gas customers in a 64,000-square-mile area. Our mission is to meet our customers' energy needs in a safe, reliable, efficient and environmentally-responsible manner. For more information, visit Ameren.com.

Regulation G Statement

Ameren has presented certain information in this release on a diluted cents per share basis. These diluted per share amounts reflect certain factors that directly impact Ameren's total earnings per share. The core (non-GAAP) earnings per share and core (non-GAAP) earnings per share guidance exclude one or more of the following: a charge for the Missouri Public Service Commission's disallowance of certain investments at the Taum Sauk Energy Center, goodwill, impairment and other charges, any charge that may result from the recently announced voluntary retirement offer to certain employees, net unrealized mark-to-market gains or losses and a charge for the deferred tax impact of changes in federal health care laws. Ameren uses core (non-GAAP) earnings internally for financial planning and for analysis of performance. Ameren also uses core (non-GAAP) earnings as primary performance measurements when communicating with analysts and investors regarding our earnings results and outlook, as the company believes that core (non-GAAP) earnings allow the company to more accurately compare its ongoing performance across periods.

In providing consolidated and segment core (non-GAAP) earnings guidance, there could be differences between core (non-GAAP) earnings and earnings prepared in accordance with GAAP as a result of our treatment of certain items, such as those listed above. Ameren is unable to estimate the impact, if any, on future GAAP earnings of such items.

In this release, Ameren has also discussed free cash flow, which is a non-GAAP measure. Ameren calculates free cash flow by subtracting its cash flows from investing activities (which include capital expenditures), dividends on common stock, dividends paid to noncontrolling interest holders and net generator advances for construction from its cash flows from operating activities. Ameren uses free cash flow internally and when communicating with analysts and investors to measure its ability to generate cash.

Forward-looking Statements

Statements in this release not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in Ameren's Form 10-K for the year ended December 31, 2010, and elsewhere in this release and in our other filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

- regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations, such as the outcome of the pending Ameren Illinois electric and natural gas rate proceedings; the court appeals related to Ameren Missouri's 2009, 2010 and 2011 electric rate orders, Ameren Illinois' 2010 electric and natural gas rate order, and Ameren Missouri's fuel and purchased power cost recovery mechanism prudence review; and future regulatory, judicial, or legislative actions that seek to change regulatory recovery mechanisms, such as the recent passage of legislation providing for formula ratemaking in Illinois;
- the effects of, or changes to, the Illinois power procurement process;
- changes in laws and other governmental actions, including monetary, fiscal, and tax policies;

- changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including Ameren Missouri and Ameren Energy Marketing Company;
- the effects of increased competition in the future due to, among other things, deregulation of certain aspects of our business at both the state and federal levels, and the implementation of deregulation, such as occurred when the electric rate freeze and power supply contracts expired in Illinois at the end of 2006;
- the effects on demand for our services resulting from technological advances, including advances in energy efficiency and distributed generation sources, which generate electricity at the site of consumption;
- increasing capital expenditure and operating expense requirements and our ability to recover these costs through our regulatory frameworks;
- the effects of our and other members' participation in, or potential withdrawal from, the Midwest Independent Transmission System Operator, Inc. (MISO) and the effects of new members joining MISO;
- the cost and availability of fuel such as coal, natural gas and enriched uranium used to produce electricity; the cost and availability of purchased power and natural gas for distribution; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;
- the effectiveness of our risk management strategies and the use of financial and derivative instruments;
- the level and volatility of future prices for power in the Midwest;
- business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;
- disruptions of the capital markets or other events that make our access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;
- our assessment of our liquidity;
- the impact of the adoption of new accounting guidance and the application of appropriate technical accounting rules and guidance;
- actions of credit rating agencies and the effects of such actions;
- the impact of weather conditions and other natural phenomena on us and our customers;
- the impact of system outages;
- generation, transmission and distribution asset construction, installation, performance, and cost recovery;
- the extent to which Ameren Missouri prevails in its claims against insurers in connection with its Taum Sauk Energy Center incident;
- the extent to which Ameren Missouri is permitted by its regulators to recover in rates investments made in connection with a proposed second unit at its Callaway Energy Center;
- impairments of long-lived assets, intangible assets, or goodwill;
- operation of Ameren Missouri's Callaway Energy Center, including planned and unplanned outages, decommissioning costs and potential increased costs as a result of recent nuclear-related developments in Japan in 2011;
- the effects of strategic initiatives, including mergers, acquisitions and divestitures;
- the impact of current environmental regulations on utilities and power generating companies and the expectation that new or more stringent requirements, including those related to greenhouse gases, other emissions, and energy efficiency, will be enacted over time, which could limit or terminate the operation of certain of our generating units, increase our costs, result in an impairment of our assets, reduce our customers' demand for electricity or natural gas, or otherwise have a negative financial effect;
- the impact of complying with renewable energy portfolio requirements in Missouri;
- labor disputes, work force reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;
- the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities and financial instruments;
- the cost and availability of transmission capacity for the energy generated by our energy centers or required to satisfy energy sales made by us;

- legal and administrative proceedings; and
- acts of sabotage, war, terrorism, or intentionally disruptive acts.

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

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AMEREN CORPORATION (AEE)
CONSOLIDATED OPERATING STATISTICS

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	**2011**	2010
Electric Sales - kilowatthours (in millions):				
Ameren Missouri				
Residential	**4,144**	4,207	**10,935**	11,382
Commercial	**4,184**	4,238	**11,333**	11,524
Industrial	**2,294**	2,307	**6,542**	6,505
Other	**29**	30	**91**	93
Native load subtotal	**10,651**	10,782	**28,901**	29,504
Off-system and wholesale	**2,514**	2,222	**8,410**	6,862
Subtotal	**13,165**	13,004	**37,311**	36,366
Ameren Illinois				
Residential				
Power supply and delivery service	**3,641**	3,608	**9,361**	9,631
Delivery service only	**13**	1	**14**	1
Commercial				
Power supply and delivery service	**1,030**	1,140	**2,874**	3,437
Delivery service only	**2,582**	2,428	**6,507**	6,088
Industrial				
Power supply and delivery service	**393**	396	**1,112**	1,047
Delivery service only	**3,088**	2,928	**8,637**	8,457
Other	**136**	138	**402**	407
Native load subtotal	**10,883**	10,639	**28,907**	29,068
Merchant Generation				
Non-affiliate energy sales	**9,108**	9,013	**24,001**	23,331
Affiliate native energy sales	**434**	(10)	**523**	949
Subtotal	**9,542**	9,003	**24,524**	24,280
Eliminate affiliate sales	**(434)**	10	**(523)**	(949)
Eliminate Ameren Illinois/Merchant Generation common customers	**(1,549)**	(1,362)	**(4,108)**	(3,765)
Ameren Total	**31,607**	31,294	**86,111**	85,000
Electric Revenues (in millions):				
Ameren Missouri				
Residential	**$ 466**	$ 434	**$ 1,041**	$ 958
Commercial	**373**	352	**874**	795
Industrial	**145**	135	**347**	310
Other	**25**	29	**49**	69
Native load subtotal	**1,009**	950	**2,311**	2,132
Off-system and wholesale	**90**	90	**281**	252
Subtotal	**$ 1,099**	$ 1,040	**$ 2,592**	$ 2,384
Ameren Illinois				
Residential				
Power supply and delivery service	**379**	378	**$ 959**	$ 993
Delivery service only	**–**	–	**–**	–
Commercial				
Power supply and delivery service	**119**	127	**287**	344
Delivery service only	**54**	48	**119**	108
Industrial				
Power supply and delivery service	**19**	24	**51**	53
Delivery service only	**13**	9	**33**	28
Other	**47**	46	**107**	104
Native load subtotal	**$ 631**	$ 632	**$ 1,556**	$ 1,630
Merchant Generation				
Non-affiliate energy sales	**416**	444	**$ 1,088**	$ 1,107
Affiliate native energy sales	**66**	44	**160**	176
Other	**(1)**	26	**6**	44
Subtotal	**$ 481**	$ 514	**$ 1,254**	$ 1,327
Eliminate affiliate revenues and other	**(73)**	(53)	**(180)**	(201)
Ameren Total	**$ 2,138**	$ 2,133	**$ 5,222**	$ 5,140

AMEREN CORPORATION (AEE)
CONSOLIDATED OPERATING STATISTICS

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	**2011**	2010
Electric Generation - megawatthours (in millions):				
Ameren Missouri	**13.4**	12.9	**37.8**	**36.1**
Merchant Generation				
Ameren Energy Generating Company (Genco)	**6.3**	5.9	**16.5**	**16.6**
AmerenEnergy Resources Generating Company (AERG)	**2.0**	1.9	**5.3**	**5.7**
AmerenEnergy Medina Valley Cogen, L.L.C.	**–**	–	**0.1**	**0.1**
Subtotal	**8.3**	7.8	**21.9**	**22.4**
Ameren Total	**21.7**	20.7	**59.7**	**58.5**
Fuel Cost per kilowatthour (cents)				
Ameren Missouri	**1.705**	1.631	**1.571**	**1.558**
Merchant Generation	**2.486**	2.405	**2.431**	**2.298**
Gas Sales - decatherms (in thousands)				
Ameren Missouri	**823**	934	**8,067**	**8,151**
Ameren Illinois	**5,862**	5,958	**57,789**	**61,249**
Other	**–**	161	**–**	**560**
Ameren Total	**6,685**	7,053	**65,856**	**69,960**
Net Income (Loss) by Segment (in millions):				
Ameren Missouri	**$ 190**	$ 223	**$ 301**	**$ 363**
Ameren Illinois	**98**	90	**168**	**171**
Merchant Generation	**(9)**	(470)	**26**	**(428)**
Other	**6**	(10)	**(1)**	**(19)**
Ameren Total	**$ 285**	$ (167)	**$ 494**	**$ 87**

	September 30, 2011	December 31, 2010
Common Stock:		
Shares outstanding (in millions)	**242.2**	240.4
Book value per share	**$ 33.02**	$ 32.15
Capitalization Ratios:		
Common equity	**53.9%**	51.3%
Preferred stock	**1.0%**	0.9%
Debt, net of cash	**45.1%**	47.8%

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF INCOME
(Unaudited, in millions, except per share amounts)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	**2011**	2010
Operating Revenues:				
Electric	**$ 2,138**	$ 2,133	**$ 5,222**	$ 5,140
Gas	**130**	134	**731**	792
Total operating revenues	**2,268**	2,267	**5,953**	5,932
Operating Expenses:				
Fuel	**467**	394	**1,217**	973
Purchased power	**332**	376	**796**	915
Gas purchased for resale	**46**	51	**413**	467
Other operations and maintenance	**432**	455	**1,368**	1,357
Goodwill, impairment and other charges	**124**	589	**126**	589
Depreciation and amortization	**196**	194	**585**	571
Taxes other than income taxes	**121**	119	**355**	342
Total operating expenses	**1,718**	2,178	**4,860**	5,214
Operating Income	**550**	89	**1,093**	718
Other Income and Expenses:				
Miscellaneous income	**18**	24	**51**	70
Miscellaneous expense	**5**	10	**15**	19
Total other income	**13**	14	**36**	51
Interest Charges	**113**	130	**336**	377
Income (Loss) Before Income Taxes	**450**	(27)	**793**	392
Income Taxes	**163**	137	**293**	295
Net Income (Loss)	**287**	(164)	**500**	97
Less: Net Income Attributable to Noncontrolling Interests	**2**	3	**6**	10
Net Income (Loss) Attributable to Ameren Corporation	**$ 285**	$ (167)	**$ 494**	$ 87
Earnings (Loss) per Common Share – Basic and Diluted	**$ 1.18**	$ (0.70)	**$ 2.05**	$ 0.37
Average Common Shares Outstanding	**241.7**	239.3	**241.2**	238.4

AMEREN CORPORATION (AEE)
CONSOLIDATED BALANCE SHEET
(Unaudited, in millions)

	September 30, 2011	December 31, 2010
ASSETS		
Current Assets:		
Cash and cash equivalents	$ 522	$ 545
Accounts receivable – trade, net	575	517
Unbilled revenue	292	406
Miscellaneous accounts and notes receivable	147	214
Materials and supplies	734	707
Mark-to-market derivative assets	94	129
Current regulatory assets	184	267
Other current assets	132	109
Total current assets	2,680	2,894
Property and Plant, Net	17,873	17,853
Investments and Other Assets:		
Nuclear decommissioning trust fund	330	337
Goodwill	411	411
Intangible assets	6	7
Regulatory assets	1,213	1,263
Other assets	843	750
Total investments and other assets	2,803	2,768
TOTAL ASSETS	$ 23,356	$ 23,515
LIABILITIES AND EQUITY		
Current Liabilities:		
Current maturities of long-term debt	$ 178	$ 155
Short-term debt	350	269
Accounts and wages payable	410	651
Taxes accrued	161	63
Interest accrued	159	107
Customer deposits	98	100
Mark-to-market derivative liabilities	118	161
Current regulatory liabilities	123	99
Other current liabilities	251	283
Total current liabilities	1,848	1,888
Credit Facility Borrowings	–	460
Long-term Debt, Net	6,682	6,853
Deferred Credits and Other Liabilities:		
Accumulated deferred income taxes, net	3,299	2,886
Accumulated deferred investment tax credits	81	90
Regulatory liabilities	1,464	1,319
Asset retirement obligations	439	475
Pension and other postretirement benefits	922	1,045
Other deferred credits and liabilities	469	615
Total deferred credits and other liabilities	6,674	6,430
Ameren Corporation Stockholders' Equity:		
Common stock	2	2
Other paid-in capital, principally premium on common stock	5,580	5,520
Retained earnings	2,440	2,225
Accumulated other comprehensive loss	(25)	(17)
Total Ameren Corporation stockholders' equity	7,997	7,730
Noncontrolling Interests	155	154
Total equity	8,152	7,884
TOTAL LIABILITIES AND EQUITY	$ 23,356	$ 23,515

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF CASH FLOWS
(Unaudited, in millions)

	Nine Months Ended September 30, **2011**	2010
Cash Flows From Operating Activities:		
Net income	$ **500**	$ 97
Adjustments to reconcile net income to net cash provided by operating activities:		
Goodwill, impairment and other charges	**126**	589
Gain on sales of properties	**(12)**	(5)
Net mark-to-market (gain) loss on derivatives	**15**	(27)
Depreciation and amortization	**587**	588
Amortization of nuclear fuel	**51**	36
Amortization of debt issuance costs and premium/discounts	**17**	19
Deferred income taxes and investment tax credits, net	**380**	409
Allowance for equity funds used during construction	**(25)**	(40)
Other	**8**	13
Changes in assets and liabilities:		
Receivables	**52**	(154)
Materials and supplies	**(34)**	39
Accounts and wages payable	**(191)**	(170)
Taxes accrued	**94**	99
Assets, other	**64**	(107)
Liabilities, other	**(4)**	89
Pension and other postretirement benefits	**(98)**	(12)
Counterparty collateral, net	**37**	(24)
Taum Sauk insurance recoveries, net of costs	**(1)**	57
Net cash provided by operating activities	**1,566**	1,496
Cash Flows From Investing Activities:		
Capital expenditures	**(758)**	(757)
Nuclear fuel expenditures	**(45)**	(24)
Purchases of securities – nuclear decommissioning trust fund	**(163)**	(207)
Sales of securities – nuclear decommissioning trust fund	**147**	195
Proceeds from sales of properties	**50**	20
Other	**12**	(3)
Net cash used in investing activities	**(757)**	(776)
Cash Flows From Financing Activities:		
Dividends on common stock	**(279)**	(276)
Capital issuance costs	**–**	(15)
Dividends paid to noncontrolling interest holders	**(5)**	(7)
Short-term debt and credit facility repayments, net	**(379)**	(325)
Redemptions, repurchases, and maturities:		
Long-term debt	**(150)**	(106)
Preferred stock	**–**	(52)
Issuances of common stock	**49**	60
Generator advances for construction refunded, net of receipts	**(73)**	(18)
Other	**5**	5
Net cash used in financing activities	**(832)**	(734)
Net change in cash and cash equivalents	**(23)**	(14)
Cash and cash equivalents at beginning of year	**545**	622
Cash and cash equivalents at end of period	$ **522**	$ 608

Exhibit 99.2

AMEREN CORPORATION (AEE)
CONSOLIDATED STATEMENT OF INCOME
(Unaudited, in millions, except per share amounts)

	Three Months Ended September 30, 2011	Three Months Ended September 30, 2010	Nine Months Ended September 30, 2011	Nine Months Ended September 30, 2010
Operating Revenues:				
Electric	**$ 2,138**	$ 2,133	**$ 5,222**	$ 5,140
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AMEREN CORP (AEE)

8-K

Current report filing
Filed on 12/14/2011
Filed Period 12/08/2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported): December 8, 2011

Commission File Number	Exact Name of Registrant as Specified of Incorporation; Address and Telephone Number	IRS Employer Identification Number
1-14756		43-1723446

Ameren Corporation

(Missouri Corporation)
1901 Chouteau Avenue
St. Louis, Missouri 63103
(314) 621-3222

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 5.02 Departure of Directors or Certain Officers; Election of Directors; Appointment of Certain Officers; Compensatory Arrangements of Certain Officers.

(e) On December 8, 2011, the Human Resources Committee (the "Committee") of the Board of Directors (the "Board") of Ameren Corporation ("Ameren") approved and on December 9, 2011, the Board ratified the establishment of the 2012 Ameren Executive Incentive Plan (the "2012 EIP") to provide for the payment of cash awards to the Named Executive Officers identified below based on Ameren earnings per share ("EPS") and individual performance in 2012. The 2012 EIP is attached as Exhibit 10.1 and is incorporated herein by reference.

For 2012, a target award under the 2012 EIP was established for each Named Executive Officer as a percent of 2012 base salary as shown below. For purposes of the 2012 EIP, 2012 base salary is salary at the end of the plan year (except as otherwise provided in the 2012 EIP).

Named Executive Officer	Target Short-Term Incentive Opportunity as Percent of Base Salary
Voss	100%
Lyons	65%
Baxter	65%
Sullivan	65%
Naslund	60%

Under the 2012 EIP, EPS (as determined in accordance with generally accepted accounting principles) is the primary metric used to establish award opportunities. The range of EPS achievement levels for the 2012 EIP (threshold, target and maximum) will be established by the Committee in February 2012. EPS achievement levels may be adjusted to include or exclude specified items of an unusual nature or non-operating or significant events not anticipated in the business plan when EPS achievement levels were established, as determined by the Committee at its sole discretion and as permitted by the Ameren Corporation 2006 Omnibus Incentive Compensation Plan (the "Omnibus Plan"). In the event Ameren EPS is below the threshold achievement level, as determined by the Committee, no award will be paid.

The 2012 EIP award based on achievement of 2012 Ameren EPS (the "base award") for each Named Executive Officer may be adjusted up or down by up to 50%, with the ability to pay zero for poor or non-performance (the "individual performance modifier") based on the Named Executive Officer's individual contributions and performance during the year, in the Committee's discretion. The individual performance modifier will take into consideration the Named Executive Officer's performance on key performance variables, including leadership, business results, customer satisfaction, reliability, plant availability, safety and/or other performance metrics, as applicable and as determined by the Committee. The actual individual incentive payout, determined by modifying the base award by the individual performance modifier, is capped at 200% of target short-term incentive opportunity.

On December 8, 2011, the Committee also authorized the issuance pursuant to the Omnibus Plan of performance share unit awards for each of the Named Executive Officers identified on Exhibit 99.1 attached hereto. The target number of performance share units to be issued to each such Named Executive Officer for 2012 pursuant to the Omnibus Plan will be determined as of January 1, 2012 in accordance with the formula set forth in Exhibit 99.1 attached hereto.

Each performance share unit represents the right to receive a share of Ameren's common stock assuming certain performance criteria are achieved. The actual number of performance share units which may be earned will vary from 0% to 200% of the target number of performance share units granted to each Named Executive Officer, based primarily on Ameren's 2012-2014 three-year total shareholder return ("TSR") relative to a utility peer group and continued employment during such three-year period (the "Performance Period"). In the event Ameren's TSR relative to utility peers during the Performance Period is below the 30th percentile, no performance share units will be earned unless the three-year average Ameren EPS (as determined in accordance with generally accepted accounting principles), subject to adjustment to include or exclude specified items of an unusual nature or non-operating or significant events not anticipated in the business plan when EPS achievement levels were established as determined by the Committee in its sole discretion as permitted by the Omnibus Plan, reaches or exceeds the average of the Ameren Executive Incentive Plan threshold levels for 2012, 2013 and 2014.

Dividends on performance share units will accrue and be reinvested into additional performance share units throughout the Performance Period on the shares ultimately earned. Because these performance share units will be earned only if performance goals over the Performance Period are attained, the amounts, if any, that will be payable to the Named Executive Officers pursuant to the performance share unit awards described above are not determinable at this time. The Committee has the ability to amend the terms of the performance share unit awards, including the performance criteria, to the extent not adverse to the holders of an award.

The form of performance share unit award agreement for 2012 is attached as Exhibit 10.2 and is incorporated herein by reference.

The award agreements between Ameren and each of the Named Executive Officers provide that upon the occurrence of a "Change of Control" if Ameren continues to exist and its common stock is traded on the New York Stock Exchange ("NYSE") or NASDAQ Stock Market ("NASDAQ") (i) voluntary terminations of employment prior to the end of the performance period or terminations for "Cause" at any time prior to pay out of shares result in forfeiture of awards and (ii) a "qualifying termination" (as defined in the award agreement) of employment during the performance period does not change the manner in which awards are earned and become vested on December 31, 2014 and such awards will be paid in shares of Ameren common stock on January 1, 2015 or as soon as practicable thereafter (except as otherwise provided in the awards).

The award agreements referenced above also provide that upon a "Change of Control" which occurs on or before December 31, 2014, if Ameren ceases to exist or its common stock is no longer traded on the NYSE or NASDAQ (i) the target number of performance share units together with accrued dividends thereon will be converted into nonqualified deferred compensation which will accrue interest at the prime rate as provided in the award agreement and, assuming continued employment, such amount will be paid out on January 1, 2015 or as soon as practicable thereafter, (ii) voluntary terminations of employment or terminations for "Cause" result in forfeiture of the amounts described above in (i) of this paragraph and (iii) qualifying terminations of employment result in an immediate payment of the amounts described above in (i) of this paragraph (except as otherwise provided in the awards).

The terms "Change of Control" and "Cause" have the meanings given them in the Second Amended and Restated Ameren Corporation Change of Control Severance Plan, a copy of which was filed as Exhibit 10.37 to Ameren's Annual Report filed on Form 10-K for the 2008 fiscal year.

On December 8, 2011, in connection with Mr. Voss' annual performance review, the Committee approved and on December 9, 2011, the Board ratified an increase to the base salary of Mr. Thomas R. Voss, Ameren's Chairman, President and Chief Executive Officer, from $900,000 to $1,000,000, effective as of January 1, 2012. The Committee's decision to adjust Mr. Voss' base salary was based on the Committee's review of base salary market data for the chief executive officer position at similar regulated utility industry companies and his performance as Ameren's Chief Executive Officer. Except as described in this Current Report on Form 8-K, all other material terms and conditions of Mr. Voss' compensatory plans, contracts or arrangements with Ameren remain the same.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit Number:	Title:
10.1	2012 Ameren Executive Incentive Plan
10.2	Form of Performance Share Unit Award Agreement for Awards Issued in 2012 pursuant to 2006 Omnibus Incentive Compensation Plan
99.1	Formula for Determining 2012 Target Performance Share Unit Awards to be Issued to Named Executive Officers

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, Ameren has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

AMEREN CORPORATION
(Registrant)

/s/ Martin J. Lyons, Jr.

Martin J. Lyons, Jr.
Senior Vice President and Chief Financial Officer

Date: December 14, 2011

Exhibit Index

Exhibit Number:	Title:
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EXHIBIT 10.1

2012 AMEREN EXECUTIVE INCENTIVE PLAN FOR OFFICERS

SUMMARY

The Ameren Executive Incentive Plan (EIP) is intended to reward eligible Officers for their contributions to Ameren's success. The EIP rewards Officers for Ameren's earnings per share (EPS) results and individual performance. The EIP is approved by the Human Resources Committee of Ameren's Board of Directors ("Committee"). Ameren reserves the right at its sole discretion to revise, modify, continue or discontinue the EIP after the current plan year.

EIP ELIGIBILITY

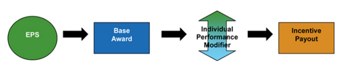
All Officers who are actively employed on December 31, 2012 are eligible to participate in the EIP pursuant to the terms described herein. Additionally, Officers who terminate employment during the plan year (or following the plan year but before the award is paid) because they retire, die, become disabled, or are involuntarily terminated as a result of a reduction in force, elimination of position, or change in strategic demand, are eligible to participate in the EIP pursuant to the terms described herein. Officers who voluntarily or involuntarily terminate employment for any reason other than those reasons described in the prior sentence during the plan year or following the plan year but before awards are paid, forfeit participation in the EIP.

AWARD OPPORTUNITIES

Award opportunity percentages are set by the Human Resources Committee of the Board of Directors. Officers will receive individual communication regarding their incentive target opportunity expressed as a percentage of their 2012 base salary. 2012 base salary is defined, generally, as the salary at the end of the plan year or at the time of eligible termination, if earlier. However, if salary changes during the plan year, proration will apply as specified in "Job changes during plan year (e.g. salary increase, new role, etc.)" under "Impact of Employment Events" (below).

PLAN STRUCTURE

The EIP is designed to reward Officers for their contributions to Ameren's success. This is accomplished by rewarding Officers for the achievement of EPS goals and their own personal contributions to Ameren's performance. The EIP has four primary components: (1) EPS targets; (2) a base award; (3) an individual performance modifier; and (4) an individual incentive payout. These components are described in more detail below.



EPS Targets

Ameren Officers have a responsibility to drive shareholder value through earnings performance. Thus, EPS performance is the primary metric used to establish award opportunities.

Three levels of EPS achievement will be established to reward eligible Officers for results achieved in EPS performance. Achievement of EPS falling between the established levels will be interpolated. The three levels are defined as follows:

1. ***Threshold*:** Threshold is the *minimum* level of Ameren EPS achievement necessary for incentive funds to be available. This level of EPS must be achieved to justify the payment based on our fiduciary responsibility to our shareholders.
2. ***Target*:** This is the *targeted* level of Ameren EPS achievement.
3. ***Maximum*:** This level shares higher rewards in years of outstanding financial performance. This level will be very difficult to achieve, but in years of outstanding performance, Officers will share in Ameren's success.

Base Award

Following the conclusion of the plan year, Ameren's EPS will be measured. Achievement levels may be adjusted to include or exclude specified items of an unusual nature or non-operating or significant events not anticipated in the business plan when EPS achievement levels were established as determined by the Committee at its sole discretion and as permitted by the Ameren Corporation 2006 Omnibus Incentive Compensation Plan ("Plan"). Using these performance results, a formulaic base award will be determined for each Officer. This base award will then be subject to modification based on the Officer's individual performance as described below.

Individual Performance Modifier

The base award for each Officer may be adjusted up by as much as 50% or down by as much as 50% with the ability to pay zero for poor or non-performance, based on the Officer's individual contributions and performance during the plan year, as determined by the Committee at its sole discretion and as permitted by the Plan. Demonstrated leadership and the achievement of key operational goals will be considered when modifying the base award for each Officer.

Individual Incentive Payout

The individual incentive payout represents the actual incentive award an Officer will receive as a result of both Ameren's performance and the Officer's own individual performance. Subject to the terms described herein, the maximum payout under the EIP is 200% of the Officer's target incentive opportunity.

EIP PAYOUT

Awards will be paid by March 15, 2013.

Impact of Employment Events

The following table shows the impact of various employment events.

Employment Event	Payout
Hire during plan year	The award pays out by March 15, 2013 based on 2012 base salary and EPS performance, pro rata for the number of da worked in the plan year and subject to the individual performance modifier.
Job changes during plan year (e.g. salary increase, new role, etc.)	The award pays out by March 15, 2013, pro rata based on any changes in target incentive opportunity, salary, performa metric and/or plan eligibility for each respective time period during the plan year, and subject to the individual perform modifier.

Death, disability or retirement during plan year or following plan year but before award is paid	The award pays out by March 15, 2013 based on 2012 base salary and EPS performance, pro rata for the number of days worked in the plan year, and subject to the individual performance modifier.
Paid, unpaid or military leave of absence during plan year	Treated as a period of normal employment.
Involuntary termination as a result of a reduction in force, elimination of position, or change in strategic demand	The award pays out by March 15, 2013 based on 2012 base salary and EPS performance, pro rata for the number of days worked in the plan year, and subject to the individual performance modifier, assuming the eligible participant signed and returned the Company's approved general release and waiver within 45 days of termination and the seven day revocation period (from the date of signed release) has expired.
Other voluntary termination or for-cause termination	No payout if termination occurs during the plan year or following the plan year but before award is paid.
Change of control	The impact of Change of Control is described in the Second Amended and Restated Ameren Corporation Change Of Control Severance Plan, as amended. Please refer to this document for further information.

The Committee will review and has the authority to approve the final amount of payment. The final payment granted is final and conclusive and not subject to review.

CONTACT

Questions regarding this plan may be directed to the Manager, Talent Management & Executive Compensation at 314.554.2049, or the Executive Compensation Lead at 314.206.0642.

ADMINISTRATION

This EIP and the employee's rights hereunder are subject to all the terms and conditions of the Plan, as the same may be amended from time to time, as well as to such rules and regulations as the Committee or its designee may adopt for administration of the Plan. The Committee, or its designee, is authorized to administer, construe and make all determinations necessary or appropriate to the administration of this EIP, all of which will be binding upon participants. If any provision of this EIP conflicts in any manner with the Plan, the terms of the Plan shall control.

MISCELLANEOUS

No employee shall have any claim or right to receive an award under this EIP. Neither this EIP nor any action taken hereunder shall be construed as giving an employee any right to be retained by Ameren Corporation or any of its subsidiaries or to limit in any way the right of Ameren Corporation or any of its subsidiaries to change such employee's compensation or other benefits or to terminate the employment or service of such person with or without cause. For purposes of this EIP, the transfer of employment by an employee between subsidiaries shall not be deemed a termination of the employee's employment.

Exhibit 10.2

Performance Share Unit
Award Agreement

Ameren Corporation

2006 Omnibus Incentive Compensation Plan

January 1, 2012

Ameren Corporation
Performance Share Unit Award Agreement

THIS AGREEMENT, effective January 1, 2012, represents the grant of Performance Share Units by Ameren Corporation (the "Company"), to the Participant named below, pursuant to the provisions of the Ameren Corporation 2006 Omnibus Incentive Compensation Plan (as the same may be amended from time to time, the "Plan"). The number of Shares ultimately earned and paid, if any, for such Performance Share Units will be determined pursuant to Section 3 of this Agreement.

The Plan provides a description of the terms and conditions governing the Performance Share Units. If there is any inconsistency between the terms of this Agreement and the terms of the Plan, the Plan's terms will completely supersede and replace the conflicting terms of this Agreement. All capitalized terms will have the meanings ascribed to them in the Plan, unless specifically set forth otherwise herein. The parties hereto agree as follows:

1. Grant Information. The individual named below has been selected to be a Participant in the Plan, as specified below:

(a) **Participant**:

(b) **Target Number of Performance Share Units:**

2. Performance Period. The performance period begins on January 1, 2012, and ends on December 31, 2014 ("Performance Period").

3. Performance Grid. The number of Performance Share Units earned by the Participant under this Agreement will be determined in accordance with the following grid. If the actual performance results fall between two of the categories listed below, straight-line interpolation will be used to determine the amount earned. Payouts that otherwise would have been more than 100% of Target will be capped at Target if the Company's total shareholder return ("TSR") is negative over the three-year period. TSR shall be calculated in the manner set forth in Exhibit 1 hereto and compared to the peer group identified in Exhibit 1.

Ameren's Percentile in Total Shareholder Return vs. Utility Peers During the Performance Period	Payout—Percent of Target Performance Share Units Granted
90th percentile +	200%
70th percentile	150%
50th percentile	100%
30th percentile	50%
<30th percentile but three-year average GAAP Earnings Per Share ("EPS")[1] reaches or exceeds the average of the Executive Incentive Plan ("EIP") threshold levels for 2012, 2013 and 2014	30%
<30th percentile and three-year average GAAP EPS[1] does not reach the average of the EIP threshold levels for 2012, 2013 and 2014	0% (no payout)

4. Calculation of Earned Performance Share Units. The Committee, in its sole discretion, will determine the number of Performance Share Units earned by the Participant at the end of the Performance Period based on the performance of the Company, calculated using the performance grid set forth in Section 3 of this Agreement.

5. Vesting of Performance Share Units. Subject to provisions set forth in Section 9 of this Agreement related to a Change of Control (as defined in the Second Amended and Restated Ameren Corporation Change of Control Severance Plan, as amended (the "Change of Control Severance Plan")) of the Company and Section 10 of this Agreement relating to termination for Cause (as defined in the Change of Control Severance Plan), the Performance Share Units will vest as set forth below:

(a) Provided the Participant has continued employment through such date, one hundred percent (100%) of the earned Performance Share Units will vest on December 31, 2014; or

(b) Provided the Participant has continued employment through the date of his death and such death occurs prior to December 31, 2014, the Participant will be entitled to a prorated award based on the Target Number of Performance Share Units set forth in Section 1(b) of this Agreement plus accrued dividends as of the date of his death, with such prorated number based upon the total number of days the Participant worked during the Performance Period; or

(c) Provided the Participant has continued employment through the date of his Disability (as defined in Code Section 409A), and such Disability occurs prior to December 31, 2014, one hundred percent (100%) of the Performance Share Units he would have earned had he remained employed by the Company for the entire Performance Period will vest on December 31, 2014, based on the actual performance of the Company during the entire Performance Period; or

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1 GAAP EPS achievement levels could be adjusted to include or exclude specified items of an unusual or non recurring nature as determined by the Committee at its sole discretion and as permitted by the Plan.

(d) Provided the Participant has continued employment through the date of retirement (as described below) and such retirement occurs before December 31, 2014, the following vesting schedule shall be applicable to the Performance Share Units:

(i) If the Participant retires at an age of 55 or greater with five (5) or more years of service (as defined in the Ameren Retirement Plan, as supplemented and amended from time to time) and is not otherwise described in paragraph (ii) below— the Participant is entitled to receive a prorated portion of the Performance Share Units that would have been earned had the Participant remained employed by the Company for the entire Performance Period, based on the actual performance of the Company during the entire Performance Period, with the prorated number based upon the total number of days the Participant worked during the Performance Period; or

(ii) If the Participant retires after reaching age 62 with ten (10) or more years of service (as defined in the Ameren Retirement Plan, as supplemented and amended from time to time)— the Participant is entitled to receive one hundred percent (100%) of the Performance Share Units that would have been earned had the Participant remained employed by the Company for the entire Performance Period based on the actual performance of the Company during the entire Performance Period.

Termination of employment during the Performance Period for any reason other than death, Disability, retirement as described above, or on or after a Change of Control in accordance with Section 9 will require forfeiture of this entire award, with no payment to the Participant.

6. Form and Timing of Payment. All payments of vested Performance Share Units pursuant to this Agreement will be made in the form of Shares. Except as otherwise provided in this Agreement, payment will be made upon the earliest to occur of the following:

(a) January 1, 2015 or as soon as practicable thereafter;

(b) The Participant's death or as soon as practicable thereafter.

Fractional Performance Share Units that constitute less than a single share may be rounded to the nearest full share or converted to cash, at the Company's option.

7. Right as Shareholder. Except as specifically set forth in this Agreement, the Participant shall not have voting or any other rights as a shareholder of the Company with respect to Performance Share Units. The Participant will obtain full voting and other rights as a shareholder of the Company upon the payment of the Performance Share Units in Shares as provided in Section 6 or 9 of this Agreement.

8. Dividends. The Participant shall be entitled to receive dividend equivalents, which represent the right to receive Shares measured by the dividend payable with respect to the corresponding number of Performance Share Units. Dividend equivalents on Performance Share Units will accrue and be reinvested into additional Performance Share Units throughout the three-year Performance Period. The additional Shares will be paid as set forth in Section 6 or 9 of this Agreement.

9. Change of Control.

(a) Company No Longer Exists. Upon a Change of Control which occurs on or before December 31, 2014 in which the Company ceases to exist or is no longer publicly traded on the New York Stock Exchange or the NASDAQ Stock Market, the Target Number of Performance Share Units awarded as set forth in Section 1(b) of this Agreement plus the accrued dividends as of the date of the Change of Control shall be converted to nonqualified deferred compensation with the following features:

(i) The initial amount of the nonqualified deferred compensation shall equal the value of one Share based on the closing price on the New York Stock Exchange on the last trading day prior to the date of the Change of Control multiplied by the sum of the Target Number of Performance Share Units awarded as set forth in section 1(b) of this Agreement plus the additional Performance Share Units attributable to accrued dividends;

(ii) Interest on the nonqualified deferred compensation shall accrue based on the prime rate (adjusted on the first day of each calendar quarter) as published in the "Money Rates" section in the *Wall Street Journal* from the date of the Change of Control until such nonqualified deferred compensation is distributed or forfeited;

(iii) If the Participant remains employed with the Company or its successor until the last day of the Performance Period, the nonqualified deferred compensation, plus interest, shall be paid to the Participant in an immediate lump sum on January 1, 2015, or as soon as practicable thereafter;

(iv) If the Participant retired (as described in Section 5(d) of this Agreement) prior to the Change of Control under Section 9(a) of this Agreement, the Participant shall immediately receive the nonqualified deferred compensation, plus interest, upon such Change of Control;

(v) If the Participant remains employed with the Company or its successor until his death or Disability which occurs before the last day of the Performance Period, the Participant (or his estate or designated beneficiary) shall immediately receive the nonqualified deferred compensation, plus interest, upon such death or Disability;

(vi) If the Participant has a qualifying termination (as defined in Section 9(c) of this Agreement) before the last day of the Performance Period, the Participant shall immediately receive the nonqualified deferred compensation, plus interest, upon such termination; provided that such distribution shall be deferred until the date which is six (6) months following the Participant's termination of employment to the extent required by Code Section 409A; and

(vii) In the event the Participant terminates employment before the end of the Performance Period for any reason other than described in Sections (iv), (v) or (vi) above, the nonqualified deferred compensation, plus interest, will immediately be forfeited.

(b) Company Continues to Exist. If there is a Change of Control of the Company but the Company continues in existence and remains a publicly traded company on the New York Stock Exchange or the NASDAQ Stock Market, the Performance Share Units will pay out upon the earliest to occur of the following:

(i) As set forth in Section 6 ("Form and Timing of Payments") of this Agreement; or

(ii) If the Participant experiences a qualifying termination (as defined in Section 9(c) of this Agreement) during the two-year period following the Change of Control and the termination occurs prior to January 1, 2015, one hundred percent (100%) of the Performance Share Units he would have earned had he remained employed for the entire Performance Period will vest on December 31, 2014 and the vested Performance Share Units will be paid in Shares on January 1, 2015 or as soon as practicable thereafter; provided that such distribution shall be deferred until the date which is six (6) months following the Participant's termination of employment to the extent required by Code Section 409A.

(c) Qualifying Termination. For purposes of Sections 9(a)(vi) and 9(b)(ii) of this Agreement, a qualifying termination means (i) an involuntary termination without Cause, (ii) for Change of Control Severance Plan participants, a voluntary termination of employment for Good Reason (as defined in the Change of Control Severance Plan) or (iii) an involuntary termination that qualifies for severance under the Ameren Corporation Severance Plan for Ameren Employees (as in effect immediately prior to the Change of Control).

(d) Termination in Anticipation of Change of Control. If a Participant qualifies for benefits as provided in the last sentence of Section 4.1 of the Change of Control Severance Plan, or if a Participant is not a Participant in the Change of Control Severance Plan but is terminated within six (6) months prior to the Change of Control and qualifies for severance benefits under the Company's general severance plan and the Participant's termination of employment occurs before December 31, 2014, then the Participant shall receive (i) upon a Change of Control described in Section 9(a) of this Agreement, an immediate cash payout equal to the value of one Share based on the closing price on the New York Stock Exchange on the last trading day prior to the date of the Change of Control multiplied by the sum of the Target Number of Performance Share Units awarded as set forth in Section 1(b) of this Agreement plus the additional Performance Share Units attributable to accrued dividends or (ii) upon a Change of Control described in Section 9(b) of this Agreement, the payout provided for in Section 9(b) of this Agreement; provided that any such distributions shall be deferred until the date which is six (6) months following the Participant's termination of employment to the extent required by Code Section 409A.

10. Termination for Cause. Termination of employment for Cause at any time prior to payout of the Shares will require forfeiture of the entire Performance Share Unit Award, with no distribution of any Shares to the Participant.

11. Nontransferability. Performance Share Units awarded pursuant to this Agreement may not be sold, transferred, pledged, assigned or otherwise alienated or hypothecated (a "Transfer") other than by will or by the laws of descent and distribution, except as provided in the Plan. If any Transfer, whether voluntary or involuntary, of Performance Share Units is made, or if any attachment, execution, garnishment, or lien will be issued against or placed upon the Performance Share Units, the Participant's right to such Performance Share Units will be immediately forfeited to the Company, and this Agreement will lapse.

12. Requirements of Law. The granting of Performance Share Units under the Plan will be subject to all applicable laws, rules, and regulations, and to such approvals by any governmental agencies or national securities exchanges as may be required.

13. Tax Withholding. The Company will have the power and the right to deduct or withhold, or require the Participant or the Participant's beneficiary to remit to the Company, an amount sufficient to satisfy federal, state, and local taxes, domestic or foreign, required by law or regulation to be withheld with respect to any taxable event arising as a result of this Agreement.

14. Stock Withholding. With respect to withholding required upon any taxable event arising as a result of Performance Share Units granted hereunder, the Company, unless notified otherwise by the Participant in writing within thirty (30) days prior to the taxable event, will satisfy the tax withholding requirement by withholding Shares having a Fair Market Value equal to the total minimum statutory tax required to be withheld on the transaction. The Participant agrees to pay to the Company, its Affiliates and/or its Subsidiaries any amount of tax that the Company, its Affiliates and/or its Subsidiaries may be required to withhold as a result of the Participant's participation in the Plan that cannot be satisfied by the means previously described.

15. Administration. This Agreement and the Participant's rights hereunder are subject to all the terms and conditions of the Plan, as the same may be amended from time to time, as well as to such rules and regulations as the Committee may adopt for administration of the Plan. It is expressly understood that the Committee is authorized to administer, construe, and make all determinations necessary or appropriate to the administration of the Plan and this Agreement, all of which will be binding upon the Participant.

16. Continuation of Employment. This Agreement will not confer upon the Participant any right to continuation of employment by the Company, its Affiliates, and/or its Subsidiaries, nor will this Agreement interfere in any way with the Company's, its Affiliates', and/or its Subsidiaries' right to terminate the Participant's employment at any time.

17. Amendment to the Plan. The Plan is discretionary in nature and the Committee may terminate, amend, or modify the Plan; provided, however, that no such termination, amendment, or modification of the Plan may in any way adversely affect the Participant's rights under this Agreement, without the Participant's written approval.

18. Amendment to this Agreement. The Company may amend this Agreement in any manner, provided that no such amendment may adversely affect the Participant's rights hereunder without the Participant's written approval.

19. Successor. All obligations of the Company under the Plan and this Agreement, with respect to the Performance Share Units, will be binding on any successor to the Company, whether the existence of such successor is the result of a direct or indirect purchase, merger, consolidation, or otherwise, of all or substantially all of the business and/or assets of the Company.

20. Severability. The provisions of this Agreement are severable and if any one or more provisions are determined to be illegal or otherwise unenforceable, in whole or in part, the remaining provisions will nevertheless be binding and enforceable.

21. Applicable Laws and Consent to Jurisdiction. The validity, construction, interpretation and enforceability of this Agreement will be determined and governed by the laws of the State of Missouri without giving effect to the principles of conflicts of law. For the purpose of litigating any dispute that arises under this Agreement, the parties hereby consent to exclusive jurisdiction and agree that such litigation will be conducted in the federal or state courts of the State of Missouri.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed effective as of January 1, 2012.

Ameren Corporation
By: ____________________________

Vice President, Human Resources of
Ameren Services Company, on behalf of
Ameren Corporation

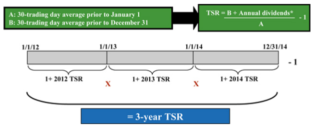
By: ____________________________

Participant

EXHIBIT 1

Total Shareholder Return

Total Shareholder Return shall be calculated as follows:



*In practice, dividends will be treated as having been reinvested quarterly.

Peer Group

Following are the peer group companies. In order to be counted in the final calculations, a company must still have a ticker at the end of the performance period.

Company	Ticker	Company	Ticker
ALLIANT ENERGY CORPORATION	LNT	NEXTERA ENERGY INC.	NEE
AMERICAN ELECTRIC POWER CO INC	AEP	OGE ENERGY	OGE
CLECO CORPORATION	CNL	PINNACLE WEST CAPITAL CORP	PNW
CMS ENERGY	CMS	PPL CORPORATION	PPL
DOMINION RESOURCES INC	D	PSEG INC.	PEG
DTE ENERGY CO	DTE	SCANA	SCG
DUKE ENERGY	DUK	SOUTHERN CO	SO
EDISON INTERNATIONAL	EIX	XCEL ENERGY INC	XEL
FIRSTENERGY CORP	FE	WESTAR ENERGY, INC.	WR
GREAT PLAINS ENERGY INC	GXP	WISCONSIN ENERGY	WEC
INTEGRYS	TEG		

EXHIBIT 99.1

FORMULA FOR DETERMINING 2012 TARGET PERFORMANCE SHARE UNIT
AWARDS TO BE ISSUED TO NAMED EXECUTIVE OFFICERS

The target number of performance share units to be issued to each Named Executive Officer listed below for 2012 will be determined in accordance with the following formula:

$$\text{2012 Target Number PSU Awards} = \frac{\text{Base Salary as of 1/1/12} \quad \text{x} \quad \text{Long-Term Incentive Target listed below}}{\text{Average closing price of Ameren Corporation Common Stock on The New York Stock Exchange for each trading day in December 2011}}$$

NAMED EXECUTIVE OFFICER	LONG-TERM INCENTIVE TARGET AS PERCENT OF BASE SALARY
Voss	325%
Lyons	175%
Baxter	175%
Sullivan	160%
Naslund	150%