

Ameren Illinois
Gas Stored Underground
Location and Operator of Storage Facilities

Line No.	Response
	(A)
1	Company Owned Storage – <i>In all cases, Ameren Illinois is the operator of the storage field, and all fields are located in Illinois.</i>
2	
3	Ashmore - located in Coles County
4	Sciota - located in McDonough County
5	Johnston City - located in Williamson County
6	Lincoln – located in Logan County
7	Glasford – located in Peoria County
8	Centralia – located in Marion County
9	Eden – located in Randolph County
10	Freeburg – located in St. Clair County
11	Hillsboro – located in Montgomery County
12	Hookdale – located in Bond County
13	Shanghai – located in Mercer County
14	Tilden – located in Randolph, St. Clair, and Washington Counties
15	
16	Leased Storage – <i>Ameren Illinois leases storage services from NGPL, TETCO, MRTC, PEPL, TRKL, TGT and ANR. These storage services are all on file with the FERC.</i>
17	
18	DSS – NGPL operator – location Iowa, Illinois
19	NSS – NGPL operator – location Iowa, Illinois
20	SS-1 – TETCO operator – location West Virginia, Pennsylvania
21	FSS – MRTC operator – location Louisiana, Illinois
22	FS – PEPL operator – location Kansas, Oklahoma
23	NNS-1 TRKL operator - location Louisiana
24	NNS - TGT operator - location Kentucky, Indiana
25	FSS – ANR operator – location Michigan
26	
27	These storage services are anticipated to be in place in the test year.

Ameren Illinois
Gas Stored Underground
Date That Each Contract, Lease, etc., Expires

Line No.	Response
	(A)
1	<i>Company Owned Storage – In all cases, the land leases associated with Ameren Illinois owned storage are perpetual leases with no expiration date.</i>
2	
3	<i>Leased Storage –</i>
4	SS-1 - TETCO Contract expires on 4/30/2014
5	DSS – NGPL Contract expires on 3/31/2015
6	NSS – NGPL Expiration 8/24/2015
7	FSS – MRTC Contract expires on 5/15/2014
8	NNS – TGT Contract expires on 10/31/2011 (Evergreen)
9	NNS-1 - TRKL - Contract expires on 3/31/2015
10	FS – PEPL Expiration 3/31/2015 & 3/31/2018
11	FSS – ANR Expiration 3/31/2017

Ameren Illinois
Gas Stored Underground
Maximum Working Gas Inventory

Line No.	Response
	(A)
1	Maximum working gas inventory volume for the portion of the storage facility owned, contracted, leased, etc., by the utility is as follows:
2	
3	Company Owned Storage –
4	
5	Ashmore – 1,128,835 Mcf
6	Sciota – 500,000 Mcf
7	Johnston City – 745,927 Mcf
8	Lincoln – 4,158,784 Mcf
9	Glasford – 4,013,699 Mcf
10	Centralia – 143,000 Mcf
11	Eden – 390,000 Mcf
12	Freeburg – 1,900,000 Mcf
13	Hillsboro – 7,600,000 Mcf
14	Hookdale – 715,000 Mcf
15	Shanghai – 2,100,000 Mcf
16	Tilden – 870,000 Mcf
17	
18	Leased Storage –
19	
20	SS-1 - TETCO 267,571 MMBtu.
21	DSS – NGPL 2,176,000 MMBtu thru 3/31/2012
22	NSS – NGPL 750,000 MMBtu
23	NNS – TGT 289,928 MMBtu
24	FSS – MRTC 1,862,111 MMBtu
25	NNS-1 - TRKL 825,000 MMBtu
26	FS – PEPL 9,390,000 MMBtu thru 3/31/2015
27	FS – PEPL 5,165,000 MMBtu 4/1/2015 thru 3/31/2018
28	FSS – ANR 31,310 MMBtu

Ameren Illinois
Gas Stored Underground
Method of Inventory Valuation

Line No.	Response
1	The "Average" method of inventory valuation is used by the utility.

Ameren Illinois
Gas Stored Underground
Maximum Daily Deliverability

Line No.	Response
1	The maximum daily deliverability on a typical peak day for the portion of the storage facility owned, contracted, leased, etc., by the utility is as follows:
2	
3	Company Owned Storage –
4	
5	Ashmore – 20,000 MMBtu
6	Sciota – 8,000 MMBtu
7	Johnston City – 10,000 MMBtu
8	Lincoln – 70,000 Mcf
9	Glasford – 120,000 Mcf
10	Centralia – 14,000 Mcf
11	Eden – 8,000 Mcf
12	Freeburg – 35,000 Mcf
13	Hillsboro – 125,000 Mcf
14	Hookdale – 30,000 Mcf
15	Shanghai – 80,000 Mcf
16	Tilden – 50,000 Mcf
17	
18	Leased Storage –
19	
20	SS-1 - TETCO 3,955 MMBtu.
21	DSS – NGPL 43,525 MMBtu
22	NSS – NGPL 10,000 MMBtu
23	NNS – TGT 12,000 MMBtu
24	FSS – MRTC 32,436 MMBtu
25	NNS-1 - TRKL 11,000 MMBtu
26	FS – PEPL 106,150 MMBtu thru 3/31/2015
27	FS – PEPL 45,150 MMBtu thru 4/1/2015 to 3/31/2018
28	FSS – ANR 1,010 MMBtu

Ameren Illinois
Gas Stored Underground
Expected Daily Deliverability

Line No.	Response
	(A)
1	For information pertaining to the expected daily deliverability on a typical peak day for the portion of the storage facility owned, contracted, leased, etc., by the utility (differs from subsection (b)(5) only if derations are expected).
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3	
4	
5	
6	
7	
8	<i>Company Owned Storage - Expected Peak Day Deliverability</i>
9	
10	Eden - 5,799 MMBtu
11	Shanghai - 70,960 MMBtu
12	
13	On a peak day, these two storage fields are load limited.

Ameren Illinois
Gas Stored Underground
Injection Limitations

Line No.	Response (A)
1 2 3	Injection limitations, such as time of year constraints, source of injection gas, etc., for the portion of the storage facility owned, contracted, leased, etc., by the utility are as follows:
4	<i>Company Owned Storage –</i>
5	There are no limitations due to time of year or source of gas.
6	<i>Leased Storage --</i>
7 8 9 10 11 12	The only limitation of leased storage is that the gas for the particular pipeline storage service must be purchased on that particular pipeline. With the exception of MRTC FSS, leased storage has firm injection rights during the entire year. MRTC limits the injection season to May 16 – November 15, and the withdraw season to November 16 – May 15 of the calendar year.

Ameren Illinois
Gas Stored Underground
Method of Dispatch

Line No.	Response
1	All storage, company owned and leased, is part of the supply portfolio of Ameren Illinois. As such, it is used for both base
2	
3	loading and peak shaving, dependent upon current conditions and
4	tariff guidelines. The leased storage guidelines are in their
5	respective filings at FERC.

Ameren Illinois
 Gas Stored Underground
 Monthly Prices for
 Injections and Withdrawals

Line
 No.

		<u>May</u>				<u>June</u>			
		<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>	<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>
		(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)
1	(A)	<u>2011 (Actual)</u>							
2									
3	<u>Company Owned Fields (Mcf)</u>								
4	Ashmore	149,804	\$5.1966	0	\$0.0000	156,463	\$5.1512	0	\$0.0000
5	Sciota	0	\$0.0000	(25,448)	\$5.2658	1,292	\$5.1512	(4,811)	\$5.2658
6	Johnston City	38	\$5.1966	0	\$0.0000	89,686	\$5.1512	(14)	\$5.4179
7	Lincoln	601,122	\$5.2632	0	\$0.0000	416,351	\$5.3334	0	\$0.0000
8	Glasford	330,235	\$5.2632	0	\$0.0000	513,578	\$5.3334	0	\$0.0000
9	Freeburg	283,113	\$5.2004	(17)	\$5.3722	328,111	\$5.3172	0	\$0.0000
10	Tilden	132,046	\$5.2004	(80)	\$5.4775	263,646	\$5.3172	0	\$0.0000
11	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	0	\$0.0000
12	Hookdale	0	\$0.0000	0	\$0.0000	45,592	\$5.3172	0	\$0.0000
13	Shanghai	234,207	\$5.2004	(2)	\$5.7583	370,255	\$5.3172	0	\$0.0000
14	Eden	33,770	\$5.2004	0	\$0.0000	56,808	\$5.3172	0	\$0.0000
15	Hillsboro	1,171,269	\$5.2004	(5)	\$5.4454	1,232,017	\$5.3172	(62)	\$5.3369
16									
17	Subtotal	<u>2,935,604</u>		<u>(25,552)</u>		<u>3,473,799</u>		<u>(4,887)</u>	
18									
19									
20	<u>Leased Fields (Mmbtu)</u>								
21	TGT	37,295	\$4.3783	0	\$0.0000	46,043	\$4.6650	0	\$0.0000
22	TETCO	29,517	\$4.4785	(208)	\$4.2844	43,182	\$4.4435	(61)	\$4.3733
23	TRKL	84,948	\$4.3830	(119)	\$4.2913	152,142	\$4.5300	0	\$0.0000
24	MRTC	0	\$0.0000	(5,566)	\$5.8021	79,751	\$5.2447	0	\$0.0000
25	MRTC	68,018	\$4.4872	0	\$0.0000	216,905	\$4.4613	0	\$0.0000
26	NGPL-DSS	202,152	\$5.2330	0	\$0.0000	275,841	\$5.2387	0	\$0.0000
27	NGPL-DSS	51,973	\$4.1994	0	\$0.0000	56,189	\$4.2878	0	\$0.0000
28	NGPL-NNS	154,880	\$5.0933	0	\$0.0000	99,000	\$5.1487	0	\$0.0000
29	PEPL	637,560	\$5.3617	0	\$0.0000	711,472	\$5.4703	0	\$0.0000
30	PEPL	500,574	\$5.2688	0	\$0.0000	582,712	\$5.3535	0	\$0.0000
31	PEPL	241,769	\$5.4290	(1,891)	\$5.8609	281,560	\$5.5210	0	\$0.0000
32	ANR	10,105	\$4.8996	(1,293)	\$4.2903	4,850	\$4.7022	(36)	\$4.6721
33									
34	Subtotal	<u>2,018,791</u>		<u>(9,077)</u>		<u>2,549,647</u>		<u>(97)</u>	
35									
36	Total	<u>4,954,395</u>		<u>(34,629)</u>		<u>6,023,446</u>		<u>(4,984)</u>	
37									

Ameren Illinois
 Gas Stored Underground
 Monthly Prices for
 Injections and Withdrawals

Line
 No.

		September				October			
		Injections	Inj-Price	Withdrawals	Wd-Price	Injections	Inj-Price	Withdrawals	Wd-Price
		(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)
1	(A)	2011 (Actual)							
2									
3	Company Owned Fields (Mcf)								
4	Ashmore	155,778	\$4.8384	0	\$0.0000	178,559	\$4.7493	0	\$0.0000
5	Sciota	96,053	\$4.8384	0	\$0.0000	98,967	\$4.7493	0	\$0.0000
6	Johnston City	95,029	\$4.8384	0	\$0.0000	94,518	\$4.7493	0	\$0.0000
7	Lincoln	576,216	\$4.9069	0	\$0.0000	695,803	\$4.7785	(233)	\$5.1827
8	Glasford	657,099	\$4.9069	0	\$0.0000	514,885	\$4.7785	0	\$0.0000
9	Freeburg	321,431	\$4.9629	0	\$0.0000	288,610	\$4.8193	0	\$0.0000
10	Tilden	42,036	\$4.9629	0	\$0.0000	42,558	\$4.8193	0	\$0.0000
11	Centralia	22,129	\$4.9629	0	\$0.0000	0	\$0.0000	(2,860)	\$5.1993
12	Hookdale	56,330	\$4.9629	0	\$0.0000	43,888	\$4.8193	0	\$0.0000
13	Shanghai	313,257	\$4.9629	0	\$0.0000	126,995	\$4.8193	(1,436,061)	\$5.4775
14	Eden	16,884	\$4.9629	0	\$0.0000	0	\$0.0000	(1,021)	\$5.2250
15	Hillsboro	1,302,561	\$4.9629	0	\$0.0000	1,333,266	\$4.8193	(1,542,839)	\$5.2289
16									
17	Subtotal	3,654,803		0		3,418,049		(2,983,014)	
18									
19									
20	Leased Fields (Mmbtu)								
21	TGT	12,737	\$3.9800	(1,610)	\$4.3949	10,535	\$3.6350	(7,428)	\$4.3738
22	TETCO	28,506	\$3.9460	(148)	\$4.4293	28,711	\$3.8478	(208)	\$4.3681
23	TRKL	66,494	\$3.9029	(5,454)	\$4.3678	82,722	\$3.6356	(12,044)	\$4.3241
24	MRTC	97,016	\$4.7487	0	\$0.0000	96,983	\$4.3125	0	\$0.0000
25	MRTC	221,705	\$3.9826	0	\$0.0000	197,645	\$3.7827	0	\$0.0000
26	NGPL-DSS	325,952	\$4.7391	0	\$0.0000	128,355	\$4.5652	0	\$0.0000
27	NGPL-DSS	64,252	\$4.1102	0	\$0.0000	70,942	\$4.0396	0	\$0.0000
28	NGPL-NNS	99,000	\$4.6879	0	\$0.0000	0	\$0.0000	(10,000)	\$5.1126
29	PEPL	563,216	\$5.0929	0	\$0.0000	350,970	\$5.1916	(7,181)	\$5.3960
30	PEPL	520,433	\$4.7152	0	\$0.0000	213,723	\$4.5563	0	\$0.0000
31	PEPL	212,952	\$5.5307	0	\$0.0000	86,262	\$5.9687	(86,494)	\$5.5408
32	ANR	3,255	\$4.0543	(5,484)	\$4.6302	7,422	\$3.6578	(3,229)	\$4.5427
33									
34	Subtotal	2,215,518		(12,696)		1,274,270		(126,584)	
35									
36	Total	5,870,321		(12,696)		4,692,319		(3,109,598)	
37									

Ameren Illinois
 Gas Stored Underground
 Monthly Prices for
 Injections and Withdrawals

Line
 No.

		November				December			
		Injections	Inj-Price	Withdrawals	Wd-Price	Injections	Inj-Price	Withdrawals	Wd-Price
		(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	(AW)
1	(A)	2011 (Actual)							
2									
3		Company Owned Fields (Mcf)							
4	Ashmore	21,614	\$5.3791	(1,077)	\$5.0546	0	\$0.0000	(253,512)	\$5.0609
5	Sciota	64,268	\$5.3791	(87)	\$4.9838	0	\$0.0000	(123,650)	\$5.0345
6	Johnston City	39,606	\$5.3791	(53,058)	\$5.1080	0	\$0.0000	(109,391)	\$5.1248
7	Lincoln	19,369	\$4.6877	486,370	\$5.1119	0	\$0.0000	(617,014)	\$5.1096
8	Glasford	167,272	\$4.6877	(304,428)	\$5.1417	0	\$0.0000	(761,892)	\$5.1204
9	Freeburg	1,772	\$5.0655	(76,228)	\$5.1314	0	\$0.0000	(346,821)	\$5.1313
10	Tilden	7,826	\$5.0655	(108,682)	\$5.2132	0	\$0.0000	(57,822)	\$5.2117
11	Centralia	0	\$0.0000	0	\$0.0000	0	\$0.0000	(3)	\$5.1993
12	Hookdale	0	\$0.0000	0	\$0.0000	0	\$0.0000	(88,997)	\$5.2558
13	Shanghai	60,105	\$5.0655	(60,105)	\$5.4377	0	\$0.0000	(431,218)	\$5.4270
14	Eden	0	\$0.0000	(30,437)	\$5.2250	0	\$0.0000	(44,925)	\$5.2250
15	Hillsboro	0	\$0.0000	(593,233)	\$5.1571	0	\$0.0000	(1,943,258)	\$5.1571
16									
17	Subtotal	381,832		(740,965)		0		(4,778,503)	
18									
19		Leased Fields (Mmbtu)							
20									
21	TGT	7,333	\$3.3048	(25,216)	\$4.3431	1,716	\$3.2761	(20,024)	\$4.3108
22	TETCO	9,249	\$3.6300	(5,295)	\$4.3092	0	\$0.0000	(41,835)	\$4.2848
23	TRKL	2,770	\$3.5543	(131,630)	\$4.2508	2,696	\$3.4584	(136,634)	\$4.2478
24	MRTC	0	\$0.0000	(60,001)	\$4.9387	0	\$0.0000	(68,039)	\$4.9387
25	MRTC	33,122	\$4.2976	(112,947)	\$4.2630	0	\$0.0000	(206,137)	\$4.2640
26	NGPL-DSS	0	\$0.0000	(195,007)	\$5.0590	0	\$0.0000	(176,000)	\$5.0590
27	NGPL-DSS	1,036	\$4.5554	(41,685)	\$4.1973	0	\$0.0000	(69,722)	\$4.1984
28	NGPL-NNS	0	\$0.0000	0	\$0.0000	0	\$0.0000	(68,500)	\$5.1126
29	PEPL	1,277	\$6.3133	(675,559)	\$5.3783	0	\$0.0000	(591,503)	\$5.3786
30	PEPL	148,374	\$5.6286	(53,526)	\$5.1637	8,006	\$5.6069	(132,230)	\$5.1842
31	PEPL	37,788	\$4.4780	(161,575)	\$5.5668	19,629	\$4.4804	(201,140)	\$5.5351
32	ANR	7,002	\$3.4876	(5,892)	\$4.2863	2,033	\$3.3849	(6,166)	\$7.0770
33									
34	Subtotal	247,951		(1,468,333)		34,080		(1,717,930)	
35									
36	Total	629,783		(2,209,298)		34,080		(6,496,433)	
37									

Ameren Illinois
 Gas Stored Underground
 Monthly Prices for
 Injections and Withdrawals

Line
 No.

		<u>TOTAL</u>	
		<u>Injections</u>	<u>Withdrawals</u>
(A)		(AX)	(AY)
1	<u>2011 (Actual)</u>		
2			
3	<u>Company Owned Fields (Mcf)</u>		
4	Ashmore	995,338	(941,120)
5	Sciota	441,784	(456,216)
6	Johnston City	504,828	(537,264)
7	Lincoln	3,750,620	(2,412,495)
8	Glasford	3,829,956	(3,705,043)
9	Freeburg	1,896,938	(1,570,147)
10	Tilden	926,208	(753,540)
11	Centralia	101,023	(101,672)
12	Hookdale	459,319	(442,223)
13	Shanghai	2,078,856	(3,163,258)
14	Eden	258,649	(238,435)
15	Hillsboro	8,027,206	(8,474,929)
16			
17	Subtotal	<u>23,270,725</u>	<u>(22,796,342)</u>
18			
19			
20	<u>Leased Fields (Mmbtu)</u>		
21	TGT	248,770	(153,770)
22	TETCO	230,406	(221,350)
23	TRKL	790,253	(820,946)
24	MRTC	476,181	(449,638)
25	MRTC	1,239,871	(1,047,355)
26	NGPL-DSS	1,669,175	(1,468,587)
27	NGPL-DSS	383,434	(325,525)
28	NGPL-NNS	702,862	(648,375)
29	PEPL	4,042,923	(3,952,425)
30	PEPL	2,976,640	(2,309,854)
31	PEPL	1,630,066	(1,606,092)
32	ANR	41,364	(21,170)
33			
34	Subtotal	<u>14,431,945</u>	<u>(13,025,087)</u>
35			
36	Total	<u><u>37,702,670</u></u>	<u><u>(35,821,429)</u></u>
37			

Ameren Illinois
 Gas Stored Underground
 Monthly Prices for
 Injections and Withdrawals

Line
 No.

(A)	<u>May</u>				<u>June</u>			
	<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>	<u>Injections</u>	<u>Inj-Price</u>	<u>Withdrawals</u>	<u>Wd-Price</u>
	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)
38								
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2012 (Actual to July)
(Budget August to December)
Company Owned Fields (Mcf)

Leased Fields (Mmbtu)

Total

Ameren Illinois
 Gas Stored Underground
 Monthly Prices for
 Injections and Withdrawals
TOTAL

Line
 No.

	(A)	<u>Injections</u> (AX)	<u>Withdrawals</u> (AY)
38			
39	<u>2012 (Actual to July)</u>		
40	<u>(Budget August to December)</u>		
41	<u>Company Owned Fields (Mcf)</u>		
42	Ashmore	820,838	(300,579)
43	Sciota	452,496	(275,680)
44	Johnston City	536,458	(222,838)
45	Lincoln	3,637,081	(1,292,718)
46	Glasford	3,736,036	(1,904,165)
47	Freeburg	1,430,771	(532,717)
48	Tilden	580,306	(248,967)
49	Centralia	60,850	(60,173)
50	Hookdale	453,141	(198,363)
51	Shanghai	1,941,634	(1,195,416)
52	Eden	312,027	(110,632)
53	Hillsboro	7,600,147	(2,403,656)
54			
55	Subtotal	<u>21,561,785</u>	<u>(8,745,904)</u>
56			
57			
58	<u>Leased Fields (Mmbtu)</u>		
59	TGT	222,829	(63,716)
60	TETCO	219,214	(119,058)
61	TRKL	1,031,128	395,681
62	MRTC	0	(278,792)
63	MRTC	1,381,627	(545,801)
64	NGPL-DSS	1,739,958	(593,635)
65	NGPL-DSS	6,679	(183,015)
66	NGPL-NNS	235,123	(41,601)
67	PEPL	210,322	(2,066,429)
68	PEPL	199,204	(1,109,868)
69	PEPL	5,651,085	1,938,058
70	ANR	40,808	(23,718)
71			
72	Subtotal	<u>10,937,977</u>	<u>(2,691,895)</u>
73			
74	Total	<u>32,499,761</u>	<u>(11,437,799)</u>
75			
76			

Ameren Illinois
 Gas Stored Underground
 Monthly Prices for
 Injections and Withdrawals
TOTAL

Line
 No.

	(A)	<u>Injections</u>	<u>Withdrawals</u>
		(AX)	(AY)
77	2013 (Budget)		
78			
79	<u>Company Owned Fields (Mcf)</u>		
80	Ashmore	1,016,400	1,016,400
81	Sciota	410,000	410,000
82	Johnston City	566,905	566,905
83	Lincoln	3,950,845	4,096,643
84	Glasford	3,772,877	3,772,877
85	Freeburg	1,805,000	1,805,000
86	Tilden	861,300	861,300
87	Centralia	143,000	143,000
88	Hookdale	715,000	715,000
89	Shanghai	1,680,000	1,680,000
90	Eden	185,250	226,770
91	Hillsboro	6,460,000	6,460,000
92			
93	Subtotal	<u>21,566,576</u>	<u>21,753,894</u>
94			
95			
96	<u>Leased Fields (Mmbtu)</u>		
97	TGT	240,640	240,640
98	TETCO	372,068	389,303
99	TRKL	726,750	1,139,030
100	MRTC	0	0
101	MRTC	1,483,825	1,483,825
102	NGPL-DSS	2,287,922	2,302,143
103	NGPL-DSS	0	0
104	NGPL-NNS	600,000	600,000
105	PEPL	0	0
106	PEPL	0	0
107	PEPL	8,652,376	8,416,298
108	ANR	31,433	31,433
109			
110	Subtotal	<u>14,395,014</u>	<u>14,602,672</u>
111			
112	Total	<u>35,961,590</u>	<u>36,356,566</u>
113			
114			

Ameren Illinois
 Gas Stored Underground
 Monthly Prices for
 Injections and Withdrawals
TOTAL

Line
 No.

		TOTAL	
		Injections	Withdrawals
		(AX)	(AY)
(A)			
115	2014 (Budget)		
116			
117	Company Owned Fields (Mcf)		
118	Ashmore	994,550	1,016,400
119	Sciota	410,000	410,000
120	Johnston City	525,334	525,334
121	Lincoln	3,950,845	3,775,265
122	Glasford	3,853,151	3,853,151
123	Freeburg	1,900,000	1,900,000
124	Tilden	870,000	870,000
125	Centralia	143,000	143,000
126	Hookdale	715,000	715,000
127	Shanghai	1,260,000	1,050,000
128	Eden	211,276	210,880
129	Hillsboro	7,600,000	7,600,000
130			
131	Subtotal	22,433,156	22,069,029
132			
133			
134	Leased Fields (Mmbtu)		
135	TGT	269,633	269,633
136	TETCO	0	360,175
137	TRKL	726,750	749,566
138	MRTC	0	0
139	MRTC	1,483,825	1,483,825
140	NGPL-DSS	2,327,172	2,282,574
141	NGPL-DSS	0	0
142	NGPL-NNS	709,765	747,265
143	PEPL	0	0
144	PEPL	0	0
145	PEPL	8,741,557	8,782,607
146	ANR	31,433	31,433
147			
148	Subtotal	14,290,136	14,707,079
149			
150	Total	36,723,291	36,776,108
151			

Ameren Illinois
Gas Stored Underground
Explanation of Calculation of Maximum Daily Deliverability

Line No.	Response
	(A)
1	Company Owned Storage –
2	Ameren Illinois established peak day ratings for its storage
3	fields when the fields were first developed. Minor
4	adjustments are periodically made based on operating
5	history. With exception to Lincoln and Hillsboro, peak day
6	ratings have not significantly changed in recent history.
7	Lincoln's peak day rating was increased from 50,000 MCFD
8	to 70,000 MCFD from a period that started with the
9	1998/1999 withdrawal season and ended with the 2003/2004
10	withdrawal season. The rate increases were the result of
11	drilling of a horizontal well, facility improvements and
12	remedial activity on several wells. Peak Day rating were
13	verified by performing periodic physical tests.
14	
15	Hillsboro was expanded in 1993 and its peak day rating was
16	uprated to its current peak day rating at that time.
17	Leased Storage –
18	The peak day ratings of the leased storage services are a
19	contracted amount based on requirements of the total gas
20	supply portfolio.

Ameren Illinois
Gas Stored Underground
Explanation of the Calculation of Expected Daily Deliverability

Line No.	Response
1 2 3	(A) For an explanation of the calculation of each storage facility's expected daily deliverability on a typical peak day, see the Company's response to F-8 c)1) and F-8 b)5).

Ameren Illinois
Gas Stored Underground
Explanation of the Type of Transportation Used

Line No.	Response (A)
1 2	An explanation of the type of transportation used in conjunction with each leased or contracted storage agreement; and
3 4	NNS - TGT Injection and withdrawal utilizes transportation embedded in the NNS service.
5 6	DSS – NGPL Injection utilizes FT transportation. Withdraw utilizes transportation embedded in the DSS service.
7	NSS – NGPL Injection and Withdraw utilize FT transportation.
8 9	SS-1 - TETCO Injection and Withdraw uses transportation embedded in the SS1 service.
10	FSS – MRTC Injection and Withdraw utilize FT transportation.
11	FS - PEPL Injection and Withdrawals utilize EFT transportation.
12	NNS-1 - TRKL Injection and Withdraw utilize FT transportation.
13 14	FSS – ANR Injection utilizes FT transportation, Withdraw is embedded in the FSS service.

Ameren Illinois
Gas Stored Underground
Explanation of How Company Accounts for Storage Inventory Levels

Line No.	Response
1	The utility accounts for its gas storage inventory at the individual storage field level; however, accounting entries are made each month to achieve the same average cost of gas in storage for all on-system fields.
2	

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - AIC (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,557,688	\$2,822,014
6	Johnston City	966,721	\$496,330	966,721	\$496,330	998,721	\$690,619
7	Sciota	4,496,217	\$10,631,467	4,496,217	\$10,631,467	4,496,217	\$10,631,467
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
15	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>55,890,370</u>	<u>\$78,279,887</u>	<u>55,890,370</u>	<u>\$78,279,887</u>	<u>56,042,370</u>	<u>\$79,366,470</u>
20							
21	<u>Working Gas</u>						
22							
23	Ashmore	505,850	\$4,343,624	292,858	\$2,514,708	197,010	\$1,691,682
24	Johnston City	446,852	\$3,640,101	333,148	\$2,713,857	255,789	\$2,083,683
25	Sciota	269,352	\$2,129,215	189,980	\$1,501,783	146,894	\$1,161,190
26	Glasford	1,680,618	\$14,523,651	837,713	\$7,239,391	472,473	\$4,003,356
27	Lincoln	1,602,653	\$13,975,197	874,070	\$7,549,493	699,917	\$5,634,272
28	Gillespie	0		0		0	
29	Freeburg	462,635	\$4,170,655	105,076	\$895,983	56,882	\$324,910
30	Tilden	150,020	\$1,416,339	13,132	\$123,979	1,307	\$12,339
31	Centralia	49,519	\$439,828	1,424	\$12,648	1,424	\$12,648
32	Hookdale	183,867	\$1,597,436	126,068	\$1,095,279	101,292	\$880,025
33	Shanghai	1,915,453	\$16,361,800	1,603,546	\$13,697,490	1,469,610	\$12,553,409
34	Eden	98,950	\$861,953	53,253	\$463,887	20,912	\$182,164
35	Hillsboro	2,919,283	\$26,480,816	2,062,908	\$18,712,638	1,755,589	\$15,924,948
36							
37							
38	Company Owned	<u>10,285,052</u>	<u>\$89,940,614</u>	<u>6,493,176</u>	<u>\$56,521,136</u>	<u>5,179,099</u>	<u>\$44,464,626</u>
39							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - AIC (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,496,217	\$10,631,467	4,456,217	\$11,840,181	4,456,217	\$11,840,181
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
15	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,042,370</u>	<u>\$79,366,470</u>	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,002,370</u>	<u>\$80,575,184</u>
20							
21	<u>Working Gas</u>						
22							
23	Ashmore	197,216	\$1,692,860	307,363	\$2,264,413	450,665	\$2,935,023
24	Johnston City	190,808	\$1,554,341	190,808	\$1,554,341	258,081	\$1,869,111
25	Sciota	115,093	\$909,805	92,735	\$733,066	92,735	\$733,066
26	Glasford	556,884	\$3,814,495	1,072,980	\$6,499,691	1,608,847	\$9,156,948
27	Lincoln	691,890	\$4,750,110	1,256,447	\$7,687,736	1,827,722	\$10,520,210
28	Gillespie	0		0		0	
29	Freeburg	321,201	\$1,555,319	595,822	\$2,923,281	840,659	\$4,112,083
30	Tilden	120,847	\$568,440	292,852	\$1,425,252	488,191	\$2,373,731
31	Centralia	1,424	\$12,647	1,424	\$12,647	1,424	\$12,647
32	Hookdale	101,331	\$880,161	159,947	\$1,172,092	233,583	\$1,529,735
33	Shanghai	1,573,383	\$13,037,996	1,969,119	\$15,007,444	2,345,275	\$16,833,915
34	Eden	20,912	\$182,164	46,930	\$311,756	113,032	\$632,753
35	Hillsboro	2,088,073	\$17,472,995	3,106,850	\$22,547,653	4,137,372	\$27,551,588
36							
37							
38	Company Owned	<u>5,979,062</u>	<u>\$46,431,334</u>	<u>9,093,277</u>	<u>\$62,139,372</u>	<u>12,397,586</u>	<u>\$78,260,810</u>
39							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - AIC (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,456,217	\$11,840,181	4,456,217	\$11,840,181	4,456,217	\$11,840,181
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
15	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,002,370</u>	<u>\$80,575,184</u>
20							
21	<u>Working Gas</u>						
22							
23	Ashmore	596,556	\$3,636,758	700,052	\$4,148,865	845,996	\$4,883,400
24	Johnston City	359,622	\$2,357,524	458,606	\$2,847,308	544,674	\$3,280,488
25	Sciota	135,870	\$942,296	235,696	\$1,436,246	340,921	\$1,965,843
26	Glasford	2,132,152	\$11,917,330	2,654,832	\$14,745,290	3,233,817	\$17,838,459
27	Lincoln	2,377,932	\$13,422,513	2,980,512	\$16,682,723	3,514,159	\$19,533,529
28	Gillespie	0	\$0	0	\$0	0	\$0
29	Freeburg	1,050,808	\$5,191,412	1,305,831	\$6,481,753	1,603,734	\$7,935,436
30	Tilden	678,956	\$3,353,499	812,785	\$4,030,601	869,253	\$4,306,192
31	Centralia	45,651	\$239,791	124,070	\$636,578	142,682	\$727,393
32	Hookdale	334,486	\$2,048,058	428,623	\$2,524,161	489,925	\$2,823,438
33	Shanghai	2,732,045	\$18,820,238	3,133,450	\$20,851,230	3,645,852	\$23,351,682
34	Eden	171,751	\$934,325	229,503	\$1,226,464	273,877	\$1,443,058
35	Hillsboro	5,160,998	\$32,808,980	6,103,157	\$37,575,917	7,154,936	\$42,696,365
36							
37							
38	Company Owned	<u>15,776,827</u>	<u>\$95,672,725</u>	<u>19,167,117</u>	<u>\$113,187,136</u>	<u>22,659,826</u>	<u>\$130,785,283</u>
39							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - AIC (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,456,217	\$11,840,181	4,456,217	\$11,840,181	4,496,219	\$11,277,959
8	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
9	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
10	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
11	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
12	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
13	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
14	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
15	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,500,470	\$12,022,013
16	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
17	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
18							
19	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,002,370</u>	<u>\$80,575,184</u>	<u>56,242,372</u>	<u>\$81,246,097</u>
20							
21	<u>Working Gas</u>						
22							
23	Ashmore	986,436	\$5,579,996	1,125,492	\$6,316,125	855,026	\$4,798,303
24	Johnston City	632,643	\$3,717,781	687,190	\$4,006,632	572,361	\$3,337,126
25	Sciota	449,184	\$2,504,017	499,936	\$2,761,559	403,198	\$2,227,195
26	Glasford	3,764,205	\$20,529,913	3,656,285	\$19,933,531	2,534,699	\$13,818,812
27	Lincoln	4,085,312	\$22,431,773	3,443,275	\$18,906,348	2,441,900	\$13,407,998
28	Gillespie	0	\$0	0	\$0	0	\$0
29	Freeburg	1,873,435	\$9,295,984	1,849,589	\$9,186,909	1,336,400	\$6,641,219
30	Tilden	869,253	\$4,306,192	836,287	\$4,142,882	646,711	\$3,203,715
31	Centralia	142,682	\$727,393	142,682	\$727,393	142,682	\$727,395
32	Hookdale	522,204	\$2,985,962	537,902	\$3,072,496	380,789	\$2,176,573
33	Shanghai	3,552,523	\$22,604,704	3,181,561	\$20,244,273	2,791,122	\$17,761,577
34	Eden	273,877	\$1,443,058	244,701	\$1,289,330	182,003	\$958,962
35	Hillsboro	7,625,574	\$44,701,115	7,228,117	\$42,371,222	5,797,350	\$33,986,832
36							
37							
38	Company Owned	<u>24,777,328</u>	<u>\$140,827,889</u>	<u>23,433,017</u>	<u>\$132,958,699</u>	<u>18,084,241</u>	<u>\$103,045,707</u>
39							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	164,413	\$1,637,514	112,221	\$1,118,270	75,029	\$728,050
41	PEPL	4,241,402	\$34,526,827	2,759,651	\$22,530,056	1,722,710	\$13,757,570
42	TRKL	402,714	\$4,208,243	99,184	\$1,036,444	24,700	\$100,049
43	NGPL	911,305	\$9,506,462	333,794	\$3,462,090	43,751	\$385,843
44	MRT	1,108,164	\$10,913,827	661,124	\$6,527,780	372,069	\$3,695,203
45	Texas Gas	97,402	\$901,635	68,675	\$615,264	41,308	\$358,725
46	ANR	350,368	\$3,504,487	286,522	\$2,864,240	205,273	\$2,072,963
47							
48							
49	Pipelines	7,275,768	\$65,198,995	4,321,171	\$38,154,144	2,484,840	\$21,098,403
50							
51	Total Working Gas	17,560,820	\$155,139,609	10,814,347	\$94,675,280	7,663,939	\$65,563,029
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$233,419,496		\$172,955,166		\$144,929,499
53							
54							
55	<u>2010 - AIC (Actual)</u>						
56							
	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
57							
58							
59	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
60	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
61	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64	Gillespie	0	\$0	0	\$0	0	\$0
65	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
66	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
67	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
68	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
69	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
70	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
71	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
72							
	Total Non-Recoverable and Recoverable Cushion Gas	56,242,370	\$81,247,034	56,242,370	\$81,247,034	56,242,370	\$81,247,034
73							
74							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	43,599	\$404,937	72,943	\$493,377	114,861	\$632,229
41	PEPL	2,370,152	\$17,045,162	3,681,992	\$24,038,450	4,945,214	\$30,572,769
42	TRKL	48,152	\$175,643	163,070	\$605,687	327,551	\$1,225,052
43	NGPL	98,761	\$533,663	504,477	\$2,814,967	976,735	\$5,579,905
44	MRT	186,974	\$1,872,825	302,349	\$2,205,145	695,980	\$3,886,600
45	Texas Gas	63,943	\$428,176	122,048	\$642,163	166,391	\$810,059
46	ANR	321,625	\$2,551,862	441,880	\$3,049,168	558,240	\$3,529,203
47							
48							
49	Pipelines	3,133,206	\$23,012,267	5,288,759	\$33,848,956	7,784,972	\$46,235,815
50							
51	Total Working Gas	9,112,268	\$69,443,601	14,382,036	\$95,988,328	20,182,558	\$124,496,626
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$148,810,071		\$176,563,512		\$205,071,810
53							
54							
55	2010 - AIC (Actual)						
56							
	Non-Recoverable and Recoverable Cushion Gas						
57							
58							
59	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
60	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
61	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64	Gillespie	0	\$0	0	\$0	0	\$0
65	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
66	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
67	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
68	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
69	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
70	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
71	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
72							
	Total Non-Recoverable and Recoverable Cushion Gas	56,242,370	\$81,247,034	56,242,370	\$81,247,034	56,242,370	\$81,247,034
73							
74							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	159,314	\$796,737	197,751	\$920,792	223,758	\$986,135
41	PEPL	6,196,813	\$37,275,845	7,317,930	\$43,377,045	8,098,272	\$47,591,762
42	TRKL	488,021	\$1,800,217	647,114	\$2,325,370	705,870	\$2,516,462
43	NGPL	1,411,485	\$8,093,858	1,957,322	\$10,946,098	2,376,629	\$13,233,823
44	MRT	1,164,798	\$5,963,926	1,606,174	\$7,778,566	2,031,392	\$9,390,330
45	Texas Gas	188,088	\$895,276	201,691	\$942,201	212,455	\$973,129
46	ANR	678,824	\$4,027,237	797,706	\$4,519,403	914,295	\$5,000,097
47							
48							
49	Pipelines	10,287,343	\$58,853,097	12,725,688	\$70,809,475	14,562,671	\$79,691,739
50							
51	Total Working Gas	26,064,170	\$154,525,822	31,892,805	\$183,996,611	37,222,497	\$210,477,023
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$235,101,006		\$264,571,795		\$291,052,207
53							
54							
55	<u>2010 - AIC (Actual)</u>						
56							
	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
57							
58							
59	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
60	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
61	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64	Gillespie	0	\$0	0	\$0	0	\$0
65	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
66	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
67	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
68	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
69	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
70	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
71	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
72							
	Total Non-Recoverable and Recoverable Cushion Gas	56,242,370	\$81,247,034	56,242,370	\$81,247,034	56,242,370	\$81,247,034
73							
74							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40	TET	255,164	\$1,100,757	260,019	\$1,120,076	212,208	\$914,122
41	PEPL	8,855,904	\$51,495,463	7,952,733	\$46,236,727	5,827,430	\$33,888,627
42	TRKL	782,752	\$2,830,548	619,869	\$2,241,539	441,743	\$1,604,178
43	NGPL	2,838,660	\$15,533,292	2,552,772	\$13,984,737	1,950,591	\$10,685,994
44	MRT	2,531,020	\$11,570,215	2,263,889	\$10,402,430	1,606,887	\$7,461,783
45	Texas Gas	236,417	\$1,071,907	188,007	\$852,417	124,340	\$563,753
46	ANR	1,028,288	\$5,487,300	879,659	\$4,677,216	506,884	\$2,683,426
47							
48							
49	Pipelines	16,528,205	\$89,089,482	14,716,948	\$79,515,142	10,670,083	\$57,801,883
50							
51	Total Working Gas	41,305,533	\$229,917,371	38,149,965	\$212,473,840	28,754,324	\$160,847,590
52							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$310,492,555		\$293,049,024		\$242,093,687
53							
54							
55	2010 - AIC (Actual)						
56							
	Non-Recoverable and Recoverable Cushion Gas						
57							
58							
59	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
60	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
61	Sciota	4,496,218	\$11,277,959	4,496,218	\$11,277,959	4,526,218	\$11,456,027
62	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
63	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
64	Gillespie	0	\$0	0	\$0	0	\$0
65	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
66	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
67	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
68	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
69	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
70	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
71	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	15,292,950	\$41,299,386
72							
	Total Non-Recoverable and Recoverable Cushion Gas	56,242,371	\$81,247,034	56,242,371	\$81,247,034	56,855,097	\$84,800,891
73							
74							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
75	Working Gas						
76							
77	Ashmore	557,257	\$3,127,259	284,793	\$1,598,223	144,638	\$811,690
78	Johnston City	441,624	\$2,574,869	322,585	\$1,880,817	206,342	\$1,203,068
79	Sciota	283,006	\$1,563,276	191,017	\$1,055,144	133,568	\$737,807
80	Glasford	1,526,302	\$8,321,173	691,594	\$3,770,470	152,526	\$831,552
81	Lincoln	1,439,352	\$7,903,197	683,449	\$3,752,685	227,270	\$1,247,897
82	Gillespie	0	\$0	0	\$0	0	\$0
83	Freeburg	800,294	\$3,979,143	275,828	\$1,371,441	229,560	\$1,154,885
84	Tilden	261,754	\$1,296,692	79,079	\$391,746	18,369	\$90,997
85	Centralia	70,969	\$361,801	1,063	\$5,419	1,063	\$5,419
86	Hookdale	257,687	\$1,472,927	152,504	\$871,706	124,627	\$712,978
87	Shanghai	2,433,745	\$15,487,373	1,941,295	\$12,353,618	1,622,160	\$10,322,770
88	Eden	105,050	\$553,502	42,395	\$223,376	2,749	\$14,484
89	Hillsboro	4,379,692	\$25,675,840	2,804,058	\$16,438,717	1,778,548	\$10,426,696
90							
91							
92	Company Owned	<u>12,556,732</u>	<u>\$72,317,052</u>	<u>7,469,660</u>	<u>\$43,713,362</u>	<u>4,641,420</u>	<u>\$27,560,243</u>
93							
94	TET	152,776	\$658,108	88,926	\$383,064	45,515	\$196,097
95	PEPL	3,600,657	\$20,937,294	1,393,550	\$8,020,991	569,466	\$3,195,315
96	TRKL	254,877	\$927,876	105,908	\$386,106	2	\$9
97	NGPL	1,216,512	\$6,678,046	629,528	\$3,475,751	456,872	\$2,600,551
98	MRT	1,072,371	\$5,026,057	589,101	\$2,782,552	373,934	\$1,865,688
99	Texas Gas	62,514	\$284,398	53,756	\$248,560	99,736	\$448,755
100	ANR	247,578	\$1,305,704	163,855	\$866,044	4,417	\$18,469
101							
102							
103	Pipelines	<u>6,607,285</u>	<u>\$35,817,483</u>	<u>3,024,624</u>	<u>\$16,163,068</u>	<u>1,549,942</u>	<u>\$8,324,884</u>
104							
105	Total Working Gas	<u>19,164,017</u>	<u>\$108,134,535</u>	<u>10,494,284</u>	<u>\$59,876,430</u>	<u>6,191,362</u>	<u>\$35,885,127</u>
106							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$189,381,569</u>		<u>\$141,123,464</u>		<u>\$117,132,161</u>
107							
108							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
75	Working Gas						
76							
77	Ashmore	144,638	\$811,690	221,989	\$1,250,569	372,894	\$2,072,700
78	Johnston City	167,970	\$979,342	167,962	\$979,295	258,341	\$1,471,680
79	Sciota	99,752	\$551,013	73,629	\$406,714	73,627	\$406,700
80	Glasford	292,331	\$1,624,283	829,308	\$4,369,417	1,396,311	\$7,440,549
81	Lincoln	312,354	\$1,726,548	1,014,994	\$5,318,584	1,629,818	\$8,648,735
82	Gillespie	0	\$0	0	\$0	0	\$0
83	Freeburg	296,669	\$1,534,334	509,983	\$2,657,906	801,341	\$4,257,805
84	Tilden	18,369	\$90,997	137,929	\$720,746	306,638	\$1,647,158
85	Centralia	1,069	\$5,453	1,069	\$5,453	1,069	\$5,453
86	Hookdale	217,366	\$1,237,340	294,084	\$1,641,430	374,124	\$2,080,944
87	Shanghai	1,735,051	\$10,961,072	2,122,103	\$12,999,760	2,514,499	\$15,154,477
88	Eden	2,749	\$14,484	44,706	\$235,481	110,054	\$594,319
89	Hillsboro	1,637,256	\$9,585,068	2,689,464	\$15,127,279	3,676,159	\$20,545,398
90							
91							
92	Company Owned	4,925,574	\$29,121,624	8,107,220	\$45,712,634	11,514,875	\$64,325,918
93							
94	TET	30,927	\$133,246	60,636	\$263,113	103,913	\$445,065
95	PEPL	1,577,401	\$9,149,358	2,857,241	\$15,967,808	4,378,444	\$24,270,763
96	TRKL	74,426	\$297,385	147,547	\$602,402	299,422	\$1,315,311
97	NGPL	585,534	\$4,320,881	1,061,822	\$5,460,365	1,441,835	\$8,633,690
98	MRT	342,233	\$1,723,679	397,564	\$1,994,466	675,935	\$3,407,762
99	Texas Gas	128,064	\$563,993	152,006	\$664,234	162,482	\$715,383
100	ANR	6,858	\$28,090	9,369	\$38,339	14,197	\$61,465
101							
102							
103	Pipelines	2,745,443	\$16,216,632	4,686,185	\$24,990,727	7,076,228	\$38,849,439
104							
105	Total Working Gas	<u>7,671,017</u>	<u>\$45,338,256</u>	<u>12,793,405</u>	<u>\$70,703,361</u>	<u>18,591,103</u>	<u>\$103,175,357</u>
106							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$126,585,290</u>		<u>\$151,950,395</u>		<u>\$184,422,391</u>
107							
108							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
75	Working Gas						
76							
77	Ashmore	544,489	\$3,012,187	721,117	\$3,953,740	868,809	\$4,703,392
78	Johnston City	349,833	\$1,972,601	454,849	\$2,532,411	539,230	\$2,960,711
79	Sciota	141,170	\$776,500	239,470	\$1,300,509	332,862	\$1,774,546
80	Glasford	2,017,007	\$10,828,531	2,574,117	\$13,792,679	3,155,950	\$16,750,602
81	Lincoln	2,274,372	\$12,166,943	2,871,374	\$15,343,340	3,526,296	\$18,672,833
82	Gillespie	0	\$0	0	\$0	0	\$0
83	Freeburg	1,050,787	\$5,630,406	1,331,955	\$7,145,486	1,611,923	\$8,625,794
84	Tilden	509,260	\$2,762,105	698,482	\$3,781,732	837,918	\$4,518,989
85	Centralia	1,069	\$5,453	30,531	\$164,210	83,999	\$446,918
86	Hookdale	459,267	\$2,549,452	527,357	\$2,916,356	569,672	\$3,140,094
87	Shanghai	2,951,060	\$17,556,697	3,377,451	\$19,854,314	3,541,467	\$20,723,300
88	Eden	159,779	\$867,935	209,173	\$1,134,096	254,041	\$1,371,815
89	Hillsboro	4,796,208	\$26,708,580	5,924,740	\$32,789,697	7,002,840	\$38,501,665
90							
91							
92	Company Owned	15,254,301	\$84,837,390	18,960,616	\$104,708,570	22,325,007	\$122,190,659
93							
94	TET	148,331	\$660,915	177,975	\$805,795	218,108	\$959,337
95	PEPL	5,883,422	\$32,464,281	7,023,843	\$38,582,658	8,288,466	\$44,943,630
96	TRKL	468,053	\$2,116,409	618,694	\$2,790,996	254,877	\$927,876
97	NGPL	1,839,638	\$10,942,045	2,316,604	\$13,588,643	2,699,730	\$15,764,284
98	MRT	958,760	\$4,912,639	1,239,006	\$6,385,749	1,516,979	\$7,617,604
99	Texas Gas	189,363	\$841,385	211,650	\$939,043	236,562	\$1,037,043
100	ANR	21,796	\$95,641	28,520	\$123,379	3,116,067	\$15,899,187
101							
102							
103	Pipelines	9,509,363	\$52,033,315	11,616,292	\$63,216,263	16,330,789	\$87,148,961
104							
105	Total Working Gas	24,763,664	\$136,870,705	30,576,908	\$167,924,833	38,655,796	\$209,339,620
106							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$218,117,739		\$249,171,867		\$290,586,654
107							
108							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
75	Working Gas						
76							
77	Ashmore	1,001,464	\$5,366,281	1,104,822	\$5,919,068	814,493	\$4,363,633
78	Johnston City	618,367	\$3,354,942	684,864	\$3,710,586	561,714	\$3,043,360
79	Sciota	438,406	\$2,300,470	157,421	\$2,632,876	392,616	\$2,067,451
80	Glasford	3,712,442	\$19,536,039	3,754,381	\$19,698,224	2,677,894	\$14,050,188
81	Lincoln	4,137,089	\$21,730,065	3,511,018	\$18,441,627	2,524,163	\$13,258,171
82	Gillespie	0	\$0	0	\$0	0	\$0
83	Freeburg	1,893,383	\$10,125,563	1,774,695	\$9,489,278	1,150,151	\$6,149,848
84	Tilden	862,628	\$4,651,893	725,064	\$3,899,114	531,293	\$2,857,089
85	Centralia	142,972	\$761,101	142,972	\$761,101	142,972	\$761,101
86	Hookdale	597,626	\$3,288,702	594,445	\$3,271,198	478,876	\$2,635,228
87	Shanghai	3,560,702	\$20,718,833	3,596,032	\$20,901,585	2,753,184	\$16,002,616
88	Eden	270,702	\$1,460,415	238,227	\$1,285,215	173,616	\$936,644
89	Hillsboro	7,516,208	\$41,126,673	7,177,891	\$39,251,862	5,511,232	\$30,137,838
90							
91							
92	Company Owned	24,751,989	\$134,420,977	23,461,832	\$129,261,734	17,712,204	\$96,263,167
93							
94	TET	247,060	\$1,072,782	252,258	\$1,082,826	206,736	\$887,421
95	PEPL	8,933,172	\$48,242,654	7,854,794	\$42,319,132	6,361,205	\$34,181,551
96	TRKL	105,908	\$386,106	2	\$9	74,426	\$297,385
97	NGPL	2,830,669	\$16,391,771	2,508,533	\$14,559,943	2,040,687	\$11,874,296
98	MRT	1,790,427	\$8,856,887	1,625,001	\$8,039,451	1,252,594	\$6,199,760
99	Texas Gas	254,585	\$1,097,184	196,729	\$847,842	122,416	\$527,613
100	ANR	3,337,772	\$16,887,825	3,024,840	\$15,305,154	2,585,996	\$13,084,665
101							
102							
103	Pipelines	17,499,593	\$92,935,209	15,462,157	\$82,154,357	12,644,060	\$67,052,691
104							
105	Total Working Gas	42,251,582	\$227,356,186	38,923,989	\$211,416,091	30,356,264	\$163,315,858
106							
107	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$308,603,220		\$292,663,125		\$248,116,749
108							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
109	2011 (Actual)						
110							
111	Non-Recoverable and Recoverable						
112	Cushion Gas						
113	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
114	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
115	Sciota	4,526,218	\$11,456,027	4,526,218	\$11,456,027	4,526,218	\$11,456,027
116	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
117	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
118	Gillespie	0	\$0	0	\$0	0	\$0
119	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
120	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
121	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
122	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
123	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
124	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
125	Hillsboro	15,292,950	\$41,299,386	15,292,950	\$41,299,386	15,292,950	\$41,299,386
126							
127	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>
128							
129	Working Gas						
130							
131	Ashmore	518,373	\$2,777,176	297,983	\$1,596,439	140,679	\$753,686
132	Johnston City	426,811	\$2,312,457	295,179	\$1,599,276	198,678	\$1,076,435
133	Sciota	277,350	\$1,460,479	189,571	\$998,250	126,574	\$666,518
134	Glasford	1,439,394	\$7,552,113	496,074	\$2,602,767	39,171	\$205,521
135	Lincoln	1,419,086	\$7,453,754	757,998	\$3,981,390	270,732	\$1,421,508
136	Gillespie	0	\$0	0	\$0	0	\$0
137	Freeburg	574,140	\$3,069,923	282,605	\$1,511,088	3,078	\$16,457
138	Tilden	333,148	\$1,791,541	141,955	\$763,379	609	\$3,336
139	Centralia	101,300	\$539,263	59,666	\$317,628	44,170	\$235,136
140	Hookdale	315,143	\$1,734,215	237,629	\$1,307,660	125,650	\$691,445
141	Shanghai	2,050,347	\$11,917,446	1,640,586	\$9,535,751	1,519,720	\$8,832,418
142	Eden	104,014	\$561,147	51,606	\$278,410	11,564	\$62,387
143	Hillsboro	3,361,330	\$18,381,227	1,885,375	\$10,310,056	1,115,711	\$6,101,195
144							
145							
146	Company Owned	<u>10,920,436</u>	<u>\$59,550,741</u>	<u>6,336,227</u>	<u>\$34,802,094</u>	<u>3,596,336</u>	<u>\$20,066,042</u>
147							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
109	2011 (Actual)						
110							
111	Non-Recoverable and Recoverable						
112	Cushion Gas						
113	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
114	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
115	Sciota	4,526,218	\$11,456,027	4,526,218	\$11,456,027	4,526,218	\$11,456,027
116	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
117	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
118	Gillespie	0	\$0	0	\$0	0	\$0
119	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
120	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
121	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
122	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
123	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
124	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
125	Hillsboro	15,292,950	\$41,299,386	15,292,950	\$41,299,386	15,292,950	\$41,299,386
126							
127	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>
128							
129	Working Gas						
130							
131	Ashmore	128,238	\$687,026	278,042	\$1,465,499	434,505	\$2,271,476
132	Johnston City	186,934	\$1,012,806	186,972	\$1,013,003	276,644	\$1,474,921
133	Sciota	90,449	\$476,290	65,001	\$342,284	61,482	\$323,606
134	Glasford	527,133	\$2,677,985	857,368	\$4,416,071	1,370,946	\$7,155,188
135	Lincoln	769,987	\$3,950,551	1,371,109	\$7,114,364	1,787,460	\$9,334,930
136	Gillespie	0	\$0	0	\$0	0	\$0
137	Freeburg	71,025	\$381,629	354,121	\$1,853,769	682,232	\$3,598,407
138	Tilden	609	\$3,336	132,575	\$689,588	396,221	\$2,091,452
139	Centralia	44,164	\$235,136	44,164	\$235,104	44,164	\$235,104
140	Hookdale	218,532	\$1,190,627	218,532	\$1,190,535	264,124	\$1,432,958
141	Shanghai	1,731,151	\$9,968,727	1,965,356	\$11,186,473	2,335,611	\$13,155,201
142	Eden	11,564	\$62,387	45,334	\$238,004	102,142	\$540,065
143	Hillsboro	1,472,147	\$8,016,814	2,643,411	\$14,107,489	3,875,366	\$20,658,064
144							
145							
146	Company Owned	<u>5,251,933</u>	<u>\$28,663,314</u>	<u>8,161,985</u>	<u>\$43,852,183</u>	<u>11,630,897</u>	<u>\$62,271,372</u>
147							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
109	2011 (Actual)						
110							
111	Non-Recoverable and Recoverable						
112	Cushion Gas						
113	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
114	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
115	Sciota	4,526,218	\$11,456,027	4,526,218	\$11,456,027	4,526,218	\$11,456,027
116	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
117	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
118	Gillespie	0	\$0	0	\$0	0	\$0
119	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
120	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
121	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
122	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
123	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
124	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
125	Hillsboro	15,292,950	\$41,299,386	15,292,950	\$41,299,386	15,292,950	\$41,299,386
126							
127	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>
128							
129	Working Gas						
130							
131	Ashmore	593,494	\$3,087,269	767,349	\$3,966,849	923,127	\$4,720,559
132	Johnston City	370,749	\$1,957,786	462,574	\$2,422,349	557,603	\$2,882,133
133	Sciota	149,652	\$776,014	242,633	\$1,246,427	338,686	\$1,711,166
134	Glasford	1,962,426	\$10,390,554	2,529,871	\$13,349,082	3,186,970	\$16,573,427
135	Lincoln	2,019,009	\$10,601,492	2,701,777	\$14,161,287	3,277,993	\$16,988,744
136	Gillespie	0	\$0	0	\$0	0	\$0
137	Freeburg	962,235	\$5,075,933	1,288,178	\$6,754,396	1,609,609	\$8,349,613
138	Tilden	598,434	\$3,158,494	778,045	\$4,083,411	820,081	\$4,292,030
139	Centralia	72,986	\$387,193	123,057	\$645,036	145,186	\$754,859
140	Hookdale	376,615	\$2,026,553	484,751	\$2,583,405	541,081	\$2,862,963
141	Shanghai	2,717,253	\$15,169,057	3,095,809	\$17,118,454	3,409,066	\$18,673,104
142	Eden	176,532	\$932,607	253,329	\$1,328,078	270,213	\$1,411,871
143	Hillsboro	5,143,465	\$27,349,593	6,507,012	\$34,371,260	7,809,573	\$40,835,688
144							
145							
146	Company Owned	<u>15,142,850</u>	<u>\$80,912,545</u>	<u>19,234,385</u>	<u>\$102,030,034</u>	<u>22,889,188</u>	<u>\$120,056,157</u>
147							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
109	2011 (Actual)						
110							
111	Non-Recoverable and Recoverable						
112	Cushion Gas						
113	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
114	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
115	Sciota	4,526,218	\$11,456,027	4,526,218	\$11,456,027	4,526,218	\$11,456,027
116	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
117	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
118	Gillespie	0	\$0	0	\$0	0	\$0
119	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
120	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
121	Centralia	475,511	\$190,685	475,511	\$190,685	478,371	\$203,715
122	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
123	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	9,996,636	\$19,610,492
124	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
125	Hillsboro	15,292,950	\$41,299,386	15,292,950	\$41,299,386	17,731,033	\$51,096,518
126							
127	Total Non-Recoverable and Recoverable Cushion Gas	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>56,855,097</u>	<u>\$84,800,891</u>	<u>60,792,206</u>	<u>\$102,199,532</u>
128							
129	Working Gas						
130							
131	Ashmore	1,101,686	\$5,568,584	1,122,223	\$5,679,404	868,711	\$4,396,418
132	Johnston City	652,121	\$3,331,025	638,669	\$3,273,050	529,278	\$2,712,443
133	Sciota	437,653	\$2,181,187	501,834	\$2,526,458	378,184	\$1,903,948
134	Glasford	3,701,855	\$19,033,795	3,564,699	\$18,252,637	2,802,807	\$14,351,452
135	Lincoln	3,973,563	\$20,312,418	3,506,562	\$17,916,943	2,889,548	\$14,764,279
136	Gillespie	0	\$0	0	\$0	0	\$0
137	Freeburg	1,898,219	\$9,740,511	1,823,763	\$9,358,331	1,476,942	\$7,578,678
138	Tilden	862,639	\$4,497,130	761,783	\$3,970,189	703,961	\$3,668,838
139	Centralia	142,326	\$739,989	142,326	\$739,989	142,323	\$739,974
140	Hookdale	584,969	\$3,074,473	584,969	\$3,074,473	495,972	\$2,606,723
141	Shanghai	2,100,000	\$11,419,136	2,100,000	\$11,396,765	1,668,782	\$9,056,532
142	Eden	269,192	\$1,406,536	238,755	\$1,247,502	193,830	\$1,012,767
143	Hillsboro	7,600,000	\$39,193,700	7,006,767	\$36,134,356	5,063,509	\$26,112,838
144							
145							
146	Company Owned	<u>23,324,223</u>	<u>\$120,498,484</u>	<u>21,992,350</u>	<u>\$113,570,097</u>	<u>17,213,847</u>	<u>\$88,904,890</u>
147							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
148	TET	141,941	\$609,286	84,835	\$364,157	42,677	\$182,778
149	PEPL	3,676,272	\$19,684,243	2,272,391	\$12,100,550	736,185	\$3,899,227
150	TRKL	347,440	\$1,500,734	190,933	\$825,103	24,494	\$105,718
151	NGPL	1,223,370	\$7,114,996	811,763	\$4,736,097	249,660	\$1,457,132
152	MRT	834,409	\$4,128,273	527,373	\$2,580,834	244,664	\$1,196,116
153	Texas Gas	110,599	\$476,812	64,976	\$279,878	34,042	\$145,614
154	ANR	15,504	\$65,353	8,157	\$34,523	4,851	\$19,848
155							
156							
157	Pipelines	6,349,535	\$33,579,697	3,960,428	\$20,921,142	1,336,573	\$7,006,433
158							
159	Total Working Gas	17,269,971	\$93,130,438	10,296,655	\$55,723,236	4,932,909	\$27,072,475
160							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$177,931,329		\$140,524,127		\$111,873,366
161							
162							
163							
164							
165							
	2012 Actual thru July						
	(Budget August thru December)						
166							
167							
	Non-Recoverable and Recoverable Cushion Gas						
168	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
169	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
170	Sciota	4,526,218	\$11,456,027	4,556,217	\$11,596,720	4,556,217	\$11,596,720
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	17,731,033	\$51,096,518	17,731,033	\$51,096,518	18,260,457	\$45,503,232
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	60,792,206	\$102,213,765	60,822,205	\$102,354,458	61,351,629	\$96,761,172
183							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
148	TET	35,141	\$150,557	64,450	\$281,857	107,571	\$473,470
149	PEPL	1,275,250	\$3,667,217	2,653,261	\$14,226,201	4,229,005	\$22,792,166
150	TRKL	75,283	\$323,060	160,112	\$694,877	312,254	\$1,384,086
151	NGPL	342,678	\$1,928,629	751,683	\$3,992,976	1,182,713	\$6,188,677
152	MRT	90,702	\$439,165	142,445	\$662,361	439,101	\$2,048,301
153	Texas Gas	66,675	\$285,872	103,970	\$449,162	150,013	\$663,953
154	ANR	7,312	\$31,371	16,124	\$75,334	20,938	\$97,971
155							
156							
157	Pipelines	1,893,041	\$6,825,871	3,892,045	\$20,382,768	6,441,595	\$33,648,624
158							
159	Total Working Gas	7,144,974	\$35,489,185	12,054,030	\$64,234,951	18,072,492	\$95,919,996
160							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$120,290,076		\$149,035,842		\$180,720,887
161							
162							
163							
164							
165							
	2012 Actual thru July						
	(Budget August thru December)						
166							
167	Non-Recoverable and Recoverable Cushion Gas						
168	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
169	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
170	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172
183							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
148	TET	152,156	\$671,450	196,812	\$871,730	225,170	\$983,560
149	PEPL	5,593,889	\$30,431,109	6,889,041	\$37,292,429	8,185,642	\$43,792,507
150	TRKL	478,124	\$2,118,817	645,665	\$2,820,132	706,705	\$3,055,832
151	NGPL	1,671,642	\$8,639,707	2,225,048	\$11,304,881	2,714,252	\$13,577,775
152	MRT	788,171	\$3,668,282	1,144,008	\$5,310,649	1,462,729	\$6,654,308
153	Texas Gas	195,331	\$868,567	239,373	\$1,052,013	250,500	\$1,095,630
154	ANR	21,716	\$101,338	23,649	\$109,500	21,420	\$97,304
155							
156							
157	Pipelines	8,901,029	\$46,499,270	11,363,596	\$58,761,334	13,566,418	\$69,256,916
158							
159	Total Working Gas	<u>24,043,879</u>	<u>\$127,411,815</u>	<u>30,597,981</u>	<u>\$160,791,368</u>	<u>36,455,606</u>	<u>\$189,313,073</u>
160							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$212,212,706</u>		<u>\$245,592,259</u>		<u>\$274,113,964</u>
161							
162							
163							
164							
165							
	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
166							
167							
168	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
169	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
170	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
183							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
148	TET	253,673	\$1,093,126	257,627	\$1,103,883	215,792	\$924,628
149	PEPL	8,742,922	\$46,585,261	8,039,701	\$42,788,479	7,142,463	\$37,941,021
150	TRKL	777,383	\$3,304,499	648,523	\$2,754,811	514,585	\$2,183,738
151	NGPL	2,903,549	\$14,399,192	2,667,893	\$13,242,404	2,353,671	\$11,709,080
152	MRT	1,757,357	\$7,820,173	1,617,531	\$7,184,693	1,343,355	\$5,969,703
153	Texas Gas	253,607	\$1,101,436	235,724	\$1,016,155	217,416	\$935,458
154	ANR	25,613	\$109,784	26,723	\$108,950	22,590	\$90,692
155							
156							
157	Pipelines	14,714,104	\$74,413,471	13,493,722	\$68,199,375	11,809,872	\$59,754,320
158							
159	Total Working Gas	<u>38,038,327</u>	<u>\$194,911,955</u>	<u>35,486,072</u>	<u>\$181,769,472</u>	<u>29,023,719</u>	<u>\$148,659,210</u>
160							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$279,712,846</u>		<u>\$266,570,363</u>		<u>\$250,858,742</u>
161							
162							
163							
164							
165							
	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
166							
167							
168	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
169	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
170	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
171	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
172	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
173	Gillespie	0	\$0	0	\$0	0	\$0
174	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
175	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
176	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
177	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
178	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
179	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
180	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
181							
182	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
183							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	Working Gas						
185							
186	Ashmore	576,565	\$2,917,911	347,741	\$1,759,883	308,096	\$1,559,266
187	Johnston City	361,371	\$1,851,953	244,184	\$1,251,482	263,758	\$1,355,287
188	Sciota	240,301	\$1,209,783	158,836	\$799,652	107,636	\$541,888
189	Glasford	1,527,088	\$7,819,274	565,029	\$2,893,166	139,994	\$716,825
190	Lincoln	2,009,459	\$10,267,420	1,101,161	\$5,626,435	782,374	\$3,997,577
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	974,789	\$5,001,966	630,269	\$3,234,120	619,860	\$3,160,673
193	Tilden	488,442	\$2,545,615	341,605	\$1,780,345	289,839	\$1,510,555
194	Centralia	82,150	\$427,119	82,150	\$427,119	82,150	\$427,119
195	Hookdale	323,159	\$1,698,454	198,292	\$1,042,180	175,576	\$919,232
196	Shanghai	972,739	\$5,279,086	377,593	\$2,049,211	158,366	\$859,457
197	Eden	139,339	\$728,050	94,298	\$492,710	72,686	\$379,786
198	Hillsboro	2,973,179	\$15,332,881	1,363,163	\$7,029,916	529,424	\$2,730,271
199							
200							
201	Company Owned	10,668,581	\$55,079,512	5,504,321	\$28,386,219	3,529,759	\$18,157,936
202							
203	TET	154,861	\$663,551	94,201	\$403,634	64,432	\$272,298
204	PEPL	5,316,863	\$28,117,414	3,647,665	\$19,188,023	2,087,203	\$18,581,462
205	TRKL	328,284	\$1,387,435	196,549	\$830,680	148,288.00	\$616,461
206	NGPL	1,668,291	\$8,310,686	1,203,718	\$6,020,403	1,036,889	\$5,243,773
207	MRT	861,603	\$3,836,798	545,965	\$2,420,893	339,047	\$1,499,243
208	Texas Gas	155,137	\$666,877	81,204	\$349,066	77,818	\$348,855
209	ANR	13,716	\$52,783	9,622	\$35,192	4,977	\$16,165
210							
211							
212	Pipelines	8,498,755	\$43,035,544	5,778,924	\$29,247,891	3,758,654	\$26,578,257
213							
214	Total Working Gas	19,167,336	\$98,115,056	11,283,245	\$57,634,110	7,288,413	\$44,736,193
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$200,328,821		\$159,988,568		\$141,497,365
216							
217							
218							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	Working Gas						
185							
186	Ashmore	340,204	\$1,701,878	467,551	\$2,182,884	590,507	\$2,670,462
187	Johnston City	313,806	\$1,578,744	383,860	\$1,843,348	438,653	\$2,060,619
188	Sciota	76,367	\$384,466	53,748	\$270,592	49,517	\$247,139
189	Glasford	27,611	\$141,379	591,761	\$2,270,395	1,219,796	\$4,760,849
190	Lincoln	420,558	\$2,148,862	1,048,426	\$4,520,401	1,603,763	\$6,722,573
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	669,501	\$3,381,131	980,260	\$4,554,909	1,247,013	\$5,612,708
193	Tilden	289,694	\$1,509,801	570,117	\$2,568,995	745,845	\$3,265,839
194	Centralia	93,882	\$479,226	93,882	\$479,226	93,882	\$479,226
195	Hookdale	230,036	\$1,161,115	294,961	\$1,406,345	357,885	\$1,655,868
196	Shanghai	463,103	\$2,212,940	713,098	\$3,157,204	877,029	\$3,807,267
197	Eden	72,686	\$379,787	152,404	\$680,892	213,785	\$924,296
198	Hillsboro	177,391	\$787,879	1,547,810	\$5,964,129	2,856,157	\$11,152,340
199							
200							
201	Company Owned	<u>3,174,839</u>	<u>\$15,867,208</u>	<u>6,897,878</u>	<u>\$29,899,320</u>	<u>10,293,832</u>	<u>\$43,359,186</u>
202							
203	TET	61,389	\$246,928	90,991	\$310,123	119,651	\$382,946
204	PEPL	4,011,802	\$20,978,041	4,815,055	\$24,765,841	5,608,328	\$28,437,826
205	TRKL	202,917	\$735,455	276,196	\$891,273	342,119	\$1,052,475
206	NGPL	1,096,232	\$5,568,723	1,400,848	\$6,744,989	1,676,403	\$7,883,621
207	MRT	218,493	\$966,161	262,216	\$1,014,500	540,812	\$1,723,895
208	Texas Gas	95,488	\$373,410	137,245	\$476,281	182,423	\$586,885
209	ANR	6,096	\$15,933	20,025	\$51,767	20,863	\$53,566
210							
211							
212	Pipelines	<u>5,692,417</u>	<u>\$28,884,651</u>	<u>7,002,576</u>	<u>\$34,254,774</u>	<u>8,490,599</u>	<u>\$40,121,214</u>
213							
214	Total Working Gas	<u>8,867,256</u>	<u>\$44,751,859</u>	<u>13,900,454</u>	<u>\$64,154,094</u>	<u>18,784,431</u>	<u>\$83,480,400</u>
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$141,513,031</u>		<u>\$160,915,266</u>		<u>\$180,241,572</u>
216							
217							
218							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	Working Gas						
185							
186	Ashmore	717,922	\$3,197,549	733,850	\$3,264,111	880,620	\$3,808,240
187	Johnston City	519,152	\$2,393,633	522,149	\$2,406,583	567,000	\$2,573,051
188	Sciota	156,825	\$691,048	210,000	\$912,839	315,000	\$1,308,070
189	Glasford	1,855,795	\$7,391,830	2,653,917	\$10,712,586	3,251,096	\$12,929,977
190	Lincoln	2,245,928	\$9,379,062	2,785,517	\$11,626,078	3,580,517	\$14,586,367
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	1,593,494	\$7,046,022	1,615,000	\$7,144,152	1,615,000	\$7,144,152
193	Tilden	745,845	\$3,265,839	756,900	\$3,314,613	870,000	\$3,831,904
194	Centralia	93,882	\$479,226	143,000	\$694,657	143,000	\$694,657
195	Hookdale	427,405	\$1,943,456	500,500	\$2,260,676	607,750	\$2,732,329
196	Shanghai	1,253,015	\$5,362,635	1,848,000	\$7,889,076	1,995,000	\$8,547,688
197	Eden	213,785	\$924,296	191,572	\$870,110	266,572	\$1,208,324
198	Hillsboro	4,291,884	\$17,091,612	5,624,000	\$22,707,207	6,688,000	\$27,459,053
199							
200							
201	Company Owned	<u>14,114,932</u>	<u>\$59,166,208</u>	<u>17,584,405</u>	<u>\$73,802,688</u>	<u>20,779,555</u>	<u>\$86,823,813</u>
202							
203	TET	164,303	\$511,704	208,958	\$701,674	238,028	\$813,570
204	PEPL	6,422,308	\$32,077,016	6,990,765	\$34,535,329	1,307,200	\$6,361,950
205	TRKL	468,384	\$1,405,051	682,260	\$2,294,541	668,250	\$2,288,441
206	NGPL	1,922,829	\$8,925,067	2,332,913	\$10,423,952	2,732,525	\$12,238,771
207	MRT	832,049	\$257,855	1,231,624	\$4,308,429	1,489,897	\$5,415,913
208	Texas Gas	202,572	\$647,269	197,151	\$629,937	231,942	\$761,467
209	ANR	22,885	\$59,729	22,892	\$59,691	28,892	\$86,944
210							
211							
212	Pipelines	<u>10,035,330</u>	<u>\$43,883,691</u>	<u>11,666,563</u>	<u>\$52,953,552</u>	<u>6,696,735</u>	<u>\$27,967,056</u>
213							
214	Total Working Gas	<u>24,150,262</u>	<u>\$103,049,899</u>	<u>29,250,968</u>	<u>\$126,756,240</u>	<u>27,476,290</u>	<u>\$114,790,870</u>
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$199,811,071</u>		<u>\$223,517,412</u>		<u>\$211,552,041</u>
216							
217							
218							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
184	Working Gas						
185							
186	Ashmore	1,038,680	\$4,402,500	1,128,570	\$4,776,537	868,170	\$3,674,425
187	Johnston City	678,794	\$2,996,780	745,927	\$3,282,576	648,956	\$2,855,841
188	Sciota	420,000	\$1,701,947	500,000	\$2,038,914	445,000	\$1,814,633
189	Glasford	3,762,274	\$14,939,390	3,652,466	\$14,503,361	2,889,863	\$11,475,188
190	Lincoln	4,057,639	\$16,441,939	3,618,142	\$14,661,055	2,881,367	\$11,675,572
191	Gillespie	0	\$0	0	\$0	0	\$0
192	Freeburg	1,900,000	\$8,379,486	1,900,000	\$8,379,486	1,425,000	\$6,284,615
193	Tilden	870,000	\$3,831,904	870,000	\$3,831,904	704,700	\$3,103,843
194	Centralia	143,000	\$694,657	143,000	\$694,657	143,000	\$694,657
195	Hookdale	614,900	\$2,764,012	614,900	\$2,764,012	479,050	\$2,153,358
196	Shanghai	2,100,000	\$8,993,117	2,100,000	\$8,993,117	1,785,000	\$7,644,150
197	Eden	285,000	\$1,284,469	285,000	\$1,284,469	274,488	\$1,237,092
198	Hillsboro	7,600,000	\$31,242,740	7,068,000	\$29,055,748	4,940,000	\$20,307,781
199							
200							
201	Company Owned	23,470,286	\$97,672,941	22,626,005	\$94,265,836	17,484,595	\$72,921,155
202							
203	TET	267,571	\$927,707	267,571	\$929,592	227,435	\$790,153
204	PEPL	1,520,000	\$7,274,479	1,444,927	\$7,837,705	1,050,369	\$6,588,119
205	TRKL	825,000	\$2,896,959	726,000	\$2,637,665	552,750	\$2,096,398
206	NGPL	2,926,250	\$13,058,497	2,890,925	\$12,936,073	2,335,325	\$10,483,348
207	MRT	1,589,689	\$5,822,202	1,559,689	\$5,715,425	1,268,993	\$4,652,049
208	Texas Gas	269,633	\$899,903	220,345	\$735,405	168,158	\$561,230
209	ANR	31,750	\$98,852	31,750	\$98,852	23,813	\$74,139
210							
211							
212	Pipelines	7,429,893	\$30,978,600	7,141,207	\$30,890,717	5,626,843	\$25,245,436
213							
214	Total Working Gas	30,900,179	\$128,651,541	29,767,212	\$125,156,553	23,111,438	\$98,166,591
215							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$225,412,712		\$221,917,724		\$194,927,763
216							
217							
218							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
219	2013 (Budget)						
220							
221	Non-Recoverable and Recoverable						
222	Cushion Gas						
223	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
224	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
225	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
226	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
227	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
228	Gillespie	0	\$0	0	\$0	0	\$0
229	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
230	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
231	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
232	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
233	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
234	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
235	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
236							
237	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
238							
239	Working Gas						
240							
241	Ashmore	607,770	\$2,572,313	372,570	\$1,576,858	112,170	\$474,746
242	Johnston City	507,230	\$2,232,152	366,827	\$1,614,282	261,074	\$1,148,901
243	Sciota	300,000	\$1,223,348	145,000	\$591,285	90,000	\$367,004
244	Glasford	1,879,874	\$7,464,682	842,877	\$3,346,930	80,274	\$318,755
245	Lincoln	1,747,370	\$7,080,507	831,757	\$3,370,357	415,878	\$1,685,179
246	Gillespie	0	\$0	0	\$0	0	\$0
247	Freeburg	1,292,000	\$5,698,051	659,735	\$2,909,600	570,000	\$2,513,846
248	Tilden	513,300	\$2,260,823	139,200	\$613,105	8,700	\$38,319
249	Centralia	143,000	\$694,657	54,446	\$264,483	14,300	\$69,466
250	Hookdale	357,500	\$1,606,984	150,150	\$674,933	114,400	\$514,235
251	Shanghai	1,519,872	\$6,508,756	990,786	\$4,242,979	608,413	\$2,605,490
252	Eden	212,630	\$958,304	155,377	\$700,270	114,000	\$513,787
253	Hillsboro	3,420,000	\$14,059,232	1,140,000	\$4,686,411	1,140,000	\$4,686,411
254							
255							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
219	2013 (Budget)						
220							
221	Non-Recoverable and Recoverable						
222	Cushion Gas						
223	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
224	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
225	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
226	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
227	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
228	Gillespie	0	\$0	0	\$0	0	\$0
229	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
230	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
231	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
232	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
233	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
234	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
235	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
236							
237	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
238							
239	Working Gas						
240							
241	Ashmore	112,170	\$474,746	270,960	\$1,107,518	429,020	\$1,767,386
242	Johnston City	179,022	\$787,818	179,022	\$787,818	275,993	\$1,192,112
243	Sciota	90,000	\$367,004	100,000	\$406,548	110,000	\$446,535
244	Glasford	300,552	\$1,207,802	916,371	\$3,626,845	1,525,206	\$6,084,816
245	Lincoln	249,527	\$1,009,343	1,044,119	\$4,130,686	1,580,338	\$6,295,784
246	Gillespie	0	\$0	0	\$0	0	\$0
247	Freeburg	95,000	\$418,974	456,000	\$1,875,626	684,000	\$2,835,874
248	Tilden	8,700	\$38,319	182,700	\$740,284	287,100	\$1,181,523
249	Centralia	0	\$0	0	\$0	85,800	\$361,182
250	Hookdale	0	\$0	278,850	\$1,127,800	350,350	\$1,431,197
251	Shanghai	420,000	\$1,798,624	1,195,000	\$4,934,164	1,365,000	\$5,657,130
252	Eden	99,750	\$449,564	162,450	\$703,495	219,450	\$943,952
253	Hillsboro	2,280,000	\$9,444,623	2,660,000	\$10,966,202	3,648,000	\$15,106,569
254							
255							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
219	2013 (Budget)						
220							
221	Non-Recoverable and Recoverable						
222	Cushion Gas						
223	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
224	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
225	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
226	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
227	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
228	Gillespie	0	\$0	0	\$0	0	\$0
229	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
230	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
231	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
232	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
233	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
234	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
235	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
236							
237	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
238							
239	Working Gas						
240							
241	Ashmore	575,790	\$2,429,421	733,850	\$3,073,614	880,620	\$3,671,191
242	Johnston City	387,882	\$1,692,956	492,312	\$2,120,691	574,364	\$2,457,431
243	Sciota	150,000	\$627,220	210,000	\$873,176	315,000	\$1,303,907
244	Glasford	2,118,036	\$8,496,621	2,689,178	\$10,823,691	3,251,096	\$13,089,232
245	Lincoln	2,287,331	\$9,172,094	3,100,938	\$12,487,079	3,618,142	\$14,572,342
246	Gillespie	0	\$0	0	\$0	0	\$0
247	Freeburg	950,000	\$3,967,385	1,570,000	\$6,588,267	1,615,000	\$6,784,447
248	Tilden	435,000	\$1,813,684	609,000	\$2,549,613	870,000	\$3,679,762
249	Centralia	114,400	\$484,966	143,000	\$606,438	143,000	\$606,438
250	Hookdale	464,750	\$1,922,762	572,000	\$2,378,652	679,250	\$2,840,588
251	Shanghai	1,638,000	\$6,827,824	1,848,000	\$7,724,297	1,995,000	\$8,371,089
252	Eden	228,000	\$980,548	250,800	\$1,078,057	285,000	\$1,226,373
253	Hillsboro	4,560,000	\$18,986,984	5,624,000	\$23,406,406	6,688,000	\$27,970,418
254							
255							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
219	2013 (Budget)						
220							
221	Non-Recoverable and Recoverable						
222	Cushion Gas						
223	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
224	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
225	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
226	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
227	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
228	Gillespie	0	\$0	0	\$0	0	\$0
229	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
230	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
231	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
232	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
233	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
234	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
235	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
236							
237	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>
238							
239	Working Gas						
240							
241	Ashmore	1,038,680	\$4,308,786	1,128,570	\$4,696,305	868,170	\$3,612,705
242	Johnston City	678,794	\$2,880,736	745,927	\$3,172,887	648,956	\$2,760,412
243	Sciota	420,000	\$1,732,893	500,000	\$2,078,487	445,000	\$1,849,854
244	Glasford	3,853,151	\$15,516,545	3,652,466	\$14,708,391	2,889,863	\$11,637,408
245	Lincoln	4,075,608	\$16,416,195	3,618,142	\$14,573,561	2,735,569	\$11,018,633
246	Gillespie	0	\$0	0	\$0	0	\$0
247	Freeburg	1,900,000	\$8,013,540	1,900,000	\$8,013,540	1,425,000	\$6,010,155
248	Tilden	870,000	\$3,679,762	870,000	\$3,679,762	704,700	\$2,980,607
249	Centralia	143,000	\$606,438	143,000	\$606,438	143,000	\$606,438
250	Hookdale	715,000	\$2,992,115	715,000	\$2,992,115	479,050	\$2,004,717
251	Shanghai	2,100,000	\$8,821,835	2,100,000	\$8,821,835	1,785,000	\$7,498,559
252	Eden	285,000	\$1,226,373	285,000	\$1,226,373	232,968	\$1,002,476
253	Hillsboro	7,600,000	\$31,788,910	7,068,000	\$29,563,686	4,940,000	\$20,662,791
254							
255							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
256	Company Owned	12,500,546	\$52,359,810	5,848,724	\$24,591,491	3,529,210	\$14,936,140
257							
258	TET	141,840	\$492,778	69,568	\$241,694	32,109	\$111,551
259	PEPL	625,027	\$4,809,058	243,754	\$3,048,071	31,088	\$833,190
260	TRKL	304,750	\$1,197,539	80,750	\$338,812	74,250	\$305,004
261	NGPL	1,597,861	\$7,221,068	790,866	\$3,589,535	246,688	\$1,133,587
262	MRT	927,434	\$3,401,484	560,012	\$2,052,710	143,969	\$528,832
263	Texas Gas	115,971	\$387,055	40,590	\$135,469	28,993	\$96,764
264	ANR	14,288	\$44,483	5,398	\$16,805	3,175	\$9,885
265							
266							
267	Pipelines	3,727,171	\$17,553,466	1,790,939	\$9,423,097	560,270	\$3,018,812
268							
269	Total Working Gas	<u>16,227,717</u>	<u>\$69,913,276</u>	<u>7,639,662</u>	<u>\$34,014,588</u>	<u>4,089,480</u>	<u>\$17,954,952</u>
270							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$166,674,448</u>		<u>\$130,775,760</u>		<u>\$114,716,124</u>
271							
272							
273							
274							
275	<u>2014 (Budget)</u>						
276							
	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
277							
278							
279	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
280	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
281	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
282	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
283	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
284	Gillespie	0	\$0	0	\$0	0	\$0
285	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
286	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
287	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
288	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
289	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
290	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
291	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
292							
293	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
256	Company Owned	3,834,721	\$15,996,817	7,445,472	\$30,406,985	10,560,256	\$43,304,060
257							
258	TET	56,190	\$219,048	85,623	\$341,828	133,786	\$548,364
259	PEPL	288,800	\$1,249,373	584,558	\$2,464,194	870,775	\$3,690,775
260	TRKL	115,500	\$461,548	206,250	\$827,651	379,500	\$1,558,914
261	NGPL	248,125	\$1,139,794	736,484	\$3,175,311	1,237,199	\$5,349,976
262	MRT	75,863	\$276,170	386,055	\$1,569,325	570,012	\$2,362,767
263	Texas Gas	55,086	\$197,597	89,878	\$335,138	124,669	\$479,233
264	ANR	317	\$989	9,525	\$38,859	19,685	\$82,333
265							
266							
267	Pipelines	839,882	\$3,544,518	2,098,372	\$8,752,306	3,335,625	\$14,072,362
268							
269	Total Working Gas	4,674,603	\$19,541,335	9,543,845	\$39,159,291	13,895,882	\$57,376,423
270							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$116,302,507		\$135,920,463		\$154,137,594
271							
272							
273							
274							
275	<u>2014 (Budget)</u>						
276							
	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
277							
278							
279	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
280	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
281	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
282	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
283	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
284	Gillespie	0	\$0	0	\$0	0	\$0
285	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
286	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
287	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
288	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
289	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
290	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
291	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
292							
293	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
256	Company Owned	13,909,189	\$57,402,465	17,843,079	\$73,709,981	20,914,472	\$86,573,219
257							
258	TET	171,245	\$725,351	211,381	\$893,185	240,814	\$1,015,475
259	PEPL	1,064,000	\$4,528,370	1,216,000	\$5,185,904	1,307,200	\$5,590,713
260	TRKL	536,250	\$2,269,237	614,750	\$2,591,970	689,750	\$2,899,552
261	NGPL	1,745,183	\$7,599,067	2,324,068	\$10,120,193	2,732,525	\$11,940,205
262	MRT	943,555	\$4,027,762	1,308,478	\$5,601,440	1,529,689	\$6,564,987
263	Texas Gas	162,360	\$648,358	197,151	\$792,634	231,942	\$938,163
264	ANR	24,448	\$102,963	28,575	\$120,676	31,115	\$131,652
265							
266							
267	Pipelines	4,647,041	\$19,901,108	5,900,402	\$25,306,002	6,763,035	\$29,080,748
268							
269	Total Working Gas	18,556,231	\$77,303,573	23,743,481	\$99,015,983	27,677,507	\$115,653,967
270							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$174,064,745		\$195,777,155		\$212,415,138
271							
272							
273							
274							
275	<u>2014 (Budget)</u>						
276							
	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
277							
278							
279	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
280	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
281	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
282	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
283	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
284	Gillespie	0	\$0	0	\$0	0	\$0
285	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
286	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
287	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
288	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
289	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
290	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
291	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
292							
293	Total Non-Recoverable and Recoverable Cushion Gas	61,351,629	\$96,761,172	61,351,629	\$96,761,172	61,351,629	\$96,761,172

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
256	Company Owned	23,679,233	\$97,984,128	22,726,105	\$94,133,379	17,297,277	\$71,644,755
257							
258	TET	267,571	\$1,126,351	267,571	\$1,134,172	207,729	\$897,271
259	PEPL	1,489,600	\$6,386,003	1,445,220	\$7,410,189	1,050,133	\$5,828,918
260	TRKL	767,250	\$3,216,996	726,000	\$3,044,039	530,595	\$2,224,727
261	NGPL	2,926,250	\$12,791,127	2,890,925	\$12,643,966	2,321,105	\$10,163,851
262	MRT	1,559,689	\$6,688,788	1,559,689	\$6,688,788	1,268,993	\$5,443,415
263	Texas Gas	269,633	\$1,093,811	220,345	\$893,867	168,158	\$682,162
264	ANR	31,750	\$134,456	31,750	\$134,456	23,813	\$100,842
265							
266							
267	Pipelines	7,311,743	\$31,437,532	7,141,500	\$31,949,477	5,570,525	\$25,341,185
268							
269	Total Working Gas	<u>30,990,976</u>	<u>\$129,421,661</u>	<u>29,867,605</u>	<u>\$126,082,856</u>	<u>22,867,802</u>	<u>\$96,985,940</u>
270							
	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$226,182,832</u>		<u>\$222,844,028</u>		<u>\$193,747,112</u>
271							
272							
273							
274							
275	<u>2014 (Budget)</u>						
276							
	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
277							
278							
279	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
280	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
281	Sciota	4,556,217	\$11,596,720	4,556,217	\$11,596,720	4,556,217	\$11,596,720
282	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
283	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
284	Gillespie	0	\$0	0	\$0	0	\$0
285	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
286	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
287	Centralia	478,371	\$217,948	478,371	\$217,948	478,371	\$217,948
288	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
289	Shanghai	9,996,636	\$19,610,492	9,996,636	\$19,610,492	9,996,636	\$19,610,492
290	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
291	Hillsboro	18,260,457	\$45,503,232	18,260,457	\$45,503,232	18,260,457	\$45,503,232
292							
293	Total Non-Recoverable and Recoverable Cushion Gas	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>	<u>61,351,629</u>	<u>\$96,761,172</u>

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
294							
295	Working Gas						
296							
297	Ashmore	607,770	\$2,529,106	372,570	\$1,550,371	112,170	\$466,772
298	Johnston City	489,311	\$2,081,340	343,745	\$1,462,161	252,055	\$1,072,144
299	Sciota	250,000	\$1,039,244	145,000	\$602,761	90,000	\$374,128
300	Glasford	1,870,942	\$7,534,237	602,055	\$2,424,460	80,274	\$323,261
301	Lincoln	1,501,841	\$6,049,286	682,463	\$2,748,901	415,878	\$1,675,122
302	Gillespie	0	\$0	0	\$0	0	\$0
303	Freeburg	912,000	\$3,846,499	380,000	\$1,602,708	0	\$0
304	Tilden	382,800	\$1,619,095	139,200	\$588,762	0	\$0
305	Centralia	143,000	\$606,438	42,900	\$181,931	0	\$0
306	Hookdale	328,900	\$1,376,373	150,150	\$628,344	0	\$0
307	Shanghai	1,260,000	\$5,293,101	1,050,000	\$4,410,917	840,000	\$3,528,734
308	Eden	171,569	\$738,272	114,770	\$493,863	73,724	\$317,239
309	Hillsboro	3,040,000	\$12,715,563	1,140,000	\$4,768,336	0	\$0
310							
311							
312	Company Owned	<u>10,958,133</u>	<u>\$45,428,555</u>	<u>5,162,853</u>	<u>\$21,463,516</u>	<u>1,864,101</u>	<u>\$7,757,399</u>
313							
314	TET	139,022	\$620,451	76,964	\$348,292	12,112	\$53,869
315	PEPL	595,084	\$4,825,429	229,848	\$2,825,389	31,129	\$859,077
316	TRKL	330,000	\$1,383,654	109,299	\$458,277	40,500	\$169,812
317	NGPL	1,055,350	\$4,629,753	434,700	\$1,917,807	44,160	\$216,588
318	MRT	822,950	\$3,533,195	455,528	\$1,955,860	98,231	\$420,707
319	Texas Gas	86,978	\$352,842	40,590	\$164,660	0	\$0
320	ANR	13,253	\$56,123	5,398	\$22,857	3,175	\$13,446
321							
322							
323	Pipelines	<u>3,042,637</u>	<u>\$15,401,449</u>	<u>1,352,325</u>	<u>\$7,693,142</u>	<u>229,307</u>	<u>\$1,733,498</u>
324							
325	Total Working Gas	<u>14,000,770</u>	<u>\$60,830,004</u>	<u>6,515,178</u>	<u>\$29,156,658</u>	<u>2,093,408</u>	<u>\$9,490,897</u>
326							
327	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$157,591,175</u>		<u>\$125,917,830</u>		<u>\$106,252,069</u>
328							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
294							
295	Working Gas						
296							
297	Ashmore	112,170	\$466,772	270,960	\$1,106,742	429,020	\$1,772,754
298	Johnston City	179,022	\$761,493	179,022	\$761,493	275,993	\$1,170,363
299	Sciota	90,000	\$374,128	100,000	\$414,956	110,000	\$457,418
300	Glasford	160,548	\$643,144	895,986	\$3,566,381	1,525,206	\$6,080,953
301	Lincoln	175,770	\$706,552	938,397	\$3,737,995	1,580,338	\$6,303,577
302	Gillespie	0	\$0	0	\$0	0	\$0
303	Freeburg	0	\$0	456,000	\$1,831,589	684,000	\$2,767,491
304	Tilden	0	\$0	182,700	\$734,153	287,100	\$1,161,375
305	Centralia	0	\$0	0	\$0	85,800	\$351,400
306	Hookdale	0	\$0	278,850	\$1,120,082	350,350	\$1,413,304
307	Shanghai	990,000	\$4,130,369	1,239,000	\$5,130,577	1,365,000	\$5,647,711
308	Eden	73,724	\$317,239	146,224	\$608,387	219,450	\$908,510
309	Hillsboro	1,080,633	\$4,333,468	2,448,201	\$9,823,958	3,648,000	\$14,732,819
310							
311							
312	Company Owned	<u>2,861,868</u>	<u>\$11,733,165</u>	<u>7,135,340</u>	<u>\$28,836,313</u>	<u>10,560,256</u>	<u>\$42,767,675</u>
313							
314	TET	56,190	\$230,286	0	\$0	0	\$0
315	PEPL	288,800	\$1,182,292	584,558	\$2,388,095	870,775	\$3,579,101
316	TRKL	115,500	\$467,953	206,250	\$838,338	379,500	\$1,581,327
317	NGPL	282,475	\$1,191,338	774,169	\$3,227,914	1,274,884	\$5,351,653
318	MRT	75,863	\$324,083	386,055	\$1,613,696	570,012	\$2,403,718
319	Texas Gas	55,086	\$218,237	89,878	\$359,284	124,669	\$505,198
320	ANR	317	\$1,345	9,525	\$38,915	19,685	\$81,200
321							
322							
323	Pipelines	<u>874,232</u>	<u>\$3,615,534</u>	<u>2,050,434</u>	<u>\$8,466,242</u>	<u>3,239,525</u>	<u>\$13,502,196</u>
324							
325	Total Working Gas	<u>3,736,101</u>	<u>\$15,348,699</u>	<u>9,185,774</u>	<u>\$37,302,555</u>	<u>13,799,781</u>	<u>\$56,269,872</u>
326							
327	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$112,109,870</u>		<u>\$134,063,726</u>		<u>\$153,031,043</u>
328							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
294							
295	Working Gas						
296							
297	Ashmore	575,790	\$2,429,091	733,850	\$3,080,388	880,620	\$3,683,663
298	Johnston City	387,882	\$1,670,228	492,312	\$2,100,567	574,364	\$2,438,397
299	Sciota	150,000	\$636,928	210,000	\$884,002	315,000	\$1,317,961
300	Glasford	2,127,260	\$8,516,622	2,523,338	\$10,151,895	3,251,096	\$13,068,520
301	Lincoln	2,287,331	\$9,163,898	2,845,591	\$11,467,693	3,618,142	\$14,563,813
302	Gillespie	0	\$0	0	\$0	0	\$0
303	Freeburg	950,000	\$3,876,064	1,570,000	\$6,449,363	1,615,000	\$6,638,787
304	Tilden	435,000	\$1,778,880	609,000	\$2,506,772	870,000	\$3,601,900
305	Centralia	114,400	\$470,826	143,000	\$590,524	143,000	\$590,524
306	Hookdale	464,750	\$1,888,947	572,000	\$2,336,723	679,250	\$2,785,477
307	Shanghai	1,638,000	\$6,782,829	1,848,000	\$7,659,249	1,995,000	\$8,276,512
308	Eden	228,000	\$944,083	250,800	\$1,038,068	285,000	\$1,181,363
309	Hillsboro	4,560,000	\$18,516,164	5,624,000	\$22,899,119	6,688,000	\$27,328,254
310							
311							
312	Company Owned	13,918,414	\$56,674,562	17,421,891	\$71,164,362	20,914,472	\$85,475,170
313							
314	TET	0	\$0	0	\$0	0	\$0
315	PEPL	1,064,000	\$4,396,227	1,216,000	\$5,036,061	1,307,200	\$5,424,427
316	TRKL	536,250	\$2,292,166	614,750	\$2,616,803	689,750	\$2,926,717
317	NGPL	1,758,003	\$7,435,020	2,355,839	\$9,997,852	2,860,442	\$12,177,680
318	MRT	943,555	\$4,038,876	1,308,478	\$5,604,297	1,529,689	\$6,552,307
319	Texas Gas	162,360	\$672,157	197,151	\$818,686	231,942	\$964,987
320	ANR	24,448	\$101,273	28,575	\$118,742	31,115	\$129,511
321							
322							
323	Pipelines	4,488,616	\$18,935,718	5,720,793	\$24,192,440	6,650,139	\$28,175,628
324							
325	Total Working Gas	18,407,030	\$75,610,280	23,142,684	\$95,356,803	27,564,611	\$113,650,798
326							
327	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		\$172,371,451		\$192,117,974		\$210,411,969
328							

Ameren Illinois
 Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
294							
295	Working Gas						
296							
297	Ashmore	1,038,680	\$4,335,173	1,106,720	\$4,628,273	846,320	\$3,539,287
298	Johnston City	678,794	\$2,868,578	704,356	\$2,977,967	648,956	\$2,743,741
299	Sciota	420,000	\$1,751,497	500,000	\$2,096,634	445,000	\$1,866,004
300	Glasford	3,853,151	\$15,526,834	3,652,466	\$14,718,146	2,889,863	\$11,645,126
301	Lincoln	4,075,608	\$16,430,668	3,618,142	\$14,586,408	2,911,149	\$11,736,190
302	Gillespie	0	\$0	0	\$0	0	\$0
303	Freeburg	1,900,000	\$7,827,423	1,900,000	\$7,827,423	1,425,000	\$5,870,567
304	Tilden	870,000	\$3,601,900	870,000	\$3,601,900	704,700	\$2,917,539
305	Centralia	143,000	\$590,524	143,000	\$590,524	143,000	\$590,524
306	Hookdale	715,000	\$2,935,493	715,000	\$2,935,493	479,050	\$1,966,780
307	Shanghai	2,100,000	\$8,715,121	2,100,000	\$8,715,121	1,785,000	\$7,407,853
308	Eden	285,000	\$1,181,363	285,000	\$1,181,363	233,364	\$967,325
309	Hillsboro	7,600,000	\$31,130,592	7,068,000	\$28,951,451	4,940,000	\$20,234,885
310							
311							
312	Company Owned	<u>23,679,233</u>	<u>\$96,895,166</u>	<u>22,662,684</u>	<u>\$92,810,703</u>	<u>17,451,402</u>	<u>\$71,485,821</u>
313							
314	TET	0	\$0	0	\$0	0	\$0
315	PEPL	1,489,600	\$6,202,036	1,445,089	\$7,101,135	1,050,174	\$5,740,440
316	TRKL	767,250	\$3,247,836	726,000	\$3,073,221	507,779	\$2,149,472
317	NGPL	2,926,250	\$12,461,235	2,890,925	\$12,309,920	2,328,203	\$9,918,277
318	MRT	1,559,689	\$6,679,195	1,559,689	\$6,679,195	1,268,993	\$5,433,917
319	Texas Gas	269,633	\$1,121,080	220,345	\$916,151	168,158	\$699,168
320	ANR	31,750	\$132,230	31,750	\$132,230	23,813	\$99,172
321							
322							
323	Pipelines	<u>7,044,172</u>	<u>\$29,843,611</u>	<u>6,873,798</u>	<u>\$30,211,852</u>	<u>5,347,120</u>	<u>\$24,040,447</u>
324							
325	Total Working Gas	<u>30,723,405</u>	<u>\$126,738,777</u>	<u>29,536,482</u>	<u>\$123,022,555</u>	<u>22,798,522</u>	<u>\$95,526,268</u>
326							
327	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$223,499,949</u>		<u>\$219,783,727</u>		<u>\$192,287,440</u>
328							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - CIP (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Ashmore	2,437,688	\$1,929,719	2,437,688	\$1,929,719	2,557,688	\$2,822,014
6	Johnston City	966,721	\$496,330	966,721	\$496,330	998,721	\$690,619
7	Sciota	4,496,217	\$10,631,467	4,496,217	\$10,631,467	4,496,217	\$10,631,467
8							
9							
10							
11	Total Non-Recoverable and Recoverable Cushion Gas	<u>7,900,626</u>	<u>\$13,057,517</u>	<u>7,900,626</u>	<u>\$13,057,517</u>	<u>8,052,626</u>	<u>\$14,144,100</u>
12							
13	<u>Working Gas</u>						
14							
15	Ashmore	505,850	\$4,343,624	292,858	\$2,514,708	197,010	\$1,691,682
16	Johnston City	446,852	\$3,640,101	333,148	\$2,713,857	255,789	\$2,083,683
17	Sciota	269,352	\$2,129,215	189,980	\$1,501,783	146,894	\$1,161,190
18							
19							
20							
21	Company Owned	<u>1,222,054</u>	<u>\$10,112,939</u>	<u>815,986</u>	<u>\$6,730,348</u>	<u>599,693</u>	<u>\$4,936,555</u>
22							
23	TET	164,413	\$1,637,514	112,221	\$1,118,270	75,029	\$728,050
24	PEPL	1,368,221	\$10,966,291	582,832	\$4,660,649	104,215	\$800,051
25	TRKL	402,714	\$4,208,243	99,184	\$1,036,444	24,700	\$100,049
26	NGPL	117,384	\$1,084,715	51,949	\$473,871	25,671	\$205,784
27	MRT	473,015	\$4,786,926	317,364	\$3,211,733	223,965	\$2,266,533
28	Texas Gas	97,402	\$901,635	68,675	\$615,264	41,308	\$358,725
29							
30	Pipelines	<u>2,623,149</u>	<u>\$23,585,324</u>	<u>1,232,225</u>	<u>\$11,116,231</u>	<u>494,888</u>	<u>\$4,459,192</u>
31							
32	Total Working Gas	<u>3,845,203</u>	<u>\$33,698,263</u>	<u>2,048,211</u>	<u>\$17,846,578</u>	<u>1,094,581</u>	<u>\$9,395,747</u>
33							
34	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$46,755,780</u>		<u>\$30,904,095</u>		<u>\$23,539,847</u>
35							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - CIP (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,496,217	\$10,631,467	4,456,217	\$11,840,181	4,456,217	\$11,840,181
8							
9							
10							
11	Total Non-Recoverable and Recoverable Cushion Gas	<u>8,052,626</u>	<u>\$14,144,100</u>	<u>8,012,626</u>	<u>\$15,352,814</u>	<u>8,012,626</u>	<u>\$15,352,814</u>
12							
13	<u>Working Gas</u>						
14							
15	Ashmore	197,216	\$1,692,860	307,363	\$2,264,413	450,665	\$2,935,023
16	Johnston City	190,808	\$1,554,341	190,808	\$1,554,341	258,081	\$1,869,111
17	Sciota	115,093	\$909,805	92,735	\$733,066	92,735	\$733,066
18							
19							
20							
21	Company Owned	<u>503,117</u>	<u>\$4,157,006</u>	<u>590,906</u>	<u>\$4,551,820</u>	<u>801,481</u>	<u>\$5,537,200</u>
22							
23	TET	43,599	\$404,937	72,943	\$493,377	114,861	\$632,229
24	PEPL	486,311	\$2,905,450	1,068,475	\$6,482,988	1,725,608	\$10,314,967
25	TRKL	48,152	\$175,643	163,070	\$605,687	327,551	\$1,225,052
26	NGPL	14,923	\$55,138	68,460	\$205,906	120,495	\$357,451
27	MRT	146,103	\$1,478,567	158,310	\$1,517,805	306,359	\$2,312,258
28	Texas Gas	63,943	\$428,176	122,048	\$642,163	166,391	\$810,059
29							
30	Pipelines	<u>803,031</u>	<u>\$5,447,911</u>	<u>1,653,306</u>	<u>\$9,947,926</u>	<u>2,761,265</u>	<u>\$15,652,016</u>
31							
32	Total Working Gas	<u>1,306,148</u>	<u>\$9,604,917</u>	<u>2,244,212</u>	<u>\$14,499,746</u>	<u>3,562,746</u>	<u>\$21,189,216</u>
33							
34	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$23,749,017</u>		<u>\$29,852,560</u>		<u>\$36,542,030</u>
35							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - CIP (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,456,217	\$11,840,181	4,456,217	\$11,840,181	4,456,217	\$11,840,181
8							
9							
10							
11	Total Non-Recoverable and Recoverable Cushion Gas	<u>8,012,626</u>	<u>\$15,352,814</u>	<u>8,012,626</u>	<u>\$15,352,814</u>	<u>8,012,626</u>	<u>\$15,352,814</u>
12							
13	<u>Working Gas</u>						
14							
15	Ashmore	596,556	\$3,636,758	700,052	\$4,148,865	845,996	\$4,883,400
16	Johnston City	359,622	\$2,357,524	458,606	\$2,847,308	544,674	\$3,280,488
17	Sciota	135,870	\$942,296	235,696	\$1,436,246	340,921	\$1,965,843
18							
19							
20							
21	Company Owned	<u>1,092,048</u>	<u>\$6,936,578</u>	<u>1,394,354</u>	<u>\$8,432,419</u>	<u>1,731,591</u>	<u>\$10,129,731</u>
22							
23	TET	159,314	\$796,737	197,751	\$920,792	223,758	\$986,135
24	PEPL	2,480,266	\$14,641,436	3,147,187	\$18,471,175	3,627,187	\$21,283,456
25	TRKL	488,021	\$1,800,217	647,114	\$2,325,370	705,870	\$2,516,462
26	NGPL	168,010	\$524,208	241,929	\$783,507	292,619	\$961,310
27	MRT	489,313	\$3,296,706	657,027	\$4,165,448	800,747	\$4,896,138
28	Texas Gas	188,088	\$895,276	201,691	\$942,201	212,455	\$973,129
29							
30	Pipelines	<u>3,973,012</u>	<u>\$21,954,580</u>	<u>5,092,699</u>	<u>\$27,608,493</u>	<u>5,862,636</u>	<u>\$31,616,629</u>
31							
32	Total Working Gas	<u>5,065,060</u>	<u>\$28,891,158</u>	<u>6,487,053</u>	<u>\$36,040,912</u>	<u>7,594,227</u>	<u>\$41,746,360</u>
33							
34	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$44,243,972</u>		<u>\$51,393,726</u>		<u>\$57,099,174</u>
35							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - CIP (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
6	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
7	Sciota	4,456,217	\$11,840,181	4,456,217	\$11,840,181	4,496,219	\$11,277,959
8							
9							
10							
11	Total Non-Recoverable and Recoverable Cushion Gas	<u>8,012,626</u>	<u>\$15,352,814</u>	<u>8,012,626</u>	<u>\$15,352,814</u>	<u>8,052,628</u>	<u>\$14,790,592</u>
12							
13	<u>Working Gas</u>						
14							
15	Ashmore	986,436	\$5,579,996	1,125,492	\$6,316,125	855,026	\$4,798,303
16	Johnston City	632,643	\$3,717,781	687,190	\$4,006,632	572,361	\$3,337,126
17	Sciota	449,184	\$2,504,017	499,936	\$2,761,559	403,198	\$2,227,195
18							
19							
20							
21	Company Owned	<u>2,068,263</u>	<u>\$11,801,794</u>	<u>2,312,618</u>	<u>\$13,084,316</u>	<u>1,830,585</u>	<u>\$10,362,624</u>
22							
23	TET	255,164	\$1,100,757	260,019	\$1,120,076	212,208	\$914,122
24	PEPL	4,080,437	\$23,703,628	3,458,367	\$20,088,304	2,372,699	\$13,782,082
25	TRKL	782,752	\$2,830,548	619,869	\$2,241,539	441,743	\$1,604,178
26	NGPL	367,956	\$1,225,837	325,706	\$1,091,401	247,074	\$828,640
27	MRT	948,859	\$5,654,831	901,334	\$5,371,604	654,695	\$3,901,728
28	Texas Gas	236,417	\$1,071,907	188,007	\$852,417	124,340	\$563,753
29							
30	Pipelines	<u>6,671,585</u>	<u>\$35,587,509</u>	<u>5,753,302</u>	<u>\$30,765,341</u>	<u>4,052,759</u>	<u>\$21,594,503</u>
31							
32	Total Working Gas	<u>8,739,848</u>	<u>\$47,389,303</u>	<u>8,065,920</u>	<u>\$43,849,657</u>	<u>5,883,344</u>	<u>\$31,957,127</u>
33							
34	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$62,742,117</u>		<u>\$59,202,471</u>		<u>\$46,747,719</u>
35							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
36							
37							
38							
39	<u>2010 - CIP (Actual)</u>						
40							
41	<u>Non-Recoverable and Recoverable Cushion Gas</u>						
42							
43	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
44	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
45	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
46							
47							
48							
49	Total Non-Recoverable and Recoverable Cushion Gas	<u>8,052,626</u>	<u>\$14,790,592</u>	<u>8,052,626</u>	<u>\$14,790,592</u>	<u>8,052,626</u>	<u>\$14,790,592</u>
50							
51	<u>Working Gas</u>						
52							
53	Ashmore	557,257	\$3,127,259	284,793	\$1,598,223	144,638	\$811,690
54	Johnston City	441,624	\$2,574,869	322,585	\$1,880,817	206,342	\$1,203,068
55	Sciota	283,006	\$1,563,276	191,017	\$1,055,144	133,568	\$737,807
56							
57							
58							
59	Company Owned	<u>1,281,887</u>	<u>\$7,265,404</u>	<u>798,395</u>	<u>\$4,534,184</u>	<u>484,548</u>	<u>\$2,752,565</u>
60							
61	TET	152,776	\$658,108	88,926	\$383,064	45,515	\$196,097
62	PEPL	1,252,907	\$7,277,647	330,934	\$1,922,265	63,640	\$380,815
63	TRKL	254,877	\$927,876	105,908	\$386,106	2	\$9
64	NGPL	150,350	\$504,246	71,656	\$240,321	31,829	\$116,617
65	MRT	458,058	\$2,729,849	261,316	\$1,557,343	210,634	\$1,255,298
66	Texas Gas	<u>62,514</u>	<u>\$284,398</u>	<u>53,756</u>	<u>\$248,560</u>	<u>99,736</u>	<u>\$448,755</u>
67							
68	Pipelines	<u>2,331,482</u>	<u>\$12,382,124</u>	<u>912,496</u>	<u>\$4,737,659</u>	<u>451,356</u>	<u>\$2,397,591</u>
69							
70	Total Working Gas	<u>3,613,369</u>	<u>\$19,647,528</u>	<u>1,710,891</u>	<u>\$9,271,843</u>	<u>935,904</u>	<u>\$5,150,156</u>
71							
72	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$34,438,120</u>		<u>\$24,062,435</u>		<u>\$19,940,748</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
36							
37							
38							
39	<u>2010 - CIP (Actual)</u>						
40							
41	<u>Non-Recoverable and Recoverable</u>						
42	<u>Cushion Gas</u>						
43	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
44	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
45	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
46							
47							
48							
49	Total Non-Recoverable and Recoverable Cushion Gas	<u>8,052,626</u>	<u>\$14,790,592</u>	<u>8,052,626</u>	<u>\$14,790,592</u>	<u>8,052,626</u>	<u>\$14,790,592</u>
50							
51	<u>Working Gas</u>						
52							
53	Ashmore	144,638	\$811,690	221,989	\$1,250,569	372,894	\$2,072,700
54	Johnston City	167,970	\$979,342	167,962	\$979,295	258,341	\$1,471,680
55	Sciota	99,752	\$551,013	73,629	\$406,714	73,627	\$406,700
56							
57							
58							
59	Company Owned	<u>412,360</u>	<u>\$2,342,045</u>	<u>463,580</u>	<u>\$2,636,578</u>	<u>704,862</u>	<u>\$3,951,080</u>
60							
61	TET	30,927	\$133,246	60,636	\$263,113	103,913	\$445,065
62	PEPL	549,613	\$3,419,094	1,072,236	\$6,553,630	1,751,467	\$10,470,905
63	TRKL	74,426	\$297,385	147,547	\$602,402	299,422	\$1,315,311
64	NGPL	14,314	\$52,574	36,767	\$168,654	84,574	\$423,119
65	MRT	200,050	\$1,192,221	197,146	\$1,173,083	244,146	\$1,444,140
66	Texas Gas	<u>128,064</u>	<u>\$563,993</u>	<u>152,006</u>	<u>\$664,234</u>	<u>162,482</u>	<u>\$715,383</u>
67							
68	Pipelines	<u>997,394</u>	<u>\$5,658,513</u>	<u>1,666,338</u>	<u>\$9,425,116</u>	<u>2,646,004</u>	<u>\$14,813,923</u>
69							
70	Total Working Gas	<u>1,409,754</u>	<u>\$8,000,558</u>	<u>2,129,918</u>	<u>\$12,061,694</u>	<u>3,350,866</u>	<u>\$18,765,003</u>
71							
72	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$22,791,150</u>		<u>\$26,852,286</u>		<u>\$33,555,595</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
36							
37							
38							
39	<u>2010 - CIP (Actual)</u>						
40							
41	<u>Non-Recoverable and Recoverable</u>						
42	<u>Cushion Gas</u>						
43	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
44	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
45	Sciota	4,496,217	\$11,277,959	4,496,217	\$11,277,959	4,496,217	\$11,277,959
46							
47							
48							
49	Total Non-Recoverable and Recoverable Cushion Gas	<u>8,052,626</u>	<u>\$14,790,592</u>	<u>8,052,626</u>	<u>\$14,790,592</u>	<u>8,052,626</u>	<u>\$14,790,592</u>
50							
51	<u>Working Gas</u>						
52							
53	Ashmore	544,489	\$3,012,187	721,117	\$3,953,740	868,809	\$4,703,392
54	Johnston City	349,833	\$1,972,601	454,849	\$2,532,411	539,230	\$2,960,711
55	Sciota	141,170	\$776,500	239,470	\$1,300,509	332,862	\$1,774,546
56							
57							
58							
59	Company Owned	<u>1,035,492</u>	<u>\$5,761,288</u>	<u>1,415,436</u>	<u>\$7,786,660</u>	<u>1,740,901</u>	<u>\$9,438,649</u>
60							
61	TET	148,331	\$660,915	177,975	\$805,795	218,108	\$959,337
62	PEPL	2,466,251	\$14,544,902	3,133,027	\$18,297,044	3,723,568	\$21,492,627
63	TRKL	468,053	\$2,116,409	618,694	\$2,790,996	715,384	\$3,159,254
64	NGPL	138,016	\$701,108	211,824	\$1,073,232	286,836	\$1,437,901
65	MRT	301,883	\$1,792,674	363,618	\$2,166,254	426,291	\$2,505,327
66	Texas Gas	<u>189,363</u>	<u>\$841,385</u>	<u>211,650</u>	<u>\$939,043</u>	<u>236,562</u>	<u>\$1,037,043</u>
67							
68	Pipelines	<u>3,711,897</u>	<u>\$20,657,393</u>	<u>4,716,788</u>	<u>\$26,072,364</u>	<u>5,606,749</u>	<u>\$30,591,489</u>
69							
70	Total Working Gas	<u>4,747,389</u>	<u>\$26,418,681</u>	<u>6,132,224</u>	<u>\$33,859,024</u>	<u>7,347,650</u>	<u>\$40,030,138</u>
71							
72	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$41,209,273</u>		<u>\$48,649,616</u>		<u>\$54,820,730</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
36							
37							
38							
39	<u>2010 - CIP (Actual)</u>						
40							
41	<u>Non-Recoverable and Recoverable</u>						
42	<u>Cushion Gas</u>						
43	Ashmore	2,557,688	\$2,822,014	2,557,688	\$2,822,014	2,557,688	\$2,822,014
44	Johnston City	998,721	\$690,619	998,721	\$690,619	998,721	\$690,619
45	Sciota	4,496,218	\$11,277,959	4,496,218	\$11,277,959	4,526,218	\$11,456,027
46							
47							
48							
49	Total Non-Recoverable and Recoverable Cushion Gas	<u>8,052,627</u>	<u>\$14,790,592</u>	<u>8,052,627</u>	<u>\$14,790,592</u>	<u>8,082,627</u>	<u>\$14,968,660</u>
50							
51	<u>Working Gas</u>						
52							
53	Ashmore	1,001,464	\$5,366,281	1,104,822	\$5,919,068	814,493	\$4,363,633
54	Johnston City	618,367	\$3,354,942	684,864	\$3,710,586	561,714	\$3,043,360
55	Sciota	438,406	\$2,300,470	157,421	\$2,632,876	392,616	\$2,067,451
56							
57							
58							
59	Company Owned	<u>2,058,237</u>	<u>\$11,021,693</u>	<u>1,947,107</u>	<u>\$12,262,530</u>	<u>1,768,823</u>	<u>\$9,474,444</u>
60							
61	TET	247,060	\$1,072,782	252,258	\$1,082,826	206,736	\$887,421
62	PEPL	4,141,323	\$23,765,600	3,478,030	\$19,959,981	2,685,270	\$15,409,871
63	TRKL	801,467	\$3,461,784	686,204	\$2,963,928	545,278	\$2,355,166
64	NGPL	368,484	\$1,818,482	302,027	\$1,490,514	214,041	\$1,055,559
65	MRT	475,545	\$2,767,659	427,154	\$2,478,405	331,621	\$1,924,110
66	Texas Gas	<u>254,585</u>	<u>\$1,097,184</u>	<u>196,729</u>	<u>\$847,842</u>	<u>122,416</u>	<u>\$527,613</u>
67							
68	Pipelines	<u>6,288,464</u>	<u>\$33,983,491</u>	<u>5,342,402</u>	<u>\$28,823,496</u>	<u>4,105,362</u>	<u>\$22,159,740</u>
69							
70	Total Working Gas	<u>8,346,701</u>	<u>\$45,005,184</u>	<u>7,289,509</u>	<u>\$41,086,026</u>	<u>5,874,185</u>	<u>\$31,634,184</u>
71							
72	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$59,795,776</u>		<u>\$55,876,618</u>		<u>\$46,602,844</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - CIL (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
6	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
7							
8	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
9							
10	<u>Working Gas</u>						
11							
12	Glasford	1,680,618	\$14,523,651	837,713	\$7,239,391	472,473	\$4,003,356
13	Lincoln	1,602,653	\$13,975,197	874,070	\$7,549,493	699,917	\$5,634,272
14				0			
15							
16	Company Owned	3,283,271	\$28,498,848	1,711,783	\$14,788,884	1,172,390	\$9,637,628
17							
18	ANR	340,183	\$3,443,357	279,871	\$2,832,874	204,481	\$2,069,771
19	PEPL	2,303,924	\$19,056,575	1,951,671	\$16,094,115	1,594,652	\$12,830,054
20							
21							
22	Pipelines	2,644,107	\$22,499,932	2,231,542	\$18,926,989	1,799,133	\$14,899,825
23							
24	Total Working Gas	<u>5,927,378</u>	<u>\$50,998,780</u>	<u>3,943,325</u>	<u>\$33,715,873</u>	<u>2,971,523</u>	<u>\$24,537,453</u>
25							
26	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 64,759,374</u>		<u>\$ 47,476,467</u>		<u>\$ 38,298,047</u>
27							
28							
29							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B)	(C)	(D)	(E)	(F)	(G)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
30	<u>2010 - CIL (Actual)</u>						
31							
32	<u>Non-Recoverable and Recoverable</u>						
33	<u>Cushion Gas</u>	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
34	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
35	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
36							
37	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
38							
39	<u>Working Gas</u>	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
40							
41	Glasford	1,526,302	\$8,321,173	691,594	\$3,770,470	152,526	\$831,552
42	Lincoln	1,439,352	\$7,903,197	683,449	\$3,752,685	227,270	\$1,247,897
43							
44							
45	Company Owned	2,965,654	\$16,224,370	1,375,043	\$7,523,155	379,796	\$2,079,449
46							
47	ANR	226,791	\$1,219,579	151,361	\$813,951	0	\$0
48	PEPL	1,641,962	\$10,073,990	660,146	\$4,050,215	237,210	\$1,438,123
49							
50							
51	Pipelines	1,868,753	\$11,293,569	811,507	\$4,864,166	237,210	\$1,438,123
52							
53	Total Working Gas	<u>4,834,407</u>	<u>\$27,517,939</u>	<u>2,186,550</u>	<u>\$12,387,321</u>	<u>617,006</u>	<u>\$3,517,572</u>
54							
55	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 41,278,533</u>		<u>\$ 26,147,915</u>		<u>\$ 17,278,166</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H)	(I)	(J)	(K)	(L)	(M)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - CIL (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
6	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
7							
8	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
9							
10	<u>Working Gas</u>						
11							
12	Glasford	556,884	\$3,814,495	1,072,980	\$6,499,691	1,608,847	\$9,156,948
13	Lincoln	691,890	\$4,750,110	1,256,447	\$7,687,736	1,827,722	\$10,520,210
14							
15							
16	Company Owned	1,248,774	\$8,564,605	2,329,427	\$14,187,427	3,436,569	\$19,677,158
17							
18	ANR	316,815	\$2,537,740	432,839	\$3,021,258	545,129	\$3,489,083
19	PEPL	1,650,852	\$12,968,709	2,164,259	\$15,269,188	2,574,366	\$17,029,937
20							
21							
22	Pipelines	1,967,667	\$15,506,449	2,597,098	\$18,290,446	3,119,495	\$20,519,020
23							
24	Total Working Gas	<u>3,216,441</u>	<u>\$24,071,054</u>	<u>4,926,525</u>	<u>\$32,477,873</u>	<u>6,556,064</u>	<u>\$40,196,178</u>
25							
26	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 37,831,648</u>		<u>\$ 46,238,467</u>		<u>\$ 53,956,772</u>
27							
28							
29							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
30	<u>2010 - CIL (Actual)</u>						
31							
32	<u>Non-Recoverable and Recoverable</u>						
33	<u>Cushion Gas</u>						
34	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
35	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
36							
37	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
38							
39	<u>Working Gas</u>						
40							
41	Glasford	292,331	\$1,624,283	829,308	\$4,369,417	1,396,311	\$7,440,549
42	Lincoln	312,354	\$1,726,548	1,014,994	\$5,318,584	1,629,818	\$8,648,735
43							
44							
45	Company Owned	604,685	\$3,350,831	1,844,302	\$9,688,001	3,026,129	\$16,089,284
46							
47	ANR						
48	PEPL	533,477	\$3,122,379	1,077,091	\$5,727,878	1,683,105	\$8,871,412
49							
50							
51	Pipelines	533,477	\$3,122,379	1,077,091	\$5,727,878	1,683,105	\$8,871,412
52							
53	Total Working Gas	<u>1,138,162</u>	<u>\$6,473,210</u>	<u>2,921,393</u>	<u>\$15,415,879</u>	<u>4,709,234</u>	<u>\$24,960,696</u>
54							
55	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 20,233,804</u>		<u>\$ 29,176,473</u>		<u>\$ 38,721,290</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N)	(O)	(P)	(Q)	(R)	(S)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - CIL (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
6	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
7							
8	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
9							
10	<u>Working Gas</u>						
11							
12	Glasford	2,132,152	\$11,917,330	2,654,832	\$14,745,290	3,233,817	\$17,838,459
13	Lincoln	2,377,932	\$13,422,513	2,980,512	\$16,682,723	3,514,159	\$19,533,529
14							
15							
16	Company Owned	4,510,084	\$25,339,843	5,635,344	\$31,428,013	6,747,976	\$37,371,988
17							
18	ANR	661,162	\$3,972,502	777,195	\$4,455,921	889,485	\$4,923,757
19	PEPL	2,851,183	\$18,304,128	3,065,284	\$19,335,462	3,197,065	\$19,919,096
20							
21							
22	Pipelines	3,512,345	\$22,276,630	3,842,479	\$23,791,383	4,086,550	\$24,842,853
23							
24	Total Working Gas	<u>8,022,429</u>	<u>\$47,616,473</u>	<u>9,477,823</u>	<u>\$55,219,396</u>	<u>10,834,526</u>	<u>\$62,214,841</u>
25							
26	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 61,377,067</u>		<u>\$ 68,979,990</u>		<u>\$ 75,975,435</u>
27							
28							
29							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,		
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars	
30	<u>2010 - CIL (Actual)</u>							
31	<u>Non-Recoverable and Recoverable</u>							
32	<u>Cushion Gas</u>							
33		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	
34	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084	
35	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510	
36								
37	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	
38								
39	<u>Working Gas</u>							
40		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	
41	Glasford	2,017,007	\$10,828,531	2,574,117	\$13,792,679	3,155,950	\$16,750,602	
42	Lincoln	2,274,372	\$12,166,943	2,871,374	\$15,343,340	3,526,296	\$18,672,833	
43								
44								
45	Company Owned	4,291,379	\$22,995,474	5,445,491	\$29,136,019	6,682,246	\$35,423,435	
46								
47	ANR							
48	PEPL	2,240,815	\$11,776,662	2,637,024	\$13,735,876	3,116,067	\$15,899,187	
49								
50								
51	Pipelines	2,240,815	\$11,776,662	2,637,024	\$13,735,876	3,116,067	\$15,899,187	
52								
53	Total Working Gas	<u>6,532,194</u>	<u>\$34,772,136</u>	<u>8,082,515</u>	<u>\$42,871,895</u>	<u>9,798,313</u>	<u>\$51,322,622</u>	
54								
55	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 48,532,730</u>		<u>\$ 56,632,489</u>		<u>\$ 65,083,216</u>	

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T)	(U)	(V)	(W)	(X)	(Y)
		Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
1	<u>2009 - CIL (Actual)</u>						
2							
3	<u>Non-Recoverable and Recoverable</u>						
4	<u>Cushion Gas</u>						
5	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
6	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
7							
8	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
9							
10	<u>Working Gas</u>						
11							
12	Glasford	3,764,205	\$20,529,913	3,656,285	\$19,933,531	2,534,699	\$13,818,812
13	Lincoln	4,085,312	\$22,431,773	3,443,275	\$18,906,348	2,441,900	\$13,407,998
14							
15							
16	Company Owned	7,849,517	\$42,961,686	7,099,560	\$38,839,879	4,976,599	\$27,226,810
17							
18	ANR	1,005,518	\$5,407,218	850,346	\$4,572,774	473,196	\$2,544,631
19	PEPL	3,358,563	\$20,618,050	3,148,490	\$19,320,794	2,428,258	\$14,898,221
20							
21							
22	Pipelines	4,364,081	\$26,025,268	3,998,836	\$23,893,568	2,901,454	\$17,442,852
23							
24	Total Working Gas	<u>12,213,598</u>	<u>\$68,986,954</u>	<u>11,098,396</u>	<u>\$62,733,447</u>	<u>7,878,053</u>	<u>\$44,669,662</u>
25							
26	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 82,747,548</u>		<u>\$ 76,494,041</u>		<u>\$ 58,430,256</u>
27							
28							
29							

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T) Mcf	(U) Dollars	(V) Mcf	(W) Dollars	(X) Mcf	(Y) Dollars
30	<u>2010 - CIL (Actual)</u>						
31							
32	<u>Non-Recoverable and Recoverable</u>						
33	<u>Cushion Gas</u>						
34	Glasford	8,121,224	\$6,970,084	8,121,224	\$6,970,084	8,121,224	\$6,970,084
35	Lincoln	8,215,245	\$6,790,510	8,215,245	\$6,790,510	8,215,245	\$6,790,510
36							
37	Total Non-Recoverable and Recoverable Cushion Gas	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>	<u>16,336,469</u>	<u>\$ 13,760,594</u>
38							
39	<u>Working Gas</u>						
40							
41	Glasford	3,712,442	\$19,536,039	3,754,381	\$19,698,224	2,677,894	\$14,050,188
42	Lincoln	4,137,089	\$21,730,065	3,511,018	\$18,441,627	2,524,163	\$13,258,171
43							
44							
45	Company Owned	7,849,531	\$41,266,104	7,265,399	\$38,139,851	5,202,057	\$27,308,359
46							
47	ANR						
48	PEPL	3,337,772	\$16,887,825	3,024,840	\$15,305,154	2,585,996	\$13,084,665
49							
50							
51	Pipelines	3,337,772	\$16,887,825	3,024,840	\$15,305,154	2,585,996	\$13,084,665
52							
53	Total Working Gas	<u>11,187,303</u>	<u>\$58,153,929</u>	<u>10,290,239</u>	<u>\$53,445,005</u>	<u>7,788,053</u>	<u>\$40,393,024</u>
54							
55	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$ 71,914,523</u>		<u>\$ 67,205,599</u>		<u>\$ 54,153,618</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
1	2009 - IPC (Actual)						
2							
3	Non-Recoverable and Recoverable Cushion Gas						
4							
5	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
6	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
7	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
8	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
9	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
10	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
11	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
12	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
13							
14	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,653,275</u>	<u>\$51,461,776</u>	<u>31,653,275</u>	<u>\$51,461,776</u>	<u>31,653,275</u>	<u>\$51,461,776</u>
15							
16	Working Gas						
17							
18	Gillespie	0		0		0	
19	Freeburg	462,635	\$4,170,655	105,076	\$895,983	56,882	\$324,910
20	Tilden	150,020	\$1,416,339	13,132	\$123,979	1,307	\$12,339
21	Centralia	49,519	\$439,828	1,424	\$12,648	1,424	\$12,648
22	Hookdale	183,867	\$1,597,436	126,068	\$1,095,279	101,292	\$880,025
23	Shanghai	1,915,453	\$16,361,800	1,603,546	\$13,697,490	1,469,610	\$12,553,409
24	Eden	98,950	\$861,953	53,253	\$463,887	20,912	\$182,164
25	Hillsboro	2,919,283	\$26,480,816	2,062,908	\$18,712,638	1,755,589	\$15,924,948
26							
27	Company Owned	<u>5,779,727</u>	<u>\$51,328,827</u>	<u>3,965,407</u>	<u>\$35,001,904</u>	<u>3,407,016</u>	<u>\$29,890,443</u>
28							
29	MRTC	635,149	\$6,126,901	343,760	\$3,316,046	148,104	\$1,428,670
30	ANR	10,185	\$61,130	6,651	\$31,366	792	\$3,192
31	NGPL DSS	530,608	\$5,606,404	200,532	\$2,118,821	17,831	\$178,738
32	NGPL NNS	263,313	\$2,815,343	81,313	\$869,399	249	\$1,321
33	PEPL	<u>569,257</u>	<u>\$4,503,961</u>	<u>225,148</u>	<u>\$1,775,292</u>	<u>23,843</u>	<u>\$127,465</u>
34							
35	Pipelines	<u>2,008,512</u>	<u>\$19,113,740</u>	<u>857,404</u>	<u>\$8,110,924</u>	<u>190,819</u>	<u>\$1,739,386</u>
36							
37	Total Working Gas	<u>7,788,239</u>	<u>\$70,442,566</u>	<u>4,822,811</u>	<u>\$43,112,829</u>	<u>3,597,835</u>	<u>\$31,629,829</u>
38							
39	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$121,904,342</u>		<u>\$94,574,604</u>		<u>\$83,091,605</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
1	2009 - IPC (Actual)						
2							
3	Non-Recoverable and Recoverable						
4	Cushion Gas						
5	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
6	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
7	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
8	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
9	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
10	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
11	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
12	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
13							
14	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,653,275</u>	<u>\$51,461,776</u>	<u>31,653,275</u>	<u>\$51,461,776</u>	<u>31,653,275</u>	<u>\$51,461,776</u>
15							
16	Working Gas						
17							
18	Gillespie	0		0		0	
19	Freeburg	321,201	\$1,555,319	595,822	\$2,923,281	840,659	\$4,112,083
20	Tilden	120,847	\$568,440	292,852	\$1,425,252	488,191	\$2,373,731
21	Centralia	1,424	\$12,647	1,424	\$12,647	1,424	\$12,647
22	Hookdale	101,331	\$880,161	159,947	\$1,172,092	233,583	\$1,529,735
23	Shanghai	1,573,383	\$13,037,996	1,969,119	\$15,007,444	2,345,275	\$16,833,915
24	Eden	20,912	\$182,164	46,930	\$311,756	113,032	\$632,753
25	Hillsboro	2,088,073	\$17,472,995	3,106,850	\$22,547,653	4,137,372	\$27,551,588
26							
27	Company Owned	<u>4,227,171</u>	<u>\$33,709,723</u>	<u>6,172,944</u>	<u>\$43,400,125</u>	<u>8,159,536</u>	<u>\$53,046,453</u>
28							
29	MRTC	40,871	\$394,258	144,039	\$687,340	389,621	\$1,574,342
30	ANR	4,810	\$14,122	9,041	\$27,910	13,111	\$40,120
31	NGPL DSS	26,434	\$219,059	239,113	\$1,515,259	516,836	\$3,253,521
32	NGPL NNS	57,404	\$259,466	196,904	\$1,093,802	339,404	\$1,968,932
33	PEPL	232,989	\$1,171,003	449,258	\$2,286,274	645,240	\$3,227,865
34							
35	Pipelines	<u>362,508</u>	<u>\$2,057,908</u>	<u>1,038,355</u>	<u>\$5,610,584</u>	<u>1,904,212</u>	<u>\$10,064,779</u>
36							
37	Total Working Gas	<u>4,589,679</u>	<u>\$35,767,630</u>	<u>7,211,299</u>	<u>\$49,010,709</u>	<u>10,063,748</u>	<u>\$63,111,232</u>
38							
39	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$87,229,406</u>		<u>\$100,472,485</u>		<u>\$114,573,008</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars
1	2009 - IPC (Actual)						
2							
3	Non-Recoverable and Recoverable						
4	Cushion Gas						
5	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
6	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
7	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
8	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
9	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
10	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,300,470	\$10,788,878
11	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
12	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
13							
14	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,653,275</u>	<u>\$51,461,776</u>	<u>31,653,275</u>	<u>\$51,461,776</u>	<u>31,653,275</u>	<u>\$51,461,776</u>
15							
16	Working Gas						
17							
18	Gillespie	0	\$0	0	\$0	0	\$0
19	Freeburg	1,050,808	\$5,191,412	1,305,831	\$6,481,753	1,603,734	\$7,935,436
20	Tilden	678,956	\$3,353,499	812,785	\$4,030,601	869,253	\$4,306,192
21	Centralia	45,651	\$239,791	124,070	\$636,578	142,682	\$727,393
22	Hookdale	334,486	\$2,048,058	428,623	\$2,524,161	489,925	\$2,823,438
23	Shanghai	2,732,045	\$18,820,238	3,133,450	\$20,851,230	3,645,852	\$23,351,682
24	Eden	171,751	\$934,325	229,503	\$1,226,464	273,877	\$1,443,058
25	Hillsboro	5,160,998	\$32,808,980	6,103,157	\$37,575,917	7,154,936	\$42,696,365
26							
27	Company Owned	<u>10,174,695</u>	<u>\$63,396,304</u>	<u>12,137,419</u>	<u>\$73,326,704</u>	<u>14,180,259</u>	<u>\$83,283,564</u>
28							
29	MRTC	675,485	\$2,667,220	949,147	\$3,613,118	1,230,645	\$4,494,192
30	ANR	17,662	\$54,735	20,511	\$63,482	24,810	\$76,340
31	NGPL DSS	799,714	\$4,985,417	1,170,107	\$7,028,833	1,439,724	\$8,580,755
32	NGPL NNS	443,761	\$2,584,233	545,286	\$3,133,759	644,286	\$3,691,759
33	PEPL	865,364	\$4,330,281	1,105,459	\$5,570,408	1,274,020	\$6,389,210
34							
35	Pipelines	<u>2,801,986</u>	<u>\$14,621,886</u>	<u>3,790,510</u>	<u>\$19,409,599</u>	<u>4,613,485</u>	<u>\$23,232,257</u>
36							
37	Total Working Gas	<u>12,976,681</u>	<u>\$78,018,191</u>	<u>15,927,929</u>	<u>\$92,736,303</u>	<u>18,793,744</u>	<u>\$106,515,821</u>
38							
39	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$129,479,967</u>		<u>\$144,198,079</u>		<u>\$157,977,597</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T) Mcf	(U) Dollars	(V) Mcf	(W) Dollars	(X) Mcf	(Y) Dollars
1	2009 - IPC (Actual)						
2							
3	Non-Recoverable and Recoverable						
4	Cushion Gas						
5	Gillespie	0	(\$937)	0	(\$937)	0	(\$937)
6	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
7	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
8	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
9	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
10	Shanghai	8,300,470	\$10,788,878	8,300,470	\$10,788,878	8,500,470	\$12,022,013
11	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
12	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
13							
14	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,653,275</u>	<u>\$51,461,776</u>	<u>31,653,275</u>	<u>\$51,461,776</u>	<u>31,853,275</u>	<u>\$52,694,911</u>
15							
16	Working Gas						
17							
18	Gillespie	0	\$0	0	\$0	0	\$0
19	Freeburg	1,873,435	\$9,295,984	1,849,589	\$9,186,909	1,336,400	\$6,641,219
20	Tilden	869,253	\$4,306,192	836,287	\$4,142,882	646,711	\$3,203,715
21	Centralia	142,682	\$727,393	142,682	\$727,393	142,682	\$727,395
22	Hookdale	522,204	\$2,985,962	537,902	\$3,072,496	380,789	\$2,176,573
23	Shanghai	3,552,523	\$22,604,704	3,181,561	\$20,244,273	2,791,122	\$17,761,577
24	Eden	273,877	\$1,443,058	244,701	\$1,289,330	182,003	\$958,962
25	Hillsboro	7,625,574	\$44,701,115	7,228,117	\$42,371,222	5,797,350	\$33,986,832
26							
27	Company Owned	<u>14,859,548</u>	<u>\$86,064,409</u>	<u>14,020,839</u>	<u>\$81,034,504</u>	<u>11,277,057</u>	<u>\$65,456,273</u>
28							
29	MRTC	1,582,161	\$5,915,384	1,362,555	\$5,030,826	952,192	\$3,560,055
30	ANR	22,770	\$80,082	29,313	\$104,442	33,688	\$138,795
31	NGPL DSS	1,727,429	\$10,102,005	1,477,191	\$8,643,045	1,102,842	\$6,452,729
32	NGPL NNS	743,275	\$4,205,450	749,875	\$4,250,292	600,675	\$3,404,626
33	PEPL	1,416,904	\$7,173,785	1,345,876	\$6,827,629	1,026,473	\$5,208,324
34							
35	Pipelines	<u>5,492,539</u>	<u>\$27,476,705</u>	<u>4,964,810</u>	<u>\$24,856,233</u>	<u>3,715,870</u>	<u>\$18,764,528</u>
36							
37	Total Working Gas	<u>20,352,087</u>	<u>\$113,541,114</u>	<u>18,985,649</u>	<u>\$105,890,737</u>	<u>14,992,927</u>	<u>\$84,220,801</u>
38							
39	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$165,002,890</u>		<u>\$157,352,512</u>		<u>\$136,915,712</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	January 31,		February 28,		March 31,	
		(B) Mcf	(C) Dollars	(D) Mcf	(E) Dollars	(F) Mcf	(G) Dollars
40							
41	2010 - IPC (Actual)						
42							
43	Non-Recoverable and Recoverable Cushion Gas						
44							
45	Gillespie	0	\$0	0	\$0	0	\$0
46	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
47	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
48	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
49	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
50	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
51	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
52	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
53							
54	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,853,275</u>	<u>\$52,695,848</u>	<u>31,853,275</u>	<u>\$52,695,848</u>	<u>31,853,275</u>	<u>\$52,695,848</u>
55							
56	Working Gas						
57							
58	Gillespie	0	\$0	0	\$0	0	\$0
59	Freeburg	800,294	\$3,979,143	275,828	\$1,371,441	229,560	\$1,154,885
60	Tilden	261,754	\$1,296,692	79,079	\$391,746	18,369	\$90,997
61	Centralia	70,969	\$361,801	1,063	\$5,419	1,063	\$5,419
62	Hookdale	257,687	\$1,472,927	152,504	\$871,706	124,627	\$712,978
63	Shanghai	2,433,745	\$15,487,373	1,941,295	\$12,353,618	1,622,160	\$10,322,770
64	Eden	105,050	\$553,502	42,395	\$223,376	2,749	\$14,484
65	Hillsboro	4,379,692	\$25,675,840	2,804,058	\$16,438,717	1,778,548	\$10,426,696
66							
67	Company Owned	<u>8,309,191</u>	<u>\$48,827,278</u>	<u>5,296,222</u>	<u>\$31,656,023</u>	<u>3,777,076</u>	<u>\$22,728,229</u>
68							
69	MRTC	614,313	\$2,296,208	327,785	\$1,225,209	163,300	\$610,390
70	ANR	20,787	\$86,125	12,494	\$52,093	4,417	\$18,469
71	NGPL DSS	712,487	\$4,168,718	400,197	\$2,341,527	283,096	\$1,656,377
72	NGPL NNS	353,675	\$2,005,082	157,675	\$893,903	141,947	\$827,557
73	PEPL	705,788	\$3,585,657	402,470	\$2,048,511	268,616	\$1,376,377
74							
75	Pipelines	<u>2,407,050</u>	<u>\$12,141,790</u>	<u>1,300,621</u>	<u>\$6,561,243</u>	<u>861,376</u>	<u>\$4,489,170</u>
76							
77	Total Working Gas	<u>10,716,241</u>	<u>\$60,969,068</u>	<u>6,596,843</u>	<u>\$38,217,266</u>	<u>4,638,452</u>	<u>\$27,217,399</u>
78							
79	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$113,664,916</u>		<u>\$90,913,114</u>		<u>\$79,913,247</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	April 30,		May 31,		June 30,	
		(H) Mcf	(I) Dollars	(J) Mcf	(K) Dollars	(L) Mcf	(M) Dollars
40							
41	2010 - IPC (Actual)						
42							
43	Non-Recoverable and Recoverable						
44	Cushion Gas						
45	Gillespie	0	\$0	0	\$0	0	\$0
46	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
47	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
48	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
49	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
50	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
51	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
52	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
53							
54	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,853,275</u>	<u>\$52,695,848</u>	<u>31,853,275</u>	<u>\$52,695,848</u>	<u>31,853,275</u>	<u>\$52,695,848</u>
55							
56	Working Gas						
57							
58	Gillespie	0	\$0	0	\$0	0	\$0
59	Freeburg	296,669	\$1,534,334	509,983	\$2,657,906	801,341	\$4,257,805
60	Tilden	18,369	\$90,997	137,929	\$720,746	306,638	\$1,647,158
61	Centralia	1,069	\$5,453	1,069	\$5,453	1,069	\$5,453
62	Hookdale	217,366	\$1,237,340	294,084	\$1,641,430	374,124	\$2,080,944
63	Shanghai	1,735,051	\$10,961,072	2,122,103	\$12,999,760	2,514,499	\$15,154,477
64	Eden	2,749	\$14,484	44,706	\$235,481	110,054	\$594,319
65	Hillsboro	1,637,256	\$9,585,068	2,689,464	\$15,127,279	3,676,159	\$20,545,398
66							
67	Company Owned	<u>3,908,529</u>	<u>\$23,428,748</u>	<u>5,799,338</u>	<u>\$33,388,055</u>	<u>7,783,884</u>	<u>\$44,285,554</u>
68							
69	MRTC	142,183	\$531,458	200,418	\$821,383	431,789	\$1,963,622
70	ANR	6,858	\$28,090	9,369	\$38,339	14,197	\$61,465
71	NGPL DSS	279,273	\$2,362,949	609,110	\$2,687,566	842,316	\$5,043,885
72	NGPL NNS	291,947	\$1,905,358	415,945	\$2,604,145	514,945	\$3,166,686
73	PEPL	494,311	\$2,607,885	707,914	\$3,686,300	943,872	\$4,928,446
74							
75	Pipelines	<u>1,214,572</u>	<u>\$7,435,740</u>	<u>1,942,756</u>	<u>\$9,837,733</u>	<u>2,747,119</u>	<u>\$15,164,104</u>
76							
77	Total Working Gas	<u>5,123,101</u>	<u>\$30,864,488</u>	<u>7,742,094</u>	<u>\$43,225,788</u>	<u>10,531,003</u>	<u>\$59,449,658</u>
78							
79	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$83,560,336</u>		<u>\$95,921,636</u>		<u>\$112,145,506</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	July 31,		August 31,		September 30,	
		(N) Mcf	(O) Dollars	(P) Mcf	(Q) Dollars	(R) Mcf	(S) Dollars
40							
41	2010 - IPC (Actual)						
42							
43	Non-Recoverable and Recoverable Cushion Gas						
44							
45	Gillespie	0	\$0	0	\$0	0	\$0
46	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
47	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
48	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
49	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
50	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
51	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
52	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	14,710,224	\$37,923,597
53							
54	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,853,275</u>	<u>\$52,695,848</u>	<u>31,853,275</u>	<u>\$52,695,848</u>	<u>31,853,275</u>	<u>\$52,695,848</u>
55							
56	Working Gas						
57							
58	Gillespie	0	\$0	0	\$0	0	\$0
59	Freeburg	1,050,787	\$5,630,406	1,331,955	\$7,145,486	1,611,923	\$8,625,794
60	Tilden	509,260	\$2,762,105	698,482	\$3,781,732	837,918	\$4,518,989
61	Centralia	1,069	\$5,453	30,531	\$164,210	83,999	\$446,918
62	Hookdale	459,267	\$2,549,452	527,357	\$2,916,356	569,672	\$3,140,094
63	Shanghai	2,951,060	\$17,556,697	3,377,451	\$19,854,314	3,541,467	\$20,723,300
64	Eden	159,779	\$867,935	209,173	\$1,134,096	254,041	\$1,371,815
65	Hillsboro	4,796,208	\$26,708,580	5,924,740	\$32,789,697	7,002,840	\$38,501,665
66							
67	Company Owned	<u>9,927,430</u>	<u>\$56,080,628</u>	<u>12,099,689</u>	<u>\$67,785,891</u>	<u>13,901,860</u>	<u>\$77,328,575</u>
68							
69	MRTC	656,877	\$3,119,965	875,388	\$4,219,495	1,090,688	\$5,112,277
70	ANR	21,796	\$95,640	28,520	\$123,379	26,399	\$113,776
71	NGPL DSS	1,084,377	\$6,480,919	1,385,235	\$8,187,810	1,663,349	\$9,826,554
72	NGPL NNS	617,245	\$3,760,018	719,545	\$4,327,601	749,545	\$4,499,828
73	PEPL	1,176,356	\$6,142,717	1,253,792	\$6,549,738	1,448,831	\$7,551,816
74							
75	Pipelines	<u>3,556,651</u>	<u>\$19,599,259</u>	<u>4,262,480</u>	<u>\$23,408,023</u>	<u>4,978,812</u>	<u>\$27,104,251</u>
76							
77	Total Working Gas	<u>13,484,081</u>	<u>\$75,679,887</u>	<u>16,362,169</u>	<u>\$91,193,914</u>	<u>18,880,672</u>	<u>\$104,432,826</u>
78							
79	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$128,375,735</u>		<u>\$143,889,762</u>		<u>\$157,128,674</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity
 Monthly Average Inventory of Cushion Gas and Working Gas

Line No.	Storage Field (A)	October 31,		November 30,		December 31,	
		(T) Mcf	(U) Dollars	(V) Mcf	(W) Dollars	(X) Mcf	(Y) Dollars
40							
41	2010 - IPC (Actual)						
42							
43	Non-Recoverable and Recoverable Cushion Gas						
44							
45	Gillespie	0	\$0	0	\$0	0	\$0
46	Freeburg	5,035,776	\$1,697,631	5,035,776	\$1,697,631	5,035,776	\$1,697,631
47	Tilden	1,827,615	\$267,774	1,827,615	\$267,774	1,827,615	\$267,774
48	Centralia	475,511	\$190,685	475,511	\$190,685	475,511	\$190,685
49	Hookdale	290,328	\$60,666	290,328	\$60,666	290,328	\$60,666
50	Shanghai	8,500,470	\$12,022,013	8,500,470	\$12,022,013	8,500,470	\$12,022,013
51	Eden	1,013,351	\$533,482	1,013,351	\$533,482	1,013,351	\$533,482
52	Hillsboro	14,710,224	\$37,923,597	14,710,224	\$37,923,597	15,292,950	\$41,299,386
53							
54	Total Non-Recoverable and Recoverable Cushion Gas	<u>31,853,275</u>	<u>\$52,695,848</u>	<u>31,853,275</u>	<u>\$52,695,848</u>	<u>32,436,001</u>	<u>\$56,071,637</u>
55							
56	Working Gas						
57							
58	Gillespie	0	\$0	0	\$0	0	\$0
59	Freeburg	1,893,383	\$10,125,563	1,774,695	\$9,489,278	1,150,151	\$6,149,848
60	Tilden	862,628	\$4,651,893	725,064	\$3,899,114	531,293	\$2,857,089
61	Centralia	142,972	\$761,101	142,972	\$761,101	142,972	\$761,101
62	Hookdale	597,626	\$3,288,702	594,445	\$3,271,198	478,876	\$2,635,228
63	Shanghai	3,560,702	\$20,718,833	3,596,032	\$20,901,585	2,753,184	\$16,002,616
64	Eden	270,702	\$1,460,415	238,227	\$1,285,215	173,616	\$936,644
65	Hillsboro	7,516,208	\$41,126,673	7,177,891	\$39,251,862	5,511,232	\$30,137,838
66							
67	Company Owned	<u>14,844,221</u>	<u>\$82,133,180</u>	<u>14,249,326</u>	<u>\$78,859,353</u>	<u>10,741,324</u>	<u>\$59,480,364</u>
68							
69	MRTC	1,314,882	\$6,089,228	1,197,847	\$5,561,046	920,973	\$4,275,650
70	ANR	26,818	\$112,016	23,305	\$96,416	21,254	\$88,499
71	NGPL DSS	1,712,640	\$10,073,461	1,456,961	\$8,569,601	1,212,155	\$7,129,693
72	NGPL NNS	749,545	\$4,499,828	749,545	\$4,499,828	614,491	\$3,689,044
73	PEPL	1,454,077	\$7,589,229	1,351,924	\$7,053,997	1,089,939	\$5,687,015
74							
75	Pipelines	<u>5,257,962</u>	<u>\$28,363,762</u>	<u>4,779,582</u>	<u>\$25,780,888</u>	<u>3,858,812</u>	<u>\$20,869,901</u>
76							
77	Total Working Gas	<u>20,102,183</u>	<u>\$110,496,942</u>	<u>19,028,908</u>	<u>\$104,640,241</u>	<u>14,600,136</u>	<u>\$80,350,265</u>
78							
79	Total Non-Recoverable and Recoverable Cushion Gas and Working Gas Value		<u>\$163,192,790</u>		<u>\$157,336,089</u>		<u>\$136,421,902</u>

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
1	Monthly Injections						
2							
3	Gas Delivered to Storage (Dkth)	January 2009	-	21,824	-	-	-
4	Gas Delivered to Storage (Dkth)	February 2009	-	-	-	-	20,802
5	Gas Delivered to Storage (Dkth)	March 2009	-	-	-	25,315	130,774
6	Gas Delivered to Storage (Dkth)	April 2009	206	-	-	276,256	287,600
7	Gas Delivered to Storage (Dkth)	May 2009	110,147	-	-	516,096	564,463
8	Gas Delivered to Storage (Dkth)	June 2009	143,107	67,273	3,359	536,044	571,160
9	Gas Delivered to Storage (Dkth)	July 2009	145,891	101,587	44,000	523,379	550,232
10	Gas Delivered to Storage (Dkth)	August 2009	103,496	98,984	99,826	522,685	602,589
11	Gas Delivered to Storage (Dkth)	September 2009	145,944	86,068	105,225	578,986	533,675
12	Gas Delivered to Storage (Dkth)	October 2009	142,349	87,969	108,263	530,388	571,385
13	Gas Delivered to Storage (Dkth)	November 2009	139,721	54,550	90,932	245,257	1,313
14	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	-	-
15							
16			930,861	518,255	451,605	3,754,406	3,833,993
17							
18	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	-	-
19	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-
20	Gas Delivered to Storage (Dkth)	March 2010	-	-	-	-	-
21	Gas Delivered to Storage (Dkth)	April 2010	-	-	-	186,548	91,963
22	Gas Delivered to Storage (Dkth)	May 2010	77,351	-	-	536,977	702,640
23	Gas Delivered to Storage (Dkth)	June 2010	150,905	90,379	30	567,003	614,824
24	Gas Delivered to Storage (Dkth)	July 2010	171,595	91,492	67,543	620,696	644,554
25	Gas Delivered to Storage (Dkth)	August 2010	176,628	105,016	98,300	557,110	597,002
26	Gas Delivered to Storage (Dkth)	September 2010	147,692	84,381	93,392	581,833	654,922
27	Gas Delivered to Storage (Dkth)	October 2010	132,655	81,616	110,046	556,492	610,793
28	Gas Delivered to Storage (Dkth)	November 2010	103,358	66,497	91,586	243,858	-
29	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-
30							
31			960,184	519,381	460,897	3,850,517	3,916,698
32							
33	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	-
34	Gas Delivered to Storage (Dkth)	February 2011	-	-	-	-	-
35	Gas Delivered to Storage (Dkth)	March 2011	-	-	-	-	24,689
36	Gas Delivered to Storage (Dkth)	April 2011	276	-	-	487,962	502,753
37	Gas Delivered to Storage (Dkth)	May 2011	149,804	38	-	330,235	601,122
38	Gas Delivered to Storage (Dkth)	June 2011	156,463	89,686	1,292	513,578	416,351
39	Gas Delivered to Storage (Dkth)	July 2011	158,989	94,105	88,201	591,480	231,549
40	Gas Delivered to Storage (Dkth)	August 2011	173,855	91,846	93,003	567,445	682,768

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
1	Monthly Injections							
2								
3	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	-	-	-
4	Gas Delivered to Storage (Dkth)	February 2009	18,164	-	-	-	-	-
5	Gas Delivered to Storage (Dkth)	March 2009	62,433	-	-	-	-	-
6	Gas Delivered to Storage (Dkth)	April 2009	264,344	119,616	-	39	103,773	-
7	Gas Delivered to Storage (Dkth)	May 2009	274,658	172,005	-	58,616	395,736	26,018
8	Gas Delivered to Storage (Dkth)	June 2009	244,837	195,339	-	73,636	376,156	66,102
9	Gas Delivered to Storage (Dkth)	July 2009	210,176	190,765	44,227	100,903	386,770	58,719
10	Gas Delivered to Storage (Dkth)	August 2009	255,047	133,851	78,419	94,137	401,405	57,752
11	Gas Delivered to Storage (Dkth)	September 2009	297,903	56,468	18,612	61,302	512,402	44,374
12	Gas Delivered to Storage (Dkth)	October 2009	269,701	-	-	32,279	108,310	-
13	Gas Delivered to Storage (Dkth)	November 2009	19,415	-	-	15,698	-	-
14	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	-	-	-
15								
16			1,916,678	868,044	141,258	436,610	2,284,552	252,965
17								
18	Gas Delivered to Storage (Dkth)	January 2010	2,258	-	-	-	-	-
19	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-	-
20	Gas Delivered to Storage (Dkth)	March 2010	16,448	-	-	8,045	-	-
21	Gas Delivered to Storage (Dkth)	April 2010	67,109	-	6	92,739	112,891	-
22	Gas Delivered to Storage (Dkth)	May 2010	213,314	119,560	-	76,718	387,052	41,957
23	Gas Delivered to Storage (Dkth)	June 2010	291,358	168,709	-	80,040	392,396	65,348
24	Gas Delivered to Storage (Dkth)	July 2010	249,446	202,622	-	85,143	436,561	49,725
25	Gas Delivered to Storage (Dkth)	August 2010	281,168	189,222	29,462	68,090	426,391	49,394
26	Gas Delivered to Storage (Dkth)	September 2010	279,968	139,436	53,468	42,315	164,016	44,868
27	Gas Delivered to Storage (Dkth)	October 2010	281,460	24,710	58,973	30,523	219,235	16,661
28	Gas Delivered to Storage (Dkth)	November 2010	9,843	53,877	-	-	36,283	-
29	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	-	-	-
30								
31			1,692,372	898,136	141,909	483,613	2,174,825	267,953
32								
33	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	-	-
34	Gas Delivered to Storage (Dkth)	February 2011	-	-	-	-	-	-
35	Gas Delivered to Storage (Dkth)	March 2011	-	56,272	1	-	2,408	-
36	Gas Delivered to Storage (Dkth)	April 2011	67,947	-	-	92,882	211,431	-
37	Gas Delivered to Storage (Dkth)	May 2011	283,113	132,048	-	-	234,207	33,770
38	Gas Delivered to Storage (Dkth)	June 2011	328,111	263,646	-	45,592	370,255	56,808
39	Gas Delivered to Storage (Dkth)	July 2011	280,011	202,213	28,822	112,491	381,642	74,390
40	Gas Delivered to Storage (Dkth)	August 2011	325,943	179,611	50,071	108,136	378,556	76,797

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
1	Monthly Injections							
2								
3	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	5,257	4,293	-
4	Gas Delivered to Storage (Dkth)	February 2009	-	1,629	-	9,969	90	-
5	Gas Delivered to Storage (Dkth)	March 2009	-	9,226	4,818	97,123	3,274	39,106
6	Gas Delivered to Storage (Dkth)	April 2009	332,526	23,526	64,028	695,323	2,851	64,311
7	Gas Delivered to Storage (Dkth)	May 2009	1,018,822	267,046	139,500	1,327,864	29,391	115,910
8	Gas Delivered to Storage (Dkth)	June 2009	1,030,522	329,758	142,500	1,273,872	41,994	164,481
9	Gas Delivered to Storage (Dkth)	July 2009	1,023,626	330,393	104,357	1,256,279	44,563	160,470
10	Gas Delivered to Storage (Dkth)	August 2009	942,159	444,312	101,525	1,121,230	38,580	159,093
11	Gas Delivered to Storage (Dkth)	September 2009	1,060,914	320,307	99,000	789,983	26,216	58,968
12	Gas Delivered to Storage (Dkth)	October 2009	870,638	363,042	98,989	805,632	31,596	84,344
13	Gas Delivered to Storage (Dkth)	November 2009	-	3,442	6,600	87,846	191	7,462
14	Gas Delivered to Storage (Dkth)	December 2009	-	220	-	5,987	-	4,048
15								
16			6,279,207	2,092,901	761,317	7,476,365	223,039	858,193
17								
18	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	5,548	-	923
19	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	6,612	-	295
20	Gas Delivered to Storage (Dkth)	March 2010	-	2,334	19,272	111,438	84	1,781
21	Gas Delivered to Storage (Dkth)	April 2010	63,869	96,241	150,000	1,010,489	-	78,362
22	Gas Delivered to Storage (Dkth)	May 2010	1,052,208	252,290	123,998	1,279,840	29,746	73,121
23	Gas Delivered to Storage (Dkth)	June 2010	986,695	281,013	99,000	1,521,203	43,343	151,875
24	Gas Delivered to Storage (Dkth)	July 2010	1,120,049	295,503	102,300	1,504,978	44,520	168,631
25	Gas Delivered to Storage (Dkth)	August 2010	1,128,532	374,666	102,300	1,149,839	29,775	150,641
26	Gas Delivered to Storage (Dkth)	September 2010	1,078,100	353,126	30,360	1,273,129	40,292	97,148
27	Gas Delivered to Storage (Dkth)	October 2010	1,096,094	161,342	-	745,573	29,139	94,242
28	Gas Delivered to Storage (Dkth)	November 2010	83,792	-	-	109,780	11,964	-
29	Gas Delivered to Storage (Dkth)	December 2010	-	1,366	-	4,088	5	7,170
30								
31			6,609,339	1,817,881	627,230	8,722,517	228,868	824,189
32								
33	Gas Delivered to Storage (Dkth)	January 2011	-	-	-	-	-	423
34	Gas Delivered to Storage (Dkth)	February 2011	-	2,705	9,882	88,425	-	2,779
35	Gas Delivered to Storage (Dkth)	March 2011	-	5,056	20,000	134,049	880	889
36	Gas Delivered to Storage (Dkth)	April 2011	356,436	56,036	90,000	648,842	911	60,979
37	Gas Delivered to Storage (Dkth)	May 2011	1,171,269	254,125	154,880	1,379,903	29,517	84,948
38	Gas Delivered to Storage (Dkth)	June 2011	1,232,017	332,030	99,000	1,575,744	43,182	152,142
39	Gas Delivered to Storage (Dkth)	July 2011	1,268,110	361,129	127,800	1,364,884	44,691	165,870
40	Gas Delivered to Storage (Dkth)	August 2011	1,363,547	451,106	102,300	1,295,152	44,779	167,541

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)
1	<u>Monthly Injections</u>	
2		
3	Gas Delivered to Storage (Dkth)	January 2009
4	Gas Delivered to Storage (Dkth)	February 2009
5	Gas Delivered to Storage (Dkth)	March 2009
6	Gas Delivered to Storage (Dkth)	April 2009
7	Gas Delivered to Storage (Dkth)	May 2009
8	Gas Delivered to Storage (Dkth)	June 2009
9	Gas Delivered to Storage (Dkth)	July 2009
10	Gas Delivered to Storage (Dkth)	August 2009
11	Gas Delivered to Storage (Dkth)	September 2009
12	Gas Delivered to Storage (Dkth)	October 2009
13	Gas Delivered to Storage (Dkth)	November 2009
14	Gas Delivered to Storage (Dkth)	December 2009
15		—
16		—
17		
18	Gas Delivered to Storage (Dkth)	January 2010
19	Gas Delivered to Storage (Dkth)	February 2010
20	Gas Delivered to Storage (Dkth)	March 2010
21	Gas Delivered to Storage (Dkth)	April 2010
22	Gas Delivered to Storage (Dkth)	May 2010
23	Gas Delivered to Storage (Dkth)	June 2010
24	Gas Delivered to Storage (Dkth)	July 2010
25	Gas Delivered to Storage (Dkth)	August 2010
26	Gas Delivered to Storage (Dkth)	September 2010
27	Gas Delivered to Storage (Dkth)	October 2010
28	Gas Delivered to Storage (Dkth)	November 2010
29	Gas Delivered to Storage (Dkth)	December 2010
30		
31		—
32		—
33	Gas Delivered to Storage (Dkth)	January 2011
34	Gas Delivered to Storage (Dkth)	February 2011
35	Gas Delivered to Storage (Dkth)	March 2011
36	Gas Delivered to Storage (Dkth)	April 2011
37	Gas Delivered to Storage (Dkth)	May 2011
38	Gas Delivered to Storage (Dkth)	June 2011
39	Gas Delivered to Storage (Dkth)	July 2011
40	Gas Delivered to Storage (Dkth)	August 2011

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
1	Monthly Injections					
2						
3	Gas Delivered to Storage (Dkth)	January 2009	-	-	1,525	32,899
4	Gas Delivered to Storage (Dkth)	February 2009	4,438	-	3,068	58,160
5	Gas Delivered to Storage (Dkth)	March 2009	2,377	-	3,395	377,841
6	Gas Delivered to Storage (Dkth)	April 2009	25,295	-	117,967	2,377,661
7	Gas Delivered to Storage (Dkth)	May 2009	58,105	126,778	120,604	5,321,759
8	Gas Delivered to Storage (Dkth)	June 2009	44,343	393,631	116,486	5,814,600
9	Gas Delivered to Storage (Dkth)	July 2009	21,697	464,007	120,584	5,882,625
10	Gas Delivered to Storage (Dkth)	August 2009	14,262	441,376	119,031	5,829,759
11	Gas Delivered to Storage (Dkth)	September 2009	10,909	425,218	116,960	5,349,434
12	Gas Delivered to Storage (Dkth)	October 2009	24,101	499,628	123,575	4,752,189
13	Gas Delivered to Storage (Dkth)	November 2009	139	-	18,288	690,854
14	Gas Delivered to Storage (Dkth)	December 2009	-	-	9,689	19,944
15						
16			205,666	2,350,638	871,172	36,507,725
17						
18	Gas Delivered to Storage (Dkth)	January 2010	681	-	312	9,722
19	Gas Delivered to Storage (Dkth)	February 2010	4,698	-	251	11,856
20	Gas Delivered to Storage (Dkth)	March 2010	50,102	-	199	209,703
21	Gas Delivered to Storage (Dkth)	April 2010	28,405	-	2,922	1,981,544
22	Gas Delivered to Storage (Dkth)	May 2010	23,942	72,556	3,754	5,067,024
23	Gas Delivered to Storage (Dkth)	June 2010	10,522	278,371	5,111	5,798,125
24	Gas Delivered to Storage (Dkth)	July 2010	26,881	282,825	7,599	6,172,663
25	Gas Delivered to Storage (Dkth)	August 2010	22,958	280,246	6,724	5,823,464
26	Gas Delivered to Storage (Dkth)	September 2010	24,912	277,973	871	5,462,202
27	Gas Delivered to Storage (Dkth)	October 2010	21,635	272,707	4,022	4,547,918
28	Gas Delivered to Storage (Dkth)	November 2010		31,362	2,531	844,731
29	Gas Delivered to Storage (Dkth)	December 2010	529	-	3,294	16,452
30						
31			215,265	1,496,040	37,590	35,945,404
32						
33	Gas Delivered to Storage (Dkth)	January 2011	3,346	-	1,811	5,580
34	Gas Delivered to Storage (Dkth)	February 2011	2,051	-	709	106,551
35	Gas Delivered to Storage (Dkth)	March 2011	5,219	-	4,137	253,600
36	Gas Delivered to Storage (Dkth)	April 2011	33,135	-	5,165	2,614,755
37	Gas Delivered to Storage (Dkth)	May 2011	37,295	68,018	10,105	4,954,397
38	Gas Delivered to Storage (Dkth)	June 2011	46,043	297,648	4,850	6,024,438
39	Gas Delivered to Storage (Dkth)	July 2011	45,318	350,085	2,800	5,974,580
40	Gas Delivered to Storage (Dkth)	August 2011	44,042	356,937	2,416	6,555,851

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
41	Gas Delivered to Storage (Dkth)	September 2011				657,099	576,216
42	Gas Delivered to Storage (Dkth)	October 2011				514,885	695,803
43	Gas Delivered to Storage (Dkth)	November 2011				167,272	19,369
44	Gas Delivered to Storage (Dkth)	December 2011				-	-
45							
46			639,387	275,675	182,496	3,829,956	3,750,620
47							
48	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	February 2012	197	-	-	-	-
50	Gas Delivered to Storage (Dkth)	March 2012	167	-	-	-	-
51	Gas Delivered to Storage (Dkth)	April 2012	32,108	50,048	-	-	-
52	Gas Delivered to Storage (Dkth)	May 2012	127,347	70,054	-	565,529	627,868
53	Gas Delivered to Storage (Dkth)	June 2012	122,956	54,793	2,013	628,035	555,337
54	Gas Delivered to Storage (Dkth)	July 2012	127,415	80,499	107,308	635,999	642,165
55	Gas Delivered to Storage (Dkth)	August 2012	15,928	2,997	53,175	798,116	539,589
56	Gas Delivered to Storage (Dkth)	September 2012	146,770	44,851	105,000	597,179	795,000
57	Gas Delivered to Storage (Dkth)	October 2012	158,060	111,794	105,000	511,177	477,122
58	Gas Delivered to Storage (Dkth)	November 2012	89,890	67,133	80,000	-	-
59	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	-	-
60							
61			820,838	482,169	452,496	3,736,036	3,637,081
62							
63	Gas Delivered to Storage (Dkth)	January 2013	-	-	-	-	-
64	Gas Delivered to Storage (Dkth)	February 2013	-	-	-	-	-
65	Gas Delivered to Storage (Dkth)	March 2013	-	-	-	-	-
66	Gas Delivered to Storage (Dkth)	April 2013	-	-	-	220,278	124,764
67	Gas Delivered to Storage (Dkth)	May 2013	158,790	-	10,000	615,819	794,592
68	Gas Delivered to Storage (Dkth)	June 2013	158,060	96,971	10,000	608,835	536,219
69	Gas Delivered to Storage (Dkth)	July 2013	146,770	111,889	40,000	592,831	706,993
70	Gas Delivered to Storage (Dkth)	August 2013	158,060	104,430	60,000	571,142	813,607
71	Gas Delivered to Storage (Dkth)	September 2013	146,770	82,052	105,000	561,918	517,204
72	Gas Delivered to Storage (Dkth)	October 2013	158,060	104,430	105,000	602,055	457,466
73	Gas Delivered to Storage (Dkth)	November 2013	89,890	67,133	80,000	-	-
74	Gas Delivered to Storage (Dkth)	December 2013	-	-	-	-	-
75							
76			1,016,400	566,905	410,000	3,772,877	3,950,845
77							
78	Gas Delivered to Storage (Dkth)	January 2014	-	-	-	-	-
79	Gas Delivered to Storage (Dkth)	February 2014	-	-	-	-	-
80	Gas Delivered to Storage (Dkth)	March 2014	-	-	-	-	-
81	Gas Delivered to Storage (Dkth)	April 2014	-	-	-	160,548	51,007
82	Gas Delivered to Storage (Dkth)	May 2014	158,790	-	10,000	735,438	762,626
83	Gas Delivered to Storage (Dkth)	June 2014	158,060	96,971	10,000	629,220	641,941
84	Gas Delivered to Storage (Dkth)	July 2014	146,770	111,889	40,000	602,055	706,993

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
41	Gas Delivered to Storage (Dkth)	September 2011	321,431	42,036	22,129	56,330	313,257	16,884
42	Gas Delivered to Storage (Dkth)	October 2011	288,610	42,558	-	43,888	126,995	-
43	Gas Delivered to Storage (Dkth)	November 2011	1,772	7,826	-	-	60,105	-
44	Gas Delivered to Storage (Dkth)	December 2011	-	-	-	-	-	-
45								
46			1,896,938	926,210	101,023	459,319	2,078,856	258,649
47								
48	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	February 2012	-	-	-	-	-	-
50	Gas Delivered to Storage (Dkth)	March 2012	150,601	-	-	13,817	-	-
51	Gas Delivered to Storage (Dkth)	April 2012	49,672	-	11,732	54,460	304,737	-
52	Gas Delivered to Storage (Dkth)	May 2012	310,759	280,423	-	64,925	249,995	79,718
53	Gas Delivered to Storage (Dkth)	June 2012	266,753	175,728	-	62,924	163,931	61,381
54	Gas Delivered to Storage (Dkth)	July 2012	346,481	-	-	69,520	375,986	-
55	Gas Delivered to Storage (Dkth)	August 2012	21,502	11,055	49,118	73,095	594,985	77,500
56	Gas Delivered to Storage (Dkth)	September 2012	-	113,100	-	107,250	147,000	75,000
57	Gas Delivered to Storage (Dkth)	October 2012	285,000	-	-	7,150	105,000	18,428
58	Gas Delivered to Storage (Dkth)	November 2012	-	-	-	-	-	-
59	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	-	-	-
60								
61			1,430,768	580,306	60,850	453,141	1,941,634	312,027
62								
63	Gas Delivered to Storage (Dkth)	January 2013	-	-	-	-	-	-
64	Gas Delivered to Storage (Dkth)	February 2013	-	-	-	-	-	-
65	Gas Delivered to Storage (Dkth)	March 2013	-	-	-	-	-	-
66	Gas Delivered to Storage (Dkth)	April 2013	-	-	-	-	-	-
67	Gas Delivered to Storage (Dkth)	May 2013	361,000	174,000	-	278,850	775,000	62,700
68	Gas Delivered to Storage (Dkth)	June 2013	228,000	104,400	85,800	71,500	170,000	57,000
69	Gas Delivered to Storage (Dkth)	July 2013	266,000	147,900	28,600	114,400	273,000	8,550
70	Gas Delivered to Storage (Dkth)	August 2013	620,000	174,000	28,600	107,250	210,000	22,800
71	Gas Delivered to Storage (Dkth)	September 2013	45,000	261,000	-	107,250	147,000	34,200
72	Gas Delivered to Storage (Dkth)	October 2013	285,000	-	-	35,750	105,000	-
73	Gas Delivered to Storage (Dkth)	November 2013	-	-	-	-	-	-
74	Gas Delivered to Storage (Dkth)	December 2013	-	-	-	-	-	-
75								
76			1,805,000	861,300	143,000	715,000	1,680,000	185,250
77								
78	Gas Delivered to Storage (Dkth)	January 2014	-	-	-	-	-	-
79	Gas Delivered to Storage (Dkth)	February 2014	-	-	-	-	-	-
80	Gas Delivered to Storage (Dkth)	March 2014	-	-	-	-	-	-
81	Gas Delivered to Storage (Dkth)	April 2014	-	-	-	-	150,000	-
82	Gas Delivered to Storage (Dkth)	May 2014	456,000	182,700	-	278,850	249,000	72,500
83	Gas Delivered to Storage (Dkth)	June 2014	228,000	104,400	85,800	71,500	126,000	73,226
84	Gas Delivered to Storage (Dkth)	July 2014	266,000	147,900	28,600	114,400	273,000	8,550

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
41	Gas Delivered to Storage (Dkth)	September 2011	1,302,561	390,204	99,000	1,296,601	28,506	66,494
42	Gas Delivered to Storage (Dkth)	October 2011	1,333,266	199,297	-	650,955	28,711	82,722
43	Gas Delivered to Storage (Dkth)	November 2011	-	1,036	-	187,439	9,249	2,770
44	Gas Delivered to Storage (Dkth)	December 2011	-	-	-	27,635	-	2,696
45								
46			8,027,206	2,052,724	702,862	8,649,629	230,426	790,253
47								
48	Gas Delivered to Storage (Dkth)	January 2012	-	-	-	19,451	-	4,465
49	Gas Delivered to Storage (Dkth)	February 2012	-	1,274	-	16,582	-	-
50	Gas Delivered to Storage (Dkth)	March 2012	-	22,825	29,700	448,967	2,132	5,710
51	Gas Delivered to Storage (Dkth)	April 2012	177,538	61,365	33,000	574,723	6,355	54,953
52	Gas Delivered to Storage (Dkth)	May 2012	1,370,419	273,616	31,000	813,575	29,663	73,279
53	Gas Delivered to Storage (Dkth)	June 2012	1,308,347	257,555	18,000	797,684	28,745	65,923
54	Gas Delivered to Storage (Dkth)	July 2012	1,435,727	246,426	-	813,980	44,766	126,265
55	Gas Delivered to Storage (Dkth)	August 2012	1,332,116	324,166	85,923	559,564	44,984	213,125
56	Gas Delivered to Storage (Dkth)	September 2012	1,064,000	362,112	37,500	1,484,623	29,619	116,143
57	Gas Delivered to Storage (Dkth)	October 2012	912,000	193,725	-	531,462	30,606	213,125
58	Gas Delivered to Storage (Dkth)	November 2012	-	-	-	-	2,344	158,140
59	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	-	-	155,559
60								
61			7,600,147	1,743,064	235,123	6,060,611	219,214	1,186,687
62								
63	Gas Delivered to Storage (Dkth)	January 2013	-	-	-	-	-	93,000
64	Gas Delivered to Storage (Dkth)	February 2013	-	-	-	-	-	84,000
65	Gas Delivered to Storage (Dkth)	March 2013	-	-	-	-	-	213,125
66	Gas Delivered to Storage (Dkth)	April 2013	1,140,000	209,797	-	1,258,650	52,159	75,000
67	Gas Delivered to Storage (Dkth)	May 2013	380,000	335,995	152,365	1,428,414	53,898	90,750
68	Gas Delivered to Storage (Dkth)	June 2013	988,000	353,264	147,450	1,528,710	52,159	173,250
69	Gas Delivered to Storage (Dkth)	July 2013	912,000	355,620	152,365	1,013,275	53,898	156,750
70	Gas Delivered to Storage (Dkth)	August 2013	1,064,000	477,409	101,475	1,310,050	53,898	78,500
71	Gas Delivered to Storage (Dkth)	September 2013	1,064,000	362,112	46,345	1,411,483	52,159	75,000
72	Gas Delivered to Storage (Dkth)	October 2013	912,000	193,725	-	701,793	53,898	77,500
73	Gas Delivered to Storage (Dkth)	November 2013	-	-	-	-	52,159	-
74	Gas Delivered to Storage (Dkth)	December 2013	-	-	-	-	53,898	-
75								
76			6,460,000	2,287,922	600,000	8,652,376	478,125	1,116,875
77								
78	Gas Delivered to Storage (Dkth)	January 2014	-	-	-	-	53,898	-
79	Gas Delivered to Storage (Dkth)	February 2014	-	-	-	-	48,682	-
80	Gas Delivered to Storage (Dkth)	March 2014	-	-	-	-	53,898	-
81	Gas Delivered to Storage (Dkth)	April 2014	1,080,633	245,713	147,450	1,475,784	52,159	75,000
82	Gas Delivered to Storage (Dkth)	May 2014	1,367,567	339,329	152,365	1,406,135	-	90,750
83	Gas Delivered to Storage (Dkth)	June 2014	1,199,799	353,264	147,450	1,535,481	-	173,250
84	Gas Delivered to Storage (Dkth)	July 2014	912,000	355,620	127,500	1,031,550	-	156,750

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)
41	Gas Delivered to Storage (Dkth)	September 2011
42	Gas Delivered to Storage (Dkth)	October 2011
43	Gas Delivered to Storage (Dkth)	November 2011
44	Gas Delivered to Storage (Dkth)	December 2011
45		—
46		—
47		
48	Gas Delivered to Storage (Dkth)	January 2012
49	Gas Delivered to Storage (Dkth)	February 2012
50	Gas Delivered to Storage (Dkth)	March 2012
51	Gas Delivered to Storage (Dkth)	April 2012
52	Gas Delivered to Storage (Dkth)	May 2012
53	Gas Delivered to Storage (Dkth)	June 2012
54	Gas Delivered to Storage (Dkth)	July 2012
55	Gas Delivered to Storage (Dkth)	August 2012
56	Gas Delivered to Storage (Dkth)	September 2012
57	Gas Delivered to Storage (Dkth)	October 2012
58	Gas Delivered to Storage (Dkth)	November 2012
59	Gas Delivered to Storage (Dkth)	December 2012
60		
61		—
62		—
63	Gas Delivered to Storage (Dkth)	January 2013
64	Gas Delivered to Storage (Dkth)	February 2013
65	Gas Delivered to Storage (Dkth)	March 2013
66	Gas Delivered to Storage (Dkth)	April 2013
67	Gas Delivered to Storage (Dkth)	May 2013
68	Gas Delivered to Storage (Dkth)	June 2013
69	Gas Delivered to Storage (Dkth)	July 2013
70	Gas Delivered to Storage (Dkth)	August 2013
71	Gas Delivered to Storage (Dkth)	September 2013
72	Gas Delivered to Storage (Dkth)	October 2013
73	Gas Delivered to Storage (Dkth)	November 2013
74	Gas Delivered to Storage (Dkth)	December 2013
75		
76		—
77		—
78	Gas Delivered to Storage (Dkth)	January 2014
79	Gas Delivered to Storage (Dkth)	February 2014
80	Gas Delivered to Storage (Dkth)	March 2014
81	Gas Delivered to Storage (Dkth)	April 2014
82	Gas Delivered to Storage (Dkth)	May 2014
83	Gas Delivered to Storage (Dkth)	June 2014
84	Gas Delivered to Storage (Dkth)	July 2014

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
41	Gas Delivered to Storage (Dkth)	September 2011	12,737	315,614	3,255	5,520,354
42	Gas Delivered to Storage (Dkth)	October 2011	10,535	294,628	7,422	4,320,275
43	Gas Delivered to Storage (Dkth)	November 2011	7,333	33,122	7,002	504,295
44	Gas Delivered to Storage (Dkth)	December 2011	1,716	-	2,033	34,080
45						
46			248,770	1,716,052	51,705	36,868,756
47						
48	Gas Delivered to Storage (Dkth)	January 2012	443	-	1,888	26,247
49	Gas Delivered to Storage (Dkth)	February 2012	-	-	1,544	19,597
50	Gas Delivered to Storage (Dkth)	March 2012	21,075	-	1,524	696,518
51	Gas Delivered to Storage (Dkth)	April 2012	21,745	-	3,185	1,435,621
52	Gas Delivered to Storage (Dkth)	May 2012	41,757	64,153	16,975	5,091,055
53	Gas Delivered to Storage (Dkth)	June 2012	45,178	278,596	4,674	4,898,553
54	Gas Delivered to Storage (Dkth)	July 2012	20,149	291,237	2,156	5,366,079
55	Gas Delivered to Storage (Dkth)	August 2012	-	389,576	-	5,186,514
56	Gas Delivered to Storage (Dkth)	September 2012	34,791	258,272	6,001	5,524,213
57	Gas Delivered to Storage (Dkth)	October 2012	37,691	99,792	2,858	3,799,989
58	Gas Delivered to Storage (Dkth)	November 2012	-	-	-	397,507
59	Gas Delivered to Storage (Dkth)	December 2012	-	-	-	155,559
60						
61			222,829	1,381,627	40,804	32,597,451
62						
63	Gas Delivered to Storage (Dkth)	January 2013	-	-	-	93,000
64	Gas Delivered to Storage (Dkth)	February 2013	-	-	-	84,000
65	Gas Delivered to Storage (Dkth)	March 2013	-	-	-	213,125
66	Gas Delivered to Storage (Dkth)	April 2013	26,094	-	-	3,106,741
67	Gas Delivered to Storage (Dkth)	May 2013	34,791	310,191	9,208	6,026,363
68	Gas Delivered to Storage (Dkth)	June 2013	34,791	183,958	10,160	5,598,527
69	Gas Delivered to Storage (Dkth)	July 2013	37,691	373,543	4,762	5,496,837
70	Gas Delivered to Storage (Dkth)	August 2013	34,791	364,922	4,128	6,359,063
71	Gas Delivered to Storage (Dkth)	September 2013	34,791	221,211	2,540	5,277,035
72	Gas Delivered to Storage (Dkth)	October 2013	37,691	30,000	635	3,860,002
73	Gas Delivered to Storage (Dkth)	November 2013	-	-	-	289,182
74	Gas Delivered to Storage (Dkth)	December 2013	-	-	-	53,898
75						
76			240,640	1,483,825	31,433	36,457,772
77						
78	Gas Delivered to Storage (Dkth)	January 2014	-	-	-	53,898
79	Gas Delivered to Storage (Dkth)	February 2014	-	-	-	48,682
80	Gas Delivered to Storage (Dkth)	March 2014	-	-	-	53,898
81	Gas Delivered to Storage (Dkth)	April 2014	55,086	-	-	3,493,380
82	Gas Delivered to Storage (Dkth)	May 2014	34,791	310,191	-	6,607,034
83	Gas Delivered to Storage (Dkth)	June 2014	34,791	183,958	9,208	5,862,318
84	Gas Delivered to Storage (Dkth)	July 2014	37,691	373,543	10,160	5,450,971

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
85	Gas Delivered to Storage (Dkth)	August 2014	158,060	104,430	60,000	396,078	558,259
86	Gas Delivered to Storage (Dkth)	September 2014	146,770	82,052	105,000	727,758	772,552
87	Gas Delivered to Storage (Dkth)	October 2014	158,060	104,430	105,000	602,055	457,466
88	Gas Delivered to Storage (Dkth)	November 2014	68,040	25,563	80,000	-	-
89	Gas Delivered to Storage (Dkth)	December 2014	-	-	-	-	-
90							
91			994,550	525,334	410,000	3,853,151	3,950,845
92							
93							
94							
95	Monthly Withdrawals						
96							
97	Gas Withdrawn from Storage (Dkth)	January 2009	316,179	135,525	123,452	1,080,920	1,050,124
98	Gas Withdrawn from Storage (Dkth)	February 2009	212,992	113,704	78,555	842,905	749,385
99	Gas Withdrawn from Storage (Dkth)	March 2009	95,848	77,359	42,912	390,555	304,927
100	Gas Withdrawn from Storage (Dkth)	April 2009	-	64,981	31,736	191,839	295,625
101	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	22,334	-	-
102	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-
103	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-
104	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-
105	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-
106	Gas Withdrawn from Storage (Dkth)	October 2009	1,909	-	-	-	149
107	Gas Withdrawn from Storage (Dkth)	November 2009	665	3	40,180	353,177	643,350
108	Gas Withdrawn from Storage (Dkth)	December 2009	270,466	114,829	96,738	1,121,586	1,001,375
109							
110			898,059	506,401	435,907	3,980,982	4,044,935
111							
112	Gas Withdrawn from Storage (Dkth)	January 2010	297,769	130,737	120,192	1,008,397	1,002,548
113	Gas Withdrawn from Storage (Dkth)	February 2010	272,464	119,989	91,989	834,708	755,903
114	Gas Withdrawn from Storage (Dkth)	March 2010	140,155	116,243	57,449	539,068	456,179
115	Gas Withdrawn from Storage (Dkth)	April 2010	-	38,372	33,816	46,743	6,879
116	Gas Withdrawn from Storage (Dkth)	May 2010	-	8	26,123	-	-
117	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	32	-	-
118	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-
119	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-
120	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-
121	Gas Withdrawn from Storage (Dkth)	October 2010	-	2,479	4,502	-	-
122	Gas Withdrawn from Storage (Dkth)	November 2010	-	-	30,000	201,919	626,071
123	Gas Withdrawn from Storage (Dkth)	December 2010	290,329	123,150	107,376	1,076,487	986,855
124							
125			1,000,717	530,978	471,479	3,707,322	3,834,435
126							
127	Gas Withdrawn from Storage (Dkth)	January 2011	296,120	134,903	115,266	1,238,500	1,105,077
128	Gas Withdrawn from Storage (Dkth)	February 2011	220,390	131,632	87,779	943,320	661,088

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
85	Gas Delivered to Storage (Dkth)	August 2014	620,000	174,000	28,600	107,250	210,000	22,800
86	Gas Delivered to Storage (Dkth)	September 2014	45,000	261,000	-	107,250	147,000	34,200
87	Gas Delivered to Storage (Dkth)	October 2014	285,000	-	-	35,750	105,000	-
88	Gas Delivered to Storage (Dkth)	November 2014	-	-	-	-	-	-
89	Gas Delivered to Storage (Dkth)	December 2014	-	-	-	-	-	-
90								
91			1,900,000	870,000	143,000	715,000	1,260,000	211,276
92								
93								
94								
95	Monthly Withdrawals							
96								
97	Gas Withdrawn from Storage (Dkth)	January 2009	619,761	247,381	91,722	187,260	671,317	69,832
98	Gas Withdrawn from Storage (Dkth)	February 2009	375,723	136,888	48,095	57,799	311,907	45,697
99	Gas Withdrawn from Storage (Dkth)	March 2009	110,591	11,825	-	24,776	133,936	32,341
100	Gas Withdrawn from Storage (Dkth)	April 2009	-	76	-	-	-	-
101	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	-	-	-
102	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-	-
103	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	-
104	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-	-
105	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-	-
106	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	-	-	-
107	Gas Withdrawn from Storage (Dkth)	November 2009	43,261	32,966	-	-	370,962	29,176
108	Gas Withdrawn from Storage (Dkth)	December 2009	513,182	189,576	-	155,873	390,439	62,698
109								
110			1,662,518	618,712	139,817	425,708	1,878,561	239,744
111								
112	Gas Withdrawn from Storage (Dkth)	January 2010	538,364	384,957	71,713	123,102	357,377	76,953
113	Gas Withdrawn from Storage (Dkth)	February 2010	524,466	182,675	69,906	105,183	492,450	62,655
114	Gas Withdrawn from Storage (Dkth)	March 2010	62,716	60,710	-	35,922	-	39,646
115	Gas Withdrawn from Storage (Dkth)	April 2010	-	-	-	-	-	-
116	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	-	-
117	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	-	-
118	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	-
119	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	-
120	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-	-
121	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	2,569	200,000	-
122	Gas Withdrawn from Storage (Dkth)	November 2010	128,531	191,441	-	3,181	953	32,475
123	Gas Withdrawn from Storage (Dkth)	December 2010	624,544	193,771	-	115,569	842,848	64,611
124								
125			1,878,621	1,013,554	141,619	385,526	1,893,628	276,340
126								
127	Gas Withdrawn from Storage (Dkth)	January 2011	576,011	198,145	41,853	163,733	702,837	69,602
128	Gas Withdrawn from Storage (Dkth)	February 2011	188,008	107,704	41,634	48,525	250,513	33,254

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)	
85	Gas Delivered to Storage (Dkth)	August 2014	1,064,000	500,336	97,500	1,310,050	-	78,500	
86	Gas Delivered to Storage (Dkth)	September 2014	1,064,000	467,103	37,500	1,411,483	-	75,000	
87	Gas Delivered to Storage (Dkth)	October 2014	912,000	65,808	-	571,075	-	77,500	
88	Gas Delivered to Storage (Dkth)	November 2014	-	-	-	-	-	-	
89	Gas Delivered to Storage (Dkth)	December 2014	-	-	-	-	-	-	
90									
91			7,600,000	2,327,172	709,765	8,741,557	208,636	726,750	
92									
93									
94									
95	Monthly Withdrawals								
96									
97	Gas Withdrawn from Storage (Dkth)	January 2009	1,754,911	600,980	194,506	1,735,037	60,524	388,304	
98	Gas Withdrawn from Storage (Dkth)	February 2009	856,375	397,140	182,000	1,599,016	52,172	303,530	
99	Gas Withdrawn from Storage (Dkth)	March 2009	307,319	218,205	85,882	947,960	40,392	113,590	
100	Gas Withdrawn from Storage (Dkth)	April 2009	-	25,671	6,873	44,745	34,281	40,859	
101	Gas Withdrawn from Storage (Dkth)	May 2009	-	830	-	622	47	992	
102	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	76	-	
103	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	4,680	110	-	
104	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	162	143	-	
105	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	9,592	209	212	
106	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	48,000	191	7,462	
107	Gas Withdrawn from Storage (Dkth)	November 2009	397,457	256,082	-	369,626	9,946	-	
108	Gas Withdrawn from Storage (Dkth)	December 2009	1,430,767	453,201	149,200	2,134,290	47,810	182,174	
109									
110			4,746,829	1,952,109	618,461	6,893,730	245,901	1,037,123	
111									
112	Gas Withdrawn from Storage (Dkth)	January 2010	1,417,658	487,079	247,000	2,232,321	59,433	187,789	
113	Gas Withdrawn from Storage (Dkth)	February 2010	1,575,634	390,984	196,000	2,213,719	63,850	149,264	
114	Gas Withdrawn from Storage (Dkth)	March 2010	1,025,510	159,262	35,000	935,522	43,495	107,687	
115	Gas Withdrawn from Storage (Dkth)	April 2010	205,161	17,579	-	2,554	14,588	3,938	
116	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	37	-	
117	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	66	-	
118	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	102	-	
119	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	9,418	131	-	
120	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	8,527	159	458	
121	Gas Withdrawn from Storage (Dkth)	October 2010	582,726	33,397	-	100,867	187	171,875	
122	Gas Withdrawn from Storage (Dkth)	November 2010	422,109	322,136	-	1,188,158	6,766	230,495	
123	Gas Withdrawn from Storage (Dkth)	December 2010	1,666,659	334,158	135,054	1,497,677	45,527	295,712	
124									
125			6,895,457	1,744,595	613,054	8,188,763	234,341	1,147,218	
126									
127	Gas Withdrawn from Storage (Dkth)	January 2011	2,149,902	562,442	254,875	2,684,933	64,795	317,518	
128	Gas Withdrawn from Storage (Dkth)	February 2011	866,959	277,194	147,000	1,492,306	57,106	271,770	

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)
85	Gas Delivered to Storage (Dkth)	August 2014
86	Gas Delivered to Storage (Dkth)	September 2014
87	Gas Delivered to Storage (Dkth)	October 2014
88	Gas Delivered to Storage (Dkth)	November 2014
89	Gas Delivered to Storage (Dkth)	December 2014
90		—
91		—
92		
93		
94	<hr/>	
95	<u>Monthly Withdrawals</u>	
96		
97	Gas Withdrawn from Storage (Dkth)	January 2009
98	Gas Withdrawn from Storage (Dkth)	February 2009
99	Gas Withdrawn from Storage (Dkth)	March 2009
100	Gas Withdrawn from Storage (Dkth)	April 2009
101	Gas Withdrawn from Storage (Dkth)	May 2009
102	Gas Withdrawn from Storage (Dkth)	June 2009
103	Gas Withdrawn from Storage (Dkth)	July 2009
104	Gas Withdrawn from Storage (Dkth)	August 2009
105	Gas Withdrawn from Storage (Dkth)	September 2009
106	Gas Withdrawn from Storage (Dkth)	October 2009
107	Gas Withdrawn from Storage (Dkth)	November 2009
108	Gas Withdrawn from Storage (Dkth)	December 2009
109		—
110		—
111		
112	Gas Withdrawn from Storage (Dkth)	January 2010
113	Gas Withdrawn from Storage (Dkth)	February 2010
114	Gas Withdrawn from Storage (Dkth)	March 2010
115	Gas Withdrawn from Storage (Dkth)	April 2010
116	Gas Withdrawn from Storage (Dkth)	May 2010
117	Gas Withdrawn from Storage (Dkth)	June 2010
118	Gas Withdrawn from Storage (Dkth)	July 2010
119	Gas Withdrawn from Storage (Dkth)	August 2010
120	Gas Withdrawn from Storage (Dkth)	September 2010
121	Gas Withdrawn from Storage (Dkth)	October 2010
122	Gas Withdrawn from Storage (Dkth)	November 2010
123	Gas Withdrawn from Storage (Dkth)	December 2010
124		—
125		—
126		
127	Gas Withdrawn from Storage (Dkth)	January 2011
128	Gas Withdrawn from Storage (Dkth)	February 2011

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
85	Gas Delivered to Storage (Dkth)	August 2014	34,791	364,922	4,762	5,894,339
86	Gas Delivered to Storage (Dkth)	September 2014	34,791	221,211	4,128	5,743,798
87	Gas Delivered to Storage (Dkth)	October 2014	37,691	30,000	2,540	3,549,374
88	Gas Delivered to Storage (Dkth)	November 2014	-	-	635	174,238
89	Gas Delivered to Storage (Dkth)	December 2014	-	-	-	-
90						
91			269,633	1,483,825	31,433	36,931,927
92						
93						
94						
95	Monthly Withdrawals					
96						
97	Gas Withdrawn from Storage (Dkth)	January 2009	28,988	524,990	274,300	10,156,013
98	Gas Withdrawn from Storage (Dkth)	February 2009	33,165	447,040	66,914	6,911,002
99	Gas Withdrawn from Storage (Dkth)	March 2009	29,744	289,055	84,644	3,341,861
100	Gas Withdrawn from Storage (Dkth)	April 2009	2,660	185,095	1,615	926,056
101	Gas Withdrawn from Storage (Dkth)	May 2009	-	11,403	349	36,577
102	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	126	202
103	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	4,790
104	Gas Withdrawn from Storage (Dkth)	August 2009	659	-	149	1,113
105	Gas Withdrawn from Storage (Dkth)	September 2009	145	-	371	10,529
106	Gas Withdrawn from Storage (Dkth)	October 2009	139	-	9,582	67,432
107	Gas Withdrawn from Storage (Dkth)	November 2009	-	236,606	166,917	2,950,374
108	Gas Withdrawn from Storage (Dkth)	December 2009	63,667	640,002	382,464	9,400,337
109						
110			159,167	2,334,191	987,431	33,806,286
111						
112	Gas Withdrawn from Storage (Dkth)	January 2010	62,507	534,516	13,213	9,353,625
113	Gas Withdrawn from Storage (Dkth)	February 2010	13,456	483,270	8,544	8,607,109
114	Gas Withdrawn from Storage (Dkth)	March 2010	4,122	215,167	8,251	4,042,104
115	Gas Withdrawn from Storage (Dkth)	April 2010	77	31,701	506	401,914
116	Gas Withdrawn from Storage (Dkth)	May 2010	-	17,225	1,243	44,636
117	Gas Withdrawn from Storage (Dkth)	June 2010	46	-	283	427
118	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	102
119	Gas Withdrawn from Storage (Dkth)	August 2010	671	-	-	10,220
120	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	3,058	12,202
121	Gas Withdrawn from Storage (Dkth)	October 2010	3,612	-	3,603	1,105,817
122	Gas Withdrawn from Storage (Dkth)	November 2010	57,856	196,788	6,044	3,644,923
123	Gas Withdrawn from Storage (Dkth)	December 2010	74,842	372,407	5,345	8,852,921
124						
125			217,189	1,851,074	50,090	36,076,000
126						
127	Gas Withdrawn from Storage (Dkth)	January 2011	15,163	418,185	7,561	11,117,421
128	Gas Withdrawn from Storage (Dkth)	February 2011	47,674	307,036	8,056	6,188,948

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 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
129	Gas Withdrawn from Storage (Dkth)	March 2011	157,304	96,501	62,997	456,903	511,955
130	Gas Withdrawn from Storage (Dkth)	April 2011	12,717	11,744	36,125	-	3,498
131	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	25,448	-	-
132	Gas Withdrawn from Storage (Dkth)	June 2011	-	14	4,811	-	-
133	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	31	-	-
134	Gas Withdrawn from Storage (Dkth)	August 2011	-	21	22	-	-
135	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	-
136	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	-	-	233
137	Gas Withdrawn from Storage (Dkth)	November 2011	1,077	53,058	87	304,428	486,370
138	Gas Withdrawn from Storage (Dkth)	December 2011	253,512	109,391	123,650	761,892	617,014
139							
140							
141							
142	Gas Withdrawn from Storage (Dkth)	January 2012	292,146	167,907	137,883	1,275,719	880,089
143	Gas Withdrawn from Storage (Dkth)	February 2012	229,021	121,975	81,465	962,059	908,298
144	Gas Withdrawn from Storage (Dkth)	March 2012	39,812	29,927	51,200	425,035	318,787
145	Gas Withdrawn from Storage (Dkth)	April 2012	-	-	31,269	112,383	361,816
146	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	22,619	1,379	-
147	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	6,244	-	-
148	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	-
149	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	-
150	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	-
151	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	-
152	Gas Withdrawn from Storage (Dkth)	November 2012	-	-	-	109,807	439,497
153	Gas Withdrawn from Storage (Dkth)	December 2012	260,400	96,971	55,000	762,603	736,775
154							
155							
156							
157	Gas Withdrawn from Storage (Dkth)	January 2013	260,400	141,726	145,000	1,009,989	1,133,997
158	Gas Withdrawn from Storage (Dkth)	February 2013	235,200	140,404	155,000	1,036,998	915,613
159	Gas Withdrawn from Storage (Dkth)	March 2013	260,400	105,752	55,000	762,603	415,878
160	Gas Withdrawn from Storage (Dkth)	April 2013	-	82,052	-	-	291,115
161	Gas Withdrawn from Storage (Dkth)	May 2013	-	-	-	-	-
162	Gas Withdrawn from Storage (Dkth)	June 2013	-	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	July 2013	-	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	August 2013	-	-	-	-	-
165	Gas Withdrawn from Storage (Dkth)	September 2013	-	-	-	-	-
166	Gas Withdrawn from Storage (Dkth)	October 2013	-	-	-	-	-
167	Gas Withdrawn from Storage (Dkth)	November 2013	-	-	-	200,685	457,466
168	Gas Withdrawn from Storage (Dkth)	December 2013	260,400	96,971	55,000	762,603	882,573
169							
170							
171							
172	Gas Withdrawn from Storage (Dkth)	January 2014	260,400	159,646	195,000	1,018,921	1,233,727

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
129	Gas Withdrawn from Storage (Dkth)	March 2011	279,527	197,618	15,497	111,979	123,274	40,042
130	Gas Withdrawn from Storage (Dkth)	April 2011	-	-	-	-	-	-
131	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	-	-	-	-
132	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	-	-	-	-
133	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	-	-	-	-
134	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	-	-	-	-
135	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	-	-
136	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	-	-	-	1,021
137	Gas Withdrawn from Storage (Dkth)	November 2011	76,228	108,682	-	-	-	30,437
138	Gas Withdrawn from Storage (Dkth)	December 2011	346,815	57,822	3	88,997	431,218	44,925
139								
140			1,466,589	669,971	98,987	413,234	1,507,842	219,281
141								
142	Gas Withdrawn from Storage (Dkth)	January 2012	502,153	215,519	60,173	172,813	696,043	54,491
143	Gas Withdrawn from Storage (Dkth)	February 2012	344,520	146,837	-	124,867	595,146	45,041
144	Gas Withdrawn from Storage (Dkth)	March 2012	161,010	51,766	-	36,533	219,227	21,612
145	Gas Withdrawn from Storage (Dkth)	April 2012	31	145	-	-	-	-
146	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	-	-	-	-
147	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	-	-	-	-
148	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	-	-
149	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	-	-
150	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	-	-
151	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	-	-
152	Gas Withdrawn from Storage (Dkth)	November 2012	-	-	-	-	-	-
153	Gas Withdrawn from Storage (Dkth)	December 2012	475,000	165,300	-	135,850	315,000	10,512
154								
155			1,482,714	579,567	60,173	470,063	1,825,416	131,656
156								
157	Gas Withdrawn from Storage (Dkth)	January 2013	133,000	191,400	-	121,550	265,128	61,858
158	Gas Withdrawn from Storage (Dkth)	February 2013	632,265	374,100	88,554	207,350	529,086	57,253
159	Gas Withdrawn from Storage (Dkth)	March 2013	89,735	130,500	40,146	35,750	382,373	41,377
160	Gas Withdrawn from Storage (Dkth)	April 2013	475,000	-	14,300	114,400	188,413	14,250
161	Gas Withdrawn from Storage (Dkth)	May 2013	-	-	-	-	-	-
162	Gas Withdrawn from Storage (Dkth)	June 2013	-	-	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	July 2013	-	-	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	August 2013	-	-	-	-	-	-
165	Gas Withdrawn from Storage (Dkth)	September 2013	-	-	-	-	-	-
166	Gas Withdrawn from Storage (Dkth)	October 2013	-	-	-	-	-	-
167	Gas Withdrawn from Storage (Dkth)	November 2013	-	-	-	-	-	-
168	Gas Withdrawn from Storage (Dkth)	December 2013	475,000	165,300	-	235,950	315,000	52,032
169								
170			1,805,000	861,300	143,000	715,000	1,680,000	226,770
171								
172	Gas Withdrawn from Storage (Dkth)	January 2014	513,000	321,900	-	150,150	525,000	61,399

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
129	Gas Withdrawn from Storage (Dkth)	March 2011	769,664	426,159	161,000	1,670,255	43,018	143,500
130	Gas Withdrawn from Storage (Dkth)	April 2011	-	45,903	7,000	109,961	8,447	90,750
131	Gas Withdrawn from Storage (Dkth)	May 2011	-	-	-	1,891	208	81,816
132	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	-	-	61	49,500
133	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	-	-	106	39,875
134	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	-	-	123	39,875
135	Gas Withdrawn from Storage (Dkth)	September 2011	-	-	-	-	148	132,000
136	Gas Withdrawn from Storage (Dkth)	October 2011	-	-	10,000	93,675	208	171,875
137	Gas Withdrawn from Storage (Dkth)	November 2011	593,233	236,692	-	890,660	5,295	239,775
138	Gas Withdrawn from Storage (Dkth)	December 2011	1,943,258	245,722	68,500	924,873	41,835	250,750
139								
140			6,323,016	1,794,112	648,375	7,868,554	221,350	1,829,004
141								
142	Gas Withdrawn from Storage (Dkth)	January 2012	2,090,325	561,649	124,000	1,845,051	60,931	300,250
143	Gas Withdrawn from Storage (Dkth)	February 2012	1,610,016	444,573	20,000	1,685,780	60,660	308,244
144	Gas Withdrawn from Storage (Dkth)	March 2012	833,739	213,831	10,101	595,380	31,901	143,500
145	Gas Withdrawn from Storage (Dkth)	April 2012	147	35,022	-	64,173	9,398	90,750
146	Gas Withdrawn from Storage (Dkth)	May 2012	-	-	-	10,322	61	81,259
147	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	-	4,411	85	49,500
148	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	-	-	114	39,875
149	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-	-	-
150	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-	-	-
151	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-	-	-
152	Gas Withdrawn from Storage (Dkth)	November 2012	532,000	35,325	-	1,002,950	2,344	257,140
153	Gas Withdrawn from Storage (Dkth)	December 2012	2,128,000	443,100	112,500	1,963,928	40,136	328,809
154								
155			7,194,227	1,733,500	266,601	7,171,995	205,630	1,599,326
156								
157	Gas Withdrawn from Storage (Dkth)	January 2013	1,520,000	624,964	112,500	2,252,122	85,596	341,000
158	Gas Withdrawn from Storage (Dkth)	February 2013	2,280,000	570,030	236,965	2,271,886	72,271	308,000
159	Gas Withdrawn from Storage (Dkth)	March 2013	-	406,144	138,035	899,164	37,460	219,625
160	Gas Withdrawn from Storage (Dkth)	April 2013	-	208,360	-	-	28,078	33,750
161	Gas Withdrawn from Storage (Dkth)	May 2013	-	-	-	-	24,465	-
162	Gas Withdrawn from Storage (Dkth)	June 2013	-	-	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	July 2013	-	-	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	August 2013	-	-	-	-	-	-
165	Gas Withdrawn from Storage (Dkth)	September 2013	-	-	-	-	-	-
166	Gas Withdrawn from Storage (Dkth)	October 2013	-	-	-	-	-	-
167	Gas Withdrawn from Storage (Dkth)	November 2013	532,000	35,325	-	1,265,276	52,159	41,250
168	Gas Withdrawn from Storage (Dkth)	December 2013	2,128,000	457,320	112,500	1,727,850	113,740	195,405
169								
170			6,460,000	2,302,143	600,000	8,416,298	413,768	1,139,030
171								
172	Gas Withdrawn from Storage (Dkth)	January 2014	1,900,000	1,003,255	262,500	2,740,061	122,605	200,595

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 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)
129	Gas Withdrawn from Storage (Dkth)	March 2011
130	Gas Withdrawn from Storage (Dkth)	April 2011
131	Gas Withdrawn from Storage (Dkth)	May 2011
132	Gas Withdrawn from Storage (Dkth)	June 2011
133	Gas Withdrawn from Storage (Dkth)	July 2011
134	Gas Withdrawn from Storage (Dkth)	August 2011
135	Gas Withdrawn from Storage (Dkth)	September 2011
136	Gas Withdrawn from Storage (Dkth)	October 2011
137	Gas Withdrawn from Storage (Dkth)	November 2011
138	Gas Withdrawn from Storage (Dkth)	December 2011
139		
140		--
141		--
142	Gas Withdrawn from Storage (Dkth)	January 2012
143	Gas Withdrawn from Storage (Dkth)	February 2012
144	Gas Withdrawn from Storage (Dkth)	March 2012
145	Gas Withdrawn from Storage (Dkth)	April 2012
146	Gas Withdrawn from Storage (Dkth)	May 2012
147	Gas Withdrawn from Storage (Dkth)	June 2012
148	Gas Withdrawn from Storage (Dkth)	July 2012
149	Gas Withdrawn from Storage (Dkth)	August 2012
150	Gas Withdrawn from Storage (Dkth)	September 2012
151	Gas Withdrawn from Storage (Dkth)	October 2012
152	Gas Withdrawn from Storage (Dkth)	November 2012
153	Gas Withdrawn from Storage (Dkth)	December 2012
154		
155		--
156		--
157	Gas Withdrawn from Storage (Dkth)	January 2013
158	Gas Withdrawn from Storage (Dkth)	February 2013
159	Gas Withdrawn from Storage (Dkth)	March 2013
160	Gas Withdrawn from Storage (Dkth)	April 2013
161	Gas Withdrawn from Storage (Dkth)	May 2013
162	Gas Withdrawn from Storage (Dkth)	June 2013
163	Gas Withdrawn from Storage (Dkth)	July 2013
164	Gas Withdrawn from Storage (Dkth)	August 2013
165	Gas Withdrawn from Storage (Dkth)	September 2013
166	Gas Withdrawn from Storage (Dkth)	October 2013
167	Gas Withdrawn from Storage (Dkth)	November 2013
168	Gas Withdrawn from Storage (Dkth)	December 2013
169		
170		--
171		--
172	Gas Withdrawn from Storage (Dkth)	January 2014

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
129	Gas Withdrawn from Storage (Dkth)	March 2011	36,153	282,709	7,443	5,593,498
130	Gas Withdrawn from Storage (Dkth)	April 2011	502	153,963	2,715	483,325
131	Gas Withdrawn from Storage (Dkth)	May 2011	-	16,275	1,293	126,931
132	Gas Withdrawn from Storage (Dkth)	June 2011	-	-	36	54,422
133	Gas Withdrawn from Storage (Dkth)	July 2011	-	-	2,022	42,034
134	Gas Withdrawn from Storage (Dkth)	August 2011	-	-	483	40,524
135	Gas Withdrawn from Storage (Dkth)	September 2011	1,610	-	5,484	139,242
136	Gas Withdrawn from Storage (Dkth)	October 2011	7,428	-	3,229	287,669
137	Gas Withdrawn from Storage (Dkth)	November 2011	25,216	172,948	5,892	3,230,078
138	Gas Withdrawn from Storage (Dkth)	December 2011	20,024	274,176	6,166	6,610,543
139						
140			<u>153,770</u>	<u>1,625,292</u>	<u>50,380</u>	<u>33,914,635</u>
141						
142	Gas Withdrawn from Storage (Dkth)	January 2012	62,722	481,752	10,762	9,992,378
143	Gas Withdrawn from Storage (Dkth)	February 2012	73,933	315,638	5,636	8,083,709
144	Gas Withdrawn from Storage (Dkth)	March 2012	24,461	206,921	6,173	3,420,916
145	Gas Withdrawn from Storage (Dkth)	April 2012	4,075	120,551	2,068	831,828
146	Gas Withdrawn from Storage (Dkth)	May 2012	-	20,430	3,046	139,116
147	Gas Withdrawn from Storage (Dkth)	June 2012	-	-	3,836	64,076
148	Gas Withdrawn from Storage (Dkth)	July 2012	-	-	134	40,123
149	Gas Withdrawn from Storage (Dkth)	August 2012	-	-	-	-
150	Gas Withdrawn from Storage (Dkth)	September 2012	-	-	-	-
151	Gas Withdrawn from Storage (Dkth)	October 2012	-	-	-	-
152	Gas Withdrawn from Storage (Dkth)	November 2012	49,288	30,000	-	2,458,351
153	Gas Withdrawn from Storage (Dkth)	December 2012	52,187	290,696	7,938	8,380,703
154						
155			<u>266,666</u>	<u>1,465,988</u>	<u>39,593</u>	<u>33,411,200</u>
156						
157	Gas Withdrawn from Storage (Dkth)	January 2013	52,187	341,559	9,525	8,803,501
158	Gas Withdrawn from Storage (Dkth)	February 2013	75,381	367,422	8,890	10,562,669
159	Gas Withdrawn from Storage (Dkth)	March 2013	11,597	416,043	2,223	4,449,804
160	Gas Withdrawn from Storage (Dkth)	April 2013	-	68,106	2,858	1,520,680
161	Gas Withdrawn from Storage (Dkth)	May 2013	-	-	-	24,465
162	Gas Withdrawn from Storage (Dkth)	June 2013	-	-	-	-
163	Gas Withdrawn from Storage (Dkth)	July 2013	-	-	-	-
164	Gas Withdrawn from Storage (Dkth)	August 2013	-	-	-	-
165	Gas Withdrawn from Storage (Dkth)	September 2013	-	-	-	-
166	Gas Withdrawn from Storage (Dkth)	October 2013	-	-	-	-
167	Gas Withdrawn from Storage (Dkth)	November 2013	49,288	-	-	2,633,449
168	Gas Withdrawn from Storage (Dkth)	December 2013	52,187	290,696	7,938	8,386,464
169						
170			<u>240,640</u>	<u>1,483,825</u>	<u>31,433</u>	<u>36,381,031</u>
171						
172	Gas Withdrawn from Storage (Dkth)	January 2014	81,180	446,043	10,560	11,205,942

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	Glasford (F)	Lincoln (G)
173	Gas Withdrawn from Storage (Dkth)	February 2014	235,200	145,565	105,000	1,268,887	819,378
174	Gas Withdrawn from Storage (Dkth)	March 2014	260,400	91,691	55,000	521,781	266,584
175	Gas Withdrawn from Storage (Dkth)	April 2014	-	73,032	-	80,274	291,115
176	Gas Withdrawn from Storage (Dkth)	May 2014	-	-	-	-	-
177	Gas Withdrawn from Storage (Dkth)	June 2014	-	-	-	-	-
178	Gas Withdrawn from Storage (Dkth)	July 2014	-	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	August 2014	-	-	-	-	-
180	Gas Withdrawn from Storage (Dkth)	September 2014	-	-	-	-	-
181	Gas Withdrawn from Storage (Dkth)	October 2014	-	-	-	-	-
182	Gas Withdrawn from Storage (Dkth)	November 2014	-	-	-	200,685	457,466
183	Gas Withdrawn from Storage (Dkth)	December 2014	260,400	55,400	55,000	762,603	706,993
184							
185			1,016,400	525,334	410,000	3,853,151	3,775,265

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Freeburg (H)	Tilden (I)	Centralia (J)	Hookdale (K)	Shanghai (L)	Eden (M)
173	Gas Withdrawn from Storage (Dkth)	February 2014	532,000	243,600	100,100	178,750	210,000	56,799
174	Gas Withdrawn from Storage (Dkth)	March 2014	380,000	139,200	42,900	150,150	210,000	41,046
175	Gas Withdrawn from Storage (Dkth)	April 2014	-	-	-	-	-	-
176	Gas Withdrawn from Storage (Dkth)	May 2014	-	-	-	-	-	-
177	Gas Withdrawn from Storage (Dkth)	June 2014	-	-	-	-	-	-
178	Gas Withdrawn from Storage (Dkth)	July 2014	-	-	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	August 2014	-	-	-	-	-	-
180	Gas Withdrawn from Storage (Dkth)	September 2014	-	-	-	-	-	-
181	Gas Withdrawn from Storage (Dkth)	October 2014	-	-	-	-	-	-
182	Gas Withdrawn from Storage (Dkth)	November 2014	-	-	-	-	-	-
183	Gas Withdrawn from Storage (Dkth)	December 2014	475,000	165,300	-	235,950	315,000	51,636
184								
185			1,900,000	870,000	143,000	715,000	1,260,000	210,880

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	Hillsboro (N)	NGPL DSS (O)	NGPL NNS (P)	PEPL (Q)	TE (R)	TRK (S)
173	Gas Withdrawn from Storage (Dkth)	February 2014	1,900,000	395,650	225,000	2,212,739	110,740	220,701
174	Gas Withdrawn from Storage (Dkth)	March 2014	1,140,000	280,775	109,765	926,350	118,749	68,799
175	Gas Withdrawn from Storage (Dkth)	April 2014	-	154,847	-	-	8,081	-
176	Gas Withdrawn from Storage (Dkth)	May 2014	-	-	-	-	24,465	-
177	Gas Withdrawn from Storage (Dkth)	June 2014	-	-	-	-	-	-
178	Gas Withdrawn from Storage (Dkth)	July 2014	-	-	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	August 2014	-	-	-	-	-	-
180	Gas Withdrawn from Storage (Dkth)	September 2014	-	-	-	-	-	-
181	Gas Withdrawn from Storage (Dkth)	October 2014	-	-	-	-	-	-
182	Gas Withdrawn from Storage (Dkth)	November 2014	532,000	35,325	-	1,134,557	-	41,250
183	Gas Withdrawn from Storage (Dkth)	December 2014	2,128,000	412,722	150,000	1,768,900	-	218,221
184								
185			7,600,000	2,282,574	747,265	8,782,607	384,640	749,566

Ameren Illinois
Underground Gas Storage Activity

<u>Line</u> <u>No.</u>	<u>Item</u> <u>(A)</u>	<u>Month/Year</u> <u>(B)</u>
173	Gas Withdrawn from Storage (Dkth)	February 2014
174	Gas Withdrawn from Storage (Dkth)	March 2014
175	Gas Withdrawn from Storage (Dkth)	April 2014
176	Gas Withdrawn from Storage (Dkth)	May 2014
177	Gas Withdrawn from Storage (Dkth)	June 2014
178	Gas Withdrawn from Storage (Dkth)	July 2014
179	Gas Withdrawn from Storage (Dkth)	August 2014
180	Gas Withdrawn from Storage (Dkth)	September 2014
181	Gas Withdrawn from Storage (Dkth)	October 2014
182	Gas Withdrawn from Storage (Dkth)	November 2014
183	Gas Withdrawn from Storage (Dkth)	December 2014
184		—
185		—

Ameren Illinois
 Underground Gas Storage Activity

Line No.	Item (A)	Month/Year (B)	TXG (T)	MRT (U)	ANR (V)	Total (W)
173	Gas Withdrawn from Storage (Dkth)	February 2014	46,388	367,422	7,855	9,381,776
174	Gas Withdrawn from Storage (Dkth)	March 2014	40,590	357,297	2,223	5,203,299
175	Gas Withdrawn from Storage (Dkth)	April 2014	-	22,368	2,858	632,575
176	Gas Withdrawn from Storage (Dkth)	May 2014	-	-	-	24,465
177	Gas Withdrawn from Storage (Dkth)	June 2014	-	-	-	-
178	Gas Withdrawn from Storage (Dkth)	July 2014	-	-	-	-
179	Gas Withdrawn from Storage (Dkth)	August 2014	-	-	-	-
180	Gas Withdrawn from Storage (Dkth)	September 2014	-	-	-	-
181	Gas Withdrawn from Storage (Dkth)	October 2014	-	-	-	-
182	Gas Withdrawn from Storage (Dkth)	November 2014	49,288	-	-	2,450,571
183	Gas Withdrawn from Storage (Dkth)	December 2014	52,187	290,696	7,938	8,111,945
184						
185			269,633	1,483,825	31,433	37,010,573

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity - CIP

Line No.	Item (A)	TXG (J)	MRT (K)	Total (L)
1	Monthly Injections - CIP			
2	Gas Delivered to Storage (Dkth)	-	-	27,060
3	Gas Delivered to Storage (Dkth)	4,438	-	13,696
4	Gas Delivered to Storage (Dkth)	2,377	-	94,674
5	Gas Delivered to Storage (Dkth)	25,295	-	495,037
6	Gas Delivered to Storage (Dkth)	58,105	17,034	967,118
7	Gas Delivered to Storage (Dkth)	44,343	148,049	1,321,774
8	Gas Delivered to Storage (Dkth)	21,697	182,954	1,503,335
9	Gas Delivered to Storage (Dkth)	14,262	167,714	1,422,746
10	Gas Delivered to Storage (Dkth)	10,909	143,720	1,107,789
11	Gas Delivered to Storage (Dkth)	24,101	148,112	1,157,843
12	Gas Delivered to Storage (Dkth)	139	-	295,517
13	Gas Delivered to Storage (Dkth)	-	-	4,268
14				
15		<u>205,666</u>	<u>807,583</u>	<u>8,410,857</u>
16				
17	Gas Delivered to Storage (Dkth)	681	-	1,604
18	Gas Delivered to Storage (Dkth)	4,698	-	4,993
19	Gas Delivered to Storage (Dkth)	50,102	-	86,740
20	Gas Delivered to Storage (Dkth)	28,405	-	592,804
21	Gas Delivered to Storage (Dkth)	23,942	6,270	755,506
22	Gas Delivered to Storage (Dkth)	10,522	47,000	1,221,092
23	Gas Delivered to Storage (Dkth)	26,881	57,737	1,396,625
24	Gas Delivered to Storage (Dkth)	22,958	61,735	1,385,637
25	Gas Delivered to Storage (Dkth)	24,912	62,673	1,216,043
26	Gas Delivered to Storage (Dkth)	21,635	49,254	1,033,111
27	Gas Delivered to Storage (Dkth)		7,523	282,621
28	Gas Delivered to Storage (Dkth)	529	-	10,387
29				
30		<u>215,265</u>	<u>292,192</u>	<u>7,987,163</u>
31				

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity - CIP

Line No.	Item (A)	Month/Year (B)	Ashmore (C)	Johnston City (D)	Sciota (E)	NGPL (F)	PEPL (G)	TE (H)	TRK (I)
32									
33	Monthly Withdrawals - CIP								
34	Gas Withdrawn from Storage (Dkth)	January 2009	316,179	135,525	123,452	87,594	972,577	60,524	388,304
35	Gas Withdrawn from Storage (Dkth)	February 2009	212,992	113,704	78,555	67,064	792,928	52,172	303,530
36	Gas Withdrawn from Storage (Dkth)	March 2009	95,848	77,359	42,912	33,668	521,144	40,392	113,590
37	Gas Withdrawn from Storage (Dkth)	April 2009	-	64,981	31,736	25,671	5,355	34,281	40,859
38	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	22,334	830	-	47	992
39	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-	76	-
40	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	110	-
41	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-	143	-
42	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-	209	212
43	Gas Withdrawn from Storage (Dkth)	October 2009	1,909	-	-	-	2,522	191	7,462
44	Gas Withdrawn from Storage (Dkth)	November 2009	665	3	40,180	2,402	3,202	9,946	-
45	Gas Withdrawn from Storage (Dkth)	December 2009	270,466	114,829	96,738	78,852	1,085,668	47,810	182,174
46									
47			898,059	506,401	435,907	296,081	3,383,396	245,901	1,037,123
48									
49	Gas Withdrawn from Storage (Dkth)	January 2010	297,769	130,737	120,192	96,724	1,119,792	59,433	187,789
50	Gas Withdrawn from Storage (Dkth)	February 2010	272,464	119,989	91,989	78,694	921,973	63,850	149,264
51	Gas Withdrawn from Storage (Dkth)	March 2010	140,155	116,243	57,449	42,161	299,733	43,495	107,687
52	Gas Withdrawn from Storage (Dkth)	April 2010	-	38,372	33,816	17,579	-	14,588	3,938
53	Gas Withdrawn from Storage (Dkth)	May 2010	-	8	26,123	-	-	37	-
54	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	32	-	-	66	-
55	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	102	-
56	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	131	-
57	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-	159	458
58	Gas Withdrawn from Storage (Dkth)	October 2010	-	2,479	4,502	-	15,121	187	8,159
59	Gas Withdrawn from Storage (Dkth)	November 2010	-	-	30,000	66,457	664,986	6,766	115,263
60	Gas Withdrawn from Storage (Dkth)	December 2010	290,329	123,150	107,376	89,352	794,077	45,527	148,096
61									
62			1,000,717	530,978	471,479	390,967	3,815,682	234,341	720,654

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity - CIP

Line No.	Item (A)	TXG (J)	MRT (K)	Total (L)
32				
33	Monthly Withdrawals - CIP			
34	Gas Withdrawn from Storage (Dkth)	28,988	149,415	2,262,558
35	Gas Withdrawn from Storage (Dkth)	33,165	155,651	1,809,761
36	Gas Withdrawn from Storage (Dkth)	29,744	93,399	1,048,056
37	Gas Withdrawn from Storage (Dkth)	2,660	77,862	283,405
38	Gas Withdrawn from Storage (Dkth)	-	4,827	29,030
39	Gas Withdrawn from Storage (Dkth)	-	-	76
40	Gas Withdrawn from Storage (Dkth)	-	-	110
41	Gas Withdrawn from Storage (Dkth)	659	-	802
42	Gas Withdrawn from Storage (Dkth)	145	-	566
43	Gas Withdrawn from Storage (Dkth)	139	-	12,223
44	Gas Withdrawn from Storage (Dkth)	-	-	56,398
45	Gas Withdrawn from Storage (Dkth)	63,667	246,639	2,186,843
46				
47		<u>159,167</u>	<u>727,793</u>	<u>7,689,828</u>
48				
49	Gas Withdrawn from Storage (Dkth)	62,507	196,637	2,271,580
50	Gas Withdrawn from Storage (Dkth)	13,456	196,742	1,908,421
51	Gas Withdrawn from Storage (Dkth)	4,122	50,682	861,727
52	Gas Withdrawn from Storage (Dkth)	77	10,584	118,954
53	Gas Withdrawn from Storage (Dkth)	-	9,174	35,342
54	Gas Withdrawn from Storage (Dkth)	46	-	144
55	Gas Withdrawn from Storage (Dkth)	-	-	102
56	Gas Withdrawn from Storage (Dkth)	671	-	802
57	Gas Withdrawn from Storage (Dkth)	-	-	617
58	Gas Withdrawn from Storage (Dkth)	3,612	-	34,060
59	Gas Withdrawn from Storage (Dkth)	57,856	55,914	997,242
60	Gas Withdrawn from Storage (Dkth)	74,842	95,533	1,768,282
61				
62		<u>217,189</u>	<u>615,266</u>	<u>7,997,273</u>

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity - CIL

Line No.	Item (A)	Month/Year (B)	Glasford (C)	Lincoln (D)	ANR (E)	PEPL (F)	Total (G)
1	Monthly Injections - CIL						
32	Gas Delivered to Storage (Dkth)	January 2009	-	-	-	-	-
33	Gas Delivered to Storage (Dkth)	February 2009	-	20,802	-	-	20,802
34	Gas Delivered to Storage (Dkth)	March 2009	25,315	130,774	-	8,537	164,626
35	Gas Delivered to Storage (Dkth)	April 2009	276,256	287,600	112,334	98,264	774,454
36	Gas Delivered to Storage (Dkth)	May 2009	516,096	564,463	116,024	529,431	1,726,014
37	Gas Delivered to Storage (Dkth)	June 2009	536,044	571,160	112,290	420,757	1,640,251
38	Gas Delivered to Storage (Dkth)	July 2009	523,379	550,232	116,033	281,497	1,471,141
39	Gas Delivered to Storage (Dkth)	August 2009	522,685	602,589	116,033	214,263	1,455,570
40	Gas Delivered to Storage (Dkth)	September 2009	578,986	533,675	112,290	141,373	1,366,324
41	Gas Delivered to Storage (Dkth)	October 2009	530,388	571,385	116,033	202,173	1,419,979
42	Gas Delivered to Storage (Dkth)	November 2009	245,257	1,313	-	12,942	259,512
43	Gas Delivered to Storage (Dkth)	December 2009	-	-	-	4,903	4,903
44							
45			3,754,406	3,833,993	801,037	1,914,140	10,303,576
46							
47	Gas Delivered to Storage (Dkth)	January 2010	-	-	-	318	318
48	Gas Delivered to Storage (Dkth)	February 2010	-	-	-	-	-
49	Gas Delivered to Storage (Dkth)	March 2010	-	-	-	41,907	41,907
50	Gas Delivered to Storage (Dkth)	April 2010	186,548	91,963	-	296,930	575,441
51	Gas Delivered to Storage (Dkth)	May 2010	536,977	702,640	-	543,614	1,783,231
52	Gas Delivered to Storage (Dkth)	June 2010	567,003	614,824	-	606,014	1,787,841
53	Gas Delivered to Storage (Dkth)	July 2010	620,696	644,554	-	557,710	1,822,960
54	Gas Delivered to Storage (Dkth)	August 2010	557,110	597,002	-	396,209	1,550,321
55	Gas Delivered to Storage (Dkth)	September 2010	581,833	654,922	-	479,043	1,715,798
56	Gas Delivered to Storage (Dkth)	October 2010	556,492	610,793	-	252,423	1,419,708
57	Gas Delivered to Storage (Dkth)	November 2010	243,858	-	-	63,882	307,740
58	Gas Delivered to Storage (Dkth)	December 2010	-	-	-	2,140	2,140
59							
60			3,850,517	3,916,698	-	3,240,190	11,007,405

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity - CIL

Line No.	Item (A)	Month/Year (B)	Glasford (C)	Lincoln (D)	ANR (E)	PEPL (F)	Total (G)
61	Monthly Withdrawals - CIL						
62	Gas Withdrawn from Storage (Dkth)	January 2009	1,080,920	1,050,124	266,378	406,404	2,803,826
63	Gas Withdrawn from Storage (Dkth)	February 2009	842,905	749,385	60,312	459,549	2,112,151
64	Gas Withdrawn from Storage (Dkth)	March 2009	390,555	304,927	75,390	179,452	950,324
65	Gas Withdrawn from Storage (Dkth)	April 2009	191,839	295,625	-	38,928	526,392
66	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	622	622
67	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-
68	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	4,680	4,680
69	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	162	162
70	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	9,592	9,592
71	Gas Withdrawn from Storage (Dkth)	October 2009	-	149	-	40,675	40,824
72	Gas Withdrawn from Storage (Dkth)	November 2009	353,177	643,350	155,172	223,015	1,374,714
73	Gas Withdrawn from Storage (Dkth)	December 2009	1,121,586	1,001,375	377,150	725,135	3,225,246
74							
75			3,980,982	4,044,935	934,402	2,088,214	11,048,533
76							
77	Gas Withdrawn from Storage (Dkth)	January 2010	1,008,397	1,002,548	246,405	786,614	3,043,964
78	Gas Withdrawn from Storage (Dkth)	February 2010	834,708	755,903	75,430	981,816	2,647,857
79	Gas Withdrawn from Storage (Dkth)	March 2010	539,068	456,179	151,361	464,843	1,611,451
80	Gas Withdrawn from Storage (Dkth)	April 2010	46,743	6,879	-	663	54,285
81	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	-
82	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	-
83	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-
84	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-
85	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-
86	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	30,718	30,718
87	Gas Withdrawn from Storage (Dkth)	November 2010	201,919	626,071	-	376,814	1,204,804
88	Gas Withdrawn from Storage (Dkth)	December 2010	1,076,487	986,855	-	440,984	2,504,326
89							
90			3,707,322	3,834,435	473,196	3,082,452	11,097,405

Ameren Illinois
 Workpaper Supporting Underground Gas Storage Activity - IPC

Line No.	Item (A)	Month/Year (B)	Freeburg (C)	Tilden (D)	Centralia (E)	Hookdale (F)	Shanghai (G)	Eden (H)
32	Monthly Withdrawals - IPC							
33								
34	Gas Withdrawn from Storage (Dkth)	January 2009	619,761	247,381	91,722	187,260	671,317	69,832
35	Gas Withdrawn from Storage (Dkth)	February 2009	375,723	136,888	48,095	57,799	311,907	45,697
36	Gas Withdrawn from Storage (Dkth)	March 2009	110,591	11,825	-	24,776	133,936	32,341
37	Gas Withdrawn from Storage (Dkth)	April 2009	-	76	-	-	-	-
38	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	-	-	-
39	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	-	-	-
40	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	-
41	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	-	-	-
42	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	-	-	-
43	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	-	-	-
44	Gas Withdrawn from Storage (Dkth)	November 2009	43,261	32,966	-	-	370,962	29,176
45	Gas Withdrawn from Storage (Dkth)	December 2009	513,182	189,576	-	155,873	390,439	62,698
46								
47			<u>1,662,518</u>	<u>618,712</u>	<u>139,817</u>	<u>425,708</u>	<u>1,878,561</u>	<u>239,744</u>
48								
49	Gas Withdrawn from Storage (Dkth)	January 2010	538,364	384,957	71,713	123,102	357,377	76,953
50	Gas Withdrawn from Storage (Dkth)	February 2010	524,466	182,675	69,906	105,183	492,450	62,655
51	Gas Withdrawn from Storage (Dkth)	March 2010	62,716	60,710	-	35,922	-	39,646
52	Gas Withdrawn from Storage (Dkth)	April 2010	-	-	-	-	-	-
53	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	-	-	-
54	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	-	-	-
55	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	-
56	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	-
57	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	-	-	-
58	Gas Withdrawn from Storage (Dkth)	October 2010	-	-	-	2,569	200,000	-
59	Gas Withdrawn from Storage (Dkth)	November 2010	128,531	191,441	-	3,181	953	32,475
60	Gas Withdrawn from Storage (Dkth)	December 2010	624,544	193,771	-	115,569	842,848	64,611
61								
62			<u>1,878,621</u>	<u>1,013,554</u>	<u>141,619</u>	<u>385,526</u>	<u>1,893,628</u>	<u>276,340</u>

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Line No.	Item (A)	Month/Year (B)	Hillsboro (I)	NGPL DSS (J)	NGPL NNS (K)	ANR FSS (L)	MRTC FSS (M)	PEPL FS (N)	Total (O)
32	Monthly Withdrawals - IPC								
33									
34	Gas Withdrawn from Storage (Dkth)	January 2009	1,754,911	513,386	194,506	7,922	375,575	356,056	5,089,629
35	Gas Withdrawn from Storage (Dkth)	February 2009	856,375	330,076	182,000	6,602	291,389	346,539	2,989,090
36	Gas Withdrawn from Storage (Dkth)	March 2009	307,319	184,537	85,882	9,254	195,656	247,364	1,343,481
37	Gas Withdrawn from Storage (Dkth)	April 2009	-	-	6,873	1,615	107,233	462	116,259
38	Gas Withdrawn from Storage (Dkth)	May 2009	-	-	-	349	6,576	-	6,925
39	Gas Withdrawn from Storage (Dkth)	June 2009	-	-	-	126	-	-	126
40	Gas Withdrawn from Storage (Dkth)	July 2009	-	-	-	-	-	-	-
41	Gas Withdrawn from Storage (Dkth)	August 2009	-	-	-	149	-	-	149
42	Gas Withdrawn from Storage (Dkth)	September 2009	-	-	-	371	-	-	371
43	Gas Withdrawn from Storage (Dkth)	October 2009	-	-	-	9,582	-	4,803	14,385
44	Gas Withdrawn from Storage (Dkth)	November 2009	397,457	253,680	-	11,745	236,606	143,409	1,519,262
45	Gas Withdrawn from Storage (Dkth)	December 2009	1,430,767	374,349	149,200	5,314	393,363	323,487	3,988,248
46									
47			4,746,829	1,656,028	618,461	53,029	1,606,398	1422120	15,067,925
48									
49	Gas Withdrawn from Storage (Dkth)	January 2010	1,417,658	390,355	247,000	13,213	337,879	325,915	4,284,486
50	Gas Withdrawn from Storage (Dkth)	February 2010	1,575,634	312,290	196,000	8,544	286,528	309,930	4,126,261
51	Gas Withdrawn from Storage (Dkth)	March 2010	1,025,510	117,101	35,000	8,251	164,485	170,946	1,720,287
52	Gas Withdrawn from Storage (Dkth)	April 2010	205,161	-	-	506	21,117	1,891	228,675
53	Gas Withdrawn from Storage (Dkth)	May 2010	-	-	-	1,243	8,051	-	9,294
54	Gas Withdrawn from Storage (Dkth)	June 2010	-	-	-	283	-	-	283
55	Gas Withdrawn from Storage (Dkth)	July 2010	-	-	-	-	-	-	-
56	Gas Withdrawn from Storage (Dkth)	August 2010	-	-	-	-	-	9,418	9,418
57	Gas Withdrawn from Storage (Dkth)	September 2010	-	-	-	3,058	-	8,527	11,585
58	Gas Withdrawn from Storage (Dkth)	October 2010	582,726	33,397	-	3,603	-	55,028	877,323
59	Gas Withdrawn from Storage (Dkth)	November 2010	422,109	255,679	-	6,044	140,874	146,358	1,327,645
60	Gas Withdrawn from Storage (Dkth)	December 2010	1,666,659	244,806	135,054	5,345	276,874	262,616	4,432,697
61									
62			6,895,457	1,353,628	613,054	50,090	1,235,808	1290629	17,027,954

Ameren Illinois
Underground Gas Storage Activity
Date and Reason For Limited Capacity Due to Unforeseen Circumstances

Line No.	Response
1	No instances of withdrawal capacity reduction occurred within the last five years.
2	

Ameren Illinois
Adequacy of UG Levels

Line No.	Requested Information	Company Response
	(A)	(B)
1 2 3 4 5 6 7 8 9 10	Provide support for the determination that the available gas storage is the proper amount to ensure reliable service to customers at the lowest cost during the test year.	Ameren Illinois designs a portfolio of gas resources to meet its peak day needs. Part of that portfolio is existing owned storage assets. Ameren Illinois owns twelve gas storage fields with a total peak day deliverability of 570,000 Mcf. Ameren Illinois' owned storage fields were developed over a period of many years and are long-lived, fixed assets. In addition, Ameren Illinois has the ability to lease storage from pipelines serving it which provides flexibility to alter the amount of storage available to the Company for each winter season. In analyzing the adequacy of its storage resources for each winter season, the Company assumes (1) that all storage resources are fully cycled each annual/winter cycle and (2) that target inventory levels are sufficient to meet peak day deliverability of each of its storage assets during the peak design time frame of December 15th to February 15th. Each of the Company's gas storage resources are expected to provide its maximum rated deliverability on peak day. Any storage level less than that described above would require additional firm transportation to be acquired by Ameren Illinois.
11 12 13 14 15 16 17		The Company strives to have approximately 50% of its normal winter requirements met by storage withdrawals to provide a balance between storage withdrawals and purchased gas supply during the winter season. Ameren Illinois considers the cost to transport gas into and out of storage, factoring in any negotiated discounts and the cost of carrying gas in storage, as well as applicable shrinkage factors. The Company examines the opportunity to hedge gas prices by injecting typically lower-priced summer gas that is subsequently withdrawn during higher priced winter periods. In terms of alternatives to storage, Ameren Illinois considers the premium that reliability and variability, both of which are extremely important to the Company, carries in physical gas supply contracts.
18 19 20 21 22 23 24		Storage is one of the most reliable sources of firm deliverability and gas supply during the critical winter operations. Gas injected into storage during off-peak periods is available during peak periods with fewer weather-related concerns that impact flowing supply. The amount of gas that can be withdrawn from leased storage is a function of known contract provisions. Ameren Illinois can respond to changing firm sales customer requirements by varying leased storage activity and thus minimizing pipeline balancing penalties. To summarize, leased storage enables daily and hourly operational balancing of system loads, minimizes pipeline penalties, hedges against market price variability and is a reliable source of gas supply.
25 26 27 28 29 30 31	Work papers shall include studies available to support the determination that the available gas storage is the proper amount needed to ensure reliable service to customers at the lowest cost during the test year.	Each year the Company performs several portfolio analyses associated with its peak day supply portfolio. Based on these analyses and the Company's ability to re-negotiate or enter into new contracts with the pipelines, the Company determines the pipeline leased storage services that it should obtain for that year. These analyses, to the extent necessary, are provided to the Illinois Commerce Commission Staff in the Company's annual Purchased Gas Adjustment proceedings. Many of the specific analyses are voluminous in nature and/or contain confidential information to the Company and/or its customers or suppliers. These documents can be made available for review by Staff at the Company's office in St. Louis.

Ameren Illinois
Rate at Which Propane/LNG Inventory Can Be Replenished
During The Winter Months

Line	Response
No.	(A)

1 The Company has no such facilities.

Ameren Illinois
Propane, LNG and SNG Feedstock
Inventory Levels

Line No.	Response
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(A)

1 The Company has no such facilities.