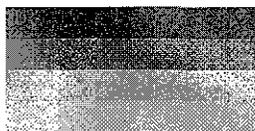


Commonwealth Edison Company
Rate DSPP - Delivery Service Pricing and Performance
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

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Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
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 Internal Link
Identifies link to another cell
Calculation
Input

OFFICIAL FILE

Late-Filed ComEd
I.C.C. DOCKET NO. 12-0321
Exhibit No. 230

Witness _____
Date 10/11/12 Reporter _____

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation			Actual Data
		2011	2012
Ln	Description	Source	Projected Additions Amt (\$ in 000s)
	DS Operating Expenses		
1	Distribution Expense	Sch FR C-1 Ln 11	412,317
2	Customer Accts Expense	Sch FR C-1 Ln 12	172,170
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	10,923
4	A&G Expense	Sch FR C-1 Ln 14	247,758
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	145,315
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	23,861
7	Taxes Other Than Income	Sch FR C-1 Ln 17	17,322
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	10,500
9	Pension Funding Cost	Sch FR C-1 Ln 19	19,578
10	Other Expense Adjs	Sch FR C-1 Ln 20	(52,048)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,546,452
12	DS Rate Base	Sch FR B-1 Ln 36	638,702
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	7.5%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 480,072
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(89,397)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 390,675
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.9%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 273,457
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(3,989)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 630,144
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,176,596
22	Total Other Revenues	App 10 Col F Ln 59	145,638
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,030,958
24	Reconciliation with Interest	Sch FR A-4 Ln 31	(24,035)
	ROE Collar		
25	DS ROE (%)	Sch FR A-3 Ln 26	9.0%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	9.81%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	10.31%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	9.31%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.00%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	\$0
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.41%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$10,606
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	\$10,606
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	\$7,424
35	ROE Collar Adj	(Ln 33) + Ln 34)	\$18,030
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	\$ 2,024,953
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	1,950,664
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ 74,289

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Order on Rehearing Compliance Work Paper
ComEd Ex. 23.0 - Revenue Requirement Formula

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2011	Actual Data
Ln	Description	Source	Amt (\$ in 000s) (1')
	DS Operating Expenses		N/A
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 452,617
2	Customer Accts Expense	Sch FR C-1 Ln 12	172,070
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	10,923
4	A&G Expense	Sch FR C-1 Ln 14	343,753
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	413,315
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	137,122
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	8,556
9	Pension Funding Cost	Sch FR C-1 Ln 19	71,576
10	Other Expense Adjs	Sch FR C-1 Ln 20	(54,046)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,525,791
12	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 28	6,025,650
13	DS Rate Base Before Projected Plant Adjs Prior Yr	Prior Yr Sch FR B-1 Ln 28	\$6,133,867
14	Avg DS Rate Base - Reconciliation	((Ln 12) + (Ln 13)) / 2	\$ 6,079,759
15	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	7.58%
16	Authorized Return	(Ln 14) * (Ln 15)	\$ 460,846
17	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(85,364)
18	After Tax Return on DS Rate Base	(Ln 16) + (Ln 17)	\$ 375,482
19	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.99%
20	Incremental Tax Gross Up	(Ln 18) * (Ln 19)	\$ 262,822
21	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(36,988)
22	Authorized Return Grossed Up for Taxes	(Ln 18) + (Ln 20) + (Ln 21)	\$ 604,316
23	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 22)	2,130,107
24	Total Other Revenues	App 10 Col F Ln 59	145,638
25	Actual Revenue Requirement	(Ln 23) - (Ln 24)	\$ 1,984,469
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing.		

Order on Rehearing Dated: October 3, 2012
Compliance Filing: October 11, 2012

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$157,500
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	102,875
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	4,051
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$264,426
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$329,288
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	34,535
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$294,753
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	89.71%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$18,785,418
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,313
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	822
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$18,775,751
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$6,813,387
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	339,108
16	Asset Retirement Obligation	App 1 Ln 52	8,275
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$7,143,920
18	Net Plant	(Ln 13) - (Ln 17)	\$11,631,831
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$9,011,443
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(14,156)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	(12,219)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$9,037,818
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	77.70%
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	\$1,920,750
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$5,461,662
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	35.17%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	50.71%
Easement Allocator Calculation			
28	Distribution Easements in Plant	WP 17	\$15,000
29	Total Easements in Plant	WP 17	\$72,344
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	20.73%
Gross Plant Allocator Calculation			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	\$13,616,337
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 58	\$3,295,885
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	16,912,222
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	80.51%

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Order on Rehearing Compliance Work Paper
ComEd Ex. 23.0 - Revenue Requirement Formula

Commonwealth Edison Company		Sch FR A-3	
Return on Equity (ROE) for Collar Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amnt (\$ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 14	\$6,079,799
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col C Ln 5	42.55%
3	Short-Term Debt %	Sch FR D-1 Col C Ln 7	0.18%
4	Long-Term Debt %	Sch FR D-1 Col C Ln 6	57.27%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$2,586,937
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$10,944
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$3,481,878
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col C Ln 13	0.71%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.73%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,045,886
11	LIHEAP Revenue	FERC Fm 1 Pg 300	\$45,454
12	DS Collar Revenue	FERC Fm 1 Pg 300	\$18,030
13	Reversal of Prior Yr Reserve (2')	FERC Fm 1 Pg 300	\$37,343
14	Other Revenue	Sch FR A-1 - REC Ln 24	\$145,838
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	\$2,090,697
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$25,791
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$564,906
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$78
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$201,253
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col C Ln 20)	\$6,080
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$357,495
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$147,199
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	\$6,998
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$230,289
26	DS ROE (%)	(Ln 25) / (Ln 5)	8.90%
	Note:		
(1')	Amounts are blank for initial filing.		
(2')	Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation. Additionally any reversal for the Illinois Appellate Court order related to Docket 07-0566 would also be removed.		

Order on Rehearing Dated: October 3, 2012
Compliance Filing: October 11, 2012

ICC Docket No. 12-0321
 Order on Rehearing Compliance Work Paper
 ComEd Ex. 23.0 - Revenue Requirement Formula

Commonwealth Edison Company						Sch FR A-4
Reconciliation Computation						2011 Actual Data
						2012 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt (\$ in 000s)			
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25	\$ 1,984,469			
2	Revenue Requirement in effect during Reconciliation Year	(1)	\$ 2,008,159			
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	\$ (23,690)			
4	Cost of Short-Term Debt (%)	Sch FR D-1 Col D Ln 13	0.71%			
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate (Ln 4) / 12 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)
	Yr X					Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
5	Jan		(1,974)	0.0592%	11.5	(13)
6	Feb		(1,974)	0.0592%	10.5	(12)
7	Mar		(1,974)	0.0592%	9.5	(11)
8	Apr		(1,974)	0.0592%	8.5	(10)
9	May		(1,974)	0.0592%	7.5	(9)
10	Jun		(1,974)	0.0592%	6.5	(8)
11	Jul		(1,974)	0.0592%	5.5	(6)
12	Aug		(1,974)	0.0592%	4.5	(5)
13	Sep		(1,974)	0.0592%	3.5	(4)
14	Oct		(1,974)	0.0592%	2.5	(3)
15	Nov		(1,974)	0.0592%	1.5	(2)
16	Dec		(1,974)	0.0592%	0.5	(1)
17	Total	Sum of (Ln 5) thru (Ln 16)	(23,690)			
			Balance			Balance
	Yr X+1		(\$ in 000s)			(\$ in 000s)
18	Jan - Dec	Col G Ln 17	(23,774)	0	12	(169)
Ln	Description	Source	Balance	Interest Rate		Amort
	Mon			(Ln 4) / 12		(-1.0) * (PMT)((F),12,(Ln 18))
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)
19	Jan	Col G Ln 18	(23,243)	0.0592%		(2,003)
20	Feb	Col G Ln 19	(21,954)	0.0592%		(2,003)
21	Mar	Col G Ln 20	(20,984)	0.0592%		(2,003)
22	Apr	Col G Ln 21	(19,974)	0.0592%		(2,003)
23	May	Col G Ln 22	(18,984)	0.0592%		(2,003)
24	Jun	Col G Ln 23	(17,992)	0.0592%		(2,003)
25	Jul	Col G Ln 24	(16,993)	0.0592%		(2,003)
26	Aug	Col G Ln 25	(15,997)	0.0592%		(2,003)
27	Sep	Col G Ln 26	(15,000)	0.0592%		(2,003)
28	Oct	Col G Ln 27	(14,002)	0.0592%		(2,003)
29	Nov	Col G Ln 28	(13,002)	0.0592%		(2,003)
30	Dec	Col G Ln 29	(12,002)	0.0592%		(2,003)
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				\$ (24,035)
	Note:					
(1) Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 36 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			Actual Data
			2011
			2012
			Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
	Plant in Service		
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$13,623,869
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	(5,545)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$13,600,791
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$13,737,74
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$14,974,565
	Accumulated Depreciation		
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,317,528
8	ARC - Distribution	App 1 Ln 50	6,903
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	(380)
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$5,309,229)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(\$659,893)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$5,963,122)
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	\$9,011,443

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			Actual Data
		2011	2012
			Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	\$8,490
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	(21,274)
17	ADIT	App 4 Col D Ln 11	(2,469,748)
18	Materials and Supplies Inventories	App 1 Ln 55	27,493
19	Regulatory Assets	App 5 Col F Ln 4	14,615
20	Deferred Debits	App 5 Col F Ln 9	24,345
21	Operating Reserves	App 5 Col F Ln 24	(327,220)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(26,886)
23	Deferred Credits	App 5 Col F Ln 30	(7,317)
24	Other Deferred Charges	App 5 Col F Ln 33	5,561
25	Customer Deposits	App 2 Ln 1	(63,403)
26	Customer Advances	App 1 Col F Ln 30	(52,413)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$2,985,793)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$6,025,650
			To Sch FR A-1 Ln 12
Projected Plant Additions and Accumulated Reserve Adjs			
29	Distribution Projected Plant Additions	App 1 Ln 31	752,385
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	(285,259)
31	G&I Projected Plant Additions	App 1 Ln 38	152,408
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	(91,089)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	(172,592)
34	CWIP	(Ln 14) * (-1.0)	(\$8,490)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34)	\$341,353
36	DS Rate Base	(Ln 28) + (Ln 35)	\$6,367,003
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company				Sch FR B-2		
DS Jurisdictional General and Intangible Plant Computation				2011	Actual Data	
				2012	Projected Additions	
Ln	(A) Description	(B) Source	(C)	(D)	(E)	(F) Amt
						(\$ in 000s)
			Total Amt	Allocator	Allocation Percentage	DS Jurisdictional Amt
			(\$ in 000s)		%	(C) x (E)
			(\$ in 000s)			(\$ in 000s)
G&I Plant in Service						
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 88, WP 25	\$8,632	Property Usage	82.50%	\$7,121
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25, (1)	257,601	Property Usage	82.50%	212,438
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8	87,891	Wages & Salaries	89.73%	78,647
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89, WP 25	220,380	Transportation	91.70%	202,089
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8	4,169	Wages & Salaries	89.73%	3,740
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34	142,828	Gross Plant	100.00%	144,991
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34	7,710	Gross Plant	100.00%	6,207
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34	5,850	Gross Plant	100.00%	5,547
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	656,919	Equipment	89.73%	334,138
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8	1,769	Wages & Salaries	89.73%	1,587
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	89.73%	-
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98	822	Non DS	0.00%	-
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34	-	Gross Plant	89.73%	-
14	Amortizable General Plant	WP 25; (1)	29,810	Square Footage	100.00%	25,324
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	105,088	Gross Plant	100.00%	85,088
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	160,365	Wages & Salaries	89.73%	143,863
17	Intangible Plant -CIMS	WP 25	170,980	DS	100.00%	170,980
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2)	\$1,864,350			\$1,391,960
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8	(20,272)	Wages & Salaries	89.73%	(18,186)
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)				\$1,373,774
G&I Accumulated Reserve						
			(\$ in 000s)			
21	Acct 389 Land in Fee	WP 25	\$0	Property Usage	82.50%	\$0
22	Acct 390 Structures & Improvements	WP 25	(25,264)	Property Usage	82.50%	(20,843)
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(46,138)	Wages & Salaries	89.73%	(41,391)
24	Acct 392 Transportation Equipment	WP 25	(95,724)	Transportation	91.70%	(87,779)
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(2,408)	Wages & Salaries	89.73%	(2,158)
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34	(60,872)	Gross Plant	100.00%	(48,767)
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34	(5,869)	Gross Plant	100.00%	(4,734)
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34	(1,847)	Gross Plant	100.00%	(1,487)
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(292,089)	Equipment	89.73%	(148,118)
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(489)	Wages & Salaries	89.73%	(439)
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	89.73%	-
32	Acct 399.1 Asset Retirement	WP 25	(650)	Non DS	0.00%	-
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34	3,777	Gross Plant	89.51%	3,041
34	Amortizable General Plant	WP 25; (1)	(21,941)	Square Footage	100.00%	(18,742)
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	(90,132)	Gross Plant	100.00%	(72,565)
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(106,714)	Wages & Salaries	89.73%	(95,733)
37	Intangible Plant -CIMS	WP 25	(120,143)	DS	100.00%	(120,143)
38	Easements - Transmission	WP 25	(177)	Non DS	0.00%	-
39	Easements - Distribution	WP 25	(2)	DS	100.00%	(2)
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3)	(\$669,270)			(\$659,660)
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	(663)	Wages & Salaries	89.73%	(5,967)
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)				(\$665,623)
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,397,609			\$966,705
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(659,741)			(334,138)
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43 + (Ln 44))	\$737,868			\$632,567
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)	85.70%	To Sch FR C-2 Col G Ln 6		
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	466,841			425,295
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)	91.10%	To Sch FR G-2 Col E Ln 5		

(1) The total for FERC Fm 1 Pg 206 Col G Ln 87 is the combination of Ln 1 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on square footage and calculated in WP 25
 (2) The total in Col C agrees with the amount in FERC Fm 1 Pg 207 Col G Ln 99 + FERC Fm 1 Pg 207 Col G Ln 5
 (3) The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 206 Col C Ln 21

Commonwealth Edison Company						Sch FR C-1
Expenses Computation						2011 Actual Data
(A)	(B)	(C)	(D)	(E)	(F)	2012 Projected Additions
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)
DS Jurisdictional Expenses						
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$414,484	\$229,436	\$123,268	\$406,959
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(2,167)	(57,266)	(1,234)	(28,662)
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$412,317	\$172,170	\$10,923	\$380,297
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				89.71%
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$341,164
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				2,584
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$343,758
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes
						Total
						Sum of (C) thru (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Taxes Other Than Income						
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$2,981	\$24,019	\$109,983	\$21,749
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	77.70%	89.71%	100.00%	61.11%
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$2,301	\$21,547	\$109,983	\$13,291
Expense Summary						
11	Distribution Expense	Col C Ln 3	\$412,317			
12	Customer Accts Expense	Col D Ln 3		\$172,170		
13	Customer Service and Informational Expense	Col E Ln 3			\$10,923	
14	A&G Expense	Col F Ln 7				\$343,758
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6				\$20,811
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9				\$17,422
17	Taxes Other Than Income	Col G Ln 10				\$24,749
18	Regulatory Asset Amort	App 7 Col D Ln 40				\$2,584
19	Pension Funding Cost	Sch FR C-3 Ln 7				\$54,046
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	(\$54,046)			
21	Total DS Operating Expenses	Sum of (Ln 11) thru (Ln 20)	\$1,546,452			

Commonwealth Edison Company						2011	2012	Sch FR C-2 Actual Data Projected Additions
Depreciation and Amortization Expense Computation								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
			Distribution	G&I Plant				
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Depreciaton								
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 326,378	\$ 27,569	\$ 37,815			
2	Amort Expense	{(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)}				52,075		
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	(106)	26	(4,825)			
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 327,446	\$ 27,595	\$ 37,815	\$ 47,250		
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	86.70%	50.71%	91.0%	Sum of (C) thru (F)	
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 327,446	\$ 23,649	\$ 19,176	\$ 43,046	\$ 413,315	To Sch FR C-1 Ln 16
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)	14,109	2,928	708	2,916		
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	89.71%	60.71%	89.74%	Sum of (C) thru (F)	
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 14,109	\$ 2,928	\$ 708	\$ 2,916	\$ 20,661	To Sch FR C-1 Ln 16
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)					433,976	
Summary of Depreciation Expense			Total					
			(\$ in 000s)					
11	Distribution	(Col C Ln 6) + (Col C Ln 9)	\$ 341,554	To App 1 Col C Ln 40				
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)	72,538	To App 1 Col C Ln 46				
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9)	19,884	To App 1 Col C Ln 43				
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 433,976					
Notes:								
(1') Total General Plant Depreciation Expense is disclosed on FERC.Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1								

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation			Actual Data
		2011	2012
			Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,802,549
2	Associated ADIT	App 4 Ln 12	\$ (422,173)
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	1,380,376
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	69.71%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	1,238,335
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.78%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	71,576
			To Sch FR C-1 Ln 19

ICC Docket No. 12-0321
 Order on Rehearing Compliance Work Paper
 ComEd Ex. 23.0 - Revenue Requirement Formula

Commonwealth Edison Company			Sch FR C-4	
Taxes Computation			2011	Actual Data
			2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 19
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36	6,367,000	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	3.41%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 89,397	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	(317)	
11	Other Tax Adjs	App 9 Ln 12	(19,676)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (19,993)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.7000	
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (33,988)	To Sch FR A-1 Ln 19 and Sch FR A-1 REC Ln 21
Interest Synchronization - Reconciliation				
15	Avg DS Rate Base - Reconciliation	Sch FR A-1 REC Ln 14	6,079,759	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	3.41%	
17	Effective Income Tax Rate (%)	Ln 4	41.175%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 85,364	To Sch FR A-1 REC Ln 17

Commonwealth Edison Company			2011	Sch FR D-1 Actual Data
Cost of Capital Computation			2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Value - Plan Year	(D) Value - Reconciliation
(3')				
Capitalization Sources				
Common Equity				
1	Average Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 4,236,935	\$ 4,236,935
2	Average Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 5,702,622	\$ 5,702,622
3	Short-Term Debt Balance (\$ in 000s)	WP 12	17,947	17,947
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$9,957,504	\$9,957,504
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	42.55%	42.55%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	57.27%	57.27%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.18%	0.18%
Cost of Capital				
Cost of Common Equity				
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.91%	3.91%
9	Performance Metrics Penalty (%)	(1')		0.00%
10	Cost of Equity Base (%)	(2')	5.80%	5.90%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	9.71%	9.81%
12	Average Cost of Long-Term Debt (%)	WP 13	5.78%	5.78%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.71%	0.71%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	3.31%	3.31%
Cost of Credit Facilities				
15	Credit Facilities Expense (\$ in 000s)	WP 12	10,105	10,105
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.10%	0.10%
Wtd Avg Cost of Capital				
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	4.13%	4.17%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	3.31%	3.31%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.10%	0.10%
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)	7.5400%	7.5800%
			To Sch FR A: Ln 13	To Sch FR A: SEC Ln 16
Note:				
Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.				
(1') Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.				
(3') For the initial filing, the amounts in this column are blank.				

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation			Actual Data
		2011	2012
			Projected Additions
Ln	Description	Source	Avg Yield
			%
	Mon in Yr X		
1	Jan	(1')	4.523%
2	Feb	(1')	4.652%
3	Mar	(1')	4.514%
4	Apr	(1')	4.502%
5	May	(1')	4.293%
6	Jun	(1')	4.233%
7	Jul	(1')	4.271%
8	Aug	(1')	3.651%
9	Sep	(1')	3.182%
10	Oct	(1')	3.128%
11	Nov	(1')	3.016%
12	Dec	(1')	2.987%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	3.913%
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company				App 1	
Capital Information				2011	Actual Data
				2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E) (F)
Distribution Plant - Adjs to Plant In Service					
Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	\$0		
2	Rider EDA Switches	WP 1	(3,269)		
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(8,297)		
4	Other adjustments - current filing	WP 1	(3,980)		
5	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 4)	(\$15,546)	To Sch FR B-1 Ln 3	
Distribution Plant - Adjs to Accumulated Reserve					
Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1	\$0		
7	Rider EDA Switches	WP 1	158		
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	1,202		
9	Other adjustments - current filing	WP 1	30		
10	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 6) thru (Ln 9)	\$1,390	To Sch FR B-1 Ln 9	
G&I Plant - Adjs to Plant In Service					
Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1	(\$3,769)		
12	Rider AMP	WP 1			
13	Rider PORCB	WP 1	(16,503)		
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1			
15	Other adjustments - current filing	WP 1			
16	Total Adjs to G&I Plant in Service	Sum of (Ln 11) thru (Ln 15)	(\$20,272)	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21	
G&I Plant - Adjs to Accumulated Reserve					
Recovered Thru Other Tariffs (input as positive number)					
17	Supply Administration Software	WP 1	\$2,095		
18	Rider AMP	WP 1			
19	Rider PORCB	WP 1	4,556		
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1			
21	Other adjustments - current filing	WP 1			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 17) thru (Ln 21)	\$6,651	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21	

Commonwealth Edison Company					2011	App 1
Capital Information					2012	Actual Data
(A)	(B)	(C)	(D)	(E)	(F)	Projected Additions
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col G Ln 56	(\$12,603)	(\$6,340)	(\$50,717)	(\$69,660)
Adjts to Customer Advances						
24	Customer Advances Transmission Related - IPPs	(1')	12,603	-	-	12,603
25	Projects Placed in Service or Included in Projected Plant Additions	(2')	-	4,644	-	4,644
26	Expense Projects Including Below the Line	(3')	-	-	-	-
27	Projects Placed in Hold Status	(4')	-	-	-	-
28	Non DS Jurisdictional	(5')	-	-	-	-
29	Other Adjts to Customer Advances If Any	WP 11	-	-	-	-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	\$0	(\$1,696)	(\$50,717)	(\$52,413)
Notes:						
(1) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers						
(2) Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions						
(3) Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred						
(4) Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base						
(5) Represents advances for Non DS jurisdictional project work						
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 19	\$752,385	To Sch FR B-1 Ln 29 and App 8 Col C Ln 44		
32	Communication Equipment - Acct 397	WP 19	\$0			
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	50.71%			
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)				
35	G&I Plant Excluding Acct 397	WP 19	\$168,890			
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	39.29%			
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$152,408			
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	152,408	To Sch FR B-1 Ln 31		
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19	\$904,793		(\$177,602)	To Sch FR B-1 Ln 33
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$341,554)	\$55,295	(\$286,259)	To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19		\$0		
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		50.71%		
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)	(\$19,884)	\$0		
44	G&I Plant Excluding Acct 397	WP 19		\$1,486		
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		39.29%		
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)	(\$72,538)	\$1,333		
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	(\$92,422)	\$1,333	(\$91,089)	To Sch FR B-1 Ln 32
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)	(\$433,976)	\$56,628	(\$377,348)	
Asset Retirement Obligation - Accumulated Reserve						
49	Transmission Plant	WP 20	\$1,186			
50	Distribution Plant	WP 20	6,909	To Sch FR B-1 Ln 8		
51	General Plant	WP 20	530			
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$8,575	To Sch FR A-2 (3) 18		
Accounts Payable Related to Materials and Supplies						
53	Distribution Materials and Supplies Balance	WP 14	\$33,851			
54	Accts Payable Related to Materials and Supplies	WP 14	(6,158)			
55	Total	(Ln 53) + (Ln 54)	\$27,493	To Sch FR B-1 Ln 10		

Commonwealth Edison Company			App 2
Customer Deposits Information			Actual Data
		2011	2012
			Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	\$ (133,403)
			To Sch FR B-1 Ln 25