



VIA HAND DELIVERY

December 21, 2012

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 E. Capitol Avenue
Springfield, IL 62701

Subject: Compliance Filing ICC Docket No. 12-0321 Order

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission (ICC) on December 21, 2012, tariff sheets and informational sheets listed in the attached Exhibit for filing pursuant to the ICC's Order dated December 19, 2012, in Docket No. 12-0321. These tariff sheets and informational sheets are being submitted in compliance with the aforementioned Order and are to become effective December 22, 2012.

Also enclosed are copies of this transmittal letter, its exhibit, the tariff sheets (marked "DUPLICATE"), and the informational sheets (marked "DUPLICATE") for transmission to Mr. Richard Bridal II (Accountant: Accounting Department - Financial Analysis Division), Ms. Burma Jones (Accountant: Accounting Department - Financial Analysis Division), Mr. Michael McNally (Senior Financial Analyst: Finance Department - Financial Analysis Division), Mr. Greg Rockrohr (Senior Electrical Engineer: Energy Engineering Program - Safety and Reliability Division), Mr. Philip Rukosuev (Rates Analyst: Rates Department - Financial Analysis Division), Mr. Scott Struck (Manager: Rates Department - Financial Analysis Division), Mr. Scott Tolsdorf (Accountant: Accounting Department - Financial Analysis Division), and Mr. Richard Zuraski (Senior Economist: Policy Program - Energy Division), all of the Bureau of Public Utilities of the ICC Staff. Copies of this transmittal letter, its exhibit, the tariff sheets (marked "DUPLICATE"), and the informational sheets (marked "DUPLICATE") are being sent separately to Mr. Torsten Clausen (Director: Office of Retail Market Development), also of the Bureau of Public Utilities of the ICC Staff.

Ms. Elizabeth Rolando

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December 21, 2012

Two extra copies of this transmittal letter, as well as the tariff sheets, informational sheets, and exhibit to which it relates, are provided. One set of such letter, tariff sheets, informational sheets, and exhibit is provided for your convenience in acknowledging receipt of this letter and enclosures and is to be returned to Commonwealth Edison Company.

An electronic copy of the revenue requirement formula, which is revised and populated in accordance with the aforementioned Order to determine the annual net revenue requirement and which includes schedules Sch FR A-1, Sch FR A-1 - REC, Sch FR A-2, Sch FR A-3, Sch FR A-4, Sch FR B-1, Sch FR B-2, Sch FR C-1, Sch FR C-2, Sch FR C-3, Sch FR C-4, Sch FR D-1, and Sch FR D-2 and appendices App 1 through App 11, is being sent to Ms. Burma Jones at bjones@icc.illinois.gov, Ms. Joy Nicdao-Cuyugan at jncuyuga@icc.illinois.gov, and Mr. Scott Struck at sstruck@icc.illinois.gov. The associated work papers, WP 1 through WP 25, are also being sent electronically to the aforementioned individuals.

This transmittal letter, along with its exhibit, the tariff sheets, and the informational sheets, as well as the aforementioned revenue requirement formula schedules and appendices, are also being filed on e-Docket.

The rate design formula, which is populated in accordance with the aforementioned Order and is used to determine the base Delivery Service Charges shown in the Delivery Service Charges informational sheets; the Embedded Cost of Service Study (ECOSS), the results from which are used to populate the rate design formula; and the work paper showing the computation of the single bill option (SBO) credit listed in Rate RDS - Retail Delivery Service (Rate RDS) and Rider SBO - Single Bill Option (Rider SBO) are being sent electronically to Mr. Scott Struck at sstruck@icc.illinois.gov. An electronic copy of the ECOSS is also being sent to Mr. Philip Rukosuev at prukosue@icc.illinois.gov.

Electronic copies of work papers supporting the determination of values listed in other informational sheets are being sent to various members of the ICC Staff as follows:

Work papers for Capacity Charge and Purchased Electricity Prices (PEPs) are being sent to Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

Work papers for the Purchased Electricity Charges (PECs), PJM Services Charges, and the Miscellaneous Procurement Components Charge are being sent electronically to Mr. Torsten Clausen at tclausen@icc.illinois.gov, and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

Ms. Elizabeth Rolando

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December 21, 2012

Work papers for the Incremental Distribution Uncollectible Cost Factors (IDUFs) and Supply Base Uncollectible Cost Factors (SBUFs) are being sent to Mr. Scott Struck at sstruck@icc.illinois.gov, and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

In addition, the tariff sheets and informational sheets are being sent electronically to Mr. Sam McClerren at smcclerr@icc.illinois.gov.

Sincerely,

Handwritten signature in blue ink that reads "Amy M. Schobes" with "for" written below it.

Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

LSA:mdw

Enclosures

cc: R. Bridal II
T. Clausen
B. Jones
M. McNally
G. Rockrohr
P. Rukosuev
S. Struck
S. Tolsdorf
R. Zuraski
E-Docket

Exhibit
ICC Docket No. 12-0321 Order Compliance Filing
Filing Date: December 21, 2012

Commonwealth Edison Company
ELECTRICITY
ILL. C. C. No. 10

Rate RDS		
7th Revised Sheet No. 65	canceling	6th Revised Sheet No. 65
3rd Revised Sheet No. 75	canceling	2nd Revised Sheet No. 75
Rider SBO		
7th Revised Sheet No. 367	canceling	6th Revised Sheet No. 367
Purchased Electricity Charges		
18th Revised Informational Sheet No. 1	canceling	17th Revised Informational Sheet No. 1
PJM Services Charge		
10th Revised Informational Sheet No. 2	canceling	9th Revised Informational Sheet No. 2
Capacity Charge		
19th Revised Informational Sheet No. 4	canceling	18th Revised Informational Sheet No. 4
PJM Services Charge		
10th Revised Informational Sheet No. 5	canceling	9th Revised Informational Sheet No. 5
Miscellaneous Procurement Components Charge		
12th Revised Informational Sheet No. 6	canceling	11th Revised Informational Sheet No. 6
Incremental Uncollectible Cost Factors		
9th Revised Informational Sheet No. 20	canceling	8th Revised Informational Sheet No. 20
Supply Base Uncollectible Cost Factors		
3rd Revised Informational Sheet No. 21	canceling	2nd Revised Informational Sheet No. 21
Delivery Service Charges		
2nd Revised Informational Sheet No. 24	canceling	1st Revised Informational Sheet No. 24
2nd Revised Informational Sheet No. 25	canceling	1st Revised Informational Sheet No. 25
2nd Revised Informational Sheet No. 26	canceling	1st Revised Informational Sheet No. 26
2nd Revised Informational Sheet No. 27	canceling	1st Revised Informational Sheet No. 27
2nd Revised Informational Sheet No. 28	canceling	1st Revised Informational Sheet No. 28
2nd Revised Informational Sheet No. 29	canceling	1st Revised Informational Sheet No. 29
2nd Revised Informational Sheet No. 30	canceling	1st Revised Informational Sheet No. 30

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
7th Revised Sheet No. 65
(Canceling 6th Revised Sheet No. 65)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 64)

RATES AND CHARGES (CONTINUED)

MONTHLY CHARGES (CONTINUED).

Additional Facilities Charges

If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

Single Bill Credit

A single bill credit is applicable to the retail customer served hereunder for which a RES, taking service under Rate RESS and Rider SBO - Single Bill Option (Rider SBO), provides billing of the Company's delivery service pursuant to Rider SBO. The Company credits the retail customer for each bill the Company electronically submits to the RES for such retail customer and for which the RES provides billing of the Company's delivery service under Rider SBO.

* Single Bill Credit (\$/bill)

For service provided beginning June 20, 2012 and extending through the December 2012 monthly billing period	\$0.42
For service provided beginning with the January 2013 monthly billing period and extending through the December 2013 monthly billing period	\$0.45

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit for monthly billing periods during which the retail customer has a past due unpaid balance for bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

(Continued on Sheet No. 66)

Filed with the Illinois Commerce Commission on
December 21, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
December 19, 2012, in Docket No. 12-0321.
Asterisk (*) indicates change.

Date Effective: December 22, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
3rd Revised Sheet No. 75
(Canceling 2nd Revised Sheet No. 75)RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 74)

TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)

SYSTEM LOSSES (CONTINUED).

Where:

- PE = Electricity, in kWh, that must be procured by the retail customer.
- DE = Electricity, in kWh, registered by the meter(s) at the retail customer's premises, or imputed if applicable, as the electricity delivered to the retail customer at such retail customer's premises.
- D_c = DLF, in decimal format, from the Table: Distribution Loss Factors (DLFs) by Delivery Class for the delivery class, c, applicable to the retail customer for the monthly billing period.

*

Table: Distribution Loss Factors (DLFs) by Delivery Class

<u>Delivery Class</u>	<u>DLF(1)</u>	<u>DLF(2)</u>
Residential Single Family Without Electric Space Heat Delivery Class	0.0761	0.0668
Residential Multi Family Without Electric Space Heat Delivery Class	0.0808	0.0701
Residential Single Family With Electric Space Heat Delivery Class	0.0881	0.0747
Residential Multi Family With Electric Space Heat Delivery Class	0.0932	0.0695
Watt-Hour Delivery Class	0.0833	0.0699
Small Load Delivery Class	0.0761	0.0682
Medium Load Delivery Class	0.0738	0.0619
Large Load Delivery Class	0.0687	0.0546
Very Large Load Delivery Class	0.0587	0.0510
Extra Large Load Delivery Class	0.0536	0.0470
High Voltage Delivery Class		
Applicable for the retail customer provided at least one service point at such retail customer's premises is being metered by the Company for billing purposes at or above 138,000 volts	0.0062	0.0052
Otherwise, applicable for the retail customer provided the highest MKD established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	0.0090	0.0086
Otherwise, applicable to any other retail customer in the High Voltage Delivery Class	0.0097	0.0087
Railroad Delivery Class	0.0369	0.0252
Fixture-Included Lighting Delivery Class	0.1190	0.0893
Dusk to Dawn Lighting Delivery Class	0.1190	0.0893
General Lighting Delivery Class	0.1064	0.0773
System Average	0.0674	0.0577

- (1) For service provided beginning June 1, 2011 and extending through the December 2012 monthly billing period.
- (2) For service provided beginning with the January 2013 monthly billing period and extending through the December 2013 monthly billing period.

(Continued on Sheet No. 76)

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Edison Company

ELECTRICITY

ILL. C. C. No. 10
7th Revised Sheet No. 367
(Canceling 6th Revised Sheet No. 367)

**RIDER SBO
SINGLE BILL OPTION**

(Continued from Sheet No. 366)

COMPANY LOGO, TRADEMARKS, AND SERVICE MARKS.

A RES taking service under this rider is hereby licensed to reproduce on its bills to a retail customer for which it is providing single bills pursuant to this rider, without charge, those trademarks and service marks of the Company that are included in or with the billing materials submitted by the Company to the RES for that retail customer. No RES thereby obtains any right, title, or interest in, or continuing right to use, any such mark. This license grants specific and limited rights; all other rights are reserved.

CHARGES AND CREDITS.

Single Bill Credit

The Company credits the retail customer for each bill the Company submits to the RES that otherwise would be sent by the Company to such retail customer and for which the RES provides billing of the Company's delivery service under this rider:

* Single Bill Credit (per bill)	
For service provided beginning June 20, 2012 and extending through the December 2012 monthly billing period	\$0.42
For service provided beginning with the January 2013 monthly billing period and extending through the December 2013 monthly billing period	\$0.45

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit during monthly billing periods in which such retail customer has a past due unpaid balance for tariffed bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

Late Remittance Charge

In the event that the RES does not remit payments as specified in the Continuing Obligations section of this rider as RES Continuing Obligation item (6), in the timely manner described therein, a late remittance charge payable in any month and accrued daily, is assessed to the RES that is equal to a monthly rate of 1.5% of the amount not remitted to the Company in such timely manner and any unpaid amounts from prior months, including previously assessed late remittance charges.

IMPLEMENTATION OF THE SINGLE BILL OPTION.

A RES is allowed to provide billing of the Company's delivery service for only those of the Company's retail customers for which the RES is providing electric power and energy supply services. A RES may elect to provide such billing for all or some of such retail customers. Notwithstanding the previous provisions of this Implementation of the Single Bill Option section, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which a portion of such retail customer's electric power and energy requirements is supplied by the Company. In addition, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which there is a past due unpaid balance for tariffed bundled electric service provided by the Company to such retail customer, unless (a) such retail customer has a legitimate billing dispute regarding such past due unpaid balance or (b) such unpaid balance is created after such RES notifies the Company of its election to provide billing of the Company's delivery service for such retail customer.

(Continued on Sheet No. 368)

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ELECTRICITY

ILL. C. C. No. 10
18th Revised Informational Sheet No. 1
(Canceling 17th Revised Informational Sheet No. 1)**PURCHASED ELECTRICITY CHARGES****Supplement to Rate BES and Rider PE (1)**

Customer Group or Subgroup	Units	Purchased Electricity Charges (PECs) Applicable Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	6.124	7.509
Residential Electric Space Heating	¢/kWh	5.835	5.687
Watt-hour Non-Electric Space Heating	¢/kWh	6.262	7.713
Demand Non-Electric Space Heating	¢/kWh	6.220	7.672
Nonresidential Electric Space Heating	¢/kWh	6.136	6.714
Dusk to Dawn Lighting	¢/kWh	2.540	3.035
General Lighting	¢/kWh	6.193	6.617

Customer Group or Subgroup	Units	PECs Applicable Beginning with the January 2013 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	6.080	7.491
Residential Electric Space Heating	¢/kWh	5.789	5.462
Watt-hour Non-Electric Space Heating	¢/kWh	6.187	7.648
Demand Non-Electric Space Heating	¢/kWh	6.174	7.644
Nonresidential Electric Space Heating	¢/kWh	6.094	6.719
Dusk to Dawn Lighting	¢/kWh	2.536	3.029
General Lighting	¢/kWh	6.018	6.604

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include Supply Base Uncollectible Cost Factors (Supply BUFs) as listed in Informational Sheet No. 21.
- (4) PECs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20.
- (5) PECs incorporate the results of the Renewable Energy Credit RFP approved by the Illinois Commerce Commission (ICC) on May 16, 2012.

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Commonwealth
Edison Company

ELECTRICITY 10th Revised Informational Sheet No. 2
(Canceling 9th Revised Informational Sheet No. 2)

ILL. C. C. No. 10

PJM SERVICES CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PJM Services Charges (PSCs) Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (2) (3) (4)
Residential Non-Electric Space Heating	¢/kWh	0.810
Residential Electric Space Heating	¢/kWh	0.810
Watt-hour Non-Electric Space Heating	¢/kWh	0.816
Demand Non-Electric Space Heating	¢/kWh	0.816
Nonresidential Electric Space Heating	¢/kWh	0.816
Dusk to Dawn Lighting	¢/kWh	0.801
General Lighting	¢/kWh	0.801

Customer Group or Subgroup	Units	PSCs Applicable Beginning with the January 2013 Monthly Billing Period and extending Through the May 2013 Monthly Billing Period (2) (3) (4)
Residential Non-Electric Space Heating	¢/kWh	0.811
Residential Electric Space Heating	¢/kWh	0.811
Watt-hour Non-Electric Space Heating	¢/kWh	0.816
Demand Non-Electric Space Heating	¢/kWh	0.816
Nonresidential Electric Space Heating	¢/kWh	0.816
Dusk to Dawn Lighting	¢/kWh	0.798
General Lighting	¢/kWh	0.798

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include Supply Base Uncollectible Cost Factors (Supply BUFs) listed in Informational Sheet No. 21.
- (4) PSCs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) listed in Informational Sheet No. 20.

Filed with the Illinois Commerce Commission on December 21, 2012. Issued pursuant to the Illinois Commerce Commission Order dated December 19, 2012, in Docket No. 12-0321.

Date Effective: December 22, 2012
Issued by A.R. Pramaggiore, President and CEO
P. O. Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ILL. C. C. No. 10
ELECTRICITY 19th Revised Informational Sheet No. 4
(Canceling 18th Revised Informational Sheet No. 4)

CAPACITY CHARGE

Supplement to Rate BESH and Rider PPO (1)

Charge	Units	Capacity Charge Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (2) (3)
Monthly Capacity Charge (MCC)	\$/kW-Month	0.51119

Charge	Units	Capacity Charge Applicable Beginning with the January 2013 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3)
MCC	\$/kW-Month	0.51271

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MCC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) listed in Informational Sheet No. 21.
- (3) The MCC includes the System Average Incremental Supply Uncollectible Cost Factor (ISUF_{sys}) listed in Informational Sheet No. 20.

Filed with the Illinois Commerce Commission on
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Post Office Box 805379
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Commonwealth
Edison Company

ELECTRICITY 10th Revised Informational Sheet No. 5
(Canceling 9th Revised Informational Sheet No. 5)

ILL. C. C. No. 10

PJM SERVICES CHARGE

Supplement to Rate BESH and Rider PPO (1)

PJM Services Charge (PSC) Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (2) (3) (4)
0.441 ¢/kWh

PSC Applicable Beginning with the January 2013 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3) (4)
0.442 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) listed in Informational Sheet No. 21.
- (4) The PSC includes the System Average Incremental Supply Uncollectible Costs Factor (ISUF_{sys}) listed in Informational Sheet No. 20.

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Commonwealth
Edison Company

ELECTRICITY 12th Revised Informational Sheet No. 6
(Canceling 11th Revised Informational Sheet No. 6)

ILL. C. C. No. 10

MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE

Supplement to Rate BESH and Rider PPO (1)

Miscellaneous Procurement Components Charge (MPCC) Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (2) (3)
0.137 ¢/kWh

MPCC Applicable Beginning with the January 2013 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3)
0.134 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes the System Average Supply Base Uncollectible Cost Factor ($SBUF_{sys}$) listed in Informational Sheet No. 21.
- (3) The MPCC includes the System Average Incremental Supply Uncollectible Costs Factor ($ISUF_{sys}$) listed in Informational Sheet No. 20.

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P. O. Box 805379
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INCREMENTAL UNCOLLECTIBLE COST FACTORS**Supplement to Rider UF (1)**

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2) (5)		
	IDUFs Applicable Beginning with the November 2012 Monthly Billing Period And Extending Through the December 2012 Monthly Billing Period	IDUFs Applicable Beginning with January 2013 Monthly Billing Period And Extending Through the May 2013 Monthly Billing Period
IDUF _R	0.9972	0.9972
IDUF _N	1.0017	1.0018
IDUF _A	1.0002	1.0002
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	ISUFs Applicable Beginning with the June 2012 Monthly Billing Period and Extending Through the August 2012 Monthly Billing Period	ISUFs Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (6)
ISUF _R (3)	0.9911	0.9915
ISUF _N (3)	1.0009	1.0030
ISUF _A (3)	0.9871	0.9884
ISUF _{SYS} (4)	0.9938	0.9948

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied as shown in the Delivery Service Charges Informational Sheets (Informational Sheet No. 24 through Informational Sheet No. 31) and in accordance with the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) IDUFs incorporate a Distribution Balancing Factor (DBF) in accordance with the provision in Rider UF.
- (6) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

Commonwealth
Edison Company

ELECTRICITY 3rd Revised Informational Sheet No. 21
(Canceling 2nd Revised Informational Sheet No. 21)

ILL. C. C. No. 10

SUPPLY BASE UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

Supply Base Uncollectible Cost Factors (SBUFs)		
	SBUFs Applicable for Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period	SBUFs Applicable for Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period
SBUF _R (2)	1.0106	1.0141
SBUF _N (2)	1.0066	1.0078
SBUF _A (2)	1.0025	1.0010
SBUF _{SYS} (3)	1.0092	1.0122

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) SBUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (3) SBUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).

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Commonwealth
Edison Company

ILL. C.C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 24
(Canceling 1st Revised Informational Sheet No. 24)

DELIVERY SERVICE CHARGES

Supplement to Rate DSPP (1)

RESIDENTIAL DELIVERY SERVICE CHARGES.

	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (2)	For Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (2)
Residential Single Family Without Electric Space Heat Delivery Class		
Customer Charge (CC)	\$12.38 x IDUF _R	\$12.51 x IDUF _R
Standard Metering Service Charge (SMSC)	\$2.68 x IDUF _R	\$2.93 x IDUF _R
Distribution Facilities Charge (DFC) (\$/kWh)	\$0.01920 x IDUF _R	\$0.01985 x IDUF _R
Illinois Electricity Distribution Tax Charge (IEDT) (\$/kWh)	\$0.00112 x IDUF _R	\$0.00121 x IDUF _R
Residential Multi Family Without Electric Space Heat Delivery Class		
CC	\$6.02 x IDUF _R	\$6.30 x IDUF _R
SMSC	\$2.68 x IDUF _R	\$2.93 x IDUF _R
DFC (\$/kWh)	\$0.02412 x IDUF _R	\$0.02573 x IDUF _R
IEDT (\$/kWh)	\$0.00112 x IDUF _R	\$0.00121 x IDUF _R
Residential Single Family With Electric Space Heat Delivery Class		
CC	\$14.91 x IDUF _R	\$15.35 x IDUF _R
SMSC	\$2.68 x IDUF _R	\$2.93 x IDUF _R
DFC (\$/kWh)	\$0.00961 x IDUF _R	\$0.01014 x IDUF _R
IEDT (\$/kWh)	\$0.00112 x IDUF _R	\$0.00121 x IDUF _R
Residential Multi Family With Electric Space Heat Delivery Class		
CC	\$7.06 x IDUF _R	\$6.93 x IDUF _R
SMSC	\$2.68 x IDUF _R	\$2.93 x IDUF _R
DFC (\$/kWh)	\$0.01155 x IDUF _R	\$0.01166 x IDUF _R
IEDT (\$/kWh)	\$0.00112 x IDUF _R	\$0.00121 x IDUF _R

(Continued on Informational Sheet No. 25)

Filed with the Illinois Commerce Commission on
December 21, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
December 19, 2012, in Docket No. 12-0321.

Date Effective: December 22, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ILL. C.C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 25
(Canceling 1st Revised Informational Sheet No. 25)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 24)

NONRESIDENTIAL DELIVERY SERVICE CHARGES.

	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (3)	For Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (3)
Watt-Hour Delivery Class		
CC	\$7.77 x IDUF _N	\$7.50 x IDUF _N
SMSC	\$2.30 x IDUF _N	\$2.49 x IDUF _N
DFC (\$/kWh)	\$0.02230 x IDUF _N	\$0.02309 x IDUF _N
IEDT (\$/kWh)	\$0.00111 x IDUF _N	\$0.00120 x IDUF _N
Small Load Delivery Class		
CC	\$10.30 x IDUF _N	\$10.77 x IDUF _N
SMSC	\$7.89 x IDUF _N	\$8.79 x IDUF _N
Secondary Voltage DFC (\$/kW)	\$4.64 x IDUF _N	\$4.85 x IDUF _N
Primary Voltage DFC (\$/kW)	\$2.44 x IDUF _N	\$2.15 x IDUF _N
Primary Voltage Transformer Charge (\$/kW)	\$0.19 x IDUF _N	\$0.90 x IDUF _N
IEDT (\$/kWh)	\$0.00111 x IDUF _N	\$0.00120 x IDUF _N
Medium Load Delivery Class		
CC	\$14.92 x IDUF _N	\$13.70 x IDUF _N
SMSC	\$16.56 x IDUF _N	\$19.03 x IDUF _N
Secondary Voltage DFC (\$/kW)	\$4.72 x IDUF _N	\$4.91 x IDUF _N
Primary Voltage DFC (\$/kW)	\$2.51 x IDUF _N	\$2.78 x IDUF _N
Primary Voltage Transformer Charge (\$/kW)	\$0.14 x IDUF _N	\$0.14 x IDUF _N
IEDT (\$/kWh)	\$0.00111 x IDUF _N	\$0.00120 x IDUF _N
Large Load Delivery Class		
CC	\$67.25 x IDUF _N	\$63.65 x IDUF _N
SMSC	\$17.69 x IDUF _N	\$20.26 x IDUF _N
Secondary Voltage DFC (\$/kW)	\$5.20 x IDUF _N	\$5.20 x IDUF _N
Primary Voltage DFC (\$/kW)	\$3.57 x IDUF _N	\$3.58 x IDUF _N
Primary Voltage Transformer Charge (\$/kW)	\$0.20 x IDUF _N	\$0.19 x IDUF _N
IEDT (\$/kWh)	\$0.00111 x IDUF _N	\$0.00120 x IDUF _N

(Continued on Informational Sheet No. 26)

Filed with the Illinois Commerce Commission on
December 21, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
December 19, 2012, in Docket No. 12-0321.

Date Effective: December 22, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ILL. C.C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 26
(Canceling 1st Revised Informational Sheet No. 26)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 25)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)	For Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)
Very Large Load Delivery Class		
CC	\$616.45 x IDUF _A	\$595.56 x IDUF _A
SMSC	\$17.89 x IDUF _A	\$20.33 x IDUF _A
Secondary Voltage DFC (\$/kW)	\$5.02 x IDUF _A	\$5.23 x IDUF _A
Primary Voltage DFC (\$/kW)	\$3.99 x IDUF _A	\$3.96 x IDUF _A
Primary Voltage Transformer Charge (\$/kW)	\$0.22 x IDUF _A	\$0.20 x IDUF _A
IEDT (\$/kWh)	\$0.00111 x IDUF _A	\$0.00120 x IDUF _A
Extra Large Load Delivery Class		
CC	\$1,072.72 x IDUF _A	\$1,064.49 x IDUF _A
SMSC	\$42.92 x IDUF _A	\$49.31 x IDUF _A
Secondary Voltage DFC (\$/kW)	\$3.15 x IDUF _A	\$3.53 x IDUF _A
Primary Voltage DFC (\$/kW)	\$3.14 x IDUF _A	\$3.17 x IDUF _A
Primary Voltage Transformer Charge (\$/kW)	\$0.23 x IDUF _A	\$0.21 x IDUF _A
IEDT (\$/kWh)	\$0.00111 x IDUF _A	\$0.00120 x IDUF _A
Railroad Delivery Class		
CC	\$4,357.00 x IDUF _A	\$4,462.66 x IDUF _A
SMSC	\$97.42 x IDUF _A	\$98.92 x IDUF _A
DFC (\$/kW)	\$2.58 x IDUF _A	\$2.68 x IDUF _A
IEDT (\$/kWh)	\$0.00111 x IDUF _A	\$0.00120 x IDUF _A

(Continued on Informational Sheet No. 27)

Filed with the Illinois Commerce Commission on
December 21, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
December 19, 2012, in Docket No. 12-0321.

Date Effective: December 22, 2012
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ILL. C.C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 27
(Canceling 1st Revised Informational Sheet No. 27)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 26)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)	For Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)
High Voltage Delivery Class		
CC	\$444.60 x IDUF _A	\$446.80 x IDUF _A
SMSC	\$37.81 x IDUF _A	\$37.71 x IDUF _A
Secondary Voltage DFC (\$/kW)	\$5.84 x IDUF _A	\$3.45 x IDUF _A
Primary Voltage DFC (\$/kW)	\$3.74 x IDUF _A	\$4.12 x IDUF _A
Primary Voltage Transformer Charge (\$/kW)	\$0.27 x IDUF _A	\$0.28 x IDUF _A
High Voltage DFC (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts:		
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	\$0.21 x IDUF _A	\$0.20 x IDUF _A
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW	\$0.31 x IDUF _A	\$0.23 x IDUF _A

(Continued on Informational Sheet No. 28)

Filed with the Illinois Commerce Commission on
December 21, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
December 19, 2012, in Docket No. 12-0321.

Date Effective: December 22, 2012
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ILL. C.C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 28
(Canceling 1st Revised Informational Sheet No. 28)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 27)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)	For Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)
High Voltage Delivery Class (Continued)		
High Voltage Transformer Charge (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company:		
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	\$0.49 x IDUF _A	\$0.47 x IDUF _A
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW	\$3.26 x IDUF _A	\$2.41 x IDUF _A
IEDT (\$/kWh)	\$0.00111 x IDUF _A	\$0.00120 x IDUF _A

(Continued on Informational Sheet No. 29)

Filed with the Illinois Commerce Commission on
December 21, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
December 19, 2012, in Docket No. 12-0321.

Date Effective: December 22, 2012
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ILL. C.C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 29
(Canceling 1st Revised Informational Sheet No. 29)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 28)

LIGHTING DELIVERY SERVICE CHARGES.

	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)	For Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)
Dusk to Dawn Lighting Delivery Class		
SMSC (\$/kWh)	\$0.00063 x IDUF _A	\$0.00070 x IDUF _A
DFC (\$/kWh)	\$0.00456 x IDUF _A	\$0.00439 x IDUF _A
IEDT (\$/kWh)	\$0.00111 x IDUF _A	\$0.00120 x IDUF _A
General Lighting Delivery Class		
SMSC (\$/kWh)	\$0.00050 x IDUF _A	\$0.00055 x IDUF _A
DFC (\$/kWh)	\$0.00998 x IDUF _A	\$0.01027 x IDUF _A
IEDT (\$/kWh)	\$0.00111 x IDUF _A	\$0.00120 x IDUF _A

(Continued on Informational Sheet No. 30)

Filed with the Illinois Commerce Commission on
December 21, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
December 19, 2012, in Docket No. 12-0321.

Date Effective: December 22, 2012
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ILL. C.C. No. 10
ELECTRICITY 2nd Revised Informational Sheet No. 30
(Canceling 1st Revised Informational Sheet No. 30)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 29)

LIGHTING DELIVERY SERVICE CHARGES (CONTINUED).

	For Service Provided Beginning with the November 2012 Monthly Billing Period and Extending Through the December 2012 Monthly Billing Period (4)	For Service Provided Beginning with the January 2013 Monthly Billing Period and Extending Through the December 2013 Monthly Billing Period (4)
Fixture-Included Lighting Delivery Class Public Street Lighting Fixture DFCs (\$/fixture)		
Mercury Vapor (MV) 100 Watts - 4,200 Initial Lumens	\$1.83 x IDUF _A	\$1.71 x IDUF _A
MV 175 Watts - 8,150 Initial Lumens	\$1.85 x IDUF _A	\$1.73 x IDUF _A
MV 250 Watts - 11,500 Initial Lumens	\$1.99 x IDUF _A	\$1.86 x IDUF _A
MV 400 Watts - 21,500 Initial Lumens	\$2.34 x IDUF _A	\$2.18 x IDUF _A
High Pressure Sodium (HPS) 70 Watts - 5,800 Initial Lumens	\$2.12 x IDUF _A	\$1.93 x IDUF _A
HPS 100 Watts - 9,500 Initial Lumens	\$2.19 x IDUF _A	\$2.04 x IDUF _A
HPS 150 Watts - 16,000 Initial Lumens	\$2.18 x IDUF _A	\$2.03 x IDUF _A
HPS 250 Watts - 30,000 Initial Lumens	\$2.52 x IDUF _A	\$2.35 x IDUF _A
HPS 400 Watts - 50,000 Initial Lumens	\$2.83 x IDUF _A	\$2.61 x IDUF _A
HPS 1,000 Watts - 140,000 Initial Lumens	\$7.42 x IDUF _A	\$7.37 x IDUF _A
Fixture-Included Lighting Delivery Class Equipment DFCs (\$/fixture)		
Mounting Bracket - Eight feet (8 ft.) or less in length	\$4.24 x IDUF _A	\$3.96 x IDUF _A
Mounting Bracket - Over 8 ft. in length	\$6.06 x IDUF _A	\$5.65 x IDUF _A
Post Top Luminaire	\$6.45 x IDUF _A	\$3.96 x IDUF _A
Acorn Style Luminaire	\$9.28 x IDUF _A	\$6.56 x IDUF _A
Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixture DFCs (\$/fixture)		
MV 175 Watts - 8,600 Initial Lumens	\$5.25 x IDUF _A	\$4.89 x IDUF _A
MV 400 Watts - 21,500 Initial Lumens	\$6.13 x IDUF _A	\$5.73 x IDUF _A
HPS Flood 100 Watts - 9,500 Initial Lumens	\$5.66 x IDUF _A	\$5.28 x IDUF _A
HPS Flood 250 Watts - 30,000 Initial Lumens	\$6.07 x IDUF _A	\$5.66 x IDUF _A
HPS 100 Watts - 9,500 Initial Lumens	\$6.02 x IDUF _A	\$5.43 x IDUF _A
HPS 150 Watts - 16,000 Initial Lumens	\$6.03 x IDUF _A	\$5.60 x IDUF _A
Fixture-Included Lighting Delivery Class IEDT (\$/kWh)	\$0.00111 x IDUF _A	\$0.00120 x IDUF _A

(Continued on Informational Sheet No. 31)

Filed with the Illinois Commerce Commission on
December 21, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
December 19, 2012, in Docket No. 12-0321.

Date Effective: December 22, 2012
Issued by A. R. Pramaggiore, President and CEO
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