

Ameren Illinois Company's  
Response to AG Data Requests  
Docket No. 12-0244  
AIC's Advanced Metering Infrastructure Plan  
Data Request Response Date: 9/19/2012

AG 9.03

Rebuttal Testimony on Rehearing of James Blessing Exhibit 9.0RH page12.

- a. Please identify the Rehearing exhibit which describes the Peak Time Rebate program that Ameren envisions, otherwise please provide that description.
- b. Please provide the document in which MISO has confirmed that demand reductions from the Peak Time Rebate program would qualify as a Load Modifying Resource which could be monetized by conversion to a Zonal Resource Credit
- c. Please provide the document in which MISO has confirmed that demand reductions from the Critical Peak Pricing and Direct Load Control programs would qualify as Load Modifying Resources which could be monetized by conversion to Zonal Resource Credits.
- d. Please reconcile the MISO confirmations to which Mr. Blessing refers to response AIC-AG 4.20 which states that section 69.3.5 of Module E in the MISO tariff excludes "price responsive demand" or non-dispatchable demand resources such as PSP, CPP or PTR from being accredited as demand resources.
- e. Please confirm that, had Ameren monetized its demand reductions in 2012, it would have received the value per kw-yr that Mr. Hornby presents on page 18 line 13 of AG Exhibit 1.0. If not, please provide the compensation Ameren would have received for its demand reductions in 2012 expressed in \$ per kw-yr.

**RESPONSE**

**Response to Subpart a) only:**

**Prepared By: Leonard M. Jones**

**Title: Manager, Rates & Analysis**

**Phone Number: 314-206-1878**

**Response to Subparts b) thru e) only:**

**Prepared By: James C. Blessing**

**Title: Director, Power Supply and Infrastructure Development**

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ILL. C. C. DOCKET NO. 12-0244

Exhibit No AG Cross 7

Witness James Blessing

9-20-12 Reporter: T. Gudge

**Phone Number: 618-343-8043**

- a. Ameren Illinois has not developed its PTR tariff nor has it been submitted to the Commission. A presentation regarding PTR was given to stakeholders on May 18, 2012. AG 9.3 Attach contains the discussion slides used in the stakeholder meeting. MISO personnel were actively involved in the development of the material and presented certain slides at the meeting. Additional discussions and detail regarding AIC's PTR program will be forthcoming after Commission approval of the AMI plan.
- b. No such document exists; the information provided by MISO to Ameren Illinois was verbal.
- c. No such document exists; the information provided by MISO to Ameren Illinois was verbal.
- d. Ameren Illinois does not see where section 69.3.5 of Module E in the MISO tariff excludes "price responsive demand" or non-dispatchable demand resources from being accredited as demand resources. Regardless, MISO personnel have verbally indicated to Ameren Illinois that MISO qualifying programs pertaining to Peak Time Rebate, Critical Peak Pricing and Direct Load Control could be monetized by conversion to a Zonal Resource Credit (ZRC).
- e. *Objection: The use of "demand reductions" in the context of this request is vague, ambiguous and undefined. Subject to that objection, Ameren Illinois provides the following response: If by demand reductions the AG means demand response resources, then AIC did not have any demand response resources in 2012 but if AIC did have demand response resources and those demand response resources were registered in MISO they would have receive the price associated with the monthly MISO Voluntary Capacity Auction.*