

Ameren Illinois Company  
Rate MAP-P - Modernization Action Plan - Pricing  
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Ameren Illinois Company

## Net Revenue Requirement Computation

2010  
2011 & 2012

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	<b>Operating Expense</b>		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 180,731
2	Customer Acct Expense	Sch FR C-1 Ln 12	46,781
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	4,148
4	A&G Expense	Sch FR C-1 Ln 14	109,172
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	154,171
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	9,900
7	Taxes Other Than Income	Sch FR C-1 Ln 17	53,881
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	7,131
9	Other Expense Adjs	Sch FR C-1 Ln 19	-
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 565,915
11	<b>DS Rate Base</b>	Sch FR B-1 Ln 42	\$ 2,001,787
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	8.86%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 177,358
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(28,413)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	148,946
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	65.96%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 98,171
18	Amortization of ITCs	Sch FR C-4 Ln 12	(2,064)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 245,052
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 810,967
21	DS Other Revenues	(App 10 Col C Ln 5) * (-1.0)	31,337
22	<b>Revenue Requirement</b>	(Ln 20) - (Ln 21)	\$ 779,630
23	Reconciliation of Prior Yr with Interest	Sch FR A-4 Ln 33	
24	ROE Collar Adj	Sch FR A-3 Ln 42	0
25	<b>Net Revenue Requirement</b>	(Ln 22) + (Ln 23) + (Ln 24)	\$ 779,630
26	Prior Yr Applicable Net Revenue Requirement (1')	Prior Yr Sch FR A-1 Ln 25	833,981
27	Change in Net Revenue Requirement From Prior Yr before Uncollectible Gross Up	(Ln 25) - (Ln 26)	\$ (54,351)
28	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.645%
29	Incremental Uncollectible Gross Up	(Ln 27) * (Ln 28)	(351)
30	Change in Net Revenue Requirement From Prior Yr	(Ln 27) + (Ln 29)	\$ (54,701)

(1') Source for initial filing is Docket 09-0306 consolidated.

Ameren Illinois Company

**Revenue Requirement Reconciliation Computation**

2010

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	<b>Operating Expense</b>		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense After Adjs	Sch FR C-1 Ln 3 Col D	
2a	Prior Yr Total DS Uncollectibles	Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 29	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 9)	
10a	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 36	
10b	DS Rate Base Before Projected Plant Adjs Prior Yr	Prior Yr Sch FR B-1 Ln 36	
11	<b>Avg DS Rate Base - Reconciliation</b>	(Ln 10a + Ln 10b)/2	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	DS Other Revenues	App 10 Col C Ln 5 * (-1)	
22	<b>Revenue Requirement - Reconciliation</b>	(Ln 20) - (Ln 21)	

Ameren Illinois Company  
**Allocators Computation**

2010  
2011 & 2012

**Sch FR A-2**  
Actual Data  
Projected Additions

Ln	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
<b><u>Wages and Salaries Allocator Calculation</u></b>			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$ 74,918
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	16,204
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	1,788
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	92,910
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	131,466
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	0
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	32,005
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	99,461
9	<b>Wages and Salaries Allocator (%)</b>	<b>(Ln 4) / (Ln 8)</b>	<b>93.41%</b>
<b><u>Net Plant Allocator Calculation</u></b>			
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$ 5,781,246
11	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	2,573,099
12	Total Accumulated Amort	((FERC Fm 1 Pg 200 Col C Ln 21))*(Ln 26)	24,304
13	Total Accumulated Depreciation and Amort	(Ln 11) + (Ln 12)	2,597,403
14	Net Plant	(Ln 10) - (Ln 13)	3,183,843
15	Distribution Net Plant	Sch FR B-1 Ln 25	2,620,661
16	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)	(8,736)
17	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)	-
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)	(9,083)
19	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)	2,638,480
20	<b>Net Plant Allocator (%)</b>	<b>(Ln 19) / (Ln 14)</b>	<b>82.87%</b>
<b><u>Revenue Allocator Calculation</u></b>			
21	DS Total Sales of Electricity	WP 11	\$ 830,590
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12	1,982,636
23	<b>Revenue Allocator (%)</b>	<b>(Ln 21) / (Ln 22)</b>	<b>41.89%</b>
<b><u>ASP Allocator</u></b>			
24	DS General and Intangible Plant	WP 8	\$ 299,477
25	Total General and Intangible Plant	WP 8	420,883
26	<b>ASP General and Intangible Plant Allocator (%)</b>	<b>(Ln 24) / (Ln 25)</b>	<b>71.15%</b>

Ameren Illinois Company  
**Return on Equity (ROE) Collar Computation**

**Sch FR A-3**

2010  
2011 & 2012  
Actual Data  
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
1	DS Rate Base	Sch FR A-1 - REC Ln 11	
<b>Capital Structure</b>			
2	Common Equity %	Sch FR D-1 Ln 10	
3	Preferred Stock %	Sch FR D-1 Ln 11	
4	Short-Term Debt %	Sch FR D-1 Ln 13	
5	Long-Term Debt %	Sch FR D-1 Ln 12	
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	
14	DS Operating Revenue	FERC Fm 1, p. 300, line 12, and Note (1')	
15	Accrued Reconciliation and Collar Revenues Included on Line 14	FERC Fm 1, p. 300, line 12, and Note (1')	
15a	Updated Reconciliation Amount (Variance Before Collar)	Sch FR A-4 Ln 2a	
16	Other Adjustments to Delivery Service Revenues	WP 10	
17	Other Revenue	Sch FR A-1 - REC Ln 21	
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) + (Ln 15a) - (Ln 16) + (Ln 17)	
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	
23	Credit Facilities Expense	(Ln 1) * Sch FR D-1 Ln 23	
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	
27	Amortization of ITCs	Sch FR C-4 Ln 12	
28	DS Income Taxes	(Ln 26) + (Ln 27)	
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	
31	DS Net Income	(Ln 29) - (Ln 30)	
32	DS ROE (%)	(Ln 31) / (Ln 6)	
<b>ROE Collar</b>			
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	
37	Amount Above Allowed ROE Collar	(Ln 6) * (Ln 36) * (-1.0)	
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	
39	Amount Below Allowed ROE Collar	(Ln 6) * (Ln 38)	
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	
41	ROE Collar Tax Gross-up	(Ln 40) * Sch FR C-4 Col C Ln 5	
42	ROE Collar Adj	(Ln 40) + (Ln 41)	
			To Sch FR A-1 Ln 24

Notes:

(1') As footnoted in the FERC Form 1.

Ameren Illinois Company  
**Reconciliation Computation**

**Sch FR A-4**

Actual Data

2010  
2011 & 2012

Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)	(G)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 22	\$ -				
2	Revenue Requirement in effect during Reconciliation Year (1)						
2a	Variance Before Collar	(Ln 1) - (Ln 2)	\$ -				
2b	ROE Collar Adjustment	Sch FR A-1 Ln 24	\$ -				
3	Variance With Collar	(Ln 2a) + (Ln 2b)	\$ -				
4	Monthly Interest Rate	Sch FR D-1 Col D, Ln 20/12	0.0000%				
Surcharge (Refund)							
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Owed (C) + (F) (\$ in 000s)
5	Jan		-	0.0000%	11.5	-	-
6	Feb		-	0.0000%	10.5	-	-
7	Mar		-	0.0000%	9.5	-	-
8	Apr		-	0.0000%	8.5	-	-
9	May		-	0.0000%	7.5	-	-
10	Jun		-	0.0000%	6.5	-	-
11	Jul		-	0.0000%	5.5	-	-
12	Aug		-	0.0000%	4.5	-	-
13	Sep		-	0.0000%	3.5	-	-
14	Oct		-	0.0000%	2.5	-	-
15	Nov		-	0.0000%	1.5	-	-
16	Dec		-	0.0000%	0.5	-	-
17	Total	Sum of (Ln 5) thru (Ln 16)	-				-
Balance							
18	Yr X+1 Jan - Dec	Col G Ln 17	(\$ in 000s) -	0.0000%	12	-	(\$ in 000s) -
Balance							
	Mon		Variance (\$ in 000s)	Ln 4 %	(2) (\$ in 000s)	(C) + (C) * (D) - (F) (\$ in 000s)	
19	Jan	Col G Ln 18	-	0.0000%	#DIV/0!	#DIV/0!	
20	Feb	Col G Ln 19	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
21	Mar	Col G Ln 20	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
22	Apr	Col G Ln 21	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
23	May	Col G Ln 22	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
24	Jun	Col G Ln 23	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
25	Jul	Col G Ln 24	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
26	Aug	Col G Ln 25	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
27	Sep	Col G Ln 26	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
28	Oct	Col G Ln 27	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
29	Nov	Col G Ln 28	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
30	Dec	Col G Ln 29	#DIV/0!	0.0000%	#DIV/0!	#DIV/0!	
31	Variance with Interest	Sum of (Ln 19) thru (Ln 30)			#DIV/0!		
32	Removal of ROE Collar Adj. (3')	Col C Ln 2b			-		
33	Reconciliation with Interest	(Ln 31) - (Ln 32)			#DIV/0!	To Sch FR A-1 Ln 23	

Note:

- (1) Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliation for calendar year 2012 will use weighted average of revenue requirements in effect during that year; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 22 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 10 for weighting calculations, if necessary.
- (2) Line 18 \* (Ln 4 / (1 - (1+Ln 4)^-12)) This formula calculates a monthly amount that, given an assumed monthly interest rate, will recover/refund the initial balance, with interest accrued on the monthly principal balance throughout the year.
- (3) Removes ROE Collar Adjustment from calculation as this amount is included on Sch FR A-1 Ln 24.

Ameren Illinois Company  
**Rate Base Summary Computation**

**Sch FR B-1**

2010 Actual Data  
2011 & 2012 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
<b>Plant in Service</b>			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$ 4,499,126
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	(9,234)
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	(9,319)
4	Distribution Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) + (Ln 2) + (Ln 3)	\$ 4,480,572
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$ 385,371
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	35,512
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$ 420,883
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	-
9	G&I Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	\$ 420,883
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.15%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	\$ 299,477
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	\$ 4,780,050
<b>Accumulated Depreciation</b>			
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$ 2,042,488
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	498
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	236
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13)	\$ (2,041,754)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$ 131,167
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17)	(131,167)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	34,157
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	(165,324)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.15%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	\$ (117,635)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	\$ (2,159,389)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	\$ 2,620,661

Ameren Illinois Company  
**Rate Base Summary Computation**

2010  
2011 & 2012

**Sch FR B-1**  
Actual Data  
Projected Additions

(A)	(B)	(C)
<b><u>Additional DS Jurisdictional Rate Base Items</u></b>		
26 CWIP Not Included in Projected Plant Additions	WP 15	\$ 92
27 Property Held for Future Use	App 6 Col D Ln 6	373
28 Cash Working Capital	App 3 Ln 30	9,308
29 Accumulated Deferred Income Taxes	App 4 Ln 28	(511,583)
30 Materials and Supplies Inventories	App 1 Ln 51	26,188
31 Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	-
32 Customer Deposits	App 2 Ln 1	(28,829)
33 Customer Advances	App 1 Col F Ln 30	(24,222)
34 OPEB Liability	WP 16	(71,858)
34a Other Rate Base Items - Adjustments	WP 22	(11,159)
35 Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34a)	<u>\$ (611,690)</u>
36 DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	<u>\$ 2,008,970</u>
		To Sch FR A-1 - REC Ln 10a
<b><u>DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs</u></b>		
37 Distribution Projected Plant Additions	App 1 Ln 31	\$ 358,908
38 Accumulated Depreciation - Distribution	App 1 Col E Ln 38	(296,632)
39 G&I Projected Plant Additions	App 1 Ln 36	46,615
40 Accumulated Depreciation - G&I	App 1 Col E Ln 41	(8,084)
40a Accumulated Deferred Income Taxes related to Projected Plant	WP 18	(107,990)
41 Total Adjs	Sum of (Ln 37) thru (Ln 40a)	<u>\$ (7,183)</u>
42 DS Rate Base	(Ln 36) + (Ln 41)	<u>\$ 2,001,787</u>
		To Sch FR A-1 Ln 11 To Sch FR C-4 Ln 6

Ameren Illinois Company  
**Expenses Computation**

**Sch FR C-1**

		(A)	(B)	(C)	(D)	(E)	2010 2011 & 2012 (F)	Sch FR C-1 Actual Data Projected Additions (G)
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)		
<b>DS Jurisdictional Expenses</b>								
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$ 171,946	\$ 54,323	\$ 37,096	\$ 126,171		
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 25 Cols C, D, E, and F	8,785	(13,114)	(32,948)	(9,302)		
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$ 180,731	\$ 41,209	\$ 4,148	\$ 116,869		
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9		To Sch FR A-1- REC Ln 2		93.41%		
5	Total DS A&G Expense	(Ln 3) * (Ln 4)				\$ 109,172		
6	Directly Assigned Uncollectible Expense	App 7 Ln 28		5,572				
7	Total Customer Accts Expense	(Ln 3) + (Ln 6)		\$ 46,781				
<b>Taxes Other Than Income</b>								
		Source	Plant Related (\$ in 000s)	Labor Related (\$ in 000s)	100% DS Jurisdictional (\$ in 000s)	Recovered Thru Other Tariffs (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)	
8	Total Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F	\$ 8,971	\$ 11,331	\$ 35,861	\$ 16,848	\$ 73,011	
9	Allocator (%)	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	82.87%	93.41%	100.00%	0.00%		
10	<b>DS Jurisdictional Taxes Other Than Income</b>	(Ln 8) * (Ln 9)	\$ 7,434	\$ 10,585	\$ 35,861	\$ -	\$ 53,881	
<b>Expense Summary</b>								
11	Distribution Expense	Col C Ln 3	\$ 180,731	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1				
12	Customer Accts Expense	Col D Ln 7	46,781	To Sch FR A-1 Ln 2				
13	Customer Service and Informational Expense	Col E Ln 3	4,148	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3				
14	A&G Expense	Col F Ln 5	109,172	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4				
15								
16	Depreciation and Amort Expense - Current Period Forecast	Sch FR C-2 Col F Ln 7	154,171	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5				
17	Taxes Other Than Income	Sch FR C-2 Col F Ln 10	9,900	To Sch FR A-1 Ln 6				
18	Regulatory Asset Amort	Col G Ln 10	53,881	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7				
19	Other Expense Adjs > \$3.7M - Amortized Over 5 Yrs	App 7 Col F Ln 38	7,131	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8				
20	<b>Total Operating Expenses</b>	App 7 Col E Ln 30	-	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9				
		Sum of (Ln 11) thru (Ln 19)	\$ 565,915					

Ameren Illinois Company

**Depreciation and Amortization Expense Computation**

**Sch FR C-2**

2010  
2011 & 2012  
Actual Data  
Projected Additions

Ln	(A) Description	(B) Source	(C) Distribution (\$ in 000s)	(D) G&I Plant - Depreciable Other (\$ in 000s)	(E) G&I Plant - Amortized (\$ in 000s)	(F) Total DS Jurisdictional (\$ in 000s)
1	<b>Depreciation Expense</b>	FERC Fm 1 Pg 336 Col B Ln 8 and Ln 10	\$ 145,272	\$ 10,225		
2	Amort Expense	FERC Fm 1 Pg 336 Col D Ln 1			\$ 376	
3	Reverse Allocation of Common Plant to Gas	Fm 21 ILCC Pg 219 Col B Ln 8		\$ 2,137		
4	Depreciation Expense Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other Adjustments	App 8 Ln 14 Cols C thru E	(164)	-	-	
5	Total Depreciation Expense After Adjs	Sum of (Ln 1) thru (Ln 4)	\$ 145,108	\$ 12,362	\$ 376	
6	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	71.15%	71.15%	Sum of (C) thru (E)
7	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 5) * (Ln 6)	\$ 145,108	\$ 8,796	\$ 268	\$ 154,171
						To Sch FR C-1 Ln 15
8	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 15) thru (Ln 17)	\$ 9,911	\$ (141)	\$ 126	
9	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	71.15%	71.15%	Sum of (C) thru (E)
10	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 8) * (Ln 9)	\$ 9,911	\$ (101)	\$ 90	\$ 9,900
						To Sch FR C-1 Ln 16
11	<b>Total DS Jurisdictional Forecasted Depreciation Expense</b>	(Ln 7) + (Ln 10)				\$ 164,072

		Total DS Jurisdictional (\$ in 000s)	%	Total (C) * (D) (\$ in 000s)
<b>Summary of Depreciation Expense</b>	(1')			
12 Distribution	(Col C Ln 5) + (Col C Ln 8)	\$ 155,019	100.00%	\$ 155,019
13 G&I Plant	(Col D Ln 5) + (Col D Ln 8) + (Col E Ln 5) + (Col E Ln 8); Sch FR A-2 Ln 26	12,723	71.15%	9,053
14 <b>Total DS Jurisdictional Depreciation Expense</b>	(Ln 12) + (Ln 13)	\$ 167,742		\$ 164,072

Notes:

(1') Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.

Ameren Illinois Electric

**Pension Funding Costs Computation**

2010

2011 & 2012

Not Applicable

Ameren Illinois Company

**Taxes and Gross Revenue Conversion Factor Computation**

**Sch FR C-4**

Actual Data

Projected Additions

Ln	(A) Description	(B) Source	2010 2011 & 2012		(D) Projected Additions
			(C) Amt (\$ in 000s)		
<b><u>Income Tax Rate</u></b>					
1	Federal Tax Rate (%)	WP 20		35.000%	
2	Illinois State Tax Rate (%)	WP 20		7.300%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))		32.445%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)		39.745%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))		65.961%	To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
<b><u>Interest Synchronization</u></b>					
6	DS Rate Base	Sch FR B-1 Ln 42	\$	2,001,787	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)		3.57%	
8	Effective Income Tax Rate (%)	Ln 4		39.75%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$	28,413	To Sch FR A-1 Ln 14
<b><u>Amortization of ITCs</u></b>					
10	Total Amort of ITCs	App 9 Ln 3	\$	(1,244)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)		1.6596	
12	Impact of ITCs	(Ln 10) * (Ln 11)	\$	(2,064)	To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
<b><u>Gross Revenue Conversion Factor</u></b>					
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	\$	13,300	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27		2,061,112	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)		0.00645	To Sch FR A-1 Ln 28
<b><u>Interest Synchronization - Reconciliation</u></b>					
16	Avg DS Rate Base - Reconciliation	Sch FR A-1 - REC Ln 11			
17	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)			
18	Effective Income Tax Rate (%)	Ln 4			
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)			To Sch FR A-1 - REC Ln 14

Ameren Illinois Company  
**Cost of Capital Computation**

**Sch FR D-1**

Actual Data

2010  
2011 & 2012  
(C)

Projected Additions  
(D)

Ln	Description	Source	Value - Base Year	Value - Reconciliation
<b>Capitalization Sources</b>				
<b><u>Common Equity</u></b>				
1				
2				
3				
4				
5	Adjusted Common Equity Balance (\$ in 000s)	WP 14a: Average Adjusted Common Equity Balance	\$ 1,959,182	
6	Adjusted Preferred Stock Balance (\$ in 000s)	WP 14: Average Adjusted Preferred Stock Balance	\$ 93,263	
7	Adjusted Long-Term Debt Balance (\$ in 000s)	WP 13: Average Adjusted Long-Term Debt Stock Balance	1,752,483	
8	Short-Term Debt Balance (\$ in 000s)	WP 12: Short-Term Debt Pg 1 Col (F) Ln 14, divided by 1,000	-	
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	\$ 3,804,929	
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	51.49%	
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	2.45%	
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	46.06%	
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.00%	
<b>Cost of Capital</b>				
<b><u>Cost of Common Equity</u></b>				
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	4.25%	
15	Performance Metrics Penalty (%)	(1')		
16	Cost of Equity Base (%)	(2')	5.80%	
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	10.05%	
18	Cost of Preferred Stock (%)	WP 14: Average Adjusted Preferred Stock Balance	5.00%	
19	Cost of Long-Term Debt (%)	WP 13: Average Adjusted Long-Term Debt Stock Balance	7.44%	
20	Cost of Short-Term Debt (%)	WP 12: Short-Term Debt	2.31%	
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	3.43%	
<b><u>Cost of Credit Facilities</u></b>				
22	Total Cost of Credit Facilities (\$ in 000s)	WP 12: Short-Term Debt Pg 2 Ln 11, divided by 1,000	5,490	
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.14%	
<b><u>Wtd Avg Cost of Capital</u></b>				
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	5.17%	
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.12%	
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	3.43%	
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.00%	
28	Cost of Credit Facilities (%)	Ln 23	0.14%	
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	8.860%	
			To Sch FR A-1 Ln 12	Sch FR A-1 - REC Ln 12

Note:

- (1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC. See WP 21 for the performance metric penalty calculation.
- (2') Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company  
**Average Yield on Treasury Securities  
 Computation**

**Sch FR D-2**

2010  
 2011 & 2012  
 Actual Data  
 Projected Additions

Ln	(A) Description Mon in Yr X	(B) Source	(C) Avg Yield %
1	Jan	(1')	4.605%
2	Feb	(1')	4.619%
3	Mar	(1')	4.645%
4	Apr	(1')	4.693%
5	May	(1')	4.286%
6	Jun	(1')	4.128%
7	Jul	(1')	3.994%
8	Aug	(1')	3.803%
9	Sep	(1')	3.773%
10	Oct	(1')	3.873%
11	Nov	(1')	4.186%
12	Dec	(1')	4.418%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	4.252%
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company  
**Rate Base Information**

**App 1**

		(A)	(B)	(C)	(D)	2010 2011 & 2012 (E)	Actual Data Projected Additions (F)
Ln	Description	Source		Amt (\$ in 000s)			
<b>Distribution Plant - Adjs to Plant In Service</b>							
<b><u>Recovered Thru Other Tariffs (input as negative number)</u></b>							
1	Rider GC	WP 1		\$ (400)			
2	Other Recovered Thru Other Tariffs If Any	WP 1		-			
<b><u>Disallowed in Previous ICC Orders</u></b>							
3	Previously Disallowed Plant Additions	WP 1		\$ (101)			
4	Previously Disallowed NESC Rework	WP 1		(4,126)			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1		(3,287)			
6	Previously Disallowed Incentive Compensation	WP 1		(1,321)			
7	Other Disallowed in Previous ICC Orders If Any	WP 1		-			
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)		\$ (9,234)		To Sch FR B-1 Ln 2	
<b>Distribution Plant - Adjs to Accumulated Reserve</b>							
<b><u>Recovered Thru Other Tariffs (input as positive number)</u></b>							
9	Rider GC	WP 1		\$ 13			
10	Other Recovered Thru Other Tariffs If Any	WP 1		-			
<b><u>Disallowed in Previous ICC Orders</u></b>							
11	Previously Disallowed Plant Additions	WP 1		\$ 43			
12	Previously Disallowed NESC Rework	WP 1		112			
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1		270			
14	Previously Disallowed Incentive Compensation	WP 1		59			
15	Other Disallowed in Previous ICC Orders If Any	WP 1		-			
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)		\$ 498		To Sch FR B-1 Ln 14	
<b>G&amp;I Plant - Adjs to Plant In Service</b>							
<b><u>Recovered Thru Other Tariffs (input as negative number)</u></b>							
17	Other Recovered Thru Other Tariffs If Any	WP 1		-			
<b><u>Disallowed in Previous ICC Orders</u></b>							
18	Disallowed in Previous ICC Orders If Any	WP 1		-			
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)		-		To Sch FR B-1 Ln 8	
<b>G&amp;I Plant - Adjs to Accumulated Reserve</b>							
<b><u>Recovered Thru Other Tariffs (input as positive number)</u></b>							
20	Other Recovered Thru Other Tariffs If Any	WP 1		-			
<b><u>Disallowed in Previous ICC Orders</u></b>							
21	Disallowed in Previous ICC Orders If Any	WP 1		-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)		\$ -		To Sch FR B-1 Ln 18	

Ameren Illinois Company  
**Rate Base Information**

**App 1**

		(A)	(B)	(C)	(D)	2010 2011 & 2012 (E)	Actual Data Projected Additions (F)
				Customer Advances Transmission (\$ in 000s)	Customer Advances for Construction (\$ in 000s)	Line Extension Deposits (\$ in 000s)	Total (C) + (D) + (E) (\$ in 000s)
		Source					
23	Customer Advances for Construction	WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56		\$ (73,275)	\$ (6,188)	\$ (24,222)	\$ (103,685)
<b>Adjs to Customer Advances</b>							
24	Customer Advances Transmission Related	(1')		73,275			73,275
25	Projects Placed in Service or in Projected Plant Additions	(2')					-
26	Expense Projects Including Below the Line	(3')					-
27	Projects Placed in Hold Status	(4')			6,188		6,188
28	Non DS Jurisdictional	(5')					-
29	Other Adjs to Customer Advances If Any	WP 17					-
30	Rate Base Adj	Sum of (Ln 23) thru (Ln 29)		\$ -	\$ -	\$ (24,222)	\$ (24,222)
							To Sch FR B-1 Ln 33

Notes:

- (1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
- (2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
- (3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
- (4') Represents amounts held in a holding account to ensure proper application of overheads.
- (5') Represents advances for non-DS jurisdictional project work

Ameren Illinois Company  
**Rate Base Information**

**App 1**

	(A)	(B)	(C)	(D)	2010 2011 & 2012 (E)	Actual Data Projected Additions (F)
			<u>Plant In Service</u> (\$ in 000s)			
		<u>Source</u>				
<b>Projected Plant Additions</b>						
31	Distribution Plant	WP 18	\$ 358,908	To Sch FR B-1 Ln 37 and App 8 Col C Ln15		
32	General Plant	WP 18	\$ 54,023			
33	Intangible Plant	WP 18	11,489			
34	G&I Plant	(Ln 32) + (Ln 33)	65,512			
35	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.15%			
36	Total DS Jurisdictional G&I Plant	(Ln 34) * (Ln 35)	\$ 46,615	To Sch B-1 Ln 39		
37	Total Forecasted DS Jurisdictional Plant Additions	(Ln 31) + (Ln 36)	\$ 405,522			
			<u>Depreciation</u>		<u>Removal Spend</u>	
			(\$ in 000s)		(\$ in 000s)	
		<u>Source</u>			<u>Total</u> (C) + (D) (\$ in 000s)	
38	Distribution Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 18	\$ (310,037)	\$ 13,406	\$ (296,632)	To Sch FR B-1 Ln 38
39	G&I Plant Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18	(25,446)	14,085		
40	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.15%	71.15%		
41	Total DS Jurisdictional G&I Plant	(Ln 39) * (Ln 40)	\$ (18,106)	\$ 10,022	\$ (8,084)	To Sch FR B-1 Ln 40
42	Total Forecasted Change in Depreciation Reserve	(Ln 38) + (Ln 41)	\$ (328,143)	\$ 23,428	\$ (304,716)	
			<u>Adjs to Plant In Service</u>		<u>Adjs to Accumulated Reserve</u>	
			(\$ in 000s)		(\$ in 000s)	
		<u>Source</u>				
43	NESC Rework	WP 1	\$ (4,621)	\$ 82		
44	Production Retiree Pension & OPEB	WP 1	(2,223)	73		
45	Earnings Based Incentive Compensation	WP 1	(980)	32		
46	Performance Share Unit Program	WP 1	(1,496)	49		
47	Other Adjustments to Rate Base If Any	WP 1	-	-		
48	Total	(Ln 43) + (Ln 44) + (Ln 45) + (Ln 46) + (Ln 47)	\$ (9,319)	\$ 236		
					To Sch FR B-1 Ln 3	To Sch FR B-1 Ln 15
			<u>Materials and Supplies</u>			
49	Distribution Materials and Supplies Balance	WP 19	\$ 30,236			
50	Accts Payable Related to Materials and Supplies	WP 19	(4,048)			
51	Total	(Ln 49) + (Ln 50)	\$ 26,188	To Sch FR B-1 Ln 30		

(1') For purposes of the initial filing the depreciation expense is multiplied by -2.0; to account for two years of projected additions.

**App 2**

Ameren Illinois Company

**Customer Deposits Information**

2010

Actual Data

2011 & 2012

Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Amt	
			(\$ in 000s)	
1	13 Mon Avg	WP 2	\$ (28,829)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	\$ 144	To App 7 Col D Ln 7

Ameren Illinois Company  
**Cash Working Capital Information**

**App 3**  
 2010 Actual Data  
 2011 & 2012 Projected Additions

Ln	Description	Source	(A)	(B)	(C)	(D)	(E)	(F)
					Test Year Adjusted Revenues and Expenses (\$000s)	Revenue Lag/Expense (Leads)	Cash Working Capital Factor (D)/365	Cash Working Capital Requirement (C) * (E)
<b>REVENUES</b>								
1	Revenues	WP 3			\$ 824,526	49.75	0.13630	\$ 112,384
2	Plus Energy Assistance Charges	WP 3			16,793	-	0.00000	-
3	Plus Municipal Utility Tax	WP 3			46	-	0.00000	-
4	Plus Interest Expense	WP 3			75,475	49.75	0.13630	10,287
5	(Less) Uncollectibles	WP 3			(5,443)	49.75	0.13630	(742)
6	(Less) Depreciation and Amortization	WP 3			(171,202)	49.75	0.13630	(23,335)
7	(Less) Return on Equity and Debt	WP 3			(195,242)	49.75	0.13630	(26,612)
8	Other Revenue Items If Any	WP 3						
9	<b>TOTAL - REVENUES</b>	Sum of (Ln 1) thru (Ln 8)			\$ 544,952			\$ 71,983
<b>EXPENSES</b>								
10	Employee Benefits	WP 3			\$ 31,317	(15.97)	(0.04375)	\$ (1,370)
11	FICA	WP 3			10,391	(13.13)	(0.03597)	(374)
12	Payroll	WP 3			127,599	(13.12)	(0.03594)	(4,587)
13	Other Operations and Maintenance (less uncollectibles)	WP 3			176,301	(48.87)	(0.13389)	(23,605)
14	Federal Unemployment Tax	WP 3			96	(76.38)	(0.20925)	(20)
15	State Unemployment Tax	WP 3			85	(76.38)	(0.20925)	(18)
16	St. Louis Payroll Expense Tax	WP 3			10	(83.51)	(0.22880)	(2)
17	Federal Excise Tax	WP 3			3	(30.21)	(0.08276)	(0)
18	Electric Distribution Tax	WP 3			35,755	(30.13)	(0.08253)	(2,952)
19	Energy Assistance Charges	WP 3			16,793	(38.54)	(0.10559)	(1,773)
20	Municipal Utility Tax	WP 3			46	(48.54)	(0.13299)	(6)
21	Gross Receipts Tax	WP 3			106	(45.63)	(0.12500)	(13)
22	Corporation Franchise Tax	WP 3			3,234	(161.97)	(0.44375)	(1,435)
23	Miscellaneous	WP 3			0	(197.64)	(0.54147)	(0)
24	Property/Real Estate Taxes	WP 3			4,201	(375.08)	(1.02763)	(4,317)
25	Interest Expense	WP 3			67,464	(91.25)	(0.25000)	(16,866)
26	Bank Facility Costs	WP 3			3,938	156.59	0.42900	1,689
27	Income Taxes (Including Investment Tax Credit Adjustment)	WP 3			67,696	(37.88)	(0.10377)	(7,026)
28	Other Expenses If Any	WP 3						
29	<b>TOTAL EXPENSES</b>	Sum of (Ln 10) thru (Ln 28)			\$ 545,034			\$ (62,675)
30	<b>CASH WORKING CAPITAL REQUIREMENT</b>	(Ln 9) + (Ln 29)						\$ 9,308
								To Sch FR B-1 Ln 28

Ameren Illinois Company

App 4

**Accumulated Deferred Income Taxes Information**

2010 Actual Data  
2011 & 2012 Projected Additions

(A)	(B)	(C)
Ln Description	Balance Per General Ledger (\$ 000s) (1')	Electric Distribution (1')
1 Account 190 - Federal	\$ 74,045	\$ 16,984
2 Account 190 - State	32,992	3,821
3 Total Account 190 - Electric	\$ 107,037	\$ 20,805
4 Account 190 – Gas	40,998	-
5 Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B	\$ 148,035	\$ 20,805
6 Account 282 – Federal	\$ (527,816)	\$ (434,306)
7 Account 282 – State	(97,874)	(81,106)
8 Total Account 282 – Electric	\$ (625,690)	\$ (515,412)
9 Total Account 282 – Gas	\$ (127,118)	\$ -
10 Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B	\$ (752,808)	\$ (515,412)
11 Account 283 – Federal	(65,009)	(5,601)
12 Account 283 – State	(18,246)	(1,260)
13 Total Account 283 – Electric	\$ (83,255)	\$ (6,862)
14 TotalAccount 283 – Gas	\$ 6,940	\$ -
15 Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B	\$ (76,315)	\$ (6,862)
16 Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)	\$ (681,088)	\$ (501,469)

Ameren Illinois Company

App 4

**Accumulated Deferred Income Taxes Information**

2010 Actual Data  
2011 & 2012 Projected Additions

(A)	(B)	(C)
<b>Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s) (2')</b>		Electric Distribution
17 Rider GC		\$ 93
18 Previously Disallowed Plant Additions		4
19 Previously Disallowed NESC Rework		734
20 Previously Disallowed Production Retiree Pension & OPEB		483
21 Previously Disallowed Incentive Compensation		45
22 NESC Rework		1,321
23 Production Retiree Pension & OPEB		585
24 Earnings Based Incentive Compensation		256
25 Performance Share Unit Program		366
26 OPEB Liability		29,588
27 Other If Any		(43,588)
28 Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)	Sum of (Ln 16) thru (Ln 27)	\$ (511,583)
		To Sch FR B-1 Ln 29

Notes:

- (1') Source for Lines 1 - 16 is WP 4 which provides details on the allocation from total electric to electric distribution.
- (2') Source for Lines 17 - 25 and 27 is WP1. Source for Line 26 is WP 16.

Ameren Illinois Company  
**Deferred Charges Information**

2010 Actual Data  
 2011 & 2012 Projected Additions  
 (B) (C)

Ln Description (A) Source Balance (\$ in 000s)

**Other Deferred Charges**

Total Expense Adj

1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs	WP 5	\$ -
2	Other Deferred Charges If Any	WP 5	-
3	Total	(Ln 1) + (Ln 2)	\$ -
			To Sch FR B-1 Ln 31

Ameren Illinois Company

**App 6**

**Property Held for Future Use in Rate Base Information**

			2010	Actual Data
			2011 & 2012	Projected Additions
		(A)	(C)	(D)
			Electric Plant	DS
Ln	Description	Source	(\$ in 000s)	Jurisdictional (1') (\$ in 000s)
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	\$ 1,109	
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	376	\$ 373
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7	254	
4	Property Having an Original Cost of Less Than \$250,000 Each	FERC Fm 1 Pg 214 Col D Ln 9	1,714	
5	Other Property Held For Future Use In Rate Base If Any	WP 6		
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	\$ 3,453	\$ 373
				To Sch FR B-1 Ln 27

Notes:

(1') WP 6 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Company  
**Expense Information**

		(A)	(B)	(C)	(D)	(E)	2010 2011 & 2012 (F)	Actual Data Projected Additions (G)
				Distribution	Customer Accts	Customer Service and Informational	A&G	Total
Ln	Description	Source		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F) (\$ in 000s)
<b>Operating Expense Adjs</b>								
<b>Rate Making Adjs</b>								
1	Company Use	WP 7		\$ 928	\$ -	\$ -	\$ -	\$ 928
2	Franchise Requirements	WP 7		12,430	-	-	(2,143)	10,287
3	NESC Rework	WP 7		(4,705)	-	-	-	(4,705)
4	Elimination of Social Dues	WP 7		(0)	-	-	(9)	(9)
5	Charitable Contributions	WP 7		-	-	-	472	472
6								
	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7		-	-	-	(5,909)	(5,909)
7	Interest on Customer Deposits	App 2 Ln 2		-	144	-	-	144
8	Production Retiree Adjustment	WP 7		-	-	-	(1,698)	(1,698)
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7		-	-	-	(1,525)	(1,525)
10	Performance Share Unit Program Adjustment	WP 7		-	-	-	(2,615)	(2,615)
11	Lobbying Expense	WP 7		-	-	-	(120)	(120)
12	Injuries and Damages	WP 7		-	-	-	5,501	5,501
13	Purchase Accounting	WP 7		-	-	-	1,971	1,971
14	Smart Grid Facilitator Expense	WP 7		173	-	-	(363)	(191)
15	Uncollectible Accounts	FERC Fm 1 Pg 322 Col B Ln 162		-	(13,300)	-	-	(13,300)
16	Other Rate Making Adjs If Any	WP 7		-	42	(496)	308	(147)
<b>Recovered Thru Other Tariffs</b>								
17	Rider GC	WP 7		(41)	-	-	-	(41)
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7		-	-	(32,451)	-	(32,451)
19	Rider PSP (Power Smart Pricing)	WP 7		-	-	-	(524)	(524)
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7		-	-	-	(414)	(414)
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7		-	-	-	(871)	(871)
22	Rider TS (Transmission)	WP 7		-	-	-	(1,362)	(1,362)
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7		-	-	-	-	-
<b>Voluntary Exclusions</b>								
24	Other Voluntary Exclusions If Any	WP 7		-	-	-	-	-
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)		\$ 8,785	\$ (13,114)	\$ (32,948)	\$ (9,302)	\$ (46,580)
				To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
<b>Uncollectible Adjustment</b>								
26	Uncollectible Accounts	Source			Customer Accts (\$ in 000s)			
27	Revenue as A Percent of Sales of Electricity (%)	(Col D Ln 15) * (-1.0)		\$	13,300			
28	Total DS Uncollectibles	Sch FR A-2 Ln 23 (Ln 26) * (Ln 27)			41.89%			
				\$	5,572	To Sch FR C-1 Col D Ln 6		

Ameren Illinois Company  
**Expense Information**

**App 7**

		(A)	(B)	(C)	(D)	(E)	2010 2011 & 2012 (F)	Actual Data Projected Additions (G)
		Total Expense Adj			Amort Amt (C) / (-5.0)	Adj to Revenue Requirement (C) + (D)		
		(\$ in 000s)			(\$ in 000s)	(\$ in 000s)		
<b>Adjs to Unusual Operating Expenses &gt; \$3.7M</b>								
One-Time Unusual Expense > \$3.7M - Amortized Over 5 Yrs								
29	Other One-Time Expenses > \$3.7M If Any			\$ -	\$ -	\$ -		
30	Total Adjs to Operating Expenses > \$3.7M		(Ln 29)			\$ -	To Sch FR C-1 Ln 19	

		Total	DS Jurisdictional	Adjustment	DS Jurisdictional in Rates	
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>Account 407.3 Regulatory Asset Amort</b>						
31	Uncollectible Regulatory Debit	\$ 18,622	\$ -	\$ -	\$ -	
32	Rider PER	160	-	-	-	
33	Severance Cost	352	352	-	352	
34	Integration Cost	6,779	6,779	-	6,779	
35	Manufactured Gas Plant Site Cleanup Costs	27,883	-	-	-	
36	Purchase Accounting	-	-	-	-	
37	Other Regulatory Asset Amort If Any	-	-	-	-	
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	\$ 53,796	\$ 7,131	\$ -	\$ 7,131	To Sch FR C-1 Ln 18

		Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F) (\$ in 000s)
<b>Taxes Other Than Income</b>						
Type of Tax						
39	FICA	\$ -	\$ 11,123	\$ -	\$ -	\$ 11,123
40	Federal Unemployment Tax	-	103	-	-	103
41	State Unemployment Tax	-	91	-	-	91
42	St. Louis Payroll Expense Tax	-	11	-	-	11
43	Federal Excise Tax	-	3	-	-	3
44	Electric Distribution Tax	-	-	35,755	-	35,755
45	Gross Receipts	-	-	106	-	106
46	Energy Assistance Charges	-	-	-	16,793	16,793
47	Municipal Utility Tax	-	-	-	55	55
48	Corporation Franchise Tax	3,902	-	-	-	3,902
49	Miscellaneous	-	0	-	-	0
50	Property/Real Estate Taxes	5,069	-	-	-	5,069
51	Other Taxes Other Than Income If Any	-	-	-	-	-
52	Total Taxes Other Than Income	\$ 8,971	\$ 11,331	\$ 35,861	\$ 16,848	\$ 73,011
		To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

Ameren Illinois Company  
**Depreciation Information**

**App 8**

2010  
2011 & 2012  
(G)      Actual Data  
Projected Additions  
(H)

Ln	Description	(A) Source	(B)	(C) Distribution (\$ in 000s)	(D) G&I Depreciable		(E) G&I Amortized (\$ in 000s)	(F)	(G)	(H)
						Other (\$ in 000s)				
<b>Changes to Depreciation Expense</b>										
<b><u>Costs Recovered Through Other Tariffs</u></b>										
1	Rider GC	WP 1		\$ (13)	\$ -		\$ -			
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1		-	-		-			
<b><u>Costs Disallowed in Previous ICC Orders</u></b>										
3	Previously Disallowed Plant Additions	WP 1		(3)	-		-			
4	Previously Disallowed NESC Rework	WP 1		(137)	-		-			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1		(83)	-		-			
6	Previously Disallowed Incentive Compensation	WP 1		(43)	-		-			
7	Other Disallowed in Previous ICC Orders If Any	WP 1		-	-		-			
<b><u>Other Adjs</u></b>										
8	NESC Rework	WP 1		(151)	-		-			
9	Production Retiree Pension & OPEB	WP 1		(73)	-		-			
10	Earnings Based Incentive Compensation	WP 1		(32)	-		-			
11	Performance Share Unit Program	WP 1		(49)	-		-			
12	Purchase Accounting	WP 1		421	-		-			
13	Other Adjs to Depreciation Expense if Any	WP 1		-	-		-			
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)		\$ (164)	\$ -		\$ -			
				To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4		To Sch FR C-2 Col E Ln 4			

Ameren Illinois Company  
**Depreciation Information**

**App 8**

		(A)	(B)	(C)	(D)	(E)	(F)	2010 2011 & 2012 (G)	Actual Data Projected Additions (H)
			Projected Plant Additions	5 Yr Retirements		Estimated Depreciation Total Rate by Functional Class	Depreciation Expense		
		Source	(\$ in 000s)	Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0) (\$ in 000s)	(C) + (D) (\$ in 000s)	Col (G) (Ln 19) thru (Ln 21) %	(E) * (F) (\$ in 000s)		
15	Distribution Plant (4')	App 1 Ln 31	\$ 358,908	\$ (56,540)	\$ 302,368	3.28%	\$ 9,911	To Sch FR C-2 Col C Ln 8	
16	General Plant (4')	App 1 Ln 32	54,023	(59,405)	(5,382)	2.62%	(141)	To Sch FR C-2 Col D Ln 8	
17	Intangible Plant (4')	App 1 Ln 33	11,489	-	11,489	1.10%	126	To Sch FR C-2 Col E Ln 8	
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)					\$ 9,896		
Plant in Service Balance									
Rate Calculation		Source	Beginning - Plant in Service Balance (\$ in 000s)	Ending - Plant in Service Balance (\$ in 000s)	Avg - Plant in Service Balance ((C) + (D)) / 2 (\$ in 000s)	FERC Fm 1 Depreciation Expense (\$ in 000s)	Estimated Depreciation Rate by Functional Class (F) / (E) %		
19	Distribution Plant	(1')	\$ 4,364,805	\$ 4,499,126	\$ 4,431,965	\$ 145,272	3.28%		
20	General Plant	(2')	393,803	385,371	389,587	10,225	2.62%		
21	Intangible Plant	(3')	32,954	35,512	34,233	376	1.10%		
Retirements		Source	Yr X-4 (\$ in 000s)	Yr X-3 (\$ in 000s)	Yr X-2 (\$ in 000s)	Yr X-1 (\$ in 000s)	Yr X (\$ in 000s)	5 Year Avg Avg of (C) thru (G) (\$ in 000s)	
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 17,260	\$ 20,310	\$ 45,234	\$ 30,530	\$ 28,015	\$ 28,270	
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D	21,541	25,574	13,443	71,360	16,594	29,702	
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-	

Notes:

- (1) Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg 207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8
- (2) Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg 207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10
- (3) Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1
- (4) For purposes of the initial filing the five year average of retirements is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company  
**Tax Adjustment Information**

			<b>App 9</b>			
			2010 2011 & 2012		Actual Data	
(A)	(B)	(C)	(E)	(F)	(G)	
Ln	Description	Source	Total Utility Amt (\$ in 000s)	Allocation Method	DS Jurisdictional Percentage %	DS Jurisdictional Amt (C) * (F) (\$ in 000s)
1	Amortization of ITCs	WP 9; Sch FR A-2 Ln 20	\$ (1,501)	Net Plant	82.87%	\$ (1,244)
2	Other Tax Adjs to Income If Any	WP 9	-		0.00%	-
3	Total Other Tax Adjs to Income	Sum of (Ln 1) thru (Ln 2)				\$ (1,244)
						To Sch FR C-4 Ln 10

Ameren Illinois Company  
**Other Revenues Information**

**App 10**

		2010 2011 & 2012 (B)	Actual Data Projected Additions (C)
(A)			
Ln	Description	Balance Per General Ledger (\$ 000s)	Electric Distribution (1')
1	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col B	\$ (11,380)	\$ (11,380)
2	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col B	\$ (753)	\$ (753)
3	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col B	\$ (9,800)	\$ (8,995)
4	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22 Entered in Col B	\$ (74,792)	\$ (10,208)
5	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	\$ (96,725)	\$ (31,337)
		To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21	

Notes:

(1) WP 10 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Electric  
**Franchise Delivery Service Information**

**App 11**  
2010 Actual Data  
2011 & 2012 Projected Additions

Not Applicable