

**Summary of Staff Direct Testimony Recommended Adjustments to ComEd Ex. 10.2**

**Staff Expense Adjustments (See ICC Dkt. 12-0321, Staff Ex. 1.0, Sch 1.02)**

<u>Adjustment</u>	<u>Distribution</u>	<u>Customer Accts</u>	<u>Customer Service and Informational</u>	<u>A&amp;G</u>	<u>Total</u>
Charitable Contributions				(742)	(742)
Lobbying Costs				(799)	(799)
Merger Costs	(93)	(47)	(2)	(7,087)	(7,229)
Rate Case Expenses				(344)	(344)
<b>Sub Total</b>	<b>(93)</b>	<b>(47)</b>	<b>(2)</b>	<b>(8,972)</b>	<b>(9,114)</b>
DST Allocation Percentage (W&S Alloc for A&G)	100.00%	100.00%	100.00%	89.71%	
Adjustment made to App 7, Line 13 to reflect ICC Staff Disallowances for Expense (Sub Total / Alloc %)	(93)	(47)	(2)	(10,001)	(10,143)

**Staff Cash Working Capital Adjustments (See ICC Docket No. 12-0321, Staff Ex. 1.01, Sch 1.10 RY, page 1)**

**Adjustments Made to App 3**

	<u>ComEd Ex. 10.2 Amount</u>	<u>Staff Adjusted</u>
Line 1, Col C - Receipts	810,002	798,657
Line 13, Col C - Inter Company Billings - Less Pass Thrus	2,009	-
Line 17, Col C - Property/Real Estate Taxes	252,842	243,728
Line 24, Col C - 401K Match	-	2,009
Line 24, Col D - 401K Match	-	(241.50)
Line 28, Col C - Interest Expense	209,050	207,236
Line 29, Col C - Current State Income Tax		(106,944)
Line 30, Col C - Current Federal Income Tax	(431,257)	(324,730)

**Staff Cost of Capital Adjustments (See ICC Docket No. 12-0321, Staff Ex. 4.0, Sch 4.01, page 2)**

**Adjustments Made to Sch FR D-1**

	<u>ComEd Ex. 10.2 Amount</u>	<u>Staff Adjusted</u>
Line 1 - Average Adjusted Common Equity Balance (\$ in 000s)	4,236,905	4,234,455
Line 2 - Average Long-Term Debt Balance (\$ in 000s)	5,697,969	5,702,317
Line 12 - Average Cost of Long-Term Debt (%)	5.83%	5.77%

**OFFICIAL FILE**  
I.C.C. DOCKET NO. 12-0321  
ComEd Exhibit No. 13.09  
Witness Eruehe  
Date 9/25/12 Reporter \_\_\_\_\_

**Commonwealth Edison Company**  
**Calculation of 2011 Weighted Revenue Requirement Less Uncollectible Expense**  
 (In Thousands)

Line No.	ICC Docket	Revenue Requirement	Uncollectible Expense (1)	Revenue Requirement Less Uncollectible Expense ( B - C )	Months in Effect in 2011	Weighted Revenue Requirement Less Uncollectible Exp. ( D/12 * E )
	(A)	(B)	(C)	(D)	(E)	(F)
1	07-0566	\$1,961,085	\$14,407	\$1,946,678	5	\$811,116
2	10-0467	\$2,084,072	\$31,998	\$2,052,074	7	<u>\$1,197,043</u>
3						<b>\$2,008,159</b>

Note:

(1) Weighted Average Uncollectible Expense = \$24,668

Additionally DS Operating Revenue on Sch FR A-3 Ln 10 was adjusted to remove uncollectible revenue originally shown on FERC Form 1, page 300 as \$2,070,554 less \$24,668 for a revised amount of \$2,045,886

**Commonwealth Edison Company**  
Reversal of Prior Year Reserve for ROE Collar Calculation  
 (In Thousands)

<b>Revisions to Schedule FR A-3 Collar Calculation to Reflect Adjustment to Revenues for Differences between Accrued Reconciliation Revenues at Year End and Updated Reconciliation Revenues to Reflect Update Request or Disallowances</b>
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Line No.	Description (A)	Amount (B)
1	<b>Line 13 - Reversal of Prior Year Reserve</b>	
2	Accrued Reconciliation Revenues as of 12/31/11 per FF1, page 300	\$ 29,005 (1)
3	Revised Reconciliation Revenues reflecting update or disallowance:	
4	<b>Reconciliation Revenue before interest ( Schedule FR A-4, line 3)*</b>	<b>\$ (104,588)</b>
5	<b>Collar Revenue (Schedule FR A-1 Line 35)*</b>	<b>\$16,424</b>
6	Revised Reconciliation Revenues reflecting update or disallowance (line 4 plus line 5)	<u>\$ (88,164)</u>
7		
8	Reversal of accrued Reconciliation Revenues to reflect revised reconciliation/collar values (line 2 minus line 6)	\$ 117,169
9	Reversal of prior reserves - per FF1, page 300	2,694
10	Miscellaneous adjustment - per FF1, page 300	(16)
11	Line 13 - Reversal of Prior Year Reserve - Revised to reflect update or disallowances (lines 8 thru 10)	<u>\$ 119,847</u>

To Line 13 - Schedule FR A-3

**\* Bolded items should be updated or revised to reflect formula updates or disallowances**

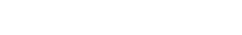
Note:

1) Represents Accrued Reconciliation Revenues as of 12/31/11, based on initial estimate of reconciliation revenue of \$9,152,000 and estimated collar adjustment of \$19,853,000, exclusive of accrued interest. The net impact of \$29,005,000 was included in delivery services operating revenue reported for 2011.

Commonwealth Edison Company  
Rate DSPP - Delivery Service Pricing and Performance  
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

Schedule	Name
Sch FR A-1	Net Revenue Requirement Computation
Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) for Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR B-2	DS Jurisdictional General and Intangible Plant Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation

Appendix	Name
App 1	Capital Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Permanent Tax Impacts Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Value Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation		2011	Actual Data
Ln	Description	Source	Projected Additions Amt (\$ in 000s)
	<b>DS Operating Expenses</b>		
1	Distribution Expense	Sch FR C-1 Ln 11	1,122,222
2	Customer Accts Expense	Sch FR C-1 Ln 12	172,123
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	10,921
4	A&G Expense	Sch FR C-1 Ln 14	334,027
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	110,315
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	24,062
7	Taxes Other Than Income	Sch FR C-1 Ln 17	147,122
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	9,356
9	Pension Funding Cost	Sch FR C-1 Ln 19	0
10	Other Expense Adjs	Sch FR C-1 Ln 20	(52,037)
11	<b>Total DS Operating Expenses</b>	Sum of (Ln 1) thru (Ln 10)	1,466,213
12	<b>DS Rate Base</b>	Sch FR B-1 Ln 36	6,387,459
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	7.5%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 481,614
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(89,684)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 391,930
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.936%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 274,335
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(69,388)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 632,277
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,098,490
22	Total Other Revenues	App 10 Col F Ln 59	145,388
23	<b>Revenue Requirement</b>	(Ln 21) - (Ln 22)	\$ 1,952,652
24	Reconciliation with Interest	Sch FR A-4 Ln 31	(112,068)
	<b>ROE Collar</b>		
25	DS ROE (%)	Sch FR A-3 Ln 26	8.91%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	9.31%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	10.31%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	9.31%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.00%
30	Amt Above Allowed ROE Collar	{Sch FR A-3 Ln 5} * (Ln 29) * (-1.0)	\$0
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.40%
32	Amt Below Allowed ROE Collar	{Sch FR A-3 Ln 5} * (Ln 31)	\$10,341
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	\$10,341
34	ROE Collar Tax Gross-Up	(Ln 33) * ((1.0) - (Sch FR C-4 Ln 4))	\$6,083
35	ROE Collar Adj	(Ln 33) + Ln 34	\$16,424
36	<b>Net Revenue Requirement</b>	(Ln 23) + (Ln 24) + (Ln 35)	\$ 1,857,213
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	1,915,440
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ (58,227)

Commonwealth Edison Company		2011		Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation				Actual Data
Ln	Description	Source		N/A
			Amt (\$ in 000s) (1')	
	<b>DS Operating Expenses</b>			
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 412,224	
2	Customer Accts Expense	Sch FR C-1 Ln 12	172,123	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	10,924	
4	A&G Expense	Sch FR C-1 Ln 14	334,327	
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	413,315	
6	Projected Depreciation and Amort Expense	NA	N/A	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	147,122	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	8,656	
9	Pension Funding Cost	Sch FR C-1 Ln 19	0	
10	Other Expense Adjs	Sch FR C-1 Ln 20	(54,037)	
11	<b>Total DS Operating Expenses</b>	Sum of (Ln 1) thru (Ln 10)	1,445,151	
12	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 28	6,020,755	
13	DS Rate Base Before Projected Plant Adjs Prior Yr	Prior Yr Sch FR B-1 Ln 28	\$6,133,867	
14	<b>Avg DS Rate Base - Reconciliation</b>	((Ln 12) + (Ln 13)) / 2	\$ 6,077,311	
15	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	7.38%	
16	Authorized Return	(Ln 14) * (Ln 15)	\$ 460,660	
17	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(85,330)	
18	After Tax Return on DS Rate Base	(Ln 16) + (Ln 17)	\$ 375,330	
19	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.96%	
20	Incremental Tax Gross Up	(Ln 18) * (Ln 19)	\$ 262,716	
21	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(33,988)	
22	Authorized Return Grossed Up for Taxes	(Ln 18) + (Ln 20) + (Ln 21)	\$ 604,058	
23	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 22)	2,049,209	
24	Total Other Revenues	App 10 Col F Ln 59	145,638	
25	<b>Actual Revenue Requirement</b>	(Ln 23) - (Ln 24)	\$ 1,903,571	
				To Sch FR A-4 Ln 1
	Note:			
(1')	Amts are blank for initial filing.			

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Wages &amp; Salaries Allocator Calculation</b>			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$157,500
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	102,875
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	4,051
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$264,426
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$329,288
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	34,535
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	\$294,753
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	89.71%
<b>Net Plant Allocator Calculation</b>			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$18,785,418
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,313
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	822
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$18,775,751
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$6,813,387
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	339,108
16	Asset Retirement Obligation	App 1 Ln 52	8,575
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$7,143,920
18	Net Plant	(Ln 13) - (Ln 17)	\$11,631,831
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$9,014,418
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(14,156)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	(12,219)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$9,037,818
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	77.70%
<b>Revenue Allocator Calculation</b>			
24	Delivery Service Revenues	WP 15	\$1,920,750
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$5,461,662
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	35.17%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	50.71%
<b>Easement Allocator Calculation</b>			
28	Distribution Easements in Plant	WP 17	\$15,000
29	Total Easements in Plant	WP 17	\$72,344
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	20.73%
<b>Gross Plant Allocator Calculation</b>			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	\$13,616,337
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 58	\$3,295,885
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	16,912,222
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	80.51%

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) for Collar Computation			Actual Data
		2011	2012
			Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 14	\$6,977,311
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col C Ln 5	42.54%
3	Short-Term Debt %	Sch FR D-1 Col C Ln 7	0.43%
4	Long-Term Debt %	Sch FR D-1 Col C Ln 6	57.28%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$2,585,288
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$10,939
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$3,481,084
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col C Ln 13	0.71%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.77%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,045,886
11	LIHEAP Revenue	FERC Fm 1 Pg 300	\$45,454
12	DS Collar Revenue	FERC Fm 1 Pg 300	\$16,424
13	Reversal of Prior Yr Reserve (2')	FERC Fm 1 Pg 300	\$119,847
14	Other Revenue	Sch FR A-1 - REC Ln 24	\$145,638
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	\$2,009,799
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$1,445,151
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$564,648
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$78
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$200,859
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col C Ln 20)	\$6,077
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$357,634
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.1759%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$147,256
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$19,995)
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$230,371
26	DS ROE (%)	(Ln 25) / (Ln 5)	8.91%
	Note:		
(1')	Amounts are blank for initial filing.		
(2')	Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation. Additionally any reversal for the Illinois Appellate Court order related to Docket 07-0566 would also be removed.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation						2011	Actual Data
						2012	Projected Additions
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Description	Source	Amt					
		(\$ in 000s)					
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25	1,908,571				
2	Revenue Requirement in effect during Reconciliation Year	(1')	\$ 2,008,159				
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	\$ (104,588)				
4	Annual Interest Rate	ICC Order Dkt 11-0721	3.42%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 3) / 12	(Ln 4) / 12		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
5	Jan		(8,716)	0.2850%	11.5	(286)	(9,001)
6	Feb		(8,716)	0.2850%	10.5	(261)	(8,976)
7	Mar		(8,716)	0.2850%	9.5	(236)	(8,952)
8	Apr		(8,716)	0.2850%	8.5	(211)	(8,927)
9	May		(8,716)	0.2850%	7.5	(186)	(8,902)
10	Jun		(8,716)	0.2850%	6.5	(161)	(8,877)
11	Jul		(8,716)	0.2850%	5.5	(137)	(8,852)
12	Aug		(8,716)	0.2850%	4.5	(112)	(8,827)
13	Sep		(8,716)	0.2850%	3.5	(87)	(8,803)
14	Oct		(8,716)	0.2850%	2.5	(62)	(8,778)
15	Nov		(8,716)	0.2850%	1.5	(37)	(8,753)
16	Dec		(8,716)	0.2850%	0.5	(12)	(8,728)
17	Total	Sum of (Ln 5) thru (Ln 16)	(104,588)				(106,376)
			Balance				Balance
							(C) + (F)
	Yr X+1		(\$ in 000s)				(\$ in 000s)
18	Jan - Dec	Col G Ln 17	(106,376)	0	12	(3,638)	(110,015)
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 4) / 12		(-1.0) * (PMT((F),12,(Ln 18)))	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
19	Jan	Col G Ln 18	(100,015)	0.2850%		(9,339)	(100,989)
20	Feb	Col G Ln 19	(100,989)	0.2850%		(9,339)	(91,939)
21	Mar	Col G Ln 20	(91,939)	0.2850%		(9,339)	(82,862)
22	Apr	Col G Ln 21	(82,862)	0.2850%		(9,339)	(73,760)
23	May	Col G Ln 22	(73,760)	0.2850%		(9,339)	(64,631)
24	Jun	Col G Ln 23	(64,631)	0.2850%		(9,339)	(55,477)
25	Jul	Col G Ln 24	(55,477)	0.2850%		(9,339)	(46,296)
26	Aug	Col G Ln 25	(46,296)	0.2850%		(9,339)	(37,090)
27	Sep	Col G Ln 26	(37,090)	0.2850%		(9,339)	(27,857)
28	Oct	Col G Ln 27	(27,857)	0.2850%		(9,339)	(18,598)
29	Nov	Col G Ln 28	(18,598)	0.2850%		(9,339)	(9,312)
30	Dec	Col G Ln 29	(9,312)	0.2850%		(9,339)	0
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				\$ (112,063)	To Sch FR A-1 Ln 24
Note:							
(1') Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 36 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.							

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			Actual Data
		2011	2012
Ln	Description	Source	Amt (\$ in 000s)
<b>Plant in Service</b>			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$13,623,869
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	(45,546)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$13,600,791
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	(14,974,774)
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$14,974,565
<b>Accumulated Depreciation</b>			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,317,528
8	ARC - Distribution	App 1 Ln 50	6,909
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	(830)
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$5,309,229)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(6,650,933)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$5,963,122)
13	<b>Total Distribution Net Property Plant and Equipment</b>	(Ln 6) + (Ln 12)	\$9,011,443

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			Actual Data
		2011	
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Additional DS Jurisdictional Rate Base Items</b>			
14	CWIP	WP 18	\$8,490
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	(26,883)
17	ADIT	App 4 Col D Ln 11	(2,397,738)
18	Materials and Supplies Inventories	App 1 Ln 55	27,498
19	Regulatory Assets	App 5 Col F Ln 4	4,161,515
20	Deferred Debits	App 5 Col F Ln 9	24,452
21	Operating Reserves	App 5 Col F Ln 24	(37,270)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(26,893)
23	Deferred Credits	App 5 Col F Ln 30	(7,300)
24	Other Deferred Charges	App 5 Col F Ln 33	5,631
25	Customer Deposits	App 2 Ln 1	(133,403)
26	Customer Advances	App 1 Col F Ln 30	(52,743)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$2,990,688)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$6,020,755
			To Sch FR A-1 - REC Ln 12
<b>Projected Plant Additions and Accumulated Reserve Adjs</b>			
29	Distribution Projected Plant Additions	App 1 Ln 31	574,318
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	(236,630)
31	G&I Projected Plant Additions	App 1 Ln 38	152,408
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	(91,039)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	(134,273)
34	CWIP	(Ln 14) * (-1.0)	(\$8,490)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34)	\$366,704
36	DS Rate Base	(Ln 28) + (Ln 35)	\$6,387,459
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company						2011	Sch FR B-2
DS Jurisdictional General and Intangible Plant Computation						2012	Actual Data
Ln	(A)	(B)	(C)	(D)	(E)	(F)	Projected Additions
							Am't
							(\$ in 000s)
						Total Am't	Allocation Percentage
						Allocated	DS Jurisdictional Am't
						(C) x (E)	(C) x (E)
						(\$ in 000s)	(\$ in 000s)
<b>G&amp;I Plant in Service</b>							
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 86; WP 25	\$8,632	Property Usage	82.50%	\$7,121	
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25; (1)	267,501	Property Usage	82.50%	212,436	
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8	87,891	Wages & Salaries	82.50%	78,847	
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89; WP 25	220,380	Transportation	91.70%	202,089	
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8	4,168	Wages & Salaries	82.50%	3,740	
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34	142,828	Gross Plant	82.50%	114,991	
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34	7,710	Gross Plant	82.50%	6,207	
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34	6,890	Gross Plant	82.50%	5,547	
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	658,919	Equipment	82.50%	334,136	
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8	1,769	Wages & Salaries	82.50%	1,587	
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	82.50%	-	
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98	822	Non DS	0.00%	-	
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34	-	Gross Plant	82.50%	-	
14	Amortizable General Plant	WP 25; (1)	29,810	Square Footage	82.50%	25,324	
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	105,686	Gross Plant	82.50%	85,088	
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	160,365	Wages & Salaries	82.50%	143,863	
17	Intangible Plant - CIMS	WP 25	170,980	DS	100.00%	170,980	
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2)	\$1,864,350			\$1,391,960	
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 18; Sch FR A-2 Ln 8	(23,672)	Wages & Salaries	82.50%	(18,198)	
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)				\$1,373,774	
<b>G&amp;I Accumulated Reserve</b>							
						(\$ in 000s)	
21	Acct 389 Land in Fee	WP 25	50	Property Usage	82.50%	50	
22	Acct 390 Structures & Improvements	WP 25	(25,264)	Property Usage	82.50%	(20,843)	
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(46,138)	Wages & Salaries	82.50%	(41,391)	
24	Acct 392 Transportation Equipment	WP 25	(85,724)	Transportation	91.70%	(82,779)	
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(2,406)	Wages & Salaries	82.50%	(2,158)	
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34	(60,572)	Gross Plant	82.50%	(48,767)	
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34	(5,880)	Gross Plant	82.50%	(4,734)	
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34	(1,847)	Gross Plant	82.50%	(1,487)	
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(292,089)	Equipment	82.50%	(146,118)	
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(483)	Wages & Salaries	82.50%	(439)	
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	82.50%	-	
32	Acct 399.1 Asset Retirement	WP 25	(530)	Non DS	0.00%	-	
33	Removal and Salvage Work in Progress	WP 25; Sch FR A-2 Ln 34	3,777	Gross Plant	82.50%	3,041	
34	Amortizable General Plant	WP 25; (1)	(21,941)	Square Footage	82.50%	(18,742)	
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34	(50,132)	Gross Plant	82.50%	(42,565)	
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(106,714)	Wages & Salaries	82.50%	(95,733)	
37	Intangible Plant - CIMS	WP 25	(120,143)	DS	100.00%	(120,143)	
38	Easements - Transmission	WP 25	(177)	Non DS	0.00%	-	
39	Easements - Distribution	WP 25	(2)	DS	100.00%	(2)	
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3)	(\$866,270)			(\$659,860)	
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8	(5,967)	Wages & Salaries	82.50%	5,967	
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)				(\$653,893)	
							To Sch FR B-1 Ln 11
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,397,509			\$966,705	
44	ARO and Communication Equipment	((Ln 9) + (Ln 12)) * (-1.0)	(659,741)			(334,138)	
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43) + (Ln 44)	\$737,768			\$632,567	
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)	85.70%	To Sch FR C-2 Col D Ln 5			
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	466,841			425,295	
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)	91.10%	To Sch FR C-2 Col F Ln 5			
(1) The total for FERC Fm 1 Pg 208 Col G Ln 87 is the combination of Ln 1 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on square footage and calculated in WP 25 (2) The total in Col C agrees with the amount in FERC Fm 1 Pg 207 Col G Ln 99 + FERC Fm 1 Pg 207 Col G Ln 5 (3) The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21							

Commonwealth Edison Company						Sch FR C-1	
Expenses Computation						2011 Actual Data	
						2012 Projected Additions	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G		
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
<b>DS Jurisdictional Expenses</b>							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$414,484	\$229,436	\$123,268	\$406,959	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(2,260)	(57,313)	(112,347)	(36,613)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$412,224	\$172,123	\$10,921	\$370,341	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				39.74%	
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$332,233	
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				2,594	
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$334,827	
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F) (\$ in 000s)
<b>Taxes Other Than Income</b>							
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$2,961	\$21,019	\$109,983	\$21,749	
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7	77.70%	89.74%	100.00%	61.11%	
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$2,301	\$21,547	\$109,983	\$13,291	\$147,122
<b>Expense Summary</b>							
11	Distribution Expense	Col C Ln 3	\$412,224	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 3	\$172,123	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3	\$10,921	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 7	\$334,827	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6	\$113,315	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9	\$21,062	To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10	\$17,122	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col D Ln 40	\$3,656	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Pension Funding Cost	Sch FR C-3 Ln 7	0	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	(\$54,037)	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10			
21	<b>Total DS Operating Expenses</b>	Sum of (Ln 11) thru (Ln 20)	\$1,466,213				

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							2011 Actual Data
							2012 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Distribution	G&I Plant				
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>DS Jurisdictional Depreciation</b>							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 326,378	\$ 27,569	\$ 37,815		
2	Amort Expense	{FERC Fm 1 Pg 336 Col D Ln 1} + {FERC Fm 1 Pg 336 Col D Ln 8} + {FERC Fm 1 Pg 336 Col D Ln 10}			52,075		
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F	1,067	26	(4,825)		
4	Total Depreciation and Amort Expense After Adjs	{Ln 1} + {Ln 2} + {Ln 3}	\$ 327,445	\$ 27,595	\$ 37,815	\$ 47,250	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	35.70%	50.74%	91.10%	
6	Current DS Jurisdictional Depreciation and Amort Expense	{Ln 4} * {Ln 5}	\$ 327,445	\$ 23,649	\$ 19,176	\$ 43,045	
						To Sch FR C-1 Ln 15	
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G {Ln 10} thru {Ln 13}	\$ 14,510	\$ 3,264	\$ 1,396	\$ 3,250	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	39.71%	50.74%	39.71%	
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	{Ln 7} * {Ln 8}	\$ 14,510	\$ 2,928	\$ 708	\$ 2,916	
						To Sch FR C-1 Ln 16	
10	Total DS Jurisdictional Forecasted Depreciation Expense	{Ln 6} + {Ln 9}				434,377	
<b>Summary of Depreciation Expense</b>							
			Total				
			(\$ in 000s)				
11	Distribution	{Col C Ln 6} + {Col C Ln 9}	\$ 341,955	To App 1 Col C Ln 40			
12	G&I Plant - Excluding Communication Equipment	{Col D Ln 6} + {Col D Ln 9} + {Col F Ln 6} + {Col F Ln 9}	72,538	To App 1 Col C Ln 46			
13	Communication Equipment	{Col E Ln 6} + {Col E Ln 9}	19,884	To App 1 Col C Ln 43			
14	Total DS Jurisdictional Depreciation Expense	{Ln 11} + {Ln 12} + {Ln 13}	\$ 434,377				
Notes:							
(1') Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233 (1')	\$ -
2	Associated ADIT	App 4 Ln 12	\$ (422,173)
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	-
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	39.71%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	-
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	3.77%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	-
			To Sch FR C-1 Ln 19
(1') Unless otherwise ordered by the Illinois Commerce Commission			

Commonwealth Edison Company				Sch FR C-4
Taxes Computation			2011	Actual Data
			2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
<b>Income Tax Rate</b>				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 19
<b>Interest Synchronization</b>				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,387,459	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	3.41%	
8	Effective Income Tax Rate (%)	Ln 4	41.175%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 89,684	To Sch FR A-1 Ln 15
<b>Amort of ITCs and Permanent Tax Differences</b>				
10	Permanent Tax Differences	App 9 Ln 7	\$ (317)	
11	Other Tax Adjs	App 9 Ln 12	(19,676)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (19,993)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.7000	
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (33,988)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 21
<b>Interest Synchronization - Reconciliation</b>				
15	Avg DS Rate Base - Reconciliation	Sch FR A-1 REC Ln 14	\$ 6,077,311	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	3.41%	
17	Effective Income Tax Rate (%)	Ln 4	41.175%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 85,330	To Sch FR A-1 - REC Ln 17

Commonwealth Edison Company			2011	Sch FR D-1
Cost of Capital Computation			2012	Actual Data
(A)	(B)	(C)		Projected Additions
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3')
<b>Capitalization Sources</b>				
<b>Common Equity</b>				
1	Average Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 4,234,455	\$ 4,234,455
2	Average Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 5,702,317	\$ 5,702,317
3	Short-Term Debt Balance (\$ in 000s)	WP 12	17,947	17,947
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$9,954,719	\$9,954,719
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	42.54%	42.54%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	57.28%	57.28%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.18%	0.18%
<b>Cost of Capital</b>				
<b>Cost of Common Equity</b>				
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.91%	3.91%
9	Performance Metrics Penalty (%)	(1')		0.00%
10	Cost of Equity Base (%)	(2')	5.80%	5.90%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	9.71%	9.81%
12	Average Cost of Long-Term Debt (%)	WP 13	5.77%	5.77%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.71%	0.71%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	3.31%	3.31%
<b>Cost of Credit Facilities</b>				
15	Credit Facilities Expense (\$ in 000s)	WP 12	10,105	10,105
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.10%	0.10%
<b>Wtd Avg Cost of Capital</b>				
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	4.13%	4.17%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	3.31%	3.31%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.10%	0.10%
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)	7.5400%	7.5800%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 15
<b>Note:</b>				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Avg Yield
			%
	Mon in Yr X		
1	Jan	(1')	4.523%
2	Feb	(1')	4.652%
3	Mar	(1')	4.514%
4	Apr	(1')	4.502%
5	May	(1')	4.293%
6	Jun	(1')	4.233%
7	Jul	(1')	4.271%
8	Aug	(1')	3.651%
9	Sep	(1')	3.182%
10	Oct	(1')	3.128%
11	Nov	(1')	3.016%
12	Dec	(1')	2.987%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	3.913%
			To Sch FR D-1 Ln 8
Note:			
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company				App 1	
Capital Information				2011	Actual Data
				2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Amt		(F)
			(\$ in 000s)		
<b>Distribution Plant - Adjs to Plant In Service</b>					
Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	\$0		
2	Rider EDA Switches	WP 1	(3,299)		
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	(8,297)		
4	Other adjustments - current filing	WP 1	(3,980)		
5	<b>Total Adjs to Distribution Plant in Service</b>	Sum of (Ln 1) thru (Ln 4)	(\$15,546)	To Sch FR B-1 Ln 3	
<b>Distribution Plant - Adjs to Accumulated Reserve</b>					
Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1	\$0		
7	Rider EDA Switches	WP 1	158		
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1	1,202		
9	Other adjustments - current filing	WP 1	30		
10	<b>Total Adjs to Distribution Accumulated Reserve</b>	Sum of (Ln 6) thru (Ln 9)	\$1,390	To Sch FR B-1 Ln 9	
<b>G&amp;I Plant - Adjs to Plant In Service</b>					
Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1	(\$3,769)		
12	Rider AMP	WP 1	-		
13	Rider PORCB	WP 1	(16,503)		
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1	-		
15	Other adjustments - current filing	WP 1	-		
16	<b>Total Adjs to G&amp;I Plant in Service</b>	Sum of (Ln 11) thru (Ln 15)	(\$20,272)	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21	
<b>G&amp;I Plant - Adjs to Accumulated Reserve</b>					
Recovered Thru Other Tariffs (input as positive number)					
17	Supply Administration Software	WP 1	\$2,095		
18	Rider AMP	WP 1	-		
19	Rider PORCB	WP 1	4,556		
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1	-		
21	Other adjustments - current filing	WP 1	-		
22	<b>Total Adjs to G&amp;I Accumulated Reserve</b>	Sum of (Ln 17) thru (Ln 21)	\$6,651	To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21	

Commonwealth Edison Company					App 1	
Capital Information					2011	Actual Data
(A)	(B)	(C)	(D)	(E)	2012	Projected Additions
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
<b>Customer Advances</b>						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$12,603)	(\$6,340)	(\$50,717)	(\$69,660)
Adjs to Customer Advances						
24	Customer Advances Transmission Related - IPPs	(1')	12,603	-	-	12,603
25	Projects Placed In Service or Included in Projected Plant Additions	(2')	-	4,644	-	4,644
26	Expense Projects Including Below the Line	(3')	-	-	-	-
27	Projects Placed in Hold Status	(4')	-	-	-	-
28	Non DS Jurisdictional	(5')	-	-	-	-
29	Other Adjs to Customer Advances If Any	WP 11	-	-	-	-
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)	\$0	(\$1,696)	(\$50,717)	(\$52,413)
						To Sch FR B-1 Ln 26
Notes:						
(1') Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers						
(2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions						
(3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred						
(4') Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base						
(5') Represents advances for Non DS jurisdictional project work						
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
<b>Projected Plant Additions</b>						
31	Distribution Plant	WP 19	\$784,813	To Sch FR B-1 Ln 29 and App 8 Col C Ln 44		
32	Communication Equipment - Acct 397	WP 19	\$0			
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	\$0			
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)				
35	G&I Plant Excluding Acct 397	WP 19	\$169,890			
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	\$0			
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)	\$152,408			
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)	152,408	To Sch FR B-1 Ln 31		
<b>Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT</b>						
39		(Ln 31) + (Ln 38), WP 19	\$937,221		(\$184,278)	To Sch FR B-1 Ln 33
<b>Projected Depreciation Reserve Adj</b>						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D)
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$341,955)	\$55,295	(\$286,660)	To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19		\$0		
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		\$0		
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)	(\$19,884)	\$0		
44	G&I Plant Excluding Acct 397	WP 19		\$1,486		
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		\$0		
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)	(\$72,538)	\$1,333		
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)	(\$92,422)	\$1,333	(\$91,089)	To Sch FR B-1 Ln 32
<b>Total Forecasted Change in Depreciation Reserve</b>						
48		(Ln 40) + (Ln 47)	(\$434,377)	\$56,628	(\$377,749)	
<b>Asset Retirement Obligation - Accumulated Reserve</b>						
49	Transmission Plant	WP 20	\$1,136			
50	Distribution Plant	WP 20		6,909	To Sch FR B-1 Ln 8	
51	General Plant	WP 20		530		
52	Total	(Ln 49) + (Ln 50) + (Ln 51)	\$8,575	To Sch FR A-2 Ln 16		
<b>Accounts Payable Related to Materials and Supplies</b>						
53	Distribution Materials and Supplies Balance	WP 14	\$33,651			
54	Accts Payable Related to Materials and Supplies	WP 14	(6,158)			
55	Total	(Ln 53) + (Ln 54)	\$27,493	To Sch FR B-1 Ln 18		

Commonwealth Edison Company			<b>App 2</b>
<b>Customer Deposits Information</b>		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	\$ (133,403)
			To Sch FR B-1 Ln 25

Commonwealth Edison Company						App 3
Cash Working Capital Information						2011 Actual Data
						2012 Projected Additions
Ln	(A) Description	(B) Source	(C) Amt	(D) Lag (Lead)	(E) CWC Factor	(F) CWC Requirement
			(\$ in 000s)		(D) / 365	(C) x (E)
						(\$ in 000s)
1	Receipts	WP 3	\$798,657	51.25	0.14041	\$112,140
Collection of Non Revenue Non Expense Items:						
2	Energy Assistance/Renewable Energy	WP 3	45,480	0.00	0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3	243,978	0.00	0.00000	\$0
4	Illinois Excise Tax	WP 3	258,592	36.04	0.09874	\$25,533
5	Infrastructure Maintenance Fee	WP 3	89,783	36.04	0.09874	\$8,885
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,436,490			\$146,538
Outlays						
8	Base Payroll and Withholdings	WP 3	\$271,615	(15.05)	(0.04123)	(\$11,199)
9	Vacation Pay Expense	WP 3	-	(15.05)	(0.04123)	\$0
10	Incentive Comensation Expense	WP 3	27,229	(228.50)	(0.62603)	(\$17,046)
11	Employee Benefits - Pension and OPEB	WP 3	111,919	0.00	0.00000	\$0
12	Employee Benefits - Other	WP 3	35,258	(4.95)	(0.01356)	(\$478)
13	Inter Company Billings - Less Pass Thrus	WP 3	-	(241.50)	(0.66164)	\$0
14	Inter Company Billings - Pass Thrus	WP 3	113,937	(45.55)	(0.12479)	(\$14,219)
15	Property Leases	WP 3	38,098	(45.55)	(0.12479)	(\$4,754)
16	Other O&M Expense	WP 3	32,265	(6.33)	(0.01734)	(\$560)
17	Property/Real Estate Taxes	WP 3	243,728	(66.82)	(0.18307)	(\$44,619)
18	FICA Contributions	WP 3	13,290	(339.12)	(0.92910)	(\$12,348)
19	Federal Unemployment Tax	WP 3	20,782	(15.05)	(0.04123)	(\$857)
20	State Unemployment Tax	WP 3	177	(75.63)	(0.20721)	(\$37)
21	Electricity Distribution Tax	WP 3	597	(75.63)	(0.20721)	(\$124)
22	State Franchise Tax	WP 3	106,200	(30.13)	(0.08255)	(\$8,767)
23	City of Chicago Dark Fiber Tax	WP 3	1,560	(190.67)	(0.52238)	(\$815)
24	401K Match	WP 3	2,009	(241.50)	(0.66164)	(\$1,329)
25	State Public Utility Fund	WP 3	3,783	(37.67)	(0.10321)	(\$390)
26	Illinois Sales and Use Tax	WP 3	638	(2.66)	(0.00729)	(\$5)
27	Chicago Sales and Use Tax	WP 3	11	(37.46)	(0.10283)	(\$1)
28	Interest Expense	WP 3	207,236	(91.13)	(0.24967)	(\$51,741)
29	Current State Income Tax	WP 3	(106,944)	(37.88)	(0.10378)	\$11,099
30	Current Federal Income Tax	WP 3	(324,730)	(37.88)	(0.10378)	\$33,701
31	Other Outlays If Any	WP 3			0.00000	\$0
Payment of Non Revenue Non Expense Items:						
32	Energy Assistance/Renewable Energy	WP 3	45,480	(40.89)	(0.11148)	(\$5,070)
33	Gross Receipts/Municipal Utility Tax	WP 3	243,978	(44.22)	(0.12115)	(\$29,558)
34	Illinois Excise Tax	WP 3	258,592	(4.12)	(0.01129)	(\$2,919)
35	Infrastructure Maintenance Fee	WP 3	89,783	(43.46)	(0.11907)	(\$10,690)
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$1,436,491			(\$172,726)
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	(\$1)			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16	0	0.000	0.00000	0
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				(\$26,188)

To Sch FR B-1 Ln 16

Commonwealth Edison Company					App 4
Accumulated Deferred Income Taxes Information					
		2011	Actual Data		
		2012	Projected Additions		
(A)	(B)	(C)	(D)		
Ln	Description	Source	Total	DS Jurisdictional	
Acct / Item - Debit / (Credit) Balance			(\$ in 000s)	(\$ in 000s)	
<b>Acct 190</b>					
1	Current	WP 4	\$ 116,915	\$ 60,446	
2	Non Current	WP 4	207,731	136,597	
3	<b>Total Acct 190</b>	(Ln 1) + (Ln 2)	324,646	197,043	
<b>Acct 282</b>					
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (2,601,558)	\$ (2,166,876)	
5	Acct 282 - Other Property	WP 4	(745,841)	(153,681)	
6	<b>Total Acct 282</b>	(Ln 4) + (Ln 5)	(3,347,397)	(2,320,559)	
<b>Acct 283</b>					
7	Current	WP 4	\$ (19,312)	\$ -	
8	Non Current	WP 4	(933,206)	(342,772)	
9	<b>Total Acct 283</b>	(Ln 7) + (Ln 8)	(952,518)	(342,772)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		(3,460)	
11	<b>Total ADIT After Adjs</b>	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(3,975,269)	(2,469,748) To Sch FR B-1 Ln 17	
12	ADIT Associated with Pension Asset	WP 4		(422,173) To Sch FR C-3 Ln 2	

Commonwealth Edison Company						App 5
Deferred Charges Information						2011 Actual Data
Ln	(A) Description	(B) Source	(C) Yr End	(D) Allocator	(E) Percentage	(F) Projected Additions DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
<b>Regulatory Assets -Acct 182.3</b>						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$8,198	DS	100.00%	\$8,198
2	Non DS Jurisdictional	WP 5	1,269,593	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	6,317			6,317
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$1,284,108			\$14,515
						To Sch FR B-1 Ln 19
<b>Deferred Debits - Acct 186</b>						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	2,788	Wages & Salaries	89.71%	2,501
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	1,240	DS	100.00%	1,240
7	Non DS Jurisdictional	WP 5	\$ 3,943,608	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5				20,741
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 3,947,636			\$ 24,482
						To Sch FR B-1 Ln 20
<b>Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4</b>						
10	Environmental Liability - Super Fund Site	WP 5	(5,943)	DS	100.00%	(5,943)
11	Other Environmental Liability	WP 5	(50)	DS	100.00%	(50)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	\$ (29,163)	Wages & Salaries	89.71%	(26,162)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(271,419)	Wages & Salaries	89.71%	(243,480)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(1,039)	Wages & Salaries	89.71%	(932)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,317)	Wages & Salaries	89.71%	(1,181)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(7,406)	Wages & Salaries	89.71%	(6,644)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(535)	Wages & Salaries	89.71%	(480)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(4,134)	Wages & Salaries	89.71%	(3,709)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(2,401)	Wages & Salaries	89.71%	(2,154)
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(29,853)	Wages & Salaries	89.71%	(26,781)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(22,907)	Wages & Salaries	89.71%	(20,550)
22	Non DS Jurisdictional	WP 5	(120,927)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5				806
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (497,094)			\$ (337,270)
						To Sch FR B-1 Ln 21
<b>Asset Retirement Obligation- Acct 230</b>						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (89,040)			\$ (26,896)
						To Sch FR B-1 Ln 22
<b>Deferred Credits - Acct 253</b>						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (8,435)	Wages & Salaries	89.71%	(7,567)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	(947)	Net Plant	77.08%	(736)
28	Non DS Jurisdictional	WP 5	(332,781)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(6,619)			(66,008)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (348,782)			\$ (74,311)
						To Sch FR B-1 Ln 23
<b>Other Deferred Charges</b>						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				54,561
32	Other Deferred Charges If Any	WP 8				\$ -
33	Total	(Ln 31) + (Ln 32)				\$ 54,561
						To Sch FR B-1 Ln 24



Commonwealth Edison Company							App 7	
Expense Information							2011	Actual Data
							2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Distribution	(D) Customer Accts	(E) Customer Service and Informational	(F) A&G	(G) Total	(H) Sum of Col (C) thru Col (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	(4,949)	\$ (4,949)	
2	Franchise Requirements	Acct 927	-	-	-	39,541	39,541	
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(39,541)	(39,541)	
4	Industry Memberships - Professional Membership Associations	WP 7	86	(9)	-	(1,358)	(1,279)	
5	Charitable Contributions	WP 7	-	-	-	6,933	6,933	
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	(2,115)	(1,917)	(4,032)	
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(390)	(390)	
8	CARE Program Expenses	WP 7	-	-	2	(1)	1	
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(651)	-	-	(651)	
10	Regulatory Commission Expenses	Acct 928	-	-	-	(2,791)	(2,791)	
11	Uncollectible Accounts (1)	Acct 904	-	(57,292)	-	-	(57,292)	
12	Incentive Comp Related to Net Income	WP 7	(74)	(44)	-	(173)	(291)	
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7	(93)	(47)	(2)	(10,001)	(10,143)	
14	Supply Administration Costs	WP 7	-	-	-	(923)	(923)	
15	Residential Real Time Pricing	WP 7	-	-	-	(1,096)	(1,096)	
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-	
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(110,232)	-	(110,232)	
18	Rider AMP Pilot	WP 7	-	-	-	-	-	
19	Interest Accrued on Customer Deposits	WP 7	-	730	-	-	730	
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	
21	Voluntary Exclusions If Any	WP 7	(2,178)	-	-	(19,954)	(22,133)	
22	<b>Total Adjustments to Operating Expenses</b>	Sum of (Ln 1) thru (Ln 21)	\$ (2,260)	\$ (57,313)	\$ (112,347)	\$ (38,618)	\$ (208,538)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7				\$ 2,594	\$ 2,594	To Sch FR C-1 Col F Ln 6



Commonwealth Edison Company						App 8	
Depreciation Information						2011	Actual Data
						2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Distribution	(D) G&I Depreciable Other	(E) G&I Depreciable Acct 397	(F) G&I Amortized	(G)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>Adjs to Depreciation Expense</b>							
Costs Recovered Through Other Tariffs							
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (481)	
2	Rider EDA Switches	WP 1	(72)	-	-	-	
3	Rider AMP	WP 1	-	-	-	-	
4	Rider PORCB	WP 1	-	-	-	(4,344)	
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	
Costs Disallowed in Previous ICC Orders							
Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any							
6		WP 1	(222)	-	-	-	
Other Adjs							
Depreciation Expense Related to Asset Retirement Costs							
7		(1)	1,361	26	-	-	
8	Other Adjs to Depreciation Expense	WP 1	-	-	-	-	
9	<b>Total Adjs to Depreciation Expense</b>	Sum of (Ln 1) thru (Ln 8)	\$ 1,067	\$ 26	\$ -	\$ (4,825)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company							2011	App 8
Depreciation Information							2012	Actual Data
(A)	(B)	(C)	(D)	(E)	(F)	(G)	Projected Additions	
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)	
<b>Projected Change In Depreciation Expense</b>								
10	Distribution Plant	Col E Ln 44; Col F Ln 27	743,874	\$ (128,747)	\$ 587,437	22.47%	\$ 14,510	
11	General Plant - Non Acct 397	Col E Ln 45; Col F Ln 43	98,428	\$ (32,635)	65,808	4.95%	3,264	
12	General Plant - Acct 397	Col E Ln 46; Col F Ln 43	28,440		28,140	4.93%	1,396	
13	Intangible Plant	Col E Ln 47; Col G Ln 15	31,263	\$ (3,527)	27,709	11.73%	3,250	
							To Sch FR C-2 Col C,D,E, F Ln 7	
14	<b>Total Projected Depreciation Expense Change</b>	(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					\$ 22,420	
Plant in Service Balance								
Intangible Plant Depreciation Rate Calculation			Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense by Functional Class	Estimated Depreciation Rate by Functional Class	
			(\$ in 000s)	(\$ in 000s)	((C) + (D)) / 2 (\$ in 000s)	(\$ in 000s)	(F) / (E) %	
15	Intangible Plant	(2), (3), (4)	416,628	437,031	426,830	50,059	11.73%	
Retirements			Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
16	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col F	\$ 89,569	\$ 228,237	\$ 75,954	\$ 126,939	\$ 113,038	
17	General Plant	FERC Fm 1 Pgs 205, 207 Col F	23,968	42,214	32,537	33,422	31,033	
18	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col F	-	-	725	10,552	6,358	
(\$ in 000s)								
5 Year Average Retirements								
19	Distribution Plant	Avg of Col (C) thru Col (G) Ln 16					\$ 126,747	
20	General Plant	Avg of Col (C) thru Col (G) Ln 17					32,635	
21	Intangible Plant	Avg of Col (C) thru Col (G) Ln 18					3,527	

Commonwealth Edison Company						2011	App 8
Depreciation Information						2012	Actual Data
(A)	(B)	(C)	(D)	(E)	(F)	Projected Additions	
						Estimated	(G)
						Depreciation Rate	
						by Functional Class	
						Total	
						(C) * (D)	
						(E) / (C)	
						(\$ in 000s)	
						%	
						(\$ in 000s)	
						%	
22	Excl HVD, Transf&Meters	FERC Fm 1 Pg 337	\$ 9,531,098	2.31%	\$ 220,168		
23	High Voltage Distrib	FERC Fm 1 Pg 337	2,206,010	2.46%	54,268		
24	Line Transformers	FERC Fm 1 Pg 337	1,092,803	3.30%	36,062		
25	Meters	FERC Fm 1 Pg 337	358,123	3.99%	14,289		
26	AMI Meters	FERC Fm 1 Pg 337	25,043	6.67%	1,670		
27	Total	Sum of (Ln 22) thru (Ln 26)	\$ 13,213,077		\$ 326,457	2.47%	
General Plant							
28	Structures & Improvements	FERC Fm 1 Pg 337	\$ 250,125	2.35%	\$ 5,878		
29	Computer Equipment	FERC Fm 1 Pg 337	61,069	23.29%	14,223		
30	Furniture & Equipment	FERC Fm 1 Pg 337	21,332	3.99%	851		
31	Office Machines	FERC Fm 1 Pg 337	1,529	9.78%	150		
32	Passenger Cars (7')	FERC Fm 1 Pg 337	9,080				
33	Tractor Trailers (7')	FERC Fm 1 Pg 337	3,149				
34	Trailers (7')	FERC Fm 1 Pg 337	10,323				
35	Light-duty Trucks (7')	FERC Fm 1 Pg 337	45,445				
36	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337	139,558				
37	Stores Equipment	FERC Fm 1 Pg 337	4,168	10.24%	427		
38	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	140,145	3.76%	5,269		
39	Laboratory Equipment	FERC Fm 1 Pg 337	6,689	4.07%	272		
40	Power Operated Equip.	FERC Fm 1 Pg 337	6,491	6.18%	401		
41	Communications Equip.	FERC Fm 1 Pg 337	617,896	6.12%	37,815		
42	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,158	5.58%	120		
43	Total	Sum of (Ln 28) thru (Ln 42)	\$ 1,319,157		\$ 65,406	4.96%	
			Projected	Current Year	((C) + (D))/2		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
44	Distribution Plant	App 1 Ln 31, FERC Fm 1 Pg 206 Col C	\$784,848	\$ 643,555	\$ 714,184		
45	General Plant - Non Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	134,180	62,705	98,443		
46	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	-	56,280	28,140		
47	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5	35,710	26,761	31,236		
Notes:							
(1) Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.							
(2) FERC Fm 1 Pg 204 Col B Ln 5							
(3) FERC Fm 1 Pg 205 Col G Ln 5							
(4) FERC Fm 1 Pg 336 Col F Ln 1							
(5) (-1.0) * (Col G), (Ln 19) thru (Ln 21)							
(6) If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.							
(7) Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.							

Commonwealth Edison Company						2011	App 9
Permanent Tax Impacts Information						2012	Actual Data
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Description		Source	Total	Statutory	Assignment/	DS Jurisdictional	Projected Additions
			Pre-Tax	Tax Rate (1')	Allocation	Percentage	DS Jurisdictional
			Utility Amt		Method		Amt
<b>Permanent Tax Differences</b>							(C) * (D) * (F)
Income Tax Additions			(\$ in 000s)	%		%	(\$ in 000s)
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ 126	41.13%	Wages & Salaries	89.74%	\$ 47
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	(1,138)	41.13%	Net Plant	77.70%	(364)
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	(131)	41.13%	Wages & Salaries	89.74%	(48)
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	126	41.13%	Net Plant	77.70%	40
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	21	41.13%	Wages & Salaries	89.74%	8
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ (317)
							To Sch FR C-4 Ln 10
			Utility Amt				
			(\$ in 000s)				(C) * (F)
<b>Other Tax Adjs to Income</b>							
8	ITC Amort	WP 9	(1,559)		DS	100.00%	\$ (1,559)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(126)		Net Plant	77.70%	(98)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23	(1,175)		Net Plant	77.70%	(913)
11	Other Tax Adjs to Income	WP 9					(17,106)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (19,676)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (19,993)
Note:							
(1')	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						Actual Data
						2011
						2012
						Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
<b>FERC Acct 450 - Forfeited Discounts</b>						
1	Late Payment Fees - Electric Service	WP 10	\$ 31,753	DS	100.00%	\$ 31,753
2	Late Payment Fees - Nonstandard Service	WP 10	(43)	DS	100.00%	(43)
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	6,008	DS	100.00%	6,008
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	35	DS	100.00%	35
5	Other Forfeited Discounts	WP 10	-			-
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 37,753			\$ 37,753
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,873)
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ 37,753			\$ 34,880
<b>FERC Acct 451 - Miscellaneous Service Revenues</b>						
9	Return Check Charges	WP 10	\$ 828	DS	100.00%	\$ 828
10	Reconnection Fees	WP 10	1,138	DS	100.00%	1,138
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	161	DS	100.00%	161
12	Other Revenues - Call Center Referrals	WP 10	129	DS	100.00%	129
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23	-	Net Plant	777.70%	-
14	Temporary Services	WP 10	2,030	DS	100.00%	2,030
15	Electric Choice Fees	WP 10	729	DS	100.00%	729
16	Meter Tampering	WP 10	4,398	DS	100.00%	4,398
17	Meter Services	WP 10	3	DS	100.00%	3
18	Interconnection Application Fee	WP 10	10	DS	100.00%	10
19	Other Miscellaneous Service Revenues	WP 10	-			-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 9,426			\$ 9,426
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(210)
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ 9,426			\$ 9,216
<b>FERC Acct 454 - Rent From Electric Property</b>						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 230	DS	100.00%	\$ 230
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10	-	Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	36,615	DS	100.00%	36,615
26	Meter Rental - Rider ML	WP 10	14,149	DS	100.00%	14,149
27	Tower Attachments	WP 10	2,193	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	110	Easement	20.73%	23
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30	1,838	Easement	20.73%	381
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	328	Easement	20.73%	68
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	3,134	Wages & Salaries	39.71%	2,812
32	Pole Attachments	WP 10	7,132	DS	100.00%	7,132
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27	1,519	Com	50.71%	770
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	-	Easement	20.73%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	-	Easement	20.73%	-
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	4,056	Wages & Salaries	39.71%	3,639
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	2,422	Wages & Salaries	39.71%	2,173
38	Other Rent From Electric Property	WP 10	4,698			405
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ 78,424			\$ 68,397

Commonwealth Edison Company						App 10
Other Revenues Information						Actual Data
						2011
						2012
						Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
<b>FERC Acct 456 - Other Electric Revenues</b>						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8	\$ -	Wages & Salaries	69.74%	\$ -
	IPP Electric Generation Study Reimbursement -		-	Non DS	0.00%	-
41	Transmission Accts	WP 10				
42	Fees Earned From Phone/Credit Card Program	WP 10	1,112	DS	100.00%	1,112
43	Engineering Studies	WP 10	540	DS	100.00%	540
44	Rate Relief Payment	WP 10	(1,000)	Non DS	0.00%	-
45	Submeter Lease	WP 10	399	DS	100.00%	399
46	Other Electric Revenues	WP 10	633			217
47	<b>Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C</b>	Sum of (Ln 40) thru (Ln 46)	\$ 1,684			\$ 2,268
<b>FERC Acct 456.1 - Revenues from Transmission of Electricity to Others</b>						
48	Network Transmission	WP 10	\$ 465,518	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	<b>Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C</b>	(Ln 48) + (Ln 49)	\$ 465,518			\$ 4,299
<b>Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C</b>						
51	<b>Other Adjs</b>					
	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)		\$ 592,805			\$ 119,060
52	Single Bill Option Credit	WP 10	\$ (212)	DS	100.00%	\$ (212)
53	Additional Lighting Facilities Charges	WP 10	6,513	DS	100.00%	6,513
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000	39,541			7,295
55	Central Air Conditioning Cycling	WP 10	975	DS	100.00%	975
56	Accounting Fees Collected Under Rider TAX	WP 10	7,263	DS	100.00%	7,263
57	Other Adjs	WP 10	4,744			4,744
58	<b>Subtotal -Other Adjs</b>	Sum of (Ln 52) thru (Ln 57)	58,824			26,578
59	<b>Total Other Revenues</b>	(Ln 51) + (Ln 58)	\$ 651,629			\$ 145,638
						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 24
Notes:						
(1) Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5						
(2) Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1						
(3) Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000						

Commonwealth Edison Company					App 11
Franchise Delivery Service Value Information					2011 Actual Data
	(A)	(B)	(C)	(D)	Projected Additions
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
Delivery Class					(C) * (D)
Watt-Hour					\$
1	CC	WP 10; ILCC No 10	10,150	\$8.43	\$85,565
2	SMSC	WP 10; ILCC No 10	10,150	\$2.52	\$25,578
3	DFC (kWh)	WP 10; ILCC No 10	2,243,227	\$0.02217	\$49,732
4	IEDT (kWh)	WP 10; ILCC No 10	2,243,227	\$0.00123	\$2,759
5	Total	Sum of (Ln 1) thru (Ln 4)			\$163,634
Small Load					
6	CC	WP 10; ILCC No 10	20,580	\$11.45	\$235,641
7	SMSC	WP 10; ILCC No 10	20,580	\$7.92	\$162,994
8	SV DFC (kW)	WP 10; ILCC No 10	375,133	\$5.14	\$1,928,184
9	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.11	\$0
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.44	\$0
11	IEDT (kWh)	WP 10; ILCC No 10	129,857,671	\$0.00123	\$159,725
12	Total	Sum of (Ln 6) thru (Ln 11)			\$2,486,544
Medium Load					
13	CC	WP 10; ILCC No 10	3,699	\$14.13	\$52,267
14	SMSC	WP 10; ILCC No 10	3,699	\$17.27	\$63,882
15	SV DFC (kW)	WP 10; ILCC No 10	492,688	\$4.98	\$2,453,586
16	PV DFC (kW)	WP 10; ILCC No 10	0	\$2.42	\$0
17	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.16	\$0
18	IEDT (kWh)	WP 10; ILCC No 10	215,930,890	\$0.00123	\$265,595
19	Total	Sum of (Ln 13) thru (Ln 18)			\$2,835,330
Large Load					
20	CC	WP 10; ILCC No 10	335	\$54.18	\$18,160
21	SMSC	WP 10; ILCC No 10	335	\$18.32	\$6,137
22	SV DFC (kW)	WP 10; ILCC No 10	127,631	\$5.43	\$693,036
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.78	\$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.21	\$0
25	IEDT (kWh)	WP 10; ILCC No 10	55,734,532	\$0.00123	\$68,553
26	Total	Sum of (Ln 20) thru (Ln 25)			\$785,876
Very Large Load					
27	CC	WP 10; ILCC No 10	33	\$477.65	\$15,762
28	SMSC	WP 10; ILCC No 10	33	\$19.17	\$633
29	SV DFC (kW)	WP 10; ILCC No 10	20,836	\$5.53	\$115,223
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.07	\$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.23	\$0
32	IEDT (kWh)	WP 10; ILCC No 10	10,269,045	\$0.00122	\$12,528
33	Total	Sum of (Ln 27) thru (Ln 32)			\$144,146
Fixture-Included Lighting					
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	10,384	\$0.0929	\$964
35	IEDT (kWh)	WP 10; ILCC No 10	10,384	\$0.00122	\$13
36	Total	Sum of (Ln 34) thru (Ln 35)			\$977
General Lighting					
37	SMSC	WP 10; ILCC No 10	68,545,306	\$0.00040	\$27,418
38	DFC (kWh)	WP 10; ILCC No 10	68,545,306	\$0.01119	\$767,022
39	IEDT (kWh)	WP 10; ILCC No 10	68,545,306	\$0.00122	\$83,625
40	Total	Sum of (Ln 37) thru (Ln 39)			\$878,065
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$7,294,572
Note:					To App 10 Col F Ln 54
(1')	Current average revenue per kWh for the delivery class				