

Commonwealth Edison Company
 The Allocation of Intangible Plant - Software to Metering Services ("MS")
 2011 - Actual

ComEd Intangible Plant - Software	Account	Assignment of Gross Plant ⁽¹⁾				MS % ⁽²⁾	Assignment of Gross Plant after Removing SAC, AMI, PORCB, and Allocation to MS					
		Transmission (A)	Distribution (B)	Customer (C)	Total (D)		SAC (F)	Transmission NonDST (G)=(A)	Distribution (I) = (B) - (G)	MS (H) = (D) * (E)	Customer (J) = (C) - (H)	Total (K)=sum((F):(J))
AMI NonBilling Software	303.000	-	-	23,372,763	23,372,763				23,372,763	-	23,372,763	
CIMS Software	303.000	-	-	147,607,633	147,607,633	18%			26,569,374	121,038,259	147,607,633	
Mobile Dispatch Software	303.000	6,531,769	26,981,668	-	33,513,437	8%		6,531,769	24,300,593	2,681,075	33,513,437	
Passport Software	303.000	7,015,166	28,978,501	-	35,993,667	8%		7,015,166	26,099,008	2,879,493	35,993,667	
PowerPath Software	303.000	6,700,255	34,790,534	23,623,444	65,114,233	0%		6,700,255	34,790,534	-	65,114,233	
PowerTools Software	303.000	7,051,207	29,127,380	-	36,178,587	0%		7,051,207	29,127,380	-	36,178,587	
Miscellaneous Software	303.000	9,793,003	50,849,390	34,527,716	95,170,109	0%		9,793,003	50,849,390	-	95,170,109	
Total		\$ 37,091,400	\$ 170,727,473	\$ 229,131,556	\$ 436,950,429			\$ 37,091,400	\$ 165,166,905	\$ 55,502,705	\$ 179,189,419	\$ 436,950,429
Exclude Certain Software from Delivery Service⁽³⁾												
Supply Administration Software (SAC)		(369,739)	(2,024,552)	(1,374,710)	\$ (3,769,000)		\$ 3,769,000	(369,739)	(1,374,710)	(2,024,552)	-	-
AMI		-	-	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
PORCB		(1,618,944)	-	(14,884,056)	(16,503,000)		\$ 14,884,056	-	-	\$ (14,884,056)	-	-
Total after removing SAC, AMI and PORCB from DST							\$ 3,769,000	\$ 51,605,717	\$ 163,792,195	\$ 53,478,153	\$ 164,305,363	\$ 436,950,429
Share of Total ⁽⁴⁾							0.008626	0.118104	0.374853	0.122390	0.376027	

ComEd Intangible Plant - Software	Account	Assignment of Accumulated Amortization ⁽¹⁾				MS % ⁽²⁾	Assignment of Accumulated Amortization after Removing SAC, AMI, and PORCB and Allocation to MS					
		Transmission (A)	Distribution (B)	Customer (C)	Total (D)		SAC (F)	Transmission (G)=(A)	Distribution - no MS (I) = (B) - (G)	MS (H) = (D) * (E)	Customer - no MS (J) = (C) - (H)	Total (K)=sum((F):(J))
AMI NonBilling Software	303.000	-	-	(7,387,946)	(7,387,946)				(7,387,946)	-	(7,387,946)	
CIMS Software	303.000	-	-	(112,755,277)	(112,755,277)	18%			(20,295,950)	(92,459,327)	(112,755,277)	
Mobile Dispatch Software	303.000	(4,443,897)	(18,357,011)	-	(22,800,908)	8%		(4,443,897)	(16,532,938)	(1,824,073)	(22,800,908)	
Passport Software	303.000	(7,015,166)	(28,978,501)	-	(35,993,667)	8%		(7,015,166)	(26,099,008)	(2,879,493)	(35,993,667)	
PowerPath Software	303.000	(6,700,255)	(34,790,534)	(23,623,444)	(65,114,233)	0%		(6,700,255)	(34,790,534)	-	(65,114,233)	
PowerTools Software	303.000	(6,107,623)	(25,229,591)	-	(31,337,214)	0%		(6,107,623)	(25,229,591)	-	(31,337,214)	
Miscellaneous Software	303.000	(4,280,569)	(22,226,510)	(15,092,229)	(41,599,308)	0%		(4,280,569)	(22,226,510)	-	(41,599,308)	
Total		\$ (28,547,510)	\$ (129,582,147)	\$ (158,858,896)	\$ (316,988,553)			\$ (28,547,510)	\$ (124,878,581)	\$ (32,387,462)	\$ (131,175,000)	\$ (316,988,553)
Exclude Certain Software from Delivery Service⁽³⁾												
SAC		205,520	1,125,348	764,133	\$ 2,095,000		\$ (2,095,000)	205,520	764,133	1,125,348	-	-
AMI		-	-	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
PORCB		446,944	-	4,109,056	4,556,000		\$ (4,109,056)	-	-	\$ 4,109,056	-	-
Total after removing AMI and PORCB from DST							\$ (2,095,000)	\$ (32,451,047)	\$ (124,114,448)	\$ (31,262,114)	\$ (127,065,944)	\$ (316,988,553)
Share of Total ⁽⁴⁾							0.006609	0.102373	0.391542	0.098622	0.400854	

Notes:

- (1) See pages 8 and 9 of WPB-1 in ComEd Ex. 10.5.
- (2) Metering Services (MS) share of ComEd total. Please see Page 2 of 2 of this work paper.
- (3) Provided by ComEd's Revenue Policy department
- (4) Used in ComEd Ex. 10.9, Sch. 1b, lines 332-340.
- (5) Used in ComEd Ex. 10.9, Sch. 1b, lines 342-350.

Commonwealth Edison Company
 Number of Software Users⁽¹⁾

CIMS	<u>Number of Users</u>
ComEd	1,571
FMS, Meter Reading, Revenue Protection and CSS Disconnection Team (see Mobile Dispatch) ⁽²⁾	321
Metering Services Share 87% ⁽³⁾ as a % of ComEd	280 18%

Mobile Dispatch	<u>Number of Terminals</u>
ComEd	3,393
FMS, Meter Reading, Revenue Protection and CSS Disconnection Team	321
Metering Services Share 87% ⁽³⁾ Metering Services as a % of ComEd	280 8%

Passport	<u>Number of Users</u>
ComEd	4,646
FMS, Meter Reading, Revenue Protection and CSS Disconnection Team	438
Metering Services Share 87% ⁽³⁾ Metering Services as a % of ComEd	381 8%

Notes:

- (1) Information from ComEd's Field and Metering Services (FMS) department, Revenue Proections CCS Disconnection Team and Meter Reading
- (2) Mobile Dispatch (User) for the departments listed in Note (1) are CIMS users because data from Mobile Dispatch Terminal are processed in CIMS.
- (3) Metering Services O&M expense is 87% of the O&M expense of ComEd Field Operations (i.e., FMS, Meter Reading, Revenue Protection and CSS Disconnection Team).

PUBLIC

ICC Docket No. 12-0321
ComEd Ex. 10.13, Part 285 Sch. E-6 WP
Rental
Tab: Rental_Class_FERC Account
Page 1 of 2

Commonwealth Edison Company
Revenue Under Riders NS and ML and Additional Facilities Charge
2011

Account 362 (HV ESS only) ⁽¹⁾⁽²⁾	\$1,308,963
Account 367 ⁽¹⁾⁽³⁾	\$2,118,362
Account 368 ⁽¹⁾⁽³⁾	\$33,187,675
Account 370 (Meter Lease for Meters) ⁽⁴⁾	\$9,240,928
Account 370 (Meter Lease for CTs/PTs) ⁽⁴⁾	\$4,908,072

Notes:

- (1) Revenue for 2011 under Rider NS - Nonstandard Services and Facilities, \$36,615,000, is listed in Appendix 10, Other Revenues, Line No. 25, attached to ComEd Ex. 10.2. This revenue is allocated to Account 362 for High Voltage ESS, Account 367, and 368.
- (2) This is the revenue for 2011 under Rider NS billed to high voltage customers not taking service under Rider ZSS - Zero Standard Service.
- (3) Revenues for 2011 under Rider NS from other customers are assigned 6% and 94% to Accounts 367 and 368, respectively based on the amount of plant of investment as of 12/31/2011 in switchgears and in transformers, respectively.

<u>Facilities</u>	<u>Cost</u>	<u>%</u>
Switchgears	\$66,905,193	6%
Transformers	\$1,108,264,488	94%

- (4) Transferred from Columns (I) and (J), respectively, on the Rider ML_CTPTs page.

Commonwealth Edison Company
 The Determination of Allocation Factor for Meter Investment Cost
 Separate CTs/PTs and Meter Components in Rider ML
 2011 Test Year

	Annual Investment Cost per Customer for Standard Meter Without CTs & PT ⁽¹⁾	Annual Meter O&M per Customer ⁽²⁾	Annual Meter Reading Per Customer ⁽³⁾	Annual Standard Meter Costs Without CTs & PT	Annualized Cost per Customer for Standard CTs and PTs ⁽⁴⁾	Typical Annual Rider ML per Standard Service	Percent of Rider ML that is CT/PT (%CT/PT)	Rider ML ⁽⁵⁾	Rider ML for Metering Service	Rider ML for CT/PT
	(A)	(B)	(C)	(D) = (A) + (B) + (C)	(E)	(F) = (D) + (E)	(G) = (E) / (F)	(H)	(I) = (H) * (1 - (G))	(J) = (H) - (I)
Residential										
1 Single Family Without Electric Space Heat	REDACTED	\$0.82	\$14.77	REDACTED	\$0.09	REDACTED	REDACTED	\$266,154	REDACTED	REDACTED
2 Multi Family Without Electric Space Heat	REDACTED	\$0.82	\$14.77	REDACTED	\$0.09	REDACTED	REDACTED	\$109,232	REDACTED	REDACTED
3 Single Family With Electric Space Heat	REDACTED	\$0.82	\$14.77	REDACTED	\$0.09	REDACTED	REDACTED	\$21,686	REDACTED	REDACTED
4 Multi Family With Electric Space Heat	REDACTED	\$0.82	\$14.77	REDACTED	\$0.09	REDACTED	REDACTED	\$69,146	REDACTED	REDACTED
Nonresidential										
5 Watt-Hour	REDACTED	\$1.01	\$11.81	REDACTED	\$0.18	REDACTED	REDACTED	\$143,240	REDACTED	REDACTED
6 Small Load (0 to 100 kW)	REDACTED	\$15.02	\$21.50	REDACTED	\$9.06	REDACTED	REDACTED	\$4,659,310	REDACTED	REDACTED
7 Medium Load (Over 100 to 400 kW)	REDACTED	\$25.39	\$81.12	REDACTED	\$52.64	REDACTED	REDACTED	\$3,366,591	REDACTED	REDACTED
8 Large Load (Over 400 to 1000 kW)	REDACTED	\$24.96	\$87.17	REDACTED	\$85.48	REDACTED	REDACTED	\$1,684,848	REDACTED	REDACTED
9 Very Large Load (Over 1,000 to 10,000 kW)	REDACTED	\$24.96	\$87.16	REDACTED	\$204.95	REDACTED	REDACTED	\$2,623,766	REDACTED	REDACTED
10 Extra Large Load (Over 10,000 kW)	REDACTED	\$43.49	\$217.67	REDACTED	\$1,382.92	REDACTED	REDACTED	\$438,775	REDACTED	REDACTED
11 High Voltage	REDACTED	\$18.52	\$103.10	REDACTED	\$3,941.18	REDACTED	REDACTED	\$1,308,963	REDACTED	REDACTED
12 Fixture-Included Lighting	REDACTED	n.a	n.a	REDACTED	\$0.00	REDACTED	REDACTED	\$0	REDACTED	REDACTED
13 Dusk to Dawn Lighting	REDACTED	\$11.43	\$59.54	REDACTED	\$0.70	REDACTED	REDACTED	\$0	REDACTED	REDACTED
14 General Lighting	REDACTED	\$8.60	\$29.52	REDACTED	\$1.37	REDACTED	REDACTED	\$0	REDACTED	REDACTED
15 Railroad	REDACTED	\$51.50	\$311.88	REDACTED	\$1,072.32	REDACTED	REDACTED	\$92,317	REDACTED	REDACTED
Total								\$14,784,028	\$9,655,674	\$5,128,354
Ratio to Rider ML revenue from ComEd Ex. 10.2, APP 10, Other Revenue Information, Line No. 26								\$14,149,000	\$9,240,928	\$4,908,072

Notes:

- (1) Transfer from Column (D) on the Meter_370 page of the Allocation Factors workpaper.
- (2) Transfer from Column (E) on the Meter O&M page of the Allocation Factors workpaper.
- (3) Transfer from Column (B) on the Meter Reading 902 page of the Allocation Factors workpaper.
- (4) Transfer from Column (H) on the Service (369)_CTsPTs page of the Allocation Factors workpaper.
- (5) From ComEd's Customer Information and Management System.

COMMONWEALTH EDISON COMPANY

High Voltage Delivery Class	Allocator	Up to 10,000 kW	Up to 10,000 kW	Up to 10,000 kW	Up to 10,000 kW	Over 10,000 kW	Over 10,000 kW	Over 10,000 kW	Over 10,000 kW	Primary Voltage	Secondary Voltage
		Total ⁽¹⁾	69 kV and Above Service Points a	Primary Voltage Service Points b	Secondary Voltage Service Points c	Total ⁽¹⁾	69 kV and Above Service Points d	Primary Voltage Service Points e	Secondary Voltage Service Points f	Service Points g = b + e	Service Points h = c + f
Distribution Facilities Costs											
High Voltage ESS	HV Class	\$790,739	\$790,739	\$0	\$0	\$5,081,216	\$5,081,216	\$0	\$0	\$0	\$0
High Voltage Dist. Substations	CP 69kV & below	\$86,788	\$45,784	\$33,858	\$7,146	\$410,581	\$292,585	\$98,412	\$19,584	\$132,270	\$26,731
High Voltage Dist. Lines	CP-ALL	\$72,445	\$62,281	\$8,393	\$1,771	\$1,359,898	\$1,330,749	\$24,395	\$4,854	\$32,788	\$6,625
Shared Distribution Substations	CP<69 KV	\$5,498	\$0	\$4,540	\$958	\$15,822	\$0	\$13,196	\$2,626	\$17,736	\$3,584
Secondary Voltage Dist. Substations	NCP-SEC	\$13,168	\$0	\$0	\$13,168	\$4,835	\$0	\$0	\$4,835	\$0	\$18,003
Shared Distribution Lines	CP<69 KV	\$158,343	\$0	\$130,746	\$27,597	\$465,657	\$0	\$380,031	\$75,626	\$510,777	\$103,223
Secondary Voltage Dist. Lines	NCP-SEC LINE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Shared Primary/Secondary Transfm.	NCP-SH TR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Primary Voltage Transformers	NCP-PRI TR	\$1,476	\$0	\$1,476	\$0	\$12,038	\$0	\$12,038	\$0	\$13,514	\$0
Secondary Voltage Transformers	NCP-SEC	\$29,817	\$0	\$0	\$29,817	\$10,948	\$0	\$0	\$10,948	\$0	\$40,765
Total prior to the allocation of distribution related uncollectibles and revenue related credit		\$1,158,274	\$898,804	\$179,013	\$80,457	\$7,351,096	\$6,704,550	\$528,072	\$118,473	\$707,085	\$198,931
Uncollectible Accounts (Distribution)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenue-Related (Distribution)		(\$31,786)	(\$24,666)	(\$4,913)	(\$2,207)	(\$202,391)	(\$184,590)	(\$14,539)	(\$3,262)	(\$19,452)	(\$5,469)
Total Distribution Facilities Costs, Including Transformer Costs		\$1,126,488	\$874,138	\$174,100	\$78,250	\$7,148,705	\$6,519,960	\$513,533	\$115,212	\$687,633	\$193,462
Transformer Costs			\$769,039	\$1,435			\$4,941,319	\$11,707		\$13,142	
Other Distribution Facilities Costs			\$105,099	\$172,665			\$1,578,640	\$501,826		\$674,491	
Allocation Factors⁽²⁾											
CP 69kV & below		9,169	4,837	3,577	755	43,377	30,911	10,397	2,069		
CP-ALL		30,876	26,544	3,577	755	579,629	567,163	10,397	2,069		
CP<69 KV		4,332	-	3,577	755	12,466	-	10,397	2,069		
NCP-SH TR		7,831	-	633	7,198	7,806	-	5,163	2,643		

Notes:
 (1) The distribution facilities costs are Sch. 2a, lines 223-234, of ComEd Ex. 10.9
 (2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of ComEd Ex. 10.9

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Small Load 0-100 kW Total ⁽¹⁾	Small Load 0-100 kW Primary Voltage Service Points b	Small Load 0-100 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	\$0	\$0	\$0
High Voltage Dist. Substations	CP 69kV & below	\$26,518,122	\$14,548	\$26,503,574
High Voltage Dist. Lines	CP-ALL	\$6,573,417	\$3,606	\$6,569,811
Shared Distribution Substations	CP<69 KV	\$3,555,774	\$1,951	\$3,553,823
Secondary Voltage Dist. Substations	NCP-SEC	\$5,654,644	\$0	\$5,654,644
Shared Distribution Lines	CP<69 KV	\$102,403,300	\$56,180	\$102,347,120
Secondary Voltage Dist. Lines	NCP-SEC LINE	\$22,282,863	\$0	\$22,282,863
Shared Primary/Secondary Transfm.	NCP-SH TR	\$0	\$0	\$0
Primary Voltage Transformers	NCP-PRI TR	\$12,834	\$12,834	\$0
Secondary Voltage Transformers	NCP-SEC	<u>\$12,804,183</u>	<u>\$0</u>	<u>\$12,804,183</u>
Total prior to the allocation of distribution related uncollectibles and revenue related credit		\$179,805,137	\$89,119	\$179,716,019
Uncollectible Accounts (Distribution)		\$0	\$0	\$0
<u>Revenue-Related (Distribution)</u>		<u>(\$4,901,643)</u>	<u>(\$2,429)</u>	<u>(\$4,899,214)</u>
Total Distribution Facilities Costs, including Transformer Costs		\$174,903,494	\$86,690	\$174,816,804
Transformer Costs			\$12,484	
Other Distribution Facilities Costs			\$74,206	
Allocation Factors⁽²⁾				
CP 69kV & below		2,801,580	1,537	2,800,043
CP-ALL		2,801,580	1,537	2,800,043
CP<69 KV		2,801,580	1,537	2,800,043
NCP-SH TR		3,096,551	5,504	3,091,047

Notes:

- (1) The distribution facilities costs are from Sch. 2a, lines 223-234, of ComEd Ex. 10.9.
- (2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of ComEd Ex. 10.9.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Medium Load 100 - 400 kW Total ⁽¹⁾	Medium Load 100 - 400 kW Primary Voltage Service Points b	Medium Load 100 - 400 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	\$0	\$0	\$0
High Voltage Dist. Substations	CP 69kV & below	\$21,298,078	\$210,464	\$21,087,614
High Voltage Dist. Lines	CP-ALL	\$5,279,452	\$52,171	\$5,227,281
Shared Distribution Substations	CP<69 KV	\$2,855,826	\$28,221	\$2,827,605
Secondary Voltage Dist. Substations	NCP-SEC	\$4,541,905	\$0	\$4,541,905
Shared Distribution Lines	CP<69 KV	\$82,245,394	\$812,733	\$81,432,661
Secondary Voltage Dist. Lines	NCP-SEC LINE	\$3,439,899	\$0	\$3,439,899
Shared Primary/Secondary Transfm.	NCP-SH TR	\$0	\$0	\$0
Primary Voltage Transformers	NCP-PRI TR	\$41,406	\$41,406	\$0
Secondary Voltage Transformers	NCP-SEC	<u>\$10,284,535</u>	<u>\$0</u>	<u>\$10,284,535</u>
Total prior to the allocation of distribution related uncollectibles and revenue related credit		\$129,986,495	\$1,144,995	\$128,841,500
Uncollectible Accounts (Distribution)		\$0	\$0	\$0
<u>Revenue-Related (Distribution)</u>		<u>(\$3,289,317)</u>	<u>(\$28,974)</u>	<u>(\$3,260,343)</u>
Total Distribution Facilities Costs, including Transformer Costs		\$126,697,178	\$1,116,021	\$125,581,157
Transformer Costs			\$40,358	
Other Distribution Facilities Costs			\$1,075,663	
Allocation Factors⁽²⁾				
CP 69kV & below		2,250,094	22,235	2,227,859
CP-ALL		2,250,094	22,235	2,227,859
CP<69 KV		2,250,094	22,235	2,227,859
NCP-SH TR		2,500,539	17,758	2,482,781

Notes:

- (1) The distribution facilities costs are from Sch. 2a, lines 223-234, of ComEd Ex. 10.9.
- (2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of ComEd Ex. 10.9.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Large Load 400 - 1,000 kW Total ⁽¹⁾	Large Load 400 - 1,000 kW Primary Voltage Service Points b	Large Load 400 - 1,000 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	\$0	\$0	\$0
High Voltage Dist. Substations	CP 69kV & below	\$18,446,924	\$503,513	\$17,943,411
High Voltage Dist. Lines	CP-ALL	\$4,572,696	\$124,813	\$4,447,883
Shared Distribution Substations	CP<69 KV	\$2,473,520	\$67,515	\$2,406,005
Secondary Voltage Dist. Substations	NCP-SEC	\$3,746,186	\$0	\$3,746,186
Shared Distribution Lines	CP<69 KV	\$71,235,280	\$1,944,383	\$69,290,897
Secondary Voltage Dist. Lines	NCP-SEC LINE	\$0	\$0	\$0
Shared Primary/Secondary Transfm.	NCP-SH TR	\$0	\$0	\$0
Primary Voltage Transformers	NCP-PRI TR	\$85,169	\$85,169	\$0
Secondary Voltage Transformers	NCP-SEC	<u>\$8,482,735</u>	<u>\$0</u>	<u>\$8,482,735</u>
Total prior to the allocation of distribution related uncollectibles and revenue related credit		\$109,042,509	\$2,725,393	\$106,317,116
Uncollectible Accounts (Distribution)		\$0	\$0	\$0
<u>Revenue-Related (Distribution)</u>		<u>(\$2,706,195)</u>	<u>(\$67,638)</u>	<u>(\$2,638,557)</u>
Total Distribution Facilities Costs, including Transformer Costs		\$106,336,314	\$2,657,755	\$103,678,559
Transformer Costs			\$83,056	
Other Distribution Facilities Costs			\$2,574,700	
Allocation Factors⁽²⁾				
CP 69kV & below		1,948,876	53,195	1,895,681
CP-ALL		1,948,876	53,195	1,895,681
CP<69 KV		1,948,876	53,195	1,895,681
NCP-SH TR		2,084,337	36,527	2,047,810

Notes:

- (1) The distribution facilities costs are from Sch. 2a, lines 223-234, of ComEd Ex. 10.9.
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of ComEd Ex. 10.9.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Very Large	Very Large	Very Large
		1,000 - 10,000 kW	1,000 - 10,000 kW	1,000 - 10,000 kW
		Total ⁽¹⁾	Primary Voltage Service Points b	Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	\$0	\$0	\$0
High Voltage Dist. Substations	CP 69kV & below	\$31,632,136	\$6,503,025	\$25,129,111
High Voltage Dist. Lines	CP-ALL	\$7,841,099	\$1,611,996	\$6,229,103
Shared Distribution Substations	CP<69 KV	\$4,241,504	\$871,981	\$3,369,523
Secondary Voltage Dist. Substations	NCP-SEC	\$5,107,428	\$0	\$5,107,428
Shared Distribution Lines	CP<69 KV	\$122,151,751	\$25,112,308	\$97,039,443
Secondary Voltage Dist. Lines	NCP-SEC LINE	\$0	\$0	\$0
Shared Primary/Secondary Transfm.	NCP-SH TR	\$0	\$0	\$0
Primary Voltage Transformers	NCP-PRI TR	\$1,100,372	\$1,100,372	\$0
Secondary Voltage Transformers	NCP-SEC	<u>\$11,565,087</u>	<u>\$0</u>	<u>\$11,565,087</u>
Total prior to the allocation of distribution related uncollectibles and revenue related credit		\$183,639,377	\$35,199,682	\$148,439,695
Uncollectible Accounts (Distribution)		\$0	\$0	\$0
<u>Revenue-Related (Distribution)</u>		<u>(\$4,506,722)</u>	<u>(\$863,841)</u>	<u>(\$3,642,881)</u>
Total Distribution Facilities Costs, including Transformer Costs		\$179,132,655	\$34,335,841	\$144,796,814
Transformer Costs			\$1,073,368	
Other Distribution Facilities Costs			\$33,262,473	
Allocation Factors⁽²⁾				
CP 69kV & below		3,341,864	687,030	2,654,834
CP-ALL		3,341,864	687,030	2,654,834
CP<69 KV		3,341,864	687,030	2,654,834
NCP-SH TR		3,263,840	471,922	2,791,918

Notes:

- (1) The distribution facilities costs are from Sch. 2a, lines 223-234, of ComEd Ex. 10.9.
- (2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of ComEd Ex. 10.9.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Extra Large Over 10,000 kW Total ⁽¹⁾	Extra Large Over 10,000 kW Primary Voltage Service Points b	Extra Large Over 10,000 kW Secondary Voltage Service Points c
Distribution Facilities Costs				
High Voltage ESS	HV Class	\$0	\$0	\$0
High Voltage Dist. Substations	CP 69kV & below	\$6,595,588	\$3,442,809	\$3,152,779
High Voltage Dist. Lines	CP-ALL	\$1,634,940	\$853,417	\$781,523
Shared Distribution Substations	CP<69 KV	\$884,392	\$461,641	\$422,751
Secondary Voltage Dist. Substations	NCP-SEC	\$638,120	\$0	\$638,120
Shared Distribution Lines	CP<69 KV	\$25,469,750	\$13,294,869	\$12,174,881
Secondary Voltage Dist. Lines	NCP-SEC LINE	\$0	\$0	\$0
Shared Primary/Secondary Transfm.	NCP-SH TR	\$0	\$0	\$0
Primary Voltage Transformers	NCP-PRI TR	\$569,840	\$569,840	\$0
Secondary Voltage Transformers	NCP-SEC	<u>\$1,444,937</u>	<u>\$0</u>	<u>\$1,444,937</u>
Total prior to the allocation of distribution related uncollectibles and revenue related credit		\$37,237,566	\$18,622,576	\$18,614,991
Uncollectible Accounts (Distribution)		\$0	\$0	\$0
<u>Revenue-Related (Distribution)</u>		<u>(\$910,263)</u>	<u>(\$455,224)</u>	<u>(\$455,039)</u>
Total Distribution Facilities Costs, including Transformer Costs		\$36,327,304	\$18,167,352	\$18,159,952
Transformer Costs			\$555,910	
Other Distribution Facilities Costs			\$17,611,442	
Allocation Factors⁽²⁾				
CP 69kV & below		696,809	363,725	333,084
CP-ALL		696,809	363,725	333,084
CP<69 KV		696,809	363,725	333,084
NCP-SH TR		593,211	244,390	348,821

Notes:

- (1) The distribution facilities costs are from Sch. 2a, lines 223-234, of ComEd Ex. 10.9.
(2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of ComEd Ex. 10.9.

COMMONWEALTH EDISON COMPANY

Delivery Classes	Allocator	Up to 10,000 kW	Total
		Primary Voltage Service Points	Primary Voltage Service Points
Distribution Facilities Costs			
High Voltage ESS	HV Class	\$0	\$0
High Voltage Dist. Substations	CP 69kV & below	\$7,231,550	\$10,674,359
High Voltage Dist. Lines	CP-ALL	\$1,792,586	\$2,646,003
Shared Distribution Substations	CP<69 KV	\$969,668	\$1,431,309
Secondary Voltage Dist. Substations	NCP-SEC	\$0	\$0
Shared Distribution Lines	CP<69 KV	\$27,925,604	\$41,220,473
Secondary Voltage Dist. Lines	NCP-SEC LINE	\$0	\$0
Shared Primary/Secondary Transfm.	NCP-SH TR	\$0	\$0
Primary Voltage Transformers	NCP-PRI TR	\$1,239,781	\$1,809,621
Secondary Voltage Transformers	NCP-SEC	\$0	\$0
Total prior to the allocation of distribution related uncollectibles and revenue related credit		\$39,159,189	\$57,781,765
Uncollectible Accounts (Distribution)		\$0	\$0
<u>Revenue-Related (Distribution)</u>		<u>(\$962,882)</u>	<u>(\$1,575,181)</u>
Total Distribution Facilities Costs, including Transformer Costs		\$38,196,307	\$56,206,584
Transformer Costs		\$1,209,265	\$1,760,289
Other Distribution Facilities Costs		\$36,987,042	\$54,446,295
Allocation Factors⁽²⁾			
CP 69kV & below		763,997	1,127,722
CP-ALL		763,997	1,127,722
CP<69 KV		763,997	1,127,722
NCP-SH TR		531,711	776,101

Notes:

- (1) The distribution facilities costs are from Sch. 2a, lines 223-234, of ComEd Ex. 10.9.
- (2) From Sch. 2b, lines 4, 10, 13, 16, 22, 25, and 28 of ComEd Ex. 10.9.

Commonwealth Edison Company
Load Research Results and Supporting Materials

Schedule E-7(a): Load Research Results

- 1) *Monthly class and Illinois jurisdictional loads at the time of the system coincident peaks, along with the date and time of such peak;*

Please see Schedule E-7(a)(1)_part 1 and Schedule E-7(a)(1)_part 2.

- 2) *The monthly maximum non-coincident peak demands for each customer class, along with the date and time of each peak for each customer class;*

Please see Schedule E-7(a)(2)_part 1 and Schedule E-7(a)(2)_part 2.

- 3) *Class and jurisdictional load factors; and*

Please see Schedule E-7(a)(3)_part 1 and Schedule E-7(a)(3)_part 2.

- 4) *The statistical confidence level achieved for each set of load data developed.*

The size of the residential load sample is currently designed so that a 95% confidence would exist that conclusions regarding the entire residential class would be accurate hourly for 90% of the hours of the year. The size of the nonresidential customer sample up to the 0 to 100 kW usage stratum is also currently designed so that a 95% confidence would exist that conclusions would be accurate hourly for 90% of the hours of the year. Delivery classes with load above 100 kW are considered census classes because the vast majority of the customers in these classes are interval metered. The three lighting classes are given a dusk to dawn lighting profile or a 24 hourly lighting profile based on when the lighting is expected to be on.

Schedule E-7(b): Supporting Materials

- 1) *The time period over which the data was collected.*

The load data were collected for the for the time period of 1/1/2011 through 12/31/2011. Monthly kilowatt-hours and monthly number of customers were for the 12 monthly billing periods of 2011.

- 2) *A full description of the statistical methods used by the utility to derive load research results including accuracies and confidence levels its load research samples were designed to achieve; and*

Commonwealth Edison Company
Load Research Results and Supporting Materials

The method used was statistical inference with stratified random sampling. This process is the industry and academic standard for estimating population parameters using sample statistics.

The description of the usage strata design and the accuracy and confidence levels designed for each usage stratum are discussed in E-7(b)(3) below.

- 3) *A full explanation of the usage strata into which customers in the utility's load research sample are distributed. For each usage stratum, the utility must provide the following:*
- A) Identify the number of customers and the customer types (by class) in that particular usage stratum;*
 - B) Average monthly usage;*
 - C) Average demand in kW at the time of the system peak; and*
 - D) Average non-coincident peak demand.*

Please see Schedule E-7(b)(3)(A)(B)_part 1, Schedule E-7(b)(3)(A)(B)_part 2, Schedule E-7(b)(3)(C)_part 1, Schedule E-7(b)(3)(C)_part 2, Schedule E-7(b)(3)(D)_part 1, and Schedule E-7(b)(3)(D)_part 2 and the explanation of the usage strata provided below.

Residential Customer Sample:

The delivery classes and the usage strata of the residential customers are:

- Single Family Without Electric Space Heating: one usage stratum
- Multi Family Without Electric Space Heating: one usage stratum
- Single Family With Electric Space Heating: one usage stratum
- Multi Family With Electric Space Heating: one usage stratum

The residential load sample uses the techniques of ratio sampling to reflect the residential customer population.

Nonresidential and Lighting Customer Sample:

The delivery classes and the usage strata of the nonresidential and lighting customers are:

- Watt-hour Delivery Class: one usage stratum
- Small Load Delivery Class: two usage strata, the 0 to 25 kW usage stratum and the 25 to 100 kW usage stratum.

Commonwealth Edison Company
Load Research Results and Supporting Materials

Medium Load Delivery Class: census class, 95% of energy is interval metered.
Large Load Delivery Class: census class, all interval metered
Very Large Load Delivery Class: census class, all interval metered
Extra Large Load Delivery Class: census class, all interval metered
High Voltage Delivery Class: census class, all interval metered
Railroad Delivery Class: census class, all interval metered
Fixture-Included Lighting Delivery Class: dusk to dawn lighting profile
Dusk to Dawn Lighting Delivery Class: dusk to dawn lighting profile
General Lighting Delivery Class: 24 hour lighting profile

4) *An explanation of how the load research sample was derived and justification provided for the appropriateness of the sample used.*

ComEd's load research sample for some of the delivery classes is derived using stratified random sampling rather than simple random sampling. Stratified random sampling is preferred for these delivery classes for three reasons.

- First, stratification may produce a smaller bound on the error of estimation than would be produced by a simple random sample of the same size. This result is particularly true if measurements within strata are homogeneous. Based on the strata divisions used at ComEd, the measurements within strata are quite homogeneous.
- Second, costs per observation in the survey may be reduced by stratification of the customer population
- Estimates of population parameters may be desired for subgroups of the population. These subgroups should then be identifiable strata.

1	A	B	C	D	E	F	G	H	I	J	K	L	M	N
2	Class Loads No Losses													
3														
4	Date	Month	Hour	Zone (MWh)	Single Family No Space Heat	Multi Family No Space Heat	Single Family Space Heat	Multi Family Space Heat	Watt-hour	Small (0-100 kW)	Medium (100-400) kW	Large (400-1000) kW	Very Large (1 to 10 MW)	Extra Large (Over 10 MW)
5	1/1/2011	1	Hour01	9,268	2,241,243	448,632	86,908	181,511	48,629	1,035,424	856,804	746,873	1,404,339	311,600
6	1/1/2011	1	Hour02	9,007	2,091,827	427,269	88,768	188,771	47,498	996,917	846,151	744,826	1,415,166	310,319
4805	7/20/2011	7	Hour01	15,488	4,202,331	1,110,899	63,520	153,506	53,718	1,365,947	1,205,104	1,175,543	2,340,358	597,424
4806	7/20/2011	7	Hour02	14,599	3,847,467	1,046,809	59,533	144,171	52,587	1,310,325	1,162,680	1,145,305	2,305,388	602,559
4807	7/20/2011	7	Hour03	13,998	3,623,343	1,004,082	55,546	136,911	52,587	1,271,817	1,136,184	1,128,599	2,274,700	587,764
4808	7/20/2011	7	Hour04	13,630	3,417,895	972,037	51,826	130,688	50,891	1,265,399	1,136,290	1,132,484	2,284,734	595,368
4809	7/20/2011	7	Hour05	13,505	3,212,448	918,628	51,560	125,502	50,325	1,280,375	1,169,733	1,180,220	2,348,638	580,714
4810	7/20/2011	7	Hour06	13,902	3,212,448	939,991	54,218	127,576	50,325	1,349,902	1,293,309	1,292,859	2,494,063	603,153
4811	7/20/2011	7	Hour07	14,668	3,380,541	929,310	59,799	135,874	54,849	1,537,091	1,503,155	1,453,694	2,682,417	617,824
4812	7/20/2011	7	Hour08	16,041	3,604,666	907,946	66,443	145,209	68,420	1,818,410	1,721,537	1,581,409	2,840,310	641,004
4813	7/20/2011	7	Hour09	17,411	3,940,852	961,355	74,948	153,506	87,645	2,075,127	1,887,305	1,671,244	2,944,729	660,707
4814	7/20/2011	7	Hour10	18,980	4,407,778	1,036,127	84,250	165,953	107,436	2,337,192	2,031,567	1,764,880	3,054,128	667,445
4815	7/20/2011	7	Hour11	20,550	5,080,151	1,100,217	93,020	176,325	122,704	2,500,849	2,133,841	1,835,671	3,150,229	685,209
4816	7/20/2011	7	Hour12	21,773	5,752,524	1,196,353	99,399	183,585	125,531	2,602,466	2,178,162	1,863,904	3,181,294	681,683
4817	7/20/2011	7	Hour13	22,543	6,144,741	1,271,125	104,980	184,622	125,531	2,814,232	2,183,549	1,863,486	3,169,656	675,282
4818	7/20/2011	7	Hour14	23,194	6,480,928	1,313,852	105,512	192,920	124,400	2,635,625	2,200,854	1,875,932	3,182,916	674,577
4819	7/20/2011	7	Hour15	23,524	6,742,406	1,399,306	110,030	189,808	125,531	2,671,993	2,170,066	1,853,003	3,145,551	663,887
4820	7/20/2011	7	Hour16	23,713	7,003,884	1,442,032	111,359	192,920	123,269	2,602,466	2,101,609	1,813,369	3,096,755	667,912
4821	7/20/2011	7	Hour17	23,753	7,153,300	1,527,486	116,143	204,329	115,353	2,454,854	2,010,287	1,760,787	3,038,321	662,048
4822	7/20/2011	7	Hour18	23,582	7,302,717	1,591,576	115,079	203,292	100,085	2,284,779	1,912,412	1,706,786	2,982,471	652,675
4823	7/20/2011	7	Hour19	23,089	7,209,331	1,623,622	113,485	208,478	85,949	2,167,117	1,826,614	1,644,849	2,868,848	642,967
4824	7/20/2011	7	Hour20	22,458	7,115,946	1,655,667	111,624	204,329	72,378	2,076,196	1,766,639	1,602,625	2,810,810	643,103
4825	7/20/2011	7	Hour21	22,012	6,835,791	1,644,985	109,764	212,627	72,378	2,076,196	1,729,801	1,566,416	2,756,563	635,028
4826	7/20/2011	7	Hour22	21,407	6,611,667	1,634,303	104,714	215,738	69,551	2,013,087	1,624,679	1,500,470	2,667,535	627,968
4827	7/20/2011	7	Hour23	20,016	6,070,033	1,516,804	91,692	201,218	66,158	1,881,520	1,468,872	1,382,986	2,579,507	629,980
4828	7/20/2011	7	Hour24	18,510	5,435,014	1,431,351	80,795	184,622	62,200	1,679,355	1,358,798	1,299,249	2,513,585	632,395
8763	12/31/2011	12	Hour23	10,335	2,782,877	544,768	116,143	236,482	49,195	1,130,623	903,051	772,140	1,370,312	315,440
8764	12/31/2011	12	Hour24	9,906	2,521,398	512,723	108,169	222,999	47,498	1,086,767	889,683	749,212	1,350,130	315,173
8765	Total			102,034,867	21,790,391,114	4,792,365,090	775,325,539	1,652,223,377	509,680,371	11,645,581,612	10,559,959,365	9,727,764,048	18,322,376,438	4,003,213,351
8766	Maximum			23,753	7,302,717	1,655,667	259,925	522,751	127,793	2,671,993	2,210,420	1,884,201	3,204,739	686,453
8767	Load Factor			49.0%	34.1%	33.0%	34.1%	36.1%	45.5%	49.8%	54.5%	58.9%	65.3%	66.6%
8768														
8769	Coincident Peak at ComEd 2010 System Peak													
8770	07/20/11	7	Hour17	23,753	7,153,300	1,527,486	116,143	204,329	115,353	2,454,854	2,010,287	1,760,787	3,038,321	662,048
8771														
8772														
8773														
8774														
8775														
8776				21	20	19	18	17	16	15	14	13	12	11
8777	Max Date			7/20/2011	7/20/2011	7/20/2011	2/10/2011	2/10/2011	7/21/2011	7/20/2011	7/21/2011	7/21/2011	7/21/2011	7/21/2011
8778	Max Hour			Hour17	Hour18	Hour20	Hour7	Hour8	Hour13	Hour15	Hour14	Hour14	Hour14	Hour12

	A	B	C	O	P	Q	R	S	T	U	V	W	X	Y
1	Class Loads No Losses			12	13	14	15	16	17	18	19	20	21	22
2														
3				Including ZSS		Lighting	Lighting	Lighting						
4	Date	Month	Hour	High Voltage	Railroad	Fixture-included	Dusk to Dawn	General	Free Services and ComEd Use	Muni Hourly Load	All Retail	Total		
5	1/1/2011	1	Hour01	594,751	53,043	37,715	135,453	7,466	52,313	293,881	8,242,704	8,536,585	1/1/2011	Hour1
6	1/1/2011	1	Hour02	626,690	48,829	37,715	135,453	7,466	52,691	278,148	8,066,456	8,344,604	1/1/2011	Hour2
4805	7/20/2011	7	Hour01	738,479	41,745	37,715	135,453	7,466	65,447	516,601	13,294,655	13,811,256	7/20/2011	Hour1
4806	7/20/2011	7	Hour02	733,797	37,157	37,715	135,453	7,466	63,666	485,887	12,692,078	13,177,965	7/20/2011	Hour2
4807	7/20/2011	7	Hour03	729,842	31,101	37,715	135,453	7,466	62,630	464,887	12,275,740	12,740,627	7/20/2011	Hour3
4808	7/20/2011	7	Hour04	729,908	31,658	37,715	135,453	7,466	62,585	453,432	12,042,397	12,495,829	7/20/2011	Hour4
4809	7/20/2011	7	Hour05	734,214	40,890	37,715	135,453	7,466	63,741	454,316	11,937,422	12,391,738	7/20/2011	Hour5
4810	7/20/2011	7	Hour06	732,746	57,487	0	0	7,466	67,909	464,294	12,283,452	12,747,746	7/20/2011	Hour6
4811	7/20/2011	7	Hour07	718,207	74,361	0	0	7,466	75,498	489,469	13,230,086	13,719,555	7/20/2011	Hour7
4812	7/20/2011	7	Hour08	740,204	95,992	0	0	7,466	84,013	537,997	14,323,029	14,861,026	7/20/2011	Hour8
4813	7/20/2011	7	Hour09	748,769	101,733	0	0	7,466	91,198	596,835	15,406,584	16,003,419	7/20/2011	Hour9
4814	7/20/2011	7	Hour10	732,420	86,639	0	0	7,466	97,930	648,149	16,581,211	17,229,360	7/20/2011	Hour10
4815	7/20/2011	7	Hour11	726,812	69,047	0	0	7,466	102,654	676,561	17,784,195	18,460,756	7/20/2011	Hour11
4816	7/20/2011	7	Hour12	757,541	64,436	0	0	7,466	105,053	710,782	18,799,397	19,510,179	7/20/2011	Hour12
4817	7/20/2011	7	Hour13	766,085	62,061	0	0	7,466	105,148	725,491	19,277,964	20,003,455	7/20/2011	Hour13
4818	7/20/2011	7	Hour14	739,344	62,390	0	0	7,466	105,890	747,405	19,702,606	20,450,011	7/20/2011	Hour14
4819	7/20/2011	7	Hour15	721,192	68,881	0	0	7,466	105,490	766,437	19,974,610	20,741,047	7/20/2011	Hour15
4820	7/20/2011	7	Hour16	704,760	82,264	0	0	7,466	103,037	772,335	20,053,102	20,825,437	7/20/2011	Hour16
4821	7/20/2011	7	Hour17	702,408	94,736	0	0	7,466	99,004	771,333	19,946,522	20,717,855	7/20/2011	Hour17
4822	7/20/2011	7	Hour18	718,933	106,028	0	0	7,466	94,693	764,148	19,778,992	20,543,140	7/20/2011	Hour18
4823	7/20/2011	7	Hour19	722,560	89,802	0	0	7,466	90,888	754,992	19,301,976	20,056,968	7/20/2011	Hour19
4824	7/20/2011	7	Hour20	711,962	71,730	12,446	44,700	7,466	88,119	726,638	18,995,740	19,722,378	7/20/2011	Hour20
4825	7/20/2011	7	Hour21	708,137	58,337	37,715	135,453	7,466	87,262	707,548	18,673,919	19,381,467	7/20/2011	Hour21
4826	7/20/2011	7	Hour22	701,453	51,156	37,715	135,453	7,466	84,100	682,215	18,087,055	18,769,270	7/20/2011	Hour22
4827	7/20/2011	7	Hour23	718,048	45,690	37,715	135,453	7,466	78,548	648,523	16,911,690	17,560,213	7/20/2011	Hour23
4828	7/20/2011	7	Hour24	723,353	40,159	37,715	135,453	7,466	73,356	591,989	15,694,866	16,286,855	7/20/2011	Hour24
8763	12/31/2011	12	Hour23	549,776	55,160	37,715	135,453	7,466	54,480	329,557	9,061,081	9,390,638	12/31/2011	Hour23
8764	12/31/2011	12	Hour24	585,763	52,702	37,715	135,453	7,466	53,116	308,936	8,655,967	8,964,903	12/31/2011	Hour24
8765	Total			5,462,763,449	519,901,722	156,216,143	561,047,778	65,402,160	566,959,576	3,385,917,564	91,111,171,133	94,497,088,697	Total	
8766	Maximum			801,601	134,163	37,715	135,453	7,466	106,312	772,335	20,053,102	20,825,437	Maximum	
8767	Load Factor			77.8%	44.2%	47.3%	47.3%	100.0%	60.9%	50.0%	51.9%	51.8%	Load Factor	
8768														
8769	Coincident Peak at ComEd 2010 System												Coincident Peak	
8770	07/20/11	7	Hour17	702,408	94,736	-	-	7,466	99,004	771,333	19,946,522	20,717,855	7/20/2011	
8771														
8772														
8773														
8774														
8775														
8776				10	9	8	7	6	5	4	3	2		
8777	Max Date			7/30/2011	2/10/2011	1/1/2011	1/1/2011	1/1/2011	7/21/2011	7/20/2011	7/20/2011	7/20/2011		
8778	Max Hour			Hour22	Hour9	Hour1	Hour1	Hour1	Hour14	Hour16	Hour16	Hour16		

Note: Hourly data for the entire year are available in the electronic copy of Schedule E-7.

Commonwealth Edison Company
 Monthly Customer Class Loads at the Time of ComEd System Coincident Peak (kW)
 No Losses

			2	3	4	5	6	7	
			ComEd	Single Family	Multi Family	Single Family	Multi Family	Small Load	
			<u>Zone</u>	<u>No Space Heat</u>	<u>No Space Heat</u>	<u>Space Heat</u>	<u>Space Heat</u>	<u>0-100 kW</u>	
							<u>Watt-Hour</u>		
January-11	01/21/11	Hour18	14,945	3,399,218	694,312	222,983	493,709	91,038	1,694,330
February-11	02/09/11	Hour19	15,047	3,623,343	737,039	224,046	482,300	80,295	1,662,241
March-11	03/02/11	Hour19	13,401	2,857,585	640,903	153,085	323,608	78,598	1,525,325
April-11	04/19/11	Hour11	12,745	2,185,212	459,314	118,535	244,780	78,598	1,648,335
May-11	05/31/11	Hour14	16,764	3,473,927	747,721	60,065	140,022	92,169	2,094,381
June-11	06/07/11	Hour17	21,588	6,144,741	1,239,080	93,286	180,473	110,829	2,247,341
July-11	07/20/11	Hour17	23,753	7,153,300	1,527,486	116,143	204,329	115,353	2,454,854
August-11	08/02/11	Hour17	22,576	6,723,729	1,356,579	103,651	200,180	113,091	2,403,510
September-11	09/01/11	Hour17	21,900	6,350,188	1,281,807	97,273	182,548	107,436	2,352,167
October-11	10/07/11	Hour15	13,100	2,054,473	459,314	54,483	113,055	83,122	1,854,778
November-11	11/29/11	Hour18	13,678	3,081,709	619,540	133,949	283,157	75,205	1,587,365
December-11	12/09/11	Hour18	14,066	3,287,156	662,267	160,527	332,942	80,295	1,625,873

Commonwealth Edison Company
 Monthly Customer Class Loads at the Time of ComEd System Coincident Peak (kW)
 No Losses

			8	9	10	11	12	13	14
			Medium Load	Large Load	Very Large Load	Extra Large Load			Fixture-Included
			<u>100-400 kW</u>	<u>400-1,000 kW</u>	<u>1 to 10 MW</u>	<u>Over 10 MW</u>	<u>High Voltage</u>	<u>Railroad</u>	<u>Lighting</u>
January-11	01/21/11	Hour18	1,533,575	1,357,301	2,574,414	483,339	597,694	125,602	37,715
February-11	02/09/11	Hour19	1,524,269	1,355,046	2,558,193	493,390	604,964	118,278	37,715
March-11	03/02/11	Hour19	1,387,815	1,249,340	2,331,493	464,805	635,972	88,857	16,972
April-11	04/19/11	Hour11	1,567,815	1,377,515	2,534,710	476,625	642,965	58,559	0
May-11	05/31/11	Hour14	1,936,318	1,690,456	2,884,314	614,407	680,450	66,740	0
June-11	06/07/11	Hour17	1,919,881	1,693,087	2,907,797	585,735	579,866	94,440	0
July-11	07/20/11	Hour17	2,010,287	1,760,787	3,038,321	662,048	702,408	94,736	0
August-11	08/02/11	Hour17	1,963,092	1,733,599	3,005,011	637,758	683,724	103,047	0
September-11	09/01/11	Hour17	1,979,365	1,735,520	2,950,255	639,490	674,300	101,190	0
October-11	10/07/11	Hour15	1,691,017	1,486,061	2,606,913	531,690	651,954	64,582	0
November-11	11/29/11	Hour18	1,386,092	1,247,628	2,290,223	467,489	610,423	94,324	37,715
December-11	12/09/11	Hour18	1,409,968	1,257,025	2,330,965	455,231	547,696	109,182	37,715

Commonwealth Edison Company
 Monthly Customer Class Loads at the Time of ComEd System Coincident Peak (kW)
 No Losses

			15	16	17	18	19	20
			Dusk to Dawn	General	Free Services	Total		Total Retail and
			<u>Lighting</u>	<u>Lighting</u>	<u>and ComEd Use</u>	<u>Retail</u>	<u>Municipalities</u>	<u>Municipalities</u>
January-11	01/21/11	Hour18	135,453	7,466	84,248	13,532,397	493,320	14,025,717
February-11	02/09/11	Hour19	135,453	7,466	83,726	13,727,764	489,113	14,216,877
March-11	03/02/11	Hour19	60,954	7,466	74,619	11,897,397	444,834	12,342,231
April-11	04/19/11	Hour11	0	7,466	79,878	11,480,307	412,488	11,892,795
May-11	05/31/11	Hour14	0	7,466	92,062	14,580,498	561,728	15,142,226
June-11	06/07/11	Hour17	0	7,466	93,823	17,897,845	703,324	18,601,169
July-11	07/20/11	Hour17	0	7,466	99,004	19,946,522	771,333	20,717,855
August-11	08/02/11	Hour17	0	7,466	96,968	19,131,405	705,337	19,836,742
September-11	09/01/11	Hour17	0	7,466	96,358	18,555,363	715,466	19,270,829
October-11	10/07/11	Hour15	0	7,466	81,742	11,740,650	455,111	12,195,761
November-11	11/29/11	Hour18	135,453	7,466	73,589	12,131,327	473,357	12,604,684
December-11	12/09/11	Hour18	135,453	7,466	76,833	12,516,594	494,304	13,010,898

Commonwealth Edison Company
 Monthly Customer Class Maximum Non-coincident Peak Demand (kW)
 No Losses

	Single Family No Space Heat			Multi Family No Space Heat			Single Family With Space Heat			Multi Family With Space Heat		
January-11	1/1/11	Hour20	3,791,436	1/21/11	Hour19	779,766	1/1/11	Hour20	245,574	1/21/11	Hour19	512,379
February-11	2/2/11	Hour19	3,660,697	2/1/11	Hour19	811,811	2/2/11	Hour19	259,925	2/1/11	Hour19	522,751
March-11	3/7/11	Hour19	3,007,001	3/2/11	Hour21	694,312	3/7/11	Hour19	171,157	3/2/11	Hour21	341,240
April-11	4/19/11	Hour20	2,876,262	4/10/11	Hour21	704,994	4/19/11	Hour20	137,139	4/10/11	Hour21	294,566
May-11	5/30/11	Hour18	4,183,654	5/30/11	Hour22	961,355	5/30/11	Hour18	111,890	5/30/11	Hour22	196,031
June-11	6/7/11	Hour18	6,312,834	6/7/11	Hour20	1,431,351	6/7/11	Hour18	100,462	6/7/11	Hour20	198,106
July-11	7/20/11	Hour18	7,302,717	7/20/11	Hour20	1,655,667	7/20/11	Hour18	116,143	7/20/11	Hour20	215,738
August-11	8/2/11	Hour18	6,891,822	8/2/11	Hour20	1,538,168	8/2/11	Hour18	106,043	8/2/11	Hour20	206,404
September-11	9/1/11	Hour18	6,536,959	9/1/11	Hour22	1,442,032	9/1/11	Hour18	99,133	9/1/11	Hour22	199,143
October-11	10/21/11	Hour20	3,996,883	10/9/11	Hour20	683,630	10/21/11	Hour20	128,634	10/9/11	Hour20	207,441
November-11	11/17/11	Hour18	3,679,374	11/29/11	Hour21	726,357	11/17/11	Hour18	156,806	11/29/11	Hour21	292,491
December-11	12/7/11	Hour20	3,679,374	12/7/11	Hour21	726,357	12/7/11	Hour20	188,167	12/7/11	Hour21	374,431
Annual Maximum			7,302,717			1,655,667			259,925			522,751

Commonwealth Edison Company
 Monthly Customer Class Maximum Non-coincident Peak Demand (kW)
 No Losses

	Watt-Hour			Small Load 0-100 kW		Medium Load 100-400 kW		Large Load 400-1,000 kW				
January-11	1/5/11	Hour14	102,347	1/21/11	Hour12	1,883,659	1/21/11	Hour11	1,734,004	1/21/11	Hour11	1,482,302
February-11	2/10/11	Hour12	104,044	2/10/11	Hour12	1,891,146	2/10/11	Hour11	1,771,905	2/9/11	Hour10	1,513,876
March-11	3/7/11	Hour14	93,865	3/10/11	Hour11	1,746,743	3/10/11	Hour11	1,634,352	3/10/11	Hour11	1,409,173
April-11	4/1/11	Hour15	87,645	4/19/11	Hour12	1,663,310	4/19/11	Hour11	1,567,815	4/19/11	Hour11	1,377,515
May-11	5/31/11	Hour16	95,562	5/31/11	Hour14	2,094,381	5/11/11	Hour14	1,951,200	5/11/11	Hour14	1,695,008
June-11	6/7/11	Hour15	114,222	6/7/11	Hour15	2,409,928	6/7/11	Hour14	2,126,303	6/7/11	Hour14	1,822,264
July-11	7/21/11	Hour13	127,793	7/20/11	Hour15	2,671,993	7/21/11	Hour14	2,210,420	7/21/11	Hour14	1,884,201
August-11	8/2/11	Hour12	119,876	8/2/11	Hour15	2,546,844	8/2/11	Hour14	2,124,495	8/2/11	Hour14	1,830,409
September-11	9/2/11	Hour15	115,918	9/1/11	Hour15	2,532,938	9/1/11	Hour14	2,179,477	9/1/11	Hour14	1,844,859
October-11	10/7/11	Hour14	83,687	10/6/11	Hour15	1,866,544	10/11/11	Hour14	1,728,144	10/11/11	Hour14	1,523,565
November-11	11/17/11	Hour13	87,645	11/29/11	Hour12	1,714,654	11/17/11	Hour11	1,573,891	11/17/11	Hour11	1,360,726
December-11	12/9/11	Hour13	93,300	12/9/11	Hour12	1,734,977	12/8/11	Hour11	1,604,969	12/8/11	Hour10	1,375,469
Annual Maximum			127,793			2,671,993			2,210,420			1,884,201

Commonwealth Edison Company
 Monthly Customer Class Maximum Non-coincident Peak Demand (kW)
 No Losses

	Very Large Load 1 to 10 MW			Extra Large Load Over 10 MW		High Voltage Over 10 MW			Railroad			
January-11	1/21/11	Hour10	2,754,620	1/20/11	Hour9	514,176	1/31/11	Hour8	716,135	1/21/11	Hour9	131,229
February-11	2/10/11	Hour9	2,782,762	2/10/11	Hour8	516,359	2/11/11	Hour7	724,689	2/10/11	Hour9	134,163
March-11	3/2/11	Hour11	2,578,300	3/8/11	Hour8	510,168	3/10/11	Hour24	744,176	3/1/11	Hour9	110,156
April-11	4/19/11	Hour11	2,534,710	4/13/11	Hour14	490,918	4/10/11	Hour16	681,920	4/13/11	Hour18	105,792
May-11	5/11/11	Hour13	2,961,591	5/31/11	Hour13	618,823	5/26/11	Hour20	731,801	5/31/11	Hour18	111,140
June-11	6/7/11	Hour12	3,068,934	6/7/11	Hour12	612,989	6/25/11	Hour13	781,299	6/30/11	Hour18	112,648
July-11	7/21/11	Hour14	3,204,739	7/21/11	Hour12	686,453	7/30/11	Hour22	801,601	7/27/11	Hour18	109,593
August-11	8/2/11	Hour14	3,123,350	8/2/11	Hour14	655,572	8/8/11	Hour9	790,204	8/1/11	Hour18	110,901
September-11	9/1/11	Hour13	3,089,437	9/1/11	Hour13	664,854	9/30/11	Hour8	752,166	9/1/11	Hour18	110,804
October-11	10/11/11	Hour14	2,692,904	10/11/11	Hour14	551,488	10/1/11	Hour4	731,609	10/10/11	Hour18	102,532
November-11	11/17/11	Hour11	2,459,244	11/30/11	Hour9	509,335	11/18/11	Hour8	706,908	11/29/11	Hour9	101,273
December-11	12/8/11	Hour10	2,510,378	12/8/11	Hour8	504,780	12/2/11	Hour7	737,636	12/9/11	Hour18	109,182
Annual Maximum			3,204,739			686,453			801,601			134,163

Commonwealth Edison Company
 Monthly Customer Class Maximum Non-coincident Peak Demand (kW)
 No Losses

	Fixture-Included Lighting			Dusk to Dawn Lighting			General Lighting			Free Service and ComEd Use		
January-11	1/1/11	Hour1	37,715	1/1/11	Hour1	135,453	1/1/11	Hour1	7,466	1/21/11	Hour11	91,230
February-11	1/31/11	Hour1	37,715	1/31/11	Hour1	135,453	1/31/11	Hour1	7,466	2/10/11	Hour10	92,190
March-11	3/1/11	Hour1	37,715	3/1/11	Hour1	135,453	3/1/11	Hour1	7,466	3/10/11	Hour11	83,125
April-11	4/1/11	Hour1	37,715	4/1/11	Hour1	135,453	4/1/11	Hour1	7,466	4/19/11	Hour12	79,897
May-11	4/30/11	Hour24	37,715	4/30/11	Hour24	135,453	4/30/11	Hour24	7,466	5/11/11	Hour14	92,276
June-11	6/1/11	Hour1	37,715	6/1/11	Hour1	135,453	6/1/11	Hour1	7,466	6/7/11	Hour14	100,814
July-11	6/30/11	Hour24	37,715	6/30/11	Hour24	135,453	6/30/11	Hour24	7,466	7/21/11	Hour14	106,312
August-11	8/1/11	Hour1	37,715	8/1/11	Hour1	135,453	8/1/11	Hour1	7,466	8/2/11	Hour15	102,315
September-11	9/1/11	Hour1	37,715	9/1/11	Hour1	135,453	9/1/11	Hour1	7,466	9/1/11	Hour14	102,776
October-11	9/30/11	Hour24	37,715	9/30/11	Hour24	135,453	9/30/11	Hour24	7,466	10/11/11	Hour14	82,363
November-11	11/1/11	Hour1	37,715	11/1/11	Hour1	135,453	11/1/11	Hour1	7,466	11/17/11	Hour11	79,457
December-11	11/30/11	Hour24	37,715	11/30/11	Hour24	135,453	11/30/11	Hour24	7,466	12/8/11	Hour11	81,584
Annual Maximum			37,715			135,453			7,466			106,312

Commonwealth Edison Company
 Monthly Customer Class Maximum Non-coincident Peak Demand (kW)
 No Losses

	Total Retail		Municipalities		Zone with T&D Losses (in MW)		
January-11	1/21/11 Hour18	13,532,397	1/21/11 Hour18	493,320	1/21/11 Hour18	14,945	
February-11	2/9/11 Hour19	13,727,764	2/9/11 Hour19	489,113	2/9/11 Hour19	15,047	
March-11	3/2/11 Hour19	11,897,397	3/7/11 Hour19	446,054	3/2/11 Hour19	13,401	
April-11	4/19/11 Hour12	11,492,097	4/19/11 Hour20	417,241	4/19/11 Hour11	12,745	
May-11	5/31/11 Hour14	14,580,498	5/11/11 Hour16	605,964	5/31/11 Hour14	16,764	
June-11	6/7/11 Hour15	18,045,959	6/7/11 Hour18	708,898	6/7/11 Hour17	21,588	
July-11	7/20/11 Hour16	20,053,102	7/20/11 Hour16	772,335	7/20/11 Hour17	23,753	
August-11	8/2/11 Hour17	19,131,405	8/24/11 Hour17	716,100	8/2/11 Hour17	22,576	
September-11	9/1/11 Hour17	18,555,363	9/1/11 Hour19	723,600	9/1/11 Hour17	21,900	
October-11	10/21/11 Hour19	11,846,617	10/7/11 Hour16	457,340	10/7/11 Hour15	13,100	
November-11	11/17/11 Hour18	12,680,635	11/29/11 Hour18	473,357	11/29/11 Hour18	13,678	
December-11	12/7/11 Hour18	12,579,296	12/9/11 Hour18	494,304	12/9/11 Hour18	14,066	
Annual Maximum		20,053,102		772,335		23,753	

Commonwealth Edison Company
 Class Load Factors
 No Losses

	<u>Single Family No Space Heat</u>	<u>Multi Family No Space Heat</u>	<u>Single Family Space Heat</u>	<u>Multi Family Space Heat</u>	<u>Watt-Hour</u>	<u>Small Load 0-100 kW</u>	<u>Medium Load 100-400 kW</u>
January-11	0.6915	0.6981	0.6790	0.7029	0.6744	0.7423	0.7350
February-11	0.6689	0.6423	0.5793	0.6089	0.6394	0.7165	0.7028
March-11	0.7029	0.6638	0.6564	0.7101	0.6637	0.7368	0.7261
April-11	0.6684	0.6113	0.5755	0.5778	0.6234	0.7209	0.7039
May-11	0.4780	0.4744	0.4841	0.6345	0.5290	0.5759	0.5793
June-11	0.4192	0.4150	0.5014	0.5910	0.4868	0.5768	0.5936
July-11	0.5232	0.5537	0.5589	0.6670	0.4972	0.5977	0.6268
August-11	0.4422	0.4716	0.5102	0.6159	0.5064	0.6011	0.6313
September-11	0.3366	0.3497	0.4861	0.5480	0.4380	0.5029	0.5347
October-11	0.5656	0.6415	0.5331	0.5991	0.5899	0.6368	0.6405
November-11	0.6202	0.6339	0.6161	0.6248	0.6226	0.7163	0.7071
December-11	0.6669	0.6925	0.6378	0.6694	0.6520	0.7460	0.7160
Annual Load Factor	0.3406	0.3304	0.3405	0.3608	0.4553	0.4975	0.5454

Commonwealth Edison Company
 Class Load Factors
 No Losses

	<u>Large Load</u> <u>400-1,000 kW</u>	<u>Very Large Load</u> <u>1 to 10 MW</u>	<u>Extra Large Load</u> <u>Over 10 MW</u>	<u>High Voltage</u>	<u>Railroad</u>	<u>Fixture-Included</u> <u>Lighting</u>	<u>Dusk to Dawn</u> <u>Lighting</u>
January-11	0.7737	0.8017	0.8444	0.8671	0.5991	0.5763	0.5763
February-11	0.7448	0.7771	0.8566	0.8558	0.5628	0.5417	0.5417
March-11	0.7724	0.8133	0.8607	0.8314	0.5381	0.4596	0.4596
April-11	0.7454	0.7793	0.8494	0.8827	0.4902	0.4119	0.4119
May-11	0.6253	0.6802	0.7164	0.8529	0.4769	0.3612	0.3613
June-11	0.6452	0.7119	0.7870	0.7797	0.5211	0.3333	0.3333
July-11	0.6713	0.7189	0.7909	0.8671	0.5171	0.3888	0.3888
August-11	0.6795	0.7331	0.8053	0.8347	0.5414	0.4304	0.4304
September-11	0.5916	0.6637	0.7165	0.8292	0.5028	0.4721	0.4721
October-11	0.6790	0.7269	0.8077	0.8451	0.4993	0.5417	0.5417
November-11	0.7537	0.7834	0.8189	0.8483	0.5115	0.5592	0.5592
December-11	0.7547	0.7680	0.8186	0.7992	0.5565	0.6008	0.6008
Annual Load Factor	0.5894	0.6527	0.6657	0.7779	0.4424	0.4728	0.4728

Commonwealth Edison Company
 Class Load Factors
 No Losses

	General <u>Lighting</u>	Free Services <u>and ComEd Use</u>	Total <u>Retail</u>	days in month	hours in month
January-11	1.0000	0.7825	0.8204	31	744
February-11	1.0000	0.7538	0.7798	28	672
March-11	1.0000	0.7838	0.8338	31	744
April-11	1.0000	0.7515	0.7981	30	720
May-11	1.0000	0.6474	0.6410	31	744
June-11	1.0000	0.6495	0.5961	30	720
July-11	1.0000	0.6732	0.6484	31	744
August-11	1.0000	0.6788	0.6178	31	744
September-11	1.0000	0.5943	0.5281	30	720
October-11	1.0000	0.7117	0.8022	31	744
November-11	1.0000	0.7620	0.7573	30	720
December-11	1.0000	0.7866	0.7979	31	744
Annual Load Factor	1.0000	0.6088	0.5187		

Commonwealth Edison Company
 Average Usage Per Customer No Losses (kWh)

	Single Family No Space Heat	Multi Family No Space Heat	Single Family Space Heat	Multi Family Space Heat	Watt-Hour	Small Load 0-100 kW	Medium Load 100-400 kW	Large Load 400-1,000 kW
January-11	882	398	3,605	1,727	542	4,276	54,533	202,483
February-11	734	338	2,870	1,361	467	3,720	48,135	180,282
March-11	703	331	2,381	1,146	486	3,911	51,001	193,097
April-11	619	299	1,616	778	413	3,523	45,978	176,156
May-11	665	327	1,148	585	395	3,659	48,757	188,204
June-11	852	413	1,035	533	421	4,078	52,698	202,033
July-11	1,273	659	1,380	679	499	4,841	59,552	224,270
August-11	1,016	523	1,152	601	477	4,646	57,238	219,637
September-11	710	351	994	499	387	3,741	47,939	185,520
October-11	755	316	1,462	587	389	3,606	47,175	182,291
November-11	738	321	1,995	835	417	3,606	46,027	175,614
December-11	819	362	2,557	1,178	481	3,918	49,161	182,920

Monthly Usage No Losses (kWh)

	Single Family No Space Heat	Multi Family No Space Heat	Single Family Space Heat	Multi Family Space Heat	Watt-Hour	Small Load 0-100 kW	Medium Load 100-400 kW	Large Load 400-1,000 kW
January-11	1,950,721,782	404,986,777	124,053,296	267,933,549	51,356,276	1,040,346,632	948,268,608	853,261,891
February-11	1,645,427,199	350,371,160	101,187,823	213,884,868	44,708,788	910,515,372	836,882,610	757,726,397
March-11	1,572,549,465	342,883,272	83,582,244	180,282,073	46,353,141	957,482,745	882,932,506	809,848,505
April-11	1,384,135,610	310,314,705	56,821,879	122,547,691	39,341,496	863,354,384	794,586,280	739,324,993
May-11	1,487,699,711	339,336,936	40,299,880	92,533,084	97,612,330	897,340,450	841,036,998	788,532,196
June-11	1,905,224,596	427,674,764	36,268,102	84,302,875	40,031,915	1,000,759,849	908,778,465	846,462,393
July-11	2,842,400,338	682,070,649	48,296,189	107,052,900	47,274,254	1,188,137,372	1,030,726,956	941,035,326
August-11	2,267,409,461	539,683,300	40,255,750	94,579,491	45,166,818	1,139,046,725	997,886,948	925,329,865
September-11	1,584,371,968	363,039,665	34,693,143	78,573,351	36,556,084	917,088,380	839,028,151	785,861,997
October-11	1,681,903,406	326,283,869	51,018,746	92,463,592	36,726,842	884,261,799	823,531,461	769,633,251
November-11	1,642,980,505	331,507,234	69,557,702	131,579,659	39,291,183	884,274,624	801,290,133	738,457,215
December-11	<u>1,825,567,073</u>	<u>374,212,759</u>	<u>89,290,785</u>	<u>186,490,244</u>	<u>45,261,244</u>	<u>962,973,280</u>	<u>855,010,249</u>	<u>772,290,019</u>
Total	21,790,391,114	4,792,365,090	775,325,539	1,652,223,377	509,680,371	11,645,581,612	10,559,959,365	9,727,764,048

Customer Count (Average Number of Customers)

	Single Family No Space Heat	Multi Family No Space Heat	Single Family Space Heat	Multi Family Space Heat	Watt-Hour	Small Load 0-100 kW	Medium Load 100-400 kW	Large Load 400-1,000 kW
January-11	2,211,091	1,016,810	34,414	155,177	94,745	243,305	17,389	4,214
February-11	2,240,961	1,036,571	35,257	157,196	95,801	244,771	17,386	4,203
March-11	2,236,478	1,036,451	35,111	157,250	95,443	244,822	17,312	4,194
April-11	2,237,334	1,037,898	35,155	157,446	95,349	245,078	17,282	4,197
May-11	2,236,669	1,036,486	35,099	158,243	95,130	245,224	17,249	4,190
June-11	2,235,024	1,036,126	35,056	158,230	95,004	245,407	17,245	4,190
July-11	2,232,997	1,034,450	35,005	157,777	94,778	245,426	17,308	4,196
August-11	2,230,839	1,032,620	34,942	157,453	94,616	245,141	17,434	4,213
September-11	2,229,992	1,033,430	34,910	157,608	94,486	245,138	17,502	4,236
October-11	2,227,604	1,032,037	34,895	157,542	94,334	245,192	17,457	4,222
November-11	2,226,583	1,032,401	34,864	157,644	94,211	245,200	17,409	4,205
December-11	<u>2,227,985</u>	<u>1,035,034</u>	<u>34,925</u>	<u>158,265</u>	<u>94,103</u>	<u>245,768</u>	<u>17,392</u>	<u>4,222</u>
Annual # of Bills	26,773,557	12,400,314	419,633	1,889,831	1,138,000	2,940,472	208,365	50,481

Commonwealth Edison Company
 Average Usage Per Customer No Losses (kWh)

	Very Large Load 1 to 10 MW	Extra Large Load Over 10 MW	High Voltage	Railroad	Fixture-Included Lighting	Dusk to Dawn Lighting	General Lighting
January-11	877,219	6,460,183	5,999,739	29,245,898	11,599	16,158	6,084
February-11	772,967	5,715,785	5,412,360	25,370,650	9,848	13,719	5,495
March-11	841,525	6,805,836	5,978,448	22,050,296	9,251	12,887	6,084
April-11	762,974	6,004,356	5,628,326	18,671,177	8,025	11,178	5,888
May-11	802,457	6,548,723	6,030,870	19,716,609	7,272	10,130	6,084
June-11	846,262	6,979,452	5,696,089	21,131,480	6,493	9,045	5,888
July-11	913,719	7,920,401	6,716,190	21,080,667	7,825	10,901	6,084
August-11	901,826	7,702,057	6,373,136	22,333,847	8,664	12,069	6,084
September-11	772,535	6,725,521	5,832,196	20,054,817	9,196	12,810	5,888
October-11	766,086	6,372,803	5,974,391	19,042,769	10,903	15,189	6,084
November-11	729,325	5,775,395	5,607,047	18,649,162	10,892	15,173	5,888
December-11	754,206	5,912,207	5,696,187	22,603,493	12,094	16,848	6,084

	Very Large Load 1 to 10 MW	Extra Large Load Over 10 MW	High Voltage	Railroad	Fixture-Included Lighting	Dusk to Dawn Lighting	General Lighting
January-11	1,643,030,678	323,009,140	461,979,928	58,491,795	16,169,569	58,072,765	5,554,704
February-11	1,453,178,260	297,220,803	416,751,714	50,741,299	13,728,288	49,304,892	5,017,152
March-11	1,560,187,443	326,680,118	460,340,481	44,100,592	12,895,907	46,315,457	5,554,704
April-11	1,422,182,973	300,217,790	433,381,122	37,342,353	11,186,305	40,175,367	5,375,520
May-11	1,498,669,822	329,839,521	464,377,024	39,433,217	10,136,659	36,405,718	5,554,704
June-11	1,573,120,839	347,358,024	438,598,825	42,262,960	9,051,630	32,508,720	5,375,520
July-11	1,714,136,333	403,940,440	517,146,606	42,161,333	10,908,311	39,177,087	5,554,704
August-11	1,703,549,032	392,804,890	490,731,508	44,667,694	12,077,507	43,376,130	5,554,704
September-11	1,476,314,474	343,001,560	449,079,079	40,109,633	12,819,330	46,040,490	5,375,520
October-11	1,456,329,306	331,385,735	460,028,138	38,085,537	15,199,176	54,587,559	5,554,704
November-11	1,387,176,690	300,320,545	431,742,593	37,298,323	15,184,080	54,533,370	5,375,520
December-11	<u>1,434,500,588</u>	<u>307,434,785</u>	<u>438,606,431</u>	<u>45,206,986</u>	<u>16,859,381</u>	<u>60,550,223</u>	<u>5,554,704</u>
Total	18,322,376,438	4,003,213,351	5,462,763,449	519,901,722	156,216,143	561,047,778	65,402,160

	Very Large Load 1 to 10 MW	Extra Large Load Over 10 MW	High Voltage	Railroad	Fixture-Included Lighting	Dusk to Dawn Lighting	General Lighting
January-11	1,873	50	77	2	1,394	3,594	913
February-11	1,880	52	77	2	1,394	3,594	913
March-11	1,854	48	77	2	1,394	3,594	913
April-11	1,864	50	77	2	1,394	3,594	913
May-11	1,868	50	77	2	1,394	3,594	913
June-11	1,859	50	77	2	1,394	3,594	913
July-11	1,876	51	77	2	1,394	3,594	913
August-11	1,889	51	77	2	1,394	3,594	913
September-11	1,911	51	77	2	1,394	3,594	913
October-11	1,901	52	77	2	1,394	3,594	913
November-11	1,902	52	77	2	1,394	3,594	913
December-11	<u>1,902</u>	<u>52</u>	<u>77</u>	<u>2</u>	<u>1,394</u>	<u>3,594</u>	<u>913</u>
Annual # of Bills	22,579	609	924	24	16,728	43,128	10,956

Commonwealth Edison Company
 Monthly Average per Customer Demand at the Time of ComEd System Coincident Peak (kW)
 No Losses

			Single Family <u>No Space Heat</u>	Multi Family <u>No Space Heat</u>	Single Family <u>Space Heat</u>	Multi Family <u>Space Heat</u>	<u>Watt-Hour</u>	Small Load <u>0-100 kW</u>	Medium Load <u>100-400 kW</u>
January-11	01/21/11	Hour18	1.5	0.7	6.5	3.2	1.0	7.0	88.2
February-11	02/09/11	Hour19	1.6	0.7	6.4	3.1	0.8	6.8	87.7
March-11	03/02/11	Hour19	1.3	0.6	4.4	2.1	0.8	6.2	80.2
April-11	04/19/11	Hour11	1.0	0.4	3.4	1.6	0.8	6.7	90.7
May-11	05/31/11	Hour14	1.6	0.7	1.7	0.9	1.0	8.5	112.3
June-11	06/07/11	Hour17	2.7	1.2	2.7	1.1	1.2	9.2	111.3
July-11	07/20/11	Hour17	3.2	1.5	3.3	1.3	1.2	10.0	116.1
August-11	08/02/11	Hour17	3.0	1.3	3.0	1.3	1.2	9.8	112.6
September-11	09/01/11	Hour17	2.8	1.2	2.8	1.2	1.1	9.6	113.1
October-11	10/07/11	Hour15	0.9	0.4	1.6	0.7	0.9	7.6	96.9
November-11	11/29/11	Hour18	1.4	0.6	3.8	1.8	0.8	6.5	79.6
December-11	12/09/11	Hour18	1.5	0.6	4.6	2.1	0.9	6.6	81.1

Commonwealth Edison Company
 Monthly Average per Customer Demand at the Time of ComEd System Coincident Peak (kW)
 No Losses

			Large Load 400-1,000 kW	Very Large Load 1 to 10 MW	Extra Large Load Over 10 MW	High Voltage	Railroad	Fixture-Included Lighting	Dusk to Dawn Lighting	General Lighting
January-11	01/21/11	Hour18	322.1	1,374.5	9,666.8	7,762.3	62,801.0	27.1	37.7	8.2
February-11	02/09/11	Hour19	322.4	1,360.7	9,488.3	7,856.7	59,139.0	27.1	37.7	8.2
March-11	03/02/11	Hour19	297.9	1,257.5	9,683.4	8,259.4	44,428.5	12.2	17.0	8.2
April-11	04/19/11	Hour11	328.2	1,359.8	9,532.5	8,350.2	29,279.5	0.0	0.0	8.2
May-11	05/31/11	Hour14	403.5	1,544.4	12,198.6	8,837.0	33,370.0	0.0	0.0	8.2
June-11	06/07/11	Hour17	404.1	1,564.3	11,769.2	7,530.7	47,220.0	0.0	0.0	8.2
July-11	07/20/11	Hour17	419.6	1,619.6	12,981.3	9,122.2	47,368.0	0.0	0.0	8.2
August-11	08/02/11	Hour17	411.5	1,590.8	12,505.1	8,879.5	51,523.5	0.0	0.0	8.2
September-11	09/01/11	Hour17	409.7	1,543.8	12,539.0	8,757.1	50,595.0	0.0	0.0	8.2
October-11	10/07/11	Hour15	352.0	1,371.3	10,224.8	8,466.9	32,291.0	0.0	0.0	8.2
November-11	11/29/11	Hour18	296.7	1,204.1	8,990.2	7,927.6	47,162.0	27.1	37.7	8.2
December-11	12/09/11	Hour18	297.7	1,225.5	8,754.4	7,112.9	54,591.0	27.1	37.7	8.2

Commonwealth Edison Company
 Monthly Average Per Customer Non-coincident Peak Demand (kW)
 No Losses

	Single Family No Space Heat			Multi Family No Space Heat			Single Family With Space Heat			Multi Family With Space Heat		
January-11	1/1/11	Hour20	1.7	1/21/11	Hour19	0.8	1/1/11	Hour20	7.1	1/21/11	Hour19	3.3
February-11	2/2/11	Hour19	1.6	2/1/11	Hour19	0.8	2/2/11	Hour19	7.4	2/1/11	Hour19	3.3
March-11	3/7/11	Hour19	1.3	3/2/11	Hour21	0.7	3/7/11	Hour19	4.9	3/2/11	Hour21	2.2
April-11	4/19/11	Hour20	1.3	4/10/11	Hour21	0.7	4/19/11	Hour20	3.9	4/10/11	Hour21	1.9
May-11	5/30/11	Hour18	1.9	5/30/11	Hour22	0.9	5/30/11	Hour18	3.2	5/30/11	Hour22	1.2
June-11	6/7/11	Hour18	2.8	6/7/11	Hour20	1.4	6/7/11	Hour18	2.9	6/7/11	Hour20	1.3
July-11	7/20/11	Hour18	3.3	7/20/11	Hour20	1.6	7/20/11	Hour18	3.3	7/20/11	Hour20	1.4
August-11	8/2/11	Hour18	3.1	8/2/11	Hour20	1.5	8/2/11	Hour18	3.0	8/2/11	Hour20	1.3
September-11	9/1/11	Hour18	2.9	9/1/11	Hour22	1.4	9/1/11	Hour18	2.8	9/1/11	Hour22	1.3
October-11	10/21/11	Hour20	1.8	10/9/11	Hour20	0.7	10/21/11	Hour20	3.7	10/9/11	Hour20	1.3
November-11	11/17/11	Hour18	1.7	11/29/11	Hour21	0.7	11/17/11	Hour18	4.5	11/29/11	Hour21	1.9
December-11	12/7/11	Hour20	1.7	12/7/11	Hour21	0.7	12/7/11	Hour20	5.4	12/7/11	Hour21	2.4

Commonwealth Edison Company
 Monthly Average Per Customer Non-coincident Peak Demand (kW)
 No Losses

	Watt-Hour			Small Load 0-100 kW			Medium Load 100-400 kW			Large Load 400-1,000 kW		
January-11	1/5/11	Hour14	1.1	1/21/11	Hour12	7.7	1/21/11	Hour11	99.7	1/21/11	Hour11	351.8
February-11	2/10/11	Hour12	1.1	2/10/11	Hour12	7.7	2/10/11	Hour11	101.9	2/9/11	Hour10	360.2
March-11	3/7/11	Hour14	1.0	3/10/11	Hour11	7.1	3/10/11	Hour11	94.4	3/10/11	Hour11	336.0
April-11	4/1/11	Hour15	0.9	4/19/11	Hour12	6.8	4/19/11	Hour11	90.7	4/19/11	Hour11	328.2
May-11	5/31/11	Hour16	1.0	5/31/11	Hour14	8.5	5/11/11	Hour14	113.1	5/11/11	Hour14	404.6
June-11	6/7/11	Hour15	1.2	6/7/11	Hour15	9.8	6/7/11	Hour14	123.3	6/7/11	Hour14	434.9
July-11	7/21/11	Hour13	1.3	7/20/11	Hour15	10.9	7/21/11	Hour14	127.7	7/21/11	Hour14	449.0
August-11	8/2/11	Hour12	1.3	8/2/11	Hour15	10.4	8/2/11	Hour14	121.9	8/2/11	Hour14	434.5
September-11	9/2/11	Hour15	1.2	9/1/11	Hour15	10.3	9/1/11	Hour14	124.5	9/1/11	Hour14	435.5
October-11	10/7/11	Hour14	0.9	10/6/11	Hour15	7.6	10/11/11	Hour14	99.0	10/11/11	Hour14	360.9
November-11	11/17/11	Hour13	0.9	11/29/11	Hour12	7.0	11/17/11	Hour11	90.4	11/17/11	Hour11	323.6
December-11	12/9/11	Hour13	1.0	12/9/11	Hour12	7.1	12/8/11	Hour11	92.3	12/8/11	Hour10	325.8

Commonwealth Edison Company
 Monthly Average Per Customer Non-coincident Peak Demand (kW)
 No Losses

	Very Large Load 1 to 10 MW			Extra Large Load Over 10 MW			High Voltage			Railroad		
January-11	1/21/11	Hour10	1,470.7	1/20/11	Hour9	10,283.5	1/31/11	Hour8	9,300.5	1/21/11	Hour9	65,614.5
February-11	2/10/11	Hour9	1,480.2	2/10/11	Hour8	9,930.0	2/11/11	Hour7	9,411.5	2/10/11	Hour9	67,081.5
March-11	3/2/11	Hour11	1,390.7	3/8/11	Hour8	10,628.5	3/10/11	Hour24	9,664.6	3/1/11	Hour9	55,078.0
April-11	4/19/11	Hour11	1,359.8	4/13/11	Hour14	9,818.4	4/10/11	Hour16	8,856.1	4/13/11	Hour18	52,896.0
May-11	5/11/11	Hour13	1,585.8	5/31/11	Hour13	12,286.3	5/26/11	Hour20	9,503.9	5/31/11	Hour18	55,570.0
June-11	6/7/11	Hour12	1,650.9	6/7/11	Hour12	12,316.8	6/25/11	Hour13	10,146.7	6/30/11	Hour18	56,324.0
July-11	7/21/11	Hour14	1,708.3	7/21/11	Hour12	13,459.9	7/30/11	Hour22	10,410.4	7/27/11	Hour18	54,796.5
August-11	8/2/11	Hour14	1,653.4	8/2/11	Hour14	12,854.4	8/8/11	Hour9	10,262.4	8/1/11	Hour18	55,450.5
September-11	9/1/11	Hour13	1,616.7	9/1/11	Hour13	13,036.4	9/30/11	Hour8	9,768.4	9/1/11	Hour18	55,402.0
October-11	10/11/11	Hour14	1,416.6	10/11/11	Hour14	10,605.5	10/1/11	Hour4	9,501.4	10/10/11	Hour18	51,266.0
November-11	11/17/11	Hour11	1,293.0	11/30/11	Hour9	9,794.9	11/18/11	Hour8	9,180.6	11/29/11	Hour9	50,636.5
December-11	12/8/11	Hour10	1,319.9	12/8/11	Hour8	9,707.3	12/2/11	Hour7	9,579.7	12/9/11	Hour18	54,591.0

Commonwealth Edison Company
 Monthly Average Per Customer Non-coincident Peak Demand (kW)
 No Losses

	Fixture-Included Lighting			Dusk to Dawn Lighting			General Lighting		
January-11	1/1/11	Hour1	27.1	1/1/11	Hour1	37.7	1/1/11	Hour1	8.2
February-11	1/31/11	Hour1	27.1	1/31/11	Hour1	37.7	1/31/11	Hour1	8.2
March-11	3/1/11	Hour1	27.1	3/1/11	Hour1	37.7	3/1/11	Hour1	8.2
April-11	4/1/11	Hour1	27.1	4/1/11	Hour1	37.7	4/1/11	Hour1	8.2
May-11	4/30/11	Hour24	27.1	4/30/11	Hour24	37.7	4/30/11	Hour24	8.2
June-11	6/1/11	Hour1	27.1	6/1/11	Hour1	37.7	6/1/11	Hour1	8.2
July-11	6/30/11	Hour24	27.1	6/30/11	Hour24	37.7	6/30/11	Hour24	8.2
August-11	8/1/11	Hour1	27.1	8/1/11	Hour1	37.7	8/1/11	Hour1	8.2
September-11	9/1/11	Hour1	27.1	9/1/11	Hour1	37.7	9/1/11	Hour1	8.2
October-11	9/30/11	Hour24	27.1	9/30/11	Hour24	37.7	9/30/11	Hour24	8.2
November-11	11/1/11	Hour1	27.1	11/1/11	Hour1	37.7	11/1/11	Hour1	8.2
December-11	11/30/11	Hour24	27.1	11/30/11	Hour24	37.7	11/30/11	Hour24	8.2