

That tariff “originally [was] authorized by the Order of the [Commission] in *Commonwealth Edison Company: Petition to Approve an Advanced Metering Infrastructure Pilot Program and Associated Tariffs*, ICC Docket No. 09-0263 [“Docket 09-0263”] (Order Oct. 14, 2009).” ComEd Verified Petitions at ¶ 1.

3. However, on January 11, 2013, the Illinois Attorney General’s Office (the “AG”) and the Citizens Utility Board (“CUB”) filed four motions in which the scope of Dockets 11-0459 and 12-0371 and the history of Rider AMP, in fundamental respects, have been misstated. Their Motions to Consolidate (“Motions to Consolidate”) filed in each of Dockets 09-0263, 11-0459, and 12-0371, and their Motion to Initiate Remand Proceeding (“Remand Motion”) filed in Docket 09-0263, each confuse: (1) a prior ComEd tariff also called Rider AMP (referred to in the remainder of the instant Motion as “Prior Rider AMP”) with (2) the Rider AMP approved in Docket 09-0263 that was the basis of the Rider AMP reconciliation approval Dockets. They state: “This proceeding arose out of the Commission’s approval of ComEd’s Rider SMP in ICC Docket No. 07-0566, which was later renamed Rider AMP in ICC Docket No. 09-0263.” (Motions to Consolidate at ¶ 1; Remand Motion at ¶ 1)

4. That AG-CUB statement is incorrect, in two different ways. First, “Rider SMP” was not renamed Rider AMP in Docket 09-0263. Rather, Rider SMP, which was never in effect as such, was renamed Rider AMP in October 2008 (this is the Prior Rider AMP that is referred to above), seven months before Docket 09-0263 was opened in June 2009.

5. Second, and more importantly, the Rider AMP reconciliation approval Dockets did not arise out of the Commission’s approval of Rider SMP or out of the Prior Rider AMP, in any event. The Commission, when it approved Rider SMP, provided that costs could not be recovered thereunder, and Prior Rider AMP reflected that. No costs of any kind ever were

recovered under Rider SMP or Prior Rider AMP, and no reconciliation Docket ever was initiated for any period during which Rider SMP or Prior Rider AMP was in effect. Dockets 11-0459 and 12-0371 arose out of the second Rider AMP that was established in Docket 09-0263 and which replaced the Prior Rider AMP, and the reconciliations dealt exclusively with funds collected under the post-2009 Rider AMP.

6. The above points are addressed further in the following subsections.

A. Rider SMP and the Prior Rider AMP

7. In ComEd's 2007 rate case, *Commonwealth Edison Company: Proposed general increase in electric service rates*, ICC Docket No. 07-0566 ("Docket 07-0566"), the Commission's final Order of September 10, 2008, among other things, approved with modifications a proposed rider called "Rider SMP" ("Rider SMP – System Modernization Projects"). As the Order in Docket 07-0566 stated in part on page 138: "Rider SMP is approved, as discussed in the section below, and for the very limited purpose of implementing Phase 0 – a scaled deployment of AMI – as a pilot program."

8. The Order in Docket 07-0566 further provided, however, that no costs were to be recovered under Rider SMP. The Order stated in part: Due to the fact that the exact scope of the Phase 0 project will be defined in the AMI workshops, the Commission is not approving a recovery of specific costs in this Order for Phase 0." Order in Docket 07-0566 at 140.

9. Rider SMP as such, however, was never put into effect.

10. The name of Rider SMP was changed (with the concurrence of Staff) to "Rider AMP – Advanced Metering Program Adjustments" (this is the Prior Rider AMP referred to above). The Prior Rider AMP was filed on October 9, 2008, effective October 31, 2008, as

part of ComEd's then Schedule of Rates, Ill. C. C. No. 4, as 1st Revised Sheet No. 626, *et seq.*² The Prior Rider AMP's footer expressly stated that it was issued pursuant to the Order in Docket 07-0566. In addition, the Prior Rider AMP reflected the Order in Docket 07-0566 by providing that no cost recovery was allowed thereunder unless and until numerous other actions were taken, including but not limited to Commission approval. Ill. C. C. No. 4, 1st Revised Sheet No. 628. A copy of the Prior Rider AMP as originally filed is attached hereto as Exhibit 1.

11. On January 6, 2009, ComEd filed an entire new Schedule of Rates, Ill. C. C. No. 10, pursuant to the Commission's July 26, 2006, final Order in *Commonwealth Edison Company: Proposed general increase in rates for delivery service*, ICC Docket No. 05-0597 ("Docket 05-0597"), at 271-272, and the Commission action of August 15, 2007, in *Commonwealth Edison Company: Petition to Extend Time to File New Schedule of Rates, and for Expedited Treatment*, ICC Docket No. 07-0432 ("Docket 07-0432").

12. In the new Schedule of Rates, the Prior Rider AMP appeared as Ill. C. C. No. 10, Original Sheet No. 233, *et seq.* The Prior Rider AMP's footer expressly stated that it was issued pursuant to the final Order in Docket 05-0597 and the Commission action in Docket 07-0432.

13. No charges ever were imposed under the Prior Rider AMP, and it, therefore, never recovered any costs.

B. Rider AMP

14. Almost a year after the original filing of the Prior Rider AMP, the Commission established both ComEd's 2010-2011 advanced metering infrastructure pilot program (the "AMI Pilot") and the second Rider AMP in the October 14, 2009, final Order in Docket 09-0263 ("*AMP Order*").

² When a new tariff is proposed, and the Commission suspends it and later makes modifications, then, when the compliance version of the tariff is filed, the pages that have changed are Revised Sheets.

15. The AMI Pilot, in brief, involved the purchase, installation, and operation of approximately 131,000 advanced meters, plus the major new feature of certain associated customer applications (the “Customer Applications Program” or “CAP”), and the collection of data consistent with its being a pilot program.

16. Rider AMP was filed on October 19, 2009, effective October 30, 2009, and its footer expressly stated that it was issued pursuant to the *AMP Order*.

17. Rider AMP provided for, among other things: (1) the calculation of “AMP Adjustments” (charges providing for the timely recovery of the above-referenced return of and on applicable investments and timely recovery of applicable operating expenses and incremental costs); (2) an annual reconciliation report regarding the applicable costs and revenues under Rider AMP in the preceding calendar year, including a company officer verification, an internal audit report on ComEd’s compliance with the provisions of Rider AMP within the preceding calendar year, and testimony; and (3) an annual reconciliation proceeding commenced by ComEd’s filing with the Commission the reconciliation report.

18. On September 30, 2010, the Appellate Court issued its decision in *Commonwealth Edison Company v. Illinois Commerce Comm’n*, 405 Ill. App. 3d 389 (Ill. App. Ct. 2nd Dist. 2010), which, among other things, reversed the Commission’s approval in Docket 07-0566 of Rider SMP on cost recovery principles grounds. The Commission and ComEd each filed petitions for leave to appeal to the Supreme Court of Illinois, which were denied on March 30, 2011.

19. Meanwhile, on October 10, 2010, ComEd filed a “Special Permission” request proposing that Rider AMP be modified and the proposed *Bridge* Tariff be approved. The *Bridge Tariff* was approved by a vote of the Commission on December 2, 2010, in

Commonwealth Edison Company: Petition to put a tariff preserving ComEd's Commission-approved AMI Pilot into effect on less than 45 [days] notice, pursuant to Section 9-201 of the Public Utilities Act, ICC Docket No. 10-0597 ("Docket 10-0597"), as memorialized in the ICC's Special Permission letter dated December 3, 2010. The *Bridge Tariff* was filed on December 9, 2010, effective December 10, 2010.

20. Under the *Bridge Tariff*, among other things, ComEd terminated recovery through Rider AMP of previously allowed operating expenses of the AMI Pilot beginning with the January 2011 billing period, and was authorized to include those operating expenses in its then-pending general rate case, *Commonwealth Edison Company: Proposed general increase in electric rates, ICC Docket No. 10-0467 ("Docket 10-0467")*, when they occurred in the test year or an appropriate *pro forma* adjustment period. The final Order of the Commission in Docket 10-0467 was issued on May 24, 2011, and approved rates based on a revenue requirement that included amortization of the applicable AMI Pilot operating expenses. Those rates went into effect on June 1, 2011. A copy of the *Bridge Tariff* is attached as Exhibit 2 hereto. Rider AMP also was modified by the Order in Docket 10-0467. A copy of Rider AMP as modified, which was the final version of Rider AMP, is attached hereto as Exhibit 3.

C. The Reconciliations and the Petitions for Their Approval

21. Costs were first recovered under Rider AMP in 2010. That is why Docket 11-0459 is the first reconciliation approval Docket filed and 2010 is the first reconciliation period.

22. In the first half of 2011, although not required by the *Bridge Tariff*, ComEd conducted an internal audit of its compliance in 2010 with Rider AMP as effectively modified by

the *Bridge Tariff*, and prepared an internal audit report and a reconciliation of 2010 costs and revenues under Rider AMP.

23. On June 1, 2011, although not required by the *Bridge Tariff*, ComEd submitted to the Commission a Petition to request approval of its reconciliation of 2010 costs and revenues under Rider AMP. The internal audit report, the reconciliation of 2010 costs and revenues, and a company officer petition were attached to the Petition as ComEd Exhibit (“Ex.”) 1.0. The Direct Testimony of Martin G. Fruehe, along with work papers relating to the reconciliation report, was attached as ComEd Exs. 2.0, 2.1, and 2.2. Mr. Fruehe’s testimony essentially addressed the compliance with the rider and the reconciliation. The Direct Testimony of Richard D. O’Toole was attached as ComEd Ex. 3.0. Mr. O’Toole’s testimony addressed the prudence and reasonableness of the AMI Pilot costs other than the CAP costs. The Direct Testimony of James C. Eber was attached as ComEd Exs. 4.0 and 4.1. Mr. Eber’s testimony addressed the prudence and reasonableness of the CAP costs. The reconciliation report and the testimony showed that in 2010, under the AMI Pilot and Rider AMP, ComEd had incurred \$18,446,373 of prudent, reasonable, and recoverable costs, including \$9,240,315 of CAP costs. However, due primarily to lagged recovery as provided for under the rider, had recovered only \$14,878,240, a cost recovery shortfall of \$3,568,133. That shortfall was to be recovered through reconciliation adjustments in 2011.

24. The June 1, 2011, Petition led to the opening of Docket 11-0459. Staff and intervenors the AG and CUB are the other participants. They each issued data requests, and ComEd responded, in September and October 2011. The Docket was continued a number of times, culminating in the status hearing held on January 8, 2013.

25. On March 19, 2012, the Appellate Court, in *People ex rel. Lisa Madigan v. Illinois Commerce Commission, et al.*, 2012 IL App (2d) 100024 (Ill. App. Ct. 2nd Dist. March 19, 2012), reversed the Commission's establishment of Rider AMP as a cost recovery rider in Docket 09-0263, based on the Appellate Court's earlier decision, cited above, reversing the Commission's establishment of "Rider SMP" on cost recovery principles grounds in Docket 07-0566.³ The Commission and ComEd each filed petitions for leave to appeal to the Supreme Court of Illinois, which were denied on September 26, 2012. The mandate was issued by the Appellate Court to the Commission on or about November 9, 2012, and was posted on e-Docket on November 29, 2012.

26. Meanwhile, in the first half of 2012, although not required by the *Bridge Tariff*, and with the above-referenced petitions for leave to appeal to the Supreme Court then pending, ComEd conducted an internal audit of its compliance in 2011 with Rider AMP as effectively modified by the *Bridge Tariff*, and prepared an internal audit report and a reconciliation of 2011 costs and revenues under Rider AMP.

27. On June 1, 2012, although not required by the *Bridge Tariff*, and with the above-referenced petitions for leave to appeal to the Supreme Court then pending, ComEd submitted to the Commission a Petition to request approval of its reconciliation of 2011 costs

³ Whether or to what extent Prior Rider AMP and Rider AMP are "the same" rider is not at issue in this Motion to Dismiss. The AG-CUB Motions to Consolidate (at ¶ 5) quote the Appellate Court's statement (at ¶ 25 of the opinion) that: "The tariffs for Riders AMP and Rider AMP-CA Advanced Metering Program Customer Applications Experiment) "are identical to Rider SMP, because the tariffs specifically define the 'Advanced Metering Program' (AMP) subject to the riders as the scaled deployment of advanced metering infrastructure pursuant to the [Commission's] final order in Docket No. 07-0566,' but amended to include 'AMP customer applications.'" This statement should be understood on its face and in context. The Appellate Court was determining whether the issues were "identical" for collateral estoppel purposes, and recognized in the very same statement that there was a difference (the addition of the CAP). In addition, Prior Rider AMP was not authorized to recover costs. The Appellate opinion cannot be understood to mean the tariffs literally were identical in every other respect, because that obviously is not the case, as the Exhibits to the instant Motion show.

In any event, the essential point here is that costs were recovered only under Rider AMP, and the reconciliations involve only costs recovered under Rider AMP. No costs were recovered under Rider SMP or Prior Rider AMP.

and revenues under Rider AMP. The internal audit report, the reconciliation of 2011 costs and revenues, and a company officer petition were attached to the Petition as ComEd Ex. 1.0. The Direct Testimony of Martin G. Fruehe, along with work papers relating to the reconciliation report, was attached as ComEd Exs. 2.0, 2.1, and 2.2. The Petition noted that the substance of the Direct Testimony of Richard D. O'Toole and James C. Eber in ICC Docket 11-0459 remained applicable. The reconciliation report and the testimony showed that in 2011, under the AMI Pilot and Rider AMP, ComEd had incurred \$5,947,974 of prudent, reasonable, and recoverable costs, but had recovered only \$5,483,863, a cost recovery shortfall of \$464,411. That shortfall was to be recovered through reconciliation adjustments in 2012.

28. The June 1, 2012, Petition led to the opening of Docket 12-0371. Staff, the AG, and CUB are participants. The Docket also has been continued, culminating in the status hearing held on January 8, 2013.

29. Accordingly, ComEd's two Petitions for approval of its reconciliations under Rider AMP are just that, *i.e.*, the Petitions were brought under Rider AMP, and they involve only costs recovered under Rider AMP, not Rider SMP nor Prior Rider AMP.

30. There is not and will be no other Rider AMP reconciliation approval Docket. 2011 was the second and final year of adjustments under Rider AMP, other than reconciliation adjustments. There were reconciliation adjustments in 2011 based on the reconciliation of the applicable costs and revenues under the rider in 2010, and, similarly, in 2012 based on 2011, as indicated above. There will be no further reconciliation adjustments.

III. THE RIDER AMP RECONCILIATION APPROVAL DOCKETS SHOULD BE DISMISSED

31. When ComEd filed its Petitions requesting approval of its 2010 and 2011 reconciliations under Rider AMP, it noted in each Petition that the internal audit and

reconciliation processes were not required by the *Bridge Tariff*. See June 1, 2011, Petition at ¶¶ 7-8; June 1, 2012, Petition at ¶¶ 7-8. The *Bridge Tariff* states in part: “To the extent that provisions in this Advanced Metering Program Billing Provisions subsection are different from provisions in Rider AMP, the provisions in this Advanced Metering Program Billing Provisions subsection are applicable.” General Terms and Conditions, Ill. C. C. No. 10, Original Sheet No. 203.1. Thus, whether ComEd was required under Rider AMP, after its modification by the *Bridge Tariff*, to file for approval of any reconciliation, is questionable. ComEd did file the Petitions, however, out of an abundance of caution.

32. The Appellate Court decision reversing the Commission’s establishment of Rider AMP as a cost recovery rider, and the denials of petitions for leave to appeal by the Supreme Court of Illinois leading ultimately to the issuance of the mandate to the Commission on or about November 9, 2012, posted on e-Docket on November 29, 2012, removed the sole basis of the Rider AMP reconciliation Dockets.⁴

33. There are no initiating orders by the Commission in either Rider AMP reconciliation approval Docket. The sole basis for initiation of the Dockets was ComEd’s petitions based on reconciliation language in a tariff, the approval of which as a cost recovery rider has been reversed.

34. Given that the sole legal basis for the Rider AMP reconciliation Dockets has been eliminated, the Commission lacks jurisdiction and authority to keep these Dockets open, and any claim that keeping them open would be convenient for the litigation of a proposed remand

⁴ The AG-CUB motions note that Rider AMP (and “Rider AMP-CA”) (Rider AMP-CA – Advanced Metering Program Customer Applications Experiment, Ill. C. C. No. 10, Original Sheet No. 373, *et seq.*) are still in ComEd’s Schedule of Rates on its web site. As noted above, the mandate was only recently issued to the Commission and posted on e-Docket. ComEd does plan to cancel Rider AMP and Rider AMP-CA (*i.e.*, note them as cancelled and remove their names) in the near future. (ComEd had planned to cancel them at the conclusion of the Rider AMP reconciliation approval Dockets.)

proceeding in Docket 09-0263 (no one can credibly claim that keeping them open is a necessity) does not suffice as a rationale.

35. The Commission errs when it acts beyond its jurisdiction or authority. 220 ILCS 5/10-201(e)(IV)(b). “The Commission only has those powers given it by the legislature through the Act.” *Business and Professional People for the Public Interest v. Illinois Commerce Comm’n*, 136 Ill. 2d 192, 201 (1989). No requirement to be imposed on public utilities can be read into the Act by intendment or implication. *Turgeon v. Commonwealth Edison Co.*, 258 Ill. App. 3d 234, 251 (2d Dist.), *appeal denied*, 157 Ill. 2d 524 (1994). The Commission has no basis for keeping open Dockets 11-0459 and 12-0371.

36. ComEd understands that AG-CUB presumably will oppose this Motion, and that Staff might do so. AG-CUB’s Motions to Consolidate (at ¶¶ 9-14) argue for consolidation of Dockets 11-0459 and 12-0371 with the remand proceeding that they request in Docket 09-0263, and assert that consolidation would be useful and not unfairly prejudicial. ComEd will file its responses to the Motions to Consolidate in accordance with the schedules set in Dockets 09-0263, 11-0459 and 12-0371.⁵

37. ComEd will address the Staff and intervenor responses to the instant Motion in its Reply in accordance with the schedules set in Dockets 11-0459 and 12-0371.

38. ComEd will state here, however, in brief, that if the Commission initiates a proceeding to consider refunds of amounts collected through Rider AMP, whether through an unauthorized remand proceeding in Docket 09-0263 or through the proper mechanism of a new Docket under Section 9-250 of the Act, 220 ILCS 5/9-250, there is no legal basis, or sound practical reason, to keep open the Rider AMP reconciliation approval Dockets. If a refund

⁵ ComEd will respond to the Motion to Initiate Remand Proceeding in Docket 09-0263 per the schedule set for that purpose in that Docket.

proceeding is initiated, there is no fact that the AG, CUB, or any other participant cannot discover or present in evidence that requires keeping Dockets 11-0459 and 12-0371 open. Moreover, if a party wishes to present in such a Docket a fact included in ComEd's filings here, there is no reason to assume that ComEd would not agree to that fact, unless some intervening development (ComEd is aware of none) indicates that fact is not true or the facts have changed.

39. No claim that either reconciliation contains any specific errors has yet been brought to ComEd's attention, although the Petitions were filed some time ago,⁶ and, if there were any errors, they very likely could be addressed by agreement. If disputed, any such concern could be addressed in any refund Docket that is opened, or independently under Section 9-250. ComEd has no reason to anticipate that, if a reconciliation error is identified, it cannot be resolved by agreement.

40. Finally, there will be unnecessary use of resources of the Commission and the parties, and ComEd will be unfairly prejudiced, if these Dockets continue and are litigated. Litigation takes time and has costs. There is no good reason for litigation over approval of the reconciliations, particularly when there no longer is a legal requirement for ComEd to seek approval of the reconciliations, and when any issues, if any, can be handled without keeping these Dockets open, as noted above. Moreover, ComEd's pre-filed testimony no longer fits the changed legal circumstances. ComEd cannot be compelled to offer that testimony, and, were these Dockets to proceed, would need to consider to what extent the changed circumstances require testimony at all, and, if so, whether or to what extent to file and offer different testimony.

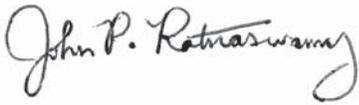
41. This Motion is supported by Affidavits attached as Exhibits 4 and 5 hereto.

Therefore, Commonwealth Edison Company's Motions to Dismiss should be granted.

⁶ While the two Rider AMP reconciliation approval Dockets have been continued, discovery was conducted by Staff, the AG, and CUB in the first Docket, as noted earlier. The discovery, to ComEd's understanding, did not identify any errors.

Dated: January 15, 2013

Respectfully submitted,
Commonwealth Edison Company

By: 
One of its Attorneys

Thomas S. O'Neill
Senior Vice President & General Counsel
COMMONWEALTH EDISON COMPANY
440 South LaSalle Street, Suite 3300
Chicago, Illinois 60603
(312) 394-7205
thomas.oneill@comed.com

Eugene H. Bernstein
10 South Dearborn, Suite 4900
Chicago, Illinois 60603
(312) 394-5400
eugene.bernstein@exeloncorp.com

E. Glenn Rippie
John P. Ratnaswamy
Carla Scarsella
ROONEY RIPPIE & RATNASWAMY LLP
350 West Hubbard Street, Suite 600
Chicago, Illinois 60654
(312) 447-2850
glenn.rippie@r3law.com
john.ratnaswamy@r3law.com
carla.scarsella@r3law.com

Counsel for Commonwealth Edison Company

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
1st Revised Sheet No. 626**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT****Applicable to All Rates Except Rate RESS7 and Rate MSPS7****APPLICABILITY.**

This rider is applicable to all retail customers.

PURPOSE.

The purpose of this rider is to allow the Company to begin to recover in a timely fashion a return on and of investment expenditures related to the Company's investment in an Advanced Metering Program (AMP).

DEFINITIONS.

The following definitions are for use in this rider.

Advanced Metering Program

Advanced Metering Program (AMP) means the scaled deployment of advanced metering infrastructure pursuant to the Illinois Commerce Commission's (ICC's) Final Order in Docket No. 07-0566, entered September 10, 2008, for which capital investments are made to design and implement such deployment as approved by the ICC in accordance with the provisions of the Approval Process section of this rider.

AMP Application Period

AMP Application Period means a period of twelve consecutive monthly billing periods beginning with a January monthly billing period and extending through the following December monthly billing period during which AMP Adjustments are applied to retail customers. Notwithstanding the previous provisions of this definition, the initial AMP Application Period means the period of consecutive monthly billing periods extending from the start of the first monthly billing period that begins no earlier than three months after the AMP is approved by the ICC in accordance with the Approval Process section of this rider through the following December monthly billing period.

AMP Base Rate Revenue

AMP Base Rate Revenue means (a) the sum of the annual revenues recorded as Operating Revenue in (1) Account 440 - residential sales, (2) Account 442 - Commercial and industrial sales, (3) Account 444 - Public street and highway lighting, (4) Account 445 - Other sales to public authorities, (5) Account 446 - Sales to railroads and railways (Major only), and (6) Account 447 - Sales for resale, identified in the Uniform System of Accounts for Electric Utilities in 83 Illinois Administrative Code Part 415 (USOA-EU); reduced by (b) the Company's annual purchased power-related costs and transmission-related revenues. Notwithstanding the provisions of the previous sentence, AMP Base Rate Revenue does not include revenues attributable to the application of the AMP Adjustment, as described in the AMP Adjustment section of this rider.

AMP Plant

AMP Plant means plant additions in which the Company invests pursuant to the AMP.

AMP Reconciliation Period

AMP Reconciliation Period means the calendar year corresponding to an AMP Application Period. Notwithstanding the previous provisions of this definition, the initial AMP Reconciliation Period means the calendar months corresponding to the monthly billing periods in the initial AMP Application Period.



OCT - 9 2008

(Continued on Sheet No. 627)

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICEFiled with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
1st Revised Sheet No. 627**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 626)

DEFINITIONS (CONTINUED).**AMP Recovery Amount**

AMP Recovery Amount means the sum of (a) the pre-tax return (PTR) on AMP Plant, and (b) the net depreciation expenses applicable to AMP Plant, and (c) if applicable, the amortization of the regulatory asset associated with the AMP. The AMP Recovery Amount and the PTR are determined in accordance with the provisions of the AMP% Determination section of this rider. The AMP Recovery Amount is recovered by the Company through the application of the AMP Adjustment determined in accordance with the AMP Adjustment section of this rider.

Most Recent Rate Case

Most recent rate case means the most recent ICC jurisdictional proceeding during which the Company requested a change in its delivery service revenue requirement and for which the ICC issued a final order.

Net Operating Income

Net operating income means the weather normalized ICC jurisdictional delivery service net operating income from the Company's most recent Federal Energy Regulatory Commission Form 1: Annual Report of Major Electric Utilities, Licensees and Others (FERC Form 1) calculated on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case, including but not limited to, adjustments to remove the effects of one time or nonrecurring items.

Rate Base

Rate Base means the sum of (a) the ICC jurisdictional delivery service rate base calculated using the Company's most recent FERC Form 1 applied on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case; and (b) the AMP Plant that is recorded as Construction Work In Progress (CWIP) on December 31 of the year for which such FERC Form 1 is applicable, for AMP Plant that is otherwise eligible for Allowance for Funds Used During Construction (AFUDC).

Return on Rate Base

Return on Rate Base means (a) net operating income, divided by (b) Rate Base.

RECEIVED

OCT - 9 2008

ILLINOIS COMMERCE COMMISSION
CHICAGO, ILLINOIS

(Continued on Sheet No. 628)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
1st Revised Sheet No. 628**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 627)

APPROVAL PROCESS.

As provided in the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, in order to begin recovery of and on its capital investments in the AMP through the application of this rider, the Company must seek and obtain approval of the AMP through a request that is filed with the ICC. In filing such request, the Company must also file testimony that provides the ICC with (a) the goals and justification for the AMP; (b) the timeline for completion of the AMP; (c) the evaluation criteria for the AMP; (d) the technology selection criteria for the AMP; (e) the forecasted capital expenditures and economic benefits of the AMP; and (f) a full and complete calculation of the estimated class average AMP Adjustments for the initial AMP Application Period. After such filing, the ICC conducts a review of the proposed AMP, and no later than 180 calendar days after the date of the Company's filing, issues an order approving or denying, in whole or in part, the AMP. Recovery of and on the Company's capital investments for an approved AMP commences under this rider following ICC approval. However, such approval does not constitute approval of the reasonableness of the actual capital expenditure amounts for such AMP, and such actual capital expenditure amounts may be reviewed for reasonableness and adjusted in the general rate proceeding or reconciliation process following the occurrence of such capital investments.

A large, stylized, outlined stamp that reads "RECEIVED".

OCT - 9 2008

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 629)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
1st Revised Sheet No. 629**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 628)

AMP ADJUSTMENT.

The AMP Adjustment is computed in accordance with the following equation:

$$\text{AMP Adjustment} = \frac{\text{AMP}\%}{100} \times (\text{CC} + \text{SMSC} + \text{DFA} + \text{R})$$

Where:

- AMP Adjustment = Advanced Metering Program Adjustment, in dollars (\$) rounded to the cent, applied to each retail customer during the monthly billing period.
- AMP% = Advanced Metering Program Percentage, in % rounded to the hundredths of a percent, determined in accordance with the applicable equation in the AMP% Determination section of this rider.
- CC = Customer Charge, in \$, applicable to the retail customer for the monthly billing period.
- SMSC = Standard Metering Service Charge, in \$, applicable to the retail customer for the monthly billing period.
- DFA = Distribution Facilities Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the Distribution Facilities Charge applicable to the retail customer for the monthly billing period multiplied by the kilowatts, kilowatt-hours, or number of fixtures applicable to the retail customer for the monthly billing period.
- R = Rental Amount, in \$, applicable to the retail customer for the monthly billing period, and equal to the sum of rental amounts applied in accordance with the provisions of Rider NS - Nonstandard Services and Facilities (Rider NS) and/or Rider ML - Meter-Related Facilities Lease (Rider ML).

The AMP Adjustment is applied to each retail customer during the monthly billing period, and such AMP Adjustment is shown as a separate line item on each retail customer's monthly bill for electric service.

Revenues resulting from the application of the AMP Adjustment must be recorded by the Company in a separate USOA-EU revenue subaccount designated specifically for AMP Adjustments. Such revenues are not to exceed five percent (5%) of AMP Base Rate Revenue for the AMP Application Period.

RECEIVED

OCT - 9 2008

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 629.1)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.1RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 629)

AMP% DETERMINATION.

In order to determine the AMP Adjustment, the AMP% is computed in accordance with the following equation:

$$\text{AMP\%} = \frac{\text{AMP Recovery Amount} + (\text{AR} \times 0.5) + (\{\text{OR} + \text{INT}\} \times \text{OT})}{\text{PQB}} \times 100\%$$

Where:

- AMP Recovery Amount = Advanced Metering Program Recovery Amount, in \$, determined in accordance with the applicable equation in this AMP% Determination section.
- AR = Annual Reconciliation, in \$, equal to zero for any AMP% that is applicable for the January through June monthly billing periods, otherwise determined in accordance with the applicable equation in the Annual Reconciliation section of this rider for any AMP% that is applicable during the July through December monthly billing periods.
- OR = Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers to correct for errors associated with the computation of a previously applied AMP%, or to correct for an improperly applied AMP%, or to provide for reconciliation between revenues resulting from previously applied AMP Adjustments and reasonably incurred capital expenditure amounts for AMP, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.
- INT = Ordered Interest, in \$, equal to the interest accrued with respect to the OR determined at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is determined for the period of time beginning on the day following the end of the AMP Reconciliation Period for which the OR was determined and extending through the final date that the OR is applied.
- OT = Ordered Timing Factor, in decimal format, equal to a factor directed by the ICC to be used to allow for the application of the OR for a specified number of monthly billing periods.
- PQB = Projected Quarterly Billings, in \$, forecasted for the applicable three (3) monthly billing periods in the AMP Application Period by the Company in accordance with its tariffs on file with the ICC and applicable to retail customers that are associated with customer charges, standard metering service charges, distribution facilities charges, and rentals. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such billings are those forecasted for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second AMP% to be applicable beginning with a January, April, July, or October monthly billing period.

RECEIVED

OCT - 9 2008

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 629.2)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.2RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 629.1)

AMP% DETERMINATION (CONTINUED).

In order to determine the AMP%, the AMP Recovery Amount is computed in accordance with the following equation:

$$\text{AMP Recovery Amount} = (\text{NetAMPP} \times \text{PTR} \times \text{F}) + \text{NetQDep} + \text{QAmort}$$

Where:

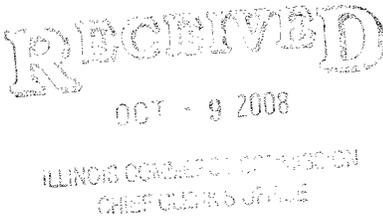
- NetAMPP** = Net Advanced Metering Program Plant Costs, in \$, equal to the original cost of investment, including AFUDC eligible investment in CWIP, in AMP Plant less accumulated depreciation and deferred income taxes in AMP Plant, determined as the level of investment in AMP Plant existing at the end of the month preceding the month in which the AMP% is filed in accordance with the Informational Filings section of this rider. In the event that the Company receives government funds for capital expenditures related to the AMP, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the NetAMPP.
- PTR** = Pre-tax return, in decimal format, determined in accordance with the applicable equation in this AMP% Determination section.
- F** = Factor for the applicable portion of the year, equal to 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such factor is 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP% is applicable.
- NetQDep** = Net quarterly depreciation, in \$, determined in accordance with the applicable equation in this AMP% Determination section.
- QAmort** = Quarterly amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP% is applicable.

The AMP Recovery Amount does not include amounts for AFUDC. Only the costs of investments in AMP Plant that are otherwise eligible for AFUDC are included in the AMP Recovery Amount during construction, although AFUDC is not applied due to its inclusion in the AMP Recovery Amount. If certain investments related to the AMP are not eligible for AFUDC, the costs of such investments in the AMP are included in the AMP Recovery Amount at the time the AMP Plant associated with the AMP is placed in service.

(Continued on Sheet No. 629.3)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379



Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.3**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 629.2)

AMP% DETERMINATION (CONTINUED).

In order to determine the AMP Recovery Amount, the PTR is computed in accordance with the following equation:

$$PTR = \left(\frac{(WCCE)}{(1 - UF) \times (1 - SIT) \times (1 - FIT)} \right) + WCLTD$$

Where:

- WCCE = Weighted Cost of Common Equity approved by the ICC in the most recent rate case.
- UF = Uncollectible Factor used in the determination of the Company's delivery service revenue requirement as approved by the ICC in the most recent rate case.
- SIT = Illinois State Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.
- FIT = Federal Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.
- WCLTD = Weighted Cost of Long Term Debt approved by the ICC in the most recent rate case.

RECEIVED
OCT - 9 2008
ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 629.4)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.4RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 629.3)

AMP% DETERMINATION (CONTINUED).

In order to determine the AMP Recovery Amount, the NetQDep is computed in accordance with the following equation:

$$\text{NetQDep} = \sum_{\text{acct}} [(\text{AMPP} \times \text{QAMPPRate}) - (\text{RetP} \times \text{QRate})]$$

Where:

- \sum_{acct} = summation over applicable USOA-EU accounts.
- AMPP = Advanced Metering Program Plant, in \$, equal to the cost of investments for the AMP since the most recent rate case that have been placed into service in account, acct.
- QAMPPRate = Annual depreciation rate associated with the AMP Plant in account, acct, divided by four (4). Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP% is applicable.
- RetP = Retired Plant, in \$, equal to the plant that is replaced by AMP Plant and is included in the rate base approved in the most recent rate case in account, acct.
- QRate = Annual depreciation rate reflected in the most recent rate case for the Retired Plant in account, acct, divided by four (4). Notwithstanding the previous provisions of this definition, for the computation of the initial AMP%, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP% is applicable.

RECEIVED
OCT - 9 2008
ILLINOIS COMMERCE COM. BUREAU
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 629.5)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.5**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 629.4)

AMP% CHANGES IN COMPLIANCE WITH ICC ORDERS.

For a situation in which any or all delivery service charges applicable to retail customers are changed as a result of a filing by the Company of new or revised tariff sheets in compliance with an order of the ICC entered in a rate case, the then current AMP% must be revised, as applicable, by the Company to reflect the change to such delivery service charges. The revised AMP% is determined in accordance with the provisions of the AMP% Determination section of this rider by incorporating the changed charges into the determination of PQB.

For a situation in which plant additions, previously designated as AMP Plant, are included in the rate base approved by an order of the ICC entered in a rate case, recovery of such previously designated AMP Plant under this rider ceases and the then current AMP% must be revised, as applicable, by the Company to reflect such change in designation. The revised AMP% is determined in accordance with the provisions of such AMP% Determination section by removing applicable amounts from the NetAMPP and NetQDep components in the determination of the AMP Recovery Amount.

For a situation in which the PTR is revised by an order of the ICC entered in a rate case, the then current AMP% must be revised, as applicable, by the Company to reflect such change in PTR. The revised AMP% is determined in accordance with the provisions of such AMP% Determination section by incorporating the revised PTR in the determination of the AMP Recovery Amount.

For a situation in which an OR is ordered or changed by the ICC for inclusion in the determination of the AMP%, as described in the Annual Reconciliation section of this rider, the then current AMP% must be revised, as applicable, by the Company to reflect such ordered or changed OR. The revised AMP% is determined in accordance with the provisions of such AMP% Determination section by incorporating the revised OR in the determination of the AMP%.

RECEIVED

OCT - 9 2008

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 629.6)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.6**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 629.5)

AMP% APPLICATION.

Generally, for a given AMP Application Period, four (4) AMP%s are determined. The four (4) AMP%s are computed for application during the January through March monthly billing periods, the April through June monthly billing periods, the July through September monthly billing periods, and the October through December monthly billing periods, respectively. However, for the initial AMP Application Period, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the initial AMP% is applicable for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second AMP% to be applicable beginning with a January, April, July, or October monthly billing period.

Notwithstanding the previous provisions of this AMP% Application section, in the event that a revised AMP% is determined in accordance with an ICC order to include or change an OR, as described in the AMP% Changes in Compliance with ICC Orders section of this rider, such revised AMP% is applicable in the computation of the AMP Adjustment for the period beginning with the monthly billing period following the filing of such revised AMP% in accordance with the Informational Filings section of this rider, and extending through the end of the monthly billing period during which the AMP% replaced by the revised AMP% was scheduled to be applicable.

Notwithstanding the previous provisions of this AMP% Application section, in the event that a revised AMP% is determined in accordance with an ICC order entered in a rate case, as described in the AMP% Changes in Compliance with ICC Orders section of this rider, such revised AMP% is applicable in the computation of the AMP Adjustment for the period beginning with the effective date of the charges for delivery service that reflect such order and extending through the end of the monthly billing period corresponding to the end of the monthly billing period during which the AMP% replaced by the revised AMP% was scheduled to be applicable.

INFORMATIONAL FILINGS.

The AMP%, along with supporting work papers and documentation must be filed by the Company with the ICC for informational purposes.

For the AMP% that is applicable in the computation of the AMP Adjustment for the January through March monthly billing periods, the Company must file such AMP% with the ICC for informational purposes, no later than the twentieth day of December prior to the start of such January monthly billing period. For the AMP% that is applicable in the computation of the AMP Adjustment for the April through June monthly billing periods, the Company must file such AMP% with the ICC for informational purposes, no later than the twentieth day of March prior to the start of such April monthly billing period. For the AMP% that is applicable in the computation of the AMP Adjustment for the July through September monthly billing periods, the Company must file such AMP% with the ICC for informational purposes, no later than the twentieth day of June prior to the start of such July monthly billing period. For the AMP% that is applicable in the computation of the AMP Adjustment for the October through December monthly billing periods, the Company must file such AMP% with the ICC for informational purposes, no later than the twentieth day of September prior to the start of such October monthly billing period.

RECEIVED

OCT - 9 2008

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 629.7)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.7**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 629.6)

INFORMATIONAL FILINGS (CONTINUED).

Notwithstanding the provisions of the previous paragraph, in the event that the initial AMP% is to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the Company must file such initial AMP% with the ICC for informational purposes, no later than the twentieth day of the month prior to the start of the monthly billing period during which such initial AMP% becomes applicable.

Notwithstanding the previous provisions of this Informational Filings section, in the event that a revised AMP% is determined in accordance with an ICC order to include or change an OR, as described in the provisions of the AMP% Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP% with the ICC for informational purposes, no later than the twentieth day of the month prior to the start of the monthly billing period during which such revised AMP% becomes applicable.

Any informational filing of an AMP% postmarked after the twentieth day of a month, as applicable, but prior to the start of the monthly billing period during which such AMP% is scheduled to become effective is acceptable only if such filing corrects an error or errors from a timely filed AMP% for such monthly billing period. Any other such filing postmarked after such twentieth day, as applicable, is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

Notwithstanding the previous provisions of this Informational Filings section, in the event that a revised AMP% is determined in accordance with an ICC order entered in a rate case, as described in the AMP% Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP% with the ICC for informational purposes concurrently with the Company's filing made in compliance with such order. Any informational filing of such AMP% postmarked after the date of the filing made in compliance with such order, but prior to the date on which such AMP% is scheduled to become effective is acceptable only if such informational filing corrects an error or errors from a timely filed AMP%. Any other such informational filing postmarked after the date of the filing made in compliance with such order, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

RECEIVED

OCT 9 2008

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

(Continued on Sheet No. 629.8)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.8RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 629.7)

ANNUAL RECONCILIATION.

Each year, on or before June 1, beginning in 2010, in the event that an AMP Adjustment had been applicable to retail customers during all or part of the immediately previous AMP Application Period, the Company must submit to the ICC an annual reconciliation report that summarizes the operation of this rider during the AMP Reconciliation Period corresponding to such AMP Application Period. In such report, the Company must include (a) a schedule with detailed work papers showing the determination of the AR, in accordance with the equation provided in this Annual Reconciliation section, that becomes applicable beginning with the July monthly billing period immediately following the date that such AR is submitted to the ICC; and (b) testimony addressing the reasonableness of the capital expenditure amounts incurred for the AMP. Such report must include the results of an annual audit that examines (1) costs recovered pursuant to this rider to verify that such costs are recovered only pursuant to this rider and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs; (2) adjustments determined pursuant to this rider that are included in retail customers' bills for electric service to verify that such charges and adjustments are properly applied; (3) revenues resulting from the application of this rider to verify that such revenues are correctly stated; and (4) costs recovered pursuant to this rider to verify that such costs are properly identified, recorded, and reflected in computations made pursuant to this rider. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

Along with the annual reconciliation report, the Company must file a petition seeking initiation of a docketed AMP reconciliation proceeding, in accordance with the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008. At the conclusion of such proceeding, the ICC determines the amount, if any, to be included in the OR in order to (a) correct for errors in AMP% applied during the AMP Reconciliation Period, (b) correct for improperly applied AMP% during the AMP Reconciliation Period, (c) reconcile the revenue resulting from the application of the AMP Adjustment during the AMP Reconciliation Period to the reasonably incurred capital expenditure amounts associated with the AMP during such AMP Reconciliation Period, (d) correct for errors in the computation of the Excess Earnings Amount, as defined in this Annual Reconciliation section, and (e) in the event that the Return on Rate Base exceeds the rate of return approved for the Company by the ICC in the most recent rate case, order refunds to the extent that the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period contributed to such Return on Rate Base exceeding such approved rate of return. Such OR is determined to the extent that any of the aforementioned items (a) through (c) or (e) is not already reflected in the AR determined by the Company. After any such OR is determined by the ICC, the Company must revise its AMP% to reflect such OR in accordance with an order entered by the ICC that provides the terms under which the OR is to be reflected in the AMP%.

RECEIVED

OCT - 9 2008

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK OFFICE

(Continued on Sheet No. 629.9)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.9RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 629.8)

OCT - 9 2008

ANNUAL RECONCILIATION (CONTINUED).

The AR described in this Annual Reconciliation section and used in the determination of the AMP%, as provided in the AMP% Determination section of this rider is determined in accordance with the following equation:

$$AR = (ANetAMPP \times PTR) + ANetDep + AAmort - AMPRev + AR_p + OR_p - EEA$$

Where:

- ANetAMPP = Actual Net Advanced Metering Program Plant Costs, in \$, equal to the average actual cost of investment in AMP Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in AMP Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of AMP Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- ANetDep = Actual Net Depreciation, in \$, equal to the actual net depreciation expense related to the average investment in AMP Plant in service during the AMP Reconciliation Period, determined in accordance with the applicable equation in this Annual Reconciliation section.
- AAmort = Actual Annual Amortization, in \$, equal to the actual amortization expense related to the plant replaced by AMP Plant recorded during the AMP Reconciliation Period.
- AMPRev = Advanced Metering Program Revenue, in \$, equal to the revenues resulting from the application of the AMP Adjustment during the AMP Reconciliation Period.
- AR_p = Previous Automatic Reconciliation, in \$, equal to the AR included in the determination of AMP%s for the AMP Reconciliation Period.
- OR_p = Previous Ordered Reconciliation, in \$, equal to the OR included in the determination of AMP%s for the AMP Reconciliation Period.
- EEA = Excess Earnings Amount, in \$, equal to the amount of revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period that contributed to a Return on Rate Base exceeding the rate of return approved for the Company by the ICC in the most recent rate case. Such amount, if any, must not exceed the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period. Such amount equals zero in the event that an AMP Adjustment was not applicable to retail customers during all or part of the AMP Reconciliation Period.

(Continued on Sheet No. 629.10)

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
Original Sheet No. 629.10**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 629.9)

ANNUAL RECONCILIATION (CONTINUED).

In order to determine AR, the ANetDep is computed in accordance with the following equation:

$$\text{ANetDep} = \sum_{\text{acct}} [(\text{AAMPP} \times \text{AMPPRate}) - (\text{ARetP} \times \text{Rate})]$$

- AAMPP** = Actual Advanced Metering Program Plant, in \$, equal to the actual average investment in AMP Plant in service during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of AMP Plant in service for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- AMPPRate** = Annual depreciation rate associated with the Actual AMP Plant in account, acct.
- ARetP** = Actual Retired Plant, in \$, equal to the amount of plant that has been replaced by Actual AMP Plant during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of retired plant for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- Rate** = Annual depreciation rate reflected in the most recent rate case for the Retired Plant in account, acct.

MISCELLANEOUS GENERAL PROVISIONS.

In any general rate proceeding commencing after the initial effective date of this rider, the Company must request inclusion in its rate base of AMP Plant, as appropriate. Such request must be made in accordance with all rules and procedures for inclusion of capital investments into rate base.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

RECEIVED
OCT - 9 2008

Filed with the Illinois Commerce Commission on
October 9, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered September 10, 2008, in Docket No. 07-0566.

Date Effective: October 31, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
2nd Revised Sheet No. 203
(Canceling 1st Revised Sheet No. 203)**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 202)

BILLING AND PAYMENT (CONTINUED)**OTHER BILLING PROVISIONS (CONTINUED).****On-Bill Financing Program Billing Provisions**

In the event that a residential retail customer participates in an on-bill financing program that is approved by the ICC and provided in accordance with the provisions of Section 16.111.7 of the Act, then the Company must include any applicable on-bill financing program charges attributable to such residential retail customer on monthly bills for electric service provided by the Company to such residential retail customer. Any such charge must be shown as a separate line item on any such monthly bill.

Interruption of Service

A retail customer is entitled to a reduction in monthly billing charges for electric service equal to the applicable Customer Charge for any monthly billing period in which electric service to such retail customer is interrupted for a period of at least twelve (12) consecutive hours due to (a) a malfunction of Company equipment not caused by weather or the actions of a RES or an MSP; (b) an error by a Company employee or Company contractor; (c) an accident involving a Company employee or Company contractor; (d) damage to Company equipment caused by a Company employee or Company contractor; or (e) overloaded Company distribution equipment not caused by retail customer negligence. If the duration of any such interruption resulting from any of the causes identified in items (a) through (e) is at least twenty-four (24) consecutive hours, or if there is more than one such interruption of at least twelve (12) consecutive hours in a monthly billing period, the retail customer is entitled to an additional reduction in monthly billing charges equal to the applicable Customer Charge for such monthly billing period multiplied by the number of increments of twelve (12) consecutive hours of interruption in excess of the first such twelve (12) consecutive hours. In applying this provision in a monthly billing period in which the applicable Customer Charge changes, the Customer Charge in effect at the start of the outage in question is used. The reduction described in this paragraph does not include charges billed to the retail customer in accordance with the provisions of Rider RCA - Retail Customer Assessments (Rider RCA), and the billing charges continue to include charges applied to the retail customer in the monthly billing period in accordance with Rider RCA.

For a situation in which service for a fixture-included lighting unit is interrupted, the affected retail customer notifies the Company of the interruption promptly, and the Company does not restore service to such unit within seven (7) days after such notification, the Company must make a pro rata abatement of the billing charges for the period of the interruption on the retail customer's monthly bill.

RECEIVED

DEC - 9 2010

CHIEF CLERK'S OFFICE
Illinois Commerce Commission

(Continued on Sheet No. 203.1)

Filed with the Illinois Commerce Commission on
December 9, 2010. Issued pursuant to the
Illinois Commerce Commission Order entered
December 2, 2010, in Docket No. 10-0597.
Asterisk (*) indicates change.

Date Effective: December 10, 2010
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10

Original Sheet No. 203.1

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 203)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

Advanced Metering Program Billing Provisions

With respect to bills for electric service issued by the Company to retail customers beginning with the January 2011 monthly billing period, the Company is not allowed to recover Quarterly Program Expense Amortization (QAmortPEXP), Quarterly Authorized Incremental Program Costs (QIncPEXP), Quarterly Customer Applications Expense Amortization (QAmortCAEXP), or Quarterly Authorized Incremental Customer Applications Costs (QIncCAEXP) through the application of Advanced Metering Program Adjustments (AMP Adjustments), as such amortizations and costs are determined in accordance with the provisions of Rider AMP - Advanced Metering Program Adjustment (Rider AMP). In order to effectuate this provision, the Company must submit to the ICC a revision to Informational Sheet No. 19 listing AMP Adjustments determined in accordance with the provisions of Rider AMP, except that the QAmortPEXP, QIncPEXP, QAmortCAEXP, and QIncCAEXP must each equal zero dollars (\$0.00). Such submission must be made in an informational filing no later than December 20, 2010. Such submission must be accompanied by supporting work papers and documentation showing that the QAmortPEXP, QIncPEXP, QAmortCAEXP, and QIncCAEXP are set to \$0.00. Any subsequent submission of a revision to Informational Sheet No. 19 made in accordance with the provisions of Rider AMP must list AMP Adjustments determined in accordance with the provisions of Rider AMP, except that the QAmortPEXP, QIncPEXP, QAmortCAEXP, and QIncCAEXP must each equal \$0.00.

Expenses, Authorized Incremental Customer Applications Costs, and Authorized Incremental Program Costs, as described in Rider AMP and approved by the ICC in Docket No. 09-0263, that are not recovered through the application of AMP Adjustments are designated as Approved Expenses. The Company is allowed to include the Approved Expenses in its proposed annual revenue requirement in a general rate proceeding filed between June 1, 2010 and December 31, 2010, and to recover the Approved Expenses included in the annual revenue requirement amount approved for the Company by the ICC in its Order in such general rate proceeding through the application of base rate charges for delivery of electricity determined in accordance with the ICC's directives in such Order.

Authorized Plant, Customer Applications Plant, and any remaining plant, including retired meters, or regulatory asset associated with the Advanced Metering Program (AMP) or AMP Customer Applications are all to be included in the Company's rate base in the general rate proceeding described in the previous paragraph in accordance with all rules and procedures for inclusion of capital investments in rate base. As used in this Advanced Metering Program Billing Provisions subsection, Authorized Plant, Customer Applications Plant, AMP, and AMP Customer Applications have the same meanings as those presented in Rider AMP.

To the extent that provisions in this Advanced Metering Program Billing Provisions subsection are different from provisions in Rider AMP, the provisions in this Advanced Metering Program Billing Provisions subsection are applicable.

RECEIVED

DEC - 9 2010

CHIEF CLERK'S OFFICE
Illinois Commerce Commission

(Continued on Sheet No. 204)

Filed with the Illinois Commerce Commission on
December 9, 2010. Issued pursuant to the
Illinois Commerce Commission Order entered
December 2, 2010, in Docket No. 10-0597.
Asterisk (*) indicates change.

Date Effective: December 10, 2010
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
2nd Revised Sheet No. 204
(Canceling Original Sheet No. 204)**GENERAL TERMS AND CONDITIONS**

(Continued from Sheet No. 203.1)

BILLING AND PAYMENT (CONTINUED)**OTHER BILLING PROVISIONS (CONTINUED).****CATV Power Supply Test Fee**

For a situation in which a retail customer uses electric service for CATV facilities, the Company is entitled to test the electric demand and usage of each such power supply location one (1) time each year and charge such retail customer a CATV Power Supply Test Fee for each such test. For a situation in which such retail customer requests the Company to perform such test, the Company charges such retail customer the CATV Power Supply Test Fee for each requested test. Notwithstanding the provisions of the previous sentence, for a situation in which the results of a requested test disclose that the CATV facilities at a location require fewer kWhs each month than are being used for billing, the CATV Power Supply Test Fee is waived.

The CATV Power Supply Test Fee equals \$97.00.

Deposits

The Company has the right, in accordance with the provisions of 83 Illinois Administrative Code, as in effect from time to time, to require the retail customer to pay a deposit to establish or maintain credit.

Duplicate Information Fee

For a situation in which a retail customer or a GAA, acting on behalf of a retail customer, requests and receives a duplicate copy of a bill, communication, or other information about such retail customer, the Company charges the retail customer a Duplicate Copy Fee for each duplicate copy provided. Notwithstanding the provisions of the previous sentence, no fee applies to a duplicate copy sent by regular United States mail in accordance with the provisions of 83 Illinois Administrative Code. The Company has no obligation to provide a duplicate copy of information that is not readily available or for other appropriate reasons. The Company may elect to provide a duplicate copy electronically or by regular United States mail.

The Duplicate Copy Fee equals \$6.00.

Interval Data Fee

For a situation in which the Company provides interval demand recording metering installations for a retail customer, such retail customer may submit to the Company an authorized request to receive historical thirty (30) minute interval data, if available, for up to the previous twenty four (24) monthly billing periods. A separate request must be made for each such metering installation. The Company charges the retail customer the Interval Data Fee for each such request, and in exchange for payment of such fee, provides the thirty (30) minute interval data for a single interval demand recording metering installation.

The Interval Data Fee equals \$22.00.

RECEIVED

DEC - 9 2010

CHIEF CLERK'S OFFICE
Illinois Commerce Commission

(Continued on Sheet No. 205)

Filed with the Illinois Commerce Commission on December 9, 2010. Issued pursuant to the Illinois Commerce Commission Order entered December 2, 2010, in Docket No. 10-0597. Asterisk (*) indicates change.

Date Effective: December 10, 2010
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 223
(Canceling Original Sheet No. 223)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

Applicable to All Rates Except Rate RESS and Rate MSPS

APPLICABILITY.

This rider is applicable to all retail customers.

PURPOSE.

- * The purpose of this rider is to allow the Company to begin to recover in a timely fashion (a) a return on and of investment expenditures related to the Company's investment in an Advanced Metering Program (AMP), and (b) other expenses and authorized incremental costs related to such AMP as allowed by the Illinois Commerce Commission (ICC).

DEFINITIONS.

The following definitions are for use in this rider.

- * **Advanced Metering Program**
Advanced Metering Program (AMP) means the scaled deployment of advanced metering infrastructure pursuant to the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, for which capital investments are made to design and implement such deployment as approved by the ICC in accordance with the provisions of the Approval Process section of this rider. The AMP also includes AMP Customer Applications.

AMP Application Period

AMP Application Period means a period of twelve consecutive monthly billing periods beginning with a January monthly billing period and extending through the following December monthly billing period during which AMP Adjustments are applied to retail customers. Notwithstanding the previous provisions of this definition, the initial AMP Application Period means the period of consecutive monthly billing periods extending from the start of the first monthly billing period that begins no earlier than three months after the AMP is approved by the ICC in accordance with the Approval Process section of this rider through the following December monthly billing period.

- * **AMP Base Rate Revenue**
AMP Base Rate Revenue means (a) the sum of the annual revenues recorded as Operating Revenue in (1) Account 440 - residential sales, (2) Account 442 - Commercial and industrial sales, (3) Account 444 - Public street and highway lighting, (4) Account 445 - Other sales to public authorities, (5) Account 446 - Sales to railroads and railways (Major only), and (6) Account 447 - Sales for resale, identified in the Uniform System of Accounts for Electric Utilities in 83 Illinois Administrative Code Part 415 (USOA-EU); reduced by (b) the Company's annual purchased power-related costs and transmission-related revenues. Notwithstanding the provisions of the previous sentence, AMP Base Rate Revenue does not include revenues attributable to the application of the AMP Adjustments, as described in the AMP Adjustments section of this rider.

- * **AMP Customer Applications**
AMP Customer Applications mean various combinations of technology, pricing programs, and support activities for retail customers that are associated with the AMP as approved by the ICC.

(Continued on Sheet No. 224)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 224
(Canceling Original Sheet No. 224)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 223)

DEFINITIONS (CONTINUED).

AMP Reconciliation Period

AMP Reconciliation Period means the calendar year corresponding to an AMP Application Period. Notwithstanding the previous provisions of this definition, the initial AMP Reconciliation Period means the calendar months corresponding to the monthly billing periods in the initial AMP Application Period.

* **Authorized Incremental Customer Applications Costs**

Authorized Incremental Customer Applications Costs mean expenses incurred by the Company in association with AMP Customer Applications and include, but are not limited to all (a) operating and maintenance expenses associated with equipment, devices, systems, services, or programs that are purchased, provided, installed, operated, maintained, or monitored for AMP Customer Applications; (b) legal and consultative expenses associated with AMP Customer Applications; (c) operating and maintenance expenses, including fees, charges, billings, and assessments, related to the dissemination of information to and education of retail customers regarding AMP Customer Applications; and (d) operating and maintenance expenses, including fees, charges, billings, and assessments, related to the evaluation of AMP Customer Applications.

Authorized Incremental Customer Applications Costs include incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental expenses associated with such Company employees, who are hired for positions that are specifically related to AMP Customer Applications when they perform the tasks that are related to Authorized Incremental Customer Applications Costs.

Authorized Incremental Customer Applications Costs may not include any operating and maintenance expenses for wages, salaries, and benefits of Company employees that are otherwise recovered under other effective tariffs. Authorized Incremental Customer Applications Costs may not include expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008.

(Continued on Sheet No. 225)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 225
(Canceling Original Sheet No. 225)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 224)

DEFINITIONS (CONTINUED).

- * **Authorized Incremental Program Costs**
Authorized Incremental Program Costs include all operating and maintenance expenses, including fees, charges, billings, and assessments, related to (a) the dissemination of information to and education of retail customers regarding the AMP; (b) the provision to each applicable retail customer of electronic access to such retail customer's energy usage data recorded by advanced meter-related facilities at such retail customer's premises that are part of the AMP; and (c) the evaluation of the AMP, provided such expenses, fees, charges, billings, and assessments are not already included in AMP Customer Applications.

Authorized Incremental Program Costs include incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental expenses associated with such Company employees, who are hired for positions that are specifically related to the AMP and are not already related to AMP Customer Applications when they perform the tasks that are related to Authorized Incremental Program Costs.

Authorized Incremental Program Costs may not include any operating and maintenance expenses for wages, salaries, and benefits of Company employees that are otherwise recovered under other effective tariffs. Authorized Incremental Costs may not include expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008.
- * **Authorized Plant**
Authorized Plant means plant additions in which the Company invests pursuant to the AMP, provided such plant additions are not already included in the Customer Applications Plant.
- * **Customer Applications Plant**
Customer Applications Plant means plant additions for devices and equipment installed at or in retail customer premises and information technology in which the Company invests that are associated with AMP Customer Applications.
- * **Customer Applications Recovery Amount**
Customer Applications Recovery Amount (CARA) means the sum of (a) the pre-tax return (PTR) on Customer Applications Plant; and (b) the net depreciation expenses applicable to Customer Applications Plant; and (c) if applicable, the amortization of the regulatory asset associated with the AMP Customer Applications; and (d) Authorized Incremental Customer Applications Costs. The CARA is determined in accordance with the provisions of the Customer Applications Recovery Amount section of this rider. The PTR is determined in accordance with the provisions of the Program Recovery Amount section of this rider. The CARA is recovered by the Company through the application of the AMP Adjustments, as applicable, determined in accordance with the AMP Adjustments section of this rider.

(Continued on Sheet No. 226)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 226
(Canceling Original Sheet No. 226)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 225)

DEFINITIONS (CONTINUED).

- * **Most Recent Rate Case**
Most recent rate case means the most recent ICC jurisdictional proceeding during which the Company requested a change in its delivery service revenue requirement and for which an effective final order has been issued by the ICC.

 - * **Net Operating Income**
Net operating income means the weather normalized ICC jurisdictional delivery service net operating income from the Company's most recent Federal Energy Regulatory Commission Form 1: Annual Report of Major Electric Utilities, Licensees and Others (FERC Form 1) calculated on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case, including but not limited to, adjustments to remove the effects of one time or nonrecurring items. In determining such weather normalized ICC jurisdictional delivery service net operating income, the Company must use the weather normalization methodology it used in the most recent rate case.

 - * **Program Recovery Amount**
Program Recovery Amount (PRA) means the sum of (a) the PTR on Authorized Plant; and (b) the net depreciation expenses applicable to Authorized Plant; and (c) if applicable, the amortization of the regulatory asset associated with the AMP, provided such asset is not already included in a regulatory asset associated with the AMP Customer Applications; and (d) the amortization of expenses associated with the AMP identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008; and (e) Authorized Incremental Program Costs. The PRA is determined in accordance with the provisions of the Program Recovery Amount section of this rider. The PRA is recovered by the Company through the application of the AMP Adjustments determined in accordance with the AMP Adjustments section of this rider.

 - * **Rate Base**
Rate Base means the sum of (a) the ICC jurisdictional delivery service rate base calculated using the Company's most recent FERC Form 1 applied on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case and (b) the Authorized Plant and Customer Applications Plant that is recorded as Construction Work In Progress (CWIP) on December 31 of the year for which such FERC Form 1 is applicable, for Authorized Plant and Customer Applications Plant that is otherwise eligible for Allowance for Funds Used During Construction (AFUDC).
- Return on Rate Base**
Return on Rate Base means (a) net operating income, divided by (b) Rate Base.

(Continued on Sheet No. 227)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

**Commonwealth
Edison Company**

ELECTRICITY

**ILL. C. C. No. 10
1st Revised Sheet No. 227
(Canceling Original Sheet No. 227)**

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 226)

* **APPROVAL PROCESS.**

As provided in the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, in order to begin recovery of and on its capital investments in the AMP through the application of this rider, the Company must seek and obtain approval of the AMP through a request that is filed with the ICC. In filing such request, the Company must also file testimony that provides the ICC with, as applicable, (a) the goals and justification for the AMP and its associated AMP Customer Applications; (b) the timeline for completion of the AMP and its associated AMP Customer Applications; (c) the evaluation criteria for the AMP and its associated AMP Customer Applications; (d) the technology selection criteria for the AMP and its associated AMP Customer Applications; (e) forecasts of (i) expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008, (ii) capital expenditures, and (iii) authorized incremental costs; and (f) a full and complete calculation of the estimated class average AMP Adjustments for the initial AMP Application Period.

After such filing, the ICC conducts a review of the proposed AMP and its associated AMP Customer Applications, and no later than 180 calendar days after the date of the Company's filing, issues an order approving or denying, in whole or in part, the AMP and its associated AMP Customer Applications. Recovery of and on the Company's capital investments for an approved AMP and its associated AMP Customer Applications commences under this rider following ICC approval. However, such approval does not constitute approval of the reasonableness of the actual capital expenditure amounts for such AMP and its associated AMP Customer Applications, and such actual capital expenditure amounts may be reviewed for reasonableness and adjusted in the general rate proceeding or reconciliation process following the occurrence of such capital investments. Recovery of Authorized Incremental Program Costs, Authorized Incremental Customer Applications Costs, and other expenses incurred by the Company associated with such AMP or its associated AMP Customer Applications commences under this rider following ICC approval. However, such approval does not constitute approval of the reasonableness of the actual expense amounts, and such actual expense amounts may be reviewed for reasonableness and adjusted in the reconciliation process following the occurrence of such expenses.

(Continued on Sheet No. 228)

**Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.**

**Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

**Commonwealth
 Edison Company**

ELECTRICITY

**ILL. C. C. No. 10
 2nd Revised Sheet No. 228
 (Canceling 1st Revised Sheet No. 228)**

**RIDER AMP
 ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 227)

AMP ADJUSTMENTS.

AMP Adjustments are determined separately for each delivery class. The AMP Adjustments are computed in accordance with the following equation:

$$\text{AMP Adjustment}_{DC} = \frac{\frac{\text{PRA} \times \text{MF}_{DC}}{\sum_{DC} \text{MF}_{DC}} + \frac{\text{CARA} \times \text{MF}_{DC}}{\sum_{RDC} \text{MF}_{DC}} + (\text{AR}_{DC} \times 0.5) + ((\text{OR}_{DC} + \text{INT}_{DC}) \times \text{OT}_{DC})}{N_{DC}}$$

Where:

AMP Adjustment_{DC} = Advanced Metering Program Adjustment, in dollars (\$) rounded to the cent, applied to each retail customer in delivery class, DC, during the monthly billing period.

* PRA = Program Recovery Amount, in \$, determined in accordance with the provisions of the Program Recovery Amount section of this rider for electric service provided prior to June 1, 2011, otherwise equal to zero (0).

MF_{DC} = Meter Factor, in decimal format, equal to the weighted meter factor applicable to delivery class, DC, approved by the ICC for use in allocating the Company's meter costs in the most recent rate case.

\sum_{DC} = Summation over all the delivery classes, as defined in the General Terms and Conditions of the Company's Schedule of Rates, except the Railroad Delivery Class.

* CARA = Customer Applications Recovery Amount, in \$, determined in accordance with the provisions of the Customer Applications Recovery Amount section of this rider for electric service provided prior to June 1, 2011, otherwise equal to zero (0).

\sum_{RDC} = Summation over all the delivery classes applicable to retail customers in the residential sector, as defined in such General Terms and Conditions.

AR_{DC} = Annual Reconciliation, in \$, equal to zero (\$0.00) for any AMP Adjustment_{DC} that is applicable for the January through June monthly billing periods, otherwise determined in accordance with the applicable equation in the Annual Reconciliation section of this rider for any AMP Adjustment_{DC} that is applicable to retail customers to which delivery class, DC, is applicable during the July through December monthly billing periods.

(Continued on Sheet No. 229)

**Filed with the Illinois Commerce Commission on
 May 25, 2011. Issued pursuant to the
 Illinois Commerce Commission Order entered
 May 24, 2011, in Docket No. 10-0467.
 Asterisk (*) indicates change.**

**Date Effective: June 1, 2011
 Issued by A. R. Pramaggiore, President
 Post Office Box 805379
 Chicago, Illinois 60680-5379**

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
2nd Revised Sheet No. 229
(Canceling Original Sheet No. 229)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 228)

* **AMP ADJUSTMENTS (CONTINUED).**

- OR_{DC} = Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers to which delivery class, DC, is applicable to correct for errors associated with the computation of a previously applied AMP Adjustment_{DC}, or to correct for an improperly applied AMP Adjustment_{DC}, or to provide for reconciliation between revenues resulting from previously applied AMP Adjustment_{DC}s and reasonably incurred expenses and capital expenditure amounts for AMP and its associated AMP Customer Applications, as applicable, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.
- INT_{DC} = Ordered Interest, in \$, equal to the interest accrued with respect to the OR_{DC} determined at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is determined for the period of time beginning on the day following the end of the AMP Reconciliation Period for which the OR_{DC} was determined and extending through the final date that the OR_{DC} is applied.
- OT_{DC} = Ordered Timing Factor, in decimal format, equal to a factor directed by the ICC to be used to allow for the application of the OR_{DC} for a specified number of monthly billing periods.
- N_{DC} = Number of Bills for electric service expected to be issued by the Company to retail customers in delivery class, DC, based upon the most recent customer data available to the Company, during the applicable three (3) monthly billing periods in the AMP Application Period. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DC}s, in the event that such initial AMP Adjustment_{DC}s are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such N_{DC} is the number of bills expected to be issued for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second set of AMP Adjustment_{DC}s to be applicable beginning with a January, April, July, or October monthly billing period.

The AMP Adjustment_{DC} is applied to each retail customer to which delivery class, DC, is applicable during the monthly billing period, and such AMP Adjustment_{DC} is shown as a separate line item on each such retail customer's monthly bill for electric service. Notwithstanding the previous provisions of this paragraph, the AMP Adjustment for a retail customer to which the Railroad Delivery Class is applicable is equal to zero dollars (\$0.00) and is not shown as a separate line item on such retail customer's monthly bill for electric service.

Revenues resulting from the application of the AMP Adjustment_{DC}s must be recorded by the Company in a separate revenue subaccount or product designated specifically for AMP Adjustments. Moreover, such revenues pertaining to the PRA must be identified separately from revenues pertaining to the CARA. Such revenues resulting from the application of the AMP Adjustment_{DC}s are not to exceed five percent (5%) of AMP Base Rate Revenue for the AMP Application Period. In addition, revenues pertaining to the CARA are not to exceed \$16.3 million.

(Continued on Sheet No. 230)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 230
(Canceling Original Sheet No. 230)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 229)

* **PROGRAM RECOVERY AMOUNT.**

In order to determine the AMP Adjustment_{DCS}, the PRA is computed in accordance with the following equation:

$$\text{PRA} = (\text{NetAP} \times \text{PTR} \times \text{F}) + \text{NetQPDep} + \text{QAmortPRA} + \text{QAmortPExp} + \text{QIncPExp}$$

Where:

NetAP = Net Authorized Plant Costs, in \$, equal to the original cost of investment, including AFUDC eligible investment in CWIP, in Authorized Plant less accumulated depreciation and deferred income taxes in Authorized Plant, determined as the level of investment in Authorized Plant existing at the end of the month preceding the month in which the AMP Adjustment_{DCS} are filed in accordance with the Informational Filings section of this rider. In the event that the Company receives government funds for capital expenditures related to the AMP, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the NetAP.

PTR = Pre-Tax Return, in decimal format, determined in accordance with the applicable equation in this Program Recovery Amount section.

F = Factor for the applicable portion of the year, equal to 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such factor is 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.

NetQPDep = Net Quarterly Program Depreciation, in \$, determined in accordance with the applicable equation in this Program Recovery Amount section.

(Continued on Sheet No. 231)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 231
(Canceling Original Sheet No. 231)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 230)

* **PROGRAM RECOVERY AMOUNT (CONTINUED).**

- QAmortPRA = Quarterly Program Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- QAmortPExp = Quarterly Program Expense Amortization, in \$, equal to the three (3) month amortization of the (a) expenses associated with AMP identified by the ICC in its Amending Order in Docket No. 07-0566, entered November 3, 2008, plus (b) Authorized Incremental Program Costs incurred prior to the month during which the initial AMP Adjustment_{DCS} are filed, and calculated on the basis of an amortization period of three (3) years. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- QIncPExp = Quarterly Authorized Incremental Program Costs, in \$, equal to the Authorized Incremental Program Costs incurred beginning with the month during which the preceding AMP Adjustment_{DCS} were filed in accordance with the Informational Filings section of this rider and extending through the end of the month preceding the month in which the AMP Adjustment_{DCS} are filed in accordance with such Informational Filings section. In the event that the Company receives government funds applicable to such Authorized Incremental Program Costs, the Company applies the amount of such funds, as appropriate, as a reduction to the QIncPExp.

The PRA does not include amounts for AFUDC. Only the costs of investments in Authorized Plant that are otherwise eligible for AFUDC are included in the PRA during construction, although AFUDC is not applied due to its inclusion in the PRA. If certain investments related to the AMP are not eligible for AFUDC, the costs of such investments in the AMP are included in the PRA at the time the Authorized Plant associated with the AMP is placed in service.

(Continued on Sheet No. 232)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
2nd Revised Sheet No. 232
(Canceling 1st Revised Sheet No. 232)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 231)

* **PROGRAM RECOVERY AMOUNT (CONTINUED).**

In order to determine the PRA, the PTR is computed in accordance with the following equation:

$$PTR = \left(\frac{(WCCE)}{(1 - UF) \times (1 - SIT) \times (1 - FIT)} \right) + WCLTD$$

Where:

WCCE = Weighted Cost of Common Equity approved by the ICC in the most recent rate case.

* UF = Uncollectible Factor used in the determination of the Company's delivery service revenue requirement as approved by the ICC in the most recent rate case. Notwithstanding the previous provisions of this definition, for AMP Adjustments applicable after the March 2010 monthly billing period, UF equals zero.

SIT = Illinois State Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.

FIT = Federal Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.

WCLTD = Weighted Cost of Long Term Debt approved by the ICC in the most recent rate case.

In order to determine the PRA, the NetQPDep is computed in accordance with the following equation:

$$NetQPDep = \sum_{acct} [(AP \times QAPRate) - (RetP \times QRate)]$$

Where:

\sum_{acct} = Summation over applicable revenue accounts.

AP = Authorized Plant Costs, in \$, equal to the cost of investments for Authorized Plant since the most recent rate case that have been placed into service in account, acct. In the event that the Company receives government funds for capital expenditures related to the AMP, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the AP.

(Continued on Sheet No. 233)

Filed with the Illinois Commerce Commission on
February 9, 2010. Issued pursuant to the
Illinois Commerce Commission Order entered
February 2, 2010, in Docket No. 09-0433.
Asterisk (*) indicates change.

Date Effective: March 9, 2010
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 233
(Canceling Original Sheet No. 233)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 232)

- * **PROGRAM RECOVERY AMOUNT (CONTINUED).**
- QAPRate = Annual Depreciation Rate associated with the Authorized Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- RetP = Retired Plant, in \$, equal to the plant that is replaced by Authorized Plant and is included in the rate base approved in the most recent rate case in account, acct.
- QRate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.

(Continued on Sheet No. 234)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 234
(Canceling Original Sheet No. 234)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 233)

* **CUSTOMER APPLICATIONS RECOVERY AMOUNT.**

In order to determine the AMP Adjustment_{DCS}, the CARA is computed in accordance with the following equation:

$$\text{CARA} = (\text{NetCAP} \times \text{PTR} \times \text{F}) + \text{NetQCADep} + \text{QAmortCARA} + \text{QAmortCAExp} + \text{QIncCAExp}$$

Where:

NetCAP = Net Customer Applications Plant Costs, in \$, equal to the original cost of investment, including AFUDC eligible investment in CWIP, in Customer Applications Plant less accumulated depreciation and deferred income taxes in Customer Applications Plant, determined as the level of investment in Customer Applications Plant existing at the end of the month preceding the month in which the AMP Adjustment_{DCS} are filed in accordance with the Informational Filings section of this rider. In the event that the Company receives government funds for capital expenditures related to AMP Customer Applications, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the NetCAP.

NetQCADep = Net Quarterly Customer Applications Depreciation, in \$, determined in accordance with the applicable equation in this Customer Applications Recovery Amount section.

QAmortCARA = Quarterly Customer Applications Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP Customer Applications calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.

QAmortCAExp = Quarterly Customer Applications Expense Amortization, in \$, equal to the three (3) month amortization of the Authorized Incremental Customer Applications Costs incurred prior to the month during which the initial AMP Adjustment_{DCS} are filed, and calculated on the basis of an amortization period of three (3) years. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.

(Continued on Sheet No. 235)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 235
(Canceling Original Sheet No. 235)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 234)

- * **CUSTOMER APPLICATIONS RECOVERY AMOUNT (CONTINUED).**
QIncCAExp = Quarterly Authorized Incremental Customer Applications Costs, in \$, equal to the Authorized Incremental Customer Applications Costs incurred beginning with the month during which the preceding AMP Adjustment_{DCS} were filed in accordance with the Informational Filings section of this rider and extending through the end of the month preceding the month in which the AMP Adjustment_{DCS} are filed in accordance with such Informational Filings section. In the event that the Company receives government funds applicable to such Authorized Incremental Customer Applications Costs, the Company applies the amount of such funds, as appropriate, as a reduction to the QIncCAExp. In addition, in the event that the Company receives payments from retail customers for Advanced In-Home Displays (IHDs), Basic IHDs, or Programmable Communicating Thermostats (PCTs), as such devices are defined in Rider AMP-CA - Advanced Metering Program Customer Applications Experiment (Rider AMP-CA), the Company applies the amount of such payments as a reduction to the QIncCAExp.

The CARA does not include amounts for AFUDC. Only the costs of investments in Customer Applications Plant that are otherwise eligible for AFUDC are included in the CARA during construction, although AFUDC is not applied due to its inclusion in the CARA. If certain investments related to AMP Customer Applications are not eligible for AFUDC, the costs of such investments in AMP Customer Applications are included in the CARA at the time the Customer Applications Plant is placed in service.

In order to determine the CARA, the NetQCADep is computed in accordance with the following equation:

$$\text{NetQCADep} = \sum_{\text{acct}} [(\text{CAP} \times \text{QCAPRate}) - (\text{RetCAP} \times \text{QCARate})]$$

Where:

- CAP = Customer Applications Plant Costs, in \$, equal to the cost of investments for Customer Applications Plant since the most recent rate case that have been placed into service in account, acct. In the event that the Company receives government funds for capital expenditures related to AMP Customer Applications, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the CAP.

(Continued on Sheet No. 236)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
1st Revised Sheet No. 236
(Canceling Original Sheet No. 236)

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 235)

- * **CUSTOMER APPLICATIONS RECOVERY AMOUNT (CONTINUED).**
- QCAPRate = Annual Depreciation Rate associated with the Customer Applications Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.
- RetCAP = Retired Customer Applications Plant, in \$, equal to the plant that is replaced by Customer Applications Plant and is included in the rate base approved in the most recent rate case in account, acct.
- QCARate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Customer Applications Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment_{DCS}, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment_{DCS} are applicable.

* (Continued on Sheet No. 236.1)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10

Original Sheet No. 236.1

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236)

* **AMP ADJUSTMENT CHANGES IN COMPLIANCE WITH ICC ORDERS.**

For a situation in which any or all meter factors applicable to retail customers are changed as a result of an order of the ICC entered in a rate case, the then current AMP Adjustment_{DCS} must be revised, as applicable, by the Company to reflect the change to such meter factors. The revised AMP Adjustment_{DCS} are determined in accordance with the provisions of the AMP Adjustments section of this rider by incorporating the changed meter factors into the determination of the AMP Adjustment_{DCS}.

For a situation in which plant additions, previously designated as Authorized Plant or Customer Applications Plant, regulatory assets, or amortized expenses are included in the rate base approved by an order of the ICC entered in a rate case, recovery of such previously designated Authorized Plant, Customer Applications Plant, regulatory assets, or amortized expenses under this rider ceases and the then current AMP Adjustment_{DCS} must be revised, as applicable, by the Company to reflect such change in designation. The revised AMP Adjustment_{DCS} are determined in accordance with the provisions of such AMP Adjustments section by incorporating values for PRA and CARA determined in accordance with the provisions of the Program Recovery Amount section and the Customer Applications Recovery Amount section, respectively, by removing applicable amounts from the (a) NetAP, NetQPDep, QAmortPRA, and QAmortPExp components in the determination of the PRA and (b) NetCAP, NetQCADep, QAmortCARA, and QAmortCAExp components in the determination of the CARA.

For a situation in which the PTR is revised by an order of the ICC entered in a rate case, the then current AMP Adjustment_{DCS} must be revised, as applicable, by the Company to reflect such change in PTR. The revised AMP Adjustment_{DCS} are determined in accordance with the provisions of such AMP Adjustments section by incorporating the revised PTR in the determination of the PRA and the CARA in accordance with the Program Recovery Amount section and Customer Applications Recovery Amount section, respectively.

(Continued on Sheet No. 236.2)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10

Original Sheet No. 236.2

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.1)

- * **AMP ADJUSTMENT CHANGES IN COMPLIANCE WITH ICC ORDERS (CONTINUED).**
For a situation in which an OR_{DC} is ordered or changed by the ICC for inclusion in the determination of an AMP Adjustment_{DC}, as described in the Annual Reconciliation section of this rider, the then current AMP Adjustment_{DC} must be revised, as applicable, by the Company to reflect such ordered or changed OR_{DC}. The revised AMP Adjustment_{DC} is determined in accordance with the provisions of the AMP Adjustments section of this rider by incorporating the revised OR_{DC} in the determination of the AMP Adjustment_{DC}.

- * **AMP ADJUSTMENT APPLICATION.**
Generally, for a given AMP Application Period, four (4) AMP Adjustment_{DCS} are determined for each delivery class, as applicable. The AMP Adjustment_{DCS} are computed for application during the January through March monthly billing periods, the April through June monthly billing periods, the July through September monthly billing periods, and the October through December monthly billing periods, respectively. However, for the initial AMP Application Period, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the initial AMP Adjustment_{DCS} are applicable for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second set of AMP Adjustment_{DCS} to be applicable beginning with a January, April, July, or October monthly billing period.

Notwithstanding the previous provisions of this AMP Adjustment Application section, in the event that a revised AMP Adjustment_{DC} is determined in accordance with an ICC order to include or change an OR_{DC}, as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, such revised AMP Adjustment_{DC} is applicable for the period beginning with the monthly billing period following the filing of such revised AMP Adjustment_{DC} in accordance with the Informational Filings section of this rider, and extending through the end of the monthly billing period during which the AMP Adjustment_{DC} replaced by the revised AMP Adjustment_{DC} was scheduled to be applicable.

Notwithstanding the previous provisions of this AMP Adjustment Application section, in the event that revised AMP Adjustment_{DCS} are determined in accordance with an ICC order entered in a rate case, as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, such revised AMP Adjustment_{DCS} are applicable for the period beginning with the effective date of the charges for delivery service that reflect such order and extending through the end of the monthly billing period corresponding to the end of the monthly billing period during which the AMP Adjustment_{DCS} replaced by the revised AMP Adjustment_{DCS} were scheduled to be applicable.

- * **INFORMATIONAL FILINGS.**
The AMP Adjustment_{DCS} must be filed by the Company with the ICC for informational purposes. Any such informational filing must be accompanied by supporting work papers and documentation.

(Continued on Sheet No. 236.3)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10

Original Sheet No. 236.3

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.2)

* **INFORMATIONAL FILINGS (CONTINUED).**

For the AMP Adjustment_{DCS} that are applicable for the January through March monthly billing periods, the Company must file such AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of December prior to the start of such January monthly billing period. For the AMP Adjustment_{DCS} that are applicable for the April through June monthly billing periods, the Company must file such AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of March prior to the start of such April monthly billing period. For the AMP Adjustment_{DCS} that are applicable for the July through September monthly billing periods, the Company must file such AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of June prior to the start of such July monthly billing period. For the AMP Adjustment_{DCS} that are applicable for the October through December monthly billing periods, the Company must file such AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of September prior to the start of such October monthly billing period.

Notwithstanding the provisions of the previous paragraph, in the event that the initial AMP Adjustment_{DCS} are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the Company must file such initial AMP Adjustment_{DCS} with the ICC for informational purposes no later than the twentieth day of the month prior to the start of the monthly billing period during which such initial AMP Adjustment_{DCS} become applicable.

Notwithstanding the previous provisions of this Informational Filings section, in the event that a revised AMP Adjustment_{DC} is determined in accordance with an ICC order to include or change an OR_{DC}, as described in the provisions of the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP Adjustment_{DC} with the ICC for informational purposes no later than the twentieth day of the month prior to the start of the monthly billing period during which such revised AMP Adjustment_{DC} becomes applicable.

Any informational filing of an AMP Adjustment_{DC} made after the twentieth day of a month, as applicable, but prior to the start of the monthly billing period during which such AMP Adjustment_{DC} is scheduled to become effective is acceptable only if such filing corrects an error or errors from a timely filed AMP Adjustment_{DC} for such monthly billing period. Any other such filing made after such twentieth day, as applicable, is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

Notwithstanding the previous provisions of this Informational Filings section, in the event that revised AMP Adjustment_{DCS} are determined in accordance with an ICC order entered in a rate case, as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP Adjustment_{DCS} with the ICC for informational purposes concurrently with the Company's filing made in compliance with such order. Any informational filing of such AMP Adjustment_{DCS} made after the date of the filing made in compliance with such order, but prior to the date on which such AMP Adjustment_{DCS} are scheduled to become effective is acceptable only if such informational filing corrects an error or errors from timely filed AMP Adjustment_{DCS}. Any other such informational filing made after the date of the filing made in compliance with such order, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

(Continued on Sheet No. 236.4)

**Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.**

**Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 236.4

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.3)

* **ANNUAL RECONCILIATION.**

Each year, on or before June 1, beginning in 2010, in the event that AMP Adjustment_{DCS} had been applicable to retail customers during all or part of the immediately previous AMP Application Period, the Company must submit to the ICC an annual reconciliation report that summarizes the operation of this rider during the AMP Reconciliation Period corresponding to such AMP Application Period. In such report, the Company must include (a) a schedule with detailed work papers showing the determination of the AR_{DCS}, in accordance with the equation provided in this Annual Reconciliation section, that become applicable beginning with the July monthly billing period immediately following the date that such AR_{DCS} are submitted to the ICC and (b) testimony addressing the reasonableness of the expense and capital expenditure amounts incurred for the AMP and its associated AMP Customer Applications. Such report must include the results of an annual audit that examines (1) costs recovered pursuant to this rider to verify that such costs are recovered only pursuant to this rider and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs; (2) adjustments determined pursuant to this rider that are included in retail customers' bills for electric service to verify that such charges and adjustments are properly applied; (3) revenues resulting from the application of this rider to verify that such revenues are correctly stated; and (4) costs recovered pursuant to this rider to verify that such costs are properly identified, recorded, and reflected in computations made pursuant to this rider. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

Along with the annual reconciliation report, the Company must file a petition seeking initiation of a docketed AMP reconciliation proceeding, in accordance with the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008. At the conclusion of such proceeding, the ICC determines the amount, if any, to be included in any OR_{DC} in order to (a) correct for errors in AMP Adjustment_{DCS} applied during the AMP Reconciliation Period, (b) correct for improperly applied AMP Adjustment_{DCS} during the AMP Reconciliation Period, (c) reconcile the revenue resulting from the application of an AMP Adjustment_{DC} during the AMP Reconciliation Period to the reasonably incurred expense and capital expenditure amounts for the AMP, and its associated AMP Customer Applications during such AMP Reconciliation Period, (d) correct for errors in the computation of the Excess Earnings Amount, as defined in this Annual Reconciliation section, and (e) in the event that the Return on Rate Base exceeds the rate of return approved for the Company by the ICC in the most recent rate case, order refunds to the extent that the revenue resulting from the application of AMP Adjustment_{DCS} during the AMP Reconciliation Period contributed to such Return on Rate Base exceeding such approved rate of return. Any such OR_{DC} is determined to the extent that any of the aforementioned items (a) through (c) or (e) is not already reflected in the AR_{DCS} determined by the Company. After any such OR_{DC} is determined by the ICC, the Company must revise its AMP Adjustment_{DCS} to reflect such OR_{DC} in accordance with an order entered by the ICC that provides the terms under which the OR_{DC} is to be reflected in the AMP Adjustment_{DCS}.

(Continued on Sheet No. 236.5)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 236.5

RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 236.4)

* **ANNUAL RECONCILIATION (CONTINUED).**

The AR_{DCS} described in this Annual Reconciliation section and used in the determination of the AMP Adjustment $_{DCS}$, as provided in the AMP Adjustment section of this rider are determined in accordance with the following equation:

$$AR_{DC} = \frac{APR \times MF_{DC}}{\sum_{DC} MF_{DC}} + \frac{ACAR \times MF_{DC}}{\sum_{RDC} MF_{DC}}$$

Where:

APR = Annual Program Reconciliation, in \$, determined in accordance with the applicable equation in this Annual Reconciliation section.

ACAR = Annual Customer Applications Reconciliation, in \$, determined in accordance with the applicable equation in this Annual Reconciliation section.

In order to determine the AR_{DCS} , the Annual Program Reconciliation is determined in accordance with the following equation:

$$APR = (ANetAP \times PTR) + ANetPDep + AAmortPRA + AAmortPExp + AIncPExp - PRev + APR_p + OPR_p - PEEA$$

Where:

ANetAP = Actual Net Authorized Plant Costs, in \$, equal to the average actual cost of investment in Authorized Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Authorized Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Authorized Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.

(Continued on Sheet No. 236.6)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 236.6

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.5)

* **ANNUAL RECONCILIATION (CONTINUED).**

- ANetPDep = Actual Net Program Depreciation, in \$, equal to the actual net depreciation expense related to the average investment in Authorized Plant in service during the AMP Reconciliation Period, determined in accordance with the applicable equation in this Annual Reconciliation section.
- AAmortPRA = Actual Annual Program Amortization, in \$, equal to the actual amortization expense related to the plant replaced by Authorized Plant recorded during the AMP Reconciliation Period.
- AAmortPExp = Actual Annual Amortization of Program Expense, in \$, equal to the actual amortization expense recorded for the AMP Reconciliation Period related to (a) the expenses associated with AMP identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008, and (b) Authorized Incremental Program Costs incurred prior to the month during which the initial AMP Adjustment_{DCS} are filed.
- AlncPExp = Actual Annual Authorized Incremental Program Costs, in \$, equal to the actual Authorized Incremental Program Costs incurred by the Company during the AMP Reconciliation Period less any government funds applicable to such Authorized Incremental Program Costs received by the Company during the AMP Reconciliation Period. AlncPExp does not include any Authorized Incremental Program Costs for expenses which have been amortized.
- PRev = Program Revenue, in \$, equal to the revenues associated with the recovery of the PRA resulting from the application of the AMP Adjustments during the AMP Reconciliation Period.
- APR_p = Previous Annual Program Reconciliation, in \$, equal to the APR included in the determination of AMP Adjustments for the AMP Reconciliation Period.
- OPR_p = Previous Ordered Program Reconciliation, in \$, equal to the portion of the OR included in the determination of AMP Adjustments for the AMP Reconciliation Period that is not associated with AMP Customer Applications.
- PEEA = Program Excess Earnings Amount, in \$, equal to a pro rata portion of the amount of revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period that contributed to a Return on Rate Base exceeding the rate of return approved for the Company by the ICC in the most recent rate case. The sum of PEEA and the Customer Applications Excess Earnings Amount (CAEEA), defined in this Annual Reconciliation section, must not exceed the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period. Such amount equals zero in the event that AMP Adjustments were not applicable to retail customers during all or part of the AMP Reconciliation Period.

(Continued on Sheet No. 236.7)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 236.7

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.6)

* **ANNUAL RECONCILIATION (CONTINUED).**

In order to determine APR, the ANetPDep is computed in accordance with the following equation:

$$\text{ANetPDep} = \sum_{\text{acct}} [(\text{AAP} \times \text{APRate}) - (\text{ARetP} \times \text{Rate})]$$

Where:

AAP = Actual Authorized Plant, in \$, equal to the actual average investment in Authorized Plant in service during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of Authorized Plant in service for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.

APRate = Annual Depreciation Rate associated with the Actual Authorized Plant in account, acct.

ARetP = Actual Retired Plant, in \$, equal to the amount of plant that has been replaced by Actual Authorized Plant during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of retired plant for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.

Rate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Plant in account, acct.

In order to determine the AR_{DCS}, the Annual Customer Applications Reconciliation is determined in accordance with the following equation:

$$\text{ACAR} = (\text{ANetCAP} \times \text{PTR}) + \text{ANetCADep} + \text{AAmortCARA} + \text{AAmortCAExp} + \text{AIncCAExp} - \text{CARev} + \text{ACAR}_p + \text{OCAR}_p - \text{CAEEA}$$

Where:

ANetCAP = Actual Net Customer Applications Plant Costs, in \$, equal to the average actual cost of investment in Customer Applications Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Customer Applications Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Customer Applications Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.

(Continued on Sheet No. 236.8)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

Original Sheet No. 236.8

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.7)

* **ANNUAL RECONCILIATION (CONTINUED).**

- ANetCADep = Actual Net Customer Applications Depreciation, in \$, equal to the actual net depreciation expense related to the average investment in Customer Applications Plant in service during the AMP Reconciliation Period, determined in accordance with the applicable equation in this Annual Reconciliation section.
- AAmortCARA = Actual Annual Customer Applications Amortization, in \$, equal to the actual amortization expense related to the plant replaced by Customer Applications Plant recorded during the AMP Reconciliation Period.
- AAmortCAExp = Actual Annual Amortization of Customer Applications Expense, in \$, equal to the actual amortization expense recorded for the AMP Reconciliation Period related to Authorized Incremental Customer Applications Costs incurred prior to the month during which the initial AMP Adjustments_{DCS} are filed.
- AlncCAExp = Actual Annual Authorized Incremental Customer Applications Costs, in \$, equal to the actual Authorized Incremental Customer Applications Costs incurred by the Company during the AMP Reconciliation Period less (a) any government funds applicable to such Authorized Incremental Customer Applications Costs received by the Company during the AMP Reconciliation Period and (b) any retail customer payments for Advanced IHDs, Basic IHDs, or PCTs received by the Company during the AMP Reconciliation Period. AlncCAExp does not include any Authorized Incremental Customer Applications Costs for expenses which have been amortized.
- CARev = Customer Applications Revenue, in \$, equal to the revenues associated with the recovery of the CARA resulting from the application of the AMP Adjustments during the AMP Reconciliation Period.
- ACAR_p = Previous Annual Customer Applications Reconciliation, in \$, equal to the ACAR included in the determination of AMP Adjustments for the AMP Reconciliation Period.
- OCAR_p = Previous Ordered Customer Applications Reconciliation, in \$, equal to the portion of the OR included in the determination of AMP Adjustments for the AMP Reconciliation Period associated with AMP Customer Applications.
- CAEEA = Customer Applications Excess Earnings Amount, in \$, equal to a pro rata portion of the amount of revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period that contributed to a Return on Rate Base exceeding the rate of return approved for the Company by the ICC in the most recent rate case. The sum of PEEA and CAEEA, must not exceed the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period. Such amount equals zero in the event that AMP Adjustments were not applicable to retail customers during all or part of the AMP Reconciliation Period.

(Continued on Sheet No. 236.9)

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10

Original Sheet No. 236.9

**RIDER AMP
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.8)

* **ANNUAL RECONCILIATION (CONTINUED).**

In order to determine ACAR, the ANetCADep is computed in accordance with the following equation:

$$\text{ANetCADep} = \sum_{\text{acct}} [(\text{ACAP} \times \text{CAPRate}) - (\text{ARetCAP} \times \text{CARate})]$$

Where:

- ACAP = Actual Customer Applications Plant, in \$, equal to the actual average investment in Customer Applications Plant in service during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of Customer Applications Plant in service for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- CAPRate = Annual Depreciation Rate associated with the Actual Customer Applications Plant in account, acct.
- ARetCAP = Actual Retired Customer Applications Plant, in \$, equal to the amount of plant that has been replaced by Actual Customer Applications Plant during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of retired plant for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- CARate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Customer Applications Plant in account, acct.

MISCELLANEOUS GENERAL PROVISIONS.

- * In any general rate proceeding commencing after the initial effective date of this rider, the Company must request inclusion in its rate base of Authorized Plant and Customer Applications Plant and any remaining regulatory asset associated with the AMP or AMP Customer Applications. Such request must be made in accordance with all rules and procedures for inclusion of capital investments into rate base. Additionally, the Company may request that any unrecovered expenses related to the AMP or its associated AMP Customer Applications be included in the Company's revenue requirement for such general rate case and amortized over a period approved by the ICC.
- * Incentive compensation costs incurred by the Company are not allowed to be recovered under this rider.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Filed with the Illinois Commerce Commission on
October 19, 2009. Issued pursuant to the
Illinois Commerce Commission Order entered
October 14, 2009, in Docket No. 09-0263.
Asterisk (*) indicates change.

Date Effective: October 30, 2009
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

**STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION**

Commonwealth Edison Company :
 :
 : Docket No. 11-0459
Petition for Reconciliation Under Rider AMP :
 :

**STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION**

Commonwealth Edison Company :
 :
 : Docket No. 12-0371
Petition for Reconciliation Under Rider AMP :
 :

AFFIDAVIT OF LAWRENCE S. ALONGI

STATE OF ILLINOIS)
)
) ss.
COUNTY OF COOK)

I, Lawrence S. Alongi, being first duly sworn, declare under oath as follows:

1. I am the Manager, Retail Rates, of Commonwealth Edison Company ("ComEd"). I am an adult. I have personal knowledge of the facts contained in this Affidavit. If I were to be called and sworn as a witness, I could testify competently regarding said facts based on my knowledge and experience.

2. I have reviewed Commonwealth Edison Company's Verified Motion to Dismiss the Two Rider AMP Reconciliation Dockets. The facts stated in that Motion regarding ComEd's tariff filings are true and correct.

Affiant does not state further.

Subscribed and sworn to before me
this 15th day of January 2013

Lawrence S. Alongi

Lawrence S. Alongi

Deborah A. Chavez

My commission expires: *5/19/2014*



**STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION**

Commonwealth Edison Company :
 : Docket No. 11-0459
Petition for Reconciliation Under Rider AMP :

**STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION**

Commonwealth Edison Company :
 : Docket No. 12-0371
Petition for Reconciliation Under Rider AMP :

AFFIDAVIT OF MARTIN G. FRUEHE

STATE OF ILLINOIS)
) ss.
COUNTY OF COOK)

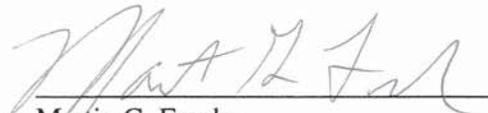
I, Martin G. Fruehe, being first duly sworn, declare under oath as follows:

1. I am the Manager, Revenue Policy, of Commonwealth Edison Company ("ComEd"). My background and experience is set forth in more detail in my pre-filed Direct, Testimony in these Dockets. I am an adult. I have personal knowledge of the facts contained in this Affidavit. If I were to be called and sworn as a witness, I could testify competently regarding said facts based on my knowledge and experience.

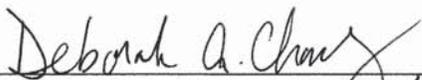
2. I have reviewed Commonwealth Edison Company's Verified Motion to Dismiss the Two Rider AMP Reconciliation Dockets. The facts stated in that Motion regarding cost recovery (or the absence of cost recovery) under ComEd's tariffs, and regarding the reconciliations submitted under Rider AMP – Advanced Metering Program Adjustments, Ill. C. C. No. 10, 1st Revised Sheet No. 223, *et seq.* ("Rider AMP"), as modified in connection with the approval of ComEd's General Terms and Conditions, Ill. C. C. No. 10, Original Sheet No. 203.1 (the "*Bridge Tariff*") are true and correct.

Affiant does not state further.

Subscribed and sworn to before me
this 15th day of January 2013



Martin G. Fruehe



My commission expires: 5/19/14

