

OFFICIAL FILE

I.C.C. DOCKET NO. 12-0321

ComEd Exhibit No. 9.7

Witness Tenorio

Date 9/25/12 Reporter _____

ICC Docket No. 12- _____

ComEd Ex. 9.7

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PUBLIC NOTICE

To patrons of Commonwealth Edison Company

Commonwealth Edison Company ("ComEd") hereby gives notice to the public that on April 30, 2012, it filed with the Illinois Commerce Commission ("ICC" or "Commission") updated cost inputs, a revenue requirement reconciliation, and supporting testimony and other information, all for the purpose of determining, pursuant to Section 16-108.5 of the Illinois Public Utilities Act (the "Act"), updated charges for delivery services applicable throughout ComEd's service territory in northern Illinois. These updated charges will take effect beginning with the first day of the January 2013 monthly billing period. The updated delivery service charges include ComEd's updated costs of delivering electricity through its distribution system and apply to all ComEd customers independent of whether electricity supply is procured and provided by ComEd or by a third party (i.e., a Retail Electric Supplier).

The filing updates data that is input into the performance based formula rate that recovers ComEd's ICC-jurisdictional costs of providing delivery service. Those costs result in a distribution revenue requirement of \$2,131,121,000 based on final historical cost data for calendar year 2011 reflected in ComEd's most recently filed annual FERC Form 1, as well as projected plant additions and correspondingly updated depreciation reserve and expense for calendar year 2012, and a reconciliation of the weighted revenue requirements upon which delivery service charges applied in 2011 were based with a revenue requirement for calendar year 2011 calculated based on actual costs. Costs that ComEd incurs to deliver electricity to its customers (i.e., the delivery component) are only a portion of the total bill that customers receive from ComEd for bundled price electric service. The

remaining portion, the price of the electricity supply and other services, is subject to the procurement process established by Section 1-75 of the Illinois Power Agency Act and the provisions of Section 16-111.5 of the Public Utilities Act, and/or to regulation by the Federal Energy Regulatory Commission that has jurisdiction over regional market prices. Using current charges for such other components, the estimated total bill impacts of changes in the delivery component are provided herein. Increases are denoted by a + sign and decreases are denoted by a – sign.

For residential customers receiving bundled fixed price electric service, the delivery portion of electric bills represents approximately 39% of the total electric bill, on average, while the supply portion makes up about 55% and the transmission portion makes up the remaining approximately 6%. As a result, all other things being equal, the updated charges for the delivery portion result in an overall change in the total bill of residential customers, on average, of +\$0.97 per month or an estimated +1.2%. Total bill impacts for residential customers vary by delivery class and electric usage. For example, the estimated total bill impact, on average, for multi-family residential customers utilizing on average 360 kilowatt-hours (“kWhs”) per month, is +\$1.37 per month or +2.8%. Likewise, the estimated total bill impact, on average, for single family residential customers utilizing on average 781 kWhs per month, is +\$1.05 per month or +1.1%. Similarly, the estimated total bill impact, on average, for multi-family residential customers with electric space heat, utilizing on average 847 kWhs per month, is -\$1.87 per month or -2.5%. Additionally, the estimated total bill impact, on average, for single family residential customers with electric space heat, utilizing on average 1809 kWhs per month, is -\$2.80 or -1.9%.

The updated delivery service charges for nonresidential customers in the Watt-Hour and Small Load delivery classes (100 kilowatts (“kW”) or less of demand), with varying usages result in an overall percentage change in the total bill in the range of +0.3% to +1.5%. Nonresidential customers with larger electric loads (greater than 100 kW) have a wide range of electric load characteristics in addition to electricity supply costs that cannot be estimated; therefore, the overall effect of the updated delivery service charges on an electric bill for such customers cannot be determined.

A copy of the filing and supporting data and documents may be inspected by any interested party at ComEd’s office located at Three Lincoln Centre in Oakbrook Terrace, Illinois. In addition, Commonwealth Edison Company will place an electronic version of this Public Notice with estimated bill impacts on its Internet website www.ComEd.com. Customers are advised that the Commission may alter or amend the updated charges after hearings held pursuant to Section 16-108.5 of the Act and 83 Illinois Administrative Code Part 200, and may increase or decrease individual charges in amounts other than those reflected in the charges updated by ComEd. All parties interested in this matter may obtain information with respect thereto either directly from ComEd or by addressing the Chief Clerk of the Illinois Commerce Commission, 527 East Capitol Avenue, Springfield, Illinois 62706.

COMMONWEALTH EDISON COMPANY

By: Anne R. Pramaggiore
President and CEO