ILL. C. C. NO. 28
Fifteenth Revised Sheet No. 4
(Canceling Fourteenth Revised Sheet No. 4)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

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Date Issued: JULY 31, 2012 **Date Effective:** SEPTEMBER 14, 2012

Asterisk (*) indicates change.

Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

ILL. C. C. NO. 28
Seventh Revised Sheet No. 5
(Canceling Sixth Revised Sheet No. 5)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 1

Small Residential Service

The following rates are available to any customer who takes service through a single meter for one or two dwelling units only. Gas service is not available hereunder for use in alternation with or as standby or supplement to other sources of energy.

"Sales Customers" are customers who take service solely under this Service Classification. "Transportation Customers" are customers who take service under this Service Classification and under Rider CFY.

* "Heating Customers" are customers who use gas as their principal source of space heating requirements. "Non-Heating Customers" are customers who do not use gas as their principal source of space heating requirements.

Rates

The rates for service hereunder shall consist of a Customer Charge, a Distribution Charge, a Storage Charge and a Gas Charge. The Customer Charge, the Distribution Charge and the Storage Charge represent the charges for delivery service from the Company.

* **Customer Charge – Non-Heating Customers**

Except as provided below, the monthly Customer Charge shall be as follows: $15.98

Customer Charge – Heating Customers

Except as provided below, the monthly Customer Charge shall be as follows: $32.83

If a court finds or holds that the Commission lacks or lacked authority to approve Rider VBA of this rate schedule or Rider VBA of this rate schedule is otherwise not permitted to remain in effect by action of the Commission, the Illinois General Assembly or any other body, then on and after the date of such court or other action, the monthly Customer Charge shall be $17.01 for Non-Heating Customers and $44.69 for Heating Customers.

* **Distribution Charge**

Except as provided below, the Distribution Charge shall be 13.343 cents per therm for all gas delivered in any month.

If a court finds or holds that the Commission lacks or lacked authority to approve Rider VBA of this rate schedule or Rider VBA of this rate schedule is otherwise not permitted to remain in effect by action of the Commission, the Illinois General Assembly or any other body, then on and after the date of such court or other action, the Distribution Charge shall be $0.00 per therm for all gas delivered in any month.

Storage Charge

For Sales Customers, the Storage Charge shall be the Storage Service Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of all gas delivered. For Transportation Customers, the Storage Charge shall be the Storage Banking Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of storage capacity.

ILL. C. C. NO. 28
Second Revised Sheet No. 6
(Canceling First Revised Sheet No. 6)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 1

Small Residential Service

** **Gas Charge**

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of this rate schedule.

Subject to adjustments under riders applicable to this service classification.

** **Late Payment Charge**

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Terms of Service

The Company's obligation shall commence when it begins to supply service hereunder and shall continue, subject to the provisions of its Terms and Conditions of Service, until it discontinues service pursuant to this rate schedule or notice from the customer no less than 10 days prior to the requested discontinuance date. The customer's obligation to pay for gas and services rendered hereunder shall begin when the Company begins to supply service and shall continue until payment in full of all amounts due hereunder shall have been made for service rendered through the discontinuance date.

General

Subject to the Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service that are applicable to this service classification.

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Asterisks (**) indicates moved from a prior page.

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130 East Randolph Drive, Chicago, Illinois 60601

ILL. C. C. NO. 28
Seventh Revised Sheet No. 7
(Canceling Sixth Revised Sheet No. 7)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 2

General Service

The following rates are available to any customer who consumed an average of 41,000 therms per month or less except those eligible for service under Service Classification No. 5 of this rate schedule. The Company shall assess eligibility at two-year intervals, or more frequently based on evidence of changed usage, and shall consider usage data from the most recent preceding twenty-four month or two calendar years in making this assessment. If the customer does not have usage data for the most recent twenty-four month or two calendar year period, the Company's assessment of the customer's eligibility shall be based on usage at the same or a similar premise and for a similar type of customer.

"Sales Customers" are customers who take service solely under this Service Classification. "Transportation Customers" are customers who take service under this Service Classification and under Rider CFY, FST, SST or SST-T.

Rates

The rates for service hereunder shall consist of a Customer Charge, a Distribution Charge, a Storage Charge and a Gas Charge. The Customer Charge, the Distribution Charge and the Storage Charge represent the charges for delivery service from the Company.

Customer Charge

Except as provided below, the Customer Charge shall be a monthly charge based on meter class as follows:

*

Meter Class	
1 (Up to 700 cubic feet per hour)	$36.94
2 (Over 700 and no more than 3000 cubic feet per hour)	$123.93
3 (Over 3000 cubic feet per hour)	$319.52

If a court finds or holds that the Commission lacks or lacked authority to approve Rider VBA of this rate schedule or Rider VBA of this rate schedule is otherwise not permitted to remain in effect by action of the Commission, the Illinois General Assembly or any other body, then on and after the date of such court or other action, the monthly Customer Charge shall be as follows:

Meter Class	
1 (Up to 700 cubic feet per hour)	$53.73
2 (Over 700 and no more than 3000 cubic feet per hour)	$196.75
3 (Over 3000 cubic feet per hour)	$1,039.94

Distribution Charge

Except as provided below, the Distribution Charge shall be a per therm charge for all gas delivered in any month as follows:

*

Therms Taken in any Month	
For the first 100 therms	15.599 cents
For the next 4,900 therms	13.103 cents
For all over 5,000 therms	9.135 cents

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ILL. C. C. NO. 28
Fifth Revised Sheet No. 8
(Canceling Fourth Revised Sheet No. 8)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 2

General Service

* and ** **Distribution Charge** - continued

If a court finds or holds that the Commission lacks or lacked authority to approve Rider VBA of this rate schedule or Rider VBA of this rate schedule is otherwise not permitted to remain in effect by action of the Commission, the Illinois General Assembly or any other body, then on and after the date of such court or other action, the Distribution Charge shall be $0.00 per therm for all gas delivered in any month.

** **Storage Charge**

For Sales Customers, the Storage Charge shall be the Storage Service Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of all gas delivered. For Transportation Customers, the Storage Charge shall be the Storage Banking Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of storage capacity.

Gas Charge

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of this rate schedule.

Subject to adjustments under riders applicable to this service classification.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Terms of Service

The Company's obligation shall commence when it begins to supply service hereunder and shall continue, subject to the provisions of its Terms and Conditions of Service, until it discontinues service pursuant to this rate schedule or notice from the customer no less than 10 days prior to the requested discontinuance date. The customer's obligation to pay for gas and services rendered hereunder shall begin when the Company begins to supply service and shall continue until payment in full of all amounts due hereunder shall have been made for service rendered through the discontinuance date.

General

Subject to the Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service that are applicable to this service classification.

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130 East Randolph Drive, Chicago, Illinois 60601

ILL. C. C. NO. 28
Seventh Revised Sheet No. 9
(Canceling Sixth Revised Sheet No. 9)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 4

Large Volume Demand Service

The following rates are available to any customer who uses an average of over 41,000 therms per month. The Company shall assess eligibility at two-year intervals, or more frequently based on evidence of changed usage, and shall consider usage data from the most recent preceding twenty-four month or two calendar years in making this assessment. If the customer does not have usage data for the most recent twenty-four month or two calendar year period, the Company's assessment of the customer's eligibility shall be based on usage at the same or a similar premise and for a similar type of customer.

"Sales Customers" are customers who take service solely under this Service Classification. "Transportation Customers" are customers who take service under this Service Classification and under Rider FST, SST-T or SST.

Rates

The rates for service hereunder shall consist of a Customer Charge, a Demand Charge, a Distribution Charge, a Storage Charge and a Gas Charge. The Customer Charge, the Demand Charge, the Distribution Charge and the Storage Charge represent the charges for delivery service from the Company.

* **Customer Charge**

The monthly Customer Charge shall be $692.00.

* **Demand Charge**

The monthly Demand Charge shall be 77.828 cents per therm of Billing Demand.

* **Distribution Charge**

The Distribution Charge shall be 4.875 cents per therm for all gas delivered in any month.

Storage Charge

For Sales Customers, the Storage Charge shall be the Storage Service Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of all gas delivered. For Transportation Customers, the Storage Charge shall be the Storage Banking Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of storage capacity.

Gas Charge

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of this rate schedule.

Subject to adjustments under riders applicable to this service classification.

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130 East Randolph Drive, Chicago, Illinois 60601

ILL. C. C. NO. 28
Fifth Revised Sheet No. 10
(Canceling Fourth Revised Sheet No. 10)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 4

Large Volume Demand Service

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Billing Demand

The Billing Demand shall be the customer's highest daily demand, in therms, that has occurred during the peak period months of December through February in the most recent twelve-month period.

The minimum Billing Demand shall be 60 percent of the customer's highest daily demand that has occurred during the most recent nine non-peak months.

To determine the highest daily demand, the maximum consumption during any Gas Day shall be measured by a daily demand measurement device; provided, however, that if actual data are not available from such device, the customer's daily demand in any billing period shall be the customer's metered usage in the billing period, adjusted to a 30 day equivalent basis, divided by 21; provided, further, the Company may, in its sole discretion, permit the customer to exclude from the calculation up to ten Gas Days during any December through February period, subject to each of the conditions listed below.

1. The customer submits its request in writing, including by electronic means, and the Company receives this request by 9:00 a.m. Central Time at least two business days prior to the affected Gas Day(s). The Company will grant or deny, in writing, including by electronic means, any requested waiver prior to the start of the affected Gas Day(s).
2. The request to exclude Gas Day(s) is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements.
3. The Company expects no adverse impacts to other customers.
4. The customer shall be subject to any constraints, curtailments, or other limitations of service, as well as any associated penalties, and charges during Gas Day(s) covered by a request that the Company grants.

*

ILL. C. C. NO. 28
Seventh Revised Sheet No. 16
(Canceling Sixth Revised Sheet No. 16)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 8

Compressed Natural Gas Service

The following rates are available to any customer for gas to be used only as compressed natural gas to fuel a vehicle and who shall agree during the term of a written contract with the Company: (1) to exclusively use gas delivered hereunder in the equipment specified in its contract, and (2) not to voluntarily discontinue and renew service under this service classification within a consecutive twelve-month period.

”Sales Customers” are customers who take service solely under this Service Classification “Transportation Customers” are customers who take service under this Service Classification and under Rider CFY, FST, SST or SST-T.

Rates

The rates for service hereunder shall consist of a Customer Charge, a Distribution Charge, a Storage Charge and a Gas Charge. The Customer Charge, the Distribution Charge and the Storage Charge represent the charges for delivery service from the Company.

* **Customer Charge**

The monthly Customer Charge shall be $129.00.

* **Distribution Charge**

The Distribution Charge shall be 15.704 cents per therm for all gas delivered in any month.

Storage Charge

For Sales Customers, the Storage Charge shall be the Storage Service Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of all gas delivered. For Transportation Customers, the Storage Charge shall be the Storage Banking Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of storage capacity.

Gas Charge

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of this rate schedule.

Subject to adjustments under riders applicable to this service classification.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Contract with the Customer

The initial term of the contract shall be for an initial term ending the first April 30 after service commences and after the initial term shall automatically renew for one-year periods upon expiration of the initial term and each one-year extension. The Company or the customer shall have the right to terminate service under the contract at the end of any contract year on 30 days written notice.

The Company and the customer may agree in the contract for the Company to install compression facilities on the customer's premises, and the contract shall provide for the Company’s recovery of such facilities’ cost through a monthly charge.

ILL. C. C. NO. 28
Fourth Revised Sheet No. 18
(Canceling Third Revised Sheet No. 18)

The Peoples Gas Light and Coke Company

TERMS AND CONDITIONS OF SERVICE

* **Application for Service**

Each customer must make an application for service. The Company may require a customer to submit a written application for service, signed by the customer. Such application shall contain the information necessary to determine the type of service required by the customer and the conditions under which the Company shall render service.

The customer shall select the service classification or rider under which it wishes to receive service. If the Company determines in its sole discretion that the customer meets the eligibility requirements of the selected service classification or rider, the Company shall render service under the same. The Company shall assist the customer in making such selection, but does not guarantee that the customer shall receive service under, and shall not be responsible to notify the customer of, the most favorable service classification or rider at all times. The Company reserves the right to change the service classification or rider under which a customer receives service if the Company determines, in its sole discretion, that the customer is not eligible for service under its existing service classification or rider.

The customer shall notify the Company of any material changes in the customer's gas requirements or in premises characteristics that affect eligibility for a service classification or rider. After the Company receives such notification, the Company shall assist the customer in determining if a change in service classification or rider is best suited to or required for the customer's changed gas requirements or premises characteristics.

Except as specifically required or provided in a service classification or rider, no customer who receives service under a particular service classification or rider hereof for a particular use or uses at the customer’s premises, shall receive service for the same from the Company except under said service classification or rider.

Unless required by material changes in the customer's gas requirements or premises characteristics, as established or determined by the Company, not more than one change of service classification or rider shall be allowed within any twelve-month period. For purposes of this Application for Service section, “service classification” includes the heating customer and non-heating customer designations in Service Classification No. 1 of this rate schedule.

Right to Refuse or Discontinue Service

The Company shall have the right to refuse to initiate gas service to an applicant or to discontinue service to a customer and remove its property from the premises in accordance with the terms of 83 Illinois Administrative Code Part 280. The Company shall have the right, after mailing the customer three letters and a notice of disconnection, to discontinue service when the customer fails to allow the Company or its authorized agents to have access to its premises for the purpose of inspection of metering equipment, service pipe and all other equipment relating to the Company's service.

Deposits

The Company shall bill applicants for gas service and customers under any service classification or rider for deposits in accordance with 83 Illinois Administrative Code Part 280. The Company shall use a credit scoring system as one of the methods to determine whether it shall bill a deposit to a residential service applicant. A deposit shall be billed if the credit score of the applicant is below the predetermined minimum. This may not apply if the applicant is eligible for the Low Income Home Energy Assistance Program (LIHEAP) or provides proof of identity fraud.

ILL. C. C. NO. 28
Ninth Revised Sheet No. 28
(Canceling Eighth Revised Sheet No. 28)

The Peoples Gas Light and Coke Company

TERMS AND CONDITIONS OF SERVICE

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PEOPLES GAS
NATURAL GAS DELIVERY

www.peoplesgasdelivery.com

Bill Date	Account Number	Payment Due Date	Amount Due
08/15/2013	9 9999 9999 9999	09/07/2013	$73.16

Name John Q. Customer
Service Address 123 Main St
Chicago IL 60601-6207
Service Classification Rate 1 – Small Residential Service – Heating

Activity Since Last Bill

Previous Balance				-$53.71	
Thank You For Your Payment				-$53.71	
Balance					$0.00

Delivery Charge

Customer Charge					$33.36	
Distribution Charge	$0.13343 x	44.39	Therms	=	$5.92	
Storage Service Charge	$0.04060 x	44.39	Therms	=	$1.80	
						$41.08
Gas Charge	$0.51630 x	44.39	Therms	=		$22.92
Natural Gas Savings Pgm	$0.01358	44.39	Therms	=		$0.60
Environmental Charge	$0.02425 x	44.39	Therms	=		$1.08
UEA - Gas Cost Adjustment	$22.92 x	0.0372		=		$0.85
Volume Balancing Adj	$0.00030 x	44.39	Therms	=		$0.01

Taxes

Chicago Municipal Tax	$66.54 x	8.24	%	=	$5.48	
State Tax	$66.54 x	0.10	%	=	$0.07	
State Gas Revenue Tax	$0.024 x	44.39	Therms	=	$1.07	
						$6.62
Total Current Charges						$73.16
AMOUNT DUE						$73.16

Messages
For information about gas delivery rates, please see the enclosed issue of Customer Connection. Additional information is available for you at peoplesgasdelivery.com.

Peoples Gas

Customer Inquiries	1-866-556-6001
Emergencies	1-866-556-6002
En Español	1-866-556-6003
TDD Line	1-866-556-6007

Current Usage
Billing Period From 07-14-13 To 08-15-13 32 days

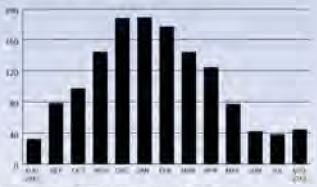
Meter Reading
Meter Number P9999999

Current Actual	7595	08-15-13
Previous Actual	7551	07-14-13
Difference	44 (100 cubic ft.)	

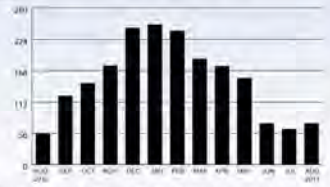
Therm Conversion
44 x 1.009 BTU Factor = 44.39 Therms

Average Daily	Aug. 2012	Aug. 2013
Therms Used	1.0	1.39
Temperature	78°F	77°F

Summary of Gas Usage in Therms



Summary of Total Current Charges



The gas charge for August is 50.21 cents per therm and for July it was 49.85 cents per therm. The gas charge reflects how much Peoples Gas pays for gas, which is what you pay.

See back of bill for definitions of terms used on this bill.

PEOPLES GAS

ACCOUNT NUMBER: 9 9999 9999 9999

Please Pay	**$73.16**
Late After 09/07/2013	**$74.26**

Please write your account number on your check

Amount Due	Amount Enclosed
$73.16	

4 PG960M 4

JOHN Q. CUSTOMER
123 MAIN ST
CHICAGO IL 60601-6207

PEOPLES GAS
CHICAGO IL 60687-0001

Yes, I would like to pledge one dollar per month to the Share the Warmth fund which helps low-income customers pay energy bills. I have added one dollar to my payment. Check this box→ ☐

Please do not write or stamp below this line.

359999999999999990030000000790400000

*

ILL. C. C. NO. 28
Eighth Revised Sheet No. 29
(Canceling Seventh Revised Sheet No. 29)

The Peoples Gas Light and Coke Company

TERMS AND CONDITIONS OF SERVICE

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Definition of Terms

Service Classification

Rate 1, Small Residential Service – Available to any residential customer who receives service through a single meter for one or two dwelling units.

Rate 2, General Service – Available to residential, commercial and industrial customers who consume an average of 41,000 therms per month or less.

Usage

Types of Meter Readings:

Actual – Reading taken by the company.

Customer – Reading taken by the customer.

Estimate – Reading estimated by the company based on weather and previous usage patterns.

Pressure Correction Factor – A factor used to compute the quantity of gas when it is delivered at higher than normal pressure.

BTU Factor (British Thermal Unit) – A factor used to convert measured gas volumes into the heating value of the gas.

Therms – For billing purposes, the volume of gas used multiplied by the BTU Factor.

Charges

Delivery Charge – Consists of the customer charge, volumetric distribution charges and a storage charge. These charges pay for the costs of delivering gas to customers.

Customer Charge – A monthly charge that pays for some of the fixed costs for providing service to customers. This charge includes State of Illinois charges that fund energy assistance and renewable energy grants and adjustment(s) allowed by Illinois Public Act 96-0033.

Gas Charge – A charge that pays for the cost of gas supplies purchased for customers.

Natural Gas Savings Program – A charge that pays for the costs related to energy efficiency and on-bill financing programs as allowed by Illinois Public Act 96-0033.

Environmental Charge – A charge that pays for the cleanup from past manufactured gas operations.

Volume Balancing Adjustment – A charge or credit that stabilizes the revenue collected through the distribution charge.

Storage Service Charge – A charge that is assessed to sales customers that pays for the costs related to providing base rate storage services.

Storage Banking Charge – A charge that is assessed to transportation customers that pays for the costs related to providing base rate storage services.

UEA-Gas Cost Adjustment – A charge for sales customers that pays for gas supply related uncollectible accounts expense.

Storage Gas Charge – A charge that is assessed to transportation customers to pay for gas cost related storage expenses.

HUB Credit Gas Charge – A separate per therm adjustment for transportation customers related to interstate storage and transportation services.

Taxes

Chicago Municipal Tax – Imposed by the City of Chicago on current charges before taxes.

Chicago Gas Use Tax – Imposed by the City of Chicago on a per therm basis on gas that is purchased from an alternative supplier and is not subject to the Chicago Municipal Tax.

State Tax (Illinois Gross Revenue Tax) – Mandated by the State of Illinois to fund the Illinois Commerce Commission.

State Gas Revenue Tax – Mandated by the State of Illinois, either 5% of current charges before taxes or 2.4 cents per therm, whichever is lower.

State Gas Use Tax – Imposed by the State of Illinois on a per therm basis on gas that is purchased from an alternative supplier and is not subject to the State Gas Revenue Tax.

Other Charges

Service Activation Charge – For initiating gas service.

Reconnection Charge – For reconnecting gas service when it has been discontinued.

Energy Efficiency Loan – For third party loan payments related to the on-bill financing program as allowed by Illinois Public Act 96-0033.

Late Payment Charge – For payments not received by the Payment Due Date. 1.5% of the unpaid balance is applied to the next bill.

Payment Options and Plans

Credit Card and Electronic Check Payments – Call 1-866-295-0086. A transaction fee will apply.

e-Bill Paperless Billing & Payment – Receive and pay your bill online. Enroll at **peoplesgasdelivery.com**.

Budget Billing – Spreads your total annual bill more-or-less evenly over the year. Your monthly bill will adjust occasionally, depending on your usage and gas prices.

Automatic Payment – Deducts payments from a checking or savings account.

Credit Reporting – We report payments to credit bureaus. Bills more than 60 days past due and bills greater than $100 and 31 days past due may adversely affect your credit rating.

Financial Assistance

Share the Warmth – Provides matching heating assistance grants to eligible customers. Call CEDA at 1-800-571-2332.

Low Income Home Energy Assistance Program (LIHEAP) – Provides heating assistance grants to eligible customers. Call CEDA at 1-800-571-2332.

Safety Warnings

Visit **peoplesgasdelivery.com** for more safety information.

Flex Connectors – Replace uncoated brass flexible connectors with newer stainless steel or plastic coated brass connectors to prevent possible fire, explosion and death.

Carbon Monoxide (CO) – Install a CO detector and change the batteries two times per year.

Call Before You Dig – Striking underground natural gas lines can cause gas leaks, fires and explosions. Call DIGGER at 1-312-744-7000 48 hours before you dig to have lines marked.

PG960

Definición de términos

155-0165 06/13

Clasificación de los servicios

Tarifa 1, Servicio para pequeñas residencias – Disponible para clientes residenciales que reciben el servicio a través de un único medidor para una o dos unidades de vivienda.

Tarifa 2, Servicio general – Disponible para clientes residenciales, comerciales e industriales que consumen un promedio de 41,000 termias por mes o menos.

Uso

Tipos de lecturas de los medidores –

Real – Lectura que registra la compañía.

Cliente – Lectura que registra el cliente.

Estimada – Lectura estimada que realiza la compañía conforme al clima y a patrones de uso previos.

Factor de corrección de presión – Factor que se utiliza para calcular la cantidad de gas cuando se proporciona a una presión superior a la normal.

Factor de BTU (unidad térmica británica) – Factor que se utiliza para convertir volúmenes de gas medidos en el valor térmico del gas.

Termias – A los propósitos de facturación, el volumen de gas consumido multiplicado por el factor BTU.

Cargos

Cargo de suministro – Está compuesto por el cargo al cliente, los cargos de distribución volumétrica y el cargo de almacenamiento. Estos cargos costean los costos del suministro de gas a los clientes.

Cargo al cliente – Un cargo mensual fijo que paga algunos de los costos fijos por brindar servicio al cliente. Este cargo incluye cargos del estado de Illinois que financia la asistencia de energía y los subsidios y ajustes de energía renovable permitidos por la Ley Pública de Illinois 96-0033.

Cargo del gas – Un cargo que se utiliza para pagar el costo de los suministros de gas adquiridos para los clientes.

Programa de ahorro de gas natural – Un cargo que paga los costos relacionados con la eficiencia energética y los programas de financiamiento en la factura según lo permite la Ley Pública de Illinois 96-0033.

Cargo medioambiental – Un cargo que se utiliza para pagar la limpieza de operaciones anteriores de gas fabricado.

Ajuste por volumen – Un cargo o crédito que estabiliza el ingreso obtenido a través del cargo de distribución.

Cargo de servicio por almacenamiento – Cargo asignado a los clientes de ventas que se paga por los costos relacionados con la provisión de servicios de almacenamiento de tarifa básica.

Cargo bancario por almacenamiento – Cargo asignado a los clientes de transporte que se paga por los costos relacionados con la provisión de servicios de almacenamiento de tarifa básica.

Ajuste por gasto incobrable-UEA – Cargo para los clientes de ventas que se paga por el suministro de gas relacionado con gastos de cuentas incobrables.

Cargo por almacenamiento de gas – Un cargo calculado y asignado a los clientes de transporte para pagar los costos relacionados con el almacenamiento del gas.

Cargo del gas con crédito del centro – Un ajuste separado por termia para los clientes de transporte relacionado con los servicios de almacenamiento y transporte interestatales.

Impuestos

Impuesto municipal de Chicago – La Ciudad de Chicago lo impone sobre los cargos actuales antes de impuestos.

Impuesto por uso de gas de Chicago – La Ciudad de Chicago lo impone según las termias sobre el gas adquirido de un proveedor alternativo y no está sujeto al impuesto municipal de Chicago.

Impuesto estatal (impuesto bruto estatal de Illinois) – Impuesto obligatorio que exige el estado de Illinois para financiar la Comisión de Comercio de Illinois.

Impuesto estatal al gas – Impuesto obligatorio que exige el estado de Illinois, que puede ser el 5 % de los cargos actuales antes de impuestos o 2.4 centavos por termia, lo que sea inferior.

Impuesto estatal por uso de gas – El estado de Illinois lo impone según las termias sobre el gas adquirido de un proveedor alternativo y no está sujeto al impuesto estatal al gas.

Otros cargos

Cargo por activación del servicio – Cargo por inicio del servicio.

Cargo por reconexión – Cargo que se cobra para reconectar el servicio de gas cuando se ha interrumpido el suministro.

Préstamo para el uso eficiente de la energía – Para los pagos de préstamos de terceros relacionados con el programa de financiamiento en la factura según lo permite la Ley Pública de Illinois 96-0033.

Cargo por pago retrasado – Para pagos que no se reciben antes de la fecha de vencimiento del pago. El 1.5 % del saldo adeudado se aplica a la próxima factura.

Opciones y planes de pago

Pagos con tarjeta de crédito y cheques electrónicos – Llame al 1-866-295-0086. Se aplicará un cargo por transacción.

Facturación y pago electrónicos sin facturas impresas – La factura se recibe y se paga en línea. Inscríbase en **peoplesgasdelivery.com**.

Facturación presupuestada – Distribuye su facturación total anual de una manera más o menos uniforme durante el año. Su factura mensual se ajustará de manera ocasional, según el uso y los precios del gas.

Pagó automático – Los pagos se deducen de una cuenta de cheques o de ahorro.

Informe de crédito – Informamos los pagos a las agencias de crédito. Las facturas con un atraso superior a los 60 días y aquellas por un valor superior a $100 y con atrasos de 31 días pueden afectar negativamente su calificación de crédito.

Asistencia financiera

Comparta el calor (Share the Warmth) – Ofrece subsidios de asistencia para calefacción para clientes elegibles. Llame a CEDA al 1-800-571-2332.

Programa de Asistencia de Energía para Hogares con Bajos Ingresos (Low Income Home Energy Assistance Program, LIHEAP) – Ofrece subsidios de asistencia para la calefacción para clientes elegibles. Llame a CEDA al 1-800-571-2332.

Advertencias de seguridad

Visite **peoplesgasdelivery.com** para obtener más información sobre seguridad.

Conectores flexibles – Reemplace los conectores flexibles de bronce sin protección por nuevos conectores de acero inoxidable o de bronce con revestimiento de plástico, a fin de evitar posibles incendios, explosiones e incluso la muerte.

Monóxido de carbono (CO) – Instale un detector de CO y cambie las baterías dos veces al año.

Llame antes de excavar – Golpear líneas de gas natural subterráneas puede ocasionar fugas de gas, incendios y explosiones. Llame a DIGGER al 1-312-744-7000 48 horas antes de excavar para que marquen las líneas.

ILL. C. C. NO. 28
Fourth Revised Sheet No. 59
(Canceling Third Revised Sheet No. 59)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider SSC

Storage Service Charge

Applicable to Service Classification Nos. 1, 2, 4 and 8

Section A – Determination of Charges – continued

SC = Total on and off-system storage capacity that is estimated to be available for service to sales and transportation customers for the 12-month period beginning the May 1 prior to the Annual Recovery Period.

* The initial Storage Banking Charge shall be 0.540 cents per therm. The Storage Banking Charge to be effective each June 1 thereafter, shall be determined as described under this Section A(2).

(3) **The Storage Service Charge** shall consist of a Storage Service Charge and a Reconciliation Adjustment which shall be summed together for billing purposes. The Storage Service Charge shall recover the cost of the Company's investment in production and storage and be determined as follows:

Storage Service Charge = ((SRR – SBCR) / T) x 100 + RA

Where:

SRR = The storage classified revenue requirement in the Company's embedded cost of service study for rates approved in the Company's most recent rate proceeding.

SBCR = The estimated revenues arising from the Storage Banking Charge for the Annual Recovery Period based upon the amount of storage allocated and subscribed by transportation customers as of the most recent May 1 prior to the Annual Recovery Period.

T = The therms estimated to be delivered to sales customers during the Annual Recovery Period.

RA = The amount due the Company (+RA) or due the customers (-RA) as a result of any under or over-collection of amounts under this rider during the previous Annual Recovery Period. The RA shall be determined in accordance with the provisions of Section (A)4 of this rider.

* The initial Storage Service Charge shall be 4.060 cents per therm. The Storage Service Charge to be effective each June 1 thereafter, shall be determined as described under this Section A(3).

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

* (This Sheet Reserved For Future Use)

ILL. C. C. NO. 28
Seventh Revised Sheet No. 134
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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

* (This Sheet Reserved For Future Use)

ILL. C. C. NO. 28
Seventh Revised Sheet No. 136
(Canceling Sixth Revised Sheet No. 136)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Second Revised Sheet No. 138.1
(Canceling First Revised Sheet No. 138.1)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Tenth Revised Sheet No. 139
(Canceling Ninth Revised Sheet No. 139)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider UEA

Uncollectible Expense Adjustment

Applicable to Service Classification Nos. 1, 2, 4 and 8

Section A – Applicability and Purpose

The adjustments developed pursuant to this rider are applicable to customers taking service from the Company under Service Classification Nos. 1, 2, 4 and 8.

The purpose of this rider is to provide for monthly adjustments to customer bills for any over- or under-recoveries of the Company's actual Uncollectible Accounts Expense amounts or the Actual Net Write-Off amount for a reporting year. Such adjustments are based on the incremental difference between actual Uncollectible Accounts Expense or the Actual Net Write-Off amount and the Commission-approved Uncollectible Accounts Expense amounts included in the Company's base rates, adjusted for any amounts billed under Rider UEA-GC. This rider operates pursuant to Section 19-145 of the Public Utilities Act.

* **Section B – Description of Incremental Uncollectible Adjustments**

Adjustment amounts are determined pursuant to this rider for delivery service provided under Service Classification Nos. 1, 2, 4 and 8, and Riders 1, 11, EEP, EOA, VBA and SSC; gas supply service provided under Rider 2; and for transportation service provided under Riders CFY, FST, SST, SST-T, AGG, P and P-T. The adjustment amounts for each service type (delivery service, gas supply service, and transportation service) shall be designated as the IDUA, ISUA, and ITUA, respectively, and shall be computed separately for each service classification (C). For adjustments to be effective June 1, 2013 and thereafter, there shall be no adjustment amounts determined for the ITUA and any Reconciliation Adjustment amounts pertaining to the ITUA shall be included in the IDUA.

The adjustments determined under this rider shall be included in the monthly customer charge. The adjustment applicable to sales customers shall be the sum of the IDUA and the ISUA. For adjustments effective prior to June 1, 2013, the adjustment applicable to transportation customers shall be the sum of the IDUA and the ITUA. Effective June 1, 2013, the adjustment applicable to transportation customers shall be the IDUA. If there is an insufficient number of sales or transportation customers in any service classification, the Company may group all customers together under a single service type for the purposes of determining an adjustment.

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider UEA

Uncollectible Expense Adjustment

Applicable to Service Classification Nos. 1, 2, 4 and 8

* **Section B - Description of Incremental Uncollectible Adjustments** - continued

For the 2009 reporting year, and for subsequent reporting years, the adjustment amounts shall charge or credit customers for the difference between the actual Uncollectible Accounts Expense amounts for Account 904 or the Actual Net Write-Off Amount, as reported in the Company's Form 21 report to the Illinois Commerce Commission (Form 21) for the reporting year, and the Uncollectible Accounts Expense amounts included in the Company's base rates, and amounts billed under Rider UEA-GC of this rate schedule, that were in effect for such reporting year. Prior to the 2013 reporting year, the actual Uncollectible Accounts Expense amount for purposes of this rider shall be the amount recorded in Account 904. For the 2013 reporting year and thereafter, the actual Uncollectible Accounts Expense amount for purposes of this rider shall be the Actual Net Write-Off amount for the reporting year. The adjustment shall be applied to the applicable tariff customer charge component during the following twelve-month effective period, beginning June 1 (June 1, 2010 for the 2009 reporting year) and extending through May 31.

The delivery services uncollectible adjustment (IDUA) amount shall be applied to the applicable customer charge component on the monthly bill. The supply services uncollectible adjustment (ISUA) amount shall be applied to the applicable customer charge component for those customers also being billed for the Company's purchased gas supply charges under Rider 2. The transportation uncollectible adjustment (ITUA) amount shall be applied to the applicable customer charge component for those customers also being billed for the Company's transportation programs under Rider CFY, FST, SST or SST-T or being supported by services provided under Rider AGG, P or P-T. Effective June 1, 2013 and thereafter, there shall be no adjustment amounts determined for the ITUA.

The "Uncollectible Accounts Expense amounts included in the Company's base rates" shall be:

1. For the period January 1, 2008, through February 13, 2008: $26,602,000;
2. For the period February 14, 2008, through January 27, 2010: $39,302,000;
3. For the period January 28, 2010, through January 20, 2012: $29,916,000;
4. For the period January 21, 2012, until the date rates filed July 31, 2012 become effective: $13,941,291, which excludes any amounts recoverable under Rider UEA-GC; and
5. For the period that rates filed July 31, 2012, become effective until the rates filed in a subsequent rate case become effective: $20,595,000, which excludes any amounts recoverable under Rider UEA-GC.

Effective January 21, 2012, the Uncollectible Accounts Expense amount for gas supply service shall be recovered under Rider UEA-GC of this rate schedule.

Section C - Determination of Allocation Factors

Unless determined otherwise in the Company's base rates, allocation factors shall be used to allocate the Uncollectible Accounts Expense amounts reflected in the Company's base rates and the actual Account 904 Uncollectible Accounts Expense amounts or Actual Net Write-Off amounts, as applicable, reported in the Company's Form 21, for each service classification and for each service type. The allocation factors and their determinations are described below.

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First Revised Sheet No. 151.1
(Canceling Original Sheet No. 151.1)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider UEA - GC

Uncollectible Expense Adjustment – Gas Costs

Applicable to Service Classification Nos. 1, 2, 4 and 8

Section A – Applicability and Purpose

This rider is applicable to sales customers taking service from the Company under Service Classification Nos. 1, 2, 4 and 8. The Uncollectible Expense Adjustment – Gas Costs allows the Company to recover uncollectible gas cost expenses it incurs.

Sales customer shall mean a customer who takes service solely under a service classification and does not also take transportation service under Rider CFY, FST, SST or SST-T.

* **Section B – Charge**

Uncollectible Expense Adjustment - Gas Costs

The Uncollectible Expense Adjustment – Gas Costs billed to sales customers shall be determined by multiplying the applicable Uncollectible Factor times the revenues billed under Rider 2, Gas Charge of this rate schedule. The Uncollectible Factors are based on the Commission-approved Uncollectible Accounts Expense amounts and allocations for each applicable Service Classification in the Company's most recent rate case proceeding.

	Uncollectible Factor
S. C. No. 1, Small Residential Service Non-Heating	.0461
S. C. No. 1, Small Residential Service Heating	.0372
S. C. No. 2, General Service	.0139
S. C. No. 4, Large Volume Demand Service	.0001

Section C – Terms and Conditions

Subject to Terms and Conditions of Service and Riders to Schedule of Gas Rates which are applicable to this rider. Amounts billed under this rider shall represent the Gas Supply Related Uncollectible Costs (SUR) for the applicable reporting period under Rider UEA.

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(Canceling FourteenthThirteenth Revised Sheet No. 4)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

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(Canceling Sixth Revised Sheet No. 5)
(Canceling Fourth Revised Sheet No. 5)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 1

Small Residential Service

The following rates are available to any customer who takes service through a single meter for one or two dwelling units only. Gas service is not available hereunder for use in alternation with or as standby or supplement to other sources of energy.

"Sales Customers" are customers who take service solely under this Service Classification. "Transportation Customers" are customers who take service under this Service Classification and under Rider CFY.

* "Heating Customers" are customers who use gas as their principal source of space heating requirements. "Non-Heating Customers" are customers who do not use gas as their principal source of space heating requirements.

* **Rates**

The rates for service hereunder shall consist of a Customer Charge, a Distribution Charge, a Storage Charge and a Gas Charge. The Customer Charge, the Distribution Charge and the Storage Charge represent the charges for delivery service from the Company.

* **Customer Charge – Non-Heating Customers**

Except as provided below, the~~The~~ monthly Customer Charge shall be as follows:
$15.98~~$22.25~~

Customer Charge – Heating Customers

Except as provided below, the monthly Customer Charge shall be as follows: $32.83

If a court finds or holds that the Commission lacks or lacked authority to approve Rider VBA of this rate schedule or Rider VBA of this rate schedule is otherwise not permitted to remain in effect by action of the Commission, the Illinois General Assembly or any other body, then on and after the date of such court or other action, the monthly Customer Charge shall be $17.01 for Non-Heating Customers and $44.69 for Heating Customers.

* **Distribution Charge**

Except as provided below, the ~~The~~ Distribution Charge shall be 13.343 cents~~a~~ per therm ~~charge~~ for all gas delivered in any month. ~~as follows:~~

If a court finds or holds that the Commission lacks or lacked authority to approve Rider VBA of this rate schedule or Rider VBA of this rate schedule is otherwise not permitted to remain in effect by action of the Commission, the Illinois General Assembly or any other body, then on and after the date of such court or other action, the Distribution Charge shall be $0.00 per therm for all gas delivered in any month.

~~Therms Taken in any Month~~	
~~For the first 50 therms~~	~~25.963 cents~~
~~For all over 50 therms~~	~~11.806 cents~~

~~*~~ **Storage Charge**

For Sales Customers, the Storage Charge shall be the Storage Service Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of all gas delivered. For

Transportation Customers, the Storage Charge shall be the Storage Banking Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of storage capacity.

ILL. C. C. NO. 28
Second Revised Sheet No. 6
(Canceling First Revised Sheet No. 6)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 1

Small Residential Service

** **Gas Charge**

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of this rate schedule.

Subject to adjustments under riders applicable to this service classification.

** **Late Payment Charge**

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

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~~**ILL. C. C. NO. 28**~~
~~**First Revised Sheet No. 6**~~

~~***The Peoples Gas Light and Coke Company***~~

~~**SCHEDULE OF RATES FOR GAS SERVICE**~~

~~Page 2 of 2~~

~~**Service Classification No. 1**~~

~~**Small Residential Service**~~

Terms of Service

The Company's obligation shall commence when it begins to supply service hereunder and shall continue, subject to the provisions of its Terms and Conditions of Service, until it discontinues service pursuant to this rate schedule or notice from the customer no less than 10 days prior to the requested discontinuance date. The customer's obligation to pay for gas and services rendered hereunder shall begin when the Company begins to supply service and shall continue until payment in full of all amounts due hereunder shall have been made for service rendered through the discontinuance date.

General

Subject to the Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service that are applicable to this service classification.

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~~(Canceling Fourth Revised Sheet No.~~ 7)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 2

General Service

The following rates are available to any customer who consumed an average of 41,000 therms per month or less except those eligible for service under Service Classification No. 5 of this rate schedule. The Company shall assess eligibility at two-year intervals, or more frequently based on evidence of changed usage, and shall consider usage data from the most recent preceding twenty-four month or two calendar years in making this assessment. If the customer does not have usage data for the most recent twenty-four month or two calendar year period, the Company's assessment of the customer's eligibility shall be based on usage at the same or a similar premise and for a similar type of customer.

* "Sales Customers" are customers who take service solely under this Service Classification. "Transportation Customers" are customers who take service under this Service Classification and under Rider CFY, FST, SST or SST-T.

* **Rates**

The rates for service hereunder shall consist of a Customer Charge, a Distribution Charge, a Storage Charge and a Gas Charge. The Customer Charge, the Distribution Charge and the Storage Charge represent the charges for delivery service from the Company.

Customer Charge

Except as provided below, the~~The~~ Customer Charge shall be a monthly charge based on meter class as follows:

*

Meter Class	
1 (Up to 700 cubic feet per hour)	$36.94~~25.20~~
2 (Over 700 and no more than 3000 cubic feet per hour)	$123.93~~ $92.40~~
3 (Over 3000 cubic feet per hour)	$319.52~~235.60~~

If a court finds or holds that the Commission lacks or lacked authority to approve Rider VBA of this rate schedule or Rider VBA of this rate schedule is otherwise not permitted to remain in effect by action of the Commission, the Illinois General Assembly or any other body, then on and after the date of such court or other action, the monthly Customer Charge shall be as follows:

Meter Class	
1 (Up to 700 cubic feet per hour)	$53.73
2 (Over 700 and no more than 3000 cubic feet per hour)	$196.75
3 (Over 3000 cubic feet per hour)	$1,039.94

Distribution Charge

Except as provided below, the~~The~~ Distribution Charge shall be a per therm charge for all gas delivered in any month as follows:

*

Therms Taken in any Month	
For the first 100 therms	15.599~~ 30.167~~ cents
For the next 4,900 therms	13.103~~ 10.122~~ cents
For all over 5,000 therms	9.135~~ 8.190~~ cents

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Fifth Revised Sheet No. 8
(Canceling Fourth Revised Sheet No. 8)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 2

General Service

* and ** **Distribution Charge** - continued

If a court finds or holds that the Commission lacks or lacked authority to approve Rider VBA of this rate schedule or Rider VBA of this rate schedule is otherwise not permitted to remain in effect by action of the Commission, the Illinois General Assembly or any other body, then on and after the date of such court or other action, the Distribution Charge shall be $0.00 per therm for all gas delivered in any month.

** **Storage Charge**

* For Sales Customers, the Storage Charge shall be the Storage Service Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of all gas delivered. For Transportation Customers, the Storage Charge shall be the Storage Banking Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of storage capacity.

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~~Fourth Revised Sheet No. 8~~
~~(Canceling Second Revised Sheet No. 8)~~

~~*The Peoples Gas Light and Coke Company*~~

~~SCHEDULE OF RATES FOR GAS SERVICE~~

~~**Service Classification No. 2**~~

~~**General Service**~~

** **Gas Charge**

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of this rate schedule.

Subject to adjustments under riders applicable to this service classification.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Terms of Service

The Company's obligation shall commence when it begins to supply service hereunder and shall continue, subject to the provisions of its Terms and Conditions of Service, until it discontinues service pursuant to this rate schedule or notice from the customer no less than 10 days prior to the requested discontinuance date. The customer's obligation to pay for gas and services rendered hereunder shall begin when the Company begins to supply service and shall continue until payment in full of all amounts due hereunder shall have been made for service rendered through the discontinuance date.

General

Subject to the Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service that are applicable to this service classification.

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The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 4

Large Volume Demand Service

The following rates are available to any customer who uses an average of over 41,000 therms per month. The Company shall assess eligibility at two-year intervals, or more frequently based on evidence of changed usage, and shall consider usage data from the most recent preceding twenty-four month or two calendar years in making this assessment. If the customer does not have usage data for the most recent twenty-four month or two calendar year period, the Company's assessment of the customer's eligibility shall be based on usage at the same or a similar premise and for a similar type of customer.

* "Sales Customers" are customers who take service solely under this Service Classification. "Transportation Customers" are customers who take service under this Service Classification and under Rider FST, SST-T or SST.

* **Rates**

The rates for service hereunder shall consist of a Customer Charge, a Demand Charge, a Distribution Charge, a Storage Charge and a Gas Charge. The Customer Charge, the Demand Charge, the Distribution Charge and the Storage Charge represent the charges for delivery service from the Company.

* **Customer Charge**

The monthly Customer Charge shall be $~~481~~692.00.

* **Demand Charge**

The monthly Demand Charge shall be ~~59.700~~77.828 cents per therm of Billing Demand.

* **Distribution Charge**

The Distribution Charge shall be ~~3.752~~4.875 cents per therm for all gas delivered in any month.

* **Storage Charge**

For Sales Customers, the Storage Charge shall be the Storage Service Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of all gas delivered. For Transportation Customers, the Storage Charge shall be the Storage Banking Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of storage capacity.

Gas Charge

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of this rate schedule.

Subject to adjustments under riders applicable to this service classification.

Date Issued: ~~JANUARY 17~~JULY 31, 2012 **Date Effective:**
~~JANUARY 21~~SEPTEMBER 14, 2012

Asterisk (*) indicates change.

Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

~~Filed Pursuant to Order of Illinois Commerce Commission~~
~~Entered January 10, 2012 in Docket No.11-0281~~

ILL. C. C. NO. 28
~~Fourth~~Fifth Revised Sheet No. 10
(Canceling ~~First~~Fourth Revised Sheet No. 10)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 4

Large Volume Demand Service

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Billing Demand

The Billing Demand shall be the customer's highest daily demand, in therms, that has occurred during the peak period months of December through February in the most recent twelve-month period.

The minimum Billing Demand shall be 60 percent of the customer's highest daily demand that has occurred during the most recent nine non-peak months.

To determine the highest daily demand, the maximum consumption during any Gas Day shall be measured by a daily demand measurement device; provided, however, that if actual data are not available from such device, the customer's daily demand in any billing period shall be the customer's metered usage in the billing period, adjusted to a 30 day equivalent basis, divided by 21; provided, further, the Company may, in its sole discretion, permit the customer to exclude from the calculation up to ten Gas Days during any December through February period, subject to each of the conditions listed below.

1. The customer submits its request in writing, including by electronic means, and the Company receives this request by 9:00 a.m. Central Time at least two business days prior to the affected Gas Day(s). The Company will grant or deny, in writing, including by electronic means, any requested waiver prior to the start of the affected Gas Day(s).
2. The request to exclude Gas Day(s) is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements.
3. The Company expects no adverse impacts to other customers.
4. The customer shall be subject to any constraints, curtailments, or other limitations of service, as well as any associated penalties, and charges during Gas Day(s) covered by a request that the Company grants.

* ~~**Standby Demand**~~

~~The Standby Demand shall be equal to the Billing Demand for all customers except those taking service under Rider SST; for a customer taking service under Rider SST, its Standby Demand shall be equal to its Selected Standby Quantity.~~

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Date Issued: ~~JANUARY 25, 2010~~JULY 31, 2012
~~JANUARY 28, 2010~~SEPTEMBER 14, 2012

Date Effective:

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ILL. C. C. NO. 28
~~Sixth~~Seventh Revised Sheet No. 16
(Canceling ~~Fourth~~Sixth Revised Sheet No. 16)

The Peoples Gas Light and Coke Company

SCHEDULE OF RATES FOR GAS SERVICE

Service Classification No. 8

Compressed Natural Gas Service

The following rates are available to any customer for gas to be used only as compressed natural gas to fuel a vehicle and who shall agree during the term of a written contract with the Company: (1) to exclusively use gas delivered hereunder in the equipment specified in its contract, and (2) not to voluntarily discontinue and renew service under this service classification within a consecutive twelve-month period.

* ”Sales Customers” are customers who take service solely under this Service Classification “Transportation Customers” are customers who take service under this Service Classification and under Rider CFY, FST, SST or SST-T.

* **Rates**

The rates for service hereunder shall consist of a Customer Charge, a Distribution Charge, a Storage Charge and a Gas Charge. The Customer Charge, the Distribution Charge and the Storage Charge represent the charges for delivery service from the Company.

* **Customer Charge**

The monthly Customer Charge shall be $~~69~~129.00.

* **Distribution Charge**

The Distribution Charge shall be ~~8.754~~15.704 cents per therm for all gas delivered in any month.

* **Storage Charge**

For Sales Customers, the Storage Charge shall be the Storage Service Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of all gas delivered. For Transportation Customers, the Storage Charge shall be the Storage Banking Charge, an amount, as determined under Rider SSC of this rate schedule, per therm of storage capacity.

Gas Charge

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of this rate schedule.

Subject to adjustments under riders applicable to this service classification.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Contract with the Customer

The initial term of the contract shall be for an initial term ending the first April 30 after service commences and after the initial term shall automatically renew for one-year periods upon expiration of the initial term and each one-year extension. The Company or the customer shall have the right to terminate service under the contract at the end of any contract year on 30 days written notice.

The Company and the customer may agree in the contract for the Company to install compression facilities on the customer's premises, and the contract shall provide for the Company’s recovery of such facilities’ cost through a monthly charge.

Date Issued: ~~JANUARY 17~~JULY 31, 2012 **Date Effective:**
~~JANUARY 21~~SEPTEMBER 14, 2012
Asterisk (*) indicates change.

Issued by James F. Schott, Vice President

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~~Filed Pursuant to Order of Illinois Commerce Commission~~
~~Entered January 10, 2012 in Docket No.11-0281~~

ILL. C. C. NO. 28
Fourth Revised Sheet No. 18
(Canceling Third Revised Sheet No. 18)
~~(Canceling First Revised Sheet No. 18)~~

The Peoples Gas Light and Coke Company

TERMS AND CONDITIONS OF SERVICE

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Application for Service

Each customer must make an application for service. The Company may require a customer to submit a written application for service, signed by the customer. Such application shall contain the information necessary to determine the type of service required by the customer and the conditions under which the Company shall render service.

The customer shall select the service classification or rider under which it wishes to receive service. If the Company determines in its sole discretion that the customer meets the eligibility requirements of the selected service classification or rider, the Company shall render service under the same. The Company shall assist the customer in making such selection, but does not guarantee that the customer shall receive service under, and shall not be responsible to notify the customer of, the most favorable service classification or rider at all times. The Company reserves the right to change the service classification or rider under which a customer receives service if the Company determines, in its sole discretion, that the customer is not eligible for service under its existing service classification or rider.

The customer shall notify the Company of any material changes in the customer's gas requirements or in premises characteristics that affect eligibility for a service classification or rider. After the Company receives such notification, the Company shall assist the customer in determining if a change in service classification or rider is best suited to or required for the customer's changed gas requirements or premises characteristics.

Except as specifically required or provided in a service classification or rider, no customer who receives service under a particular service classification or rider hereof for a particular use or uses at the customer's premises, shall receive service for the same from the Company except under said service classification or rider.

Unless required by material changes in the customer's gas requirements or premises characteristics, as established or determined by the Company, not more than one change of service classification or rider shall be allowed within any twelve-month period. For purposes of this Application for Service section, "service classification" includes the heating customer and non-heating customer designations in Service Classification No. 1 of this rate schedule.

Right to Refuse or Discontinue Service

The Company shall have the right to refuse to initiate gas service to an applicant or to discontinue service to a customer and remove its property from the premises in accordance with the terms of 83 Illinois Administrative Code Part 280. The Company shall have the right, after mailing the customer three letters and a notice of disconnection, to discontinue service when the customer fails to allow the Company or its authorized agents to have access to its premises for the purpose of inspection of metering equipment, service pipe and all other equipment relating to the Company's service.

Deposits

The Company shall bill applicants for gas service and customers under any service classification or rider for deposits in accordance with 83 Illinois Administrative Code Part 280. The Company shall use a credit scoring system as one of the methods to determine whether it shall bill a deposit to a residential service applicant. A deposit shall be billed if the credit score of the applicant is below the predetermined minimum. This may not apply if the applicant is eligible for the Low Income Home Energy Assistance Program (LIHEAP) or provides proof of identity fraud.

130 East Randolph Drive, Chicago, Illinois 60601

~~Filed Pursuant to Order of Illinois Commerce Commission~~
~~Entered January 10, 2012 in Docket No.11-0281~~

ILL. C. C. NO. 28
NinthEighth Revised Sheet No. 28
(Canceling EighthSeventh Revised Sheet

No. 28)

The Peoples Gas Light and Coke Company

TERMS AND CONDITIONS OF SERVICE

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PEOPLES GAS
NATURAL GAS DELIVERY
www.peoplesgasdelivery.com

Bill Date	Account Number	Payment Due Date	Amount Due
03/01/2012	9 9999 9999 9999	03/24/2012	$133.41

Name John Q. Customer
Service Address 123 Main St
Chicago IL 60601-6207
Service Classification Rate 1 – Small Residential Service – Heating

Activity Since Last Bill

Previous Balance	$254.46	
Thank You For Your Payment	-$254.46	
Balance		$0.00

Delivery Charge

Customer Charge					$22.13	
First 50 Therms	$0.25963 x	50.00	Therms	=	$12.98	
Over 50 Therms	$0.11806 x	94.43	Therms	=	$11.15	
Storage Service Charge	$0.04234 x	144.43	Therms	=	$6.12	
						$52.38
Gas Charge	$0.43150 x	144.43	Therms	=		$62.32
Efficiency Program						-$0.51
Natural Gas Savings Pgm	$0.00790	144.43	Therms	=		$1.14
Environmental Charge	$0.00320 x	144.43	Therms	=		$0.46
UEA - Gas Cost Adjustment	$62.32 x	0.0341				$2.13
Volume Balancing Adj	$0.01400 x	144.43	Therms	=		$2.02
Infrastructure Adj	$56.00 x	0.00	%	=		$0.00

Taxes

Chicago Municipal Tax	$119.94 x	8.24	%	=	$9.88	
State Tax	$119.94 x	0.10	%	=	$0.12	
State Gas Revenue Tax	$0.024 x	144.43	Therms	=	$3.47	
						$13.47
Total Current Charges						$133.41
AMOUNT DUE						$133.41

Messages
For information about gas delivery rates, please see the enclosed issue of Customer Connection. Additional information is available for you at peoplesgasdelivery.com.

Peoples Gas

Customer Inquiries	1-866-556-6001
Emergencies	1-866-556-6002
En Español	1-866-556-6003
TDD Line	1-866-556-6007

Current Usage
Billing Period From 01-31-12 To 02-29-12 29 days

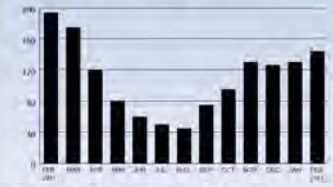
Meter Reading
Meter Number P9999999

Current Actual	5044	02-29-12
Previous Actual	4901	01-31-12
Difference	143 (100 cubic ft.)	

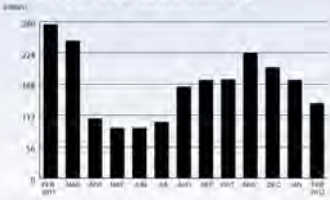
Therm Conversion
143 x 1.010 BTU Factor = 144.43 Therms

Average Daily	Feb. 2011	Feb. 2012
Therms Used	3.92	4.69
Temperature	36°F	33°F

Summary of Gas Usage in Therms



Summary of Total Current Charges



The gas charge for February is 43.15 cents per therm and for January it was 41.90 cents per therm. The gas charge reflects how much Peoples Gas pays for gas, which is what you pay.

See back of bill for definitions of terms used on this bill.

PEOPLES GAS

ACCOUNT NUMBER: 9 9999 9999 9999

Please Pay	**$133.41**
Late After 03/24/2012	**$135.41**

Please write your account number on your check

Amount Due	Amount Enclosed
$133.41	

4 PG960M 4

JOHN Q. CUSTOMER
123 MAIN ST
CHICAGO IL 60601-6207

PEOPLES GAS
CHICAGO IL 60687-0001

Yes, I would like to pledge one dollar per month to the Share the Warmth fund which helps low-income customers pay energy bills.
I have added one dollar to my payment. Check this box→ ☐

Please do not write or stamp below this line.

359999999999999990030000000790400000

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PEOPLES GAS
NATURAL GAS DELIVERY

www.peoplesgasdelivery.com

Bill Date	Account Number	Payment Due Date	Amount Due
08/15/2013	9 9999 9999 9999	09/07/2013	$73.16

Name **John Q. Customer**
Service Address 123 Main St
Chicago IL 60601-6207
Service Classification **Rate 1 – Small Residential Service – Heating**

Activity Since Last Bill

Previous Balance			-$53.71		
Thank You For Your Payment			-$53.71		
Balance					$0.00

Delivery Charge

Customer Charge			$33.36		
Distribution Charge	$0.13343 x	44.39 Therms	= $5.92		
Storage Service Charge	$0.04060 x	44.39 Therms	= $1.80		
				$41.08	
Gas Charge	$0.51630 x	44.39 Therms	=	$22.92	
Natural Gas Savings Pgm	$0.01358	44.39 Therms	=	$0.60	
Environmental Charge	$0.02425 x	44.39 Therms	=	$1.08	
UEA - Gas Cost Adjustment	$22.92 x	0.0372	=	$0.85	
Volume Balancing Adj	$0.00030 x	44.39 Therms	=	$0.01	

Taxes

Chicago Municipal Tax	$66.54 x	8.24 %	= $5.48		
State Tax	$66.54 x	0.10 %	= $0.07		
State Gas Revenue Tax	$0.024 x	44.39 Therms	= $1.07		
				$6.62	
Total Current Charges					$73.16
AMOUNT DUE					$73.16

Messages
For information about gas delivery rates, please see the enclosed issue of Customer Connection. Additional information is available for you at peoplesgasdelivery.com.

Peoples Gas

Customer Inquiries	1-866-556-6001
Emergencies	1-866-556-6002
En Español	1-866-556-6003
TDD Line	1-866-556-6007

Current Usage
Billing Period From 07-14-13 To 08-15-13 32 days

Meter Reading
Meter Number P9999999

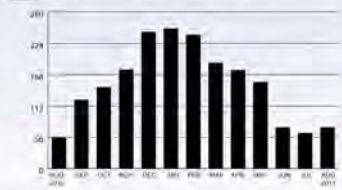
Current Actual	7595	08-15-13
Previous Actual	7551	07-14-13
Difference	44 (100 cubic ft.)	

Therm Conversion
44 x 1.009 BTU Factor = 44.39 Therms

Average Daily	Aug. 2012	Aug. 2013
Therms Used	1.0	1.39
Temperature	78°F	77°F

Summary of Gas Usage in Therms

Summary of Total Current Charges



The gas charge for August is 50.21 cents per therm and for July it was 49.85 cents per therm. The gas charge reflects how much Peoples Gas pays for gas, which is what you pay.

See back of bill for definitions of terms used on this bill.

PEOPLES GAS

ACCOUNT NUMBER: **9 9999 9999 9999**

Please Pay	**$73.16**
Late After 09/07/2013	**$74.26**

Please write your account number on your check

Amount Due	Amount Enclosed
$73.16	

4 PG960M 4

JOHN Q. CUSTOMER
123 MAIN ST
CHICAGO IL 60601-6207

PEOPLES GAS
CHICAGO IL 60687-0001

Yes, I would like to pledge one dollar per month to the Share the Warmth fund which helps low-income customers pay energy bills.
I have added one dollar to my payment. Check this box→ ☐

Please do not write or stamp below this line.

359999999999999990030000000790400000

~~Filed Pursuant to Order of Illinois Commerce Commission~~
~~Entered January 10, 2012 in Docket No.11-0281~~

ILL. C. C. NO. 28
Eighth Revised Sheet No. 29
(Canceling Seventh Revised Sheet No. 29
~~(Canceling Sixth Revised Sheet No. 29~~)

The Peoples Gas Light and Coke Company

TERMS AND CONDITIONS OF SERVICE

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Definition of Terms

Service Classification

Rate 1, Small Residential Service – Available to any residential customer who receives service through a single meter for one or two dwelling units.

Rate 2, General Service – Available to residential, commercial and industrial customers who consume an average of 41,000 therms per month or less.

Usage

Types of Meter Readings:

Actual – Reading taken by the company.

Customer – Reading taken by the customer.

Estimate – Reading estimated by the company based on weather and previous usage patterns.

Pressure Correction Factor – A factor used to compute the quantity of gas when it is delivered at higher than normal pressure.

BTU Factor (British Thermal Unit) – A factor used to convert measured gas volumes into the heating value of the gas.

Therms – For billing purposes, the volume of gas used multiplied by the BTU Factor.

Charges

Delivery Charge – Consists of the customer charge, volumetric distribution charges and a storage charge. These charges pay for the costs of delivering gas to customers.

Customer Charge – A monthly charge that pays for some of the fixed costs for providing service to customers. This charge includes State of Illinois charges that fund energy assistance and renewable energy grants and adjustment(s) allowed by Illinois Public Act 96-0033.

Gas Charge – A charge that pays for the cost of gas supplies purchased for customers.

Efficiency Program Charge – A charge that pays for the costs related to energy efficiency programs.

Natural Gas Savings Program – A charge that pays for the costs related to energy efficiency and on-bill financing programs as allowed by Illinois Public Act 96-0033.

Environmental Charge – A charge that pays for the cleanup from past manufactured gas operations.

Volume Balancing Adjustment – A charge or credit that stabilizes the revenue collected through the distribution charge.

Infrastructure Adjustment Charge – A charge that pays for the costs related to the replacement of cast iron mains.

Aggregation Balancing Charge – A charge that is assessed to Choices For You customers to pay for gas cost related storage expenses.

Storage Credit – A credit that is assessed to Choices For You customers for storage gas.

Storage Service Charge – A charge that is assessed to sales customers that pays for the costs related to providing base rate storage services.

Storage Banking Charge – A charge that is assessed to transportation customers that pays for the costs related to providing base rate storage services.

UEA-Gas Cost Adjustment – A charge that pays for gas supply related uncollectible accounts expense.

Taxes

Chicago Municipal Tax – Imposed by the City of Chicago on current charges before taxes.

Chicago Gas Use Tax – Imposed by the City of Chicago on a per therm basis on gas that is purchased from an alternative supplier and is not subject to the Chicago Municipal Tax.

State Tax (Illinois Gross Revenue Tax) – Mandated by the State of Illinois to fund the Illinois Commerce Commission.

State Gas Revenue Tax – Mandated by the State of Illinois, either 5% of current charges before taxes or 2.4 cents per therm, whichever is lower.

State Gas Use Tax – Imposed by the State of Illinois on a per therm basis on gas that is purchased from an alternative supplier and is not subject to the State Gas Revenue Tax.

Other Charges

Service Activation Charge – For initiating gas service.

Reconnection Charge – For reconnecting gas service when it has been discontinued.

Energy Efficiency Loan – For third party loan payments related to the on-bill financing program as allowed by Illinois Public Act 96-0033.

Late Payment Charge – For payments not received by the Payment Due Date. 1.5% of the unpaid balance is applied to the next bill.

Payment Options and Plans

Credit Card and Electronic Check Payments – Call 1-866-295-0086. A transaction fee will apply.

Bill Paperless Billing & Payment – Receive and pay your bill online. Enroll at **peoplesgasdelivery.com**.

Budget Billing – Spreads your total annual bill more-or-less evenly over the year. Your monthly bill will adjust occasionally, depending on your usage and gas prices.

Automatic Payment – Deducts payments from a checking or savings account.

Credit Reporting – We report payments to credit bureaus. Bills more than 60 days past due and bills greater than $100 and 31 days past due may adversely affect your credit rating.

Financial Assistance

Share the Warmth – Provides matching heating assistance grants to eligible customers. Call CEDA at 1-800-571-2332.

Low Income Home Energy Assistance Program (LIHEAP) – Provides heating assistance grants to eligible customers. Call CEDA at 1-800-571-2332.

Safety Warnings

Visit **peoplesgasdelivery.com** for more safety information.

Flex Connectors – Replace uncoated brass flexible connectors with newer stainless steel or plastic coated brass connectors to prevent possible fire, explosion and death.

Carbon Monoxide (CO) – Install a CO detector and change the batteries two times per year.

Call Before You Dig – Striking underground natural gas lines can cause gas leaks, fires and explosions. Call DIGGER at 1-312-744-7000 48 hours before you dig to have lines marked.

PG960

Definición de términos

Clasificación de los servicios

Tarifa 1, Servicio para pequeñas residencias – Disponible para clientes residenciales que reciben el servicio a través de un único medidor para una o dos unidades de vivienda.

Tarifa 2, Servicio general – Disponible para clientes residenciales, comerciales e industriales que consumen un promedio de 41,000 termias por mes o menos.

Uso

Tipos de lecturas de los medidores –

Real – Lectura que registra la compañía.

Cliente – Lectura que registra el cliente.

Estimada – Lectura estimada que realiza la compañía conforme al clima y a patrones de uso previos.

Factor de corrección de presión – Factor que se utiliza para calcular la cantidad de gas cuando se proporciona a una presión superior a la normal.

Factor de BTU (unidad térmica británica) – Factor que se utiliza para convertir volúmenes de gas medidos en el valor térmico del gas.

Termias – A los propósitos de facturación, el volumen de gas consumido multiplicado por el factor BTU.

Cargos

Cargo de suministro – Está compuesto por el cargo al cliente, los cargos de distribución volumétrica y el cargo de almacenamiento. Estos cargos costean los costos del suministro de gas a los clientes.

Cargo al cliente – Un cargo mensual fijo que paga algunos de los costos fijos por brindar servicio al cliente. Este cargo incluye cargos del estado de Illinois que financia la asistencia de energía y los subsidios y ajustes de energía renovable permitidos por la Ley Pública de Illinois 96-0033.

Cargo del gas – Un cargo que se utiliza para pagar el costo de los suministros de gas adquiridos para los clientes.

Cargo del Programa de rendimiento – Un cargo que se utiliza para pagar los costos relacionados con los programas de ahorro de energía.

Programa de ahorro de gas natural – Un cargo que paga los costos relacionados con la eficiencia energética y los programas de financiamiento en la factura según lo permite la Ley Pública de Illinois 96-0033.

Cargo medioambiental – Un cargo que se utiliza para pagar la limpieza de operaciones anteriores de gas fabricado.

Ajuste por volumen – Un cargo o crédito que estabiliza el ingreso obtenido a través del cargo de distribución.

Cargo por adaptación de infraestructura – Un cargo que paga los costos relacionados con el reemplazo de las tuberías principales de hierro forjado.

Cargo agregado de compensación – Un cargo calculado y asignado a los clientes de Choices For You para pagar los costos relacionados con el almacenamiento del gas.

Crédito de almacenamiento – Un crédito calculado y asignado a los clientes de Choices For You para pagar los gastos de almacenamiento del gas.

Cargo de servicio por almacenamiento – Cargo asignado a los clientes de ventas que se paga por los costos relacionados con la provisión de servicios de almacenamiento de tarifa básica.

Cargo bancario por almacenamiento – Cargo asignado a los clientes de transporte que se paga por los costos relacionados con la provisión de servicios de almacenamiento de tarifa básica.

Ajuste por gasto incobrable-UEA – Cargo que se paga por el suministro de gas relacionado con gastos de cuentas incobrables.

Impuestos

Impuesto municipal de Chicago – La Ciudad de Chicago lo impone sobre los cargos actuales antes de impuestos.

Impuesto por uso de gas de Chicago – La Ciudad de Chicago lo impone según las termias sobre el gas adquirido de un proveedor alternativo y no está sujeto al impuesto municipal de Chicago.

Impuesto estatal (impuesto bruto estatal de Illinois) – Impuesto obligatorio que exige el estado de Illinois para financiar la Comisión de Comercio de Illinois.

Impuesto estatal al gas – Impuesto obligatorio que exige el estado de Illinois, que puede ser el 5 % de los cargos actuales antes de impuestos o 2.4 centavos por termia, lo que sea inferior.

Impuesto estatal por uso de gas – El estado de Illinois lo impone según las termias sobre el gas adquirido de un proveedor alternativo y no está sujeto al impuesto estatal al gas.

Otros cargos

Cargo por activación del servicio – Cargo por inicio del servicio.

Cargo por reconexión – Cargo que se cobra para reconectar el servicio de gas cuando se ha interrumpido el suministro.

Préstamo para el uso eficiente de la energía – Para los pagos de préstamos de terceros relacionados con el programa de financiamiento en la factura según lo permite la Ley Pública de Illinois 96-0033.

Cargo por pago retrasado – Para pagos que no se reciben antes de la fecha de vencimiento del pago. El 1.5 % del saldo adeudado se aplica a la próxima factura.

Opciones y planes de pago

Pagos con tarjeta de crédito y cheques electrónicos – Llame al 1-866-295-0086. Se aplicará un cargo por transacción.

Facturación y pago electrónicos sin facturas impresas – La factura se recibe y se paga en línea. Inscríbase en **peoplesgasdelivery.com**.

Facturación presupuestada – Distribuye su facturación total anual de una manera más o menos uniforme durante el año. Su factura mensual se ajustará de manera ocasional, según el uso y los precios del gas.

Pagó automático – Los pagos se deducen de una cuenta de cheques o de ahorro.

Informe de crédito – Informamos los pagos a las agencias de crédito. Las facturas con un atraso superior a los 60 días y aquellas por un valor superior a $100 y con atrasos de 31 días pueden afectar negativamente su calificación de crédito.

Asistencia financiera

Comparta el calor (Share the Warmth) – Ofrece subsidios de asistencia para calefacción para clientes elegibles. Llame a CEDA al 1-800-571-2332.

Programa de Asistencia de Energía para Hogares con Bajos Ingresos (Low Income Home Energy Assistance Program, LIHEAP) – Ofrece subsidios de asistencia para la calefacción para clientes elegibles. Llame a CEDA al 1-800-571-2332.

Advertencias de seguridad

Visite **peoplesgasdelivery.com** para obtener más información sobre seguridad.

Conectores flexibles – Reemplace los conectores flexibles de bronce sin protección por nuevos conectores de acero inoxidable o de bronce con revestimiento de plástico, a fin de evitar posibles incendios, explosiones e incluso la muerte.

Monóxido de carbono (CO) – Instale un detector de CO y cambie las baterías dos veces al año.

Llame antes de excavar – Golpear líneas de gas natural subterráneas puede ocasionar fugas de gas, incendios y explosiones. Llame a DIGGER al 1-312-744-7000 48 horas antes de excavar para que marquen las líneas.

155-0165 01/12

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130 East Randolph Drive, Chicago, Illinois 60601

~~Filed Pursuant to Order of Illinois Commerce Commission~~
~~Entered January 10, 2012 in Docket No.11-0281~~

Definition of Terms

Service Classification

Rate 1, Small Residential Service – Available to any residential customer who receives service through a single meter for one or two dwelling units.

Rate 2, General Service – Available to residential, commercial and industrial customers who consume an average of 41,000 therms per month or less.

Usage

Types of Meter Readings:

Actual – Reading taken by the company.

Customer – Reading taken by the customer.

Estimate – Reading estimated by the company based on weather and previous usage patterns.

Pressure Correction Factor – A factor used to compute the quantity of gas when it is delivered at higher than normal pressure.

BTU Factor (British Thermal Unit) – A factor used to convert measured gas volumes into the heating value of the gas.

Therms – For billing purposes, the volume of gas used multiplied by the BTU Factor.

Charges

Delivery Charge – Consists of the customer charge, volumetric distribution charges and a storage charge. These charges pay for the costs of delivering gas to customers.

Customer Charge – A monthly charge that pays for some of the fixed costs for providing service to customers. This charge includes State of Illinois charges that fund energy assistance and renewable energy grants and adjustment(s) allowed by Illinois Public Act 96-0033.

Gas Charge – A charge that pays for the cost of gas supplies purchased for customers.

Natural Gas Savings Program – A charge that pays for the costs related to energy efficiency and on-bill financing programs as allowed by Illinois Public Act 96-0033.

Environmental Charge – A charge that pays for the cleanup from past manufactured gas operations.

Volume Balancing Adjustment – A charge or credit that stabilizes the revenue collected through the distribution charge.

Storage Service Charge – A charge that is assessed to sales customers that pays for the costs related to providing base rate storage services.

Storage Banking Charge – A charge that is assessed to transportation customers that pays for the costs related to providing base rate storage services.

UEA-Gas Cost Adjustment – A charge for sales customers that pays for gas supply related uncollectible accounts expense.

Storage Gas Charge – A charge that is assessed to transportation customers to pay for gas cost related storage expenses.

HUB Credit Gas Charge – A separate per therm adjustment for transportation customers related to interstate storage and transportation services.

Taxes

Chicago Municipal Tax – Imposed by the City of Chicago on current charges before taxes.

Chicago Gas Use Tax – Imposed by the City of Chicago on a per therm basis on gas that is purchased from an alternative supplier and is not subject to the Chicago Municipal Tax.

State Tax (Illinois Gross Revenue Tax) – Mandated by the State of Illinois to fund the Illinois Commerce Commission.

State Gas Revenue Tax – Mandated by the State of Illinois, either 5% of current charges before taxes or 2.4 cents per therm, whichever is lower.

State Gas Use Tax – Imposed by the State of Illinois on a per therm basis on gas that is purchased from an alternative supplier and is not subject to the State Gas Revenue Tax.

Other Charges

Service Activation Charge – For initiating gas service.

Reconnection Charge – For reconnecting gas service when it has been discontinued.

Energy Efficiency Loan – For third party loan payments related to the on-bill financing program as allowed by Illinois Public Act 96-0033.

Late Payment Charge – For payments not received by the Payment Due Date. 1.5% of the unpaid balance is applied to the next bill.

Payment Options and Plans

Credit Card and Electronic Check Payments – Call 1-866-295-0086. A transaction fee will apply.

e-Bill Paperless Billing & Payment – Receive and pay your bill online. Enroll at **peoplesgasdelivery.com**.

Budget Billing – Spreads your total annual bill more-or-less evenly over the year. Your monthly bill will adjust occasionally, depending on your usage and gas prices.

Automatic Payment – Deducts payments from a checking or savings account.

Credit Reporting – We report payments to credit bureaus. Bills more than 60 days past due and bills greater than $100 and 31 days past due may adversely affect your credit rating.

Financial Assistance

Share the Warmth – Provides matching heating assistance grants to eligible customers. Call CEDA at 1-800-571-2332.

Low Income Home Energy Assistance Program (LIHEAP) – Provides heating assistance grants to eligible customers. Call CEDA at 1-800-571-2332.

Safety Warnings

Visit **peoplesgasdelivery.com** for more safety information.

Flex Connectors – Replace uncoated brass flexible connectors with newer stainless steel or plastic coated brass connectors to prevent possible fire, explosion and death.

Carbon Monoxide (CO) – Install a CO detector and change the batteries two times per year.

Call Before You Dig – Striking underground natural gas lines can cause gas leaks, fires and explosions. Call DIGGER at 1-312-744-7000 48 hours before you dig to have lines marked.

PG960

Definición de términos

155-0165 06/13

Clasificación de los servicios

Tarifa 1, Servicio para pequeñas residencias – Disponible para clientes residenciales que reciben el servicio a través de un único medidor para una o dos unidades de vivienda.

Tarifa 2, Servicio general – Disponible para clientes residenciales, comerciales e industriales que consumen un promedio de 41,000 termias por mes o menos.

Uso

Tipos de lecturas de los medidores –

Real – Lectura que registra la compañía.

Cliente – Lectura que registra el cliente.

Estimada – Lectura estimada que realiza la compañía conforme al clima y a patrones de uso previos.

Factor de corrección de presión – Factor que se utiliza para calcular la cantidad de gas cuando se proporciona a una presión superior a la normal.

Factor de BTU (unidad térmica británica) – Factor que se utiliza para convertir volúmenes de gas medidos en el valor térmico del gas.

Termias – A los propósitos de facturación, el volumen de gas consumido multiplicado por el factor BTU.

Cargos

Cargo de suministro – Está compuesto por el cargo al cliente, los cargos de distribución volumétrica y el cargo de almacenamiento. Estos cargos costean los costos del suministro de gas a los clientes.

Cargo al cliente – Un cargo mensual fijo que paga algunos de los costos fijos por brindar servicio al cliente. Este cargo incluye cargos del estado de Illinois que financia la asistencia de energía y los subsidios y ajustes de energía renovable permitidos por la Ley Pública de Illinois 96-0033.

Cargo del gas – Un cargo que se utiliza para pagar el costo de los suministros de gas adquiridos para los clientes.

Programa de ahorro de gas natural – Un cargo que paga los costos relacionados con la eficiencia energética y los programas de financiamiento en la factura según lo permite la Ley Pública de Illinois 96-0033.

Cargo medioambiental – Un cargo que se utiliza para pagar la limpieza de operaciones anteriores de gas fabricado.

Ajuste por volumen – Un cargo o crédito que estabiliza el ingreso obtenido a través del cargo de distribución.

Cargo de servicio por almacenamiento – Cargo asignado a los clientes de ventas que se paga por los costos relacionados con la provisión de servicios de almacenamiento de tarifa básica.

Cargo bancario por almacenamiento – Cargo asignado a los clientes de transporte que se paga por los costos relacionados con la provisión de servicios de almacenamiento de tarifa básica.

Ajuste por gasto incobrable-UEA – Cargo para los clientes de ventas que se paga por el suministro de gas relacionado con gastos de cuentas incobrables.

Cargo por almacenamiento de gas – Un cargo calculado y asignado a los clientes de transporte para pagar los costos relacionados con el almacenamiento del gas.

Cargo del gas con crédito del centro – Un ajuste separado por termia para los clientes de transporte relacionado con los servicios de almacenamiento y transporte interestatales.

Impuestos

Impuesto municipal de Chicago – La Ciudad de Chicago lo impone sobre los cargos actuales antes de impuestos.

Impuesto por uso de gas de Chicago – La Ciudad de Chicago lo impone según las termias sobre el gas adquirido de un proveedor alternativo y no está sujeto al impuesto municipal de Chicago.

Impuesto estatal (impuesto bruto estatal de Illinois) – Impuesto obligatorio que exige el estado de Illinois para financiar la Comisión de Comercio de Illinois.

Impuesto estatal al gas – Impuesto obligatorio que exige el estado de Illinois, que puede ser el 5 % de los cargos actuales antes de impuestos o 2.4 centavos por termia, lo que sea inferior.

Impuesto estatal por uso de gas – El estado de Illinois lo impone según las termias sobre el gas adquirido de un proveedor alternativo y no está sujeto al impuesto estatal al gas.

Otros cargos

Cargo por activación del servicio – Cargo por inicio del servicio.

Cargo por reconexión – Cargo que se cobra para reconectar el servicio de gas cuando se ha interrumpido el suministro.

Préstamo para el uso eficiente de la energía – Para los pagos de préstamos de terceros relacionados con el programa de financiamiento en la factura según lo permite la Ley Pública de Illinois 96-0033.

Cargo por pago retrasado – Para pagos que no se reciben antes de la fecha de vencimiento del pago. El 1.5 % del saldo adeudado se aplica a la próxima factura.

Opciones y planes de pago

Pagos con tarjeta de crédito y cheques electrónicos – Llame al 1-866-295-0086. Se aplicará un cargo por transacción.

Facturación y pago electrónicos sin facturas impresas – La factura se recibe y se paga en línea. Inscríbase en **peoplesgasdelivery.com**.

Facturación presupuestada – Distribuye su facturación total anual de una manera más o menos uniforme durante el año. Su factura mensual se ajustará de manera ocasional, según el uso y los precios del gas.

Pagó automático – Los pagos se deducen de una cuenta de cheques o de ahorro.

Informe de crédito – Informamos los pagos a las agencias de crédito. Las facturas con un atraso superior a los 60 días y aquellas por un valor superior a $100 y con atrasos de 31 días pueden afectar negativamente su calificación de crédito.

Asistencia financiera

Comparta el calor (Share the Warmth) – Ofrece subsidios de asistencia para calefacción para clientes elegibles. Llame a CEDA al 1-800-571-2332.

Programa de Asistencia de Energía para Hogares con Bajos Ingresos (Low Income Home Energy Assistance Program, LIHEAP) – Ofrece subsidios de asistencia para la calefacción para clientes elegibles. Llame a CEDA al 1-800-571-2332.

Advertencias de seguridad

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Conectores flexibles – Reemplace los conectores flexibles de bronce sin protección por nuevos conectores de acero inoxidable o de bronce con revestimiento de plástico, a fin de evitar posibles incendios, explosiones e incluso la muerte.

Monóxido de carbono (CO) – Instale un detector de CO y cambie las baterías dos veces al año.

Llame antes de excavar – Golpear líneas de gas natural subterráneas puede ocasionar fugas de gas, incendios y explosiones. Llame a DIGGER al 1-312-744-7000 48 horas antes de excavar para que marquen las líneas.

ILL. C. C. NO. 28
~~Third~~Fourth Revised Sheet No. 59
(Canceling ~~First~~Third Revised Sheet No. 59)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider SSC

Storage Service Charge

Applicable to Service Classification Nos. 1, 2, 4 and 8

Section A – Determination of Charges – continued

SC = Total on and off-system storage capacity that is estimated to be available for service to sales and transportation customers for the 12-month period beginning the May 1 prior to the Annual Recovery Period.

* The initial Storage Banking Charge shall be 0.~~550~~540 cents per therm. The Storage Banking Charge to be effective each June 1 thereafter, shall be determined as described under this Section A(2).

(3) **The Storage Service Charge** shall consist of a Storage Service Charge and a Reconciliation Adjustment which shall be summed together for billing purposes. The Storage Service Charge shall recover the cost of the Company's investment in production and storage and be determined as follows:

Storage Service Charge = ((SRR – SBCR) / T) x 100 + RA

Where:

SRR = The storage classified revenue requirement in the Company's embedded cost of service study for rates approved in the Company's most recent rate proceeding.

SBCR = The estimated revenues arising from the Storage Banking Charge for the Annual Recovery Period based upon the amount of storage allocated and subscribed by transportation customers as of the most recent May 1 prior to the Annual Recovery Period.

T = The therms estimated to be delivered to sales customers during the Annual Recovery Period.

RA = The amount due the Company (+RA) or due the customers (-RA) as a result of any under or over-collection of amounts under this rider during the previous Annual Recovery Period. The RA shall be determined in accordance with the provisions of Section (A)4 of this rider.

* The initial Storage Service Charge shall be 4.~~234~~060 cents per therm. The Storage Service Charge to be effective each June 1 thereafter, shall be determined as described under this Section A(3).

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Asterisks ~~not needed replacing this sheet in its entirety~~(*) indicates change.

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

~~Page 1 of 10~~

* (This Sheet Reserved For Future Use)

~~**Rider ICR**~~

~~**Infrastructure Cost Recovery**~~

~~Applicable to Service Classification Nos. 1, 2, 4 and 8~~

~~The Infrastructure Cost Recovery Charge shall be determined in accordance with the provisions of this rider. The Infrastructure Cost Recovery Charge shall be applied to bills of customers.~~

~~Section A – Applicability~~

~~The purpose of the ICR Charge is to recover a return on, and depreciation expense related to, the Company's investment in QIP net of related savings as described in Section D of this rider.~~

~~On or before March 20 of each year, the Company shall file with the Commission an information sheet specifying the ICR Charge Percentage to be effective for service rendered during the period of April 1 through December 31 of such year. Such filing shall include a statement showing the determination of such Percentage under Sections F and G and supporting data. The initial charge to be determined under this rider shall be effective April 1, 2011.~~

~~Section B – Definitions~~

~~As used in this rider, the terms below are defined as follows:~~

~~"Act" means the Public Utilities Act [220 ILCS 5/1-101 et seq.].~~

~~"Annual ICR Base Rate Revenues" mean ICR Base Rate Revenues for the calendar year period beginning January 1 and ending December 31 of the Effective Period.~~

~~"Base Index Amount" shall mean the most recently published index data in the Handy-Whitman Index® of Public Utility Construction Costs™, Cost Trends of Gas Utility Construction Gas Construction Index for the North Central Region, when the first ICR Charge Percentage is determined after new base rates are approved by the Commission. A Base Index Amount shall be set for each QIP Cost category described in Section D of this rider. The initial Base Index Amount shall be based on January 2011 index data.~~

~~"Effective Period" means a period commencing April 1 and ending the following December 31 for charges billed under this rider.~~

~~"Escalation Factor" shall mean a factor, determined in accordance with Section F of this rider, used in the annual calculation of the QIP Baseline.~~

~~"Excluded Credits" mean credits resulting from Riders 2, EEP, and SBO.~~

* ~~"Excluded Revenues" means revenues arising from Service Classification Nos. 5 and 7 and Riders 1, 2, 9, 11, EEP, EOA, FST, SST, SST-T, P, P-T, CFY, AGG, SBO, and IT and revenues arising from ICR Charges.~~

~~"ICR Base Rate Revenues" mean revenues recorded in Accounts 480, 481, 482 and 489. ICR Base Rate Revenues, however, shall not include any Excluded Revenues and shall not be reduced by any Excluded Credits.~~

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

* (This Sheet Reserved For Future Use)

~~**Rider ICR**~~

~~**Infrastructure Cost Recovery**~~

~~**Applicable to Service Classification Nos. 1, 2, 4 and 8**~~

~~**Section B – Definitions** - continued~~

** "ICR Charge Percentage" is the percentage determined in accordance with Section F of this rider.

* "Index Weighting Factors" shall have the meaning ascribed to it in Section F(b) of this rider.

** "Infrastructure Cost Recovery Charge" or "ICR Charge" means the amount added to a customer bill when the ICR Charge Percentage is applied in accordance with Section F(a) of this rider.

** "Operation Year" means any calendar year after the Test Year.

"Qualifying Infrastructure Plant" or "QIP" means certain plant that is not reflected in the rate base used to establish the Company's base rates and is consistent with the terms of Section D of this rider.

* "QIP Baseline" means the dollar amount for which QIP Costs which exceed such amount are recoverable through the ICR Charge. The QIP Baseline for each Operation Year shall be the product of $45.28 million and the Escalation Factor, rounded to the nearest ten thousand dollars. The QIP Baseline shall be allocated among the accounts described in Section D of this rider based upon the Index Weighting Factors described in Section F(b) of this rider. Such allocations of the QIP Baseline shall be the "Allocated QIP Baseline."

"QIP Costs" mean Qualifying Infrastructure Plant costs that meet the criteria set forth in Section D of this rider.

"QIP Percent" means the percentage for each applicable category of QIP that is to be applied to QIP Costs as set forth in Sections F and H of this rider. The initial QIP Percent for Accounts 381 and 383, as set forth in Section D of this rider, shall be 10% and 90%, respectively. The QIP Percent shall be re-determined each reconciliation year as described in Section H(c) of this rider and shall be applicable for the Effective Period immediately following the reconciliation year.

"Test Year" means the test year period used by the Company in its last rate case as defined in 83 Ill. Adm. Code Sec. 287.20.

Section C - Terms and Conditions

(a) The annual amount to be billed under Rider ICR shall not exceed the product of Annual ICR Base Rate Revenues multiplied by 5%. The ICR Charge Percentage shall only be applied to charges which derive ICR Base Rate Revenues.

(b) On the effective date of new base rates that provide for the recovery of the costs that had previously been recovered under this rider, the ICR Charge Percentage shall be reset to zero.

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

* (This Sheet Reserved For Future Use)

~~**Applicable to Service Classification Nos. 1, 2, 4 and 8**~~

~~****** **Section C - Terms and Conditions** - continued~~

~~(c) The ICR Charge, which shall be the product of the ICR Charge Percentage times applicable base rate charges for the Effective Period, shall be presented as a separate line item on customer bills.~~

~~(d) The revenues resulting from this rider shall be recorded in a separate revenue sub-account.~~

~~**Section D – Qualifying Infrastructure Plant**~~

~~(a) To be classified as QIP, the plant additions must meet the following criteria:~~

~~(1) Plant additions must be replacements of existing plant items from the accounts listed in subsection (b) or additions required to support replacement of existing plant items from the accounts listed in subsection (b) or additions required to be installed as part of the Company's main replacement program;~~

~~(2) Such replacements are installed to replace cast iron and ductile iron main and ancillary infrastructure; and~~

~~(3) Such replacements were not included in the calculation of the rate base in the Company's last rate case.~~

~~(b) The plant additions shall include items from the following accounts, pursuant to 83 Ill. Adm. Code Part 505:~~

~~(1) Account 376, Distribution Mains;~~
~~(2) Account 378, Measuring and Regulating Station Equipment, General;~~
~~(3) Account 379, Measuring and Regulating Station Equipment, City Gate Check Stations;~~
~~(4) Account 380, Services;~~
~~(5) Account 381, Meters including Meter Installations; and~~
~~(6) Account 383, House Regulators~~

~~(c) QIP shall include only plant additions installed or estimated to be installed on or after January 1 of the year in which the Company files its initial ICR Charge Percentage and shall exclude incentive compensation expenses. For Accounts 381 and 383, QIP shall include all Company additions installed or estimated to be installed and adjusted by the applicable QIP Percent as defined in Section B of this rider.~~

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(Canceling Sixth~~Fifth~~ Revised Sheet No. 133)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

* (This Sheet Reserved For Future Use)

~~**Rider ICR**~~

~~**Infrastructure Cost Recovery**~~

~~**Applicable to Service Classification Nos. 1, 2, 4 and 8**~~

~~**Section E - Recoverable Qualifying Infrastructure Plant Costs**~~

~~** QIP costs shall include the pre-tax return on QIP and the depreciation expense applicable to QIP.~~

~~** (1) PTR means pre-tax return and is calculated using the weighted cost of debt and weighted cost of equity determined in the Company's last rate case. The weighted cost of equity is multiplied by the gross revenue conversion factor. The product is then added to the weighted cost of debt to obtain the pre-tax return. The pre-tax return is calculated using the following formulas:~~

$$\text{GRCF} = \frac{1}{(1-\text{UE})\,(1-\text{SIT})\,(1-\text{FIT})}$$

$$\text{PTR} = (\text{WCCE} \times \text{GRCF}) + \text{WCD}$$

~~Where:~~

~~GRCF = Gross Revenue Conversion Factor.~~

~~UE = The uncollectible expense percentage from the Company's last rate case.~~

~~SIT = Effective Illinois State income tax rate.~~

~~FIT = Effective Federal income tax rate.~~

~~PTR = Pre-tax return.~~

~~WCCE = Weighted cost of common equity from the Company's last rate case including any adjustments ordered by the Commission.~~

~~WCD = Weighted cost of debt from the Company's last rate case.~~

~~(2) Depreciation expense shall be calculated monthly by applying the Company's approved depreciation rates, including removal and salvage, to the beginning and ending month average QIP balance and related retirements, net of the Allocated QIP Baseline and related retirements, for each category of QIP as described in Section D of this rider.~~

~~Section F - Determination of the Infrastructure Cost Recovery Charge Percentage~~

~~(a) The ICR Charge Percentage shall be expressed as a percentage carried to two decimal places. The ICR Charge Percentage shall be applied to the total amount billed to each customer based on the Company's applicable charges that would derive ICR Base Rate Revenues for the Effective Period.~~

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

* (This Sheet Reserved For Future Use)

Rider ICR

Infrastructure Cost Recovery

Applicable to Service Classification Nos. 1, 2, 4 and 8

Section F - Determination of the Infrastructure Cost Recovery Charge Percentage - continued

* and ** (b) The Escalation Factor shall be determined using July index data for the previous Operation Year published in the Handy-Whitman Index® of Public Utility Construction Costs™, Cost Trends of Gas Utility Construction Gas Construction Index for the North Central Region relative to such data for the Base Index Amount. Weighted indices shall be determined for the July index data and the Base Index Amount by multiplying the following Index Weighting Factors for the QIP Baseline costs times the

~~published index data, and rounding to two decimal places.~~

~~Cost Category~~	~~Plant Account No.~~	~~Index Weighting Factor~~	~~Cost Category~~	~~Plant Account No.~~	~~Index Weighting Factor~~
~~Installation of PL Main~~	~~376~~	~~41.69%~~	~~Meter Replacement Cost~~	~~381~~	~~6.29%~~
~~Installation of ST Main~~	~~376~~	~~5.09%~~	~~House Regulator Cost~~	~~383~~	~~3.15%~~
~~Main Restoration Cost~~	~~376~~	~~12.16%~~	~~Cost to Abandon Regulator Stations~~	~~378~~	~~0.39%~~
~~Installation of PL Services~~	~~380~~	~~24.13%~~	~~New Regulator Stations~~	~~378~~	~~0.30%~~
~~Service Restoration Cost~~	~~380~~	~~6.80%~~	~~New City Gate Stations~~	~~379~~	~~0%~~

~~The July Index shall be the sum of the weighted July indices. The Base Index Amount shall be the sum of the weighted Base Index Amounts.~~

~~Escalation Factor = July Index Operation Year - 1~~
~~Base Index Amount~~

~~The Escalation Factor shall be 1 for the first Rider ICR Charge Percentage determined after new base rates have been approved by the Commission.~~

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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* Page 6 of 10

Rider ICR

Infrastructure Cost Recovery

Applicable to Service Classification Nos. 1, 2, 4 and 8

Section F - Determination of the Infrastructure Cost Recovery Charge Percentage – continued

* and ** (c) If the QIP Costs for the Operation Year exceed the QIP Baseline, the ICR Charge Percentage for an Effective Period shall be determined by using the following formula:

$$ICR\% = \frac{(NetQIP \times PTR) + NetDep - SV + RA + - O + INT}{BRR} \times 100$$

Where:

ICR% = ICR Charge Percentage.

~~NetQIP =~~

~~(i) For Accounts 376, 378, 379 and 380, the average forecasted cost of the investment in QIP less the Allocated QIP Baseline, less forecasted accumulated depreciation. The average forecasted cost of QIP, net of the Allocated QIP Baseline, and accumulated depreciation, shall be computed by using an average of the balances of QIP, net of the QIP Baseline and accumulated depreciation for December 31 of the year preceding the Operation Year and December 31 of the Operation Year.~~

~~(ii) For Accounts 381 and 383, the average forecasted cost of the investment in QIP, less the Allocated QIP Baseline, less forecasted accumulated depreciation, all multiplied times the applicable QIP Percent. The average forecasted cost of QIP, net of the Allocated QIP Baseline, and accumulated depreciation, shall be computed by using an average of the balances of QIP, and accumulated depreciation for December 31 of the year preceding the Operation Year and December 31 of the Operation Year.~~

~~(iii) NetQIP shall be the sum of the amounts in (i) and (ii).~~

~~PTR = Pre-tax return as described in Section E (1) of this rider.~~

~~NetDep = Depreciation expense as described in Section E(2). For Accounts 381 and 383, Deprecation Expense shall be applied to the QIP adjusted for its respective QIP Percent. NetDep shall be the sum of NetDep calculated for each QIP Account.~~

~~SV = Savings, which is determined as $6,000.00 times the number of miles of cast iron and ductile iron that is abandoned or estimated to be abandoned under the Company's main replacement program in the Operation Year.~~

Date Issued: JULY 31, 2012~~June 22, 2010~~ **Date Effective:** SEPTEMBER 14, 2012~~June 23, 2010~~

Asterisk (*) indicates change.

~~**Asterisks (**) indicates moved from a prior page.**~~

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130 East Randolph Drive, Chicago, Illinois 60601

~~Filed Pursuant to Order on Rehearing of the Illinois Commerce Commission~~
~~Entered June 2, 2010 in Docket No. 09-0167~~

ILL. C. C. NO. 28
SeventhSixth Revised Sheet No. 136
(Canceling SixthFifth Revised Sheet No. 136)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

* (This Sheet Reserved For Future Use)

Applicable to Service Classification Nos. 1, 2, 4 and 8

** **Section F - Determination of the Infrastructure Cost Recovery Charge Percentage** – continued

RA = Company-determined reconciliation component calculated for the reconciliation year under the reconciliation feature as described in Sections H (c) and (d) of this rider. The reconciliation component shall be collected over nine months from April through December. The reconciliation year shall be the Operation Year of the preceding Effective Period.

BRR = The Company's forecasted ICR Base Rate Revenues for the Effective Period.

O = An amount ordered by the Commission as described in Section H(a) of this rider.

INT = The calculated interest attributable to the O component. This interest shall be calculated as described in Section H(a) of this rider.

* (d) If the QIP Costs for the Operation Year do not exceed the QIP Baseline, the ICR Charge Percentage for an Effective Period shall be determined by using the following formula:

$$ICR\% = \frac{(NetQIP \times PTR) + NetDep - SV + RA + O + INT}{BRR} \times 100$$

Where:

ICR% = ICR Charge Percentage.

NetQIP = ActNetQIP amount from the reconciliation year preceding the Effective Period as defined in Section H(c) of this rider.

NetDep = ActNetDep amount from the reconciliation year preceding the Effective Period as defined in Section H(c) of this rider.

SV = ActSav amount from the reconciliation year preceding the Effective Period as defined in Section H(c) of this rider.

* PTR, RA, BRR, O, RA and INT shall have the meanings described in Section F(c) of this rider.

** **Section G - Information Sheet Filings**

The ICR Charge Percentage shall be filed on an information sheet with supporting data no later than March 20. An information sheet with supporting data filed after that date, but prior to the effective date, shall be accepted only if it corrects an error or errors from a timely filed information sheet for the same effective date. Any other information sheet with supporting data shall be accepted only if submitted as a special permission request to become effective on less than 45 days notice under the provisions of Section 9-201(a) of the Act.

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

* (This Sheet Reserved For Future Use)

~~Applicable to Service Classification Nos. 1, 2, 4 and 8~~

~~*~~ **~~Section H - Annual Reconciliation~~**

~~(a) No later than March 31 of each year following the first Effective Period, the Company shall file a petition, testimony and reconciliation statement seeking initiation of an annual reconciliation hearing. Upon review of the Company's filing, the Commission may require a hearing to receive from the Company such evidence as the Commission requires regarding any aspect of determining the charges under this rider including a determination of whether all costs recovered under this rider were prudently incurred, just and reasonable. If the Commission finds, after hearing, that any amounts were incorrectly debited or credited to the rider during the applicable Effective Period, the Commission may by order require that the rider be adjusted by appropriate credits or debits thereto. Any adjustments so ordered shall be reflected as Factor O in the ICR Charge Percentage formula in Section F over a succeeding Effective Period. Amounts either collected or refunded through the O component shall accrue interest at the rate established by the Commission under 83 Ill. Adm. Code Sec. 280.70(e)(1). Interest on the O component shall be applied from the end of the reconciliation year until the O component is refunded or charged to ratepayers through the ICR Charge. Notwithstanding the foregoing, if this rider is to be or has been remanded by any Court of competent jurisdiction to the Commission for further proceedings, the Company (i) shall not file a petition, testimony and reconciliation statement seeking initiation of an annual reconciliation hearing as otherwise required by this paragraph and shall not determine a RA as defined in this Section H until further directed by the Commission in a final order on remand and (ii) shall determine any subsequent adjustments arising from charges billed under this rider in a manner ordered by the Commission, provided that no such adjustments or other filings shall be required prior to the later of June 30, 2012, or 90 days after the Commission issues a final order on remand.~~

~~(b) Any adjustment made through the RA component shall be in effect for nine months commencing on the April 1 immediately following submittal of the annual reconciliation.~~

~~(c) If the QIP Costs exceeded the QIP Baseline and an ICR Charge Percentage was computed for the reconciliation year as described under Section F(c) of this rider, the Company shall calculate the RA component using the following formula:~~

~~RA = (ActNetQIP x PTR) + ActNetDep – ActSav - ActICRRev + RApy + Opy~~

~~Where:~~

~~RA = Company-determined reconciliation component.~~

~~ActNetQIP = The average actual cost of the investment in QIP for the reconciliation year net of the Actual Allocated QIP Baseline, less actual accumulated depreciation of QIP for the reconciliation year. The average actual cost of the investment in QIP, net of the Actual Allocated QIP Baseline and depreciation, shall be computed by using an average of year end balances of QIP, net of the Actual Allocated QIP Baseline and accumulated depreciation for December 31 of the year preceding the reconciliation year and December 31 of the reconciliation year. For the purposes of this rider, the actual cost of the investment in QIP for Accounts 381 and 383 in any~~

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(Canceling Seventh Revised Sheet No. 138
~~(Canceling Sixth Revised Sheet No. 138~~)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

~~Page 9 of 10~~

* (This Sheet Reserved For Future Use)

Rider ICR

Infrastructure Cost Recovery

Applicable to Service Classification Nos. 1, 2, 4 and 8

Section H - Annual Reconciliation – continued

** reconciliation year shall equal the average actual cost of the total investment for each Account for the reconciliation year net of the Actual Allocated QIP Baseline less actual accumulated depreciation, all multiplied times the actual QIP Percent. The actual QIP Percent will be determined separately for Accounts 381 and 383 by dividing the actual number of units installed during the reconciliation year under the Company's main replacement program by the total number of units purchased during the reconciliation year. The Company will submit data to the Commission with its filing which supports the determination of the actual QIP Percent.

The Actual Allocated QIP Baseline shall be the amount defined in Section B of this rider, as allocated based upon the actual dollar amount of QIP plant additions under each respective account described in Section D of this rider in the reconciliation year. For Accounts 381 and 383, the Actual Allocated QIP Baseline shall be based on the actual amounts adjusted by the actual QIP Percent.

PTR = Pre-tax return as described in Section E (1) of this rider.

ActNetDep = Actual depreciation expense related to the average investment in each category of QIP for the reconciliation year. Depreciation expense shall be calculated monthly by multiplying the actual investment in QIP by plant account by the approved depreciation rates, including removal and salvage, to the beginning and ending month average QIP and related retirements, net of the Actual Allocated QIP Baseline and related retirements, for the respective accounts as described in Section D of this rider. For Accounts 381 and 383, Deprecation Expense shall be applied to the QIP adjusted for its respective QIP Percent.

ActSav = Actual savings, which is determined as $6,000.00 times the actual number of miles of cast iron and ductile iron main abandoned in the reconciliation year. The Company shall update ActSav no less than every three years. The first such update shall be required in the Company's third annual reconciliation proceeding.

ActICRRev = Actual ICR revenues billed during the reconciliation year through the ICR Charge.

RApy = The RA component from the previous reconciliation year.

Opy = The sum of the O component and the calculated interest attributable to the O component included in the calculation of the ICR Charge Percentage during the previous reconciliation year.

(d) If the QIP Costs did not exceed the QIP Baseline and an ICR Charge Percentage was computed for the reconciliation year as described under Section F(d) of this rider, the Company shall calculate the RA component using the following formula:

RA = ICRRev - ActICRRev

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SecondFirst Revised Sheet No. 138.1
(Canceling First RevisedOriginal Sheet No. 138.1)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 10 of 10

* (This Sheet Reserved For Future Use)

Rider ICR

Infrastructure Cost Recovery

Applicable to Service Classification Nos. 1, 2, 4 and 8

~~**Section H - Annual Reconciliation** – continued~~

~~** Where:~~

~~ICRRev = The revenue amount that should have been recovered under the rider during the reconciliation year. ICRRev shall be determined by multiplying the ICR Charge Percentage effective during the reconciliation year times the BRR used in the determination of such ICR Charge Percentage under Section F of this rider.~~

~~ActICRRev = Actual ICR revenues billed during the reconciliation year through the ICR Charge.~~

~~* **Section I – Annual Internal Audit**~~

~~The Company shall submit annually to the Manager of the Accounting Department of the Commission's Financial Analysis Division, no later than September 1, an internal audit report that determines whether the ICR Charge and information provided in Section H have been calculated in accordance with this rider. The initial internal audit under this rider shall be submitted no later than September 1, 2012. All internal audits conducted under this rider shall include at least the following tests:~~

~~(1) A test that costs recovered through Rider ICR are not recovered through other approved tariffs;~~
~~(2) A test of customer bills to confirm that all Rider ICR Adjustments are being properly billed to customers in the correct time periods;~~
~~(3) A test that Rider ICR revenues are properly stated;~~
~~(4) A test that actual costs are being identified and recorded properly to be reflected in the calculation of the ICR Charge Percentage and the annual reconciliation completed under this rider; and~~
~~(5) A test to verify that the QIP Baseline was calculated and applied correctly to the ICR Charge Percentage.~~

~~Notwithstanding the foregoing, if this rider is to be or has been remanded by any Court of competent jurisdiction to the Commission for further proceedings, in lieu of the audit requirement in this Section I, the Company shall submit an audit, if any, in a manner ordered by the Commission's final order on remand.~~

~~**Section J - Independent Audit**~~

~~The Company shall submit each five years to the Manager of the Accounting Department of the Commission's Financial Analysis Division and to the Commission an independent audit of the Company's infrastructure replacement plan, which audit shall include a review of the number of miles of cast iron and ductile iron main replaced and the infrastructure installed to support such replacement each year during the audit period. The first such independent audit shall be due no later than September 1, 2016.~~

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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider UEA

Uncollectible Expense Adjustment

Applicable to Service Classification Nos. 1, 2, 4 and 8

~~*~~ **Section A – Applicability and Purpose**

The adjustments developed pursuant to this rider are applicable to customers taking service from the Company under Service Classification Nos. 1, 2, 4 and 8.

The purpose of this rider is to provide for monthly adjustments to customer bills for any over- or under-recoveries of the Company's actual Uncollectible Accounts Expense amounts or the Actual Net Write-Off amount for a reporting year. Such adjustments are based on the incremental difference between actual Uncollectible Accounts Expense or the Actual Net Write-Off amount and the Commission-approved Uncollectible Accounts Expense amounts included in the Company's base rates, adjusted for any amounts billed under Rider UEA-GC. This rider operates pursuant to Section 19-145 of the Public Utilities Act.

* **Section B – Description of Incremental Uncollectible Adjustments**

Adjustment amounts are determined pursuant to this rider for delivery service provided under Service Classification Nos. 1, 2, 4 and 8, and Riders 1, 11, EEP, EOA~~, ICR~~, VBA and SSC; gas supply service provided under Rider 2; and for transportation service provided under Riders CFY, FST, SST, SST-T, AGG, P and P-T. The adjustment amounts for each service type (delivery service, gas supply service, and transportation service) shall be designated as the IDUA, ISUA, and ITUA, respectively, and shall be computed separately for each service classification (C). For adjustments to be effective June 1, 2013 and thereafter, there shall be no adjustment amounts determined for the ITUA and any Reconciliation Adjustment amounts pertaining to the ITUA shall be included in the IDUA.

The adjustments determined under this rider shall be included in the monthly customer charge. The adjustment applicable to sales customers shall be the sum of the IDUA and the ISUA. For adjustments effective prior to June 1, 2013, the adjustment applicable to transportation customers shall be the sum of the IDUA and the ITUA. Effective June 1, 2013, the adjustment applicable to transportation customers shall be the IDUA. If there is an insufficient number of sales or transportation customers in any service classification, the Company may group all customers together under a single service type for the purposes of determining an adjustment.

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~~Eighth~~Ninth Revised Sheet No. 140
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The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider UEA

Uncollectible Expense Adjustment

Applicable to Service Classification Nos. 1, 2, 4 and 8

* **Section B - Description of Incremental Uncollectible Adjustments** - continued

For the 2009 reporting year, and for subsequent reporting years, the adjustment amounts shall charge or credit customers for the difference between the actual Uncollectible Accounts Expense amounts for Account 904 or the Actual Net Write-Off Amount, as reported in the Company's Form 21 report to the Illinois Commerce Commission (Form 21) for the reporting year, and the Uncollectible Accounts Expense amounts included in the Company's base rates, and amounts billed under Rider UEA-GC of this rate schedule, that were in effect for such reporting year. Prior to the 2013 reporting year, the actual Uncollectible Accounts Expense amount for purposes of this rider shall be the amount recorded in Account 904. For the 2013 reporting year and thereafter, the actual Uncollectible Accounts Expense amount for purposes of this rider shall be the Actual Net Write-Off amount for the reporting year. The adjustment shall be applied to the applicable tariff customer charge component during the following twelve-month effective period, beginning June 1 (June 1, 2010 for the 2009 reporting year) and extending through May 31.

The delivery services uncollectible adjustment (IDUA) amount shall be applied to the applicable customer charge component on the monthly bill. The supply services uncollectible adjustment (ISUA) amount shall be applied to the applicable customer charge component for those customers also being billed for the Company's purchased gas supply charges under Rider 2. The transportation uncollectible adjustment (ITUA) amount shall be applied to the applicable customer charge component for those customers also being billed for the Company's transportation programs under Rider CFY, FST, SST or SST-T or being supported by services provided under Rider AGG, P or P-T. Effective June 1, 2013 and thereafter, there shall be no adjustment amounts determined for the ITUA.

The "Uncollectible Accounts Expense amounts included in the Company's base rates" shall be:

1. For the period January 1, 2008, through February 13, 2008: $26,602,000;
2. For the period February 14, 2008, through January 27, 2010: $39,302,000;
3. For the period January 28, 2010, through January 20, 2012: $29,916,000; ~~and~~
4. For the period January 21, 2012, until the date rates filed July 31, 2012 become effective~~ following the Company's next rate case~~: $13,941,291, which excludes any amounts recoverable under Rider UEA-GC~~.~~; and

5. ~~The "Company's next rate case" means the first rate case that the Company files subsequent to Docket Nos. 11-0280 and 11-0281 (cons.).~~ For the period that rates filed July 31, 2012, become effective until the rates filed in a subsequent rate case become effective: $20,595,000, which excludes any amounts recoverable under Rider UEA-GC.

Effective January 21, 2012, the Uncollectible Accounts Expense amount for gas supply service shall be recovered under Rider UEA-GC of this rate schedule.

* **Section C - Determination of Allocation Factors**

Unless determined otherwise in the Company's base rates, allocation factors shall be used to allocate the Uncollectible Accounts Expense amounts reflected in the Company's base rates and the actual

Account 904 Uncollectible Accounts Expense amounts or Actual Net Write-Off amounts, as applicable, reported in the Company's Form 21, for each service classification and for each service type. The allocation factors and their determinations are described below.

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(Canceling
Original Sheet No. 151.1)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider UEA - GC

Uncollectible Expense Adjustment – Gas Costs

Applicable to Service Classification Nos. 1, 2, 4 and 8

Section A – Applicability and Purpose

This rider is applicable to sales customers taking service from the Company under Service Classification Nos. 1, 2, 4 and 8. The Uncollectible Expense Adjustment – Gas Costs allows the Company to recover uncollectible gas cost expenses it incurs.

Sales customer shall mean a customer who takes service solely under a service classification and does not also take transportation service under Rider CFY, FST, SST or SST-T.

* **Section B – Charge**

Uncollectible Expense Adjustment - Gas Costs

The Uncollectible Expense Adjustment – Gas Costs billed to sales customers shall be determined by multiplying the applicable Uncollectible Factor times the revenues billed under Rider 2, Gas Charge of this rate schedule. The Uncollectible Factors are based on the Commission-approved Uncollectible Accounts Expense amounts and allocations for each applicable Service Classification in the Company's most recent rate case proceeding.

	Uncollectible Factor	
S. C. No. 1, Small Residential Service Non-Heating	.0461	~~.0341~~
S. C. No. 1, Small Residential Service Heating	.0372	
S. C. No. 2, General Service	.0139	~~.0157~~
S. C. No. 4, Large Volume Demand Service	.0001	

Section C – Terms and Conditions

Subject to Terms and Conditions of Service and Riders to Schedule of Gas Rates which are applicable to this rider. Amounts billed under this rider shall represent the Gas Supply Related Uncollectible Costs (SUR) for the applicable reporting period under Rider UEA.

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The Peoples Gas Light and Coke Company
Narrative Rationale for Tariff Changes

Changes reflected in the Schedule of Rates (Ill. C. C. No. 28) for Gas Service are indicated in Schedule E-2 and the changes and rationale are addressed in the direct testimony of Ms. Valerie H. Grace (PGL Ex. 12.0).

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

a) 1) Peoples Gas does not normally derive billing units in this manner. However, Peoples Gas has created the attached data to respond to this filing requirement. Please see the testimony of Kevin Kuse (PGL Ex. 4.0) for an explanation of how the test year billing units were derived.

a) 2) Peoples Gas used a twelve-year year average (1999-2010) for heating degrees days. See the testimony of Kevin Kuse (PGL Ex. 4.0). The degree days are as follows:

Weather Reporting Station: Chicago O'Hare, IL

Line No.	Month	12-Year Normal Heating Degree Days Leap Year
	[A]	[B]
1	January	1,240
2	February	1,032
3	March	827
4	April	454
5	May	211
6	June	38
7	July	1
8	August	5
9	September	78
10	October	377
11	November	678
12	December	1,152
13	Total	6,093

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Sales

Line No.	Service Classification	Fiscal 2011 Billing Units	Weather Normalization Adjustment	Normalized Fiscal 2011 Billing Units	Known and Measurable Adjustments	Test Year 2013 Billing Units	Line No.
	[A]	[B]	[C]	[D] [B] + [C]	[E]	[F] [D] + [E]	
1	**S. C. 1 - Non-Heating**						1
2	Customer Charge Units	1,266,000		1,266,000	(77,000)	1,189,000	2
3	Distribution Therms						3
4	First 50 Therms	7,984,000	-	7,984,000	(516,000)	7,468,000	4
5	All over 50 Therms	1,605,000	-	1,605,000	31,000	1,636,000	5
6	Total Distribution Therms	9,589,000	-	9,589,000	(485,000)	9,104,000	6
7	Rider VBA Therms	9,589,000		9,589,000	(485,000)	9,104,000	7
8	Rider SSC - Subscription Storage Units	n/a		n/a	9,104,000	9,104,000	8
9	Rider 2 Gas Charge Therms	9,589,000	-	9,589,000	(485,000)	9,104,000	9
10	Rider 11 Therms	9,589,000	-	9,589,000	(485,000)	9,104,000	10
11	Rider EOA Units	9,589,000	-	9,589,000	(485,000)	9,104,000	11
12	Other State Charges						12
13	Energy Assistance Units	1,266,000		1,266,000	(77,000)	1,189,000	13
14	Renewable Energy Units	1,266,000		1,266,000	(77,000)	1,189,000	14
15	**S. C. 1 - Heating**						15
16	Customer Charge Units	7,385,000		7,385,000	31,000	7,416,000	16
17	Distribution Therms						17
18	First 50 Therms	266,022,000	(2,158,000)	263,864,000	(4,735,000)	259,129,000	18
19	All over 50 Therms	407,639,000	(418,000)	407,221,000	(12,008,000)	395,213,000	19
20	Total Distribution Therms	673,661,000	(2,576,000)	671,085,000	(16,743,000)	654,342,000	20
21	Rider VBA Therms	673,661,000		673,661,000	(19,319,000)	654,342,000	21
22	Rider SSC - Subscription Storage Units	n/a		n/a	654,342,000	654,342,000	22
23	Rider 2 Gas Charge Therms	673,661,000	(2,576,000)	671,085,000	(16,743,000)	654,342,000	23
24	Rider 11 Therms	673,661,000	(2,576,000)	671,085,000	(16,743,000)	654,342,000	24
25	Rider EOA Units	673,661,000	(2,576,000)	671,085,000	(16,743,000)	654,342,000	25
26	Other State Charges						26
27	Energy Assistance Units	7,385,000		7,385,000	31,000	7,416,000	27
28	Renewable Energy Units	7,385,000		7,385,000	31,000	7,416,000	28

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Sales

Line No.	Service Classification	Fiscal 2011 Billing Units	Weather Normalization Adjustment	Normalized Fiscal 2011 Billing Units	Known and Measurable Adjustments	Test Year 2013 Billing Units	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	
				[B] + [C]		[D] + [E]	
29	**S. C. 2**						29
30	Customer Charge Units						30
31	Meter Class 1	589,000		589,000	(15,000)	574,000	31
32	Meter Class 2	186,000		186,000	(3,000)	183,000	32
33	Meter Class 3	29,000		29,000	-	29,000	33
34	Total Customer Charge Units	804,000		804,000	(18,000)	786,000	34
35	Distribution Therms						35
36	First 100 Therms	51,989,000	(213,000)	51,776,000	(1,827,000)	49,949,000	36
37	Next 4,900 Therms	241,332,000	(1,252,000)	240,080,000	(9,597,000)	230,483,000	37
38	All Therms over 5,000	32,195,000	(165,000)	32,030,000	(1,540,000)	30,490,000	38
39	Total Distribution Therms	325,516,000	(1,630,000)	323,886,000	(12,964,000)	310,922,000	39
40	Rider VBA therms	325,516,000		325,516,000	(14,594,000)	310,922,000	40
41	Rider SSC - Subscription Storage Units	n/a		n/a	310,922,000	310,922,000	41
42	Second Pulse Units	145		145	107	252	42
43	Rider 2 Gas Charge Therms	325,516,000	(1,630,000)	323,886,000	(12,964,000)	310,922,000	43
44	Rider 11 Therms	325,516,000	(1,630,000)	323,886,000	(12,964,000)	310,922,000	44
45	Rider EOA Units	325,516,000	(1,630,000)	323,886,000	(12,964,000)	310,922,000	45
46	Other State Charges						46
47	Energy Assistance Units	804,000		804,000	(18,000)	786,000	47
48	Renewable Energy Units	804,000		804,000	(18,000)	786,000	48

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Sales

Line No.	Service Classification [A]	Fiscal 2011 Billing Units [B]	Weather Normalization Adjustment [C]	Normalized Fiscal 2011 Billing Units [D] [B] + [C]	Known and Measurable Adjustments [E]	Test Year 2013 Billing Units [F] [D] + [E]	Line No.
49	**S. C. 4**						49
50	Customer Charge Units	39		39	(15)	24	50
51	Demand Charge Therms	178,000		178,000	(82,000)	96,000	51
52	Distribution Charge Therms	1,058,000	-	1,058,000	(88,000)	970,000	52
53	Standby Service Charge Therms	159,000		159,000	(159,000)	n/a	53
54	Second Pulse Units	2		2	22	24	54
55	Rider SSC - Subscription Storage Units	n/a		n/a	970,000	970,000	55
56	Rider 2 Gas Charge Therms	1,058,000		1,058,000	(88,000)	970,000	56
57	Rider 11 Therms	1,058,000		1,058,000	(88,000)	970,000	57
58	Rider EOA Units	n/a		n/a	970,000	970,000	58
59	Other State Charges						59
60	Energy Assistance Units	39		39	(15)	24	60
61	Renewable Energy Units	39		39	(15)	24	61
62	**S. C. 5 and S.C. 7**						62
63	There are no customers currently taking service under S. C. 5 or S. C. 7 Sales.						63
64	**S. C. 8**						64
65	Customer Charge Units	33		33	3	36	65
66	Distribution Therms	109,000	-	109,000	26,000	135,000	66
67	Rider SSC - Subscription Storage Units	n/a		n/a	135,000	135,000	67
68	Rider 2 Gas Charge Therms	109,000		109,000	26,000	135,000	68
69	Rider 11 Therms	109,000		109,000	26,000	135,000	69
70	Rider EOA Units	n/a		n/a	135,000	135,000	70
71	Other State Charges						71
72	Energy Assistance Units	33		33	3	36	72
73	Renewable Energy Units	33		33	3	36	73

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Transportation

Line No.	Service Classification	Fiscal 2011 Billing Units	Weather Normalization Adjustment	Normalized Fiscal 2011 Billing Units	Known and Measurable Adjustments	Test Year 2013 Billing Units	Line No.
	[A]	[B]	[C]	[D] [B] + [C]	[E]	[F] [D] + [E]	
1	**S. C. 1 - Non-Heating**						1
2	Customer Charge Units	79,000		79,000	(3,000)	76,000	2
3	Distribution Charge Therms						3
4	First 50 Therms	546,000	-	546,000	(32,000)	514,000	4
5	All over 50 Therms	87,000	-	87,000	14,000	101,000	5
6	Total Distribution Therms	633,000	-	633,000	(18,000)	615,000	6
7	Rider VBA Therms	633,000		633,000	(18,000)	615,000	7
8	Rider SSC - Storage Banking Charge Units	n/a		n/a	983,000	983,000	8
9	Rider AGG Pools	20		20	1	21	9
10	Rider AGG Accounts	79,000		79,000	(3,000)	76,000	10
11	Rider SBO units	4,574		4,574	(374)	4,200	11
12	Rider CFY ABGC Therms	633,000		633,000	(18,000)	615,000	12
13	Rider 11 Therms	633,000	-	633,000	(18,000)	615,000	13
14	Rider EOA Units	633,000	-	633,000	(18,000)	615,000	14
15	Other State Charges						15
16	Energy Assistance Units	79,000		79,000	(3,000)	76,000	16
17	Renewable Energy Units	79,000		79,000	(3,000)	76,000	17
18	**S. C. 1 - Heating**						18
19	Customer Charge Units	388,000		388,000	(9,000)	379,000	19
20	Distribution Charge Therms						20
21	First 50 Therms	14,892,000	(132,000)	14,760,000	(653,000)	14,107,000	21
22	All over 50 Therms	24,258,000	(239,000)	24,019,000	538,000	24,557,000	22
23	Total Distribution Therms	39,150,000	(371,000)	38,779,000	(115,000)	38,664,000	23
24	Rider VBA Therms	39,150,000		39,150,000	(486,000)	38,664,000	24
25	Rider SSC - Storage Banking Charge Units	n/a		n/a	120,723,000	120,723,000	25
26	Rider AGG Pools	100		100	9	109	26
27	Rider AGG Accounts	388,000		388,000	(9,000)	379,000	27
28	Rider SBO units	22,477		22,477	(1,477)	21,000	28
29	Rider CFY ABGC Therms	39,149,000		39,149,000	(485,000)	38,664,000	29
30	Rider 11 Therms	39,150,000	(371,000)	38,779,000	(115,000)	38,664,000	30
31	Rider EOA Units	39,150,000	(371,000)	38,779,000	(115,000)	38,664,000	31
32	Other State Charges						32
33	Energy Assistance Units	388,000		388,000	(9,000)	379,000	33
34	Renewable Energy Units	388,000		388,000	(9,000)	379,000	34

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Transportation

Line No.	Service Classification [A]	Fiscal 2011 Billing Units [B]	Weather Normalization Adjustment [C]	Normalized Fiscal 2011 Billing Units [D] [B] + [C]	Known and Measurable Adjustments [E]	Test Year 2013 Billing Units [F] [D] + [E]	Line No.
35	**S. C. 2**						35
36	Customer Charge Units						36
37	Meter Class 1	70,000		70,000	(1,000)	69,000	37
38	Meter Class 2	65,000		65,000	(1,000)	64,000	38
39	Meter Class 3	48,000		48,000	-	48,000	39
40	Total Customer Charge Units	183,000		183,000	(2,000)	181,000	40
41	Distribution Charge Therms						41
42	First 100 Therms	14,572,000	(45,000)	14,527,000	(357,000)	14,170,000	42
43	Next 4,900 Therms	205,009,000	(1,701,000)	203,308,000	(6,329,000)	196,979,000	43
44	All Therms over 5,000	168,307,000	(1,760,000)	166,547,000	167,000	166,714,000	44
45	Total Distribution Therms	387,888,000	(3,506,000)	384,382,000	(6,519,000)	377,863,000	45
46	Rider VBA Therms	387,888,000		387,888,000	(10,025,000)	377,863,000	46
47	Rider SSC - Storage Banking Charge Units	n/a		n/a	818,776,000	818,776,000	47
48	Second Pulse Units	237		237	279	516	48
49	Daily Demand Measurement Device Units	37,000		37,000	-	37,000	49
50	Contract Administrative Charge Units - Riders FST & SST	17,000		17,000	(1,000)	16,000	50
51	Rider AGG Pools	31		31	(5)	26	51
52	Rider AGG Accounts	119,000		119,000	(26,000)	93,000	52
53	Rider SBO units	7,000		7,000	(2,000)	5,000	53
54	Rider P Pool Customer Groups	811		811	(37)	774	54
55	Rider P Pool Accounts	71,900		71,900	377	72,277	55
56	Imbalance Trade Units	258		258	(18)	240	56
57	Rider CFY ABGC Therms	43,706,000		43,706,000	(1,096,000)	42,610,000	57
58	Standby Commodity Therms	3,844,000		3,844,000	316,000	4,160,000	58
59	Standby Demand Therms	18,111,000		18,111,000	218,000	18,329,000	59
60	Rider 11 Therms	387,888,000	(3,506,000)	384,382,000	(6,519,000)	377,863,000	60
61	Rider EOA Units	387,888,000	(3,506,000)	384,382,000	(6,519,000)	377,863,000	61
62	Other State Charges						62
63	Energy Assistance Units	183,000		183,000	(2,000)	181,000	63
64	Renewable Energy Units	183,000		183,000	(2,000)	181,000	64

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Transportation

Line No.	Service Classification	Fiscal 2011 Billing Units	Weather Normalization Adjustment	Normalized Fiscal 2011 Billing Units	Known and Measurable Adjustments	Test Year 2013 Billing Units	Line No.
	[A]	[B]	[C]	[D] [B] + [C]	[E]	[F] [D] + [E]	
65	**S. C. 4**						65
66	Customer Charge Units	2,119		2,119	(67)	2,052	66
67	Demand Charge Therms	17,927,000		17,927,000	(543,000)	17,384,000	67
68	Distribution Charge Therms	242,197,000	-	242,197,000	(14,873,000)	227,324,000	68
69	Standby Service Charge Therms	5,318,000		5,318,000	(5,318,000)	n/a	69
70	Second Pulse Units	179		179	25	204	70
71	Contract Administrative Charge Units - Riders FST & SST	386		386	(13)	373	71
72	Rider P Pool Customer Groups	20		20	(2)	18	72
73	Rider P Pool Accounts	1,735		1,735	(56)	1,679	73
74	Rider SSC - Storage Banking Charge Units	n/a		n/a	226,350,000	226,350,000	74
75	Imbalance Trade Units	-		-	-	-	75
76	Standby Commodity Therms	2,705,000		2,705,000	116,000	2,821,000	76
77	Standby Demand Therms	5,330,000		5,330,000	501,000	5,831,000	77
78	Rider 11 Therms	242,197,000		242,197,000	(14,873,000)	227,324,000	78
79	Rider EOA Units	n/a		n/a	227,324,000	227,324,000	79
80	Other State Charges						80
81	Energy Assistance Units	2,119		2,119	(67)	2,052	81
82	Renewable Energy Units	2,119		2,119	(67)	2,052	82

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Transportation

Line No.	Service Classification [A]	Fiscal 2011 Billing Units [B]	Weather Normalization Adjustment [C]	Normalized Fiscal 2011 Billing Units [D] [B] + [C]	Known and Measurable Adjustments [E]	Test Year 2013 Billing Units [F] [D] + [E]	Line No.
83	**S.C. 5 and S. C. 7**						83
84	Customer Charge Units	36		36	-	36	84
85	Distribution Charge Therms	33,946,000	-	33,946,000	(568,000)	33,378,000	85
86	Rider EOA Units	n/a		n/a	33,378,000	33,378,000	86
87	Other State Charges						87
88	Energy Assistance Units	36		36	-	36	88
89	Renewable Energy Units	36		36	-	36	89
90	**S. C. 8**						90
91	Customer Charge Units	24		24	-	24	91
92	Distribution Charge Therms	31,000		31,000	1,000	32,000	92
	Contract Administrative Charge Units -						
93	Riders FST & SST	24		24	0	24	93
94	Rider SSC - Storage Banking Charge Units	n/a		n/a	61,000	61,000	94
95	Standby Commodity Therms	-		-	-	-	95
96	Standby Demand Therms	2,000		2,000	-	2,000	96
97	Rider 11 Therms	31,000		31,000	1,000	32,000	97
98	Rider EOA Units	n/a		n/a	32,000	32,000	98
99	Other State Charges						99
100	Energy Assistance Units	24		24	-	24	100
101	Renewable Energy Units	24		24	-	24	101

The Peoples Gas Light and Coke Company
Jurisdictional Operating Revenue
Test Year ending December 31, 2013

Line No.	Service Classification Present Rate [A]	Service Classification Proposed Rate [B]	Therm Sales (1) [C]	Average Number Number of Customers (2) [D]	Revenue at Present Rates: Base Rate Charges (3) [E]	Revenue at Present Rates: Gas Charges (4) [F]	Revenue at Present Rates: Other Rider Charges (5) [G]	Revenue at Present Rates: State and Municipal Taxes (6) [H]	Revenue at Present Rates: Other State Charges (7) [I]	Revenue at Present Rates: Total [J] (E+F+G+H+I)	Revenue at Proposed Rates: Base Rate Charges (8) [K]	Revenue at Proposed Rates: Gas Charges (4) [L]	Revenue at Proposed Rates: Other Rider Charges (5) [M]	Revenue at Proposed Rates: State and Municipal Taxes (6) [N]	Revenue at Proposed Rates: Other State Charges (7) [O]	Revenue at Proposed Rates: Total [P] (K+L+M+N+O)	Line No.
1	**Sales**																1
2	S. C. 1 Non-Htg	S. C. 1 Non-Htg	9,104,000	99,046	$ 28,667,000	$ 4,330,000	$ 348,000	$ 3,663,000	$ 630,000	$ 37,638,000	$ 20,578,000	$ 4,330,000	$ 348,000	$ 2,791,000	$ 630,000	$ 28,677,000	2
3	S. C. 1 Heating	S. C. 1 Heating	654,342,000	617,974	313,518,000	309,636,000	24,706,000	70,276,000	3,931,000	722,067,000	357,332,000	309,636,000	24,706,000	75,000,000	3,931,000	770,605,000	3
4	S. C. 2	S. C. 2	310,922,000	65,480	93,819,000	147,278,000	12,395,000	27,781,000	4,165,000	285,438,000	106,501,000	147,278,000	12,395,000	29,148,000	4,165,000	299,487,000	4
5	S. C. 4	S. C. 4	970,000	2	145,000	462,000	31,000	69,000	-	707,000	178,000	462,000	31,000	72,000	-	743,000	5
6	S. C. 5 / 7	S. C. 5 / 7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6
7	S. C. 8	S. C. 8	135,000	3	20,000	64,000	4,000	10,000	-	98,000	32,000	64,000	4,000	11,000	-	111,000	7
8	**Total Sales**		**975,473,000**	**782,505**	**$ 436,169,000**	**$ 461,770,000**	**$ 37,484,000**	**$ 101,799,000**	**$ 8,726,000**	**$ 1,045,948,000**	**$ 484,621,000**	**$ 461,770,000**	**$ 37,484,000**	**$ 107,022,000**	**$ 8,726,000**	**$ 1,099,623,000**	8
9	**Transportation**																9
10	S. C. 1 Non-Htg	S. C. 1 Non-Htg	615,000	6,292	1,859,000	21,000	24,000	210,000	40,000	2,154,000	1,326,000	21,000	24,000	152,000	40,000	1,563,000	10
11	S. C. 1 Heating	S. C. 1 Heating	38,664,000	31,584	15,775,000	1,337,000	1,460,000	2,024,000	201,000	20,797,000	18,418,000	1,337,000	1,460,000	2,309,000	201,000	23,725,000	11
12	S. C. 2	S. C. 2	377,863,000	15,062	63,154,000	7,189,000	15,065,000	9,312,000	958,000	95,678,000	75,325,000	7,189,000	15,065,000	10,624,000	958,000	109,161,000	12
13	S. C. 4	S. C. 4	227,324,000	171	21,155,000	2,413,000	7,203,000	3,319,000	11,000	34,101,000	27,272,000	2,413,000	7,203,000	3,978,000	11,000	40,877,000	13
14	S. C. 5 / 7	S. C. 5 / 7	33,378,000	3	2,566,000	458,000	239,000	353,000	8,000	3,624,000	2,566,000	458,000	239,000	353,000	8,000	3,624,000	14
15	S. C. 8	S. C. 8	32,000	2	5,000	-	1,000	1,000	-	7,000	8,000	-	1,000	1,000	-	10,000	15
16	**Total Transportation**		**677,876,000**	**53,114**	**$ 104,514,000**	**$ 11,418,000**	**$ 23,992,000**	**$ 15,219,000**	**$ 1,218,000**	**$ 156,361,000**	**$ 124,915,000**	**$ 11,418,000**	**$ 23,992,000**	**$ 17,417,000**	**$ 1,218,000**	**$ 178,960,000**	16
17	**Sales and Transportation**																17
18	S. C. 1 Non-Htg	S. C. 1 Non-Htg	9,719,000	105,338	30,526,000	4,351,000	372,000	3,873,000	670,000	39,792,000	21,904,000	4,351,000	372,000	2,943,000	670,000	30,240,000	18
19	S. C. 1 Heating	S. C. 1 Heating	693,006,000	649,558	329,293,000	310,973,000	26,166,000	72,300,000	4,132,000	742,864,000	375,750,000	310,973,000	26,166,000	77,309,000	4,132,000	794,330,000	19
20	S. C. 2	S. C. 2	688,785,000	80,542	156,973,000	154,467,000	27,460,000	37,093,000	5,123,000	381,116,000	181,826,000	154,467,000	27,460,000	39,772,000	5,123,000	408,648,000	20
21	S. C. 4	S. C. 4	228,294,000	173	21,300,000	2,875,000	7,234,000	3,388,000	11,000	34,808,000	27,450,000	2,875,000	7,234,000	4,050,000	11,000	41,620,000	21
22	S. C. 5 / 7	S. C. 5 / 7	33,378,000	3	2,566,000	458,000	239,000	353,000	8,000	3,624,000	2,566,000	458,000	239,000	353,000	8,000	3,624,000	22
23	S. C. 8	S. C. 8	167,000	5	25,000	64,000	5,000	11,000	-	105,000	40,000	64,000	5,000	12,000	-	121,000	23
24	**Total Sales and Transportation (9)**		**1,653,349,000**	**835,619**	**$ 540,683,000**	**$ 473,188,000**	**$ 61,476,000**	**$ 117,018,000**	**$ 9,944,000**	**$ 1,202,309,000**	**$ 609,536,000**	**$ 473,188,000**	**$ 61,476,000**	**$ 124,439,000**	**$ 9,944,000**	**$ 1,278,583,000**	24
25	**Add: Other Revenues, Schedule C-1, line 9, cols. C and G**				**$ 12,980,000**						**$ 16,033,000**						25
26	**Rate Making Adjustments, Schedule C-1, col. D, lines 4 + 9 (10)**				**$ (6,379,000)**						$ -						26
27	**Operating Revenues (line 24 + line 25 + line 26)**				**$ 547,284,000**						**$ 625,569,000**						27
28	**Operating Revenues, Schedule C-1, Line 10, col. E and G**				**$ 547,284,000**						**$ 625,542,000**						28
29	**Difference (line 27 - line 28)**				**$ -**						**$ 27,000**						29

Notes:
(1) Excludes Company Use of 7,423,000 annual therms and 47 customers.
(2) Twelve month average customers.
(3) Base Rate charges in effect on day of filing including adjustments under Riders UEA, UEA-GC and VBA.
(4) Gas charge and refund adjustments.
(5) Charges under Rider 11 and Rider EOA.
(6) Additional charge for state and municipal utility taxes under Rider 1.
(7) Additional state charges under Rider 1.
(8) Base rate charges as proposed in this filing.
(9) Columns E and K tie to Schedule C-1, line 5, columns C and G.
(10) See page 2, column F. for details by Service Classification.
*** There may be differences due to rounding.**

The Peoples Gas Light and Coke Company
Jurisdictional Base Rate Revenues Net of Rate Making Adjustments
Test Year ending December 31, 2013

Line No.	Service Classification: Present Rate [A]	Service Classification: Proposed Rate [B]	Therm Sales (1) [C]	Average Number of Customers (2) [D]	Base Rate Revenue at Present Rates: Forecast Under Present Rates [E]	Base Rate Revenue at Present Rates: Rate Making Adjustments (Riders UEA, UEA-GC and VBA) [F]	Base Rate Revenue at Present Rates: As Adjusted Under Present Rates [G] (E + F)	Base Rate Revenue at Proposed Rates [H]	Revenue Change [I] (H - G)	Line No.
1	**Sales**									1
2	S. C. 1 Non-Htg	S. C. 1 Non-Htg	9,104,000	99,046	$ 28,667,000	$ 289,000	$ 28,956,000	$ 20,578,000	$ (8,378,000)	2
3	S. C. 1 Heating	S. C. 1 Heating	654,342,000	617,974	$ 313,518,000	$ (7,352,000)	$ 306,166,000	$ 357,332,000	$ 51,166,000	3
4	S. C. 2	S. C. 2	310,922,000	65,480	93,819,000	(1,815,000)	92,004,000	106,501,000	14,497,000	4
5	S. C. 4	S. C. 4	970,000	2	145,000	-	145,000	178,000	33,000	5
6	S. C. 5 / 7	S. C. 5 / 7	-	-	-	-	-	-	-	6
7	S. C. 8	S. C. 8	135,000	3	20,000	-	20,000	32,000	12,000	7
8	**Total Sales**		**975,473,000**	**782,505**	**$ 436,169,000**	**$ (8,878,000)**	**$ 427,291,000**	**$ 484,621,000**	**$ 57,330,000**	8
9	**Transportation**									9
10	S. C. 1 Non-Htg	S. C. 1 Non-Htg	615,000	6,292	1,859,000	4,000	1,863,000	1,326,000	(537,000)	10
11	S. C. 1 Heating	S. C. 1 Heating	38,664,000	31,584	15,775,000	48,000	15,823,000	18,418,000	2,595,000	11
12	S. C. 2	S. C. 2	377,863,000	15,062	63,154,000	38,000	63,192,000	75,325,000	12,133,000	12
13	S. C. 4	S. C. 4	227,324,000	171	21,155,000	3,000	21,158,000	27,272,000	6,114,000	13
14	S. C. 5 / 7	S. C. 5 / 7	33,378,000	3	2,566,000	-	2,566,000	2,566,000	-	14
15	S. C. 8	S. C. 8	32,000	2	5,000	-	5,000	8,000	3,000	15
16	**Total Transportation**		**677,876,000**	**53,114**	**$ 104,514,000**	**$ 93,000**	**$ 104,607,000**	**$ 124,915,000**	**$ 20,308,000**	16
17	**Sales and Transportation**									17
18	S. C. 1 Non-Htg	S. C. 1 Non-Htg	9,719,000	105,338	30,526,000	293,000	30,819,000	21,904,000	(8,915,000)	18
19	S. C. 1 Heating	S. C. 1 Heating	693,006,000	649,558	329,293,000	(7,304,000)	321,989,000	375,750,000	53,761,000	19
20	S. C. 2	S. C. 2	688,785,000	80,542	156,973,000	(1,777,000)	155,196,000	181,826,000	26,630,000	20
21	S. C. 4	S. C. 4	228,294,000	173	21,300,000	3,000	21,303,000	27,450,000	6,147,000	21
22	S. C. 5 / 7	S. C. 5 / 7	33,378,000	3	2,566,000	-	2,566,000	2,566,000	-	22
23	S. C. 8	S. C. 8	167,000	5	25,000	-	25,000	40,000	15,000	23
24	**Total Sales and Transportation (3)**		**1,653,349,000**	**835,619**	**$ 540,683,000**	**$ (8,785,000)**	**$ 531,898,000**	**$ 609,536,000**	**$ 77,638,000**	24
25	**Add: Other Revenues, Schedule C-1, line 9**				**$ 12,980,000**	**$ 2,406,000**	**$ 15,386,000**	**$ 16,033,000**	**$ 647,000**	25
26	**Operating Revenues (line 24 + line 25)**				**$ 553,663,000**	**$ (6,379,000)**	**$ 547,284,000**	**$ 625,569,000**	**$ 78,285,000**	26
27	**Operating Revenues, Schedule C-1, Line 10**						**$ 547,284,000**	**$ 625,542,000**	**$ 78,258,000**	27
28	**Difference (line 26 - line 27)**						**$ -**	**$ 27,000**	**$ 27,000**	28

Notes: (1) Excludes Company Use of 7,423,000 annual therms and 47 customers.
(2) Twelve month average customers.
(3) Columns E through I tie to Schedule C-1, line 4, columns C through G, with a $27,000 rounding difference.

The Peoples Gas Light and Coke Company
Jurisdictional Operating Revenue
Test Year Ending December 31, 2013

Sales

Line No.	Present / Proposed Service Classification	Present Rates: Billing Units	Present Rates: Present Charge	Present Rates: Present Revenue	Proposed Rates: Billing Units	Proposed Rates: Proposed Charge	Proposed Rates: Proposed Revenue	Line No.
	[A]	[B]	[C]	[D] [B] x [C]	[E]	[F]	[G] [E] x [F]	
1	**S. C. 1 / S. C. 1 - Non-Heating**							1
2	Customer Charge	1,188,549	$ 22.25	$ 26,445,000	1,188,549	$ 15.98	$ 18,993,000	2
3	Distribution Charge							3
4	First 50	7,468,000	$ 0.25963	$ 1,939,000	7,468,000	$ 0.13343	$ 997,000	4
5	All Over 50	1,636,000	$ 0.11806	$ 193,000	1,636,000	$ 0.13343	$ 218,000	5
6	Total Distribution	9,104,000		$ 2,132,000	9,104,000		$ 1,215,000	6
7	Rider VBA Volume Balancing Adjustment	9,104,000	$ (0.00099)	$ (9,000)		n/a	$ -	7
8	Rider UEA Uncollectible Expense Adjustment	1,188,549	$ (0.36)	$ (428,000)		n/a		8
9	Rider UEA - GC	$ 4,330,000	$ 0.03410	$ 148,000		n/a		9
10	Rider SSC - Storage Service Charge	9,104,000	$ 0.041615	$ 379,000	9,104,000	$ 0.04060	$ 370,000	10
11	Total Base Rate Revenue			$ 28,667,000			$ 20,578,000	11
12	Rider 2 Gas Charge	9,104,000	$ 0.47562	$ 4,330,000	9,104,000	$ 0.47562	$ 4,330,000	12
13	Rider 11 Environmental Charge	9,104,000	$ 0.02438	$ 222,000	9,104,000	$ 0.02438	$ 222,000	13
14	Rider EOA Energy Efficiency & Onbill Finance Adj.	9,104,000	$ 0.01386	$ 126,000	9,104,000	$ 0.01386	$ 126,000	14
15	Taxes - State and Municipal			$ 3,663,000			$ 2,791,000	15
16	Other State Charges							16
17	Energy Assistance	1,188,549	$ 0.48	$ 571,000	1,188,549	$ 0.48	$ 571,000	17
18	Renewable Energy	1,188,549	$ 0.05	$ 59,000	1,188,549	$ 0.05	$ 59,000	18
19	Total Other State Charges			$ 630,000			$ 630,000	19
20	**Total S. C. 1 / S. C. 1 - Non-Heating Revenue**			$ 37,638,000			$ 28,677,000	20
21	**S. C. 1 / S. C. 1 - Heating**							21
22	Customer Charge	7,415,688	$ 22.25	$ 164,999,000	7,415,688	$ 32.83	$ 243,457,000	22
23	Distribution Charge							23
24	First 50	259,129,000	$ 0.25963	$ 67,278,000	259,129,000	$ 0.13343	$ 34,576,000	24
25	All Over 50	395,213,000	$ 0.11806	$ 46,659,000	395,213,000	$ 0.13343	$ 52,733,000	25
26	Total Distribution	654,342,000		$ 113,937,000	654,342,000		$ 87,309,000	26
27	Rider VBA Volume Balancing Adjustment	654,342,000	$ (0.00081)	$ (527,000)		n/a	$ -	27
28	Rider UEA Uncollectible Expense Adjustment	7,415,688	$ (0.36)	$ (2,680,000)		n/a		28
29	Rider UEA - GC	$ 309,636,000	$ 0.03410	$ 10,559,000		n/a		29
30	Rider SSC - Storage Service Charge	654,342,000	$ 0.041615	$ 27,230,000	654,342,000	$ 0.04060	$ 26,566,000	30
31	Total Base Rate Revenue			$ 313,518,000			$ 357,332,000	31
32	Rider 2 Gas Charge	654,342,000	$ 0.47320	$ 309,636,000	654,342,000	$ 0.47320	$ 309,636,000	32
33	Rider 11 Environmental Charge	654,342,000	$ 0.02418	$ 15,820,000	654,342,000	$ 0.02418	$ 15,820,000	33
34	Rider EOA Energy Efficiency & Onbill Finance Adj.	654,342,000	$ 0.01358	$ 8,886,000	654,342,000	$ 0.01358	$ 8,886,000	34
35	Taxes - State and Municipal			$ 70,276,000			$ 75,000,000	35
36	Other State Charges							36
37	Energy Assistance	7,415,688	$ 0.48	$ 3,560,000	7,415,688	$ 0.48	$ 3,560,000	37
38	Renewable Energy	7,415,688	$ 0.05	$ 371,000	7,415,688	$ 0.05	$ 371,000	38
39	Total Other State Charges			$ 3,931,000			$ 3,931,000	39
40	**Total S. C. 1 / S. C. 1 - Heating Revenue**			$ 722,067,000			$ 770,605,000	40

The Peoples Gas Light and Coke Company
Jurisdictional Operating Revenue
Test Year Ending December 31, 2013

Sales

Line No.	Present / Proposed Service Classification	Present Rates: Billing Units	Present Rates: Present Charge	Present Rates: Present Revenue	Proposed Rates: Billing Units	Proposed Rates: Proposed Charge	Proposed Rates: Proposed Revenue	Line No.
	[A]	[B]	[C]	[D] [B] x [C]	[E]	[F]	[G] [E] x [F]	
41	**S. C. 2 / S. C. 2**							41
42	Customer Charge							42
43	Meter Class 1	574,301	$ 25.20	$ 14,472,000	574,301	$ 36.94	$ 21,215,000	43
44	Meter Class 2	182,445	$ 92.40	$ 16,858,000	182,445	$ 123.93	$ 22,610,000	44
45	Meter Class 3	29,019	$ 235.60	$ 6,837,000	29,019	$ 319.52	$ 9,272,000	45
46	Total Customer Charge	785,765		$ 38,167,000	785,765		$ 53,097,000	46
47	Distribution Charge							47
48	First 100	49,949,000	$ 0.30167	$ 15,068,000	49,949,000	$ 0.15599	$ 7,792,000	48
49	Next 4,900	230,483,000	$ 0.10122	$ 23,329,000	230,483,000	$ 0.13103	$ 30,200,000	49
50	All Over 5,000	30,490,000	$ 0.08190	$ 2,497,000	30,490,000	$ 0.09135	$ 2,785,000	50
51	Total Distribution Charge	310,922,000		$ 40,894,000	310,922,000		$ 40,777,000	51
52	Second Pulse Charge	252	$ 14.00	$ 4,000	252	$ 14.00	$ 4,000	52
53	Rider VBA Volume Balancing Adjustment	310,922,000	$ (0.00003)	$ (8,000)		n/a	$ -	53
54	Rider UEA Uncollectible Expense Adjustment	785,765	$ (0.62)	$ (489,000)		n/a		54
55	Rider UEA - GC	$ 147,278,000	$ 0.01570	$ 2,312,000		n/a		55
56	Rider SSC - Storage Service Charge	310,922,000	$ 0.041615	$ 12,939,000	310,922,000	$ 0.04060	$ 12,623,000	56
57	Total Base Rate Revenue			$ 93,819,000			$ 106,501,000	57
58	Rider 2 Gas Charge	310,922,000	$ 0.47368	$ 147,278,000	310,922,000	$ 0.47368	$ 147,278,000	58
59	Rider 11 Environmental Charge	310,922,000	$ 0.02423	$ 7,533,000	310,922,000	$ 0.02423	$ 7,533,000	59
60	Rider EOA Energy Efficiency & Onbill Finance Adj.	310,922,000	$ 0.01564	$ 4,862,000	310,922,000	$ 0.01564	$ 4,862,000	60
61	Taxes - State and Municipal			$ 27,781,000			$ 29,148,000	61
62	Other State Charges							62
63	Energy Assistance	785,765	$ 4.80	$ 3,772,000	785,765	$ 4.80	$ 3,772,000	63
64	Renewable Energy	785,765	$ 0.50	$ 393,000	785,765	$ 0.50	$ 393,000	64
65	Total Other State Charges			$ 4,165,000			$ 4,165,000	65
66	**Total S. C. 2 / S. C. 2 Revenue**			$ 285,438,000			$ 299,487,000	66

The Peoples Gas Light and Coke Company
Jurisdictional Operating Revenue
Test Year Ending December 31, 2013

Sales

Line No.	Present / Proposed Service Classification	Present Rates: Billing Units	Present Rates: Present Charge	Present Rates: Present Revenue	Proposed Rates: Billing Units	Proposed Rates: Proposed Charge	Proposed Rates: Proposed Revenue	Line No.
	[A]	[B]	[C]	[D] [B] x [C]	[E]	[F]	[G] [E] x [F]	
67	**S. C. 4 / S. C. 4**							67
68	Customer Charge	24	$ 481.00	$ 12,000	24	$ 692.00	$ 17,000	68
69	Demand Charge	96,000	$ 0.59700	$ 57,000	96,000	$ 0.77828	$ 75,000	69
70	Distribution Charge	970,000	$ 0.03752	$ 36,000	970,000	$ 0.04875	$ 47,000	70
71	Second Pulse Charge	24	$ 14.00	$ -	24	$ 14.00	$ -	71
72	Rider UEA Uncollectible Expense Adjustment	24	$ (1.42)	$ -		n/a		72
73	Rider UEA - GC	n/a	n/a	$ -		n/a		73
74	Rider SSC - Storage Service Charge	970,000	$ 0.041615	$ 40,000	970,000	$ 0.04060	$ 39,000	74
75	Total Base Rate Revenue			$ 145,000			$ 178,000	75
76	Rider 2 Gas Charge	970,000	$ 0.47629	$ 462,000	970,000	$ 0.47629	$ 462,000	76
77	Rider 11 Environmental Charge	970,000	$ 0.02474	$ 24,000	970,000	$ 0.02474	$ 24,000	77
78	Rider EOA Energy Efficiency & Onbill Finance Adj.	970,000	$ 0.00716	$ 7,000	970,000	$ 0.00716	$ 7,000	78
79	Taxes - State and Municipal			$ 69,000			$ 72,000	79
80	Other State Charges							80
81	Energy Assistance	24	$ 4.80	$ -	24	$ 4.80	$ -	81
82	Renewable Energy	24	$ 0.50	$ -	24	$ 0.50	$ -	82
83	Total Other State Charges			$ -			$ -	83
84	**Total S. C. 4 / S. C. 4 Revenue**			$ 707,000			$ 743,000	84
85	**S. C. 5 and S.C. 7 / S. C. 5 and S.C. 7**							85
86	There are no customers currently taking service under S. C. 5 or S. C. 7 Sales.							86
87	**S. C. 8 / S. C. 8**							87
88	Customer Charge	36	$ 69.00	$ 2,000	36	$ 129.00	$ 5,000	88
89	Distribution Charge	135,000	$ 0.08754	$ 12,000	135,000	$ 0.15704	$ 21,000	89
90	Rider UEA - GC	135,000	$ -	$ -		n/a		90
91	Rider SSC - Storage Service Charge	135,000	$ 0.041615	$ 6,000	135,000	$ 0.04060	$ 6,000	91
92	Total Base Rate Revenue			$ 20,000			$ 32,000	92
93	Rider 2 Gas Charge	135,000	$ 0.47407	$ 64,000	135,000	$ 0.47407	$ 64,000	93
94	Rider 11 Environmental Charge	135,000	$ 0.02452	$ 3,000	135,000	$ 0.02452	$ 3,000	94
95	Rider EOA Energy Efficiency & Onbill Finance Adj.	135,000	$ 0.00713	$ 1,000	135,000	$ 0.00713	$ 1,000	95
96	Taxes - State and Municipal			$ 10,000			$ 11,000	96
97	Other State Charges							97
98	Energy Assistance	36	$ 4.80	$ -	36	$ 4.80	$ -	98
99	Renewable Energy	36	$ 0.50	$ -	36	$ 0.50	$ -	99
100	Total Other State Charges			$ -			$ -	100
101	**Total S. C. 8 / S. C. 8 Revenue**			$ 98,000			$ 111,000	101

The Peoples Gas Light and Coke Company
Jurisdictional Operating Revenue
Test Year Ending December 31, 2013

Transportation

Line No.	Present / Proposed Service Classification	Present Rates: Billing Units	Present Rates: Present Charge	Present Rates: Present Revenue	Proposed Rates: Billing Units	Proposed Rates: Proposed Charge	Proposed Rates: Proposed Revenue	Line No.
	[A]	[B]	[C]	[D] [B] x [C]	[E]	[F]	[G] [E] x [F]	
1	**S. C. 1 / S. C. 1 - Non-Heating**							1
2	Customer Charge	75,509	$ 22.25	$ 1,680,000	75,509	$ 15.98	$ 1,207,000	2
3	Distribution Charge							3
4	First 50	514,000	$ 0.25963	$ 134,000	514,000	$ 0.13343	$ 69,000	4
5	All Over 50	101,000	$ 0.11806	$ 12,000	101,000	$ 0.13343	$ 13,000	5
6	Total Distribution	615,000		$ 146,000	615,000		$ 82,000	6
7	Rider AGG Aggregation Charge per pool	21	$ 200.00	$ 4,000	21	$ 200.00	$ 4,000	7
8	Rider AGG Aggregation Charge per customer	75,509	$ 0.40	$ 30,000	75,509	$ 0.40	$ 30,000	8
9	Total Rider AGG Pool Aggregation Charge			$ 34,000			$ 34,000	9
10	Rider VBA Volume Balancing Adjustment	615,000	$ (0.00096)	$ (1,000)		n/a	$ -	10
11	Rider UEA Uncollectible Expense Adjustment	75,509	$ (0.04)	$ (3,000)		n/a		11
12	Rider SSC - Storage Banking Charge	982,716	$ 0.00550	$ 5,000	982,716	$ 0.00540	$ 5,000	12
13	Rider SBO Postal Credit	4,200	$ (0.46)	$ (2,000)	4,200	$ (0.46)	$ (2,000)	13
14	Total Base Rate Revenue			$ 1,859,000			$ 1,326,000	14
15	Rider CFY Aggregation Balancing Charge	615,000	$ 0.03456	$ 21,000	615,000	$ 0.03456	$ 21,000	15
16	Rider 11 Environmental Charge	615,000	$ 0.02444	$ 15,000	615,000	$ 0.02444	$ 15,000	16
17	Rider EOA Energy Efficiency & Onbill Finance Adj.	615,000	$ 0.01387	$ 9,000	615,000	$ 0.01387	$ 9,000	17
18	Taxes - State and Municipal			$ 210,000			$ 152,000	18
19	Other State Charges							19
20	Energy Assistance	75,509	$ 0.48	$ 36,000	75,509	$ 0.48	$ 36,000	20
21	Renewable Energy	75,509	$ 0.05	$ 4,000	75,509	$ 0.05	$ 4,000	21
22	Total Other State Charges			$ 40,000			$ 40,000	22
23	**Total S. C. 1 / S. C. 1 - Non-Heating Revenue**			$ 2,154,000			$ 1,563,000	23

The Peoples Gas Light and Coke Company
Jurisdictional Operating Revenue
Test Year Ending December 31, 2013

Transportation

Line No.	Present / Proposed Service Classification	Present Rates: Billing Units	Present Rates: Present Charge	Present Rates: Present Revenue	Proposed Rates: Billing Units	Proposed Rates: Proposed Charge	Proposed Rates: Proposed Revenue	Line No.
	[A]	[B]	[C]	[D] [B] x [C]	[E]	[F]	[G] [E] x [F]	
24	**S. C. 1 / S. C. 1 - Heating**							24
25	Customer Charge	379,011	$ 22.25	$ 8,433,000	379,011	$ 32.83	$ 12,443,000	25
26	Distribution Charge							26
27	First 50	14,107,000	$ 0.25963	$ 3,663,000	14,107,000	$ 0.13343	$ 1,882,000	27
28	All Over 50	24,557,000	$ 0.11806	$ 2,899,000	24,557,000	$ 0.13343	$ 3,277,000	28
29	Total Distribution	38,664,000		$ 6,562,000	38,664,000		$ 5,159,000	29
30	Rider AGG Aggregation Charge per pool	109	$ 200.00	$ 22,000	109	$ 200.00	$ 22,000	30
31	Rider AGG Aggregation Charge per customer	379,011	$ 0.40	$ 152,000	379,011	$ 0.40	$ 152,000	31
32	Total Rider AGG Pool Aggregation Charge			$ 174,000			$ 174,000	32
33	Rider VBA Volume Balancing Adjustment	38,664,000	$ (0.00081)	$ (31,000)		n/a	$ -	33
34	Rider UEA Uncollectible Expense Adjustment	379,011	$ (0.04)	$ (17,000)		n/a		34
35	Rider SSC - Storage Banking Charge	120,723,324	$ 0.00550	$ 664,000	120,723,324	$ 0.00540	$ 652,000	35
36	Rider SBO Postal Credit	21,200	$ (0.46)	$ (10,000)	21,200	$ (0.46)	$ (10,000)	36
37	Total Base Rate Revenue			$ 15,775,000			$ 18,418,000	37
38	Rider CFY Aggregation Balancing Charge	38,664,000	$ 0.03457	$ 1,337,000	38,664,000	$ 0.03457	$ 1,337,000	38
39	Rider 11 Environmental Charge	38,664,000	$ 0.02418	$ 935,000	38,664,000	$ 0.02418	$ 935,000	39
40	Rider EOA Energy Efficiency & Onbill Finance Adj.	38,664,000	$ 0.01358	$ 525,000	38,664,000	$ 0.01358	$ 525,000	40
41	Taxes - State and Municipal			$ 2,024,000			$ 2,309,000	41
42	Other State Charges							42
43	Energy Assistance	379,011	$ 0.48	$ 182,000	379,011	$ 0.48	$ 182,000	43
44	Renewable Energy	379,011	$ 0.05	$ 19,000	379,011	$ 0.05	$ 19,000	44
45	Total Other State Charges			$ 201,000			$ 201,000	45
46	**Total S. C. 1 / S. C. 1 - Heating Revenue**			$ 20,797,000			$ 23,725,000	46

The Peoples Gas Light and Coke Company
Jurisdictional Operating Revenue
Test Year Ending December 31, 2013

Transportation

Line No.	Present / Proposed Service Classification	Present Rates: Billing Units	Present Rates: Present Charge	Present Rates: Present Revenue	Proposed Rates: Billing Units	Proposed Rates: Proposed Charge	Proposed Rates: Proposed Revenue	Line No.
	[A]	[B]	[C]	[D] [B] x [C]	[E]	[F]	[G] [E] x [F]	
47	**S. C. 2 / S. C. 2**							47
48	Customer Charge							48
49	Meter Class 1	69,026	$ 25.20	$ 1,739,000	69,026	$ 36.94	$ 2,550,000	49
50	Meter Class 2	64,000	$ 92.40	$ 5,914,000	64,000	$ 123.93	$ 7,932,000	50
51	Meter Class 3	47,717	$ 235.60	$ 11,242,000	47,717	$ 319.52	$ 15,247,000	51
52	Total Customer Charge	180,743		$ 18,896,000	180,743		$ 25,729,000	52
53	First 100	14,170,000	$ 0.30167	$ 4,275,000	14,170,000	$ 0.15599	$ 2,210,000	53
54	Next 4,900	196,979,000	$ 0.10122	$ 19,938,000	196,979,000	$ 0.13103	$ 25,810,000	54
55	All Over 5,000	166,714,000	$ 0.08190	$ 13,654,000	166,714,000	$ 0.09135	$ 15,229,000	55
56	Total Distribution	377,863,000		$ 37,867,000	377,863,000		$ 43,249,000	56
57	Daily Demand Measurement Device Charge	36,624	$ 33.00	$ 1,209,000	36,624	$ 33.00	$ 1,209,000	57
58	Contract Administrative Charges - Riders FST & SST	16,055	$ 7.78	$ 124,000	16,055	$ 7.78	$ 124,000	58
59	Rider AGG Aggregation Charge per pool	26	$ 200.00	$ 5,000	26	$ 200.00	$ 5,000	59
60	Rider AGG Aggregation Charge per customer	92,531	$ 0.40	$ 37,000	92,531	$ 0.40	$ 37,000	60
61	Total Rider AGG Pool Aggregation Charge			$ 42,000			$ 42,000	61
62	Rider P Pooling Charge per customer group	774	$ 200.00	$ 155,000	774	$ 200.00	$ 155,000	62
63	Rider P Pooling Charge per account	72,277	$ 5.39	$ 390,000	72,277	$ 5.39	$ 390,000	63
64	Total Rider P Pooling Charge			$ 545,000			$ 545,000	64
65	Trade Charge	240	$ 5.00	$ 1,000	240	$ 5.00	$ 1,000	65
66	Second Pulse Charge	516	$ 14.00	$ 7,000	516	$ 14.00	$ 7,000	66
67	Rider VBA Volume Balancing Adjustment	377,863,000	$ (0.00002)	$ (9,000)		n/a		67
68	Rider UEA Uncollectible Expense Adjustment	180,743	$ (0.16)	$ (29,000)		n/a		68
69	Rider SSC - Storage Banking Charge	818,776,000	$ 0.00550	$ 4,503,000	818,776,000	$ 0.00540	$ 4,421,000	69
70	Rider SBO Postal Credit	5,000	$ (0.46)	$ (2,000)	5,000	$ (0.46)	$ (2,000)	70
71	Total Base Rate Revenue			$ 63,154,000			$ 75,325,000	71
72	Rider CFY Aggregation Balancing Charge	42,610,000	$ 0.03452	$ 1,471,000	42,610,000	$ 0.03452	$ 1,471,000	72
73	Standby Commodity Charge	4,160,000	$ 0.42876	$ 1,784,000	4,160,000	$ 0.42876	$ 1,784,000	73
74	Standby Demand Charge	18,329,000	$ 0.22955	$ 4,207,000	18,329,000	$ 0.22955	$ 4,207,000	74
75	Rider FST/SST Hub Credit Gas Charge	335,253,000	$ (0.00081)	$ (273,000)	335,253,000	$ (0.00081)	$ (273,000)	75
76	Rider 11 Environmental Charge	377,863,000	$ 0.02423	$ 9,155,000	377,863,000	$ 0.02423	$ 9,155,000	76
77	Rider EOA Energy Efficiency & Onbill Finance Adj.	377,863,000	$ 0.01564	$ 5,910,000	377,863,000	$ 0.01564	$ 5,910,000	77
78	Taxes - State and Municipal			$ 9,312,000			$ 10,624,000	78
79	Other State Charges							79
80	Energy Assistance	180,743	$ 4.80	$ 868,000	180,743	$ 4.80	$ 868,000	80
81	Renewable Energy	180,743	$ 0.50	$ 90,000	180,743	$ 0.50	$ 90,000	81
82	Total Other State Charges			$ 958,000			$ 958,000	82
83	**Total S. C. 2 / S. C. 2 Revenue**			$ 95,678,000			$ 109,161,000	83

The Peoples Gas Light and Coke Company
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Test Year Ending December 31, 2013

Transportation

Line No.	Present / Proposed Service Classification	Present Rates: Billing Units	Present Rates: Present Charge	Present Rates: Present Revenue	Proposed Rates: Billing Units	Proposed Rates: Proposed Charge	Proposed Rates: Proposed Revenue	Line No.
	[A]	[B]	[C]	[D] [B] x [C]	[E]	[F]	[G] [E] x [F]	
84	**S. C. 4 / S. C. 4**							84
85	Customer Charge	2,052	$ 481.00	$ 987,000	2,052	$ 692.00	$ 1,420,000	85
86	Demand Charge	17,384,000	$ 0.59700	$ 10,378,000	17,384,000	$ 0.77828	$ 13,529,000	86
87	Distribution Charge	227,324,000	$ 0.03752	$ 8,529,000	227,324,000	$ 0.04875	$ 11,082,000	87
88	Contract Administrative Charges - Riders FST & SST	373	$ 7.78	$ 3,000	373	$ 7.78	$ 3,000	88
89	Rider P Pooling Charge per customer group	18	$ 200.00	$ 4,000	18	$ 200.00	$ 4,000	89
90	Rider P Pooling Charge per account	1,679	$ 5.39	$ 9,000	1,679	$ 5.39	$ 9,000	90
91	Total Rider P Pooling Charge			$ 13,000			$ 13,000	91
92	Trade Charge	-	$ 5.00	$ -	-	$ 5.00	$ -	92
93	Second Pulse Charge	204	$ 14.00	$ 3,000	204	$ 14.00	$ 3,000	93
94	Rider UEA Uncollectible Expense Adjustment	2,052	$ (1.42)	$ (3,000)		n/a		94
95	Rider SSC - Storage Banking Charge	226,350,000	$ 0.00550	$ 1,245,000	226,350,000	$ 0.00540	$ 1,222,000	95
96	Total Base Rate Revenue			$ 21,155,000			$ 27,272,000	96
97	Standby Commodity Charge	2,821,000	$ 0.42876	$ 1,209,000	2,821,000	$ 0.42876	$ 1,209,000	97
98	Standby Demand Charge	5,831,000	$ 0.22955	$ 1,339,000	5,831,000	$ 0.22955	$ 1,339,000	98
99	Rider FST/SST Hub Credit Gas Charge	227,324,000	$ (0.00059)	$ (135,000)	227,324,000	$ (0.00059)	$ (135,000)	99
100	Rider 11 Environmental Charge	227,324,000	$ 0.02452	$ 5,575,000	227,324,000	$ 0.02452	$ 5,575,000	100
101	Rider EOA Energy Efficiency & Onbill Finance Adj.	227,324,000	$ 0.00716	$ 1,628,000	227,324,000	$ 0.00716	$ 1,628,000	101
102	Taxes - State and Municipal			$ 3,319,000			$ 3,978,000	102
103	Other State Charges							103
104	Energy Assistance	2,052	$ 4.80	$ 10,000	2,052	$ 4.80	$ 10,000	104
105	Renewable Energy	2,052	$ 0.50	$ 1,000	2,052	$ 0.50	$ 1,000	105
106	Total Other State Charges			$ 11,000			$ 11,000	106
107	**Total S. C. 4 / S. C. 4 Revenue**			$ 34,101,000			$ 40,877,000	107

The Peoples Gas Light and Coke Company
Jurisdictional Operating Revenue
Test Year Ending December 31, 2013

Transportation

Line No.	Present / Proposed Service Classification	Present Rates: Billing Units	Present Rates: Present Charge	Present Rates: Present Revenue	Proposed Rates: Billing Units	Proposed Rates: Proposed Charge	Proposed Rates: Proposed Revenue	Line No.
	[A]	[B]	[C]	[D] [B] x [C]	[E]	[F]	[G] [E] x [F]	
108	**S. C. 5 and S. C. 7 / S. C. 5 and S. C. 7**							108
109	Customers	36	(1)		36	(1)		109
110	Base Rate Charge	33,378,000	(1)	$ 2,566,000	33,378,000	(1)	$ 2,566,000	110
111	Storage and Balancing Gas Charge		(1)	$ 458,000		(1)	$ 458,000	111
112	Rider EOA Energy Efficiency & Onbill Finance Adj.	33,378,000	$ 0.00716	$ 239,000	33,378,000	$ 0.00716	$ 239,000	112
113	Taxes - State and Municipal			$ 353,000			$ 353,000	113
114	Other State Charges							114
115	Energy Assistance	36	(1)	$ 7,000	36	(1)	$ 7,000	115
116	Renewable Energy	36	(1)	$ 1,000	36	(1)	$ 1,000	116
117	Total Other State Charges			$ 8,000			$ 8,000	117
118	**Total S. C. 5 and S. C. 7 / S. C. 5 and S. C. 7 Revenue**			$ 3,624,000			$ 3,624,000	118
119	Notes: (1) Individually Negotiated Contracts with different customer and distribution charges applicable to each contract.							119
120	**S. C. 8 / S. C. 8**							120
121	Customer Charge	24	$ 69.00	$ 2,000	24	$ 129.00	$ 3,000	121
122	Distribution Charge	32,000	$ 0.08754	$ 3,000	32,000	$ 0.15704	$ 5,000	122
123	Contract Administrative Charges			$ -			$ -	123
124	Rider UEA Uncollectible Expense Adjustment	24	n/a	$ -	24	n/a	$ -	124
125	Rider SSC - Storage Banking Charge	61,000	$ 0.00550	$ -	61,000	$ 0.00540	$ -	125
126	Total Base Rate Revenue			$ 5,000			$ 8,000	126
127	Standby Commodity Charge	401	$ 0.42893	$ -	401	$ 0.42893	$ -	127
128	Standby Demand Charge	2,000	$ 0.22955	$ -	2,000	$ 0.22955	$ -	128
129	Rider SST Hub Credit Gas Charge	32,000	$ (0.00059)	$ -	32,000	$ (0.00059)	$ -	129
130	Rider 11 Environmental Charge	32,000	$ 0.02453	$ 1,000	32,000	$ 0.02453	$ 1,000	130
131	Rider EOA Energy Efficiency & Onbill Finance Adj.	32,000	$ 0.01000	$ -	32,000	$ 0.01000	$ -	131
132	Taxes - State and Municipal			$ 1,000			$ 1,000	132
133	Other State Charges							133
134	Energy Assistance	24	$ 4.80	$ -	24	$ 4.80	$ -	134
135	Renewable Energy	24	$ 0.50	$ -	24	$ 0.50	$ -	135
136	Total Other State Charges			$ -			$ -	136
137	**Total S. C. 8 / S. C. 8 Revenue**			$ 7,000			$ 10,000	137

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Embedded Class Cost of Service Study Summary
GAS Revenue Deficiency (Excess) by Service Classification Under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	SUMMARY OF OPERATING INCOME, RATE BASE, AND RATE OF RETURN	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	Operating Revenues at Present Rates:											
2	Tariffed Revenues	529,331,645	30,819,634	321,988,297	352,807,931	31,295,267	51,475,348	72,425,039	155,195,654	21,303,201	24,860	PGL Ex. 13.3, Page 1, line 1
3	Other Revenues	17,952,195	1,140,446	11,408,918	12,549,365	1,412,121	1,617,175	1,748,385	4,777,680	624,699	451	PGL Ex. 13.3, Page 1, line 21
4	Total Operating Revenues:	547,283,840	31,960,081	333,397,215	365,357,296	32,707,388	53,092,523	74,173,424	159,973,334	21,927,900	25,311	
5												
6	Operating Expense:											
7	Operation & Maintenance: Non-Cost of Gas	326,301,841	17,429,514	210,205,838	227,635,353	21,776,766	25,606,625	39,122,891	86,506,282	12,143,920	16,335	PGL Ex. 13.3, Page 2, line 59
8	Depreciation Expense & Amort	96,474,879	3,260,418	60,038,764	63,299,182	5,682,043	8,477,951	14,258,241	28,418,234	4,751,413	6,050	PGL Ex. 13.3, Page 3, line 49
9	Taxes other than Income Tax	22,465,912	426,354	12,546,508	12,972,862	1,382,792	2,458,567	4,220,106	8,061,464	1,430,004	1,581	PGL Ex. 13.3, Page 4, line 17
10	LESS: Income & Other Adj's Before Income Tax	0	0	0	0	0	0	0	0	0	0	PGL Ex. 13.3, Page 5, line 7
11	Income Tax	28,438,000	251,626	15,545,433	15,797,060	1,707,469	3,242,128	5,707,719	10,657,315	1,981,455	2,170	Rate Base
12	ITC Credit	326,000	2,885	178,206	181,090	19,574	37,166	65,431	122,171	22,714	25	Rate Base
13	LESS: Income & Other Adj's After Income Tax	0	0	0	0	0	0	0	0	0	0	PGL Ex. 13.3, Page 5, line 13
14	Total Operating Expense	474,006,632	21,370,797	298,514,750	319,885,547	30,568,644	39,822,436	63,374,386	133,765,466	20,329,508	26,160	
15												
16	NET OPERATING INCOME (Return)	73,277,209	10,589,284	34,882,465	45,471,749	2,138,744	13,270,086	10,799,038	26,207,868	1,598,392	(850)	
17												
18												
19	RATE BASE:											
20	Utility Plant in Service - Year End Balance	3,243,488,149	83,364,987	1,876,058,234	1,959,423,221	199,693,701	328,803,747	562,174,760	1,090,672,209	193,178,986	213,733	PGL Ex. 13.3, Page 6, line 45
21	Accumulated Depreciation Reserve - Year End Balance	(1,223,481,680)	(40,666,772)	(742,269,481)	(782,936,254)	(73,953,792)	(113,688,952)	(190,022,280)	(377,665,024)	(62,803,645)	(76,757)	PGL Ex. 13.3, Page 7, line 45
22	Construction Work in Progress - Year End Balance	181,500	843	83,320	84,163	12,104	23,414	43,970	79,489	17,835	13	PGL Ex. 13.3, Page 8, line 41
23	Net Plant in Service	2,020,187,969	42,699,058	1,133,872,073	1,176,571,130	125,752,012	215,138,209	372,196,451	713,086,673	130,393,177	136,989	
24												
25	Gas Stored Underground - 13 Mo. Average	54,843,000	231,440	25,714,528	25,945,968	3,690,854	7,139,662	13,407,914	24,238,430	4,655,127	3,476	PGL Ex. 13.3, Page 9, line 2
26	Cash Working Capital - Year End Balance	17,249,000	1,277,280	11,070,844	12,348,124	1,126,125	1,196,596	1,867,344	4,190,065	710,227	585	PGL Ex. 13.3, Page 9, line 13
27	Materials & Supplies - 13 Mo. Average	12,002,000	734,552	7,289,079	8,023,631	786,237	964,477	1,595,985	3,346,699	631,169	500	PGL Ex. 13.3, Page 9, line 19
28	Accumulated Deferred Taxes - Year End Balance	(552,565,000)	(33,620,161)	(336,297,673)	(369,917,833)	(36,269,855)	(44,666,294)	(74,018,551)	(154,954,700)	(27,670,413)	(22,054)	PGL Ex. 13.3, Page 9, line 29
29	Reserve for Injuries and Damages	(8,947,000)	(662,521)	(5,742,411)	(6,404,931)	(584,117)	(620,670)	(968,585)	(2,173,373)	(368,393)	(303)	PGL Ex. 13.3, Page 9, line 51
30	Retirement Benefits, Net	55,922,000	4,140,996	35,892,153	40,033,148	3,650,946	3,879,415	6,054,008	13,584,369	2,302,587	1,895	PGL Ex. 13.3, Page 9, line 40
31	Customer Advances - Year End Balance	(2,012,000)	(9,346)	(923,633)	(932,979)	(134,177)	(259,555)	(487,430)	(881,162)	(197,713)	(147)	PGL Ex. 13.3, Page 9, line 53
32	Customer Deposits - Year End Balance	(27,453,000)	(825,887)	(16,502,538)	(17,328,425)	(3,998,406)	(3,958,374)	(2,166,276)	(10,123,056)	(1,519)	0	PGL Ex. 13.3, Page 9, line 55
33	Budget Plan Balance - 13 Mo. Average	16,021,000	61,254	12,192,272	12,253,526	1,161,518	1,915,730	690,226	3,767,474	0	0	PGL Ex. 13.3, Page 9, line 57
34	TOTAL RATE BASE	1,585,247,969	14,026,665	866,564,694	880,591,359	95,181,138	180,729,195	318,171,085	594,081,419	110,454,250	120,941	
35	% of Rate Base	137.48%	0.88%	54.66%	55.55%	6.00%	11.40%	20.07%	37.48%	6.97%	0.01%	**RATE BASE**
36												
37	PERCENT RATE OF RETURN	4.62%	75.49%	4.03%	5.16%	2.25%	7.34%	3.39%	4.41%	1.45%	-0.70%	
38												
39	Required Rate of Return	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	
40												
41	Required Return	117,942,449	1,043,584	64,472,413	65,515,997	7,081,477	13,446,252	23,671,929	44,199,658	8,217,796	8,998	
42	(Required Return % * Rate Base)											
43	Return Income Deficiency	44,665,240	(9,545,700)	29,589,948	20,044,249	4,942,733	176,166	12,872,891	17,991,789	6,619,404	9,848	
44	(Required Ret - Net Operating Income)											
45	Gross Revenue Conversion Factor	0.7521										
46												
47	Addt'l Inc.Tax&Prov. for Uncollectibles on Rev. Def.	33,592,852	297,238	18,363,297	18,660,535	2,016,975	3,829,817	6,742,336	12,589,128	2,340,626	2,563	Rate Base
48	(Income Deficiency * Factor)											
49	Revenue Deficiency	78,258,093	(9,248,462)	47,953,246	38,704,784	6,959,708	4,005,982	19,615,227	30,580,917	8,960,031	12,410	
50												
51	Revenue Deficiency %	14.78%	-30.01%	14.89%	10.97%	22.24%	7.78%	27.08%	19.70%	42.06%	49.92%	
52	(Revenue Def / Tariffed Revenues)											
53	Revenue Requirement under Present Rates	607,589,738	21,571,172	369,941,543	391,512,715	38,254,975	55,481,331	92,040,266	185,776,571	30,263,232	37,270	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functional Revenue Requirement - at Present Rates
Summary and Detail by Customer Class
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

Line No.	[A]	[B] PEOPLES GAS	[C] Non-Heating SC 1 Residential	[D] Heating SC 1 Residential	[E] SC 1 Total	[F] SC 2 General Service - Small	[G] SC 2 General Service - Medium	[H] SC 2 General Service - Large	[I] SC 2 Total	[J] SC 4 Large Volume Demand Service	[K] SC 8 CNG Service
1	Production & Gathering										
2	Demand	$ 2,489,592	$ 10,539	$ 1,167,418	$ 1,177,957	$ 167,550	$ 324,088	$ 608,563	$ 1,100,201	$ 211,276	$ 158
3	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	Sub-Total	$ 2,489,592	$ 10,539	$ 1,167,418	$ 1,177,957	$ 167,550	$ 324,088	$ 608,563	$ 1,100,201	$ 211,276	$ 158
6											
7	Gas in Storage										
8	Demand	$ 6,657,606	$ 28,245	$ 3,122,087	$ 3,150,332	$ 448,065	$ 866,638	$ 1,627,239	$ 2,941,943	$ 564,910	$ 422
9	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Sub-Total	$ 6,657,606	$ 28,245	$ 3,122,087	$ 3,150,332	$ 448,065	$ 866,638	$ 1,627,239	$ 2,941,943	$ 564,910	$ 422
12											
13	Storage										
14	Demand	$ 39,597,226	$ 179,488	$ 18,614,893	$ 18,794,381	$ 2,663,084	$ 5,142,789	$ 9,646,843	$ 17,452,717	$ 3,347,619	$ 2,509
15	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Sub-Total	$ 39,597,226	$ 179,488	$ 18,614,893	$ 18,794,381	$ 2,663,084	$ 5,142,789	$ 9,646,843	$ 17,452,717	$ 3,347,619	$ 2,509
18											
19	Transmission										
20	Demand	$ 10,456,656	$ 45,796	$ 4,997,087	$ 5,042,882	$ 707,646	$ 1,365,412	$ 2,559,859	$ 4,632,916	$ 780,267	$ 591
21	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Sub-Total	$ 10,456,656	$ 45,796	$ 4,997,087	$ 5,042,882	$ 707,646	$ 1,365,412	$ 2,559,859	$ 4,632,916	$ 780,267	$ 591
24											
25	Distribution										
26	Demand	$ 244,657,727	$ 1,248,135	$ 112,792,799	$ 114,040,935	$ 16,301,396	$ 31,454,159	$ 58,970,572	$ 106,726,126	$ 23,872,880	$ 17,786
27	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Customer	$ 186,338,016	$ 8,039,979	$ 137,905,960	$ 145,945,939	$ 9,734,390	$ 13,088,463	$ 15,930,293	$ 38,753,146	$ 1,625,553	$ 13,377
29	Sub-Total	$ 430,995,742	$ 9,288,115	$ 250,698,759	$ 259,986,874	$ 26,035,786	$ 44,542,622	$ 74,900,865	$ 145,479,273	$ 25,498,433	$ 31,163
30											
31	Customer										
32	Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Customer	$ 117,392,959	$ 12,018,987	$ 91,341,295	$ 103,360,283	$ 8,232,845	$ 3,239,781	$ 2,696,896	$ 14,169,522	$ (139,273)	$ 2,428
35	Sub-Total	$ 117,392,959	$ 12,018,987	$ 91,341,295	$ 103,360,283	$ 8,232,845	$ 3,239,781	$ 2,696,896	$ 14,169,522	$ (139,273)	$ 2,428
36											
37	TOTAL										
38	Demand	$ 303,858,807	$ 1,512,203	$ 140,694,284	$ 142,206,487	$ 20,287,740	$ 39,153,087	$ 73,413,076	$ 132,853,902	$ 28,776,952	$ 21,465
39	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
40	Customer	$ 303,730,975	$ 20,058,967	$ 229,247,255	$ 249,306,222	$ 17,967,235	$ 16,328,244	$ 18,627,190	$ 52,922,669	$ 1,486,280	$ 15,805
41											
42	TOTAL REVENUE REQUIREMENT	$ 607,589,782	$ 21,571,169	$ 369,941,540	$ 391,512,709	$ 38,254,975	$ 55,481,331	$ 92,040,266	$ 185,776,571	$ 30,263,232	$ 37,270

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functional Rate Base - at Present Rates
Summary and Detail by Customer Class
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

Line No.	[A]	[B] PEOPLES GAS	[C] Non-Heating SC 1 Residential	[D] Heating SC 1 Residential	[E] SC 1 Total	[F] SC 2 General Service - Small	[G] SC 2 General Service - Medium	[H] SC 2 General Service - Large	[I] SC 2 Total	[J] SC 4 Large Volume Demand Service	[K] SC 8 CNG Service
1	Production & Gathering										
2	Demand	$ 12,041,222	$ 50,814	$ 5,645,832	$ 5,696,646	$ 810,357	$ 1,567,570	$ 2,943,815	$ 5,321,742	$ 1,022,071	$ 763
3	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	Sub-Total	$ 12,041,222	$ 50,814	$ 5,645,832	$ 5,696,646	$ 810,357	$ 1,567,570	$ 2,943,815	$ 5,321,742	$ 1,022,071	$ 763
6											
7	Gas in Storage										
8	Demand	$ 54,843,000	$ 231,440	$ 25,714,528	$ 25,945,968	$ 3,690,854	$ 7,139,662	$ 13,407,914	$ 24,238,430	$ 4,655,127	$ 3,476
9	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Sub-Total	$ 54,843,000	$ 231,440	$ 25,714,528	$ 25,945,968	$ 3,690,854	$ 7,139,662	$ 13,407,914	$ 24,238,430	$ 4,655,127	$ 3,476
12											
13	Storage										
14	Demand	$ 181,167,840	$ 764,536	$ 84,945,125	$ 85,709,661	$ 12,192,330	$ 23,585,092	$ 44,291,574	$ 80,068,996	$ 15,377,701	$ 11,481
15	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Sub-Total	$ 181,167,840	$ 764,536	$ 84,945,125	$ 85,709,661	$ 12,192,330	$ 23,585,092	$ 44,291,574	$ 80,068,996	$ 15,377,701	$ 11,481
18											
19	Transmission										
20	Demand	$ 38,808,895	$ 137,093	$ 18,812,620	$ 18,949,713	$ 2,650,089	$ 5,126,387	$ 9,627,087	$ 17,403,563	$ 2,453,752	$ 1,866
21	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Sub-Total	$ 38,808,895	$ 137,093	$ 18,812,620	$ 18,949,713	$ 2,650,089	$ 5,126,387	$ 9,627,087	$ 17,403,563	$ 2,453,752	$ 1,866
24											
25	Distribution										
26	Demand	$ 841,596,141	$ 3,909,246	$ 386,344,966	$ 390,254,212	$ 56,124,673	$ 108,568,711	$ 203,886,387	$ 368,579,771	$ 82,700,864	$ 61,295
27	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Customer	$ 443,287,108	$ 6,554,759	$ 330,028,314	$ 336,583,073	$ 20,949,938	$ 36,171,569	$ 45,299,523	$ 102,421,031	$ 4,241,093	$ 41,911
29	Sub-Total	$ 1,284,883,249	$ 10,464,005	$ 716,373,280	$ 726,837,285	$ 77,074,611	$ 144,740,280	$ 249,185,910	$ 471,000,801	$ 86,941,956	$ 103,206
30											
31	Customer										
32	Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Customer	$ 13,503,763	$ 2,378,777	$ 15,073,308	$ 17,452,085	$ (1,237,102)	$ (1,429,796)	$ (1,285,216)	$ (3,952,115)	$ 3,643	$ 149
35	Sub-Total	$ 13,503,763	$ 2,378,777	$ 15,073,308	$ 17,452,085	$ (1,237,102)	$ (1,429,796)	$ (1,285,216)	$ (3,952,115)	$ 3,643	$ 149
36											
37	TOTAL										
38	Demand	$ 1,128,457,098	$ 5,093,129	$ 521,463,071	$ 526,556,201	$ 75,468,303	$ 145,987,422	$ 274,156,778	$ 495,612,502	$ 106,209,514	$ 78,881
39	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
40	Customer	$ 456,790,871	$ 8,933,536	$ 345,101,623	$ 354,035,158	$ 19,712,836	$ 34,741,773	$ 44,014,307	$ 98,468,916	$ 4,244,736	$ 42,060
41											
42	TOTAL AVERAGE RATE BASE	$ 1,585,247,969	$ 14,026,665	$ 866,564,694	$ 880,591,359	$ 95,181,138	$ 180,729,195	$ 318,171,085	$ 594,081,419	$ 110,454,250	$ 120,941

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Unit Costs - at Present Rates
Summary and Detail by Customer Class
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

Line No.	[A]	[B] PEOPLES GAS	[C] Non-Heating SC 1 Residential	[D] Heating SC 1 Residential	[E] SC 1 Total	[F] SC 2 General Service - Small	[G] SC 2 General Service - Medium	[H] SC 2 General Service - Large	[I] SC 2 Total	[J] SC 4 Large Volume Demand Service	[K] SC 8 CNG Service
1	Production & Gathering										
2	Demand	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.012	$ 0.011
3	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5											
6	Gas in Storage										
7	Demand	$ 0.03	$ 0.03	$ 0.03	$ 0.03	$ 0.03	$ 0.03	$ 0.03	$ 0.03	$ 0.03	$ 0.03
8	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10											
11	Storage										
12	Demand	$ 0.18	$ 0.19	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.18	$ 0.19	$ 0.18
13	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15											
16	Transmission										
17	Demand	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.05	$ 0.04	$ 0.04
18	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20											
21	Distribution										
22	Demand	$ 1.10	$ 1.33	$ 1.08	$ 1.08	$ 1.09	$ 1.08	$ 1.08	$ 1.08	$ 1.37	$ 1.26
23	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Customer	$ 18.58	$ 6.36	$ 17.69	$ 16.11	$ 15.13	$ 53.11	$ 207.59	$ 40.10	$ 783.02	$ 222.95
25											
26	Customer										
27	Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Customer	$ 11.71	$ 9.51	$ 11.72	$ 11.41	$ 12.80	$ 13.15	$ 35.14	$ 14.66	$ (67.09)	$ 40.46
30											
31	TOTAL										
32	Demand (per CP or Billing Demands)	$ 1.36	$ 1.61	$ 1.35	$ 1.35	$ 1.35	$ 1.35	$ 1.35	$ 1.35	$ 1.65	$ 1.52
33	Commodity (per Therm)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Customer (per Customer)	$ 30.29	$ 15.87	$ 29.41	$ 27.52	$ 27.93	$ 66.26	$ 242.73	$ 54.76	$ 715.93	$ 263.41
35											
36											
37	Total Fixed Costs Per Customer										
38	Demand	$ 30.30	$ 1.20	$ 18.05	$ 15.70	$ 31.54	$ 158.87	$ 956.65	$ 137.46	$ 13,861.73	$ 357.76
39	Customer	$ 30.29	$ 15.87	$ 29.41	$ 27.52	$ 27.93	$ 66.26	$ 242.73	$ 54.76	$ 715.93	$ 263.41
40	Total	$ 60.59	$ 17.07	$ 47.46	$ 43.22	$ 59.46	$ 225.13	$ 1,199.38	$ 192.22	$ 14,577.66	$ 621.17
41											
42											
43	Customers - Total Annual	10,027,392	1,264,056	7,794,696	9,058,752	643,320	246,444	76,740	966,504	2,076	60
44	Billing Demand Determinants	17,479,056	-	-	-	-	-	-	-	17,479,056	-
45	Coincident Peak Demand	222,988,884	941,023	104,553,980	105,495,003	15,006,825	29,029,508	54,515,905	98,552,238	18,927,512	14,132

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 1 Non-Heating Residential**	PRODUCTION DEMAND COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	4,297			43,521					47,817
4	Transmission:					13,711				13,711
5	Distribution:	-					315,755	3,256,015		3,571,770
6	Customer Accounts:								5,719,757	5,719,757
7	Customer Services:								289,157	289,157
8	Customer Sales:								-	-
9	Administrative & General:						156,111	1,609,790	6,021,401	7,787,302
10	Total Operation & Maintenance Expense:	4,297	-	-	43,521	13,711	471,866	4,865,805	12,030,315	17,429,514
11										
12	Depreciation & Amort Expense:	41		-	27,809	7,603	176,929	2,236,927	811,108	3,260,418
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				510					510
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					2,295				2,295
19	Illinois Gas Use Tax	38	174	-	575	103	2,940	4,930	1,789	10,550
20	Payroll Taxes	-			13,361	5,414	124,303	136,243	19,715	299,036
21	Other Taxes	-			105	43	978	1,072	155	2,353
22	Unauthorized Insurance Tax	5	21	-	69	12	355	595	216	1,272
23	Invested Capital - Underground Storage				5,356					5,356
24	Invested Capital - Other	337	1,534	-	5,068	909	25,915	43,452	15,769	92,984
25	Federal Excise Tax	2	9	-	29	5	146	244	89	523
26	State Franchise Tax	7	32	-	106	19	540	906	329	1,938
27	Personal Property Tax	35	157	-	520	93	2,658	4,456	1,617	9,536
28	Total Taxes Other Than Income Taxes:	423	1,927	-	25,699	8,893	157,835	191,899	39,679	426,354
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	912	4,152	-	13,715	2,459	70,129	117,587	42,673	251,626
33	ITC	10	48	-	157	28	804	1,348	489	2,885
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	5,683	6,127	-	110,901	32,694	877,562	7,413,565	12,924,265	21,370,797
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(259,738)	(259,738)
41	Miscellaneous Acct 488								(531,406)	(531,406)
42	Miscellaneous Acct 489								(34,129)	(34,129)
43	Miscellaneous Acct 495	-		-	-	-	-		(199,375)	(199,375)
44	Miscellaneous Acct 493	(1)	(6)	-	(19)	(3)	(96)	(162)	(59)	(346)
45	Service Class 7 Revenue				(4,477)		(3,016)		(107,960)	(115,452)
46	Total Other Operating Income:	(1)	(6)	-	(4,496)	(3)	(3,112)	(162)	(1,132,667)	(1,140,446)
47										
48	Actual Return (Net Operating Income)	38,362	174,723	-	577,178	103,497	2,951,244	4,948,446	1,795,833	10,589,284
49										
50	Return Income Deficiency	(34,581)	(157,504)	-	(520,297)	(93,297)	(2,660,399)	(4,460,772)	(1,618,852)	(9,545,700)
51										
52	Additional Income Taxes on Deficiency:	1,077	4,904	-	16,201	2,905	82,840	138,901	50,408	297,238
53										
54	REVENUE REQUIREMENTS:	10,539	28,245	-	179,488	45,796	1,248,135	8,039,979	12,018,987	21,571,172
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	49,384		-	1,817,138	566,212	6,432,994	60,920,591	13,578,668	83,364,987
60	Accumulated Depreciation - S/L	-		-	(722,751)	(302,944)	(1,796,377)	(27,409,443)	(10,435,258)	(40,666,772)
61	Construction Work in Progress	-			-	843	-	-	-	843
62	Net Plant in Service	49,384	-	-	1,094,387	264,111	4,636,617	33,511,149	3,143,410	42,699,058
63										
64	Gas Stored Underground		231,440							231,440
65	Cash Working Capital	384		-	3,893	1,226	28,243	1,243,533		1,277,280
66	Materials & Supplies			-			29,780	704,772		734,552
67	Accumulated Deferred Taxes	-		-	(344,346)	(131,585)	(852,964)	(32,291,266)		(33,620,161)
68	Reserve for Injuries and Damages	(199)		-	(2,019)	(636)	(14,650)	(645,017)		(662,521)
69	Retirement Benefits, Net	1,246		-	12,621	3,976	91,566	4,031,588		4,140,996
70	Customer Advances						(9,346)			(9,346)
71	Customer Deposits								(825,887)	(825,887)
72	Budget Plan Balance								61,254	61,254
73	TOTAL RATE BASE	50,814	231,440	-	764,536	137,093	3,909,246	6,554,759	2,378,777	14,026,665
74	% of Rate Base	0.3623%	1.6500%	0.0000%	5.4506%	0.9774%	27.8701%	46.7307%	16.9590%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 1 Heating Residential**	PRODUCTION DEMAND COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	477,380			4,835,460					5,312,840
4	Transmission:					1,523,351				1,523,351
5	Distribution:	-					31,205,620	41,462,330		72,667,950
6	Customer Accounts:								39,326,605	39,326,605
7	Customer Services:								1,783,063	1,783,063
8	Customer Sales:								-	-
9	Administrative & General:						15,428,210	20,499,177	53,664,643	89,592,030
10	Total Operation & Maintenance Expense:	477,380	-	-	4,835,460	1,523,351	46,633,830	61,961,507	94,774,311	210,205,838
11										
12	Depreciation & Amort Expense:	4,559		-	3,089,769	844,767	17,485,634	33,612,403	5,001,632	60,038,764
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				56,640					56,640
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					254,974				254,974
19	Illinois Gas Use Tax	718	3,271	-	10,805	2,393	49,141	41,978	1,917	110,223
20	Payroll Taxes	-			220,121	89,189	2,047,832	2,244,539	324,790	4,926,471
21	Other Taxes	-			1,732	702	16,115	17,663	2,556	38,767
22	Unauthorized Insurance Tax	512	2,333	-	7,705	1,707	35,046	29,937	1,367	78,607
23	Invested Capital - Underground Storage				595,097					595,097
24	Invested Capital - Other	37,427	170,465	-	563,111	124,711	2,561,127	2,187,798	99,923	5,744,562
25	Federal Excise Tax	210	959	-	3,167	701	14,403	12,304	562	32,307
26	State Franchise Tax	780	3,552	-	11,735	2,599	53,373	45,593	2,082	119,715
27	Personal Property Tax	3,838	17,482	-	57,751	12,790	262,662	224,374	10,248	589,146
28	Total Taxes Other Than Income Taxes:	43,486	198,062	-	1,527,864	489,766	5,039,700	4,804,186	443,446	12,546,508
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	101,281	461,297	-	1,523,843	337,482	6,930,700	5,920,427	270,402	15,545,433
33	ITC	1,161	5,288	-	17,469	3,869	79,450	67,869	3,100	178,206
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	627,867	664,646	-	10,994,405	3,199,235	76,169,314	106,366,391	100,492,891	298,514,750
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(4,091,136)	(4,091,136)
41	Miscellaneous Acct 488								(3,276,872)	(3,276,872)
42	Miscellaneous Acct 489								(210,452)	(210,452)
43	Miscellaneous Acct 495	-		-	-	-	-		(2,347,912)	(2,347,912)
44	Miscellaneous Acct 493	(139)	(634)	-	(2,095)	(464)	(9,528)	(8,139)	(372)	(21,372)
45	Service Class 7 Revenue				(497,399)		(298,052)		(665,724)	(1,461,175)
46	Total Other Operating Income:	(139)	(634)	-	(499,494)	(464)	(307,580)	(8,139)	(10,592,467)	(11,408,918)
47										
48	Actual Return (Net Operating Income)	227,266	1,035,106	-	3,419,359	757,278	15,551,828	13,284,872	606,757	34,882,465
49										
50	Return Income Deficiency	192,784	878,055	-	2,900,559	642,381	13,192,235	11,269,235	514,697	29,589,948
51										
52	Additional Income Taxes on Deficiency:	119,640	544,914	-	1,800,065	398,657	8,187,003	6,993,601	319,417	18,363,297
53										
54	REVENUE REQUIREMENTS:	1,167,418	3,122,087	-	18,614,893	4,997,087	112,792,799	137,905,960	91,341,295	369,941,543
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	5,486,845		-	201,896,361	62,909,997	635,763,192	886,270,115	83,731,724	1,876,058,234
60	Accumulated Depreciation - S/L	-		-	(80,302,515)	(30,068,093)	(177,533,254)	(390,017,468)	(64,348,150)	(742,269,481)
61	Construction Work in Progress	-			-	83,320	-	-	-	83,320
62	Net Plant in Service	5,486,845	-	-	121,593,846	32,925,224	458,229,937	496,252,647	19,383,574	1,133,872,073
63										
64	Gas Stored Underground		25,714,528							25,714,528
65	Cash Working Capital	42,700		-	432,514	136,258	2,791,229	7,668,143		11,070,844
66	Materials & Supplies			-			2,943,161	4,345,918		7,289,079
67	Accumulated Deferred Taxes	-		-	(38,259,121)	(14,619,940)	(84,297,211)	(199,121,401)		(336,297,673)
68	Reserve for Injuries and Damages	(22,148)		-	(224,344)	(70,677)	(1,447,801)	(3,977,441)		(5,742,411)
69	Retirement Benefits, Net	138,435		-	1,402,230	441,755	9,049,285	24,860,449		35,892,153
70	Customer Advances						(923,633)			(923,633)
71	Customer Deposits								(16,502,538)	(16,502,538)
72	Budget Plan Balance								12,192,272	12,192,272
73	TOTAL RATE BASE	5,645,832	25,714,528	-	84,945,125	18,812,620	386,344,966	330,028,314	15,073,308	866,564,694
74	% of Rate Base	0.6515%	2.9674%	0.0000%	9.8025%	2.1709%	44.5835%	38.0847%	1.7394%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

LINE NO.	[A] RATE: TOTAL SC 1 RESIDENTIAL	[B] PRODUCTION DEMAND COST	[C] GAS IN STORAGE	[D] STORAGE VOLUMETRIC COST	[E] STORAGE DEMAND COST	[F] TRANSMISSION DEMAND	[G] DISTRIBUTION DEMAND	[H] DISTRIBUTION CUSTOMER	[I] CUSTOMER FIXED COST	[J] TOTAL
1										
2	Operation & Maintenance Expense:									
3	Production:	481,676			4,878,981					5,360,657
4	Transmission:					1,537,061				1,537,061
5	Distribution:	-					31,521,375	44,718,345		76,239,720
6	Customer Accounts:								45,046,362	45,046,362
7	Customer Services:								2,072,220	2,072,220
8	Customer Sales:								-	-
9	Administrative & General:						15,584,321	22,108,967	59,686,045	97,379,332
10	Total Operation & Maintenance Expense:	481,676	-	-	4,878,981	1,537,061	47,105,696	66,827,312	106,804,627	227,635,353
11										
12	Depreciation & Amort Expense:	4,600		-	3,117,578	852,370	17,662,563	35,849,330	5,812,741	63,299,182
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				57,150					57,150
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					257,269				257,269
19	Illinois Gas Use Tax	756	3,445	-	11,380	2,496	52,081	46,908	3,706	120,773
20	Payroll Taxes	-			233,482	94,603	2,172,135	2,380,782	344,505	5,225,507
21	Other Taxes	-			1,837	744	17,093	18,735	2,711	41,121
22	Unauthorized Insurance Tax	517	2,354	-	7,775	1,719	35,400	30,532	1,583	79,880
23	Invested Capital - Underground Storage				600,453					600,453
24	Invested Capital - Other	37,764	171,999	-	568,180	125,620	2,587,042	2,231,250	115,692	5,837,546
25	Federal Excise Tax	212	967	-	3,195	706	14,549	12,548	651	32,830
26	State Franchise Tax	787	3,584	-	11,841	2,618	53,913	46,499	2,411	121,653
27	Personal Property Tax	3,873	17,640	-	58,271	12,883	265,320	228,830	11,865	598,682
28	Total Taxes Other Than Income Taxes:	43,909	199,989	-	1,553,563	498,659	5,197,534	4,996,084	483,124	12,972,862
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	102,193	465,449	-	1,537,558	339,942	7,000,829	6,038,014	313,076	15,797,060
33	ITC	1,171	5,336	-	17,626	3,897	80,254	69,217	3,589	181,090
34										
35	Other Income After Income Taxes:	-	-	-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	633,550	670,773	-	11,105,306	3,231,929	77,046,877	113,779,957	113,417,156	319,885,547
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(4,350,874)	(4,350,874)
41	Miscellaneous Acct 488								(3,808,278)	(3,808,278)
42	Miscellaneous Acct 489								(244,580)	(244,580)
43	Miscellaneous Acct 495	-		-	-	-	-		(2,547,287)	(2,547,287)
44	Miscellaneous Acct 493	(140)	(640)	-	(2,114)	(467)	(9,625)	(8,301)	(430)	(21,717)
45	Service Class 7 Revenue				(501,876)		(301,068)		(773,684)	(1,576,628)
46	Total Other Operating Income:	(140)	(640)	-	(503,989)	(467)	(310,693)	(8,301)	(11,725,134)	(12,549,365)
47										
48	Actual Return (Net Operating Income)	265,628	1,209,829	-	3,996,537	860,775	18,503,072	18,233,318	2,402,590	45,471,749
49										
50	Return Income Deficiency	158,203	720,551	-	2,380,262	549,083	10,531,836	6,808,462	(1,104,155)	20,044,249
51										
52	Additional Income Taxes on Deficiency:	120,717	549,819	-	1,816,266	401,562	8,269,843	7,132,503	369,826	18,660,535
53										
54	REVENUE REQUIREMENTS:	1,177,957	3,150,332	-	18,794,381	5,042,882	114,040,935	145,945,939	103,360,283	391,512,715
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	5,536,229		-	203,713,499	63,476,209	642,196,186	947,190,706	97,310,392	1,959,423,221
60	Accumulated Depreciation - S/L	-		-	(81,025,266)	(30,371,037)	(179,329,631)	(417,426,911)	(74,783,409)	(782,936,254)
61	Construction Work in Progress	-			-	84,163	-	-	-	84,163
62	Net Plant in Service	5,536,229	-	-	122,688,233	33,189,335	462,866,554	529,763,795	22,526,984	1,176,571,130
63										
64	Gas Stored Underground		25,945,968							25,945,968
65	Cash Working Capital	43,084		-	436,407	137,485	2,819,472	8,911,676		12,348,124
66	Materials & Supplies			-			2,972,942	5,050,690		8,023,631
67	Accumulated Deferred Taxes	-		-	(38,603,466)	(14,751,524)	(85,150,176)	(231,412,667)		(369,917,833)
68	Reserve for Injuries and Damages	(22,348)		-	(226,363)	(71,313)	(1,462,451)	(4,622,457)		(6,404,931)
69	Retirement Benefits, Net	139,681		-	1,414,850	445,731	9,140,850	28,892,036		40,033,148
70	Customer Advances						(932,979)			(932,979)
71	Customer Deposits								(17,328,425)	(17,328,425)
72	Budget Plan Balance								12,253,526	12,253,526
73	TOTAL RATE BASE	5,696,646	25,945,968	-	85,709,661	18,949,713	390,254,212	336,583,073	17,452,085	880,591,359
74	% of Rate Base	0.6469%	2.9464%	0.0000%	9.7332%	2.1519%	44.3173%	38.2224%	1.9819%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 2 GENERAL SVC - Small**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	68,519			694,042					762,562
4	Transmission:					218,649				218,649
5	Distribution:	-					4,533,268	3,205,324		7,738,592
6	Customer Accounts:								4,185,056	4,185,056
7	Customer Services:								147,162	147,162
8	Customer Sales:								-	-
9	Administrative & General:						2,241,270	1,584,728	4,898,749	8,724,746
10	Total Operation & Maintenance Expense:	68,519	-	-	694,042	218,649	6,774,537	4,790,052	9,230,966	21,776,766
11										
12	Depreciation & Amort Expense:	654		-	443,480	121,251	2,540,153	2,163,704	412,800	5,682,043
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				8,130					8,130
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					36,597				36,597
19	Illinois Gas Use Tax	91	415	-	1,372	298	6,317	2,358	(139)	10,713
20	Payroll Taxes	-			23,094	9,357	214,848	235,486	34,075	516,861
21	Other Taxes	-			182	74	1,691	1,853	268	4,067
22	Unauthorized Insurance Tax	74	335	-	1,106	240	5,091	1,900	(112)	8,634
23	Invested Capital - Underground Storage				85,415					85,415
24	Invested Capital - Other	5,372	24,467	-	80,824	17,568	372,057	138,880	(8,201)	630,967
25	Federal Excise Tax	30	138	-	455	99	2,092	781	(46)	3,548
26	State Franchise Tax	112	510	-	1,684	366	7,754	2,894	(171)	13,149
27	Personal Property Tax	551	2,509	-	8,289	1,802	38,157	14,243	(841)	64,710
28	Total Taxes Other Than Income Taxes:	6,230	28,374	-	210,551	66,401	648,008	398,395	24,833	1,382,792
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	14,537	66,211	-	218,720	47,540	1,006,829	375,824	(22,193)	1,707,469
33	ITC	167	759	-	2,507	545	11,542	4,308	(254)	19,574
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	90,107	95,344	-	1,569,301	454,387	10,981,069	7,732,283	9,646,152	30,568,644
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(684,058)	(684,058)
41	Miscellaneous Acct 488								(270,450)	(270,450)
42	Miscellaneous Acct 489								(17,369)	(17,369)
43	Miscellaneous Acct 495	-		-	-	-	-		(268,260)	(268,260)
44	Miscellaneous Acct 493	(20)	(91)	-	(301)	(65)	(1,384)	(517)	31	(2,347)
45	Service Class 7 Revenue				(71,393)		(43,298)		(54,944)	(169,635)
46	Total Other Operating Income:	(20)	(91)	-	(71,693)	(65)	(44,682)	(517)	(1,295,052)	(1,412,121)
47										
48	Actual Return (Net Operating Income)	18,209	82,934	-	273,965	59,548	1,261,135	470,750	(27,798)	2,138,744
49										
50	Return Income Deficiency	42,082	191,665	-	633,145	137,618	2,914,540	1,087,925	(64,242)	4,942,733
51										
52	Additional Income Taxes on Deficiency:	17,172	78,213	-	258,367	56,158	1,189,333	443,948	(26,215)	2,016,975
53										
54	REVENUE REQUIREMENTS:	167,550	448,065	-	2,663,084	707,646	16,301,396	9,734,390	8,232,845	38,254,975
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	787,537		-	28,978,556	9,029,588	92,357,878	61,629,508	6,910,634	199,693,701
60	Accumulated Depreciation - S/L	-		-	(11,525,968)	(4,365,994)	(25,790,412)	(26,960,569)	(5,310,849)	(73,953,792)
61	Construction Work in Progress	-		-	-	12,104	-	-	-	12,104
62	Net Plant in Service	787,537	-	-	17,452,588	4,675,697	66,567,466	34,668,938	1,599,785	125,752,012
63										
64	Gas Stored Underground		3,690,854							3,690,854
65	Cash Working Capital	6,129		-	62,080	19,557	405,484	632,875		1,126,125
66	Materials & Supplies			-			427,556	358,682		786,237
67	Accumulated Deferred Taxes	-		-	(5,491,402)	(2,098,427)	(12,245,930)	(16,434,096)		(36,269,855)
68	Reserve for Injuries and Damages	(3,179)		-	(32,200)	(10,144)	(210,323)	(328,270)		(584,117)
69	Retirement Benefits, Net	19,870		-	201,265	63,406	1,314,598	2,051,809		3,650,946
70	Customer Advances						(134,177)			(134,177)
71	Customer Deposits								(3,998,406)	(3,998,406)
72	Budget Plan Balance								1,161,518	1,161,518
73	TOTAL RATE BASE	810,357	3,690,854	-	12,192,330	2,650,089	56,124,673	20,949,938	(1,237,102)	95,181,138
74	% of Rate Base	0.8514%	3.8777%	0.0000%	12.8096%	2.7843%	58.9662%	22.0106%	-1.2997%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 2 GENERAL SVC - Medium**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	132,545			1,342,570					1,475,115
4	Transmission:					422,960				422,960
5	Distribution:	-					8,769,246	4,022,846		12,792,092
6	Customer Accounts:								1,142,163	1,142,163
7	Customer Services:								56,375	56,375
8	Customer Sales:								-	-
9	Administrative & General:						4,335,558	1,988,915	3,393,448	9,717,920
10	Total Operation & Maintenance Expense:	132,545	-	-	1,342,570	422,960	13,104,803	6,011,761	4,591,986	25,606,625
11										
12	Depreciation & Amort Expense:	1,266		-	857,877	234,550	4,913,725	2,312,397	158,136	8,477,951
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				15,726					15,726
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					70,794				70,794
19	Illinois Gas Use Tax	153	696	-	2,300	500	10,585	3,527	(139)	17,621
20	Payroll Taxes	-			36,359	14,732	338,258	370,749	53,648	813,747
21	Other Taxes	-			286	116	2,662	2,918	422	6,404
22	Unauthorized Insurance Tax	142	648	-	2,139	465	9,848	3,281	(130)	16,394
23	Invested Capital - Underground Storage				165,229					165,229
24	Invested Capital - Other	10,392	47,330	-	156,348	33,983	719,715	239,786	(9,478)	1,198,076
25	Federal Excise Tax	58	266	-	879	191	4,048	1,349	(53)	6,738
26	State Franchise Tax	217	986	-	3,258	708	14,999	4,997	(198)	24,968
27	Personal Property Tax	1,066	4,854	-	16,035	3,485	73,812	24,592	(972)	122,871
28	Total Taxes Other Than Income Taxes:	12,027	54,780	-	398,560	124,975	1,173,926	651,198	43,100	2,458,567
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	28,121	128,079	-	423,096	91,963	1,947,630	648,887	(25,649)	3,242,128
33	ITC	322	1,468	-	4,850	1,054	22,327	7,439	(294)	37,166
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	174,281	184,328	-	3,026,954	875,502	21,162,411	9,631,681	4,767,279	39,822,436
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(835,583)	(835,583)
41	Miscellaneous Acct 488								(103,604)	(103,604)
42	Miscellaneous Acct 489								(6,654)	(6,654)
43	Miscellaneous Acct 495	-		-	-	-	-		(423,968)	(423,968)
44	Miscellaneous Acct 493	(39)	(176)	-	(582)	(126)	(2,678)	(892)	35	(4,457)
45	Service Class 7 Revenue				(138,103)		(83,757)		(21,048)	(242,908)
46	Total Other Operating Income:	(39)	(176)	-	(138,685)	(126)	(86,435)	(892)	(1,390,822)	(1,617,175)
47										
48	Actual Return (Net Operating Income)	115,099	524,231	-	1,731,741	376,406	7,971,685	2,655,907	(104,983)	13,270,086
49										
50	Return Income Deficiency	1,528	6,959	-	22,990	4,997	105,827	35,258	(1,394)	176,166
51										
52	Additional Income Taxes on Deficiency:	33,218	151,296	-	499,790	108,633	2,300,670	766,509	(30,299)	3,829,817
53										
54	REVENUE REQUIREMENTS:	324,088	866,638	-	5,142,789	1,365,412	31,454,159	13,088,463	3,239,781	55,481,331
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	1,523,428		-	56,056,709	17,467,018	178,658,961	72,450,295	2,647,336	328,803,747
60	Accumulated Depreciation - S/L	-		-	(22,296,067)	(8,445,668)	(49,889,498)	(31,023,230)	(2,034,488)	(113,688,952)
61	Construction Work in Progress	-		-	-	23,414	-	-	-	23,414
62	Net Plant in Service	1,523,428	-	-	33,760,643	9,044,764	128,769,462	41,427,065	612,848	215,138,209
63										
64	Gas Stored Underground		7,139,662							7,139,662
65	Cash Working Capital	11,856		-	120,088	37,832	784,377	242,443		1,196,596
66	Materials & Supplies			-			827,072	137,404		964,477
67	Accumulated Deferred Taxes	-		-	(10,622,680)	(4,059,240)	(23,688,777)	(6,295,598)		(44,666,294)
68	Reserve for Injuries and Damages	(6,149)		-	(62,289)	(19,623)	(406,854)	(125,754)		(620,670)
69	Retirement Benefits, Net	38,437		-	389,330	122,654	2,542,984	786,010		3,879,415
70	Customer Advances						(259,555)			(259,555)
71	Customer Deposits								(3,958,374)	(3,958,374)
72	Budget Plan Balance								1,915,730	1,915,730
73	TOTAL RATE BASE	1,567,570	7,139,662	-	23,585,092	5,126,387	108,568,711	36,171,569	(1,429,796)	180,729,195
74	% of Rate Base	0.8674%	3.9505%	0.0000%	13.0500%	2.8365%	60.0726%	20.0142%	-0.7911%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 2 GENERAL SVC - Large**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	248,913			2,521,276					2,770,189
4	Transmission:					794,296				794,296
5	Distribution:	-					16,468,187	4,622,079		21,090,266
6	Customer Accounts:								610,999	610,999
7	Customer Services:								17,555	17,555
8	Customer Sales:								-	-
9	Administrative & General:						8,141,951	2,285,178	3,412,456	13,839,586
10	Total Operation & Maintenance Expense:	248,913	-	-	2,521,276	794,296	24,610,138	6,907,258	4,041,009	39,122,891
11										
12	Depreciation & Amort Expense:	2,377		-	1,611,049	440,473	9,227,719	2,927,381	49,242	14,258,241
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				29,533					29,533
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					132,947				132,947
19	Illinois Gas Use Tax	229	1,045	-	3,451	750	15,887	3,530	(100)	24,792
20	Payroll Taxes	-			58,180	23,573	541,260	593,251	85,845	1,302,109
21	Other Taxes	-			458	186	4,259	4,668	676	10,247
22	Unauthorized Insurance Tax	267	1,216	-	4,018	873	18,495	4,109	(117)	28,862
23	Invested Capital - Underground Storage				310,292					310,292
24	Invested Capital - Other	19,515	88,883	-	293,614	63,819	1,351,587	300,296	(8,520)	2,109,195
25	Federal Excise Tax	110	500	-	1,651	359	7,601	1,689	(48)	11,862
26	State Franchise Tax	407	1,852	-	6,119	1,330	28,167	6,258	(178)	43,955
27	Personal Property Tax	2,001	9,116	-	30,112	6,545	138,615	30,797	(874)	216,313
28	Total Taxes Other Than Income Taxes:	22,529	102,611	-	737,428	230,383	2,105,871	944,599	76,685	4,220,106
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	52,810	240,527	-	794,553	172,702	3,657,548	812,635	(23,056)	5,707,719
33	ITC	605	2,757	-	9,108	1,980	41,928	9,316	(264)	65,431
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	327,234	345,895	-	5,673,414	1,639,834	39,643,205	11,601,188	4,143,616	63,374,386
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(516,782)	(516,782)
41	Miscellaneous Acct 488								(32,261)	(32,261)
42	Miscellaneous Acct 489								(2,072)	(2,072)
43	Miscellaneous Acct 495	-		-	-	-	-		(766,226)	(766,226)
44	Miscellaneous Acct 493	(73)	(331)	-	(1,092)	(237)	(5,028)	(1,117)	32	(7,847)
45	Service Class 7 Revenue				(259,351)		(157,291)		(6,554)	(423,196)
46	Total Other Operating Income:	(73)	(331)	-	(260,443)	(237)	(162,320)	(1,117)	(1,323,864)	(1,748,385)
47										
48	Actual Return (Net Operating Income)	99,916	455,078	-	1,503,299	326,753	6,920,103	1,537,510	(43,621)	10,799,038
49										
50	Return Income Deficiency	119,104	542,471	-	1,791,994	389,503	8,249,044	1,832,774	(51,999)	12,872,891
51										
52	Additional Income Taxes on Deficiency:	62,382	284,126	-	938,579	204,007	4,320,539	959,938	(27,235)	6,742,336
53										
54	REVENUE REQUIREMENTS:	608,563	1,627,239	-	9,646,843	2,559,859	58,970,572	15,930,293	2,696,896	92,040,266
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	2,860,918		-	105,271,582	32,802,151	335,512,227	84,903,531	824,352	562,174,760
60	Accumulated Depreciation - S/L	-		-	(41,870,853)	(15,860,525)	(93,689,881)	(37,967,503)	(633,518)	(190,022,280)
61	Construction Work in Progress	-		-	-	43,970	-	-	-	43,970
62	Net Plant in Service	2,860,918	-	-	63,400,729	16,985,596	241,822,346	46,936,028	190,834	372,196,451
63										
64	Gas Stored Underground		13,407,914							13,407,914
65	Cash Working Capital	22,264		-	225,519	71,047	1,473,019	75,494		1,867,344
66	Materials & Supplies			-			1,553,199	42,786		1,595,985
67	Accumulated Deferred Taxes	-		-	(19,948,840)	(7,623,041)	(44,486,289)	(1,960,381)		(74,018,551)
68	Reserve for Injuries and Damages	(11,548)		-	(116,976)	(36,852)	(764,050)	(39,159)		(968,585)
69	Retirement Benefits, Net	72,182		-	731,142	230,337	4,775,592	244,755		6,054,008
70	Customer Advances						(487,430)			(487,430)
71	Customer Deposits								(2,166,276)	(2,166,276)
72	Budget Plan Balance								690,226	690,226
73	TOTAL RATE BASE	2,943,815	13,407,914	-	44,291,574	9,627,087	203,886,387	45,299,523	(1,285,216)	318,171,085
74	% of Rate Base	0.9252%	4.2141%	0.0000%	13.9207%	3.0258%	64.0807%	14.2375%	-0.4039%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 2 GENERAL SVC - Total**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	449,977			4,557,889					5,007,865
4	Transmission:					1,435,905				1,435,905
5	Distribution:	-					29,770,700	11,850,250		41,620,950
6	Customer Accounts:								5,938,218	5,938,218
7	Customer Services:								221,091	221,091
8	Customer Sales:								-	-
9	Administrative & General:						14,718,779	5,858,821	11,704,653	32,282,252
10	Total Operation & Maintenance Expense:	449,977	-	-	4,557,889	1,435,905	44,489,479	17,709,071	17,863,961	86,506,282
11										
12	Depreciation & Amort Expense:	4,297		-	2,912,406	796,275	16,681,597	7,403,481	620,178	28,418,234
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				53,389					53,389
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					240,338				240,338
19	Illinois Gas Use Tax	473	2,156	-	7,123	1,548	32,790	9,415	(379)	53,126
20	Payroll Taxes	-	-	-	117,633	47,663	1,094,366	1,199,486	173,569	2,632,717
21	Other Taxes	-	-	-	926	375	8,612	9,439	1,366	20,717
22	Unauthorized Insurance Tax	483	2,199	-	7,263	1,579	33,434	9,291	(359)	53,890
23	Invested Capital - Underground Storage				560,936					560,936
24	Invested Capital - Other	35,278	160,679	-	530,787	115,370	2,443,360	678,961	(26,199)	3,938,237
25	Federal Excise Tax	198	904	-	2,985	649	13,741	3,818	(147)	22,148
26	State Franchise Tax	735	3,349	-	11,061	2,404	50,919	14,149	(546)	82,072
27	Personal Property Tax	3,618	16,479	-	54,436	11,832	250,584	69,632	(2,687)	403,894
28	Total Taxes Other Than Income Taxes:	40,786	185,765	-	1,346,539	421,758	3,927,805	1,994,192	144,618	8,061,464
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	95,468	434,817	-	1,436,370	312,205	6,612,008	1,837,346	(70,898)	10,657,315
33	ITC	1,094	4,985	-	16,466	3,579	75,797	21,062	(813)	122,171
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	591,622	625,567	-	10,269,669	2,969,723	71,786,686	28,965,153	18,557,047	133,765,466
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(2,036,424)	(2,036,424)
41	Miscellaneous Acct 488								(406,316)	(406,316)
42	Miscellaneous Acct 489								(26,095)	(26,095)
43	Miscellaneous Acct 495	-		-	-	-	-		(1,458,454)	(1,458,454)
44	Miscellaneous Acct 493	(131)	(598)	-	(1,975)	(429)	(9,090)	(2,526)	97	(14,651)
45	Service Class 7 Revenue				(468,847)		(284,347)		(82,547)	(835,740)
46	Total Other Operating Income:	(131)	(598)	-	(470,821)	(429)	(293,437)	(2,526)	(4,009,738)	(4,777,680)
47										
48	Actual Return (Net Operating Income)	233,224	1,062,244	-	3,509,005	762,707	16,152,924	4,664,167	(176,403)	26,207,868
49										
50	Return Income Deficiency	162,713	741,096	-	2,448,128	532,118	11,269,411	2,955,958	(117,635)	17,991,789
51										
52	Additional Income Taxes on Deficiency:	112,773	513,634	-	1,696,735	368,797	7,810,542	2,170,395	(83,749)	12,589,128
53										
54	REVENUE REQUIREMENTS:	1,100,201	2,941,943	-	17,452,717	4,632,916	106,726,126	38,753,146	14,169,522	185,776,571
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	5,171,882		-	190,306,847	59,298,757	606,529,066	218,983,334	10,382,322	1,090,672,209
60	Accumulated Depreciation - S/L	-		-	(75,692,887)	(28,672,188)	(169,369,791)	(95,951,303)	(7,978,854)	(377,665,024)
61	Construction Work in Progress	-		-	-	79,489	-	-	-	79,489
62	Net Plant in Service	5,171,882	-	-	114,613,960	30,706,057	437,159,275	123,032,031	2,403,468	713,086,673
63										
64	Gas Stored Underground		24,238,430							24,238,430
65	Cash Working Capital	40,249		-	407,687	128,436	2,662,881	950,812		4,190,065
66	Materials & Supplies			-			2,807,826	538,872		3,346,699
67	Accumulated Deferred Taxes	-		-	(36,062,922)	(13,780,707)	(80,420,996)	(24,690,075)		(154,954,700)
68	Reserve for Injuries and Damages	(20,877)		-	(211,466)	(66,620)	(1,381,228)	(493,183)		(2,173,373)
69	Retirement Benefits, Net	130,488		-	1,321,737	416,397	8,633,174	3,082,573		13,584,369
70	Customer Advances						(881,162)			(881,162)
71	Customer Deposits								(10,123,056)	(10,123,056)
72	Budget Plan Balance								3,767,474	3,767,474
73	TOTAL RATE BASE	5,321,742	24,238,430	-	80,068,996	17,403,563	368,579,771	102,421,031	(3,952,115)	594,081,419
74	% of Rate Base	0.8958%	4.0800%	0.0000%	13.4778%	2.9295%	62.0420%	17.2402%	-0.6652%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 4 LARGE VOLUME**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	86,421			875,368					961,789
4	Transmission:					275,774				275,774
5	Distribution:	-					6,679,864	418,005		7,097,868
6	Customer Accounts:								16,255	16,255
7	Customer Services:								475	475
8	Customer Sales:								-	-
9	Administrative & General:						3,302,557	206,664	282,540	3,791,760
10	Total Operation & Maintenance Expense:	86,421	-	-	875,368	275,774	9,982,421	624,668	299,269	12,143,920
11										
12	Depreciation & Amort Expense:	825		-	559,344	152,929	3,742,969	294,014	1,332	4,751,413
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				10,254					10,254
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					46,158				46,158
19	Illinois Gas Use Tax	67	307	-	1,015	162	5,460	280	0	7,292
20	Payroll Taxes	-			18,702	7,578	173,991	190,704	27,595	418,570
21	Other Taxes	-			147	60	1,369	1,501	217	3,294
22	Unauthorized Insurance Tax	93	422	-	1,395	223	7,502	385	0	10,019
23	Invested Capital - Underground Storage				107,731					107,731
24	Invested Capital - Other	6,775	30,859	-	101,941	16,266	548,234	28,115	24	732,215
25	Federal Excise Tax	38	174	-	573	91	3,083	158	0	4,118
26	State Franchise Tax	141	643	-	2,124	339	11,425	586	1	15,259
27	Personal Property Tax	695	3,165	-	10,455	1,668	56,225	2,883	2	75,094
28	Total Taxes Other Than Income Taxes:	7,810	35,571	-	254,337	72,545	807,290	224,611	27,840	1,430,004
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	18,335	83,509	-	275,863	44,018	1,483,583	76,082	65	1,981,455
33	ITC	210	957	-	3,162	505	17,007	872	1	22,714
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	113,601	120,037	-	1,968,075	545,771	16,033,269	1,220,248	328,508	20,329,508
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(58,679)	(58,679)
41	Miscellaneous Acct 488								(873)	(873)
42	Miscellaneous Acct 489								(56)	(56)
43	Miscellaneous Acct 495	-			-	-	-		(408,343)	(408,343)
44	Miscellaneous Acct 493	(25)	(115)	-	(379)	(61)	(2,040)	(105)	(0)	(2,724)
45	Service Class 7 Revenue				(90,045)		(63,801)		(177)	(154,023)
46	Total Other Operating Income:	(25)	(115)	-	(90,424)	(61)	(65,841)	(105)	(468,129)	(624,699)
47										
48	Actual Return (Net Operating Income)	14,790	67,365	-	222,532	35,508	1,196,771	61,373	53	1,598,392
49										
50	Return Income Deficiency	61,252	278,977	-	921,569	147,051	4,956,174	254,164	218	6,619,404
51										
52	Additional Income Taxes on Deficiency:	21,659	98,646	-	325,868	51,997	1,752,507	89,873	77	2,340,626
53										
54	REVENUE REQUIREMENTS:	211,276	564,910	-	3,347,619	780,267	23,872,880	1,625,553	(139,273)	30,263,232
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	993,289		-	36,549,500	11,388,660	136,091,239	8,133,998	22,301	193,178,986
60	Accumulated Depreciation - S/L	-		-	(14,537,245)	(6,397,924)	(38,002,704)	(3,848,634)	(17,138)	(62,803,645)
61	Construction Work in Progress	-		-	-	17,835	-	-	-	17,835
62	Net Plant in Service	993,289	-	-	22,012,256	5,008,571	98,088,535	4,285,364	5,163	130,393,177
63										
64	Gas Stored Underground		4,655,127							4,655,127
65	Cash Working Capital	7,730		-	78,298	24,667	597,489	2,042		710,227
66	Materials & Supplies			-			630,012	1,157		631,169
67	Accumulated Deferred Taxes	-		-	(6,926,087)	(2,646,662)	(18,044,631)	(53,033)		(27,670,413)
68	Reserve for Injuries and Damages	(4,010)		-	(40,613)	(12,795)	(309,916)	(1,059)		(368,393)
69	Retirement Benefits, Net	25,061		-	253,847	79,971	1,937,087	6,621		2,302,587
70	Customer Advances						(197,713)			(197,713)
71	Customer Deposits								(1,519)	(1,519)
72	Budget Plan Balance								-	-
73	TOTAL RATE BASE	1,022,071	4,655,127	-	15,377,701	2,453,752	82,700,864	4,241,093	3,643	110,454,250
74	% of Rate Base	0.9253%	4.2145%	0.0000%	13.9222%	2.2215%	74.8734%	3.8397%	0.0033%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Service Classification under Present Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 8 CNG SERVICE**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	65			654					718
4	Transmission:					206				206
5	Distribution:	-					4,951	3,575		8,526
6	Customer Accounts:								196	196
7	Customer Services:								14	14
8	Customer Sales:								-	-
9	Administrative & General:						2,448	1,768	2,460	6,675
10	Total Operation & Maintenance Expense:	65	-	-	654	206	7,399	5,343	2,669	16,335
11										
12	Depreciation & Amort Expense:	1		-	418	114	2,774	2,705	39	6,050
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				8					8
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					34				34
19	Illinois Gas Use Tax	0	0	-	1	0	4	3	0	9
20	Payroll Taxes	-			24	10	220	241	35	530
21	Other Taxes	-			0	0	2	2	0	4
22	Unauthorized Insurance Tax	0	0	-	1	0	6	4	0	11
23	Invested Capital - Underground Storage				80					80
24	Invested Capital - Other	5	23	-	76	12	406	278	1	802
25	Federal Excise Tax	0	0	-	0	0	2	2	0	5
26	State Franchise Tax	0	0	-	2	0	8	6	0	17
27	Personal Property Tax	1	2	-	8	1	42	28	0	82
28	Total Taxes Other Than Income Taxes:	6	27	-	200	58	691	564	36	1,581
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	14	62	-	206	33	1,100	752	3	2,170
33	ITC	0	1	-	2	0	13	9	0	25
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	85	90	-	1,479	412	11,976	9,372	2,747	26,160
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(23)	(23)
41	Miscellaneous Acct 488								(25)	(25)
42	Miscellaneous Acct 489								(2)	(2)
43	Miscellaneous Acct 495	-			-	-	-		(279)	(279)
44	Miscellaneous Acct 493	(0)	(0)	-	(0)	(0)	(2)	(1)	(0)	(3)
45	Service Class 7 Revenue				(67)		(47)		(5)	(120)
46	Total Other Operating Income:	(0)	(0)	-	(68)	(0)	(49)	(1)	(334)	(451)
47										
48	Actual Return (Net Operating Income)	(5)	(24)	-	(81)	(13)	(431)	(294)	(1)	(850)
49										
50	Return Income Deficiency	62	283	-	935	152	4,991	3,413	12	9,848
51										
52	Additional Income Taxes on Deficiency:	16	74	-	243	40	1,299	888	3	2,563
53										
54	REVENUE REQUIREMENTS:	158	422	-	2,509	591	17,786	13,377	2,428	37,270
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	742		-	27,289	8,503	100,866	75,689	645	213,733
60	Accumulated Depreciation - S/L	-		-	(10,854)	(4,743)	(28,166)	(32,498)	(495)	(76,757)
61	Construction Work in Progress	-		-	-	13	-	-	-	13
62	Net Plant in Service	742	-	-	16,435	3,773	72,700	43,191	149	136,989
63										
64	Gas Stored Underground		3,476							3,476
65	Cash Working Capital	6		-	58	18	443	59		585
66	Materials & Supplies			-			467	33		500
67	Accumulated Deferred Taxes	-		-	(5,171)	(1,976)	(13,374)	(1,533)		(22,054)
68	Reserve for Injuries and Damages	(3)		-	(30)	(10)	(230)	(31)		(303)
69	Retirement Benefits, Net	19		-	190	60	1,436	191		1,895
70	Customer Advances						(147)			(147)
71	Customer Deposits								-	-
72	Budget Plan Balance								-	-
73	TOTAL RATE BASE	763	3,476	-	11,481	1,866	61,295	41,911	149	120,941
74	% of Rate Base	0.6310%	2.8738%	0.0000%	9.4934%	1.5427%	50.6816%	34.6541%	0.1234%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF OPERATING REVENUE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	GAS OPERATING MARGIN REVENUES	529,331,645	30,819,634	321,988,297	352,807,931	31,295,267	51,475,348	72,425,039	155,195,654	21,303,201	24,860	Direct
2	% of Tariff Revenues	100.00%	5.82%	60.83%	66.65%	5.91%	9.72%	13.68%	29.32%	4.02%	0.00%	**REVENUE**
3												
4	OTHER OPERATING INCOME:											
5	Acct 487 - Forfeited Discounts	6,446,000	259,738	4,091,136	4,350,874	684,058	835,583	516,782	2,036,424	58,679	23	Delayed Pymt
6	Acct 488 - Miscellaneous Revenue	4,215,492	531,406	3,276,872	3,808,278	270,450	103,604	32,261	406,316	873	25	Customer
7	Acct 489 - Miscellaneous Revenue	270,733	34,129	210,452	244,580	17,369	6,654	2,072	26,095	56	2	Customer
8	Acct 493 - Rent from Gas Property	39,096	346	21,372	21,717	2,347	4,457	7,847	14,651	2,724	3	Rate Base
9	Acct 494 - Interdepartmental Rents	0	0	0	0	0	0	0	0	0	0	
10	Acct 495 - Other Gas Revenue								0			
11	Miscellaneous	897,187	113,100	697,420	810,519	57,560	22,050	6,866	86,477	186	5	Customer
12	VBA Related Revenue	0	0	0	0	0	0	0	0	0	0	Direct
13	Municipal Tax Service Fee	3,517,177	86,276	1,650,492	1,736,768	210,700	401,918	759,360	1,371,978	408,158	273	MUT
14		4,414,364	199,375	2,347,912	2,547,287	268,260	423,968	766,226	1,458,454	408,343	279	
15	Service Class 5 & 7 Revenues:											
16	Customer Related	856,413	107,960	665,724	773,684	54,944	21,048	6,554	82,547	177	5	Customer
17	Distribution Related	649,263	3,016	298,052	301,068	43,298	83,757	157,291	284,347	63,801	47	Ave & Peak
18	Demand Related	1,060,834	4,477	497,399	501,876	71,393	138,103	259,351	468,847	90,045	67	CP
19		2,566,510	115,452	1,461,175	1,576,628	169,635	242,908	423,196	835,740	154,023	120	
20												
21	TOTAL OTHER REVENUE	17,952,195	1,140,446	11,408,918	12,549,365	1,412,121	1,617,175	1,748,385	4,777,680	624,699	451	
22												
23	TOTAL OPERATING REVENUE	547,283,840	31,960,081	333,397,215	365,357,296	32,707,388	53,092,523	74,173,424	159,973,334	21,927,900	25,311	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF OPERATION & MAINTENANCE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

LINE NO.	[A] DESCRIPTION	[B] PEOPLES GAS	[C] Non-Heating SC 1 Residential	[D] Heating SC 1 Residential	[E] SC 1 Total	[F] SC 2 General Service - Small	[G] SC 2 General Service - Medium	[H] SC 2 General Service - Large	[I] SC 2 Total	[J] SC 4 Large Volume Demand Service	[K] SC 8 CNG Service	[L] SOURCE or ALLOCATION FACTOR
1												
2	Production:	1,018,138	4,297	477,380	481,676	68,519	132,545	248,913	449,977	86,421	65	CP
3												
4												
5	Storage											
6	Underground Storage related	9,207,192	38,855	4,317,025	4,355,880	619,631	1,198,626	2,250,957	4,069,213	781,515	583	CP
7	Local Storage - Demand related	1,105,700	4,666	518,435	523,101	74,412	143,944	270,319	488,675	93,853	70	CP
8												
9	Total Storage	10,312,891	43,521	4,835,460	4,878,981	694,042	1,342,570	2,521,276	4,557,889	875,368	654	
10												
11	Transmission	3,248,946	13,711	1,523,351	1,537,061	218,649	422,960	794,296	1,435,905	275,774	206	Ave & Peak
12												
13	Distribution:											
14	303 - Commodity	0	0	0	0	0	0	0	0	0	0	Sales
15	303 - Demand	25,531	119	11,720	11,839	1,703	3,294	6,185	11,182	2,509	2	Ave & Peak
16	374	42,689	198	19,597	19,795	2,847	5,507	10,342	18,696	4,195	3	Ave & Peak
17	375	911,520	4,234	418,444	422,678	60,788	117,589	220,826	399,203	89,572	66	Ave & Peak
18	376	65,140,137	302,578	29,903,374	30,205,952	4,344,089	8,403,295	15,780,951	28,528,335	6,401,105	4,744	Ave & Peak
19	377	0	0	0	0	0	0	0	0	0	0	
20	378	794,428	3,690	364,692	368,382	52,979	102,484	192,459	347,922	78,066	58	Ave & Peak
21	379	1,062,585	4,936	487,792	492,728	70,862	137,077	257,423	465,362	104,417	77	Ave & Peak
22	Sub-Total Distribution - Demand related	67,976,890	315,755	31,205,620	31,521,375	4,533,268	8,769,246	16,468,187	29,770,700	6,679,864	4,951	
23			0.46%	45.91%	46.37%	6.67%	12.90%	24.23%	43.80%	9.83%	0.01%	**DISTRIBUTION DEMAND O&M**
24												
25	303 - Customer	1,331,413	167,838	1,034,961	1,202,799	85,418	32,722	10,189	128,330	276	8	Customer
26	380	30,175,854	1,289,034	24,941,111	26,230,145	1,309,821	1,096,326	1,372,909	3,779,057	164,680	1,972	Services
27	381.0	13,365,940	802,101	8,087,757	8,889,858	1,011,423	1,767,029	1,592,638	4,371,090	103,929	1,062	Meters
28	381.2	4,590,674	614,541	3,541,665	4,156,206	301,630	105,195	27,617	434,442	0	26	AMR Device
29	381.3	1,015,468	0	0	0	14,712	178,746	758,383	951,840	63,628	0	DMD Device
30	382.0	0	0	0	0	0	0	0	0	0	0	Meters
31	382.2	0	0	0	0	0	0	0	0	0	0	AMR Device
32	382.3	0	0	0	0	0	0	0	0	0	0	DMD Device
33	383	6,373,860	382,501	3,856,836	4,239,336	482,320	842,649	759,487	2,084,456	49,561	507	Meters
34	385	136,966	0	0	0	0	178	100,857	101,035	35,931	0	Acct 385 & 386
35	386	0	0	0	0	0	0	0	0	0	0	Acct 385 & 386
36	Sub-Total Distribution - Customer related	56,990,175	3,256,015	41,462,330	44,718,345	3,205,324	4,022,846	4,622,079	11,850,250	418,005	3,575	
37			5.71%	72.75%	78.47%	5.62%	7.06%	8.11%	20.79%	0.73%	0.01%	**DISTRIBUTION CUSTOMER O&M**
38												
39	Total Distribution	124,967,065	3,571,770	72,667,950	76,239,720	7,738,592	12,792,092	21,090,266	41,620,950	7,097,868	8,526	
40												
41	Customer Accounts:											
42	Allocable	32,736,000	4,126,710	25,447,012	29,573,722	2,100,219	804,555	250,530	3,155,304	6,777	196	Customer
43	Customer - Acct 904/905008 Allocable	18,265,000	1,593,047	13,879,593	15,472,640	2,084,836	337,608	360,469	2,782,913	9,477	0	Bad Debt & Direct Assigned **(1)**
44	Total Customer Accounts:	51,001,000	5,719,757	39,326,605	45,046,362	4,185,056	1,142,163	610,999	5,938,218	16,255	196	
45												
46	Customer Services:	2,293,800	289,157	1,783,063	2,072,220	147,162	56,375	17,555	221,091	475	14	Customer
47	Customer Sales:	0	0	0	0	0	0	0	0	0	0	
48	Total Customer:	53,294,800	6,008,914	41,109,668	47,118,582	4,332,217	1,198,538	628,553	6,159,309	16,730	210	
49												
50	Total Customer Function	110,284,975	9,264,929	82,571,998	91,836,927	7,537,541	5,221,385	5,250,633	18,009,559	434,734	3,785	
51			8.40%	74.87%	83.27%	6.83%	4.73%	4.76%	16.33%	0.39%	0.00%	**CUSTOMER O&M**
52	Administrative & General:											
53	Commodity related	0	0	0	0	0	0	0	0	0	0	Sales
54	Distribution - Demand related	33,608,104	156,111	15,428,210	15,584,321	2,241,270	4,335,558	8,141,951	14,718,779	3,302,557	2,448	Distribution Demand O&M
55	Distribution - Customer related	28,176,219	1,609,790	20,499,177	22,108,967	1,584,728	1,988,915	2,285,178	5,858,821	206,664	1,768	Distribution Customer O&M
56	Customer related	71,675,677	6,021,401	53,664,643	59,686,045	4,898,749	3,393,448	3,412,456	11,704,653	282,540	2,460	Customer O&M
57	Total Administrative and General	133,460,000	7,787,302	89,592,030	97,379,332	8,724,746	9,717,920	13,839,586	32,282,252	3,791,760	6,675	
58												
59	Total Operation & Maintenance	326,301,841	17,429,514	210,205,838	227,635,353	21,776,766	25,606,625	39,122,891	86,506,282	12,143,920	16,335	

60 NOTE (1): The piece of Uncollectible Expense - Net Write Off attributable to UEA-GC was direct assigned to Service Class. The remainder was allocated based upon Bad Debt. Please refer to WorkPaper WPE-6.6b for the allocation of these detailed pieces.

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF DEPRECIATION AND AMORTIZATION EXPENSE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	DEPRECIATION AND AMORT. EXPENSE											
2	Production:											
3	Commodity related	0	0	0	0	0	0	0	0	0	0	Sales
4	Demand related	0	0	0	0	0	0	0	0	0	0	CP
5	Total Production	0	0	0	0	0	0	0	0	0	0	
6												
7	Storage:											
8	Underground Storage related	5,216,819	22,015	2,446,038	2,468,053	351,084	679,145	1,275,398	2,305,627	442,809	331	CP
9	Local Storage related	1,015,169	4,284	475,988	480,272	68,319	132,158	248,187	448,664	86,169	64	CP
10	Total Production	6,231,988	26,299	2,922,025	2,948,324	419,404	811,303	1,523,585	2,754,291	528,977	395	
11												
12	Transmission	1,690,213	7,133	792,499	799,632	113,749	220,038	413,220	747,007	143,467	107	Ave & Peak
13												
14												
15	Distribution											
16	303 - Commodity	0	0	0	0	0	0	0	0	0	0	Sales
17	303 - Demand	104,164	484	47,818	48,301	6,947	13,437	25,235	45,619	10,236	8	Ave & Peak
18	303 - Customer	5,431,952	684,754	4,222,475	4,907,229	348,494	133,502	41,571	523,566	1,125	33	Customer
19	374	3,831	18	1,759	1,776	255	494	928	1,678	376	0	Ave & Peak
20	375	1,203,819	5,592	552,628	558,220	80,281	155,297	291,639	527,216	118,295	88	Ave & Peak
21	376	33,825,181	157,119	15,527,862	15,684,981	2,255,746	4,363,561	8,194,541	14,813,848	3,323,888	2,464	Ave & Peak
22	377	0	0	0	0	0	0	0	0	0	0	
23	378	1,103,554	5,126	506,600	511,726	73,594	142,362	267,349	483,305	108,443	80	Ave & Peak
24	379	699,916	3,251	321,305	324,556	46,676	90,291	169,563	306,530	68,778	51	Ave & Peak
25	380	32,569,439	1,391,282	26,919,470	28,310,752	1,413,718	1,183,288	1,481,810	4,078,816	177,742	2,129	Services
26	381.0	3,585,479	215,168	2,169,581	2,384,748	271,319	474,014	427,233	1,172,566	27,880	285	Meters
27	381.2	3,171,064	424,502	2,446,448	2,870,950	208,355	72,665	19,077	300,096	0	18	AMR Device
28	381.3	730,497	0	0	0	10,583	128,584	545,558	684,725	45,772	0	DMD Device
29	382.0	0	0	0	0	0	0	0	0	0	0	Meters
30	382.2	0	0	0	0	0	0	0	0	0	0	AMR Device
31	382.3	0	0	0	0	0	0	0	0	0	0	DMD Device
32	383	3,432,320	205,976	2,076,904	2,282,880	259,729	453,766	408,983	1,122,478	26,689	273	Meters
33	385	60,731	0	0	0	0	79	44,720	44,799	15,932	0	Acct 385 & 386
34	386	0	0	0	0	0	0	0	0	0	0	Acct 385 & 386
35	Total Distribution	85,921,947	3,093,271	54,792,849	57,886,119	4,975,697	7,211,342	11,918,206	24,105,244	3,925,156	5,427	
36												
37												
38	General											
39	Commodity related	0	0	0	0	0	0	0	0	0	0	Sales
40	Demand related											
41	Production	9,723	41	4,559	4,600	654	1,266	2,377	4,297	825	1	CP
42	Underground Storage	324,963	1,371	152,367	153,738	21,870	42,305	79,446	143,621	27,583	21	CP
43	Local Storage	32,795	138	15,377	15,515	2,207	4,269	8,018	14,494	2,784	2	CP
44	Transmission	111,476	470	52,268	52,739	7,502	14,512	27,253	49,268	9,462	7	Ave & Peak
45	Distribution	1,149,439	5,339	527,664	533,003	76,654	148,281	278,465	503,400	112,952	84	Ave & Peak
46	Customer/Fixed related	1,002,337	126,355	779,157	905,512	64,306	24,635	7,671	96,612	208	6	Customer
47	Total General	2,630,731	133,715	1,531,391	1,665,106	173,193	235,268	403,230	811,691	153,813	120	
48												
49	Total Depreciation and Amortization Expense	96,474,879	3,260,418	60,038,764	63,299,182	5,682,043	8,477,951	14,258,241	28,418,234	4,751,413	6,050	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF TAXES OTHER THAN INCOME
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	Unauthorized Insurance Tax	143,800	1,272	78,607	79,880	8,634	16,394	28,862	53,890	10,019	11	Rate Base
2	Real Estate - Underground Storage	0	0	0	0	0	0	0	0	0	0	CP
3	Real Estate - Other	0	0	0	0	0	0	0	0	0	0	Rate Base
4	Real Estate - Transmission	0	0	0	0	0	0	0	0	0	0	Ave & Peak
5	Invested Capital - Transmission	543,800	2,295	254,974	257,269	36,597	70,794	132,947	240,338	46,158	34	Ave & Peak
6	Invested Capital - Local Storage	120,800	510	56,640	57,150	8,130	15,726	29,533	53,389	10,254	8	CP
7	Invested Capital - Underground Storage	1,269,200	5,356	595,097	600,453	85,415	165,229	310,292	560,936	107,731	80	CP
8	Invested Capital - Other	10,508,800	92,984	5,744,562	5,837,546	630,967	1,198,076	2,109,195	3,938,237	732,215	802	Rate Base
9												
10	Illinois Public Utility Tax	181,200	10,550	110,223	120,773	10,713	17,621	24,792	53,126	7,292	9	Revenue
11	Federal Excise Tax	59,100	523	32,307	32,830	3,548	6,738	11,862	22,148	4,118	5	Rate Base
12	State Franchise Tax	219,000	1,938	119,715	121,653	13,149	24,968	43,955	82,072	15,259	17	Rate Base
13	Property Tax	1,077,752	9,536	589,146	598,682	64,710	122,871	216,313	403,894	75,094	82	Rate Base
14												
15	Payroll Taxes	8,277,324	299,036	4,926,471	5,225,507	516,861	813,747	1,302,109	2,632,717	418,570	530	Salaries & Wages
16	Other Taxes	65,136	2,353	38,767	41,121	4,067	6,404	10,247	20,717	3,294	4	Salaries & Wages
17	TOTAL TAXES OTHER THAN INCOME	22,465,912	426,354	12,546,508	12,972,862	1,382,792	2,458,567	4,220,106	8,061,464	1,430,004	1,581	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF OTHER INCOME & ADJUSTS
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	**BEFORE TAX ADJUSTMENTS:**											
2	-- none --	0	0	0	0	0	0	0	0	0	0	
3		0	0	0	0	0	0	0	0	0	0	
4		0	0	0	0	0	0	0	0	0	0	
5		0	0	0	0	0	0	0	0	0	0	
6					0							
7	TOTAL OTHER ADJUSTS	0	0	0	0	0	0	0	0	0	0	
8												
9												
10	**AFTER TAX ADJUSTMENTS:**											
11	-- none --	0	0	0	0	0	0	0	0	0	0	
12		0	0	0	0	0	0	0	0	0	0	
13	TOTAL OTHER ADJUSTS	0	0	0	0	0	0	0	0	0	0	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF RATE BASE COMPONENT - PLANT IN SERVICE - YEAR END BALANCE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	GAS PLANT:											
2	Production:											
3	Demand related	11,391,452	48,072	5,341,170	5,389,243	766,628	1,482,981	2,784,961	5,034,570	966,917	722	CP
4												
5	Storage:											
6	Underground Storage related	380,741,192	1,606,744	178,520,141	180,126,885	25,623,324	49,566,280	93,082,894	168,272,499	32,317,680	24,129	CP
7	Local Storage related	38,423,669	162,150	18,015,909	18,178,059	2,585,857	5,002,134	9,393,747	16,981,737	3,261,438	2,435	CP
8	Total Storage	419,164,861	1,768,894	196,536,050	198,304,943	28,209,181	54,568,414	102,476,641	185,254,236	35,579,118	26,564	
9												
10	Transmission	130,609,884	551,179	61,239,748	61,790,928	8,789,854	17,003,272	31,931,260	57,724,386	11,086,293	8,277	Ave & Peak
11												
12	Distribution											
13	303 - Commodity	0	0	0	0	0	0	0	0	0	0	Sales
14	303 - Demand	1,451,355	6,742	666,262	673,004	96,788	187,230	351,607	635,626	142,620	106	Ave & Peak
15	303 - Customer	75,685,596	9,540,949	58,833,465	68,374,413	4,855,705	1,860,131	579,225	7,295,061	15,669	453	Customer
16	374	2,426,676	11,272	1,113,995	1,125,267	161,831	313,049	587,890	1,062,771	238,461	177	Ave & Peak
17	375	41,747,602	193,919	19,164,746	19,358,665	2,784,079	5,385,580	10,113,839	18,283,498	4,102,398	3,041	Ave & Peak
18	376	1,244,684,226	5,781,606	571,387,464	577,169,070	83,005,959	160,568,419	301,539,131	545,113,510	122,310,994	90,653	Ave & Peak
19	377	0	0	0	0	0	0	0	0	0	0	
20	378	37,022,930	171,973	16,995,827	17,167,800	2,468,999	4,776,082	8,969,232	16,214,313	3,638,121	2,696	Ave & Peak
21	379	20,853,800	96,867	9,573,191	9,670,058	1,390,706	2,690,210	5,052,074	9,132,990	2,049,234	1,519	Ave & Peak
22	380	788,722,998	33,692,191	651,899,636	685,591,828	34,235,516	28,655,286	35,884,495	98,775,296	4,304,328	51,546	Services
23	381.0	202,281,389	12,139,077	122,400,875	134,539,952	15,306,965	26,742,390	24,103,131	66,152,487	1,572,874	16,077	Meters
24	381.2	69,475,696	9,300,521	53,599,890	62,900,411	4,564,897	1,592,036	417,952	6,574,886	0	399	AMR Device
25	381.3	15,368,188	0	0	0	222,647	2,705,157	11,477,437	14,405,241	962,947	0	DMD Device
26	382.0	0	0	0	0	0	0	0	0	0	0	Meters
27	382.2	0	0	0	0	0	0	0	0	0	0	AMR Device
28	382.3	0	0	0	0	0	0	0	0	0	0	DMD Device
29	383	96,462,601	5,788,802	58,369,713	64,158,516	7,299,483	12,752,733	11,494,141	31,546,357	750,062	7,667	Meters
30	385	2,072,855	0	0	0	0	2,692	1,526,375	1,529,067	543,788	0	Acct 385 & 386
31	386	0	0	0	0	0	0	0	0	0	0	Acct 385 & 386
32	Total Distribution	2,598,255,912	76,723,918	1,564,005,065	1,640,728,983	156,393,576	248,230,995	412,096,530	816,721,101	140,631,495	174,333	
33												
34	General											
35	Commodity related	0	0	0	0	0	0	0	0	0	0	Sales
36	Demand related											
37	Production	310,690	1,311	145,675	146,986	20,909	40,447	75,957	137,313	26,372	20	CP
38	Underground Storage	10,384,310	43,822	4,868,946	4,912,769	698,849	1,351,867	2,538,737	4,589,453	881,430	658	CP
39	Local Storage	1,047,965	4,422	491,365	495,787	70,526	136,428	256,204	463,159	88,952	66	CP
40	Transmission	3,562,245	15,033	1,670,249	1,685,282	239,734	463,746	870,891	1,574,371	302,367	226	Ave & Peak
41	Distribution	36,730,767	170,616	16,861,706	17,032,322	2,449,515	4,738,392	8,898,453	16,086,359	3,609,411	2,675	Ave & Peak
42	Customer/Fixed related	32,030,064	4,037,719	24,898,260	28,935,979	2,054,929	787,205	245,127	3,087,262	6,631	192	Customer
43	Total General	84,066,041	4,272,924	48,936,201	53,209,125	5,534,462	7,518,085	12,885,369	25,937,916	4,915,163	3,837	
44												
45	Total Plant in Service	3,243,488,149	83,364,987	1,876,058,234	1,959,423,221	199,693,701	328,803,747	562,174,760	1,090,672,209	193,178,986	213,733	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF RATE BASE COMPONENT - ACCUMULATED DEPRECIATION RESERVE - YEAR END BALANCE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	DEPRECIATION RESERVE - S/L:											
2	Production:											
3	Demand related	0	0	0	0	0	0	0	0	0	0	CP
4												
5												
6	Storage:											
7	Underground Storage related	(144,537,421)	(609,954)	(67,770,027)	(68,379,981)	(9,727,157)	(18,816,410)	(35,336,238)	(63,879,805)	(12,268,476)	(9,160)	CP
8	Local Storage related	(20,232,991)	(85,384)	(9,486,750)	(9,572,134)	(1,361,651)	(2,634,005)	(4,946,524)	(8,942,179)	(1,717,396)	(1,282)	CP
9	Total Storage	(164,770,412)	(695,338)	(77,256,776)	(77,952,114)	(11,088,807)	(21,450,415)	(40,282,762)	(72,821,984)	(13,985,871)	(10,442)	
10												
11	Transmission	(62,963,640)	(292,468)	(28,904,226)	(29,196,695)	(4,198,942)	(8,122,520)	(15,253,669)	(27,575,131)	(6,187,228)	(4,586)	Ave & Peak
12												
13	Distribution											
14	303 - Commodity	0	0	0	0	0	0	0	0	0	0	Sales
15	303 - Demand	(1,308,872)	(6,080)	(600,854)	(606,934)	(87,287)	(168,849)	(317,089)	(573,225)	(128,619)	(95)	Ave & Peak
16	303 - Customer	(68,255,395)	(8,604,295)	(53,057,669)	(61,661,965)	(4,379,011)	(1,677,518)	(522,361)	(6,578,890)	(14,131)	(408)	Customer
17	374	(183,414)	(852)	(84,198)	(85,050)	(12,232)	(23,661)	(44,434)	(80,327)	(18,023)	(13)	Ave & Peak
18	375	(16,398,430)	(76,171)	(7,527,899)	(7,604,070)	(1,093,585)	(2,115,452)	(3,972,709)	(7,181,746)	(1,611,419)	(1,194)	Ave & Peak
19	376	(333,516,313)	(1,549,196)	(153,104,728)	(154,653,924)	(22,241,659)	(43,024,717)	(80,798,179)	(146,064,555)	(32,773,543)	(24,291)	Ave & Peak
20	377	0	0	0	0	0	0	0	0	0	0	
21	378	(10,283,336)	(47,766)	(4,720,691)	(4,768,457)	(685,779)	(1,326,585)	(2,491,257)	(4,503,620)	(1,010,509)	(749)	Ave & Peak
22	379	(10,421,543)	(48,408)	(4,784,136)	(4,832,545)	(694,996)	(1,344,414)	(2,524,739)	(4,564,149)	(1,024,090)	(759)	Ave & Peak
23	380	(345,333,963)	(14,751,767)	(285,427,312)	(300,179,079)	(14,989,656)	(12,546,412)	(15,711,644)	(43,247,711)	(1,884,604)	(22,569)	Services
24	381.0	(74,791,544)	(4,488,304)	(45,256,513)	(49,744,817)	(5,659,599)	(9,887,734)	(8,911,895)	(24,459,228)	(581,555)	(5,944)	Meters
25	381.2	(39,839,250)	(5,333,171)	(30,735,632)	(36,068,803)	(2,617,636)	(912,917)	(239,665)	(3,770,218)	0	(229)	AMR Device
26	381.3	(8,098,385)	0	0	0	(117,325)	(1,425,503)	(6,048,124)	(7,590,953)	(507,432)	0	DMD Device
27	382.0	0	0	0	0	0	0	0	0	0	0	Meters
28	382.2	0	0	0	0	0	0	0	0	0	0	AMR Device
29	382.3	0	0	0	0	0	0	0	0	0	0	DMD Device
30	383	(47,261,471)	(2,836,201)	(28,598,011)	(31,434,212)	(3,576,353)	(6,248,151)	(5,631,509)	(15,456,013)	(367,490)	(3,756)	Meters
31	385	(1,934,733)	0	0	0	0	(2,513)	(1,424,667)	(1,427,180)	(507,553)	0	Acct 385 & 386
32	386	0	0	0	0	0	0	0	0	0	0	Acct 385 & 386
33	Total Distribution	(957,626,649)	(37,742,212)	(613,897,644)	(651,639,856)	(56,155,116)	(80,704,427)	(128,638,273)	(265,497,815)	(40,428,969)	(60,008)	
34												
35	General											
36	Commodity related	0	0	0	0	0	0	0	0	0	0	Sales
37	Demand related											
38	Underground Storage	(5,698,183)	(24,047)	(2,671,737)	(2,695,784)	(383,479)	(741,810)	(1,393,081)	(2,518,371)	(483,667)	(361)	CP
39	Local Storage	(797,657)	(3,366)	(374,002)	(377,368)	(53,681)	(103,842)	(195,010)	(352,533)	(67,706)	(51)	CP
40	Transmission	(2,482,252)	(10,475)	(1,163,867)	(1,174,342)	(167,052)	(323,149)	(606,856)	(1,097,057)	(210,696)	(157)	Ave & Peak
41	Distribution	(14,618,384)	(67,903)	(6,710,748)	(6,778,650)	(974,876)	(1,885,820)	(3,541,472)	(6,402,169)	(1,436,500)	(1,065)	Ave & Peak
42	Customer/Fixed related	(14,524,502)	(1,830,963)	(11,290,481)	(13,121,444)	(931,838)	(356,970)	(111,157)	(1,399,964)	(3,007)	(87)	Customer
43	Total General	(38,120,979)	(1,936,754)	(22,210,834)	(24,147,588)	(2,510,926)	(3,411,591)	(5,847,576)	(11,770,094)	(2,201,576)	(1,721)	
44												
45	Total Depreciation Reserve - Straight Line:	(1,223,481,680)	(40,666,772)	(742,269,481)	(782,936,254)	(73,953,792)	(113,688,952)	(190,022,280)	(377,665,024)	(62,803,645)	(76,757)	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF RATE BASE COMPONENT - CONSTRUCTION WORK IN PROGRESS - YEAR END BALANCE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	CONSTRUCTION WORK IN PROGRESS											
2	Production:											
3	Demand related	0	0	0	0	0	0	0	0	0	0	CP
4												
5												
6	Storage:											
7	Underground Storage related	0	0	0	0	0	0	0	0	0	0	CP
8	Local Storage related	0	0	0	0	0	0	0	0	0	0	CP
9	Total Storage	0	0	0	0	0	0	0	0	0	0	
10												
11	Transmission	181,500	843	83,320	84,163	12,104	23,414	43,970	79,489	17,835	13	Ave & Peak
12												
13	Distribution											
14	303 - Commodity	0	0	0	0	0	0	0	0	0	0	Sales
15	303 - Demand	0	0	0	0	0	0	0	0	0	0	Ave & Peak
16	303 - Customer	0	0	0	0	0	0	0	0	0	0	Customer
17	374	0	0	0	0	0	0	0	0	0	0	Ave & Peak
18	375	0	0	0	0	0	0	0	0	0	0	Ave & Peak
19	376	0	0	0	0	0	0	0	0	0	0	Ave & Peak
20	377	0	0	0	0	0	0	0	0	0	0	
21	378	0	0	0	0	0	0	0	0	0	0	Ave & Peak
22	379	0	0	0	0	0	0	0	0	0	0	Ave & Peak
23	380	0	0	0	0	0	0	0	0	0	0	Services
24	381.0	0	0	0	0	0	0	0	0	0	0	Meters
25	381.2	0	0	0	0	0	0	0	0	0	0	AMR Device
26	381.3	0	0	0	0	0	0	0	0	0	0	DMD Device
27	382.0	0	0	0	0	0	0	0	0	0	0	Meters
28	382.2	0	0	0	0	0	0	0	0	0	0	AMR Device
29	382.3	0	0	0	0	0	0	0	0	0	0	DMD Device
30	383	0	0	0	0	0	0	0	0	0	0	Meters
31	385	0	0	0	0	0	0	0	0	0	0	Acct 385 & 386
32	386	0	0	0	0	0	0	0	0	0	0	Acct 385 & 386
33	Total Distribution	0	0	0	0	0	0	0	0	0	0	
34												
35	General											
36	Commodity related	0	0	0	0	0	0	0	0	0	0	Sales
37	Demand related	0	0	0	0	0	0	0	0	0	0	Ave & Peak
38	Customer/Fixed related	0	0	0	0	0	0	0	0	0	0	Customer
39	Total General	0	0	0	0	0	0	0	0	0	0	
40												
41	Total Construction Work in Progress	181,500	843	83,320	84,163	12,104	23,414	43,970	79,489	17,835	13	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF OTHER RATE BASE COMPONENTS
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1												
2	Gas Stored Underground - 13 Mo. Average	54,843,000	231,440	25,714,528	25,945,968	3,690,854	7,139,662	13,407,914	24,238,430	4,655,127	3,476	CP
3												
4	Cash Working Capital - Year End Balance											
5	Commodity Related	0	0	0	0	0	0	0	0	0	0	Sales
6	Demand:											
7	Production	91,069	384	42,700	43,084	6,129	11,856	22,264	40,249	7,730	6	CP
8	Underground Storage	823,550	3,475	386,142	389,618	55,424	107,213	201,340	363,976	69,904	52	CP
9	Local Storage	98,901	417	46,372	46,790	6,656	12,875	24,179	43,710	8,395	6	CP
10	Transmission	290,606	1,226	136,258	137,485	19,557	37,832	71,047	128,436	24,667	18	Ave & Peak
11	Distribution	6,080,285	28,243	2,791,229	2,819,472	405,484	784,377	1,473,019	2,662,881	597,489	443	Ave & Peak
12	Customer Related	9,864,589	1,243,533	7,668,143	8,911,676	632,875	242,443	75,494	950,812	2,042	59	Customer
13	Sub-Total	17,249,000	1,277,280	11,070,844	12,348,124	1,126,125	1,196,596	1,867,344	4,190,065	710,227	585	
14												
15	Materials & Supplies - 13 Mo. Average											
16	Commodity Related	0	0	0	0	0	0	0	0	0	0	Sales
17	Demand Related	6,411,247	29,780	2,943,161	2,972,942	427,556	827,072	1,553,199	2,807,826	630,012	467	Ave & Peak
18	Customer Related	5,590,753	704,772	4,345,918	5,050,690	358,682	137,404	42,786	538,872	1,157	33	Customer
19	Sub-Total	12,002,000	734,552	7,289,079	8,023,631	786,237	964,477	1,595,985	3,346,699	631,169	500	
20												
21	Accumulated Deferred Taxes - Year End Balance											
22	Commodity Related	0	0	0	0	0	0	0	0	0	0	Sales
23	Demand Related											
24	Underground Storage	(71,577,859)	(302,062)	(33,561,090)	(33,863,152)	(4,817,085)	(9,318,267)	(17,499,221)	(31,634,573)	(6,075,598)	(4,536)	CP
25	Local Storage	(10,019,787)	(42,284)	(4,698,031)	(4,740,315)	(674,317)	(1,304,413)	(2,449,619)	(4,428,348)	(850,489)	(635)	CP
26	Transmission	(31,180,870)	(131,585)	(14,619,940)	(14,751,524)	(2,098,427)	(4,059,240)	(7,623,041)	(13,780,707)	(2,646,662)	(1,976)	Ave & Peak
27	Distribution	(183,629,176)	(852,964)	(84,297,211)	(85,150,176)	(12,245,930)	(23,688,777)	(44,486,289)	(80,420,996)	(18,044,631)	(13,374)	Ave & Peak
28	Customer Related	(256,157,308)	(32,291,266)	(199,121,401)	(231,412,667)	(16,434,096)	(6,295,598)	(1,960,381)	(24,690,075)	(53,033)	(1,533)	Customer
29	Sub-Total	(552,565,000)	(33,620,161)	(336,297,673)	(369,917,833)	(36,269,855)	(44,666,294)	(74,018,551)	(154,954,700)	(27,670,413)	(22,054)	
30												
31	Retirement Benefits, Net											
32	Commodity Related	0	0	0	0	0	0	0	0	0	0	Sales
33	Demand Related											
34	Production	295,249	1,246	138,435	139,681	19,870	38,437	72,182	130,488	25,061	19	CP
35	Underground Storage	2,669,984	11,267	1,251,889	1,263,157	179,686	347,588	652,753	1,180,027	226,631	169	CP
36	Local Storage	320,641	1,353	150,340	151,694	21,579	41,742	78,390	141,710	27,216	20	CP
37	Transmission	942,158	3,976	441,755	445,731	63,406	122,654	230,337	416,397	79,971	60	Ave & Peak
38	Distribution	19,712,546	91,566	9,049,285	9,140,850	1,314,598	2,542,984	4,775,592	8,633,174	1,937,087	1,436	Ave & Peak
39	Customer Related	31,981,422	4,031,588	24,860,449	28,892,036	2,051,809	786,010	244,755	3,082,573	6,621	191	Customer
40	Sub-Total	55,922,000	4,140,996	35,892,153	40,033,148	3,650,946	3,879,415	6,054,008	13,584,369	2,302,587	1,895	
41												
42	Reserve for Injuries and Damages											
43	Commodity Related	0	0	0	0	0	0	0	0	0	0	Sales
44	Demand Related											
45	Production	(47,237)	(199)	(22,148)	(22,348)	(3,179)	(6,149)	(11,548)	(20,877)	(4,010)	(3)	CP
46	Underground Storage	(427,173)	(1,803)	(200,291)	(202,093)	(28,748)	(55,611)	(104,434)	(188,793)	(36,259)	(27)	CP
47	Local Storage	(51,300)	(216)	(24,053)	(24,270)	(3,452)	(6,678)	(12,542)	(22,672)	(4,354)	(3)	CP
48	Transmission	(150,737)	(636)	(70,677)	(71,313)	(10,144)	(19,623)	(36,852)	(66,620)	(12,795)	(10)	Ave & Peak
49	Distribution	(3,153,824)	(14,650)	(1,447,801)	(1,462,451)	(210,323)	(406,854)	(764,050)	(1,381,228)	(309,916)	(230)	Ave & Peak
50	Customer Related	(5,116,730)	(645,017)	(3,977,441)	(4,622,457)	(328,270)	(125,754)	(39,159)	(493,183)	(1,059)	(31)	Customer
51	Sub-Total	(8,947,000)	(662,521)	(5,742,411)	(6,404,931)	(584,117)	(620,670)	(968,585)	(2,173,373)	(368,393)	(303)	
52												
53	Customer Advances - Year End Balance	(2,012,000)	(9,346)	(923,633)	(932,979)	(134,177)	(259,555)	(487,430)	(881,162)	(197,713)	(147)	Ave & Peak
54												
55	Customer Deposits - Year End Balance	(27,453,000)	(825,887)	(16,502,538)	(17,328,425)	(3,998,406)	(3,958,374)	(2,166,276)	(10,123,056)	(1,519)	0	Cust Deposits
56												
57	Budget Plan Balance - 13 Mo. Average	16,021,000	61,254	12,192,272	12,253,526	1,161,518	1,915,730	690,226	3,767,474	0	0	Budget
58												
59	TOTAL OTHER RATE BASE COMPONENTS	(434,940,000)	(28,672,392)	(267,307,378)	(295,979,771)	(30,570,874)	(34,409,015)	(54,025,366)	(119,005,254)	(19,938,927)	(16,048)	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functionalized and Classified Rate Base
CLASSIFICATION OF PLANT IN SERVICE - YEAR END BALANCE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE NO.	DESCRIPTION	ACCT. NO.	PEOPLES GAS	COMMODITY	BASIC TRANSMISSION/ DISTRIBUTION DEMAND	BASIC TRANSMISSION/ DISTRIBUTION FIXED COST	SOURCE or ALLOCATION FACTOR
1	PRODUCTION						
2	Manufactured Gas Production Plant	304.2-320	11,391,452	0	11,391,452	0	
3							
4	STORAGE						
5	Underground Storage Plant	300,350-357	380,741,192	0	380,741,192	0	
6	Local Storage	361-363	38,423,669	0	38,423,669		
7	TOTAL PRODUCTION PLT ACCT		419,164,861	0	419,164,861	0	
8							
9							
10	TRANSMISSION	365-371	130,609,884	0	130,609,884	0	
11							
12							
13	DISTRIBUTION-DIRECT PLANT ACCT						
14	Intangible						
15	-- Customer related	303	74,591,432	0	0	74,591,432	
16	-- Plant related	303	1,079,917	0	668,457	411,460	
17	-- Distribution Plant related	303	1,465,602	0	782,898	682,704	
18	Land and Land Rights	374	2,426,676	0	2,426,676	0	
19	Structures and Improvements	375	41,747,602	0	41,747,602	0	
20	Mains	376	1,244,684,226	0	1,244,684,226	0	
21	Compressor Station Equipment	377	0	0	0	0	
22	Measuring & Regulation Equipment - General	378	37,022,930	0	37,022,930	0	
23	Measuring & Regulation Equipment - Gate Station	379	20,853,800	0	20,853,800	0	
24	Services	380	788,722,998	0	0	788,722,998	
25	Meters	381.0	202,281,389	0	0	202,281,389	
26	Automated Meter Reading - Purchases	381.2	69,475,696	0	0	69,475,696	
27	Demand Devices - Purchases	381.3	15,368,188	0	0	15,368,188	
28	Meter Connections & Installations	382.0	0	0	0	0	
29	Automated Meter Installations	382.2	0	0	0	0	
30	Demand Device - Installations	382.3	0	0	0	0	
31	House Regulators	383	96,462,601	0	0	96,462,601	
32	Industrial Metering & Regulating Station Equip.	385	2,072,855	0	0	2,072,855	
33	Other Property on Customer Premises	386	0	0	0	0	
34	TOTAL DISTRIBUTION		2,598,255,912	0	1,348,186,589	1,250,069,323	
35							
36	Sub-Total Distribution Plant (not ing' Intangible)		2,521,118,961	0	1,346,735,234	1,174,383,727	
37			100.00%	0.00%	53.42%	46.58%	**Distribution Plant (not Including Intangible)**
38							
39	Sub-Total Prod., Storage, Trans., Dist. Plant		3,082,285,157	0	1,907,901,430	1,174,383,727	
40			100.00%	0.00%	61.90%	38.10%	**Sub-Total GROSS PLANT (not including General / Intangible)**
41							
42	GENERAL PLANT	389 - 399	84,066,041	0	52,035,977	32,030,064	
43							
44	TOTAL PLANT IN SERVICE		3,243,488,149	0	1,961,388,762	1,282,099,387	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functionalized and Classified Rate Base
CLASSIFICATION OF DEPRECIATION RESERVE - YEAR END BALANCE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE NO.	DESCRIPTION	ACCT. NO.	PEOPLES GAS	COMMODITY	BASIC TRANSMISSION/ DISTRIBUTION DEMAND	BASIC TRANSMISSION/ DISTRIBUTION FIXED COST	SOURCE or ALLOCATION FACTOR
1	PRODUCTION						
2	Manufactured Gas Production Plant	304.2-320	0	0	0	0	
3							
4	STORAGE						
5	Underground Storage Plant	350-357	(144,537,421)	0	(144,537,421)	0	
6							
7	Local Storage	361-363	(20,232,991)	0	(20,232,991)		
8							
9	TOTAL STORAGE		(164,770,412)	0	(164,770,412)	0	
10							
11							
12	TRANSMISSION	365-371	(62,963,640)	0	(62,963,640)	0	
13							
14	TOTAL TRANSMISSION		(62,963,640)	0	(62,963,640)	0	
15							
16							
17	DISTRIBUTION						
18	Intangible						
19	-- Customer related	303	(67,268,646)	0	0	(67,268,646)	
20	-- Plant related	303	(973,900)	0	(602,833)	(371,066)	
21	-- Distribution Plant related	303	(1,321,721)	0	(706,039)	(615,682)	
22	Land and Land Rights	374	(183,414)	0	(183,414)	0	
23	Structures and Improvements	375	(16,398,430)	0	(16,398,430)	0	
24							
25	Mains	376	(333,516,313)	0	(333,516,313)	0	
26							
27	Compressor Station Equipment	377	0	0	0	0	
28	Measuring & Regulation Equipment - General	378	(10,283,336)	0	(10,283,336)	0	
29							
30	Measuring & Regulation Equipment - Gate Station	379	(10,421,543)	0	(10,421,543)	0	
31							
32	Services	380	(345,333,963)	0	0	(345,333,963)	
33							
34	Meters	381.0	(74,791,544)	0	0	(74,791,544)	
35							
36	Automated Meter Reading - Purchases	381.2	(39,839,250)	0	0	(39,839,250)	
37	Demand Devices - Purchases	381.3	(8,098,385)	0	0	(8,098,385)	
38							
39	Meter Connections & Installations	382.0	0	0	0	0	
40	Automated Meter Installations	382.2	0	0	0	0	
41	Demand Device - Installations	382.3	0	0	0	0	
42	House Regulators	383	(47,261,471)	0	0	(47,261,471)	
43							
44	Industrial Metering & Regulating Station Equip.	385	(1,934,733)	0	0	(1,934,733)	
45							
46	Other Property on Customer Premises	386	0	0	0	0	
47	TOTAL DISTRIBUTION		(957,626,649)	0	(372,111,908)	(585,514,741)	
48							
49	Sub-Total Prod., Trans., Dist. Depreciated Plant		(1,115,796,434)	0	(598,537,088)	(517,259,346)	
50			100.00%	0.00%	53.64%	46.36%	**Depreciation Reserve (not including General / Intangible)**
51							
52	GENERAL PLANT	389 - 399	(38,120,979)	0	(23,596,477)	(14,524,502)	
53							
54	TOTAL GENERAL		(38,120,979)	0	(23,596,477)	(14,524,502)	
55							
56	TOTAL DEPRECIATION RESERVE		(1,223,481,680)	0	(623,442,437)	(600,039,243)	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functionalized and Classified Rate Base
CLASSIFICATION OF CONSTRUCTION WORK IN PROGRESS - YEAR END BALANCE
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]
LINE NO.	DESCRIPTION	ACCT. NO.	PEOPLES GAS	COMMODITY	BASIC TRANSMISSION/ DISTRIBUTION DEMAND	BASIC TRANSMISSION/ DISTRIBUTION FIXED COST
1	PRODUCTION					
2	Manufactured Gas Production Plant	304.2-320	0	0	0	0
3						
4	STORAGE					
5	Underground Storage Plant	350-357	0	0	0	0
6	Local Storage	361-363	0	0	0	0
7	TOTAL STORAGE		0	0	0	0
8						
9						
10	TRANSMISSION	365-371	181,500	0	181,500	0
11						
12						
13	DISTRIBUTION					
14	Intangible	303	0	0	0	0
15	Land and Land Rights	374	0	0	0	0
16	Structures and Improvements	375	0	0	0	0
17	Mains	376	0	0	0	0
18	Compressor Station Equipment	377	0	0	0	0
19	Measuring & Regulation Equipment - General	378	0	0	0	0
20	Measuring & Regulation Equipment - Gate Station	379	0	0	0	0
21	Services	380	0	0	0	0
22	Meters	381.0	0	0	0	0
23	Automated Meter Reading - Purchases	381.2	0	0	0	0
24	Demand Devices - Purchases	381.3	0	0	0	0
25	Meter Connections & Installations	382.0	0	0	0	0
26	Automated Meter Installations	382.2	0	0	0	0
27	Demand Device - Installations	382.3	0	0	0	0
28	House Regulators	383	0	0	0	0
29	Industrial Metering & Regulating Station Equip.	385	0	0	0	0
30	Other Property on Customer Premises	386	0	0	0	0
31	TOTAL DISTRIBUTION		0	0	0	0
32						
33						
34	GENERAL PLANT	389 - 399	0	0	0	0
35						
36	TOTAL CONSTRUCTION WORK IN PROGRESS		181,500	0	181,500	0

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functionalized and Classified Expense
CLASSIFICATION OF DEPRECIATION AND AMORTIZATION EXPENSE - YEAR END TOTAL
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]
LINE NO.	DESCRIPTION	ACCT. NO.	PEOPLES GAS	COMMODITY	BASIC TRANSMISSION/ DISTRIBUTION DEMAND	BASIC TRANSMISSION/ DISTRIBUTION FIXED COST
1	PRODUCTION					
2	Manufactured Gas Production Plant	304.2-320	0	0	0	0
3						
4	STORAGE					
5	Underground Storage Plant	350-358	5,216,819	0	5,216,819	0
6						
7	Local Storage Expense	361-363	1,015,169	0	1,015,169	0
8						
9	TOTAL STORAGE		6,231,988	0	6,231,988	0
10						
11						
12	TRANSMISSION	365-371	1,690,213	0	1,690,213	0
13						
14	TOTAL TRANSMISSION		1,690,213	0	1,690,213	0
15						
16						
17	DISTRIBUTION					
18	Intangible					
19	-- Customer related	303	5,353,424	0	0	5,353,424
20	-- Plant related	303	77,506	0	47,975	29,530
21	-- Distribution Plant related	303	105,186	0	56,189	48,998
22	Land and Land Rights	374	3,831	0	3,831	0
23	Structures and Improvements	375	1,203,819	0	1,203,819	0
24						
25	Mains	376	33,825,181	0	33,825,181	0
26						
27	Compressor Station Equipment	377	0	0	0	0
28	Measuring & Regulation Equipment - General	378	1,103,554	0	1,103,554	0
29						
30	Measuring & Regulation Equipment - Gate Station	379	699,916	0	699,916	0
31						
32	Services	380	32,569,439	0	0	32,569,439
33						
34	Meters	381.0	3,585,479	0	0	3,585,479
35						
36	Automated Meter Reading - Purchases	381.2	3,171,064	0	0	3,171,064
37	Demand Devices - Purchases	381.3	730,497	0	0	730,497
38						
39	Meter Connections & Installations	382.0	0	0	0	0
40	Automated Meter Installations	382.2	0	0	0	0
41	Demand Device - Installations	382.3	0	0	0	0
42	House Regulators	383	3,432,320	0	0	3,432,320
43						
44	Industrial Metering & Regulating Station Equip.	385	60,731	0	0	0
45						
46	Other Property on Customer Premises	386	0	0	0	0
47	TOTAL DISTRIBUTION		85,921,947	0	36,940,465	48,920,751
48						
49						
50	GENERAL PLANT	389 - 399	2,630,731	0	1,628,394	1,002,337
51						
52	TOTAL GENERAL		2,630,731	0	1,628,394	1,002,337
53						
54	TOTAL DEPRECIATION AND AMORT. EXPENSE		96,474,879	0	46,491,060	49,923,088

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functionalized and Classified Expense
CLASSIFICATION OF OPERATION & MAINTENANCE - YEAR END TOTAL
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
LINE NO.	DESCRIPTION	ACCT. NO.	PEOPLES GAS	COMMODITY	BASIC TRANSMISSION/ DISTRIBUTION DEMAND	BASIC TRANSMISSION/ DISTRIBUTION FIXED COST	SOURCE or ALLOCATION FACTOR
1	PRODUCTION EXPENSE:						
2	OTHER GAS SUPPLIES EXPENSE	813.0	1,018,138	0	1,018,138	0	
3	TOTAL PRODUCTION		1,018,138	0	1,018,138	0	
4							
5	STORAGE EXPENSE:						
6	UNDERGROUND STORAGE EXPENSE	814-837	9,207,192	0	9,207,192	0	
7							
8	LOCAL STORAGE EXPENSE	840-843	1,105,700	0	1,105,700	0	
9							
10	TOTAL STORAGE		10,312,891	0	10,312,891	0	
11							
12	TRANSMISSION EXPENSE:						
13	NATURAL GAS TRANSMISSION	850-867	3,248,946	0	3,248,946	0	
14							
15	DISTRIBUTION-DIRECT PLANT ACCT**(1)**	870-894					
16	Intangible						
17	-- Customer related	303	1,312,165	0	0	1,312,165	
18	-- Plant related	303	18,997	0	11,759	7,238	
19	-- Distribution Plant related	303	25,782	0	13,772	12,010	
20	Land and Land Rights	374	42,689	0	42,689	0	
21	Structures and Improvements	375	911,520	0	911,520	0	
22	Mains	376	65,140,137	0	65,140,137	0	
23	Compressor Station Equipment	377	0	0	0	0	
24	Measuring & Regulation Equipment - General	378	794,428	0	794,428	0	
25	Measuring & Regulation Equipment - Gate Station	379	1,062,585	0	1,062,585	0	
26	Services	380	30,175,854	0	0	30,175,854	
27	Meters	381.0	13,365,940	0	0	13,365,940	
28	Automated Meter Reading - Purchases	381.1	4,590,674	0	0	4,590,674	
29	Demand Device - Purchases	381.2	1,015,468	0	0	1,015,468	
30	Meter Connections & Installations	382.0	0	0	0	0	
31	Automated System Installations	382.1	0	0	0	0	
32	Demand Device - Installations	382.2	0	0	0	0	
33	House Regulators	383	6,373,860	0	0	6,373,860	
34	Industrial Metering & Regulating Station Equip.	385	136,966	0	0	136,966	
35	Other Property on Customer Premises	386	0	0	0	0	
36	TOTAL DISTRIBUTION FUNCTION		124,967,065	0	67,976,890	56,990,175	
37							
38	CUSTOMER ACCOUNTS**(2)** - ALLOCABLE	901-903, 905	32,736,000	0	0	32,736,000	
39	CUSTOMER UNCOLLECTIBLE/NET WRITE OFF - ALLOC.	904, 905008	18,265,000	0	0	18,265,000	
40	CUSTOMER SVC & INFO - ALLOCABLE	907-910	2,293,800	0	0	2,293,800	
41	CUSTOMER SALES - ALLOCABLE	911-917	0	0	0	0	
42	TOTAL CUSTOMER		53,294,800	0	0	53,294,800	
43							
44	Sub-Total O&M, not including A&G		192,841,841	0	82,556,866	110,284,975	
45			100.00%	0.00%	42.81%	57.19%	**TOTAL O&M NOT INCLUDING A&G**
46							
47	ADMINISTRATIVE & GENERAL - LABOR	920, 925 & 926	91,606,273	0	43,830,355	47,775,918	
48							
49	ADMINISTRATIVE & GENERAL - O&M	921-923, 927-931	41,664,547	0	17,836,868	23,827,679	
50							
51	ADMINISTRATIVE & GENERAL - PLANT	924 & 932	189,180	0	117,100	72,080	
52	TOTAL ADMINISTRATIVE & GENERAL		133,460,000	0	61,784,323	71,675,677	
53							
54	TOTAL OPERATION & MAINTENANCE EXPENSE:		326,301,841	0	144,341,189	181,960,652	
55							

56 NOTE (1): Distribution O&M Accounts 870-894 have been translated to the 300 series of Plant Accounts; please refer to WorkPaper WPE-6.11 for the translation worksheet.
57 (2): Consists of Customer Accounts other than Uncollectible Expense - Net Write Off

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Allocation Factors and Related Information
Allocation Methodologies used within the Embedded Cost of Service Study
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]		[E]	[F]	[G]		[H]	[I]	[J]
LINE NO.	DESCRIPTION OF ALLOCATION DATA	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	BLANK	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	BLANK	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	**AVERAGE CUSTOMERS**	835,616	105,338	649,558		53,610	20,537	6,395		173	5	
2	Percentage	1.00000	0.12606	0.77734		0.06416	0.02458	0.00765		0.00021	0.00001	**Customer**
3												
4												
5	**SERVICES - INVESTMENT**											
6	AVERAGE CUSTOMERS	835,616	105,338	649,558		53,610	20,537	6,395		173	5	Line 1
7	Cost per Customer - Services		$ 268.22	$ 841.62		$ 535.53	$ 1,170.09	$ 4,705.63		$ 20,864.62	$ 8,645.28	
8	Estimated Services Investment	$ 661,417,645	$ 28,254,038	$ 546,678,521		$ 28,709,666	$ 24,030,124	$ 30,092,489		$ 3,609,579	$ 43,226	
9	Percentage	1.00000	0.04272	0.82653		0.04341	0.03633	0.04550		0.00546	0.00007	**Services**
10												
11												
12	**METERS & HOUSE REGULATORS**											
13	AVERAGE CUSTOMERS	835,616	105,338	649,558		53,610	20,537	6,395		173	5	Line 1
14	Cost per Customer - Meter & Reg. Investment		$ 147.97	$ 241.96		$ 366.63	$ 1,672.04	$ 4,839.66		$ 11,674.28	$ 4,128.70	
15	Estimated Meters & Regulators Investment	$ 259,739,625	$ 15,587,194	$ 157,168,969		$ 19,654,924	$ 34,338,594	$ 30,949,651		$ 2,019,650	$ 20,644	
16	Percentage	1.00000	0.06001	0.60510		0.07567	0.13220	0.11916		0.00778	0.00008	**Meters**
17												
18												
19	**AUTOMATED METER DEVICES**											
20	AVERAGE CUSTOMERS	835,616	105,338	649,558		53,610	20,537	6,395		173	5	Line 1
21	ERT Count per Customer		1.1057	1.0334		1.0663	0.9707	0.8184		-	1.0000	
22	Average Count of Encoder/Receiver Transmitters	870,041	116,470	671,229		57,166	19,937	5,234		-	5	
23	Percentage	1.00000	0.13387	0.77149		0.06570	0.02292	0.00602		-	0.00001	**AMR Device**
24												
25												
26	**BAD DEBT**											
27	AVERAGE CUSTOMERS	835,616	105,338	649,558		53,610	20,537	6,395		173	5	Line 1
28	Cost per Customer - Bad Debt		$ 21.29	$ 48.87		$ 55.89	$ 57.18	$ 291.37		$ 68.75	-	
29	Estimated Bad Debt	$ 40,034,294	$ 2,242,221	$ 31,746,334		$ 2,996,199	$ 1,174,361	$ 1,863,285		$ 11,894	-	
30	Percentage	1.00000	0.05601	0.79298		0.07484	0.02933	0.04654		0.00030	-	**Bad Debt**
31												
32												
33	**DEMAND GAS MEASUREMENT DEVICES**											
34	Total Count of DMD Devices	2,761	-	-		40	486	2,062		173	-	
35	Percentage	1.00000	-	-		0.01449	0.17602	0.74683		0.06266	-	**DMD Device**
36												
37												
38	**MUNICIPAL UTILITY TAX - Acctg Charges**	$ 3,461,340	$ 84,906	$ 1,624,290		$ 207,355	$ 395,537	$ 747,305		$ 401,678	$ 269	
39	Percentage	1.00000	0.02453	0.46927		0.05991	0.11427	0.21590		0.11605	0.00008	**MUT**
40												
41												
42	**DELAYED PAYMENT CHARGES - TOTAL**	$ 6,446,495	$ 259,758	$ 4,091,450		$ 684,111	$ 835,647	$ 516,822		$ 58,684	$ 23	
43	Percentage	1.00000	0.04029	0.63468		0.10612	0.12963	0.08017		0.00910	0.00000	**Delayed Pymt**
44												

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Allocation Factors and Related Information
Allocation Methodologies used within the Embedded Cost of Service Study
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]		[E]	[F]	[G]		[H]	[I]	[J]
LINE NO.	DESCRIPTION OF ALLOCATION DATA	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	BLANK	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	BLANK	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	**BUDGET PLAN BALANCES**											
2	AVERAGE CUSTOMERS	835,616	105,338	649,558		53,610	20,537	6,395		173	5	Page 1, line 1
3	Budget Plan Balance per Customer		$ 0.76	$ 24.39		$ 28.16	$ 121.23	$ 140.27		-	-	
4	Estimated Budget Plan Balances	$ 20,820,546	$ 79,604	$ 15,844,814		$ 1,509,484	$ 2,489,641	$ 897,003		-	-	
5	Percentage	1.00000	0.00382	0.76102		0.07250	0.11958	0.04308		-	-	**Budget**
6												
7												
8	**CUSTOMER DEPOSITS**											
9	AVERAGE CUSTOMERS	835,616	105,338	649,558		53,610	20,537	6,395		173	5	Page 1, line 1
10	Customer Deposits per Customer		$ 6.69	$ 21.67		$ 63.62	$ 164.40	$ 288.93		$ 7.49	-	
11	Estimated Customer Deposits	$ 23,415,785	$ 704,433	$ 14,075,689		$ 3,410,404	$ 3,376,259	$ 1,847,705		$ 1,296	-	
12	Percentage	1.00000	0.03008	0.60112		0.14565	0.14419	0.07891		0.00006	-	**Cust Deposits**
13												
14												
15	**SALES / COMMODITY (Annual)**	1,619,970,899	9,718,910	693,006,140		104,883,164	202,888,130	381,013,345		228,294,399	166,810	
16	Percentage	1.00000	0.00600	0.42779		0.06474	0.12524	0.23520		0.14093	0.00010	**Sales**
17												
18												
19	**COINCIDENT PEAK DEMAND**	18,582,407	78,419	8,712,832		1,250,569	2,419,126	4,542,992		1,577,293	1,178	
20	Percentage	1.00000	0.00422	0.46888		0.06730	0.13018	0.24448		0.08488	0.00006	**CP**
21												
22												
23	**AVERAGE & PEAK DEMAND**											
24	Annual Use (Therms)	1,619,970,899	9,718,910	693,006,140		104,883,164	202,888,130	381,013,345		228,294,399	166,810	Line 15
25	Average Daily Deliveries of Gas (Therms/Day)	4,438,276	26,627	1,898,647		287,351	555,858	1,043,872		625,464	457	Line 24 divided by 365
26												
27	Peak Demand (Therms)	18,582,407	78,419	8,712,832		1,250,569	2,419,126	4,542,992		1,577,293	1,178	Line 19
28	System Load Factor	23.88%										Line 25 divided by Line 27
29												
30	Average Daily Deliveries of Gas (Therms/Day)	4,438,276	26,627	1,898,647		287,351	555,858	1,043,872		625,464	457	Line 25
31	Percentage	1.00000	0.00600	0.42779		0.06474	0.12524	0.23520		0.14093	0.00010	
32	System Load Factor	23.88%	23.88%	23.88%		23.88%	23.88%	23.88%		23.88%	23.88%	Line 28
33	Average Weighted Daily Therms	0.23884	0.00143	0.10217		0.01546	0.02991	0.05618		0.03366	0.00002	Line 31 x Line 32
34												
35	Peak Demand (Therms)	18,582,407	78,419	8,712,832		1,250,569	2,419,126	4,542,992		1,577,293	1,178	Line 27
36	Percentage	1.00000	0.00422	0.46888		0.06730	0.13018	0.24448		0.08488	0.00006	
37	(1 - System Load Factor)	76.12%	76.12%	76.12%		76.12%	76.12%	76.12%		76.12%	76.12%	(1 - Line 32)
38	Peak Weighted Demand	0.76116	0.00321	0.35689		0.05122	0.09909	0.18609		0.06461	0.00005	Line 36 x Line 37
39												
40	Average Weighted Daily Therms	0.23884	0.00143	0.10217		0.01546	0.02991	0.05618		0.03366	0.00002	Line 33
41	Peak Weighted Demand	0.76116	0.00321	0.35689		0.05122	0.09909	0.18609		0.06461	0.00005	Line 38
42	Average & Peak Demand	1.00000	0.00465	0.45906		0.06669	0.12900	0.24226		0.09827	0.00007	**Ave & Peak**

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Allocation Factors and Related Information
Allocation Methodologies used within the Embedded Cost of Service Study
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]		[E]	[F]	[G]		[H]	[I]	[J]
LINE NO.	DESCRIPTION OF ALLOCATION DATA	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	BLANK	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	BLANK	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	**ACCOUNTS 385 & 386**											
2	Large Industrial Meter Count	770	-	-		-	1	567		202	-	
3	Percentage	1.00000	-	-		-	0.00130	0.73636		0.26234	-	**Acct 385 & 386**
4												
5												
6	**SALARIES & WAGES - FUNCTIONAL:**											
7	Production	-	0.0000%									
8	Storage	3,354,339	4.4681%									
9	Distribution	65,409,907	87.1287%									
10	Transmission	1,359,119	1.8104%									
11	Customer Accounting	4,639,416	6.1799%									
12	Customer Service	309,946	0.4129%									
13	Customer Sales	-	0.0000%									
14	TOTAL SALARIES & WAGES	75,072,727	100.000%									
15												
16												
17	**SALARIES & WAGES - RATE SCHEDULE:**											
18	Production	-	-	-		-	-	-		-	-	
19	Storage	3,354,339	14,155	1,572,767		225,742	436,680	820,063		284,720	213	CP
20	Distribution											
21	Meters & Regulators related	13,358,666	801,665	8,083,355		1,010,872	1,766,068	1,591,771		103,873	1,062	Meters
22	AMR Devices 381.2 related	3,106,682	415,883	2,396,778		204,124	71,190	18,689		-	18	AMR Device
23	DMD Devices 381.3 related	687,205	-	-		9,956	120,964	513,226		43,059	-	DMD Device
24	Industrial Metering Related Acct 385/386	92,690	-	-		-	120	68,254		24,316	-	Acct 385 & 386
25	Services related	16,455,552	702,938	13,600,933		714,274	597,851	748,678		89,804	1,075	Services
26	Remaining Distribution labor	31,709,112	147,290	14,556,454		2,114,629	4,090,581	7,681,899		3,115,949	2,309	Ave & Peak
27	Transmission	1,359,119	6,313	623,920		90,637	175,331	329,262		133,556	99	Ave & Peak
28	Customer Accounting	4,639,416	584,846	3,606,405		297,648	114,023	35,506		961	28	Customer
29	Customer Sales	309,946	39,072	240,934		19,885	7,618	2,372		64	2	Customer
30	Customer Service	-	-	-		-	-	-		-	-	Customer
31	TOTAL SALARIES & WAGES	75,072,727	2,712,163	44,681,546		4,687,767	7,380,426	11,809,719		3,796,301	4,806	
32	Percentage	1.00000	0.03613	0.59518		0.06244	0.09831	0.15731		0.05057	0.00006	**Salaries & Wages**

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
ALLOCATION FACTORS AND RELATED INFORMATION
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

LIST OF EXTERNAL ALLOCATION FACTORS

- AVERAGE CUSTOMERS
- SERVICES - INVESTMENT
- METERS & HOUSE REGULATORS
- AUTOMATED METER DEVICES
- BAD DEBT
- DEMAND GAS MEASUREMENT DEVICES
- MUNICIPAL UTILITY TAX – Accounting Charge
- DELAYED PAYMENT CHARGES - TOTAL
- BUDGET PLAN BALANCES
- CUSTOMER DEPOSITS
- SALES / COMMODITY (Annual)
- COINCIDENT PEAK DEMAND
- AVERAGE & PEAK DEMAND
- ACCOUNTS 385 & 386
- SALARIES & WAGES - FUNCTIONAL
- SALARIES & WAGES - RATE SCHEDULE

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
ALLOCATION FACTORS AND RELATED INFORMATION
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

FULL NARRATIVE DESCRIPTION EXPLAINING DERIVATION OF THE ALLOCATION METHODOLOGIES USED IN THE ECOSS

- AVERAGE CUSTOMERS:

  Customer counts were taken from the Sales Forecast, as presented by Peoples Gas witness Mr. Kevin Kuse, for the future test year period January 2013 through December 2013. A simple twelve month average was calculated to arrive at Average Customer for the 2013 future test year.

- SERVICES – INVESTMENT

  A data extract was performed on Peoples Gas' customer billing system software system to obtain service pipe length and service pipe type for each customer class for the 12 month period ending December 31, 2011. Another data extract was performed on Peoples Gas' Plant Accounting systems to obtain the footage and cost for each type of service pipe. The cost for each type of service pipe was taken as of December 31, 2011. A per unit cost for each service pipe type was derived from these data extracts and then applied to the service pipe footage by customer class to yield the Total Amount of Service Pipe Investment for each customer class. This Total Amount of Service Pipe Investment was divided by Average Customer counts for the 12 month period ending December 31, 2011 to arrive at the Cost per Customer – Services weighting factor shown in Peoples Gas Ex. 13.5, page 1, line 7. This weighting factor was applied against Average Customer counts for the 2013 future test year to derive the Services – Investment allocation factor for the 2013 future test year.

- METERS & HOUSE REGULATORS

  A data extract was performed on Peoples Gas' customer billing system software system to obtain meters and regulators for each customer class for the 12 month period ending December 31, 2011. This data extract included quantity, meter type and regulator type by customer class. Another data extract was performed on Peoples Gas' Plant Accounting systems to obtain meters and regulators data, such as quantity of each type of meter and regulator, as well as the corresponding costs. The cost for each type of meter and regulator was taken as of December 31, 2011. A per unit cost for each meter and regulator was derived from these data extracts and then applied to the number of meters and regulators by customer class to yield the Total Amount of Meter and Regulator Investment for each customer class.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
ALLOCATION FACTORS AND RELATED INFORMATION
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

- METERS & HOUSE REGULATORS (cont.)
  This Total Amount of Meter and Regulator Investment was divided by Average Customer counts for the 12 month period ending December 31, 2011 to arrive at the Cost per Customer – Meters and Regulators weighting factor shown in Peoples Gas Ex. 13.5, page 1, line 14. This weighting factor was applied against Average Customer counts for the 2013 future test year to derive the Meters & House Regulators allocation factor for the 2013 future test year.

- AUTOMATED METER DEVICES

  A data extract was performed to obtain the quantity of Encoder/Receiver Transmitters ("ERT") for each customer class as of December 31, 2011. This Total Number of ERT's was divided by Average Customer counts for the 12 month period ending December 31, 2011 to arrive at the Number of ERT's per Customer weighting factor shown in Peoples Gas Ex. 13.5, page 1, line 21. This weighting factor was applied against Average Customer counts for the 2013 future test year to derive the Automated Meter Devices allocation factor for the 2013 future test year.

- BAD DEBT

  A data extract was performed on Peoples Gas' customer billing system software system to accumulate data on the Gross Charge-offs and Recoveries by customer class for the three-year period ending December 31, 2011. The three-year average of Recoveries was subtracted from the three-year average of Gross Charge-offs to arrive at Average Net Write-offs. The Average Net Write-offs was then divided by Average Customer counts for the three year period ending December 31, 2011 to arrive at the Cost per Customer – Bad Debt weighting factor shown in Peoples Gas Ex. 13.5, page 1, line 28. This weighting factor was applied against Average Customer counts for the 2013 future test year to derive the Bad Debt allocation factor for the 2013 future test year.

- DEMAND GAS MEASUREMENT DEVICES

  Revenues are forecasted for Demand Devices in the 2013 Sales/Revenue Forecast, as presented by Peoples Gas witness Mr. Kevin Kuse. Because the revenues for Demand Devices are forecasted equally for each month in 2013 (i.e.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
ALLOCATION FACTORS AND RELATED INFORMATION
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

- DEMAND GAS MEASUREMENT DEVICES (cont.)
  no change or activity from month to month), the December 2013 Demand Device revenues was divided by the present monthly charge for Demand Devices to arrive at the Average Monthly Number of Demand Devices. This Average Monthly Number of Demand Devices was used to derive the Demand Gas Measurement Devices allocation factor for the 2013 future test year.

- MUNICIPAL UTILITY TAX – Accounting Charge

  The accounting charges applicable to collection of the Municipal Utility Taxes ("MUT") by customer class were taken from the 2013 Sales/Revenue Forecast, as presented by Peoples Gas witness Mr. Kevin Kuse, for the future test year period January 2013 through December 2013. The 2013 Sales/Revenue Forecast provided the MUT detail by customer class for sales customers, but a supporting worksheet, which calculated the Contract Level charges by customer class using the contract level billing determinants for each customer class, provided the detail necessary to create Total MUT-Accounting charges by customer class (both sales and contract customers). This Total Forecasted MUT- Accounting charges was used to derive the MUT allocation factor for the 2013 future test year.

- DELAYED PAYMENT CHARGES – TOTAL

  Late Payment Charges, in total, were taken from the 2013 Sales/Revenue Forecast, as presented by Peoples Gas witness Mr. Kevin Kuse, for the future test year period January 2013 through December 2013. That total amount was prorated to the customer classes on the basis of the late payment charges by customer class for the 12 month ending period December 31, 2011 and was used to derive the Delayed Payment allocation factor for the 2013 future test year.

- BUDGET PLAN BALANCES

  A data extract was performed to accumulate data on the Customer Budget Plan Balances by customer class for the 12 month ending period December 31, 2011. A simple twelve month average was calculated to arrive at Average Budget Plan Balances. The Average Budget Plan Balance was then divided by Average Customer counts for the 12 month ending period December 31, 2011 to arrive at the Budget Plan Balance per Customer weighting factor shown in Peoples Gas Ex. 13.5, page 2, line 3. This weighting factor was applied against Average

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
ALLOCATION FACTORS AND RELATED INFORMATION
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

- BUDGET PLAN BALANCES (cont.)
  Customer counts for the 2013 future test year to derive the Budget Plan Balances allocation factor for the 2013 future test year.

- CUSTOMER DEPOSITS

  A data extract was performed to accumulate data on the Customer Deposits by customer class for the 12 month ending period December 31, 2011. A simple twelve month average was calculated to arrive at the Average Customer Deposits for each customer class. Supplier Deposits were allocated to each customer class based on the supplier's Pool MDQ and added to the Average Customer Deposit. The resulting Total Average Customer Deposits was then divided by Average Customer counts for the 12 month ending period December 31, 2011 to arrive at the Customer Deposit per Customer weighting factor shown in Peoples Gas Ex. 13.5, page 2, line 10. This weighting factor was applied against Average Customer counts for the 2013 future test year to derive the Customer Deposits allocation factor for the 2013 future test year.

- SALES / COMMODITY (Annual)

  Sales were taken from the Sales Forecast, as presented by Peoples Gas witness Mr. Kevin Kuse, for the future test year period January 2013 through December 2013. A total of the twelve months was calculated to arrive at the Sales / Commodity for the 2013 future test year.

- COINCIDENT PEAK DEMAND

  Peak Day Consumption (Coincident Peak) for customer classes Rate 1, 2, 4 and 8 are based on a regression analysis of the Total Annual Sales, taken from the Sales Forecast, as presented by Peoples Gas witness Mr. Kevin Kuse, for the future test year period January 2013 through December 2013. In the regression analysis, Total 2013 Sales was the dependent variable and the 12-year Normal Degree Days (6093 degree days) was the independent variable. The regression analysis produced the base load and variable per degree day used in the calculation of the peak day (coincident peak). Using Peoples Gas' assumption that the design peak day occurs on a weekday in January when the average temperature is -20° F. (85 degree days), a Coincident Peak was calculated for customer class Rate 1, split

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
ALLOCATION FACTORS AND RELATED INFORMATION
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

- COINCIDENT PEAK DEMAND (cont.)
  between Non-Heating and Heating customers, along with customer classes Rate 2, 4 and 8.

- AVERAGE & PEAK DEMAND

  The Average & Peak allocation factor was calculated based on a combination of the Average Weighted Daily Therms and the Coincident Peak Weighted Demand allocation factors.

  Average Weighted Daily Therms were calculated by taking Annual 2013 Sales and dividing by 365 days. This value was then weighted using the System Load Factor of 23.88%. The System Load Factor was calculated by dividing Average Daily Therms for the System by System Coincident Peak Demands.

  The Coincident Peak Weighted Demand was calculated by taking Coincident Peak Demands and weighting it with (100% - System Load Factor), or 76.12%.

  This calculation of the Average & Peak Allocator is calculated based upon the methodology approved by the Commission in Docket Nos. 07-0241/07-0242 (cons.).

- ACCOUNTS 385 & 386

  A data extract was performed on Peoples Gas' customer billing system software system to obtain meters for each customer class for the 12 month period ending December 31, 2011. This data extract included quantity and meter type by customer class. The Accounts 385 & 386 allocation factor was derived by taking the quantities of only the industrial sized meters, defined as those meters larger than 16M, for only the customer classes Rate 2 and 4, which are the only customer classes that utilize industrial sized meters.

- SALARIES & WAGES – FUNCTIONAL

  The Functional Salaries & Wages allocation factor was derived by taking the functionalize salaries and wages amounts from Schedule C11 of Peoples Gas' rate case filing for 2013 future test year.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
ALLOCATION FACTORS AND RELATED INFORMATION
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

- SALARIES & WAGES - RATE SCHEDULE

  The Salaries & Wages – Rate Schedule allocation factor was derived by taking the Functionalize Salaries & Wages amounts shown in the Functionalized Salaries & Wages allocation factor and allocating them to the customer classes using the appropriate allocation methodology.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Embedded Class Cost of Service Study Summary **With Proposed Rate Design Changes**
GAS Revenue Deficiency (Excess) by Service Classification **WITH PROPOSED RATE DESIGN CHANGES**
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	SUMMARY OF OPERATING INCOME, RATE BASE, AND RATE OF RETURN	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	Operating Revenues:											
2	Tariffed Revenues @ Present Rates	529,331,645	30,819,634	321,988,297	352,807,931	31,295,267	51,475,348	72,425,039	155,195,654	21,303,201	24,860	PGL Ex. 13.8, Page 1, line 1
3	- Adj. to Tariff Revs for Proposed Increase in Other Revs	(647,000)	(23,138)	(379,870)	(403,008)	(60,064)	(81,013)	(77,116)	(218,194)	(25,781)	(16)	
4	Other Revenues Under Proposed Rate Design	18,599,195	1,163,585	11,788,788	12,952,373	1,472,185	1,698,188	1,825,502	4,995,875	650,480	467	PGL Ex. 13.8, Page 1, line 21
5	Total Operating Revenues:	547,283,840	31,960,081	333,397,215	365,357,296	32,707,388	53,092,523	74,173,424	159,973,334	21,927,900	25,311	
6												
7	Operating Expense:											
8	Operation & Maintenance: Non-Cost of Gas	328,631,841	17,637,493	211,992,992	229,630,485	22,110,637	25,606,893	39,127,538	86,845,068	12,140,053	16,284	PGL Ex. 13.8, Page 2, line 59
9	Depreciation Expense & Amort	96,474,879	3,260,418	60,038,764	63,299,182	5,682,043	8,477,951	14,258,241	28,418,234	4,751,413	6,050	PGL Ex. 13.3, Page 3, line 49
10	Taxes other than Income Tax	22,465,912	426,354	12,546,508	12,972,862	1,382,792	2,458,567	4,220,106	8,061,464	1,430,004	1,581	PGL Ex. 13.3, Page 4, line 17
11	LESS: Income & Other Adj's Before Income Tax	0	0	0	0	0	0	0	0	0	0	PGL Ex. 13.3, Page 5, line 7
12	Income Tax	26,108,000	231,010	14,271,755	14,502,765	1,567,571	2,976,492	5,240,070	9,784,133	1,819,109	1,992	Rate Base
13	ITC Credit	326,000	2,885	178,206	181,090	19,574	37,166	65,431	122,171	22,714	25	Rate Base
14	LESS: Income & Other Adj's After Income Tax	0	0	0	0	0	0	0	0	0	0	PGL Ex. 13.3, Page 5, line 13
15	Total Operating Expense	474,006,632	21,558,159	299,028,225	320,586,384	30,762,617	39,557,068	62,911,385	133,231,070	20,163,295	25,932	
16												
17	NET OPERATING INCOME (Return)	73,277,209	10,401,922	34,368,990	44,770,911	1,944,771	13,535,454	11,262,039	26,742,264	1,764,605	(621)	
18												
19	RATE BASE:											
20	Utility Plant in Service	3,243,488,149	83,364,987	1,876,058,234	1,959,423,221	199,693,701	328,803,747	562,174,760	1,090,672,209	193,178,986	213,733	PGL Ex. 13.3, Page 6, line 45
21	Accumulated Depreciation - S/L	(1,223,481,680)	(40,666,772)	(742,269,481)	(782,936,254)	(73,953,792)	(113,688,952)	(190,022,280)	(377,665,024)	(62,803,645)	(76,757)	PGL Ex. 13.3, Page 7, line 45
22	Construction Work in Progress	181,500	843	83,320	84,163	12,104	23,414	43,970	79,489	17,835	13	PGL Ex. 13.3, Page 8, line 41
23	Net Plant in Service	2,020,187,969	42,699,058	1,133,872,073	1,176,571,130	125,752,012	215,138,209	372,196,451	713,086,673	130,393,177	136,989	
24												
25	Gas Stored Underground - 13 Mo. Average	54,843,000	231,440	25,714,528	25,945,968	3,690,854	7,139,662	13,407,914	24,238,430	4,655,127	3,476	PGL Ex. 13.3, Page 9, line 2
26	Cash Working Capital - Year End Balance	17,249,000	1,277,280	11,070,844	12,348,124	1,126,125	1,196,596	1,867,344	4,190,065	710,227	585	PGL Ex. 13.3, Page 9, line 13
27	Materials & Supplies - 13 Mo. Average	12,002,000	734,552	7,289,079	8,023,631	786,237	964,477	1,595,985	3,346,699	631,169	500	PGL Ex. 13.3, Page 9, line 19
28	Accumulated Deferred Taxes - Year End Balance	(552,565,000)	(33,620,161)	(336,297,673)	(369,917,833)	(36,269,855)	(44,666,294)	(74,018,551)	(154,954,700)	(27,670,413)	(22,054)	PGL Ex. 13.3, Page 9, line 29
29	Reserve for Injuries and Damages	(8,947,000)	(662,521)	(5,742,411)	(6,404,931)	(584,117)	(620,670)	(968,585)	(2,173,373)	(368,393)	(303)	PGL Ex. 13.3, Page 9, line 51
30	Retirement Benefits, Net	55,922,000	4,140,996	35,892,153	40,033,148	3,650,946	3,879,415	6,054,008	13,584,369	2,302,587	1,895	PGL Ex. 13.3, Page 9, line 40
31	Customer Advances - Year End Balance	(2,012,000)	(9,346)	(923,633)	(932,979)	(134,177)	(259,555)	(487,430)	(881,162)	(197,713)	(147)	PGL Ex. 13.3, Page 9, line 53
32	Customer Deposits - Year End Balance	(27,453,000)	(825,887)	(16,502,538)	(17,328,425)	(3,998,406)	(3,958,374)	(2,166,276)	(10,123,056)	(1,519)	0	PGL Ex. 13.3, Page 9, line 55
33	Budget Plan Balance - 13 Mo. Average	16,021,000	61,254	12,192,272	12,253,526	1,161,518	1,915,730	690,226	3,767,474	0	0	PGL Ex. 13.3, Page 9, line 57
34	TOTAL RATE BASE	1,585,247,969	14,026,665	866,564,694	880,591,359	95,181,138	180,729,195	318,171,085	594,081,419	110,454,250	120,941	
35	% of Rate Base	137.48%	0.88%	54.66%	55.55%	6.00%	11.40%	20.07%	37.48%	6.97%	0.01%	**RATE BASE**
36												
37	PERCENT RATE OF RETURN	4.62%	74.16%	3.97%	5.08%	2.04%	7.49%	3.54%	4.50%	1.60%	-0.51%	
38												
39	Required Rate of Return	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	7.44%	
40												
41	Required Return	117,942,449	1,043,584	64,472,413	65,515,997	7,081,477	13,446,252	23,671,929	44,199,658	8,217,796	8,998	
42	(Required Return % * Rate Base)											
43	Return Income Deficiency	44,665,240	(9,358,338)	30,103,424	20,745,086	5,136,706	(89,202)	12,409,890	17,457,394	6,453,191	9,619	
44	(Required Ret - Net Operating Income)											
45	Gross Revenue Conversion Factor	0.7521										
46												
47	Addt'l Inc.Tax&Prov. for Uncollectibles on Rev. Def.	33,592,852	297,238	18,363,297	18,660,535	2,016,975	3,829,817	6,742,336	12,589,128	2,340,626	2,563	Rate Base
48	(Income Deficiency * Factor)											
49	Revenue Deficiency	78,258,093	(9,061,100)	48,466,721	39,405,621	7,153,681	3,740,614	19,152,226	30,046,521	8,793,818	12,182	
50												
51	Revenue Deficiency %	14.80%	-29.42%	15.07%	11.18%	22.90%	7.28%	26.47%	19.39%	41.33%	49.03%	
52	(Revenue Def / Tariffed Revenues)											
53	Revenue Requirement (w/Proposed Oth. Revs)	606,942,738	21,735,396	370,075,148	391,810,544	38,388,884	55,134,949	91,500,148	185,023,981	30,071,237	37,025	
54												
55	**PROPOSED REVENUE REQUIREMENT RECOVERY:**											
56	Proposed Rate of Return	7.44%	8.64%	8.09%	8.10%	6.74%	6.91%	6.94%	6.90%	5.07%	9.83%	
57	Proposed Operating Income	117,969,578	1,212,166	70,146,725	71,358,891	6,418,072	12,493,456	22,090,700	41,002,229	5,596,526	11,884	
58	Expenses Other than Income Taxes	428,973,437	20,160,680	272,789,476	292,950,156	27,703,287	34,845,222	55,780,382	118,328,892	17,670,991	23,448	
59	Income Taxes	60,026,852	531,132	32,813,258	33,344,391	3,604,120	6,843,475	12,047,837	22,495,432	4,182,450	4,580	
60	Revenue Requirement under Proposed Rate Desig	606,969,867	21,903,978	375,749,459	397,653,437	37,725,479	54,182,153	89,918,919	181,826,552	27,449,967	39,911	
61												
62	Deficiency % Under Proposed Rates	14.81%	-28.88%	16.83%	12.84%	20.78%	5.42%	24.29%	17.32%	29.01%	60.65%	
63	Revenue to Cost Ratio	1.00	1.01	1.02	1.01	0.98	0.98	0.98	0.98	0.91	1.08	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functional Revenue Requirement - Under Proposed Rate Design
Summary and Detail by Customer Class
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

Line No.	[A]	[B] PEOPLES GAS	[C] Non-Heating SC 1 Residential	[D] Heating SC 1 Residential	[E] SC 1 Total	[F] SC 2 General Service - Small	[G] SC 2 General Service - Medium	[H] SC 2 General Service - Large	[I] SC 2 Total	[J] SC 4 Large Volume Demand Service	[K] SC 8 CNG Service
1	Production & Gathering										
2	Demand	$ 2,471,846	$ 10,464	$ 1,159,120	$ 1,169,584	$ 166,359	$ 321,784	$ 604,236	$ 1,092,379	$ 209,727	$ 156
3	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	Sub-Total	$ 2,471,846	$ 10,464	$ 1,159,120	$ 1,169,584	$ 166,359	$ 321,784	$ 604,236	$ 1,092,379	$ 209,727	$ 156
6											
7	Gas in Storage										
8	Demand	$ 6,576,783	$ 27,904	$ 3,084,292	$ 3,112,197	$ 442,640	$ 856,145	$ 1,607,532	$ 2,906,317	$ 557,854	$ 415
9	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Sub-Total	$ 6,576,783	$ 27,904	$ 3,084,292	$ 3,112,197	$ 442,640	$ 856,145	$ 1,607,532	$ 2,906,317	$ 557,854	$ 415
12											
13	Storage										
14	Demand	$ 39,330,234	$ 178,364	$ 18,490,041	$ 18,668,405	$ 2,645,164	$ 5,108,124	$ 9,581,743	$ 17,335,031	$ 3,324,310	$ 2,488
15	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Sub-Total	$ 39,330,234	$ 178,364	$ 18,490,041	$ 18,668,405	$ 2,645,164	$ 5,108,124	$ 9,581,743	$ 17,335,031	$ 3,324,310	$ 2,488
18											
19	Transmission										
20	Demand	$ 10,399,501	$ 45,594	$ 4,969,436	$ 5,015,030	$ 703,751	$ 1,357,877	$ 2,545,709	$ 4,607,336	$ 776,547	$ 587
21	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Sub-Total	$ 10,399,501	$ 45,594	$ 4,969,436	$ 5,015,030	$ 703,751	$ 1,357,877	$ 2,545,709	$ 4,607,336	$ 776,547	$ 587
24											
25	Distribution										
26	Demand	$ 243,416,927	$ 1,242,393	$ 112,224,952	$ 113,467,344	$ 16,218,903	$ 31,294,585	$ 58,670,899	$ 106,184,387	$ 23,747,525	$ 17,670
27	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Customer	$ 185,686,259	$ 8,030,345	$ 137,420,884	$ 145,451,229	$ 9,703,598	$ 13,035,298	$ 15,863,712	$ 38,602,608	$ 1,619,125	$ 13,298
29	Sub-Total	$ 429,103,186	$ 9,272,738	$ 249,645,836	$ 258,918,573	$ 25,922,502	$ 44,329,882	$ 74,534,611	$ 144,786,995	$ 25,366,650	$ 30,968
30											
31	Customer										
32	Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Customer	$ 119,061,238	$ 12,200,331	$ 92,726,424	$ 104,926,755	$ 8,508,469	$ 3,161,138	$ 2,626,316	$ 14,295,923	$ (163,851)	$ 2,411
35	Sub-Total	$ 119,061,238	$ 12,200,331	$ 92,726,424	$ 104,926,755	$ 8,508,469	$ 3,161,138	$ 2,626,316	$ 14,295,923	$ (163,851)	$ 2,411
36											
37	TOTAL										
38	Demand	$ 302,195,290	$ 1,504,720	$ 139,927,840	$ 141,432,560	$ 20,176,817	$ 38,938,514	$ 73,010,120	$ 132,125,450	$ 28,615,964	$ 21,316
39	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
40	Customer	$ 304,747,497	$ 20,230,676	$ 230,147,307	$ 250,377,984	$ 18,212,067	$ 16,196,435	$ 18,490,028	$ 52,898,531	$ 1,455,273	$ 15,709
41											
42	TOTAL REVENUE REQUIREMENT	$ 606,942,787	$ 21,735,396	$ 370,075,148	$ 391,810,544	$ 38,388,884	$ 55,134,949	$ 91,500,148	$ 185,023,981	$ 30,071,237	$ 37,025

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Functional Rate Base - Under Proposed Rate Design
Summary and Detail by Customer Class
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

Line No.	[A]	[B] PEOPLES GAS	[C] Non-Heating SC 1 Residential	[D] Heating SC 1 Residential	[E] SC 1 Total	[F] SC 2 General Service - Small	[G] SC 2 General Service - Medium	[H] SC 2 General Service - Large	[I] SC 2 Total	[J] SC 4 Large Volume Demand Service	[K] SC 8 CNG Service
1	Production & Gathering										
2	Demand	$ 12,041,222	$ 50,814	$ 5,645,832	$ 5,696,646	$ 810,357	$ 1,567,570	$ 2,943,815	$ 5,321,742	$ 1,022,071	$ 763
3	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	Sub-Total	$ 12,041,222	$ 50,814	$ 5,645,832	$ 5,696,646	$ 810,357	$ 1,567,570	$ 2,943,815	$ 5,321,742	$ 1,022,071	$ 763
6											
7	Gas in Storage										
8	Demand	$ 54,843,000	$ 231,440	$ 25,714,528	$ 25,945,968	$ 3,690,854	$ 7,139,662	$ 13,407,914	$ 24,238,430	$ 4,655,127	$ 3,476
9	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Sub-Total	$ 54,843,000	$ 231,440	$ 25,714,528	$ 25,945,968	$ 3,690,854	$ 7,139,662	$ 13,407,914	$ 24,238,430	$ 4,655,127	$ 3,476
12											
13	Storage										
14	Demand	$ 181,167,840	$ 764,536	$ 84,945,125	$ 85,709,661	$ 12,192,330	$ 23,585,092	$ 44,291,574	$ 80,068,996	$ 15,377,701	$ 11,481
15	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Sub-Total	$ 181,167,840	$ 764,536	$ 84,945,125	$ 85,709,661	$ 12,192,330	$ 23,585,092	$ 44,291,574	$ 80,068,996	$ 15,377,701	$ 11,481
18											
19	Transmission										
20	Demand	$ 38,808,895	$ 137,093	$ 18,812,620	$ 18,949,713	$ 2,650,089	$ 5,126,387	$ 9,627,087	$ 17,403,563	$ 2,453,752	$ 1,866
21	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Sub-Total	$ 38,808,895	$ 137,093	$ 18,812,620	$ 18,949,713	$ 2,650,089	$ 5,126,387	$ 9,627,087	$ 17,403,563	$ 2,453,752	$ 1,866
24											
25	Distribution										
26	Demand	$ 841,596,141	$ 3,909,246	$ 386,344,966	$ 390,254,212	$ 56,124,673	$ 108,568,711	$ 203,886,387	$ 368,579,771	$ 82,700,864	$ 61,295
27	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Customer	$ 443,287,108	$ 6,554,759	$ 330,028,314	$ 336,583,073	$ 20,949,938	$ 36,171,569	$ 45,299,523	$ 102,421,031	$ 4,241,093	$ 41,911
29	Sub-Total	$ 1,284,883,249	$ 10,464,005	$ 716,373,280	$ 726,837,285	$ 77,074,611	$ 144,740,280	$ 249,185,910	$ 471,000,801	$ 86,941,956	$ 103,206
30											
31	Customer										
32	Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Customer	$ 13,503,763	$ 2,378,777	$ 15,073,308	$ 17,452,085	$ (1,237,102)	$ (1,429,796)	$ (1,285,216)	$ (3,952,115)	$ 3,643	$ 149
35	Sub-Total	$ 13,503,763	$ 2,378,777	$ 15,073,308	$ 17,452,085	$ (1,237,102)	$ (1,429,796)	$ (1,285,216)	$ (3,952,115)	$ 3,643	$ 149
36											
37	TOTAL										
38	Demand	$ 1,128,457,098	$ 5,093,129	$ 521,463,071	$ 526,556,201	$ 75,468,303	$ 145,987,422	$ 274,156,778	$ 495,612,502	$ 106,209,514	$ 78,881
39	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
40	Customer	$ 456,790,871	$ 8,933,536	$ 345,101,623	$ 354,035,158	$ 19,712,836	$ 34,741,773	$ 44,014,307	$ 98,468,916	$ 4,244,736	$ 42,060
41											
42	TOTAL AVERAGE RATE BASE	$ 1,585,247,969	$ 14,026,665	$ 866,564,694	$ 880,591,359	$ 95,181,138	$ 180,729,195	$ 318,171,085	$ 594,081,419	$ 110,454,250	$ 120,941

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Unit Costs - Under Proposed Rate Design
Summary and Detail by Customer Class
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

Line No.	[A]	[B] PEOPLES GAS	[C] Non-Heating SC 1 Residential	[D] Heating SC 1 Residential	[E] SC 1 Total	[F] SC 2 General Service - Small	[G] SC 2 General Service - Medium	[H] SC 2 General Service - Large	[I] SC 2 Total	[J] SC 4 Large Volume Demand Service	[K] SC 8 CNG Service
1	Production & Gathering										
2	Demand	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.011	$ 0.012	$ 0.011
3	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5											
6	Gas in Storage										
7	Demand	$ 0.029	$ 0.030	$ 0.029	$ 0.030	$ 0.029	$ 0.029	$ 0.029	$ 0.029	$ 0.032	$ 0.029
8	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10											
11	Storage										
12	Demand	$ 0.176	$ 0.190	$ 0.177	$ 0.177	$ 0.176	$ 0.176	$ 0.176	$ 0.176	$ 0.190	$ 0.176
13	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15											
16	Transmission										
17	Demand	$ 0.047	$ 0.048	$ 0.048	$ 0.048	$ 0.047	$ 0.047	$ 0.047	$ 0.047	$ 0.044	$ 0.042
18	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Customer	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20											
21	Distribution										
22	Demand	$ 1.092	$ 1.320	$ 1.073	$ 1.076	$ 1.081	$ 1.078	$ 1.076	$ 1.077	$ 1.359	$ 1.250
23	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Customer	$ 18.52	$ 6.35	$ 17.63	$ 16.06	$ 15.08	$ 52.89	$ 206.72	$ 39.94	$ 779.93	$ 221.63
25											
26	Customer										
27	Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Commodity	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Customer	$ 11.87	$ 9.65	$ 11.90	$ 11.58	$ 13.23	$ 12.83	$ 34.22	$ 14.79	$ (78.93)	$ 40.19
30											
31	TOTAL										
32	Demand (per CP or Billing Demands)	$ 1.355	$ 1.599	$ 1.338	$ 1.341	$ 1.345	$ 1.341	$ 1.339	$ 1.341	$ 1.637	$ 1.508
33	Commodity (per Therm)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Customer (per Customer)	$ 30.39	$ 16.00	$ 29.53	$ 27.64	$ 28.31	$ 65.72	$ 240.94	$ 54.73	$ 701.00	$ 261.82
35											
36											
37	Total Fixed Costs Per Customer										
38	Demand	$ 30.14	$ 1.19	$ 17.95	$ 15.61	$ 31.36	$ 158.00	$ 951.40	$ 136.70	$ 13,784.18	$ 355.27
39	Customer	$ 30.39	$ 16.00	$ 29.53	$ 27.64	$ 28.31	$ 65.72	$ 240.94	$ 54.73	$ 701.00	$ 261.82
40	Total	$ 60.53	$ 17.19	$ 47.48	$ 43.25	$ 59.67	$ 223.72	$ 1,192.34	$ 191.44	$ 14,485.18	$ 617.09
41											
42											
43	Customers - Total Annual	10,027,392	1,264,056	7,794,696	9,058,752	643,320	246,444	76,740	966,504	2,076	60
44	Billing Demand Determinants	17,479,056	-	-	-	-	-	-	-	17,479,056	-
45	Coincident Peak Demand	222,988,884	941,023	104,553,980	105,495,003	15,006,825	29,029,508	54,515,905	98,552,238	18,927,512	14,132

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 1 RESIDENTIAL-Non-Heating**	PRODUCTION DEMAND COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	4,297	0	0	43,521	0	0	0	0	47,817
4	Transmission:	0	0	0	0	13,711	0	0	0	13,711
5	Distribution:	0	0	0	0	0	315,755	3,256,015	0	3,571,770
6	Customer Accounts:	0	0	0	0	0	0	0	5,922,976	5,922,976
7	Customer Services:	0	0	0	0	0	0	0	289,157	289,157
8	Customer Sales:	0	0	0	0	0	0	0	0	-
9	Administrative & General:	0	0	0	0	0	156,111	1,609,790	6,026,161	7,792,061
10	Total Operation & Maintenance Expense:	4,297	-	-	43,521	13,711	471,866	4,865,805	12,238,294	17,637,493
11										
12	Depreciation & Amort Expense:	41	-	-	27,809	7,603	176,929	2,236,927	811,108	3,260,418
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage	-	-	-	-	-	-	-	-	-
16	Invested Capital - Local Storage	-	-	-	510	-	-	-	-	510
17	Real Estate - Transmission	-	-	-	-	-	-	-	-	-
18	Invested Capital - Transmission	-	-	-	-	2,295	-	-	-	2,295
19	Illinois Gas Use Tax	38	174	-	575	103	2,940	4,930	1,789	10,550
20	Payroll Taxes	-	-	-	13,361	5,414	124,303	136,243	19,715	299,036
21	Other Taxes	-	-	-	105	43	978	1,072	155	2,353
22	Unauthorized Insurance Tax	5	21	-	69	12	355	595	216	1,272
23	Invested Capital - Underground Storage	-	-	-	5,356	-	-	-	-	5,356
24	Invested Capital - Other	337	1,534	-	5,068	909	25,915	43,452	15,769	92,984
25	Federal Excise Tax	2	9	-	29	5	146	244	89	523
26	State Franchise Tax	7	32	-	106	19	540	906	329	1,938
27	Personal Property Tax	35	157	-	520	93	2,658	4,456	1,617	9,536
28	Total Taxes Other Than Income Taxes:	423	1,927	-	25,699	8,893	157,835	191,899	39,679	426,354
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	837	3,812	-	12,591	2,258	64,383	107,953	39,177	231,010
33	ITC	10	48	-	157	28	804	1,348	489	2,885
34										
35	Other Income After Income Taxes:	-	-	-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	5,608	5,787	-	109,777	32,493	871,816	7,403,931	13,128,747	21,558,159
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(278,314)	(278,314)
41	Miscellaneous Acct 488								(531,406)	(531,406)
42	Miscellaneous Acct 489								(34,129)	(34,129)
43	Miscellaneous Acct 495	-		-	-	-	-		(203,938)	(203,938)
44	Miscellaneous Acct 493	(1)	(6)	-	(19)	(3)	(96)	(162)	(59)	(346)
45	Service Class 7 Revenue				(4,477)		(3,016)		(107,960)	(115,452)
46	Total Other Operating Income:	(1)	(6)	-	(4,496)	(3)	(3,112)	(162)	(1,155,805)	(1,163,585)
47										
48	Actual Return (Net Operating Income)	37,683	171,632	-	566,966	101,666	2,899,026	4,860,891	1,764,058	10,401,922
49										
50	Return Income Deficiency	(33,902)	(154,412)	-	(510,085)	(91,466)	(2,608,178)	(4,373,217)	(1,587,077)	(9,358,338)
51										
52	Addt'l Inc.Tax&Prov. for Uncollectibles on Rev. Def.	1,077	4,904	-	16,201	2,905	82,840	138,901	50,408	297,238
53										
54	REVENUE REQUIREMENTS:	10,464	27,904	-	178,364	45,594	1,242,393	8,030,345	12,200,331	21,735,396
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	49,384	-	-	1,817,138	566,212	6,432,994	60,920,591	13,578,668	83,364,987
60	Accumulated Depreciation - S/L	-	-	-	(722,751)	(302,944)	(1,796,377)	(27,409,443)	(10,435,258)	(40,666,772)
61	Construction Work in Progress	-	-	-	-	843	-	-	-	843
62	Net Plant in Service	49,384		-	1,094,387	264,111	4,636,617	33,511,149	3,143,410	42,699,058
63										
64	Gas Stored Underground	-	231,440	-	-	-	-	-	-	231,440
65	Cash Working Capital	384	-	-	3,893	1,226	28,243	1,243,533	-	1,277,280
66	Materials & Supplies	-	-	-	-	-	29,780	704,772	-	734,552
67	Accumulated Deferred Taxes	-	-	-	(344,346)	(131,585)	(852,964)	(32,291,266)	-	(33,620,161)
68	Reserve for Injuries and Damages	(199)	-	-	(2,019)	(636)	(14,650)	(645,017)	-	(662,521)
69	Retirement Benefits, Net	1,246	-	-	12,621	3,976	91,566	4,031,588	-	4,140,996
70	Customer Advances	-	-	-	-	-	(9,346)	-	-	(9,346)
71	Customer Deposits	-	-	-	-	-	-	-	(825,887)	(825,887)
72	Budget Plan Balance	-	-	-	-	-	-	-	61,254	61,254
73	TOTAL RATE BASE	50,814	231,440	-	764,536	137,093	3,909,246	6,554,759	2,378,777	14,026,665
74	% of Rate Base	0.3623%	1.6500%	0.0000%	5.4506%	0.9774%	27.8701%	46.7307%	16.9590%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 1 RESIDENTIAL-Heating**	PRODUCTION DEMAND COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	477,380	0	0	4,835,460	0	0	0	0	5,312,840
4	Transmission:	0	0	0	0	1,523,351	0	0	0	1,523,351
5	Distribution:	0	0	0	0	0	31,205,620	41,462,330	0	72,667,950
6	Customer Accounts:	0	0	0	0	0	0	0	41,097,171	41,097,171
7	Customer Services:	0	0	0	0	0	0	0	1,783,063	1,783,063
8	Customer Sales:	0	0	0	0	0	0	0	0	-
9	Administrative & General:	0	0	0	0	0	15,428,210	20,499,177	53,681,230	89,608,617
10	Total Operation & Maintenance Expense:	477,380	-	-	4,835,460	1,523,351	46,633,830	61,961,507	96,561,465	211,992,992
11										
12	Depreciation & Amort Expense:	4,559	-	-	3,089,769	844,767	17,485,634	33,612,403	5,001,632	60,038,764
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage	-	-	-	-	-	-	-	-	-
16	Invested Capital - Local Storage	-	-	-	56,640	-	-	-	-	56,640
17	Real Estate - Transmission	-	-	-	-	-	-	-	-	-
18	Invested Capital - Transmission	-	-	-	-	254,974	-	-	-	254,974
19	Illinois Gas Use Tax	718	3,271	-	10,805	2,393	49,141	41,978	1,917	110,223
20	Payroll Taxes	-	-	-	220,121	89,189	2,047,832	2,244,539	324,790	4,926,471
21	Other Taxes	-	-	-	1,732	702	16,115	17,663	2,556	38,767
22	Unauthorized Insurance Tax	512	2,333	-	7,705	1,707	35,046	29,937	1,367	78,607
23	Invested Capital - Underground Storage	-	-	-	595,097	-	-	-	-	595,097
24	Invested Capital - Other	37,427	170,465	-	563,111	124,711	2,561,127	2,187,798	99,923	5,744,562
25	Federal Excise Tax	210	959	-	3,167	701	14,403	12,304	562	32,307
26	State Franchise Tax	780	3,552	-	11,735	2,599	53,373	45,593	2,082	119,715
27	Personal Property Tax	3,838	17,482	-	57,751	12,790	262,662	224,374	10,248	589,146
28	Total Taxes Other Than Income Taxes:	43,486	198,062	-	1,527,864	489,766	5,039,700	4,804,186	443,446	12,546,508
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	92,983	423,502	-	1,398,991	309,832	6,362,850	5,435,351	248,248	14,271,755
33	ITC	1,161	5,288	-	17,469	3,869	79,450	67,869	3,100	178,206
34										
35	Other Income After Income Taxes:	-	-	-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	619,569	626,851	-	10,869,552	3,171,584	75,601,464	105,881,315	102,257,890	299,028,225
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(4,383,722)	(4,383,722)
41	Miscellaneous Acct 488								(3,276,872)	(3,276,872)
42	Miscellaneous Acct 489								(210,452)	(210,452)
43	Miscellaneous Acct 495	-		-	-	-	-		(2,435,196)	(2,435,196)
44	Miscellaneous Acct 493	(139)	(634)	-	(2,095)	(464)	(9,528)	(8,139)	(372)	(21,372)
45	Service Class 7 Revenue				(497,399)		(298,052)		(665,724)	(1,461,175)
46	Total Other Operating Income:	(139)	(634)	-	(499,494)	(464)	(307,580)	(8,139)	(10,972,338)	(11,788,788)
47										
48	Actual Return (Net Operating Income)	223,920	1,019,869	-	3,369,025	746,131	15,322,902	13,089,317	597,825	34,368,990
49										
50	Return Income Deficiency	196,129	893,292	-	2,950,892	653,528	13,421,163	11,464,790	523,629	30,103,424
51										
52	Addt'l Inc.Tax&Prov. for Uncollectibles on Rev. Def.	119,640	544,914	-	1,800,065	398,657	8,187,003	6,993,601	319,417	18,363,297
53										
54	REVENUE REQUIREMENTS:	1,159,120	3,084,292	-	18,490,041	4,969,436	112,224,952	137,420,884	92,726,424	370,075,148
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	5,486,845	-	-	201,896,361	62,909,997	635,763,192	886,270,115	83,731,724	1,876,058,234
60	Accumulated Depreciation - S/L	-	-	-	(80,302,515)	(30,068,093)	(177,533,254)	(390,017,468)	(64,348,150)	(742,269,481)
61	Construction Work in Progress	-	-	-	-	83,320	-	-	-	83,320
62	Net Plant in Service	5,486,845		-	121,593,846	32,925,224	458,229,937	496,252,647	19,383,574	1,133,872,073
63										
64	Gas Stored Underground	-	25,714,528	-	-	-	-	-	-	25,714,528
65	Cash Working Capital	42,700	-	-	432,514	136,258	2,791,229	7,668,143	-	11,070,844
66	Materials & Supplies	-	-	-	-	-	2,943,161	4,345,918	-	7,289,079
67	Accumulated Deferred Taxes	-	-	-	(38,259,121)	(14,619,940)	(84,297,211)	(199,121,401)	-	(336,297,673)
68	Reserve for Injuries and Damages	(22,148)	-	-	(224,344)	(70,677)	(1,447,801)	(3,977,441)	-	(5,742,411)
69	Retirement Benefits, Net	138,435	-	-	1,402,230	441,755	9,049,285	24,860,449	-	35,892,153
70	Customer Advances	-	-	-	-	-	(923,633)	-	-	(923,633)
71	Customer Deposits	-	-	-	-	-	-	-	(16,502,538)	(16,502,538)
72	Budget Plan Balance	-	-	-	-	-	-	-	12,192,272	12,192,272
73	TOTAL RATE BASE	5,645,832	25,714,528	-	84,945,125	18,812,620	386,344,966	330,028,314	15,073,308	866,564,694
74	% of Rate Base	0.6515%	2.9674%	0.0000%	9.8025%	2.1709%	44.5835%	38.0847%	1.7394%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 1 RESIDENTIAL - TOTAL**	PRODUCTION DEMAND COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	481,676	0	0	4,878,981	0	0	0	0	5,360,657
4	Transmission:	0	0	0	0	1,537,061	0	0	0	1,537,061
5	Distribution:	0	0	0	0	0	31,521,375	44,718,345	0	76,239,720
6	Customer Accounts:	0	0	0	0	0	0	0	47,020,147	47,020,147
7	Customer Services:	0	0	0	0	0	0	0	2,072,220	2,072,220
8	Customer Sales:	0	0	0	0	0	0	0	0	-
9	Administrative & General:	0	0	0	0	0	15,584,321	22,108,967	59,707,391	97,400,678
10	Total Operation & Maintenance Expense:	481,676	-	-	4,878,981	1,537,061	47,105,696	66,827,312	108,799,758	229,630,485
11										
12	Depreciation & Amort Expense:	4,600	-	-	3,117,578	852,370	17,662,563	35,849,330	5,812,741	63,299,182
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage	-	-	-	-	-	-	-	-	-
16	Invested Capital - Local Storage	-	-	-	57,150	-	-	-	-	57,150
17	Real Estate - Transmission	-	-	-	-	-	-	-	-	-
18	Invested Capital - Transmission	-	-	-	-	257,269	-	-	-	257,269
19	Illinois Gas Use Tax	756	3,445	-	11,380	2,496	52,081	46,908	3,706	120,773
20	Payroll Taxes	-	-	-	233,482	94,603	2,172,135	2,380,782	344,505	5,225,507
21	Other Taxes	-	-	-	1,837	744	17,093	18,735	2,711	41,121
22	Unauthorized Insurance Tax	517	2,354	-	7,775	1,719	35,400	30,532	1,583	79,880
23	Invested Capital - Underground Storage	-	-	-	600,453	-	-	-	-	600,453
24	Invested Capital - Other	37,764	171,999	-	568,180	125,620	2,587,042	2,231,250	115,692	5,837,546
25	Federal Excise Tax	212	967	-	3,195	706	14,549	12,548	651	32,830
26	State Franchise Tax	787	3,584	-	11,841	2,618	53,913	46,499	2,411	121,653
27	Personal Property Tax	3,873	17,640	-	58,271	12,883	265,320	228,830	11,865	598,682
28	Total Taxes Other Than Income Taxes:	43,909	199,989	-	1,553,563	498,659	5,197,534	4,996,084	483,124	12,972,862
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	93,820	427,313	-	1,411,582	312,089	6,427,232	5,543,304	287,424	14,502,765
33	ITC	1,171	5,336	-	17,626	3,897	80,254	69,217	3,589	181,090
34										
35	Other Income After Income Taxes:	-	-	-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	625,177	632,638	-	10,979,330	3,204,077	76,473,280	113,285,246	115,386,637	320,586,384
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(4,662,036)	(4,662,036)
41	Miscellaneous Acct 488								(3,808,278)	(3,808,278)
42	Miscellaneous Acct 489								(244,580)	(244,580)
43	Miscellaneous Acct 495	-		-	-	-	-		(2,639,133)	(2,639,133)
44	Miscellaneous Acct 493	(140)	(640)	-	(2,114)	(467)	(9,625)	(8,301)	(430)	(21,717)
45	Service Class 7 Revenue				(501,876)		(301,068)		(773,684)	(1,576,628)
46	Total Other Operating Income:	(140)	(640)	-	(503,989)	(467)	(310,693)	(8,301)	(12,128,143)	(12,952,373)
47										
48	Actual Return (Net Operating Income)	261,604	1,191,500	-	3,935,991	847,797	18,221,929	17,950,207	2,361,883	44,770,911
49										
50	Return Income Deficiency	162,227	738,880	-	2,440,808	562,062	10,812,985	7,091,573	(1,063,448)	20,745,086
51										
52	Addt'l Inc.Tax&Prov. for Uncollectibles on Rev. Def.	120,717	549,819	-	1,816,266	401,562	8,269,843	7,132,503	369,826	18,660,535
53										
54	REVENUE REQUIREMENTS:	1,169,584	3,112,197	-	18,668,405	5,015,030	113,467,344	145,451,229	104,926,755	391,810,544
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	5,536,229	-	-	203,713,499	63,476,209	642,196,186	947,190,706	97,310,392	1,959,423,221
60	Accumulated Depreciation - S/L	-	-	-	(81,025,266)	(30,371,037)	(179,329,631)	(417,426,911)	(74,783,409)	(782,936,254)
61	Construction Work in Progress	-	-	-	-	84,163	-	-	-	84,163
62	Net Plant in Service	5,536,229		-	122,688,233	33,189,335	462,866,554	529,763,795	22,526,984	1,176,571,130
63										
64	Gas Stored Underground	-	25,945,968	-	-	-	-	-	-	25,945,968
65	Cash Working Capital	43,084	-	-	436,407	137,485	2,819,472	8,911,676	-	12,348,124
66	Materials & Supplies	-	-	-	-	-	2,972,942	5,050,690	-	8,023,631
67	Accumulated Deferred Taxes	-	-	-	(38,603,466)	(14,751,524)	(85,150,176)	(231,412,667)	-	(369,917,833)
68	Reserve for Injuries and Damages	(22,348)	-	-	(226,363)	(71,313)	(1,462,451)	(4,622,457)	-	(6,404,931)
69	Retirement Benefits, Net	139,681	-	-	1,414,850	445,731	9,140,850	28,892,036	-	40,033,148
70	Customer Advances	-	-	-	-	-	(932,979)	-	-	(932,979)
71	Customer Deposits	-	-	-	-	-	-	-	(17,328,425)	(17,328,425)
72	Budget Plan Balance	-	-	-	-	-	-	-	12,253,526	12,253,526
73	TOTAL RATE BASE	5,696,646	25,945,968	-	85,709,661	18,949,713	390,254,212	336,583,073	17,452,085	880,591,359
74	% of Rate Base	0.6469%	2.9464%	0.0000%	9.7332%	2.1519%	44.3173%	38.2224%	1.9819%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 2 GENERAL SVC - Small**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	68,519			694,042					762,562
4	Transmission:					218,649				218,649
5	Distribution:	-					4,533,268	3,205,324		7,738,592
6	Customer Accounts:								4,451,010	4,451,010
7	Customer Services:								147,162	147,162
8	Customer Sales:								-	-
9	Administrative & General:						2,241,270	1,584,728	4,966,665	8,792,662
10	Total Operation & Maintenance Expense:	68,519	-	-	694,042	218,649	6,774,537	4,790,052	9,564,837	22,110,637
11										
12	Depreciation & Amort Expense:	654		-	443,480	121,251	2,540,153	2,163,704	412,800	5,682,043
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				8,130					8,130
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					36,597				36,597
19	Illinois Gas Use Tax	91	415	-	1,372	298	6,317	2,358	(139)	10,713
20	Payroll Taxes	-			23,094	9,357	214,848	235,486	34,075	516,861
21	Other Taxes	-			182	74	1,691	1,853	268	4,067
22	Unauthorized Insurance Tax	74	335	-	1,106	240	5,091	1,900	(112)	8,634
23	Invested Capital - Underground Storage				85,415					85,415
24	Invested Capital - Other	5,372	24,467	-	80,824	17,568	372,057	138,880	(8,201)	630,967
25	Federal Excise Tax	30	138	-	455	99	2,092	781	(46)	3,548
26	State Franchise Tax	112	510	-	1,684	366	7,754	2,894	(171)	13,149
27	Personal Property Tax	551	2,509	-	8,289	1,802	38,157	14,243	(841)	64,710
28	Total Taxes Other Than Income Taxes:	6,230	28,374	-	210,551	66,401	648,008	398,395	24,833	1,382,792
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	13,346	60,786	-	200,800	43,645	924,337	345,032	(20,374)	1,567,571
33	ITC	167	759	-	2,507	545	11,542	4,308	(254)	19,574
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	88,916	89,919	-	1,551,381	450,491	10,898,577	7,701,491	9,981,841	30,762,617
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(732,980)	(732,980)
41	Miscellaneous Acct 488								(270,450)	(270,450)
42	Miscellaneous Acct 489								(17,369)	(17,369)
43	Miscellaneous Acct 495	-		-	-	-	-		(279,403)	(279,403)
44	Miscellaneous Acct 493	(20)	(91)	-	(301)	(65)	(1,384)	(517)	31	(2,347)
45	Service Class 7 Revenue				(71,393)		(43,298)		(54,944)	(169,635)
46	Total Other Operating Income:	(20)	(91)	-	(71,693)	(65)	(44,682)	(517)	(1,355,116)	(1,472,185)
47										
48	Actual Return (Net Operating Income)	16,557	75,413	-	249,117	54,147	1,146,757	428,056	(25,277)	1,944,771
49										
50	Return Income Deficiency	43,733	199,187	-	657,992	143,019	3,028,919	1,130,620	(66,764)	5,136,706
51										
52	Additional Income Taxes on Deficiency:	17,172	78,213	-	258,367	56,158	1,189,333	443,948	(26,215)	2,016,975
53										
54	REVENUE REQUIREMENTS:	166,359	442,640	-	2,645,164	703,751	16,218,903	9,703,598	8,508,469	38,388,884
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	787,537		-	28,978,556	9,029,588	92,357,878	61,629,508	6,910,634	199,693,701
60	Accumulated Depreciation - S/L	-		-	(11,525,968)	(4,365,994)	(25,790,412)	(26,960,569)	(5,310,849)	(73,953,792)
61	Construction Work in Progress	-		-	-	12,104	-	-	-	12,104
62	Net Plant in Service	787,537	-	-	17,452,588	4,675,697	66,567,466	34,668,938	1,599,785	125,752,012
63										
64	Gas Stored Underground		3,690,854							3,690,854
65	Cash Working Capital	6,129		-	62,080	19,557	405,484	632,875		1,126,125
66	Materials & Supplies			-			427,556	358,682		786,237
67	Accumulated Deferred Taxes	-		-	(5,491,402)	(2,098,427)	(12,245,930)	(16,434,096)		(36,269,855)
68	Reserve for Injuries and Damages	(3,179)		-	(32,200)	(10,144)	(210,323)	(328,270)		(584,117)
69	Retirement Benefits, Net	19,870		-	201,265	63,406	1,314,598	2,051,809		3,650,946
70	Customer Advances						(134,177)			(134,177)
71	Customer Deposits								(3,998,406)	(3,998,406)
72	Budget Plan Balance								1,161,518	1,161,518
73	TOTAL RATE BASE	810,357	3,690,854	-	12,192,330	2,650,089	56,124,673	20,949,938	(1,237,102)	95,181,138
74	% of Rate Base	0.8514%	3.8777%	0.0000%	12.8096%	2.7843%	58.9662%	22.0106%	-1.2997%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 2 GENERAL SVC - Medium**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	132,545			1,342,570					1,475,115
4	Transmission:					422,960				422,960
5	Distribution:	-					8,769,246	4,022,846		12,792,092
6	Customer Accounts:								1,185,231	1,185,231
7	Customer Services:								56,375	56,375
8	Customer Sales:								-	-
9	Administrative & General:						4,335,558	1,988,915	3,350,648	9,675,121
10	Total Operation & Maintenance Expense:	132,545	-	-	1,342,570	422,960	13,104,803	6,011,761	4,592,254	25,606,893
11										
12	Depreciation & Amort Expense:	1,266		-	857,877	234,550	4,913,725	2,312,397	158,136	8,477,951
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				15,726					15,726
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					70,794				70,794
19	Illinois Gas Use Tax	153	696	-	2,300	500	10,585	3,527	(139)	17,621
20	Payroll Taxes	-			36,359	14,732	338,258	370,749	53,648	813,747
21	Other Taxes	-			286	116	2,662	2,918	422	6,404
22	Unauthorized Insurance Tax	142	648	-	2,139	465	9,848	3,281	(130)	16,394
23	Invested Capital - Underground Storage				165,229					165,229
24	Invested Capital - Other	10,392	47,330	-	156,348	33,983	719,715	239,786	(9,478)	1,198,076
25	Federal Excise Tax	58	266	-	879	191	4,048	1,349	(53)	6,738
26	State Franchise Tax	217	986	-	3,258	708	14,999	4,997	(198)	24,968
27	Personal Property Tax	1,066	4,854	-	16,035	3,485	73,812	24,592	(972)	122,871
28	Total Taxes Other Than Income Taxes:	12,027	54,780	-	398,560	124,975	1,173,926	651,198	43,100	2,458,567
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	25,817	117,586	-	388,431	84,428	1,788,056	595,722	(23,548)	2,976,492
33	ITC	322	1,468	-	4,850	1,054	22,327	7,439	(294)	37,166
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	171,977	173,834	-	2,992,288	867,967	21,002,837	9,578,516	4,769,648	39,557,068
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(895,341)	(895,341)
41	Miscellaneous Acct 488								(103,604)	(103,604)
42	Miscellaneous Acct 489								(6,654)	(6,654)
43	Miscellaneous Acct 495	-		-	-	-	-		(445,223)	(445,223)
44	Miscellaneous Acct 493	(39)	(176)	-	(582)	(126)	(2,678)	(892)	35	(4,457)
45	Service Class 7 Revenue				(138,103)		(83,757)		(21,048)	(242,908)
46	Total Other Operating Income:	(39)	(176)	-	(138,685)	(126)	(86,435)	(892)	(1,471,835)	(1,698,188)
47										
48	Actual Return (Net Operating Income)	117,401	534,715	-	1,766,372	383,933	8,131,098	2,709,018	(107,083)	13,535,454
49										
50	Return Income Deficiency	(774)	(3,524)	-	(11,641)	(2,530)	(53,586)	(17,853)	706	(89,202)
51										
52	Additional Income Taxes on Deficiency:	33,218	151,296	-	499,790	108,633	2,300,670	766,509	(30,299)	3,829,817
53										
54	REVENUE REQUIREMENTS:	321,784	856,145	-	5,108,124	1,357,877	31,294,585	13,035,298	3,161,138	55,134,949
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	1,523,428		-	56,056,709	17,467,018	178,658,961	72,450,295	2,647,336	328,803,747
60	Accumulated Depreciation - S/L	-		-	(22,296,067)	(8,445,668)	(49,889,498)	(31,023,230)	(2,034,488)	(113,688,952)
61	Construction Work in Progress	-		-	-	23,414	-	-	-	23,414
62	Net Plant in Service	1,523,428	-	-	33,760,643	9,044,764	128,769,462	41,427,065	612,848	215,138,209
63										
64	Gas Stored Underground		7,139,662							7,139,662
65	Cash Working Capital	11,856		-	120,088	37,832	784,377	242,443		1,196,596
66	Materials & Supplies			-			827,072	137,404		964,477
67	Accumulated Deferred Taxes	-		-	(10,622,680)	(4,059,240)	(23,688,777)	(6,295,598)		(44,666,294)
68	Reserve for Injuries and Damages	(6,149)		-	(62,289)	(19,623)	(406,854)	(125,754)		(620,670)
69	Retirement Benefits, Net	38,437		-	389,330	122,654	2,542,984	786,010		3,879,415
70	Customer Advances						(259,555)			(259,555)
71	Customer Deposits								(3,958,374)	(3,958,374)
72	Budget Plan Balance								1,915,730	1,915,730
73	TOTAL RATE BASE	1,567,570	7,139,662	-	23,585,092	5,126,387	108,568,711	36,171,569	(1,429,796)	180,729,195
74	% of Rate Base	0.8674%	3.9505%	0.0000%	13.0500%	2.8365%	60.0726%	20.0142%	-0.7911%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 2 GENERAL SVC - Large**	PRODUCTION COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	248,913			2,521,276					2,770,189
4	Transmission:					794,296				794,296
5	Distribution:	-					16,468,187	4,622,079		21,090,266
6	Customer Accounts:								656,982	656,982
7	Customer Services:								17,555	17,555
8	Customer Sales:								-	-
9	Administrative & General:						8,141,951	2,285,178	3,371,120	13,798,250
10	Total Operation & Maintenance Expense:	248,913	-	-	2,521,276	794,296	24,610,138	6,907,258	4,045,656	39,127,538
11										
12	Depreciation & Amort Expense:	2,377		-	1,611,049	440,473	9,227,719	2,927,381	49,242	14,258,241
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage				-					-
16	Invested Capital - Local Storage				29,533					29,533
17	Real Estate - Transmission					-				-
18	Invested Capital - Transmission					132,947				132,947
19	Illinois Gas Use Tax	229	1,045	-	3,451	750	15,887	3,530	(100)	24,792
20	Payroll Taxes	-			58,180	23,573	541,260	593,251	85,845	1,302,109
21	Other Taxes	-			458	186	4,259	4,668	676	10,247
22	Unauthorized Insurance Tax	267	1,216	-	4,018	873	18,495	4,109	(117)	28,862
23	Invested Capital - Underground Storage				310,292					310,292
24	Invested Capital - Other	19,515	88,883	-	293,614	63,819	1,351,587	300,296	(8,520)	2,109,195
25	Federal Excise Tax	110	500	-	1,651	359	7,601	1,689	(48)	11,862
26	State Franchise Tax	407	1,852	-	6,119	1,330	28,167	6,258	(178)	43,955
27	Personal Property Tax	2,001	9,116	-	30,112	6,545	138,615	30,797	(874)	216,313
28	Total Taxes Other Than Income Taxes:	22,529	102,611	-	737,428	230,383	2,105,871	944,599	76,685	4,220,106
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	48,483	220,820	-	729,453	158,552	3,357,876	746,054	(21,167)	5,240,070
33	ITC	605	2,757	-	9,108	1,980	41,928	9,316	(264)	65,431
34										
35	Other Income After Income Taxes:	-		-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	322,907	326,188	-	5,608,314	1,625,684	39,343,533	11,534,607	4,150,152	62,911,385
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(553,741)	(553,741)
41	Miscellaneous Acct 488								(32,261)	(32,261)
42	Miscellaneous Acct 489								(2,072)	(2,072)
43	Miscellaneous Acct 495	-		-	-	-	-		(806,384)	(806,384)
44	Miscellaneous Acct 493	(73)	(331)	-	(1,092)	(237)	(5,028)	(1,117)	32	(7,847)
45	Service Class 7 Revenue				(259,351)		(157,291)		(6,554)	(423,196)
46	Total Other Operating Income:	(73)	(331)	-	(260,443)	(237)	(162,320)	(1,117)	(1,400,981)	(1,825,502)
47										
48	Actual Return (Net Operating Income)	104,200	474,589	-	1,567,752	340,762	7,216,798	1,603,430	(45,492)	11,262,039
49										
50	Return Income Deficiency	114,820	522,960	-	1,727,541	375,493	7,952,349	1,766,855	(50,128)	12,409,890
51										
52	Additional Income Taxes on Deficiency:	62,382	284,126	-	938,579	204,007	4,320,539	959,938	(27,235)	6,742,336
53										
54	REVENUE REQUIREMENTS:	604,236	1,607,532	-	9,581,743	2,545,709	58,670,899	15,863,712	2,626,316	91,500,148
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	2,860,918		-	105,271,582	32,802,151	335,512,227	84,903,531	824,352	562,174,760
60	Accumulated Depreciation - S/L	-		-	(41,870,853)	(15,860,525)	(93,689,881)	(37,967,503)	(633,518)	(190,022,280)
61	Construction Work in Progress	-		-	-	43,970	-	-	-	43,970
62	Net Plant in Service	2,860,918	-	-	63,400,729	16,985,596	241,822,346	46,936,028	190,834	372,196,451
63										
64	Gas Stored Underground		13,407,914							13,407,914
65	Cash Working Capital	22,264		-	225,519	71,047	1,473,019	75,494		1,867,344
66	Materials & Supplies			-			1,553,199	42,786		1,595,985
67	Accumulated Deferred Taxes	-		-	(19,948,840)	(7,623,041)	(44,486,289)	(1,960,381)		(74,018,551)
68	Reserve for Injuries and Damages	(11,548)		-	(116,976)	(36,852)	(764,050)	(39,159)		(968,585)
69	Retirement Benefits, Net	72,182		-	731,142	230,337	4,775,592	244,755		6,054,008
70	Customer Advances						(487,430)			(487,430)
71	Customer Deposits								(2,166,276)	(2,166,276)
72	Budget Plan Balance								690,226	690,226
73	TOTAL RATE BASE	2,943,815	13,407,914	-	44,291,574	9,627,087	203,886,387	45,299,523	(1,285,216)	318,171,085
74	% of Rate Base	0.9252%	4.2141%	0.0000%	13.9207%	3.0258%	64.0807%	14.2375%	-0.4039%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 2 GENERAL SVC - Total**	PRODUCTION DEMAND COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	449,977	0	0	4,557,889	0	0	0	0	5,007,865
4	Transmission:	0	0	0	0	1,435,905	0	0	0	1,435,905
5	Distribution:	0	0	0	0	0	29,770,700	11,850,250	0	41,620,950
6	Customer Accounts:	0	0	0	0	0	0	0	6,293,223	6,293,223
7	Customer Services:	0	0	0	0	0	0	0	221,091	221,091
8	Customer Sales:	0	0	0	0	0	0	0	0	-
9	Administrative & General:	0	0	0	0	0	14,718,779	5,858,821	11,688,433	32,266,033
10	Total Operation & Maintenance Expense:	449,977	-	-	4,557,889	1,435,905	44,489,479	17,709,071	18,202,747	86,845,068
11										
12	Depreciation & Amort Expense:	4,297	-	-	2,912,406	796,275	16,681,597	7,403,481	620,178	28,418,234
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage	-	-	-	-	-	-	-	-	-
16	Invested Capital - Local Storage	-	-	-	53,389	-	-	-	-	53,389
17	Real Estate - Transmission	-	-	-	-	-	-	-	-	-
18	Invested Capital - Transmission	-	-	-	-	240,338	-	-	-	240,338
19	Illinois Gas Use Tax	473	2,156	-	7,123	1,548	32,790	9,415	(379)	53,126
20	Payroll Taxes	-	-	-	117,633	47,663	1,094,366	1,199,486	173,569	2,632,717
21	Other Taxes	-	-	-	926	375	8,612	9,439	1,366	20,717
22	Unauthorized Insurance Tax	483	2,199	-	7,263	1,579	33,434	9,291	(359)	53,890
23	Invested Capital - Underground Storage	-	-	-	560,936	-	-	-	-	560,936
24	Invested Capital - Other	35,278	160,679	-	530,787	115,370	2,443,360	678,961	(26,199)	3,938,237
25	Federal Excise Tax	198	904	-	2,985	649	13,741	3,818	(147)	22,148
26	State Franchise Tax	735	3,349	-	11,061	2,404	50,919	14,149	(546)	82,072
27	Personal Property Tax	3,618	16,479	-	54,436	11,832	250,584	69,632	(2,687)	403,894
28	Total Taxes Other Than Income Taxes:	40,786	185,765	-	1,346,539	421,758	3,927,805	1,994,192	144,618	8,061,464
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	87,646	399,191	-	1,318,684	286,625	6,070,268	1,686,808	(65,089)	9,784,133
33	ITC	1,094	4,985	-	16,466	3,579	75,797	21,062	(813)	122,171
34										
35	Other Income After Income Taxes:	-	-	-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	583,800	589,941	-	10,151,984	2,944,143	71,244,947	28,814,614	18,901,641	133,231,070
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(2,182,063)	(2,182,063)
41	Miscellaneous Acct 488								(406,316)	(406,316)
42	Miscellaneous Acct 489								(26,095)	(26,095)
43	Miscellaneous Acct 495	-		-	-	-	-		(1,531,009)	(1,531,009)
44	Miscellaneous Acct 493	(131)	(598)	-	(1,975)	(429)	(9,090)	(2,526)	97	(14,651)
45	Service Class 7 Revenue				(468,847)		(284,347)		(82,547)	(835,740)
46	Total Other Operating Income:	(131)	(598)	-	(470,821)	(429)	(293,437)	(2,526)	(4,227,932)	(4,995,875)
47										
48	Actual Return (Net Operating Income)	238,158	1,084,716	-	3,583,241	778,843	16,494,653	4,740,503	(177,851)	26,742,264
49										
50	Return Income Deficiency	157,779	718,623	-	2,373,892	515,982	10,927,682	2,879,621	(116,186)	17,457,394
51										
52	Addt'l Inc.Tax&Prov. for Uncollectibles on Rev. Def.	112,773	513,634	-	1,696,735	368,797	7,810,542	2,170,395	(83,749)	12,589,128
53										
54	REVENUE REQUIREMENTS:	1,092,379	2,906,317	-	17,335,031	4,607,336	106,184,387	38,602,608	14,295,923	185,023,981
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	5,171,882	-	-	190,306,847	59,298,757	606,529,066	218,983,334	10,382,322	1,090,672,209
60	Accumulated Depreciation - S/L	-	-	-	(75,692,887)	(28,672,188)	(169,369,791)	(95,951,303)	(7,978,854)	(377,665,024)
61	Construction Work in Progress	-	-	-	-	79,489	-	-	-	79,489
62	Net Plant in Service	5,171,882	-	-	114,613,960	30,706,057	437,159,275	123,032,031	2,403,468	713,086,673
63										
64	Gas Stored Underground	-	24,238,430	-	-	-	-	-	-	24,238,430
65	Cash Working Capital	40,249	-	-	407,687	128,436	2,662,881	950,812	-	4,190,065
66	Materials & Supplies	-	-	-	-	-	2,807,826	538,872	-	3,346,699
67	Accumulated Deferred Taxes	-	-	-	(36,062,922)	(13,780,707)	(80,420,996)	(24,690,075)	-	(154,954,700)
68	Reserve for Injuries and Damages	(20,877)	-	-	(211,466)	(66,620)	(1,381,228)	(493,183)	-	(2,173,373)
69	Retirement Benefits, Net	130,488	-	-	1,321,737	416,397	8,633,174	3,082,573	-	13,584,369
70	Customer Advances	-	-	-	-	-	(881,162)	-	-	(881,162)
71	Customer Deposits	-	-	-	-	-	-	-	(10,123,056)	(10,123,056)
72	Budget Plan Balance	-	-	-	-	-	-	-	3,767,474	3,767,474
73	TOTAL RATE BASE	5,321,742	24,238,430	-	80,068,996	17,403,563	368,579,771	102,421,031	(3,952,115)	594,081,419
74	% of Rate Base	0.8958%	4.0800%	0.0000%	13.4778%	2.9295%	62.0420%	17.2402%	-0.6652%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 4 LARGE VOL DEMAND**	PRODUCTION DEMAND COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	86,421	0	0	875,368	0	0	0	0	961,789
4	Transmission:	0	0	0	0	275,774	0	0	0	275,774
5	Distribution:	0	0	0	0	0	6,679,864	418,005	0	7,097,868
6	Customer Accounts:	0	0	0	0	0	0	0	17,464	17,464
7	Customer Services:	0	0	0	0	0	0	0	475	475
8	Customer Sales:	0	0	0	0	0	0	0	0	-
9	Administrative & General:	0	0	0	0	0	3,302,557	206,664	282,540	3,791,760
10	Total Operation & Maintenance Expense:	86,421	-	-	875,368	275,774	9,982,421	624,668	300,478	12,145,129
11										
12	Depreciation & Amort Expense:	825	-	-	559,344	152,929	3,742,969	294,014	1,332	4,751,413
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage	-	-	-	-	-	-	-	-	-
16	Invested Capital - Local Storage	-	-	-	10,254	-	-	-	-	10,254
17	Real Estate - Transmission	-	-	-	-	-	-	-	-	-
18	Invested Capital - Transmission	-	-	-	-	46,158	-	-	-	46,158
19	Illinois Gas Use Tax	67	307	-	1,015	162	5,460	280	0	7,292
20	Payroll Taxes	-	-	-	18,702	7,578	173,991	190,704	27,595	418,570
21	Other Taxes	-	-	-	147	60	1,369	1,501	217	3,294
22	Unauthorized Insurance Tax	93	422	-	1,395	223	7,502	385	0	10,019
23	Invested Capital - Underground Storage	-	-	-	107,731	-	-	-	-	107,731
24	Invested Capital - Other	6,775	30,859	-	101,941	16,266	548,234	28,115	24	732,215
25	Federal Excise Tax	38	174	-	573	91	3,083	158	0	4,118
26	State Franchise Tax	141	643	-	2,124	339	11,425	586	1	15,259
27	Personal Property Tax	695	3,165	-	10,455	1,668	56,225	2,883	2	75,094
28	Total Taxes Other Than Income Taxes:	7,810	35,571	-	254,337	72,545	807,290	224,611	27,840	1,430,004
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	16,833	76,667	-	253,261	40,412	1,362,029	69,848	60	1,819,109
33	ITC	210	957	-	3,162	505	17,007	872	1	22,714
34										
35	Other Income After Income Taxes:	-	-	-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	112,099	113,195	-	1,945,472	542,164	15,911,715	1,214,014	329,711	20,168,371
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(62,876)	(62,876)
41	Miscellaneous Acct 488								(873)	(873)
42	Miscellaneous Acct 489								(56)	(56)
43	Miscellaneous Acct 495	-		-	-	-	-		(429,928)	(429,928)
44	Miscellaneous Acct 493	(25)	(115)	-	(379)	(61)	(2,040)	(105)	(0)	(2,724)
45	Service Class 7 Revenue				(90,045)		(63,801)		(177)	(154,023)
46	Total Other Operating Income:	(25)	(115)	-	(90,424)	(61)	(65,841)	(105)	(493,910)	(650,480)
47										
48	Actual Return (Net Operating Income)	16,282	74,156	-	244,966	39,088	1,317,419	67,560	58	1,759,529
49										
50	Return Income Deficiency	59,714	271,972	-	898,428	143,358	4,831,724	247,782	213	6,453,191
51										
52	Addt'l Inc.Tax&Prov. for Uncollectibles on Rev. Def.	21,659	98,646	-	325,868	51,997	1,752,507	89,873	77	2,340,626
53										
54	REVENUE REQUIREMENTS:	209,727	557,854	-	3,324,310	776,547	23,747,525	1,619,125	(163,851)	30,071,237
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	993,289	-	-	36,549,500	11,388,660	136,091,239	8,133,998	22,301	193,178,986
60	Accumulated Depreciation - S/L	-	-	-	(14,537,245)	(6,397,924)	(38,002,704)	(3,848,634)	(17,138)	(62,803,645)
61	Construction Work in Progress	-	-	-	-	17,835	-	-	-	17,835
62	Net Plant in Service	993,289		-	22,012,256	5,008,571	98,088,535	4,285,364	5,163	130,393,177
63										
64	Gas Stored Underground	-	4,655,127	-	-	-	-	-	-	4,655,127
65	Cash Working Capital	7,730	-	-	78,298	24,667	597,489	2,042	-	710,227
66	Materials & Supplies	-	-	-	-	-	630,012	1,157	-	631,169
67	Accumulated Deferred Taxes	-	-	-	(6,926,087)	(2,646,662)	(18,044,631)	(53,033)	-	(27,670,413)
68	Reserve for Injuries and Damages	(4,010)	-	-	(40,613)	(12,795)	(309,916)	(1,059)	-	(368,393)
69	Retirement Benefits, Net	25,061	-	-	253,847	79,971	1,937,087	6,621	-	2,302,587
70	Customer Advances	-	-	-	-	-	(197,713)	-	-	(197,713)
71	Customer Deposits	-	-	-	-	-	-	-	(1,519)	(1,519)
72	Budget Plan Balance	-	-	-	-	-	-	-	-	-
73	TOTAL RATE BASE	1,022,071	4,655,127	-	15,377,701	2,453,752	82,700,864	4,241,093	3,643	110,454,250
74	% of Rate Base	0.9253%	4.2145%	0.0000%	13.9222%	2.2215%	74.8734%	3.8397%	0.0033%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Summary and Detail by Customer Class
Revenue Deficiency (Excess) and Rate Base by Individual Rate Schedule under PROPOSED Rates
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
LINE NO.	**RATE: SC 8 CNG SERVICE**	PRODUCTION DEMAND COST	GAS IN STORAGE	STORAGE VOLUMETRIC COST	STORAGE DEMAND COST	TRANSMISSION DEMAND	DISTRIBUTION DEMAND	DISTRIBUTION CUSTOMER	CUSTOMER / FIXED COST	**TOTAL**
1										
2	Operation & Maintenance Expense:									
3	Production:	65	0	0	654	0	0	0	0	718
4	Transmission:	0	0	0	0	206	0	0	0	206
5	Distribution:	0	0	0	0	0	4,951	3,575	0	8,526
6	Customer Accounts:	0	0	0	0	0	0	0	196	196
7	Customer Services:	0	0	0	0	0	0	0	14	14
8	Customer Sales:	0	0	0	0	0	0	0	0	-
9	Administrative & General:	0	0	0	0	0	2,448	1,768	2,460	6,675
10	Total Operation & Maintenance Expense:	65	-	-	654	206	7,399	5,343	2,669	16,335
11										
12	Depreciation & Amort Expense:	1	-	-	418	114	2,774	2,705	39	6,050
13										
14	Taxes Other Than Income Taxes:									
15	Real Estate - Underground Storage	-	-	-	-	-	-	-	-	-
16	Invested Capital - Local Storage	-	-	-	8	-	-	-	-	8
17	Real Estate - Transmission	-	-	-	-	-	-	-	-	-
18	Invested Capital - Transmission	-	-	-	-	34	-	-	-	34
19	Illinois Gas Use Tax	0	0	-	1	0	4	3	0	9
20	Payroll Taxes	-	-	-	24	10	220	241	35	530
21	Other Taxes	-	-	-	0	0	2	2	0	4
22	Unauthorized Insurance Tax	0	0	-	1	0	6	4	0	11
23	Invested Capital - Underground Storage	-	-	-	80	-	-	-	-	80
24	Invested Capital - Other	5	23	-	76	12	406	278	1	802
25	Federal Excise Tax	0	0	-	0	0	2	2	0	5
26	State Franchise Tax	0	0	-	2	0	8	6	0	17
27	Personal Property Tax	1	2	-	8	1	42	28	0	82
28	Total Taxes Other Than Income Taxes:	6	27	-	200	58	691	564	36	1,581
29										
30	Other Income Before Income Taxes:	-	-	-	-	-	-	-	-	-
31										
32	Income Taxes	13	57	-	189	31	1,009	690	2	1,992
33	ITC	0	1	-	2	0	13	9	0	25
34										
35	Other Income After Income Taxes:	-	-	-	-	-	-	-	-	-
36										
37	TOTAL EXPENSES:	84	85	-	1,462	410	11,885	9,310	2,747	25,983
38										
39	Other Operating Income (Revenue Credits):									
40	Forfeited Discounts Acct 487								(25)	(25)
41	Miscellaneous Acct 488								(25)	(25)
42	Miscellaneous Acct 489								(2)	(2)
43	Miscellaneous Acct 495	-		-	-	-	-		(293)	(293)
44	Miscellaneous Acct 493	(0)	(0)	-	(0)	(0)	(2)	(1)	(0)	(3)
45	Service Class 7 Revenue				(67)		(47)		(5)	(120)
46	Total Other Operating Income:	(0)	(0)	-	(68)	(0)	(49)	(1)	(350)	(467)
47										
48	Actual Return (Net Operating Income)	(4)	(19)	-	(64)	(10)	(340)	(233)	(1)	(672)
49										
50	Return Income Deficiency	61	276	-	913	148	4,875	3,333	12	9,619
51										
52	Addt'l Inc.Tax&Prov. for Uncollectibles on Rev. Def.	16	74	-	243	40	1,299	888	3	2,563
53										
54	REVENUE REQUIREMENTS:	156	415	-	2,488	587	17,670	13,298	2,411	37,025
55										
56										
57										
58	RATE BASE:									
59	Utility Plant in Service	742	-	-	27,289	8,503	100,866	75,689	645	213,733
60	Accumulated Depreciation - S/L	-	-	-	(10,854)	(4,743)	(28,166)	(32,498)	(495)	(76,757)
61	Construction Work in Progress	-	-	-	-	13	-	-	-	13
62	Net Plant in Service	742		-	16,435	3,773	72,700	43,191	149	136,989
63										
64	Gas Stored Underground	-	3,476	-	-	-	-	-	-	3,476
65	Cash Working Capital	6	-	-	58	18	443	59	-	585
66	Materials & Supplies	-	-	-	-	-	467	33	-	500
67	Accumulated Deferred Taxes	-	-	-	(5,171)	(1,976)	(13,374)	(1,533)	-	(22,054)
68	Reserve for Injuries and Damages	(3)	-	-	(30)	(10)	(230)	(31)	-	(303)
69	Retirement Benefits, Net	19	-	-	190	60	1,436	191	-	1,895
70	Customer Advances	-	-	-	-	-	(147)	-	-	(147)
71	Customer Deposits	-	-	-	-	-	-	-	-	-
72	Budget Plan Balance	-	-	-	-	-	-	-	-	-
73	TOTAL RATE BASE	763	3,476	-	11,481	1,866	61,295	41,911	149	120,941
74	% of Rate Base	0.6310%	2.8738%	0.0000%	9.4934%	1.5427%	50.6816%	34.6541%	0.1234%	100.0000%

May not cross-check due to rounding.

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results - with Proposed Rate Desigr
ALLOCATION OF OPERATING REVENUE
FUTURE TEST YEAR ENDED DECEMBER 31, 201:

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	DESCRIPTION	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1	GAS OPERATING MARGIN REVENUES	529,331,645	30,819,634	321,988,297	352,807,931	31,295,267	51,475,348	72,425,039	155,195,654	21,303,201	24,860	Direct
2	% of Tariff Revenues	100.00%	5.82%	60.83%	66.65%	5.91%	9.72%	13.68%	29.32%	4.02%	0.00%	**REVENUE**
3												
4	OTHER OPERATING INCOME - Under Proposed Rate Design:											
5	Acct 487 - Forfeited Discounts	6,907,000	278,314	4,383,722	4,662,036	732,980	895,341	553,741	2,182,063	62,876	25	Delayed Pymt
6	Acct 488 - Miscellaneous Revenue	4,215,492	531,406	3,276,872	3,808,278	270,450	103,604	32,261	406,316	873	25	Customer
7	Acct 489 - Miscellaneous Revenue	270,733	34,129	210,452	244,580	17,369	6,654	2,072	26,095	56	2	Customer
8	Acct 493 - Rent from Gas Property	39,096	346	21,372	21,717	2,347	4,457	7,847	14,651	2,724	3	Rate Base
9	Acct 494 - Interdepartmental Rents	0	0	0	0	0	0	0	0	0	0	
10	Acct 495 - Other Gas Revenue	0			0				0			
11	Miscellaneous	897,187	113,100	697,420	810,519	57,560	22,050	6,866	86,477	186	5	Customer
12	VBA Related Revenues	0	0	0	0	0	0	0	0	0	0	
13	Acct Chrg	3,703,177	90,838	1,737,776	1,828,614	221,842	423,172	799,518	1,444,533	429,742	288	MUT
14		4,600,364	203,938	2,435,196	2,639,133	279,403	445,223	806,384	1,531,009	429,928	293	
15	Service Class 5 & 7 Revenues:											
16	Customer Related	856,413	107,960	665,724	773,684	54,944	21,048	6,554	82,547	177	5	Customer
17	Commodity Related	649,263	3,016	298,052	301,068	43,298	83,757	157,291	284,347	63,801	47	Sales
18	Demand Related	1,060,834	4,477	497,399	501,876	71,393	138,103	259,351	468,847	90,045	67	Storage
19		2,566,510	115,452	1,461,175	1,576,628	169,635	242,908	423,196	835,740	154,023	120	
20												
21	TOTAL OTHER REVENUE	18,599,195	1,163,585	11,788,788	12,952,373	1,472,185	1,698,188	1,825,502	4,995,875	650,480	467	
22												
23	TOTAL OPERATING REVENUE	547,930,840	31,983,219	333,777,085	365,760,304	32,767,452	53,173,536	74,250,540	160,191,528	21,953,681	25,327	

May not cross-check due to Rounding

THE PEOPLES GAS LIGHT AND COKE COMPANY
EMBEDDED GAS COST OF SERVICE STUDY
Detailed Cost of Service Study Allocation Results
ALLOCATION OF OPERATION & MAINTENANCE With Proposed Rate Design
FUTURE TEST YEAR ENDED DECEMBER 31, 2013

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]
LINE NO.	0	PEOPLES GAS	Non-Heating SC 1 Residential	Heating SC 1 Residential	SC 1 Total	SC 2 General Service - Small	SC 2 General Service - Medium	SC 2 General Service - Large	SC 2 Total	SC 4 Large Volume Demand Service	SC 8 CNG Service	SOURCE or ALLOCATION FACTOR
1												
2	Production:	1,018,138	4,297	477,380	481,676	68,519	132,545	248,913	449,977	86,421	65	CP
3												
4												
5	Storage											
6	Underground Storage related	9,207,192	38,855	4,317,025	4,355,880	619,631	1,198,626	2,250,957	4,069,213	781,515	583	CP
7	Local Storage - Demand related	1,105,700	4,666	518,435	523,101	74,412	143,944	270,319	488,675	93,853	70	CP
8												
9	Total Storage	10,312,891	43,521	4,835,460	4,878,981	694,042	1,342,570	2,521,276	4,557,889	875,368	654	
10												
11	Transmission	3,248,946	13,711	1,523,351	1,537,061	218,649	422,960	794,296	1,435,905	275,774	206	Ave & Peak
12												
13	Distribution:											
14	303 - Commodity											Sales
15	303 - Demand	25,531	119	11,720	11,839	1,703	3,294	6,185	11,182	2,509	2	Ave & Peak
16	374	42,689	198	19,597	19,795	2,847	5,507	10,342	18,696	4,195	3	Ave & Peak
17	375	911,520	4,234	418,444	422,678	60,788	117,589	220,826	399,203	89,572	66	Ave & Peak
18	376	65,140,137	302,578	29,903,374	30,205,952	4,344,089	8,403,295	15,780,951	28,528,335	6,401,105	4,744	Ave & Peak
19	377	0	0	0	0	0	0	0	0	0	0	
20	378	794,428	3,690	364,692	368,382	52,979	102,484	192,459	347,922	78,066	58	Ave & Peak
21	379	1,062,585	4,936	487,792	492,728	70,862	137,077	257,423	465,362	104,417	77	Ave & Peak
22	Sub-Total Distribution - Demand related	67,976,890	315,755	31,205,620	31,521,375	4,533,268	8,769,246	16,468,187	29,770,700	6,679,864	4,951	
23			0.46%	45.91%	46.37%	6.67%	12.90%	24.23%	43.80%	9.83%	0.01%	**DISTRIBUTION DEMAND O&M**
24												
25	303 - Customer	1,331,413	167,838	1,034,961	1,202,799	85,418	32,722	10,189	128,330	276	8	Customer
26	380	30,175,854	1,289,034	24,941,111	26,230,145	1,309,821	1,096,326	1,372,909	3,779,057	164,680	1,972	Services
27	381.0	13,365,940	802,101	8,087,757	8,889,858	1,011,423	1,767,029	1,592,638	4,371,090	103,929	1,062	Meters
28	381.2	4,590,674	614,541	3,541,665	4,156,206	301,630	105,195	27,617	434,442	0	26	AMR Device
29	381.3	1,015,468	0	0	0	14,712	178,746	758,383	951,840	63,628	0	DMD Device
30	382.0	0	0	0	0	0	0	0	0	0	0	Meters
31	382.2	0	0	0	0	0	0	0	0	0	0	AMR Device
32	382.3	0	0	0	0	0	0	0	0	0	0	DMD Device
33	383	6,373,860	382,501	3,856,836	4,239,336	482,320	842,649	759,487	2,084,456	49,561	507	Meters
34	385	136,966	0	0	0	0	178	100,857	101,035	35,931	0	Acct 385 & 386
35	386	0	0	0	0	0	0	0	0	0	0	Acct 385 & 386
36	Sub-Total Distribution - Customer related	56,990,175	3,256,015	41,462,330	44,718,345	3,205,324	4,022,846	4,622,079	11,850,250	418,005	3,575	
37			5.71%	72.75%	78.47%	5.62%	7.06%	8.11%	20.79%	0.73%	0.01%	**DISTRIBUTION CUSTOMER O&M**
38												
39	Total Distribution	124,967,065	3,571,770	72,667,950	76,239,720	7,738,592	12,792,092	21,090,266	41,620,950	7,097,868	8,526	
40												
41	Customer Accounts:											
42	Allocable	32,736,000	4,126,710	25,447,012	29,573,722	2,100,219	804,555	250,530	3,155,304	6,777	196	Customer
43	Customer - Acct 904/905008 Allocable	20,595,000	1,796,266	15,650,159	17,446,425	2,350,791	380,676	406,452	3,137,919	10,686	0	Multiple **(1)**
44	Total Customer Accounts:	53,331,000	5,922,976	41,097,171	47,020,147	4,451,010	1,185,231	656,982	6,293,223	17,464	196	
45												
46	Customer Services:	2,293,800	289,157	1,783,063	2,072,220	147,162	56,375	17,555	221,091	475	14	Customer
47	Customer Sales:	0	0	0	0	0	0	0	0	0	0	
48	Total Customer:	55,624,800	6,212,133	42,880,234	49,092,367	4,598,172	1,241,606	674,537	6,514,314	17,938	210	
49												
50	Total Customer Function	112,614,975	9,468,148	84,342,564	93,810,712	7,803,496	5,264,452	5,296,616	18,364,564	435,943	3,785	
51		100.00%	8.41%	74.89%	83.30%	6.93%	4.67%	4.70%	16.31%	0.39%	0.00%	**CUSTOMER O&M**
52	Administrative & General:											
53	Commodity related											Sales
54	Distribution - Demand related	33,608,104	156,111	15,428,210	15,584,321	2,241,270	4,335,558	8,141,951	14,718,779	3,302,557	2,448	Distribution Demand O&M
55	Distribution - Customer related	28,176,219	1,609,790	20,499,177	22,108,967	1,584,728	1,988,915	2,285,178	5,858,821	206,664	1,768	Distribution Customer O&M
56	Customer related	71,675,677	6,026,161	53,681,230	59,707,391	4,966,665	3,350,648	3,371,120	11,688,433	277,463	2,409	Customer O&M
57	Total Administrative and General	133,460,000	7,792,061	89,608,617	97,400,678	8,792,662	9,675,121	13,798,250	32,266,033	3,786,684	6,624	
58												
59	Total Operation & Maintenance	328,631,841	17,637,493	211,992,992	229,630,485	22,110,637	25,606,893	39,127,538	86,845,068	12,140,053	16,284	
60												

61 NOTE (1): The piece of Uncollectible Expense - Net Write Off attributable to UEA-GC was direct assigned to Service Class. The Total Uncollectibles-Net Write Off was allocated based upon the Bad Debt Allocation method. The proposed increase to
62 Uncollectibles-Net Write Off was allocated based upon the Base Rate Uncollectibles Allocation method. Please refer to WorkPaper WPE-6.6c for the allocation of these detailed pieces.

May not cross-check due to Rounding

The Peoples Gas Light and Coke Company

Bill Frequency Data - Gas Utilities
S.C. No. 1
Applicable to Small Residential Service Customers
Historical Year Ended December 31, 2011

Line No.	Monthly Therm Usage From	Monthly Therm Usage To	Number of Bills	Percent of Total	Cumulative Percent	Line No.
1	0	10	1,983,198	21.751%	21.751%	1
2	11	20	1,115,470	12.234%	33.985%	2
3	21	30	894,619	9.812%	43.796%	3
4	31	40	617,340	6.771%	50.567%	4
5	41	50	454,331	4.983%	55.550%	5
6	51	60	365,115	4.004%	59.554%	6
7	61	70	315,111	3.456%	63.010%	7
8	71	80	281,616	3.089%	66.099%	8
9	81	90	255,287	2.800%	68.899%	9
10	91	100	234,632	2.573%	71.472%	10
11	101	110	209,623	2.299%	73.771%	11
12	111	120	203,320	2.230%	76.001%	12
13	121	130	176,372	1.934%	77.935%	13
14	131	140	176,466	1.935%	79.871%	14
15	141	150	163,969	1.798%	81.669%	15
16	151	160	152,409	1.672%	83.341%	16
17	161	170	140,599	1.542%	84.883%	17
18	171	180	129,326	1.418%	86.301%	18
19	181	190	119,464	1.310%	87.611%	19
20	191	200	109,102	1.197%	88.808%	20
21	201	220	190,256	2.087%	90.895%	21
22	221	240	158,875	1.742%	92.637%	22
23	241	260	126,256	1.385%	94.022%	23
24	261	280	107,918	1.184%	95.205%	24
25	Greater than	300	437,173	4.795%	100.000%	25
26						26
27			9,117,845	100.000%		27

The Peoples Gas Light and Coke Company

Bill Frequency Data - Gas Utilities
S.C. No. 1 Heating - Proposed[1]
Applicable to Small Residential Service Customers
Historical Year Ended December 31, 2011

Line No.	Monthly Therm Usage From	To	Number of Bills	Percent of Total	Cumulative Percent	Line No.
1	0	10	838,128	10.783%	10.783%	1
2	11	20	1,012,519	13.026%	23.809%	2
3	21	30	856,604	11.020%	34.829%	3
4	31	40	598,239	7.696%	42.525%	4
5	41	50	443,494	5.706%	48.231%	5
6	51	60	358,286	4.609%	52.840%	6
7	61	70	310,450	3.994%	56.834%	7
8	71	80	278,231	3.579%	60.414%	8
9	81	90	252,841	3.253%	63.667%	9
10	91	100	232,699	2.994%	66.660%	10
11	101	110	208,129	2.678%	69.338%	11
12	111	120	202,134	2.600%	71.938%	12
13	121	130	175,510	2.258%	74.196%	13
14	131	140	175,683	2.260%	76.457%	14
15	141	150	163,307	2.101%	78.558%	15
16	151	160	151,833	1.953%	80.511%	16
17	161	170	140,130	1.803%	82.314%	17
18	171	180	128,931	1.659%	83.972%	18
19	181	190	119,155	1.533%	85.505%	19
20	191	200	108,826	1.400%	86.905%	20
21	201	220	189,742	2.441%	89.346%	21
22	221	240	158,457	2.039%	91.385%	22
23	241	260	125,997	1.621%	93.006%	23
24	261	280	107,667	1.385%	94.391%	24
25	281	300	86,139	1.108%	95.499%	25
26	Greater than	300	349,841	4.501%	100.000%	26
27						27
28			7,772,972	100.000%		28
29						29

[1] Proposal is to split S.C. No. 1 into heating and non-heating.

The Peoples Gas Light and Coke Company

Bill Frequency Data - Gas Utilities
S.C. No. 1 Non-Heating - Proposed[1]
Applicable to Small Residential Service Customers
Historical Year Ended December 31, 2011

Line No.	Monthly Therm Usage From	Monthly Therm Usage To	Number of Bills	Percent of Total	Cumulative Percent	Line No.
1	0	10	1,145,070	85.143%	85.143%	1
2	11	20	102,951	7.655%	92.799%	2
3	21	30	38,015	2.827%	95.625%	3
4	Greater than	30	58,836	4.375%	100.000%	4
5						5
6			1,344,873	100.000%		6

[1] Proposal is to split S.C. No. 1 into heating and non-heating.

The Peoples Gas Light and Coke Company

Bill Frequency Data - Gas Utilities
S.C. No. 2
Applicable to General Service Customers
Historical Year Ended December 31, 2011

Line No.	Monthly Therm Usage From	To	Number of Bills	Percent of Total	Cumulative Percent	Line No.
1	0	20	235,523	23.844%	23.844%	1
2	21	40	74,873	7.580%	31.425%	2
3	41	60	57,215	5.792%	37.217%	3
4	61	80	45,547	4.611%	41.828%	4
5	81	100	37,491	3.796%	45.624%	5
6	101	120	30,742	3.112%	48.736%	6
7	121	140	26,252	2.658%	51.394%	7
8	141	160	24,076	2.437%	53.831%	8
9	161	180	21,320	2.158%	55.990%	9
10	181	200	19,400	1.964%	57.954%	10
11	201	220	17,215	1.743%	59.697%	11
12	221	240	16,088	1.629%	61.326%	12
13	241	260	14,595	1.478%	62.803%	13
14	261	280	13,997	1.417%	64.220%	14
15	281	300	12,828	1.299%	65.519%	15
16	301	320	11,891	1.204%	66.723%	16
17	321	340	11,347	1.149%	67.872%	17
18	341	360	10,742	1.087%	68.959%	18
19	361	380	9,750	0.987%	69.946%	19
20	381	400	9,619	0.974%	70.920%	20
21	401	450	21,929	2.220%	73.140%	21
22	451	500	19,392	1.963%	75.103%	22
23	501	550	16,981	1.719%	76.823%	23
24	551	600	15,271	1.546%	78.369%	24
25	601	700	26,101	2.642%	81.011%	25
26	701	800	21,130	2.139%	83.150%	26
27	801	900	16,848	1.706%	84.856%	27
28	901	1,000	14,273	1.445%	86.301%	28
29	1,001	1,200	21,931	2.220%	88.521%	29
30	1,201	1,400	15,894	1.609%	90.130%	30
31	1,401	1,600	12,268	1.242%	91.372%	31
32	1,601	1,800	9,701	0.982%	92.355%	32
33	1,801	2,000	7,769	0.787%	93.141%	33
34	2,001	2,500	14,177	1.435%	94.576%	34
35	2,501	3,000	9,761	0.988%	95.565%	35
36	Greater than	3,000	43,811	4.435%	100.000%	36
37						37
38			987,746	100.000%		38

The Peoples Gas Light and Coke Company

Bill Frequency Data - Gas Utilities
S.C. No. 4
Applicable to Large Volume Demand Service Customers
Historical Year Ended December 31, 2011

Line No.	Monthly Therm Usage From	To	Number of Bills	Percent of Total	Cumulative Percent	Line No.
1	0	20	53	2.456%	2.456%	1
2	21	40	7	0.324%	2.781%	2
3	41	60	4	0.185%	2.966%	3
4	61	80	0	0.000%	2.966%	4
5	81	100	2	0.093%	3.059%	5
6	101	120	3	0.139%	3.198%	6
7	121	140	4	0.185%	3.383%	7
8	141	160	1	0.046%	3.429%	8
9	161	180	2	0.093%	3.522%	9
10	181	200	0	0.000%	3.522%	10
11	201	220	1	0.046%	3.568%	11
12	221	240	1	0.046%	3.615%	12
13	241	260	0	0.000%	3.615%	13
14	261	280	0	0.000%	3.615%	14
15	281	300	0	0.000%	3.615%	15
16	301	320	1	0.046%	3.661%	16
17	321	340	0	0.000%	3.661%	17
18	341	360	1	0.046%	3.707%	18
19	361	380	1	0.046%	3.754%	19
20	381	400	1	0.046%	3.800%	20
21	401	450	2	0.093%	3.893%	21
22	451	500	1	0.046%	3.939%	22
23	501	550	4	0.185%	4.125%	23
24	551	600	3	0.139%	4.264%	24
25	601	700	4	0.185%	4.449%	25
26	701	800	0	0.000%	4.449%	26
27	801	900	3	0.139%	4.588%	27
28	901	1,000	1	0.046%	4.634%	28
29	1,001	1,200	3	0.139%	4.773%	29
30	1,201	1,400	3	0.139%	4.912%	30
31	1,401	1,600	1	0.046%	4.959%	31
32	1,601	1,800	4	0.185%	5.144%	32
33	1,801	2,000	1	0.046%	5.190%	33
34	2,001	2,500	10	0.485%	5.675%	34
35	2,501	3,000	4	0.185%	5.861%	35
36	3,001	3,500	3	0.122%	5.983%	36
37	3,501	4,000	2	0.093%	6.076%	37
38	4,001	4,500	7	0.324%	6.400%	38
39	4,501	5,000	8	0.371%	6.771%	39
40	5,001	6,000	6	0.278%	7.049%	40
41	6,001	7,000	4	0.185%	7.234%	41
42	7,001	8,000	13	0.602%	7.837%	42
43	8,001	9,000	10	0.463%	8.300%	43
44	9,001	10,000	10	0.479%	8.779%	44
45	10,001	15,000	62	2.873%	11.652%	45
46	15,001	20,000	55	2.549%	14.201%	46
47	20,001	25,000	75	3.463%	17.664%	47
48	25,001	30,000	65	3.012%	20.677%	48
49	30,001	40,000	123	5.709%	26.386%	49
50	40,001	50,000	166	7.677%	34.063%	50
51	50,001	60,000	145	6.720%	40.783%	51
52	60,001	70,000	159	7.369%	48.152%	52
53	70,001	80,000	155	7.169%	55.321%	53
54	80,001	90,000	152	7.055%	62.376%	54
55	90,001	100,000	125	5.793%	68.169%	55
56	100,001	150,000	313	14.499%	82.668%	56
57	150,001	200,000	100	4.634%	87.302%	57
58	200,001	250,000	67	3.105%	90.407%	58
59	250,001	300,000	51	2.363%	92.771%	59
60	300,001	350,000	51	2.363%	95.134%	60
61	Greater than	350,000	105	4.866%	100.000%	61
61						61
62			2,158	100.000%		62

The Peoples Gas Light and Coke Company

Bill Frequency Data - Gas Utilities
S.C. Nos. 5 and 7 Combined
Applicable to Contract Service Customers
Historical Year Ended December 31, 2011

Line No.	Monthly Therm Usage From	To	Number of Bills	Percent of Total	Cumulative Percent	Line No.
1	0	20	0	0.000%	0.000%	1
2	21	40	0	0.000%	0.000%	2
3	41	60	0	0.000%	0.000%	3
4	61	80	0	0.000%	0.000%	4
5	81	100	2	5.556%	5.556%	5
6	101	120	1	2.778%	8.333%	6
7	121	140	0	0.000%	8.333%	7
8	141	160	1	2.778%	11.111%	8
9	161	180	1	2.778%	13.889%	9
10	181	200	0	0.000%	13.889%	10
11	201	220	1	2.778%	16.667%	11
12	221	240	1	2.778%	19.444%	12
13	241	260	1	2.778%	22.222%	13
14	261	280	0	0.000%	22.222%	14
15	281	300	1	2.778%	25.000%	15
16	301	320	0	0.000%	25.000%	16
17	321	340	1	2.778%	27.778%	17
18	341	360	0	0.000%	27.778%	18
19	361	380	0	0.000%	27.778%	19
20	381	400	0	0.000%	27.778%	20
21	401	450	0	0.000%	27.778%	21
22	451	500	0	0.000%	27.778%	22
23	501	550	0	0.000%	27.778%	23
24	551	600	0	0.000%	27.778%	24
25	601	700	1	2.778%	30.556%	25
26	701	800	1	2.778%	33.333%	26
27	801	900	0	0.000%	33.333%	27
28	901	1,000	0	0.000%	33.333%	28
29	1,001	1,200	0	0.000%	33.333%	29
30	1,201	1,400	1	2.778%	36.111%	30
31	1,401	1,600	0	0.000%	36.111%	31
32	1,601	1,800	0	0.000%	36.111%	32
33	1,801	2,000	0	0.000%	36.111%	33
34	2,001	2,500	0	0.000%	36.111%	34
35	2,501	3,000	0	0.000%	36.111%	35
36	3,001	3,500	0	0.000%	36.111%	36
37	3,501	4,000	1	2.778%	38.889%	37
38	4,001	4,500	0	0.000%	38.889%	38
39	4,501	5,000	0	0.000%	38.889%	39
40	5,001	6,000	0	0.000%	38.889%	40
41	6,001	7,000	0	0.000%	38.889%	41
42	7,001	8,000	0	0.000%	38.889%	42
43	8,001	9,000	1	2.778%	41.667%	43
44	9,001	10,000	0	0.000%	41.667%	44
45	10,001	15,000	0	0.000%	41.667%	45
46	15,001	20,000	1	2.778%	44.444%	46
47	20,001	25,000	1	2.778%	47.222%	47
48	25,001	30,000	0	0.000%	47.222%	48
49	30,001	40,000	0	0.000%	47.222%	49
50	40,001	50,000	0	0.000%	47.222%	50
51	50,001	60,000	0	0.000%	47.222%	51
52	60,001	70,000	0	0.000%	47.222%	52
53	70,001	80,000	0	0.000%	47.222%	53
54	80,001	90,000	0	0.000%	47.222%	54
55	90,001	100,000	0	0.000%	47.222%	55
56	100,001	150,000	0	0.000%	47.222%	56
57	150,001	200,000	1	2.778%	50.000%	57
58	200,001	250,000	0	0.000%	50.000%	58
59	250,001	300,000	0	0.000%	50.000%	59
60	300,001	350,000	1	2.778%	52.778%	60
61	350,001	400,000	0	0.000%	52.778%	61
62	400,001	500,000	1	2.778%	55.556%	62
63	500,001	600,000	2	5.556%	61.111%	63
64	600,001	700,000	0	0.000%	61.111%	64
65	700,001	800,000	1	2.778%	63.889%	65
66	800,001	1,000,000	0	0.000%	63.889%	66
67	1,000,001	1,200,000	0	0.000%	63.889%	67
68	1,200,001	1,400,000	1	2.778%	66.667%	68
69	1,400,001	1,600,000	3	8.333%	75.000%	69
70	1,600,001	1,800,000	2	5.556%	80.556%	70
71	1,800,001	2,000,000	1	2.778%	83.333%	71
72	2,000,001	2,200,000	0	0.000%	83.333%	72
73	2,200,001	2,400,000	2	5.556%	88.889%	73
74	2,400,001	2,600,000	0	0.000%	88.889%	74
75	2,600,001	2,800,000	0	0.000%	88.889%	75
76	2,800,001	3,000,000	2	5.556%	94.444%	76
77	3,000,001	3,200,000	0	0.000%	94.444%	77
78	3,200,001	3,400,000	1	2.778%	97.222%	78
79	Greater than	3,400,000	1	2.778%	100.000%	79
80						80
81			36	100.000%		81

The Peoples Gas Light and Coke Company

Bill Frequency Data - Gas Utilities
Rate 8
Applicable to Compressed Natural Gas Service Customers
Historical Year Ended December 31, 2011

Line No.	Monthly Therm Usage From	Monthly Therm Usage To	Number of Bills	Percent of Total	Cumulative Percent	Line No.
1	0	20	4	6.374%	6.374%	1
2	21	40	0	0.000%	6.374%	2
3	41	60	4	6.959%	13.333%	3
4	61	80	0	0.000%	13.333%	4
5	81	100	2	3.509%	16.842%	5
6	101	120	0	0.000%	16.842%	6
7	121	140	0	0.000%	16.842%	7
8	141	160	0	0.000%	16.842%	8
9	161	180	2	3.509%	20.351%	9
10	181	200	1	1.754%	22.105%	10
11	201	220	0	0.000%	22.105%	11
12	221	240	0	0.000%	22.105%	12
13	241	260	0	0.000%	22.105%	13
14	261	280	1	1.754%	23.860%	14
15	281	300	3	5.263%	29.123%	15
16	301	320	0	0.000%	29.123%	16
17	321	340	0	0.000%	29.123%	17
18	341	360	0	0.000%	29.123%	18
19	361	380	0	0.000%	29.123%	19
20	381	400	0	0.000%	29.123%	20
21	401	450	0	0.000%	29.123%	21
22	451	500	0	0.000%	29.123%	22
23	501	550	0	0.000%	29.123%	23
24	551	600	0	0.000%	29.123%	24
25	601	700	0	0.000%	29.123%	25
26	701	800	1	1.754%	30.877%	26
27	801	900	1	1.754%	32.632%	27
28	901	1,000	1	1.754%	34.386%	28
29	1,001	1,200	3	5.263%	39.649%	29
30	1,201	1,400	2	3.509%	43.158%	30
31	1,401	1,600	6	10.526%	53.684%	31
32	1,601	1,800	3	5.263%	58.947%	32
33	1,801	2,000	4	7.018%	65.965%	33
34	2,001	2,500	0	0.000%	65.965%	34
35	2,501	3,000	4	7.018%	72.982%	35
36	3,001	3,500	2	3.509%	76.491%	36
37	3,501	4,000	5	8.772%	85.263%	37
38	4,001	4,500	2	3.509%	88.772%	38
39	4,501	5,000	1	1.754%	90.526%	39
40	5,001	6,000	0	0.000%	90.526%	40
41	6,001	7,000	0	0.000%	90.526%	41
42	7,001	8,000	0	0.000%	90.526%	42
43	8,001	9,000	2	3.509%	94.035%	43
44	9,001	10,000	0	0.000%	94.035%	44
45	10,001	15,000	3	5.965%	100.000%	45
46						46
47			57	100.000%		47

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 1 - Small Residential Service - Non Heating

Assumes Load Factor of 34%

		Sales				Transportation - Rider CFY				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	0	$ 22.25	$ 15.98	$ (6.27)	-28%	$ 22.65	$ 16.38	$ (6.27)	-28%	1
2	10	$ 30.54	$ 23.05	$ (7.49)	-25%	$ 30.22	$ 22.68	$ (7.54)	-25%	2
3	40	$ 55.40	$ 44.26	$ (11.14)	-20%	$ 53.54	$ 42.20	$ (11.34)	-21%	3
4	100	$ 98.03	$ 86.69	$ (11.34)	-12%	$ 92.80	$ 80.95	$ (11.85)	-13%	4
5	200	$ 166.74	$ 157.40	$ (9.34)	-6%	$ 155.87	$ 145.51	$ (10.36)	-7%	5
6	250	$ 201.10	$ 192.76	$ (8.34)	-4%	$ 187.23	$ 177.62	$ (9.61)	-5%	6
7	500	$ 372.85	$ 369.52	$ (3.33)	-1%	$ 345.07	$ 339.20	$ (5.87)	-2%	7
8	1,000	$ 716.36	$ 723.04	$ 6.68	1%	$ 660.07	$ 661.65	$ 1.58	0%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed customer and distribution charges if Rider VBA is effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.358 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 1 - Small Residential Service - Heating

Assumes Load Factor of 22%

		Sales				Transportation - Rider CFY				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates (2) (3)	Proposed Rates (3)	Amount	%	Present Rates (2)(4)	Proposed Rates (4)	Amount	%	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	
				[C] - [B]	[D] / [B]			[G] - [F]	[H] / [F]	
1	0	$ 22.25	$ 32.83	$ 10.58	48%	$ 22.65	$ 33.23	$ 10.58	47%	1
2	10	$ 30.54	$ 39.86	$ 9.32	31%	$ 30.22	$ 39.53	$ 9.31	31%	2
3	40	$ 55.40	$ 60.94	$ 5.54	10%	$ 52.89	$ 58.41	$ 5.52	10%	3
4	100	$ 98.03	$ 103.12	$ 5.09	5%	$ 91.18	$ 96.19	$ 5.01	5%	4
5	200	$ 166.74	$ 173.41	$ 6.67	4%	$ 152.29	$ 158.82	$ 6.53	4%	5
6	250	$ 201.10	$ 208.55	$ 7.45	4%	$ 183.01	$ 190.29	$ 7.28	4%	6
7	500	$ 372.85	$ 384.26	$ 11.41	3%	$ 336.30	$ 347.35	$ 11.05	3%	7
8	1,000	$ 716.36	$ 735.68	$ 19.32	3%	$ 643.17	$ 661.76	$ 18.59	3%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed customer and distribution charges if Rider VBA is effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.358 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 2 - General Service (Meter Class 1)

Assumes Load Factor of 23%

		Sales				Transportation - Rider CFY				Transportation - Rider SST [9]				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	$ 25.20	$ 36.94	$ 11.74	46.6%	$ 25.60	$ 37.34	$ 11.74	45.9%	$ 65.98	$ 77.72	$ 11.74	17.8%	1
2	300	$ 244.30	$ 246.88	$ 2.57	1.1%	$ 229.77	$ 232.78	$ 3.00	1.3%	$ 261.48	$ 264.57	$ 3.09	1.2%	2
3	500	$ 377.03	$ 385.18	$ 8.15	2.2%	$ 352.30	$ 361.19	$ 8.89	2.5%	$ 378.36	$ 387.38	$ 9.02	2.4%	3
4	1,000	$ 708.79	$ 730.92	$ 22.13	3.1%	$ 659.26	$ 682.84	$ 23.58	3.6%	$ 670.81	$ 694.65	$ 23.84	3.6%	4
5	3,000	$ 2,035.87	$ 2,113.88	$ 78.01	3.8%	$ 1,886.47	$ 1,968.84	$ 82.37	4.4%	$ 1,840.36	$ 1,923.51	$ 83.15	4.5%	5
6	5,000	$ 3,362.94	$ 3,496.84	$ 133.90	4.0%	$ 3,113.68	$ 3,254.85	$ 141.17	4.5%	$ 3,009.92	$ 3,152.37	$ 142.45	4.7%	6
7	10,000	$ 6,584.02	$ 6,755.84	$ 171.82	2.6%	$ 6,084.79	$ 6,271.13	$ 186.34	3.1%	$ 5,837.08	$ 6,026.00	$ 188.92	3.2%	7
8	20,000	$ 13,026.19	$ 13,273.84	$ 247.65	1.9%	$ 12,027.65	$ 12,304.35	$ 276.70	2.3%	$ 11,491.66	$ 11,773.50	$ 281.84	2.5%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed customer and distribution charges if Rider VBA is effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.564 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY/SST Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

(9) Average SST Capacity Days subscribed equal 11 days of storage.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 2 - General Service (Meter Class 2)

Assumes Load Factor of 23%

		Sales				Transportation - Rider CFY				Transportation - Rider SST [9]				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	$ 92.40	$ 123.93	$ 31.53	34.1%	$ 92.80	$ 124.33	$ 31.53	34.0%	$ 133.18	$ 164.71	$ 31.53	23.7%	1
2	300	$ 311.50	$ 333.87	$ 22.36	7.2%	$ 296.97	$ 319.77	$ 22.79	7.7%	$ 328.68	$ 351.56	$ 22.88	7.0%	2
3	500	$ 444.23	$ 472.17	$ 27.94	6.3%	$ 419.50	$ 448.18	$ 28.68	6.8%	$ 445.56	$ 474.37	$ 28.81	6.5%	3
4	1,000	$ 775.99	$ 817.91	$ 41.92	5.4%	$ 726.46	$ 769.83	$ 43.37	6.0%	$ 738.01	$ 781.64	$ 43.63	5.9%	4
5	3,000	$ 2,103.07	$ 2,200.87	$ 97.80	4.7%	$ 1,953.67	$ 2,055.83	$ 102.16	5.2%	$ 1,907.56	$ 2,010.50	$ 102.94	5.4%	5
6	5,000	$ 3,430.14	$ 3,583.83	$ 153.69	4.5%	$ 3,180.88	$ 3,341.84	$ 160.96	5.1%	$ 3,077.12	$ 3,239.36	$ 162.24	5.3%	6
7	10,000	$ 6,651.22	$ 6,842.83	$ 191.61	2.9%	$ 6,151.99	$ 6,358.12	$ 206.13	3.4%	$ 5,904.28	$ 6,112.99	$ 208.71	3.5%	7
8	20,000	$ 13,093.39	$ 13,360.83	$ 267.44	2.0%	$ 12,094.85	$ 12,391.34	$ 296.49	2.5%	$ 11,558.86	$ 11,860.49	$ 301.63	2.6%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed customer and distribution charges if Rider VBA is effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.564 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY/SST Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

(9) Average SST Capacity Days subscribed equal 11 days of storage.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S. C. No 2 - General Service (Meter Class 3)

Assumes Load Factor of 23%

		Sales				Transportation - Rider CFY				Transportation - Rider SST [9]				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	
				[C] - [B]	[D] / [B]			[G] - [F]	[H] / [F]			[K] - [J]	[L] / [J]	
1	0	$ 235.60	$ 319.52	$ 83.92	35.6%	$ 236.00	$ 319.92	$ 83.92	35.6%	$ 276.38	$ 360.30	$ 83.92	30.4%	1
2	300	$ 454.70	$ 529.46	$ 74.75	16.4%	$ 440.17	$ 515.36	$ 75.18	17.1%	$ 471.88	$ 547.15	$ 75.27	16.0%	2
3	500	$ 587.43	$ 667.76	$ 80.33	13.7%	$ 562.70	$ 643.77	$ 81.07	14.4%	$ 588.76	$ 669.96	$ 81.20	13.8%	3
4	1,000	$ 919.19	$ 1,013.50	$ 94.31	10.3%	$ 869.66	$ 965.42	$ 95.76	11.0%	$ 881.21	$ 977.23	$ 96.02	10.9%	4
5	3,000	$ 2,246.27	$ 2,396.46	$ 150.19	6.7%	$ 2,096.87	$ 2,251.42	$ 154.55	7.4%	$ 2,050.76	$ 2,206.09	$ 155.33	7.6%	5
6	5,000	$ 3,573.34	$ 3,779.42	$ 206.08	5.8%	$ 3,324.08	$ 3,537.43	$ 213.35	6.4%	$ 3,220.32	$ 3,434.95	$ 214.63	6.7%	6
7	10,000	$ 6,794.42	$ 7,038.42	$ 244.00	3.6%	$ 6,295.19	$ 6,553.71	$ 258.52	4.1%	$ 6,047.48	$ 6,308.58	$ 261.10	4.3%	7
8	20,000	$ 13,236.59	$ 13,556.42	$ 319.83	2.4%	$ 12,238.05	$ 12,586.93	$ 348.88	2.9%	$ 11,702.06	$ 12,056.08	$ 354.02	3.0%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed customer and distribution charges if Rider VBA is effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.564 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY/SST Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

(9) Average SST Capacity Days subscribed equal 11 days of storage.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 4 - Large Volume Demand Service

Assumes Load Factor of 40%

		Sales				Transportation - Rider SST [9]				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	0	$ 481.00	$ 692.00	$ 211.00	43.9%	$ 488.78	$ 699.78	$ 211.00	43.2%	1
2	1,000	$ 1,113.88	$ 1,350.01	$ 236.13	21.2%	$ 1,047.41	$ 1,284.37	$ 236.96	22.6%	2
3	5,000	$ 3,646.00	$ 3,982.81	$ 336.81	9.2%	$ 3,282.70	$ 3,623.69	$ 340.99	10.4%	3
4	10,000	$ 6,810.98	$ 7,273.62	$ 462.64	6.8%	$ 6,076.62	$ 6,547.62	$ 471.00	7.8%	4
5	25,000	$ 16,305.97	$ 17,146.05	$ 840.08	5.2%	$ 14,458.38	$ 15,319.37	$ 860.99	6.0%	5
6	50,000	$ 32,130.32	$ 33,599.32	$ 1,469.00	4.6%	$ 28,427.18	$ 29,937.99	$ 1,510.81	5.3%	6
7	100,000	$ 63,779.65	$ 66,506.64	$ 2,726.99	4.3%	$ 56,365.59	$ 59,176.21	$ 2,810.62	5.0%	7
8	500,000	$ 316,974.83	$ 329,765.97	$ 12,791.14	4.0%	$ 279,873.62	$ 293,082.84	$ 13,209.22	4.7%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 0.716 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider SST Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

(9) Average SST Capacity Days subscribed equal 11 days of storage.

The Peoples Gas Light and Coke Company

Bill Comparisons [1]

Present and Proposed Combined S.C. Nos. 5 and 7

Line No.	Monthly Therms	Bill Amount		Difference		Line No.
		Present Rates	Proposed Rates	Amount	%	
	[A]	[B]	[C]	[D]	[E]	
				[C] - [B]	[D] / [B]	
1	0	$ 272,000	$ 272,000	$ -	0.0%	1
2	1,000	$ 272,000	$ 272,000	$ -	0.0%	2
3	5,000	$ 272,000	$ 272,000	$ -	0.0%	3
4	10,000	$ 272,000	$ 272,000	$ -	0.0%	4
5	25,000	$ 272,000	$ 272,000	$ -	0.0%	5
6	50,000	$ 272,000	$ 272,000	$ -	0.0%	6
7	100,000	$ 272,000	$ 272,000	$ -	0.0%	7
8	500,000	$ 272,000	$ 272,000	$ -	0.0%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1. Reflects actual annual billed charges / 12, rounded to thousands of dollars.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 8 - Compressed Natural Gas Service

Assumes Load Factor of 39%

		Retail				Transportation - Rider CFY				Transportation - Rider SST [9]				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	$ 69.00	$ 129.00	$ 60.00	87.0%	$ 69.40	$ 129.40	$ 60.00	86.5%	$ 109.78	$ 169.78	$ 60.00	54.7%	1
2	300	$ 259.18	$ 339.73	$ 80.55	31.1%	$ 241.03	$ 321.81	$ 80.78	33.5%	$ 276.37	$ 357.20	$ 80.83	29.2%	2
3	500	$ 385.98	$ 480.22	$ 94.24	24.4%	$ 355.55	$ 450.18	$ 94.63	26.6%	$ 387.46	$ 482.16	$ 94.70	24.4%	3
4	1,000	$ 702.95	$ 831.43	$ 128.48	18.3%	$ 641.69	$ 770.94	$ 129.25	20.1%	$ 665.13	$ 794.54	$ 129.41	19.5%	4
5	3,000	$ 1,970.84	$ 2,236.29	$ 265.45	13.5%	$ 1,786.57	$ 2,054.34	$ 267.77	15.0%	$ 1,775.95	$ 2,044.17	$ 268.22	15.1%	5
6	5,000	$ 3,238.73	$ 3,641.15	$ 402.42	12.4%	$ 2,931.14	$ 3,337.42	$ 406.28	13.9%	$ 2,886.65	$ 3,293.69	$ 407.04	14.1%	6
7	10,000	$ 6,408.45	$ 7,153.30	$ 744.85	11.6%	$ 5,793.21	$ 6,545.76	$ 752.55	13.0%	$ 5,663.64	$ 6,417.71	$ 754.07	13.3%	7
8	20,000	$ 12,747.90	$ 14,177.60	$ 1,429.70	11.2%	$ 11,517.02	$ 12,962.13	$ 1,445.11	12.5%	$ 11,217.49	$ 12,665.64	$ 1,448.15	12.9%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 0.716 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY/SST Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

(9) Average SST Capacity Days subscribed equal 11 days of storage.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 1 - Small Residential Service - Non Heating

Straight Fixed Variable Rate Design Proposal

Assumes Load Factor of 34%

		Sales				Transportation - Rider CFY				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	0	$ 22.25	$ 17.01	$ (5.24)	-24%	$ 22.65	$ 17.41	$ (5.24)	-23%	1
2	10	$ 30.54	$ 22.75	$ (7.79)	-26%	$ 30.22	$ 22.38	$ (7.84)	-26%	2
3	40	$ 55.40	$ 39.95	$ (15.45)	-28%	$ 53.54	$ 37.89	$ (15.65)	-29%	3
4	100	$ 98.03	$ 74.38	$ (23.65)	-24%	$ 92.80	$ 68.64	$ (24.16)	-26%	4
5	200	$ 166.74	$ 131.74	$ (35.00)	-21%	$ 155.87	$ 119.85	$ (36.02)	-23%	5
6	250	$ 201.10	$ 160.43	$ (40.67)	-20%	$ 187.23	$ 145.29	$ (41.94)	-22%	6
7	500	$ 372.85	$ 303.83	$ (69.02)	-19%	$ 345.07	$ 273.51	$ (71.56)	-21%	7
8	1,000	$ 716.36	$ 590.64	$ (125.72)	-18%	$ 660.07	$ 529.25	$ (130.82)	-20%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed Straight Fixed Variable rate if Rider VBA is not effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.358 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 1 - Small Residential Service - Heating

Straight Fixed Variable Rate Design Proposal

Assumes Load Factor of 22%

		Sales				Transportation - Rider CFY				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates (2) (3)	Proposed Rates (3)	Amount	%	Present Rates (2)(4)	Proposed Rates (4)	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	0	$ 22.25	$ 44.69	$ 22.44	101%	$ 22.65	$ 45.09	$ 22.44	99%	1
2	10	$ 30.54	$ 50.39	$ 19.85	65%	$ 30.22	$ 50.06	$ 19.84	66%	2
3	40	$ 55.40	$ 67.46	$ 12.06	22%	$ 52.89	$ 64.93	$ 12.04	23%	3
4	100	$ 98.03	$ 101.64	$ 3.61	4%	$ 91.18	$ 94.71	$ 3.53	4%	4
5	200	$ 166.74	$ 158.58	$ (8.16)	-5%	$ 152.29	$ 143.99	$ (8.30)	-5%	5
6	250	$ 201.10	$ 187.05	$ (14.05)	-7%	$ 183.01	$ 168.79	$ (14.22)	-8%	6
7	500	$ 372.85	$ 329.40	$ (43.45)	-12%	$ 336.30	$ 292.49	$ (43.81)	-13%	7
8	1,000	$ 716.36	$ 614.11	$ (102.25)	-14%	$ 643.17	$ 540.19	$ (102.98)	-16%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed Straight Fixed Variable rate if Rider VBA is not effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.358 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 2 - General Service (Meter Class 1)

Straight Fixed Variable Rate Design Proposal

Assumes Load Factor of 23%

		Sales				Transportation - Rider CFY				Transportation - Rider SST [9]				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	
				[C] - [B]	[D] / [B]			[G] - [F]	[H] / [F]			[K] - [J]	[L] / [J]	
1	0	$ 25.20	$ 53.73	$ 28.53	113.2%	$ 25.60	$ 54.13	$ 28.53	111.4%	$ 65.98	$ 94.51	$ 28.53	43.2%	1
2	300	$ 244.30	$ 221.86	$ (22.44)	-9.2%	$ 229.77	$ 207.76	$ (22.01)	-9.6%	$ 261.48	$ 239.55	$ (21.93)	-8.4%	2
3	500	$ 377.03	$ 333.96	$ (43.07)	-11.4%	$ 352.30	$ 309.97	$ (42.33)	-12.0%	$ 378.36	$ 336.16	$ (42.20)	-11.2%	3
4	1,000	$ 708.79	$ 614.18	$ (94.61)	-13.3%	$ 659.26	$ 566.10	$ (93.16)	-14.1%	$ 670.81	$ 577.91	$ (92.90)	-13.8%	4
5	3,000	$ 2,035.87	$ 1,735.08	$ (300.79)	-14.8%	$ 1,886.47	$ 1,590.04	$ (296.43)	-15.7%	$ 1,840.36	$ 1,544.71	$ (295.65)	-16.1%	5
6	5,000	$ 3,362.94	$ 2,855.98	$ (506.96)	-15.1%	$ 3,113.68	$ 2,613.99	$ (499.69)	-16.0%	$ 3,009.92	$ 2,511.51	$ (498.41)	-16.6%	6
7	10,000	$ 6,584.02	$ 5,658.23	$ (925.79)	-14.1%	$ 6,084.79	$ 5,173.52	$ (911.27)	-15.0%	$ 5,837.08	$ 4,928.39	$ (908.69)	-15.6%	7
8	20,000	$ 13,026.19	$ 11,262.73	$ (1,763.46)	-13.5%	$ 12,027.65	$ 10,293.24	$ (1,734.41)	-14.4%	$ 11,491.66	$ 9,762.39	$ (1,729.27)	-15.0%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed Straight Fixed Variable rate if Rider VBA is not effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.564 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY/SST Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

(9) Average SST Capacity Days subscribed equal 11 days of storage.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S.C. No. 2 - General Service (Meter Class 2)

Straight Fixed Variable Rate Design Proposal

Assumes Load Factor of 23%

		Sales				Transportation - Rider CFY				Transportation - Rider SST [9]				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	$ 92.40	$ 196.75	$ 104.35	112.9%	$ 92.80	$ 197.15	$ 104.35	112.4%	$ 133.18	$ 237.53	$ 104.35	78.4%	1
2	300	$ 311.50	$ 364.88	$ 53.38	17.1%	$ 296.97	$ 350.78	$ 53.81	18.1%	$ 328.68	$ 382.57	$ 53.89	16.4%	2
3	500	$ 444.23	$ 476.98	$ 32.75	7.4%	$ 419.50	$ 452.99	$ 33.49	8.0%	$ 445.56	$ 479.18	$ 33.62	7.5%	3
4	1,000	$ 775.99	$ 757.20	$ (18.79)	-2.4%	$ 726.46	$ 709.12	$ (17.34)	-2.4%	$ 738.01	$ 720.93	$ (17.08)	-2.3%	4
5	3,000	$ 2,103.07	$ 1,878.10	$ (224.97)	-10.7%	$ 1,953.67	$ 1,733.06	$ (220.61)	-11.3%	$ 1,907.56	$ 1,687.73	$ (219.83)	-11.5%	5
6	5,000	$ 3,430.14	$ 2,999.00	$ (431.14)	-12.6%	$ 3,180.88	$ 2,757.01	$ (423.87)	-13.3%	$ 3,077.12	$ 2,654.53	$ (422.59)	-13.7%	6
7	10,000	$ 6,651.22	$ 5,801.25	$ (849.97)	-12.8%	$ 6,151.99	$ 5,316.54	$ (835.45)	-13.6%	$ 5,904.28	$ 5,071.41	$ (832.87)	-14.1%	7
8	20,000	$ 13,093.39	$ 11,405.75	$ (1,687.64)	-12.9%	$ 12,094.85	$ 10,436.26	$ (1,658.59)	-13.7%	$ 11,558.86	$ 9,905.41	$ (1,653.45)	-14.3%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed Straight Fixed Variable rate if Rider VBA is not effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.564 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

(7) Includes Rider CFY/SST Storage Gas Charge of 0.57 cents per capacity therm (Present Rates) and 0.57 cents per capacity therm (Proposed Rate).

(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

(9) Average SST Capacity Days subscribed equal 11 days of storage.

The Peoples Gas Light and Coke Company

Bill Comparisons [1] [8]

S. C. No 2 - General Service (Meter Class 3)

Straight Fixed Variable Rate Design Proposal

Assumes Load Factor of 23%

		Sales				Transportation - Rider CFY				Transportation - Rider SST [9]				
		Bill Amount [2] [3] [5]		Difference		Bill Amount [2] [4] [6] [7]		Difference		Bill Amount [2] [4] [6] [7]		Difference		
Line No.	Monthly Therms	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Present Rates	Proposed Rates	Amount	%	Line No.
	[A]	[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	0	$ 235.60	$ 1,039.94	$ 804.34	341.4%	$ 236.00	$ 1,040.34	$ 804.34	340.8%	$ 276.38	$ 1,080.72	$ 804.34	291.0%	1
2	300	$ 454.70	$ 1,208.07	$ 753.37	165.7%	$ 440.17	$ 1,193.97	$ 753.80	171.2%	$ 471.88	$ 1,225.76	$ 753.88	159.8%	2
3	500	$ 587.43	$ 1,320.17	$ 732.74	124.7%	$ 562.70	$ 1,296.18	$ 733.48	130.4%	$ 588.76	$ 1,322.37	$ 733.61	124.6%	3
4	1,000	$ 919.19	$ 1,600.39	$ 681.20	74.1%	$ 869.66	$ 1,552.31	$ 682.65	78.5%	$ 881.21	$ 1,564.12	$ 682.91	77.5%	4
5	3,000	$ 2,246.27	$ 2,721.29	$ 475.02	21.1%	$ 2,096.87	$ 2,576.25	$ 479.38	22.9%	$ 2,050.76	$ 2,530.92	$ 480.16	23.4%	5
6	5,000	$ 3,573.34	$ 3,842.19	$ 268.85	7.5%	$ 3,324.08	$ 3,600.20	$ 276.12	8.3%	$ 3,220.32	$ 3,497.72	$ 277.40	8.6%	6
7	10,000	$ 6,794.42	$ 6,644.44	$ (149.98)	-2.2%	$ 6,295.19	$ 6,159.73	$ (135.46)	-2.2%	$ 6,047.48	$ 5,914.60	$ (132.88)	-2.2%	7
8	20,000	$ 13,236.59	$ 12,248.94	$ (987.65)	-7.5%	$ 12,238.05	$ 11,279.45	$ (958.60)	-7.8%	$ 11,702.06	$ 10,748.60	$ (953.46)	-8.1%	8

Notes:

(1) Excludes add-on taxes and other state charges under Rider 1 as well as any potential adjustments under Riders UEA or VBA. Bill impacts reflect proposed Straight Fixed Variable rate if Rider VBA is not effective.

(2) Includes Rider 11 Adjustment for Incremental Costs of Environmental Activities charge of 2.425 cents per therm and Rider EOA Energy Efficiency and On-Bill Financing Adjustment of 1.564 cents per therm.

(3) Includes Rider SSC Storage Service Charge of 4.1615 cents per therm (Present Rates) and 4.06 cents per therm (Proposed Rates).

(4) Includes Rider SSC Storage Banking Charge of 0.55 cents per capacity therm (Present Rates) and 0.54 cents per capacity therm (Proposed Rates).

(5) Includes Rider 2 - Gas Charge of 47.338 cents per therm.

(6) Includes gas cost proxy of 42.605 cents per therm. Applied to all therms.

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(8) Charges included in footnotes (2) through (7) are estimated annualized charges.

(9) Average SST Capacity Days subscribed equal 11 days of storage.