

Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule III, C. C. No. 2

~~3rd~~ Revised Sheet No. 11.001
~~1st~~ Revised Sheet No. 11.001
(Canceling ~~3rd~~ Revised Sheet No. 11.001)

RATE GDS-1 – RESIDENTIAL GAS DELIVERY SERVICE

MONTHLY CHARGES

* Customer Charge

Rate Zone I	Rate Zone II	Rate Zone III	
\$21.58 <u>24.94</u>	\$17.53 <u>22.00</u>	\$21.22 <u>24.94</u>	for each gas service account

* Distribution Delivery Charge

Rate Zone I	Rate Zone II	Rate Zone III	
8.64 <u>07.354¢</u>	6.70 <u>55.991¢</u>	8.65 <u>77.354¢</u>	per Therm for all Therms delivered

Gas Supply Charge

Customer shall receive system gas supply from the Company pursuant to Rider S – System Gas Service.

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

Date of Filing, January ~~12, 2012~~

Date Effective, ~~January 20, 2012~~

Filed Pursuant to ICC Order in

Issued by S.A. Cisel, President

Docket No. 11-0282

300 Liberty Street, Peoria, IL 61602

*Asterisk denotes change

Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule Ill. C. C. No. 2

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Ill. C. C. No. 2
Revised Sheet No. 11.002
(Canceling ~~3rd~~^{4th} Revised Sheet No. 11.002)

RATE GDS-1 – RESIDENTIAL GAS DELIVERY SERVICE

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. ~~11-0282xx-xxxx~~ is shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0. 4842	\$0. 3438	\$0. 5755

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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RATE GDS-2 – SMALL GENERAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available to any Non-Residential Customer whose highest Average Daily Usage is less than 200 Therms per day as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

- * If a Customer receiving Delivery Service under Rate GDS-2 has an Average Daily Usage equal to or greater than 200 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending ~~December 2011 and each December Billing Period thereafter~~, the Customer shall be reassigned to Rate GDS-3 effective with gas usage occurring after the first meter read on or after May 1.
- * If a Customer receiving Delivery Service under Rate GDS-2 has an Average Daily Usage equal to or greater than 1,000 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending ~~December 2011 and each December Billing Period thereafter~~, the Customer shall be reassigned to Rate GDS-4 effective with gas usage occurring after the first meter read on or after May 1.

Once the Customer has been reassigned to Rate GDS-3 or GDS-4, the Customer will not be eligible to receive service under Rate GDS-2 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

- * Customer Charge
For Customers receiving gas supply under Rider S or Rider T:

Rate Zone I	Rate Zone II	Rate Zone III	
\$35.7444.21	\$34.8344.21	\$42.8250.30	for each gas service account with annual gas usage of 600 Therms or less
\$64.1976.89	\$59.3276.89	\$68.9180.95	for each gas service account with annual gas usage over 600 Therms

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RATE GDS-2 – SMALL GENERAL GAS DELIVERY SERVICE

~~* For Customers receiving gas supply under Rider T through April 30, 2012:~~

Rate Zone I	Rate Zone II	Rate Zone III	
\$35.74	\$34.83	\$42.82	for each gas service account with annual gas usage of 600 Therms or less
\$64.19	\$59.32	\$68.91	for each gas service account with annual gas usage over 600 Therms

~~* For Customers receiving gas supply under Rider T on and after May 1, 2012:~~

Rate Zone I	Rate Zone II	Rate Zone III	
\$35.19	\$34.33	\$42.18	for each gas service account with annual gas usage of 600 Therms or less
\$63.64	\$58.83	\$68.26	for each gas service account with annual gas usage over 600 Therms

* Distribution Delivery Charge

Rate Zone I	Rate Zone II	Rate Zone III	
6.1025.704¢	5.2645.704¢	6.3285.979¢	per Therm for Customers receiving gas supply under Rider S
4.8193.119¢	4.7743.119¢	5.0063.005¢	per Therm for Customers receiving gas supply under Rider T through April 30, 2012
2.907¢	3.269¢	3.159¢	per Therm for Customers receiving gas supply under Rider T on and after May 1, 2012

Gas Supply Charge

Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule III. C. C. No. 2

Revised Sheet No. 12.002
(Canceling ~~3rd~~^{4th} Revised Sheet No. 12.002)

RATE GDS-2 – SMALL GENERAL GAS DELIVERY SERVICE

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

TERMS AND CONDITIONS

- * The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. ~~xx-xxxx-11-0282~~ is shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0. 1714	\$0. 3015	\$0. 6426

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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RATE GDS-3 – INTERMEDIATE GENERAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available to any Non-Residential Customer whose highest Average Daily Usage is equal to or greater than 200 Therms per day and less than 1,000 Therms per day as qualified in the Delivery Service Rate Reassignment section.

DELIVERY SERVICE RATE REASSIGNMENT

- * If a Customer receiving Delivery Service under Rate GDS-3 does not have an Average Daily Usage equal to or greater than 200 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending ~~December 2011 and each December Billing Period thereafter~~, the Customer shall be reassigned to Rate GDS-2 effective with gas usage occurring after the first meter read on or after May 1.
- * If a Customer receiving Delivery Service under Rate GDS-3 has an Average Daily Usage equal to or greater than 1,000 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending ~~December 2011 and each December Billing Period thereafter~~, the Customer shall be reassigned to Rate GDS-4 effective with gas usage occurring after the first meter read on or after May 1.

Once the Customer has been reassigned to Rate GDS-2 or GDS-4, the Customer will not be eligible to receive service under Rate GDS-3 for a minimum of 12 monthly billing periods following such reassignment.

MONTHLY CHARGES

* Customer Charge

For Customers receiving gas supply under Rider S or Rider T:

Rate Zone I	Rate Zone II	Rate Zone III	
\$120.01 <u>\$190.00</u>	\$116.76 <u>\$190.00</u>	\$255.68	for each gas service account

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Ameren Illinois Company
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 (Canceling ~~3rd~~ Revised Sheet No. 13.001)

RATE GDS-3 – INTERMEDIATE GENERAL GAS DELIVERY SERVICE

* Distribution Delivery Charge

Rate Zone I	Rate Zone II	Rate Zone III	
16.803 <u>18.980</u> ¢	11.058 <u>13.746</u> ¢	14.048 <u>17.449</u> ¢	per Therm for Customers receiving gas supply under Rider S
10.752 <u>10.201</u> ¢	9.901 <u>10.542</u> ¢	10.301 <u>10.776</u> ¢	per Therm for Customers receiving gas supply under Rider T through April 30, 2012
9.031 ¢	8.480 ¢	8.676 ¢	per Therm for Customers receiving gas supply under Rider T on and after May 1, 2012

Gas Supply Charge

Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

MINIMUM BILL

Customer Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

Date of Filing, January ~~12, 2012~~

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Gas Service Schedule III. C. C. No. 2

~~3rd~~^{4th} Revised Sheet No. 13.002
(Canceling ~~3rd~~^{4th} Revised Sheet No. 13.002)

RATE GDS-3 – INTERMEDIATE GENERAL GAS DELIVERY SERVICE

TERMS AND CONDITIONS

*** General**

The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. ~~xx-xxxx-11-0282~~ is shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.821-24	\$0.201-78	\$0.7784

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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~~Original~~ Revised Sheet No. 14
~~2nd~~ ^{3rd} Revised Sheet No. 14
(Canceling ~~2nd~~ ^{3rd} Revised Original Sheet No. 14)

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

AVAILABILITY

- * Service under this Rate is available to any Non-Residential Customer whose highest Average Daily Usage is equal to or greater than 1,000 Therms per day as qualified in the Delivery Service Rate Reassignment section. Prior to commencement of service, Customers shall enter into a written contract with Company in accordance with this Rate specifying an initial Maximum Daily Contract Quantity.

DELIVERY SERVICE RATE REASSIGNMENT

- * If a Customer receiving Delivery Service under Rate GDS-4 does not have an Average Daily Usage equal to or greater than 1,000 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending ~~December 2011 and each~~ December Billing Period ~~thereafter~~, the Customer shall be reassigned to Rate GDS-3 effective with gas usage occurring after the first meter read on or after May 1.
- * If a Customer receiving Delivery Service under Rate GDS-4 does not have an Average Daily Usage equal to or greater than 200 Therms per day in any monthly Billing Period during the prior 12 monthly Billing Periods ending ~~December 2011 and each~~ December Billing Period ~~thereafter~~, the Customer shall be reassigned to Rate GDS-2 effective with gas usage occurring after the first meter read on or after May 1.

Once the Customer has been reassigned to Rate GDS-2 or GDS-3, the Customer will not be eligible to receive service under Rate GDS-4 for a minimum of 12 monthly billing periods following such reassignment.

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 Gas Service Schedule III. C. C. No. 2

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

MONTHLY CHARGES

* Customer Charge

For Customers receiving gas supply under Rider S or T:

Rate Zone I	Rate Zone II	Rate Zone III	
\$503.55 <u>600.00</u>	\$613.24 <u>600.00</u>	\$594.74 <u>600.00</u>	for each gas service account where MDCQ is less than or equal to 10,000
\$599.46 <u>700.00</u>	\$1,193.45 <u>1,200.00</u>	\$942.43 <u>1,200.00</u>	for each gas service account where MDCQ is greater than 10,000

* Distribution Delivery Charge

Rate Zone I	Rate Zone II	Rate Zone III	
4.31 <u>52.0¢</u>	3.44 <u>92.0¢</u>	2.36 <u>12.0¢</u>	per Therm for all Therms delivered under Rider S
2.87 <u>81.502¢</u>	0.91 <u>30.055¢</u>	0.000¢	per Therm for all Therms delivered under Rider T

* Demand Charge

Customers shall be billed one of the following charges for all Therms of Customer's Maximum Daily Contract Quantity (MDCQ) in effect for the Billing Period, based on Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served and whether Customer receives gas supply under Rider S or Rider T as follows:

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Ameren Illinois Company
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 Gas Service Schedule Ill. C. C. No. 2

Revised Sheet No. 14.002
 (Canceling ~~3rd~~ Revised Sheet No. 14.002)
 4th Revised Sheet No. 14.002

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

* Rate Zone I Customers:

Customers receiving gas supply under				Gas main MAOP from which Customer is served
Rider S	Rider T (1)	Rider T (2)		
\$0.515321.03064	\$0.467360.53064	\$0.10595	per Therm of MDCQ	Less than or equal to 60 psig
\$0.371450.53064	\$0.371450.22064	\$0.01004	per Therm of MDCQ	Greater than 60 psig

~~(1) Charges through April 30, 2012 (2) Charges on and after May 1, 2012~~

* Rate Zone II Customers with annual usage of 2,000,000 Therms or less:

Customers receiving gas supply under				Gas main MAOP from which Customer is served
Rider S	Rider T (1)	Rider T (2)		
\$0.579911.15982	\$0.513890.78204	\$0.39102	per Therm of MDCQ	Less than or equal to 60 psig
\$0.478390.65982	\$0.245020.38204	\$0.13026	per Therm of MDCQ	Greater than 60 psig

~~(1) Charges through April 30, 2012 (2) Charges on and after May 1, 2012~~

* Rate Zone II Customers with annual usage over 2,000,000 Therms:

Customers receiving gas supply under				Gas main MAOP from which Customer is served
Rider S	Rider T (1)	Rider T (2)		
\$0.57991 1.15982	\$0.24403 0.38790	\$0.12930	per Therm of MDCQ	Less than or equal to 60 psig
\$0.47839 0.65982	\$0.21562 0.37663	\$0.10175	per Therm of MDCQ	Greater than 60 psig

~~(1) Charges through April 30, 2012 (2) Charges on and after May 1, 2012~~

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 Gas Service Schedule Ill. C. C. No. 2

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 (Canceling ~~3rd~~ Revised Sheet No. 14.003)

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

* Rate Zone III Customers:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T (1)	Rider T (2)	
\$0.943921.11236	\$0.566360.61236	\$0.49434	per Therm of MDCQ
			Less than or equal to 60 psig
\$0.566360.61236	\$0.230060.18446	\$0.15804	per Therm of MDCQ
			Greater than 60 psig

~~(1) Charges through April 30, 2012 (2) Charges on and after May 1, 2012~~

* MDCQ Overrun Charge

When Therms delivered to Customers for any day exceed Customer's MDCQ, Customer shall be charged a MDCQ Overrun Charge per Therm based on Customer's highest daily excess of usage over Customer's MDCQ, Company's Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served, and whether Customer receives gas supply under Rider S or Rider T as follows:

* Rate Zone I Customers:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$1.030642.06128	\$0.934721.06128	per Therm	Less than or equal to 60 psig
\$0.742901.06128	\$0.742900.44128	per Therm	Greater than 60 psig

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 Gas Service Schedule Ill. C. C. No. 2

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 (Canceling ~~3rd~~ ^{4th} Revised Sheet No. 14.004)

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

* Rate Zone II Customers with annual usage of 2,000,000 Therms or less:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$1.159822 .31965	\$1.027781 .56408	per Therm	Less than or equal to 60 psig
\$0.956781 .31965	\$0.490030 .76408	per Therm	Greater than 60 psig

* Rate Zone II Customers with annual usage over 2,000,000 Therms:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$1.159822 .31965	\$0.488050 .77580	per Therm	Less than or equal to 60 psig
\$0.956781 .31965	\$0.431230 .75326	per Therm	Greater than 60 psig

* Rate Zone III Customers:

Customers receiving gas supply under			Gas main MAOP from which Customer is served
Rider S	Rider T		
\$1.887832 .22472	\$1.132711 .22472	per Therm	Less than or equal to 60 psig
\$1.132711 .22472	\$0.460120 .36892	per Therm	Greater than 60 psig

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d/b/a Ameren Illinois

Gas Service Schedule III. C. C. No. 2

Revised Sheet No. 14.005
Original Sheet No. 14.005
(Canceling 2nd Revised 3rd Revised)

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

Gas Supply Charge

- * Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. ~~For Customers in Rate Zone I, the charge for system gas shall be the Gas Charge (GC) through March 31, 2012. For Customers in Rate Zone II or III, and, effective on and after April 1, 2012, Customers in Rate Zone I, t~~ The charge for system gas shall be the sum of: (1) the Demand Gas Charge (DGC) as determined in Rider PGA - Purchased Gas Adjustment, multiplied by the Customer's Maximum Daily Quantity (MDQ) in the 12 consecutive Billing Periods ending with the current Billing Period, and (2) the Commodity Gas Charge (CGC) as determined in Rider PGA - Purchased Gas Adjustment, multiplied by the Customer's usage in the billing month.

If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

MINIMUM BILL

The sum of the Customer Charge and the Demand Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

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Gas Service Schedule Ill. C. C. No. 2

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(Canceling Revised Sheet No. 14.007)

RATE GDS-4 – LARGE GENERAL GAS DELIVERY SERVICE

If Customer desires to decrease its MDCQ, Customer shall notify Company in writing of the amount of decrease desired at least thirty (30) days before the desired effective date. The MDCQ shall be decreased effective on the date agreed to by the parties, provided Customer has not been granted either an increase or a decrease in its MDCQ in the 12 months preceding the requested effective date. No decrease will be granted if either an increase or a decrease in its MDCQ has been granted in the 12 months preceding the requested effective date.

*** General**

The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No. ~~xx-xxxx-11-0282~~ is shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$2.480.00	\$0.006.51	\$0.000.03

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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d/b/a Ameren Illinois
 Gas Service Schedule III, C. C. No. 2

45th Revised Sheet No. 15
 (Canceling 4th Revised Sheet No. 15)

RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE

AVAILABILITY

Service under this Rate is available at Customer’s request to any Non-Residential Customer who signs a written contract with Company incorporating the terms of this Rate. Customer agrees to hold Company harmless for any consequences arising from the seasonal provisions of this Rate.

MONTHLY CHARGES

* Customer Charge

A Customer shall be billed one of the following charges based upon the higher of (i) Customer’s maximum usage for any day occurring in the 12 consecutive billing periods ending with the current billing period or (ii) Customer’s Maximum Daily Contract Quantity (MDCQ) for the billing period, as set forth below.

Rate Zone I	Rate Zone II	Rate Zone III	Customer’s MDCQ
\$348.02 <u>350.00</u>	\$151.97 <u>250.00</u>	\$283.94 <u>300.00</u>	less than 3,250 Therms
\$447.46 <u>600.00</u>	\$455.92 <u>600.00</u>	\$567.90 <u>675.00</u>	greater than or equal to 3,250 Therms

* Distribution Delivery Charge

Rate Zone I	Rate Zone II	Rate Zone III	
6.463 <u>7.298¢</u>	6.578 <u>8.026¢</u>	7.098 <u>8.389¢</u>	per Therm for all Therms delivered under Riders S
2.685 <u>0.938¢</u>	4.813 <u>2.102¢</u>	6.369 <u>1.401¢</u>	per Therm for all Therms delivered under Rider T through April 30, 2012
0.831¢	1.723¢	1.185¢	per Therm for all Therms delivered under Rider T on and after May 1, 2012

Demand Charge

Customer shall be billed one of the following charges for all Therms of Adjusted Winter Demand delivered by Company to Customer during the billing period, based on Company’s Gas Main Maximum Allowable Operating Pressure (MAOP) from which Customer is served.

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RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE

* Rate Zone I:

Customers receiving gas supply under		Gas main MAOP from which Customer is served
Rider S	Rider T	
\$ 0.51532 <u>1.03064</u>	\$ 0.46736 <u>0.53064</u>	per Therm of Adjusted Winter Demand Less than or equal to 60 psig
\$ 0.37145 <u>0.53064</u>	\$ 0.37145 <u>0.22064</u>	per Therm of Adjusted Winter Demand Greater than 60 psig

* Rate Zone II:

Customers receiving gas supply under		Gas main MAOP from which Customer is served
Rider S	Rider T	
\$ 0.57991 <u>1.15982</u>	\$ 0.51389 <u>0.78204</u>	per Therm of Adjusted Winter Demand Less than or equal to 60 psig
\$ 0.47839 <u>0.65982</u>	\$ 0.24502 <u>0.38204</u>	per Therm of Adjusted Winter Demand Greater than 60 psig

* Rate Zone III:

Customers receiving gas supply under		Gas main MAOP from which Customer is served
Rider S	Rider T	
\$ 0.94392 <u>1.11236</u>	\$ 0.56636 <u>0.61236</u>	per Therm of Adjusted Winter Demand Less than or equal to 60 psig
\$ 0.56636 <u>0.61236</u>	\$ 0.23006 <u>0.18446</u>	per Therm of Adjusted Winter Demand Greater than 60 psig

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Gas Service Schedule III. C. C. No. 2

~~2nd~~ ^{3rd} Revised Sheet No. 15.002

(Canceling ~~2nd~~ ^{3rd} Revised Original Sheet No. 15.002)

RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE

Gas Supply Charge

- * Customer has the option to receive gas supply from the Company or a Retail Gas Supplier (RGS). If Customer elects to take gas supply from the Company, gas shall be furnished under Rider S – System Gas Service. ~~Through March 31, 2012, the charge for system gas for Customers in Rate Zone I shall be the sum of: (1) three times the Non Commodity Gas Charge (NCGC) as determined in Rider PGA – Purchased Gas Adjustment, multiplied by the Customer's Winter Demand, and (2) the Commodity Gas Charge (CGC) as determined in Rider PGA – Purchased Gas Adjustment, multiplied by the Customer's usage in the billing month.~~ The charge for system gas for Customers in Rate Zone II and III, and effective on and after April 1, 2012, Customers in Rate Zone I, shall be the sum of: (1) the Demand Gas Charge (DGC) as determined in Rider PGA - Purchased Gas Adjustment, multiplied by the Customer's Winter Demand, and (2) the Commodity Gas Charge (CGC) as determined in Rider PGA - Purchased Gas Adjustment, multiplied by the Customer's usage in the billing month.

If Customer elects to take gas supply from a RGS, gas shall be furnished under Rider T – Transportation Service.

MINIMUM BILL

The sum of the Customer Charge and the Demand Charge each month, plus all other applicable fees and charges under this Schedule.

TERMS OF PAYMENT

Customer's bills for service under this Rate shall be rendered and payments due in accordance with the Billing and Payment Section of the Customer Terms and Conditions.

Date of Filing, January ~~12, 2012~~

Date Effective, ~~January 20, 2012~~

Filed Pursuant to ICC Order in

Issued by S.A. Cisel, President

Docket No. 11-0282

300 Liberty Street, Peoria, IL 61602

* Asterisk denotes change

Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule Ill. C. C. No. 2

Revised Sheet No. 15.005
Original Sheet No. 15.005
(Canceling ~~2nd Revised~~ ^{3rd} Revised)

RATE GDS-5 – SEASONAL GAS DELIVERY SERVICE

*** General**

The amount of base rate delivery service uncollectible expense recovered on a per Customer basis each month pursuant to ICC Order in Docket No ~~xx-xxxx~~11-0282 is shown below.

Rate Zone I	Rate Zone II	Rate Zone III
\$0.00	\$0.00 <u>\$4.33</u>	\$0.00

Customer taking service under this Rate must remain on this Rate for an initial term of 12 billing periods.

Customer that terminates service hereunder will not again be eligible for Seasonal Gas Service for 12 billing periods.

- ~~* Pursuant to Order of the ICC in Docket No. 11-0282, on and after May 1, 2012, specific Customers identified in Docket No. 11-0282 who are eligible for service under Rate GDS-3 and elect to receive service hereunder, shall be assessed the Rate GDS-3 Customer Charge on a limited, experimental basis. If such Customer is no longer eligible for service under Rate GDS-3, the provisions hereunder shall not apply until Customer is eligible for service under Rate GDS-3. This provision shall be limited to the 12 Customers upon whom the Grain and Feed Association of Illinois based its initial revenue erosion analysis as filed in Docket No. 11-0282. No other Customers are eligible for this experimental Customer Charge.~~

Service hereunder is subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

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Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule Ill. C. C. No. 2

~~Original Sheet No. 24~~
~~2nd Revised~~ **3rd Revised** Sheet No. 24
(Canceling ~~2nd Revised~~ Original Sheet No. 24)

RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

AVAILABILITY

All Residential Customers receiving gas delivery service pursuant to Rate GDS-1 – Residential Gas Delivery Service shall receive system gas supply from the Company pursuant to this Rider S. Service under this Rider is also available to all Non-Residential Customers.

PURPOSE

The purpose of this Rider is to provide System Gas Service (Company supplied gas) to all Residential Customers and to Non-Residential Customers that do not wish to procure gas supply through a RGS.

CHARGES

A. Delivery Services Charges:

The monthly Customer Charge, Delivery Charges and Demand Charges (if applicable) of the applicable rate.

B. System Gas Charges:

- * The metered quantity (Therms) of system gas delivered multiplied by the Gas Charge (GC) unless otherwise specified in the applicable Gas Delivery Service Rate. The charges associated with GC, CGC, NCGC and Demand Gas Charge (DGC), ~~as applicable for each Rate Zone through March 31, 2012,~~ are calculated pursuant to Rider PGA of this Schedule, as adjusted in accordance with the provision below. ~~Effective on and after April 1, 2012, a single GC, CGC, NCGC and Demand Gas Charge (DGC) will be calculated pursuant to Rider PGA of this Schedule, and adjusted in accordance with the provision below.~~

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~~Issued by S.A. Cisel, President~~

~~Docket No. 11-0282~~

~~300 Liberty Street, Peoria, IL 61602~~

* Asterisk denotes change

RIDER S – SYSTEM GAS SERVICE
Applicable to Rates GDS-1, GDS-2, GDS-3, GDS-4 and GDS-5

Uncollectible Factor

An Uncollectible Factor shall be applied to the PGA cost components calculated pursuant to the provisions of Rider PGA. The Uncollectible Factor to be applied will be based on the Company's bad debt expense for each eligible Rate class as established by the Commission as part of a Gas Delivery Service rate case. The Adjustment Factors shall be revised after each subsequent Gas Delivery Service rate case. The amounts billed pursuant to the Uncollectible Factors shall not be included in the annual reconciliation of PGA charges. The Uncollectible Factors are as follows:

*

RATE	PGA Uncollectible Factor		
	Rate Zone I	Rate Zone II	Rate Zone III
GDS-1 - Residential Gas Delivery Service	0.01713	0.02079 0.02649	0.02281
GDS-2 - Small General Gas Delivery Service	0.00195	0.00300 0.00394	0.00224
GDS-3 - Intermediate General Gas Delivery Service	0.00063	0.00099 0.00084	0.00093
GDS-4 - Large Gas Delivery Service	0.00141	0.00000	0.00000
GDS-5 - Seasonal Gas Delivery Service	0.00000	0.00000	0.00000

The Company must reflect the inclusion of the Uncollectible Factor in a monthly PGA report submission prior to it becoming effective for billing.

* Unsubscribed Bank Capacity Charge

* ~~Effective on and after May 1, 2012, t~~The cost of any unsubscribed bank capacity allocated to Rider TBS in the previous rate proceeding will be subject to monthly cost recovery from Rider S Customers on a per Therm basis. Such charge shall be based on the annual estimated Rider S Therms and shall be determined and filed at least once annually with the Commission as an informational filing. Such informational filing along with accompanying supporting information shall be filed with the Commission no later than the 20th of the month preceding the effective date of the new Unsubscribed Bank Capacity Charge. Annually, this filing shall occur during April to become effective May 1. An informational filing with supporting information filed after the 20th of the month, but prior to the effective date, shall be accepted only if it corrects an error or errors from a timely filed informational filing for the same effective date.

Date of Filing, January ~~23, 2012~~

Date ~~Effective, March 8, 2012~~

~~Issued by S.A. Cisel, President
 300 Liberty Street, Peoria, IL 61602~~

*Asterisk denotes change

Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule Ill. C. C. No. 2

3rd Revised Sheet No. 26
(Canceling 2nd Revised Original Sheet No. 26)

RIDER TBS – TRANSPORTATION BANKING SERVICE
Applicable to Rider T

AVAILABILITY

Available to daily balanced Customers taking service under Rider T. All monthly balanced Customers are required to take service under this Rider.

PURPOSE

The purpose of this Rider is to provide a subscribable banking service which allows Transportation Customers to bank excess gas delivered to the Company's gas system. Customers will select the amount of banking service on an annual basis.

DEFINITIONS

Aggregate Bank Election

The Aggregate Bank Election is the total of all Customer Bank Elections pursuant to this Rider.

Bank Election

The Bank Election is the amount of bank service a Customer elects each year. Monthly balanced Customers can select between five (5) and 15 times their MDCQ. Daily balanced Customers can select between zero (0) and 15 times their MDCQ.

*** Banking Service Limit**

Banking Service Limit is 5.7848Bcf which is the maximum amount of banking service available under this Rider.

Bank Limit

The Bank Limit means the Customer's maximum amount of banking service based on their Bank Election and any applicable proration amount.

*** Election Period**

The Election Period is when the Customer must notify the Company of their Bank Election. Annual deadline for notification of Bank Election is ~~March 1 in 2012, and~~ February 1 each year ~~thereafter~~, for banking service effective May 1.

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Ameren Illinois Company
d/b/a Ameren Illinois
Gas Service Schedule Ill. C. C. No. 2

~~1st~~ Revised Sheet No. 26.001
(Canceling 1st Revised Sheet No. 26.001)

RIDER TBS – TRANSPORTATION BANKING SERVICE
Applicable to Rider T

Initial Bank Election

The Initial Bank Election is the Customer's first Bank Election as a new Rider T customer or the first Bank Election under Rider TBS. Absent written notification to the Company the monthly balanced Customers Initial Bank Election will default to five (5) days and the daily balanced Customers' Initial Bank Election will default to zero (0) days.

Maximum Daily Contract Quantity

The Maximum Daily Contract Quantity (MDCQ) for Rider TBS is equivalent to the MDCQ used in Rider T.

MONTHLY CHARGES

*** Capacity Charge:**

~~0.992~~**1.775¢** per Therm of Bank Limit

TERMS AND CONDITIONS

Bank Limit Proration

If the Aggregate Bank Election exceeds the Banking Service Limit, the Company will prorate the Bank Limits downward starting with Customers electing the highest Bank Elections multiplier until the total of all Customers Bank Limits is within the Banking Service Limit. If the proration process is necessary, Customers will be notified of their final, approved Bank Limit prior to April 1, to be effective May 1.

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Date Effective, **January 20, 2012**

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Docket No. ~~11-0282~~ **300 Liberty Street, Peoria, IL 61602**

*Asterisk denotes change

RIDER TBS – TRANSPORTATION BANKING SERVICE
Applicable to Rider T

* If the Aggregate Bank Election is less than the Banking Service Limit, the Company will offer additional amounts of banking service to those Customers who submitted the maximum Bank Election multiplier until all Customers who elected the maximum Bank Election have been awarded their second election or the Bank Limit has been reached. The additional amount of banking service offered will be communicated prior to ~~March 15 in 2012, and prior to~~ March 1 ~~each year thereafter~~, and the Customer will notify the Company of their revised Bank Limit by April 1, to become effective May 1. In the event there remains any unsubscribed portion of the Banking Service Limit, such banking capacity will be relinquished for the annual period to serve Customers taking system gas supply from Company. Costs associated with the relinquished banking capacity shall be recovered pursuant to the provisions for Unsubscribed Bank Capacity Charge in Rider S-System Gas Service.

General

All Customers shall elect the amount of banking service they wish to have during the Election Period by notifying the Company in writing using the designated form on Ameren.com. The Initial Bank Election will be effective until the Customer notifies the Company of a change in a subsequent Election Period.

If a Customer reduces their Bank Election or MDCQ and their bank balance exceeds their new Bank Limit, the Company will cashout the excess volumes at the Chicago Citygate First of the Month price index as reported in "Inside FERC Gas Market Report" for the month prior to the effective date of the cashout.

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