

Commonwealth  
Edison Company

ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 223  
(Canceling Original Sheet No. 223)

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

**Applicable to All Rates Except Rate RESS and Rate MSPS**

**APPLICABILITY.**

This rider is applicable to all retail customers.

**PURPOSE.**

- \* The purpose of this rider is to allow the Company to begin to recover in a timely fashion (a) a return on and of investment expenditures related to the Company's investment in an Advanced Metering Program (AMP), and (b) other expenses and authorized incremental costs related to such AMP as allowed by the Illinois Commerce Commission (ICC).

**DEFINITIONS.**

The following definitions are for use in this rider.

- \* **Advanced Metering Program**  
Advanced Metering Program (AMP) means the scaled deployment of advanced metering infrastructure pursuant to the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, for which capital investments are made to design and implement such deployment as approved by the ICC in accordance with the provisions of the Approval Process section of this rider. The AMP also includes AMP Customer Applications.
- AMP Application Period**  
AMP Application Period means a period of twelve consecutive monthly billing periods beginning with a January monthly billing period and extending through the following December monthly billing period during which AMP Adjustments are applied to retail customers. Notwithstanding the previous provisions of this definition, the initial AMP Application Period means the period of consecutive monthly billing periods extending from the start of the first monthly billing period that begins no earlier than three months after the AMP is approved by the ICC in accordance with the Approval Process section of this rider through the following December monthly billing period.
- \* **AMP Base Rate Revenue**  
AMP Base Rate Revenue means (a) the sum of the annual revenues recorded as Operating Revenue in (1) Account 440 - residential sales, (2) Account 442 - Commercial and industrial sales, (3) Account 444 - Public street and highway lighting, (4) Account 445 - Other sales to public authorities, (5) Account 446 - Sales to railroads and railways (Major only), and (6) Account 447 - Sales for resale, identified in the Uniform System of Accounts for Electric Utilities in 83 Illinois Administrative Code Part 415 (USOA-EU); reduced by (b) the Company's annual purchased power-related costs and transmission-related revenues. Notwithstanding the provisions of the previous sentence, AMP Base Rate Revenue does not include revenues attributable to the application of the AMP Adjustments, as described in the AMP Adjustments section of this rider.
- \* **AMP Customer Applications**  
AMP Customer Applications mean various combinations of technology, pricing programs, and support activities for retail customers that are associated with the AMP as approved by the ICC.

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ILL. C. C. No. 10  
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(Canceling Original Sheet No. 224)

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 223)

**DEFINITIONS (CONTINUED).**

**AMP Reconciliation Period**

AMP Reconciliation Period means the calendar year corresponding to an AMP Application Period. Notwithstanding the previous provisions of this definition, the initial AMP Reconciliation Period means the calendar months corresponding to the monthly billing periods in the initial AMP Application Period.

\* **Authorized Incremental Customer Applications Costs**

Authorized Incremental Customer Applications Costs mean expenses incurred by the Company in association with AMP Customer Applications and include, but are not limited to all (a) operating and maintenance expenses associated with equipment, devices, systems, services, or programs that are purchased, provided, installed, operated, maintained, or monitored for AMP Customer Applications; (b) legal and consultative expenses associated with AMP Customer Applications; (c) operating and maintenance expenses, including fees, charges, billings, and assessments, related to the dissemination of information to and education of retail customers regarding AMP Customer Applications; and (d) operating and maintenance expenses, including fees, charges, billings, and assessments, related to the evaluation of AMP Customer Applications.

Authorized Incremental Customer Applications Costs include incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental expenses associated with such Company employees, who are hired for positions that are specifically related to AMP Customer Applications when they perform the tasks that are related to Authorized Incremental Customer Applications Costs.

Authorized Incremental Customer Applications Costs may not include any operating and maintenance expenses for wages, salaries, and benefits of Company employees that are otherwise recovered under other effective tariffs. Authorized Incremental Customer Applications Costs may not include expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008.

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ILL. C. C. No. 10  
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**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 224)

**DEFINITIONS (CONTINUED).**

\* **Authorized Incremental Program Costs**

Authorized Incremental Program Costs include all operating and maintenance expenses, including fees, charges, billings, and assessments, related to (a) the dissemination of information to and education of retail customers regarding the AMP; (b) the provision to each applicable retail customer of electronic access to such retail customer's energy usage data recorded by advanced meter-related facilities at such retail customer's premises that are part of the AMP; and (c) the evaluation of the AMP, provided such expenses, fees, charges, billings, and assessments are not already included in AMP Customer Applications.

Authorized Incremental Program Costs include incremental expenses for wages, salaries, and benefits of Company employees, including direct and indirect incremental expenses associated with such Company employees, who are hired for positions that are specifically related to the AMP and are not already related to AMP Customer Applications when they perform the tasks that are related to Authorized Incremental Program Costs.

Authorized Incremental Program Costs may not include any operating and maintenance expenses for wages, salaries, and benefits of Company employees that are otherwise recovered under other effective tariffs. Authorized Incremental Costs may not include expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008.

\* **Authorized Plant**

Authorized Plant means plant additions in which the Company invests pursuant to the AMP, provided such plant additions are not already included in the Customer Applications Plant.

\* **Customer Applications Plant**

Customer Applications Plant means plant additions for devices and equipment installed at or in retail customer premises and information technology in which the Company invests that are associated with AMP Customer Applications.

\* **Customer Applications Recovery Amount**

Customer Applications Recovery Amount (CARA) means the sum of (a) the pre-tax return (PTR) on Customer Applications Plant; and (b) the net depreciation expenses applicable to Customer Applications Plant; and (c) if applicable, the amortization of the regulatory asset associated with the AMP Customer Applications; and (d) Authorized Incremental Customer Applications Costs. The CARA is determined in accordance with the provisions of the Customer Applications Recovery Amount section of this rider. The PTR is determined in accordance with the provisions of the Program Recovery Amount section of this rider. The CARA is recovered by the Company through the application of the AMP Adjustments, as applicable, determined in accordance with the AMP Adjustments section of this rider.

(Continued on Sheet No. 226)

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ILL. C. C. No. 10  
1st Revised Sheet No. 226  
(Canceling Original Sheet No. 226)

**RIDER AMP  
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(Continued from Sheet No. 225)

**DEFINITIONS (CONTINUED).**

- \* **Most Recent Rate Case**  
Most recent rate case means the most recent ICC jurisdictional proceeding during which the Company requested a change in its delivery service revenue requirement and for which an effective final order has been issued by the ICC.
  - \* **Net Operating Income**  
Net operating income means the weather normalized ICC jurisdictional delivery service net operating income from the Company's most recent Federal Energy Regulatory Commission Form 1: Annual Report of Major Electric Utilities, Licensees and Others (FERC Form 1) calculated on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case, including but not limited to, adjustments to remove the effects of one time or nonrecurring items. In determining such weather normalized ICC jurisdictional delivery service net operating income, the Company must use the weather normalization methodology it used in the most recent rate case.
  - \* **Program Recovery Amount**  
Program Recovery Amount (PRA) means the sum of (a) the PTR on Authorized Plant; and (b) the net depreciation expenses applicable to Authorized Plant; and (c) if applicable, the amortization of the regulatory asset associated with the AMP, provided such asset is not already included in a regulatory asset associated with the AMP Customer Applications; and (d) the amortization of expenses associated with the AMP identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008; and (e) Authorized Incremental Program Costs. The PRA is determined in accordance with the provisions of the Program Recovery Amount section of this rider. The PRA is recovered by the Company through the application of the AMP Adjustments determined in accordance with the AMP Adjustments section of this rider.
  - \* **Rate Base**  
Rate Base means the sum of (a) the ICC jurisdictional delivery service rate base calculated using the Company's most recent FERC Form 1 applied on a rate making basis reflective of rate making adjustments consistent with the ICC's final order in the most recent rate case and (b) the Authorized Plant and Customer Applications Plant that is recorded as Construction Work In Progress (CWIP) on December 31 of the year for which such FERC Form 1 is applicable, for Authorized Plant and Customer Applications Plant that is otherwise eligible for Allowance for Funds Used During Construction (AFUDC).
- Return on Rate Base**  
Return on Rate Base means (a) net operating income, divided by (b) Rate Base.

(Continued on Sheet No. 227)

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**ILL. C. C. No. 10  
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**RIDER AMP  
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(Continued from Sheet No. 226)

\* **APPROVAL PROCESS.**

As provided in the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008, in order to begin recovery of and on its capital investments in the AMP through the application of this rider, the Company must seek and obtain approval of the AMP through a request that is filed with the ICC. In filing such request, the Company must also file testimony that provides the ICC with, as applicable, (a) the goals and justification for the AMP and its associated AMP Customer Applications; (b) the timeline for completion of the AMP and its associated AMP Customer Applications; (c) the evaluation criteria for the AMP and its associated AMP Customer Applications; (d) the technology selection criteria for the AMP and its associated AMP Customer Applications; (e) forecasts of (i) expenses identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008, (ii) capital expenditures, and (iii) authorized incremental costs; and (f) a full and complete calculation of the estimated class average AMP Adjustments for the initial AMP Application Period.

After such filing, the ICC conducts a review of the proposed AMP and its associated AMP Customer Applications, and no later than 180 calendar days after the date of the Company's filing, issues an order approving or denying, in whole or in part, the AMP and its associated AMP Customer Applications. Recovery of and on the Company's capital investments for an approved AMP and its associated AMP Customer Applications commences under this rider following ICC approval. However, such approval does not constitute approval of the reasonableness of the actual capital expenditure amounts for such AMP and its associated AMP Customer Applications, and such actual capital expenditure amounts may be reviewed for reasonableness and adjusted in the general rate proceeding or reconciliation process following the occurrence of such capital investments. Recovery of Authorized Incremental Program Costs, Authorized Incremental Customer Applications Costs, and other expenses incurred by the Company associated with such AMP or its associated AMP Customer Applications commences under this rider following ICC approval. However, such approval does not constitute approval of the reasonableness of the actual expense amounts, and such actual expense amounts may be reviewed for reasonableness and adjusted in the reconciliation process following the occurrence of such expenses.

(Continued on Sheet No. 228)

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Edison Company

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2nd Revised Sheet No. 228  
(Canceling 1st Revised Sheet No. 228)

**RIDER AMP  
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(Continued from Sheet No. 227)

**AMP ADJUSTMENTS.**

AMP Adjustments are determined separately for each delivery class. The AMP Adjustments are computed in accordance with the following equation:

$$\text{AMP Adjustment}_{\text{DC}} = \frac{\frac{\text{PRA} \times \text{MF}_{\text{DC}}}{\sum_{\text{DC}} \text{MF}_{\text{DC}}} + \frac{\text{CARA} \times \text{MF}_{\text{DC}}}{\sum_{\text{RDC}} \text{MF}_{\text{DC}}} + (\text{AR}_{\text{DC}} \times 0.5) + \{(\text{OR}_{\text{DC}} + \text{INT}_{\text{DC}}) \times \text{OT}_{\text{DC}}\}}{\text{N}_{\text{DC}}}$$

Where:

- AMP Adjustment<sub>DC</sub> = Advanced Metering Program Adjustment, in dollars (\$) rounded to the cent, applied to each retail customer in delivery class, DC, during the monthly billing period.
- \* PRA = Program Recovery Amount, in \$, determined in accordance with the provisions of the Program Recovery Amount section of this rider for electric service provided prior to June 1, 2011, otherwise equal to zero (0).
- MF<sub>DC</sub> = Meter Factor, in decimal format, equal to the weighted meter factor applicable to delivery class, DC, approved by the ICC for use in allocating the Company's meter costs in the most recent rate case.
- $\sum_{\text{DC}}$  = Summation over all the delivery classes, as defined in the General Terms and Conditions of the Company's Schedule of Rates, except the Railroad Delivery Class.
- \* CARA = Customer Applications Recovery Amount, in \$, determined in accordance with the provisions of the Customer Applications Recovery Amount section of this rider for electric service provided prior to June 1, 2011, otherwise equal to zero (0).
- $\sum_{\text{RDC}}$  = Summation over all the delivery classes applicable to retail customers in the residential sector, as defined in such General Terms and Conditions.
- AR<sub>DC</sub> = Annual Reconciliation, in \$, equal to zero (\$0.00) for any AMP Adjustment<sub>DC</sub> that is applicable for the January through June monthly billing periods, otherwise determined in accordance with the applicable equation in the Annual Reconciliation section of this rider for any AMP Adjustment<sub>DC</sub> that is applicable to retail customers to which delivery class, DC, is applicable during the July through December monthly billing periods.

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(Canceling Original Sheet No. 229)

**RIDER AMP  
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(Continued from Sheet No. 228)

\* **AMP ADJUSTMENTS (CONTINUED).**

- $OR_{DC}$  = Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers to which delivery class, DC, is applicable to correct for errors associated with the computation of a previously applied AMP Adjustment<sub>DC</sub>, or to correct for an improperly applied AMP Adjustment<sub>DC</sub>, or to provide for reconciliation between revenues resulting from previously applied AMP Adjustment<sub>DCs</sub> and reasonably incurred expenses and capital expenditure amounts for AMP and its associated AMP Customer Applications, as applicable, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.
- $INT_{DC}$  = Ordered Interest, in \$, equal to the interest accrued with respect to the  $OR_{DC}$  determined at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is determined for the period of time beginning on the day following the end of the AMP Reconciliation Period for which the  $OR_{DC}$  was determined and extending through the final date that the  $OR_{DC}$  is applied.
- $OT_{DC}$  = Ordered Timing Factor, in decimal format, equal to a factor directed by the ICC to be used to allow for the application of the  $OR_{DC}$  for a specified number of monthly billing periods.
- $N_{DC}$  = Number of Bills for electric service expected to be issued by the Company to retail customers in delivery class, DC, based upon the most recent customer data available to the Company, during the applicable three (3) monthly billing periods in the AMP Application Period. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCs</sub>, in the event that such initial AMP Adjustment<sub>DCs</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such  $N_{DC}$  is the number of bills expected to be issued for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second set of AMP Adjustment<sub>DCs</sub> to be applicable beginning with a January, April, July, or October monthly billing period.

The AMP Adjustment<sub>DC</sub> is applied to each retail customer to which delivery class, DC, is applicable during the monthly billing period, and such AMP Adjustment<sub>DC</sub> is shown as a separate line item on each such retail customer's monthly bill for electric service. Notwithstanding the previous provisions of this paragraph, the AMP Adjustment for a retail customer to which the Railroad Delivery Class is applicable is equal to zero dollars (\$0.00) and is not shown as a separate line item on such retail customer's monthly bill for electric service.

Revenues resulting from the application of the AMP Adjustment<sub>DCs</sub> must be recorded by the Company in a separate revenue subaccount or product designated specifically for AMP Adjustments. Moreover, such revenues pertaining to the PRA must be identified separately from revenues pertaining to the CARA. Such revenues resulting from the application of the AMP Adjustment<sub>DCs</sub> are not to exceed five percent (5%) of AMP Base Rate Revenue for the AMP Application Period. In addition, revenues pertaining to the CARA are not to exceed \$16.3 million.

(Continued on Sheet No. 230)

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**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 229)

\* **PROGRAM RECOVERY AMOUNT.**

In order to determine the AMP Adjustment<sub>DCS</sub>, the PRA is computed in accordance with the following equation:

$$PRA = (\text{NetAP} \times \text{PTR} \times F) + \text{NetQPDep} + \text{QAmortPRA} + \text{QAmortPEXP} + \text{QIncPEXP}$$

Where:

- NetAP = Net Authorized Plant Costs, in \$, equal to the original cost of investment, including AFUDC eligible investment in CWIP, in Authorized Plant less accumulated depreciation and deferred income taxes in Authorized Plant, determined as the level of investment in Authorized Plant existing at the end of the month preceding the month in which the AMP Adjustment<sub>DCS</sub> are filed in accordance with the Informational Filings section of this rider. In the event that the Company receives government funds for capital expenditures related to the AMP, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the NetAP.
- PTR = Pre-Tax Return, in decimal format, determined in accordance with the applicable equation in this Program Recovery Amount section.
- F = Factor for the applicable portion of the year, equal to 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then such factor is 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.
- NetQPDep = Net Quarterly Program Depreciation, in \$, determined in accordance with the applicable equation in this Program Recovery Amount section.

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**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 230)

\* **PROGRAM RECOVERY AMOUNT (CONTINUED).**

- QAmortPRA = Quarterly Program Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.
- QAmortPEXP = Quarterly Program Expense Amortization, in \$, equal to the three (3) month amortization of the (a) expenses associated with AMP identified by the ICC in its Amending Order in Docket No. 07-0566, entered November 3, 2008, plus (b) Authorized Incremental Program Costs incurred prior to the month during which the initial AMP Adjustment<sub>DCS</sub> are filed, and calculated on the basis of an amortization period of three (3) years. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.
- QIncPEXP = Quarterly Authorized Incremental Program Costs, in \$, equal to the Authorized Incremental Program Costs incurred beginning with the month during which the preceding AMP Adjustment<sub>DCS</sub> were filed in accordance with the Informational Filings section of this rider and extending through the end of the month preceding the month in which the AMP Adjustment<sub>DCS</sub> are filed in accordance with such Informational Filings section. In the event that the Company receives government funds applicable to such Authorized Incremental Program Costs, the Company applies the amount of such funds, as appropriate, as a reduction to the QIncPEXP.

The PRA does not include amounts for AFUDC. Only the costs of investments in Authorized Plant that are otherwise eligible for AFUDC are included in the PRA during construction, although AFUDC is not applied due to its inclusion in the PRA. If certain investments related to the AMP are not eligible for AFUDC, the costs of such investments in the AMP are included in the PRA at the time the Authorized Plant associated with the AMP is placed in service.

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**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 231)

\* **PROGRAM RECOVERY AMOUNT (CONTINUED).**

In order to determine the PRA, the PTR is computed in accordance with the following equation:

$$PTR = \left( \frac{(WCCE)}{(1 - UF) \times (1 - SIT) \times (1 - FIT)} \right) + WCLTD$$

Where:

- WCCE = Weighted Cost of Common Equity approved by the ICC in the most recent rate case.
- \* UF = Uncollectible Factor used in the determination of the Company's delivery service revenue requirement as approved by the ICC in the most recent rate case. Notwithstanding the previous provisions of this definition, for AMP Adjustments applicable after the March 2010 monthly billing period, UF equals zero.
- SIT = Illinois State Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.
- FIT = Federal Income Tax rate in effect at the time that the ICC issued its final order in the most recent rate case.
- WCLTD = Weighted Cost of Long Term Debt approved by the ICC in the most recent rate case.

In order to determine the PRA, the NetQPDep is computed in accordance with the following equation:

$$NetQPDep = \sum_{acct} [(AP \times QAPRate) - (RetP \times QRate)]$$

Where:

- $\sum_{acct}$  = Summation over applicable revenue accounts.
- AP = Authorized Plant Costs, in \$, equal to the cost of investments for Authorized Plant since the most recent rate case that have been placed into service in account, acct. In the event that the Company receives government funds for capital expenditures related to the AMP, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the AP.

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**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 232)

\* **PROGRAM RECOVERY AMOUNT (CONTINUED).**

- QAPRate = Annual Depreciation Rate associated with the Authorized Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.
- RetP = Retired Plant, in \$, equal to the plant that is replaced by Authorized Plant and is included in the rate base approved in the most recent rate case in account, acct.
- QRate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.

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**RIDER AMP  
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(Continued from Sheet No. 233)

\* **CUSTOMER APPLICATIONS RECOVERY AMOUNT.**

In order to determine the AMP Adjustment<sub>DCS</sub>, the CARA is computed in accordance with the following equation:

$$\text{CARA} = (\text{NetCAP} \times \text{PTR} \times \text{F}) + \text{NetQCADep} + \text{QAmortCARA} + \text{QAmortCAExp} + \text{QIncCAExp}$$

Where:

- NetCAP = Net Customer Applications Plant Costs, in \$, equal to the original cost of investment, including AFUDC eligible investment in CWIP, in Customer Applications Plant less accumulated depreciation and deferred income taxes in Customer Applications Plant, determined as the level of investment in Customer Applications Plant existing at the end of the month preceding the month in which the AMP Adjustment<sub>DCS</sub> are filed in accordance with the Informational Filings section of this rider. In the event that the Company receives government funds for capital expenditures related to AMP Customer Applications, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the NetCAP.
- NetQCADep = Net Quarterly Customer Applications Depreciation, in \$, determined in accordance with the applicable equation in this Customer Applications Recovery Amount section.
- QAmortCARA = Quarterly Customer Applications Regulatory Asset Amortization, in \$, equal to the three (3) month amortization of the regulatory asset associated with AMP Customer Applications calculated on the basis of the amortization period, as determined by the ICC in the approval process described in the Approval Process section of this rider. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.
- QAmortCAExp = Quarterly Customer Applications Expense Amortization, in \$, equal to the three (3) month amortization of the Authorized Incremental Customer Applications Costs incurred prior to the month during which the initial AMP Adjustment<sub>DCS</sub> are filed, and calculated on the basis of an amortization period of three (3) years. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such amortization is that corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.

(Continued on Sheet No. 235)

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ELECTRICITY

ILL. C. C. No. 10  
1st Revised Sheet No. 235  
(Canceling Original Sheet No. 235)

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 234)

\* **CUSTOMER APPLICATIONS RECOVERY AMOUNT (CONTINUED).**

QIncCAExp = Quarterly Authorized Incremental Customer Applications Costs, in \$, equal to the Authorized Incremental Customer Applications Costs incurred beginning with the month during which the preceding AMP Adjustment<sub>DCS</sub> were filed in accordance with the Informational Filings section of this rider and extending through the end of the month preceding the month in which the AMP Adjustment<sub>DCS</sub> are filed in accordance with such Informational Filings section. In the event that the Company receives government funds applicable to such Authorized Incremental Customer Applications Costs, the Company applies the amount of such funds, as appropriate, as a reduction to the QIncCAExp. In addition, in the event that the Company receives payments from retail customers for Advanced In-Home Displays (IHDs), Basic IHDs, or Programmable Communicating Thermostats (PCTs), as such devices are defined in Rider AMP-CA - Advanced Metering Program Customer Applications Experiment (Rider AMP-CA), the Company applies the amount of such payments as a reduction to the QIncCAExp.

The CARA does not include amounts for AFUDC. Only the costs of investments in Customer Applications Plant that are otherwise eligible for AFUDC are included in the CARA during construction, although AFUDC is not applied due to its inclusion in the CARA. If certain investments related to AMP Customer Applications are not eligible for AFUDC, the costs of such investments in AMP Customer Applications are included in the CARA at the time the Customer Applications Plant is placed in service.

In order to determine the CARA, the NetQCADep is computed in accordance with the following equation:

$$\text{NetQCADep} = \sum_{\text{acct}} [(\text{CAP} \times \text{QCAPRate}) - (\text{RetCAP} \times \text{QCARate})]$$

Where:

CAP = Customer Applications Plant Costs, in \$, equal to the cost of investments for Customer Applications Plant since the most recent rate case that have been placed into service in account, acct. In the event that the Company receives government funds for capital expenditures related to AMP Customer Applications, the Company applies a proportionate amount of such funds, as appropriate, as a reduction to the CAP.

(Continued on Sheet No. 236)

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**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 235)

\* **CUSTOMER APPLICATIONS RECOVERY AMOUNT (CONTINUED).**

- QCAPRate = Annual Depreciation Rate associated with the Customer Applications Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.
- RetCAP = Retired Customer Applications Plant, in \$, equal to the plant that is replaced by Customer Applications Plant and is included in the rate base approved in the most recent rate case in account, acct.
- QCARate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Customer Applications Plant in account, acct, multiplied by 0.25. Notwithstanding the previous provisions of this definition, for the computation of the initial AMP Adjustment<sub>DCS</sub>, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, such annual depreciation rate is multiplied by 0.333 or 0.417, as applicable, corresponding to the number of monthly billing periods that such initial AMP Adjustment<sub>DCS</sub> are applicable.

\* (Continued on Sheet No. 236.1)

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ELECTRICITY

Original Sheet No. 236.1

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236)

\* **AMP ADJUSTMENT CHANGES IN COMPLIANCE WITH ICC ORDERS.**

For a situation in which any or all meter factors applicable to retail customers are changed as a result of an order of the ICC entered in a rate case, the then current AMP Adjustment<sub>DCS</sub> must be revised, as applicable, by the Company to reflect the change to such meter factors. The revised AMP Adjustment<sub>DCS</sub> are determined in accordance with the provisions of the AMP Adjustments section of this rider by incorporating the changed meter factors into the determination of the AMP Adjustment<sub>DCS</sub>.

For a situation in which plant additions, previously designated as Authorized Plant or Customer Applications Plant, regulatory assets, or amortized expenses are included in the rate base approved by an order of the ICC entered in a rate case, recovery of such previously designated Authorized Plant, Customer Applications Plant, regulatory assets, or amortized expenses under this rider ceases and the then current AMP Adjustment<sub>DCS</sub> must be revised, as applicable, by the Company to reflect such change in designation. The revised AMP Adjustment<sub>DCS</sub> are determined in accordance with the provisions of such AMP Adjustments section by incorporating values for PRA and CARA determined in accordance with the provisions of the Program Recovery Amount section and the Customer Applications Recovery Amount section, respectively, by removing applicable amounts from the (a) NetAP, NetQPDep, QAmortPRA, and QAmortPExp components in the determination of the PRA and (b) NetCAP, NetQCADep, QAmortCARA, and QAmortCAExp components in the determination of the CARA.

For a situation in which the PTR is revised by an order of the ICC entered in a rate case, the then current AMP Adjustment<sub>DCS</sub> must be revised, as applicable, by the Company to reflect such change in PTR. The revised AMP Adjustment<sub>DCS</sub> are determined in accordance with the provisions of such AMP Adjustments section by incorporating the revised PTR in the determination of the PRA and the CARA in accordance with the Program Recovery Amount section and Customer Applications Recovery Amount section, respectively.

(Continued on Sheet No. 236.2)

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Original Sheet No. 236.2

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.1)

\* **AMP ADJUSTMENT CHANGES IN COMPLIANCE WITH ICC ORDERS (CONTINUED).**

For a situation in which an  $OR_{DC}$  is ordered or changed by the ICC for inclusion in the determination of an AMP Adjustment $_{DC}$ , as described in the Annual Reconciliation section of this rider, the then current AMP Adjustment $_{DC}$  must be revised, as applicable, by the Company to reflect such ordered or changed  $OR_{DC}$ . The revised AMP Adjustment $_{DC}$  is determined in accordance with the provisions of the AMP Adjustments section of this rider by incorporating the revised  $OR_{DC}$  in the determination of the AMP Adjustment $_{DC}$ .

\* **AMP ADJUSTMENT APPLICATION.**

Generally, for a given AMP Application Period, four (4) AMP Adjustment $_{DC}$ s are determined for each delivery class, as applicable. The AMP Adjustment $_{DC}$ s are computed for application during the January through March monthly billing periods, the April through June monthly billing periods, the July through September monthly billing periods, and the October through December monthly billing periods, respectively. However, for the initial AMP Application Period, in the event that the initial AMP Adjustment $_{DC}$ s are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the initial AMP Adjustment $_{DC}$ s are applicable for four (4) or five (5) monthly billing periods, as applicable, at the start of the initial AMP Application Period in order to allow the second set of AMP Adjustment $_{DC}$ s to be applicable beginning with a January, April, July, or October monthly billing period.

Notwithstanding the previous provisions of this AMP Adjustment Application section, in the event that a revised AMP Adjustment $_{DC}$  is determined in accordance with an ICC order to include or change an  $OR_{DC}$ , as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, such revised AMP Adjustment $_{DC}$  is applicable for the period beginning with the monthly billing period following the filing of such revised AMP Adjustment $_{DC}$  in accordance with the Informational Filings section of this rider, and extending through the end of the monthly billing period during which the AMP Adjustment $_{DC}$  replaced by the revised AMP Adjustment $_{DC}$  was scheduled to be applicable.

Notwithstanding the previous provisions of this AMP Adjustment Application section, in the event that revised AMP Adjustment $_{DC}$ s are determined in accordance with an ICC order entered in a rate case, as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, such revised AMP Adjustment $_{DC}$ s are applicable for the period beginning with the effective date of the charges for delivery service that reflect such order and extending through the end of the monthly billing period corresponding to the end of the monthly billing period during which the AMP Adjustment $_{DC}$ s replaced by the revised AMP Adjustment $_{DC}$ s were scheduled to be applicable.

\* **INFORMATIONAL FILINGS.**

The AMP Adjustment $_{DC}$ s must be filed by the Company with the ICC for informational purposes. Any such informational filing must be accompanied by supporting work papers and documentation.

(Continued on Sheet No. 236.3)

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Original Sheet No. 236.3

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.2)

\* **INFORMATIONAL FILINGS (CONTINUED).**

For the AMP Adjustment<sub>DCS</sub> that are applicable for the January through March monthly billing periods, the Company must file such AMP Adjustment<sub>DCS</sub> with the ICC for informational purposes no later than the twentieth day of December prior to the start of such January monthly billing period. For the AMP Adjustment<sub>DCS</sub> that are applicable for the April through June monthly billing periods, the Company must file such AMP Adjustment<sub>DCS</sub> with the ICC for informational purposes no later than the twentieth day of March prior to the start of such April monthly billing period. For the AMP Adjustment<sub>DCS</sub> that are applicable for the July through September monthly billing periods, the Company must file such AMP Adjustment<sub>DCS</sub> with the ICC for informational purposes no later than the twentieth day of June prior to the start of such July monthly billing period. For the AMP Adjustment<sub>DCS</sub> that are applicable for the October through December monthly billing periods, the Company must file such AMP Adjustment<sub>DCS</sub> with the ICC for informational purposes no later than the twentieth day of September prior to the start of such October monthly billing period.

Notwithstanding the provisions of the previous paragraph, in the event that the initial AMP Adjustment<sub>DCS</sub> are to be applicable beginning with a monthly billing period other than a January, April, July, or October monthly billing period, then the Company must file such initial AMP Adjustment<sub>DCS</sub> with the ICC for informational purposes no later than the twentieth day of the month prior to the start of the monthly billing period during which such initial AMP Adjustment<sub>DCS</sub> become applicable.

Notwithstanding the previous provisions of this Informational Filings section, in the event that a revised AMP Adjustment<sub>DC</sub> is determined in accordance with an ICC order to include or change an OR<sub>DC</sub>, as described in the provisions of the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP Adjustment<sub>DC</sub> with the ICC for informational purposes no later than the twentieth day of the month prior to the start of the monthly billing period during which such revised AMP Adjustment<sub>DC</sub> becomes applicable.

Any informational filing of an AMP Adjustment<sub>DC</sub> made after the twentieth day of a month, as applicable, but prior to the start of the monthly billing period during which such AMP Adjustment<sub>DC</sub> is scheduled to become effective is acceptable only if such filing corrects an error or errors from a timely filed AMP Adjustment<sub>DC</sub> for such monthly billing period. Any other such filing made after such twentieth day, as applicable, is acceptable only if such filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Public Utilities Act (Act).

Notwithstanding the previous provisions of this Informational Filings section, in the event that revised AMP Adjustment<sub>DCS</sub> are determined in accordance with an ICC order entered in a rate case, as described in the AMP Adjustment Changes in Compliance with ICC Orders section of this rider, the Company must file such revised AMP Adjustment<sub>DCS</sub> with the ICC for informational purposes concurrently with the Company's filing made in compliance with such order. Any informational filing of such AMP Adjustment<sub>DCS</sub> made after the date of the filing made in compliance with such order, but prior to the date on which such AMP Adjustment<sub>DCS</sub> are scheduled to become effective is acceptable only if such informational filing corrects an error or errors from timely filed AMP Adjustment<sub>DCS</sub>. Any other such informational filing made after the date of the filing made in compliance with such order, is acceptable only if such informational filing is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

(Continued on Sheet No. 236.4)

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Original Sheet No. 236.4

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.3)

\* **ANNUAL RECONCILIATION.**

Each year, on or before June 1, beginning in 2010, in the event that AMP Adjustment<sub>DCS</sub> had been applicable to retail customers during all or part of the immediately previous AMP Application Period, the Company must submit to the ICC an annual reconciliation report that summarizes the operation of this rider during the AMP Reconciliation Period corresponding to such AMP Application Period. In such report, the Company must include (a) a schedule with detailed work papers showing the determination of the AR<sub>DCS</sub>, in accordance with the equation provided in this Annual Reconciliation section, that become applicable beginning with the July monthly billing period immediately following the date that such AR<sub>DCS</sub> are submitted to the ICC and (b) testimony addressing the reasonableness of the expense and capital expenditure amounts incurred for the AMP and its associated AMP Customer Applications. Such report must include the results of an annual audit that examines (1) costs recovered pursuant to this rider to verify that such costs are recovered only pursuant to this rider and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs; (2) adjustments determined pursuant to this rider that are included in retail customers' bills for electric service to verify that such charges and adjustments are properly applied; (3) revenues resulting from the application of this rider to verify that such revenues are correctly stated; and (4) costs recovered pursuant to this rider to verify that such costs are properly identified, recorded, and reflected in computations made pursuant to this rider. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

Along with the annual reconciliation report, the Company must file a petition seeking initiation of a docketed AMP reconciliation proceeding, in accordance with the ICC's Final Order in Docket No. 07-0566, entered September 10, 2008. At the conclusion of such proceeding, the ICC determines the amount, if any, to be included in any OR<sub>DC</sub> in order to (a) correct for errors in AMP Adjustment<sub>DCS</sub> applied during the AMP Reconciliation Period, (b) correct for improperly applied AMP Adjustment<sub>DCS</sub> during the AMP Reconciliation Period, (c) reconcile the revenue resulting from the application of an AMP Adjustment<sub>DC</sub> during the AMP Reconciliation Period to the reasonably incurred expense and capital expenditure amounts for the AMP, and its associated AMP Customer Applications during such AMP Reconciliation Period, (d) correct for errors in the computation of the Excess Earnings Amount, as defined in this Annual Reconciliation section, and (e) in the event that the Return on Rate Base exceeds the rate of return approved for the Company by the ICC in the most recent rate case, order refunds to the extent that the revenue resulting from the application of AMP Adjustment<sub>DCS</sub> during the AMP Reconciliation Period contributed to such Return on Rate Base exceeding such approved rate of return. Any such OR<sub>DC</sub> is determined to the extent that any of the aforementioned items (a) through (c) or (e) is not already reflected in the AR<sub>DCS</sub> determined by the Company. After any such OR<sub>DC</sub> is determined by the ICC, the Company must revise its AMP Adjustment<sub>DCS</sub> to reflect such OR<sub>DC</sub> in accordance with an order entered by the ICC that provides the terms under which the OR<sub>DC</sub> is to be reflected in the AMP Adjustment<sub>DCS</sub>.

(Continued on Sheet No. 236.5)

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**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.4)

\* **ANNUAL RECONCILIATION (CONTINUED).**

The AR<sub>DCS</sub> described in this Annual Reconciliation section and used in the determination of the AMP Adjustment<sub>DCS</sub>, as provided in the AMP Adjustment section of this rider are determined in accordance with the following equation:

$$AR_{DC} = \frac{APR \times MF_{DC}}{\sum_{DC} MF_{DC}} + \frac{ACAR \times MF_{DC}}{\sum_{RDC} MF_{DC}}$$

Where:

APR = Annual Program Reconciliation, in \$, determined in accordance with the applicable equation in this Annual Reconciliation section.

ACAR = Annual Customer Applications Reconciliation, in \$, determined in accordance with the applicable equation in this Annual Reconciliation section.

In order to determine the AR<sub>DCS</sub>, the Annual Program Reconciliation is determined in accordance with the following equation:

$$APR = (ANetAP \times PTR) + ANetPDep + AAmortPRA + AAmortPEXP + AIncPEXP - PRev + APR_p + OPR_p - PEEA$$

Where:

ANetAP = Actual Net Authorized Plant Costs, in \$, equal to the average actual cost of investment in Authorized Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Authorized Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Authorized Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.

(Continued on Sheet No. 236.6)

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Original Sheet No. 236.6

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.5)

\* **ANNUAL RECONCILIATION (CONTINUED).**

- ANetPDep = Actual Net Program Depreciation, in \$, equal to the actual net depreciation expense related to the average investment in Authorized Plant in service during the AMP Reconciliation Period, determined in accordance with the applicable equation in this Annual Reconciliation section.
- AAmortPRA = Actual Annual Program Amortization, in \$, equal to the actual amortization expense related to the plant replaced by Authorized Plant recorded during the AMP Reconciliation Period.
- AAmortPExp = Actual Annual Amortization of Program Expense, in \$, equal to the actual amortization expense recorded for the AMP Reconciliation Period related to (a) the expenses associated with AMP identified by the ICC in its Amendatory Order in Docket No. 07-0566, entered November 3, 2008, and (b) Authorized Incremental Program Costs incurred prior to the month during which the initial AMP Adjustment<sub>DCS</sub> are filed.
- AlncPExp = Actual Annual Authorized Incremental Program Costs, in \$, equal to the actual Authorized Incremental Program Costs incurred by the Company during the AMP Reconciliation Period less any government funds applicable to such Authorized Incremental Program Costs received by the Company during the AMP Reconciliation Period. AlncPExp does not include any Authorized Incremental Program Costs for expenses which have been amortized.
- PRev = Program Revenue, in \$, equal to the revenues associated with the recovery of the PRA resulting from the application of the AMP Adjustments during the AMP Reconciliation Period.
- APR<sub>p</sub> = Previous Annual Program Reconciliation, in \$, equal to the APR included in the determination of AMP Adjustments for the AMP Reconciliation Period.
- OPR<sub>p</sub> = Previous Ordered Program Reconciliation, in \$, equal to the portion of the OR included in the determination of AMP Adjustments for the AMP Reconciliation Period that is not associated with AMP Customer Applications.
- PEEA = Program Excess Earnings Amount, in \$, equal to a pro rata portion of the amount of revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period that contributed to a Return on Rate Base exceeding the rate of return approved for the Company by the ICC in the most recent rate case. The sum of PEEA and the Customer Applications Excess Earnings Amount (CAEEA), defined in this Annual Reconciliation section, must not exceed the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period. Such amount equals zero in the event that AMP Adjustments were not applicable to retail customers during all or part of the AMP Reconciliation Period.

(Continued on Sheet No. 236.7)

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Original Sheet No. 236.7

**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.6)

\* **ANNUAL RECONCILIATION (CONTINUED).**

In order to determine APR, the ANetPDep is computed in accordance with the following equation:

$$\text{ANetPDep} = \sum_{\text{acct}} [(\text{AAP} \times \text{APRate}) - (\text{ARetP} \times \text{Rate})]$$

Where:

- AAP = Actual Authorized Plant, in \$, equal to the actual average investment in Authorized Plant in service during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of Authorized Plant in service for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- APRate = Annual Depreciation Rate associated with the Actual Authorized Plant in account, acct.
- ARetP = Actual Retired Plant, in \$, equal to the amount of plant that has been replaced by Actual Authorized Plant during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of retired plant for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- Rate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Plant in account, acct.

In order to determine the AR<sub>DCS</sub>, the Annual Customer Applications Reconciliation is determined in accordance with the following equation:

$$\text{ACAR} = (\text{ANetCAP} \times \text{PTR}) + \text{ANetCADep} + \text{AAmortCARA} + \text{AAmortCAExp} + \text{AIncCAExp} - \text{CARev} + \text{ACAR}_p + \text{OCAR}_p - \text{CAEEA}$$

Where:

- ANetCAP = Actual Net Customer Applications Plant Costs, in \$, equal to the average actual cost of investment in Customer Applications Plant for the AMP Reconciliation Period less actual accumulated depreciation and accumulated deferred income taxes in Customer Applications Plant for the AMP Reconciliation Period, determined as the average of the thirteen (13) end-of-month balances of Customer Applications Plant, and accumulated depreciation and accumulated deferred income taxes for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.

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**RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT**

(Continued from Sheet No. 236.7)

\* **ANNUAL RECONCILIATION (CONTINUED).**

- A<sub>NetCADep</sub> = Actual Net Customer Applications Depreciation, in \$, equal to the actual net depreciation expense related to the average investment in Customer Applications Plant in service during the AMP Reconciliation Period, determined in accordance with the applicable equation in this Annual Reconciliation section.
- A<sub>AmortCARA</sub> = Actual Annual Customer Applications Amortization, in \$, equal to the actual amortization expense related to the plant replaced by Customer Applications Plant recorded during the AMP Reconciliation Period.
- A<sub>AmortCAExp</sub> = Actual Annual Amortization of Customer Applications Expense, in \$, equal to the actual amortization expense recorded for the AMP Reconciliation Period related to Authorized Incremental Customer Applications Costs incurred prior to the month during which the initial AMP Adjustment<sub>DCS</sub> are filed.
- A<sub>IncCAExp</sub> = Actual Annual Authorized Incremental Customer Applications Costs, in \$, equal to the actual Authorized Incremental Customer Applications Costs incurred by the Company during the AMP Reconciliation Period less (a) any government funds applicable to such Authorized Incremental Customer Applications Costs received by the Company during the AMP Reconciliation Period and (b) any retail customer payments for Advanced IHDs, Basic IHDs, or PCTs received by the Company during the AMP Reconciliation Period. A<sub>IncCAExp</sub> does not include any Authorized Incremental Customer Applications Costs for expenses which have been amortized.
- C<sub>ARev</sub> = Customer Applications Revenue, in \$, equal to the revenues associated with the recovery of the CARA resulting from the application of the AMP Adjustments during the AMP Reconciliation Period.
- A<sub>CAR<sub>p</sub></sub> = Previous Annual Customer Applications Reconciliation, in \$, equal to the ACAR included in the determination of AMP Adjustments for the AMP Reconciliation Period.
- O<sub>CAR<sub>p</sub></sub> = Previous Ordered Customer Applications Reconciliation, in \$, equal to the portion of the OR included in the determination of AMP Adjustments for the AMP Reconciliation Period associated with AMP Customer Applications.
- C<sub>AEEA</sub> = Customer Applications Excess Earnings Amount, in \$, equal to a pro rata portion of the amount of revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period that contributed to a Return on Rate Base exceeding the rate of return approved for the Company by the ICC in the most recent rate case. The sum of PEEA and CAEEA, must not exceed the revenue resulting from the application of AMP Adjustments during the AMP Reconciliation Period. Such amount equals zero in the event that AMP Adjustments were not applicable to retail customers during all or part of the AMP Reconciliation Period.

(Continued on Sheet No. 236.9)

Commonwealth  
Edison Company

ELECTRICITY

Original Sheet No. 236.9

RIDER AMP  
ADVANCED METERING PROGRAM ADJUSTMENT

(Continued from Sheet No. 236.8)

\* **ANNUAL RECONCILIATION (CONTINUED).**

In order to determine ACAR, the ANetCADep is computed in accordance with the following equation:

$$\text{ANetCADep} = \sum_{\text{acct}} [(\text{ACAP} \times \text{CAPRate}) - (\text{ARetCAP} \times \text{CARate})]$$

Where:

- ACAP = Actual Customer Applications Plant, in \$, equal to the actual average investment in Customer Applications Plant in service during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of Customer Applications Plant in service for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- CAPRate = Annual Depreciation Rate associated with the Actual Customer Applications Plant in account, acct.
- ARetCAP = Actual Retired Customer Applications Plant, in \$, equal to the amount of plant that has been replaced by Actual Customer Applications Plant during the AMP Reconciliation Period in account, acct, determined as the average of the thirteen (13) end-of-month balances of the amount of retired plant for the period beginning December 31 of the year preceding the AMP Reconciliation Period and extending through the end of the AMP Reconciliation Period.
- CARate = Annual Depreciation Rate reflected in the most recent rate case for the Retired Customer Applications Plant in account, acct.

**MISCELLANEOUS GENERAL PROVISIONS.**

- \* In any general rate proceeding commencing after the initial effective date of this rider, the Company must request inclusion in its rate base of Authorized Plant and Customer Applications Plant and any remaining regulatory asset associated with the AMP or AMP Customer Applications. Such request must be made in accordance with all rules and procedures for inclusion of capital investments into rate base. Additionally, the Company may request that any unrecovered expenses related to the AMP or its associated AMP Customer Applications be included in the Company's revenue requirement for such general rate case and amortized over a period approved by the ICC.
- \* Incentive compensation costs incurred by the Company are not allowed to be recovered under this rider.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Filed with the Illinois Commerce Commission on  
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Asterisk (\*) indicates change.

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Issued by A. R. Pramaggiore, President  
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