

**Commonwealth Edison Company**  
**Annual Report to the Illinois Commerce Commission**  
**Concerning the Operation of Rider EDA -- Energy Efficiency and Demand Response Adjustment**  
**for the period beginning June 1, 2011 and extending through May 31, 2012 ("Plan Year 4" or "PY4")**

Summary of Incremental Costs Incurred and Recovered through Rider EDA

	Residential	Small Commercial & Industrial	Large Commercial & Industrial	Total	Total Since Inception
Incremental Costs incurred ---	\$ 49,671,490	\$ 53,049,749	\$ 39,002,151	\$ 141,723,390	\$ 343,922,967
Prior period (over ) under collection	\$ (6,274,155)	\$ (5,844,595)	\$ (5,087,760)	\$ (17,206,510)	\$ -
Adjustments (see page 3 for details)	\$ (381,325)	\$ 369,551	\$ (7,857)	\$ (19,631)	\$ (28,041)
Sub-total Incremental Costs ---	\$ 43,016,010	\$ 47,574,705	\$ 33,906,534	\$ 124,497,249	\$ 343,894,926
Rider EDA costs recovered ---	\$ 42,611,344	\$ 46,357,106	\$ 40,485,932	\$ 129,454,382	\$ 348,852,057
OVER / (UNDER) collection for the stated period	\$ (404,666)	\$ (1,217,599)	\$ 6,579,398	\$ 4,957,131	\$ 4,957,131

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Docket No. 12-\_\_\_\_\_  
ComEd Exhibit 1.0

Summary of Revenue by Customer Class under Rider EDA

Revenue	Residential	Small Commercial & Industrial	Large Commercial & Industrial	Total
PY4 Revenue	\$ 41,432,053	\$ 46,357,106	\$ 40,485,932	\$ 128,275,091
Reimbursement of Incremental Costs (RIC) <sup>(1)</sup>	\$ 1,179,291	\$ -	\$ -	\$ 1,179,291
<b>TOTAL Rider EDA Costs Recovered PY4</b>	<b>\$ 42,611,344</b>	<b>\$ 46,357,106</b>	<b>\$ 40,485,932</b>	<b>\$ 129,454,382</b>

Rider EDA Revenue Since Inception of Rider EDA	\$ 124,119,582	\$ 121,691,204	\$ 101,063,948	\$ 346,874,734
Reimbursement of Incremental Costs (RIC) <sup>(2)</sup>	\$ 1,977,323	\$ -	\$ -	\$ 1,977,323
<b>TOTAL RIDER EDA Costs Recovered since Inception of Rider EDA</b>	<b>\$ 126,096,905</b>	<b>\$ 121,691,204</b>	<b>\$ 101,063,948</b>	<b>\$ 348,852,057</b>

(1) PJM credits received in PY4 as a result of capacity auction bid for AC Cycling (Demand Response Program).

(2) PJM credits received since inception of Rider EDA as a result of capacity auction bid for AC Cycling (Demand Response Program).

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#### Summary of Adjustments for Rider EDA

		Residential	Small Commercial & Industrial	Large Commercial & Industrial	Total
PY3 Adjustments- Light bulb Incentives	(1)	\$ (381,325)	\$ 381,325	\$ -	\$ -
PY3 Retainage Adjustment - Retrocommissioning	(2)		\$ (1)	\$ (8)	\$ (9)
PY3 Retainage Adjustment - C&I Prescriptive	(3)		\$ (11,773)	\$ (7,849)	\$ (19,622)
Total Adjustments		\$ (381,325)	\$ 369,551	\$ (7,857)	\$ (19,631)
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Total Adjustments Since Inception of Rider EDA		\$ (1,291,633)	\$ 1,274,355	\$ (10,771)	\$ (28,041)

(1) The PY3 Evaluation results (received in PY4) for the Residential Lighting program stated that 3% of light bulbs were installed in Small C&I premises. This adjustment reclassifies 3% of PY3 Residential Lighting incentives to the Small C&I delivery class.

(2) PY3 Retainage for Retrocommissioning was accrued at \$59,915.00. Actual retainage paid was \$59,906.30, requiring an adjustment of (\$8.70).

(3) PY3 Retainage for C&I Prescriptive was accrued at \$281,886.05. Actual retainage paid was \$262,264.53, requiring an adjustment of (\$19,621.52).

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Summary of Incremental Cost Incurred

PLAN YEAR 4 ComEd Programs	Original PY4 Budget (as in Plan)	Revised PY4 Budget (as of 5/10)	Actual PY4 Incremental Cost	PY4 Incremental Costs by Customer Class		
				Residential	Small Commercial & Industrial	Large Commercial & Industrial
<b>C &amp; I EE PROGRAM ELEMENTS:</b>						
Prescriptive	\$ 38,912,858	\$ 38,912,858	\$ 35,981,556		\$ 25,187,089	\$ 10,794,467
Custom	\$ 6,105,332	\$ 6,105,332	\$ 3,214,725		\$ 2,250,308	\$ 964,417
Retro-commissioning	\$ 5,032,168	\$ 5,032,168	\$ 4,838,230		\$ 411,250	\$ 4,426,980
New Construction	\$ 2,612,468	\$ 2,612,468	\$ 2,573,760		\$ 1,801,632	\$ 772,128
Compressed Air	\$ 2,072,573	\$ 2,072,473	\$ 1,276,441		\$ 31,911	\$ 1,244,530
Midstream Incentives	\$ 1,496,875	\$ 1,496,875	\$ 2,857,974		\$ 2,857,974	
Small Business Direct Install	\$ 3,389,913	\$ 3,389,913	\$ 2,577,878		\$ 2,577,878	
Energy Efficiency RFP	\$ 1,483,350	\$ 1,483,350	\$ -		\$ -	\$ -
C&I CACES	\$ 262,538	\$ 262,538	\$ -		\$ -	\$ -
Commercial Real Estate	\$ 702,697	\$ 702,697	\$ 424,543		\$ 212,272	\$ 212,271
Data Center Efficiency	\$ 416,089	\$ 416,089	\$ 288,102			\$ 288,102
<b>TOTAL C&amp;I PROGRAM COSTS</b>	<b>\$ 62,486,861</b>	<b>\$ 62,486,761</b>	<b>\$ 54,033,209</b>	<b>\$ -</b>	<b>\$ 35,330,313</b>	<b>\$ 18,702,896</b>
<b>RESIDENTIAL EE PROGRAM ELEMENTS:</b>						
Lighting	\$ 18,371,504	\$ 18,371,504	\$ 18,880,051	\$ 18,880,051		
Home Energy Reports	\$ 2,774,112	\$ 2,774,112	\$ 2,756,209	\$ 2,756,209		
Appliance Recycling	\$ 8,378,891	\$ 8,378,891	\$ 8,205,237	\$ 8,205,237		
CACES	\$ 4,153,558	\$ 4,153,558	\$ 1,060,472	\$ 1,060,472		
M-F Home Performance	\$ 1,393,522	\$ 1,393,522	\$ 1,599,177	\$ 1,599,177		
Appliance Rebate	\$ 2,973,983	\$ 2,973,983	\$ 2,072,247	\$ 2,072,247		
S-F Home Performance	\$ 364,890	\$ 364,890	\$ 464,795	\$ 464,795		
Complete System Replacement	\$ -	\$ -	\$ 1,093,333	\$ 1,093,333		
Joint Elementary Education Program	\$ -	\$ -	\$ 127,055	\$ 127,055		
New Construction	\$ 87,638	\$ 87,638	\$ 75,622	\$ 75,622		
<b>TOTAL RESIDENTIAL PROGRAM COSTS</b>	<b>\$ 38,498,098</b>	<b>\$ 38,498,098</b>	<b>\$ 36,334,198</b>	<b>\$ 36,334,198</b>		
Third Party Program Admin.	\$ 1,200,000	\$ 1,200,000	\$ 1,039,262	\$ 1,039,262		
<b>TOTAL COMED EE PROGRAM COSTS</b>	<b>\$ 102,184,959</b>	<b>\$ 102,184,859</b>	<b>\$ 91,406,670</b>	<b>\$ 37,373,460</b>	<b>\$ 35,330,313</b>	<b>\$ 18,702,896</b>
DCEO	\$ 40,039,149	\$ 39,522,619	\$ 35,049,987	\$ 3,771,379	\$ 13,767,635	\$ 17,510,973
Demand Response ( A/C Cycling) (1)	\$ 355,000	\$ 1,274,210	\$ 1,310,922	\$ 1,310,922		
<b>EDUCATION / MARKET TRANSFORMATION COSTS</b>						
Education / Outreach	\$ 3,270,441	\$ 3,070,441	\$ 3,970,888	\$ 3,728,663	\$ 242,225	
Municipal Outreach	\$ 1,500,000	\$ 1,300,000	\$ 67,308	\$ 67,308		
Market Transform. EIO/ EDS	\$ 500,000	\$ 400,000	\$ 460,749		\$ 230,374	\$ 230,375
<b>TOTAL EDUCATION / MARKET TRANSF. COSTS</b>	<b>\$ 5,270,441</b>	<b>\$ 4,770,441</b>	<b>\$ 4,498,945</b>	<b>\$ 3,795,971</b>	<b>\$ 472,599</b>	<b>\$ 230,375</b>
<b>PORTFOLIO LEVEL COSTS:</b>						
Measurement & Verification (M&V)	\$ 3,603,523	\$ 3,557,036	\$ 3,557,036	\$ 1,243,845	\$ 1,333,098	\$ 980,093
R&D/Emerging Tech	\$ 3,603,523	\$ 3,057,036	\$ 974,156	\$ 340,648	\$ 365,092	\$ 268,415
Market Research	\$ 2,000,000	\$ 2,000,000	\$ 660,495	\$ 230,966	\$ 247,539	\$ 181,990
Legal	\$ 500,000	\$ 300,000	\$ 147,022	\$ 51,411	\$ 55,101	\$ 40,510
Tracking System	\$ 800,000	\$ 543,385	\$ 1,036,200	\$ 362,344	\$ 388,345	\$ 285,511
Labor (Non- program Specific)	\$ 1,800,000	\$ 1,800,000	\$ 2,749,232	\$ 961,368	\$ 1,030,351	\$ 757,513
General Portfolio Admin	\$ -	\$ -	\$ 159,232	\$ 55,681	\$ 59,677	\$ 43,874
Total Portfolio Admin Costs	\$ 5,100,000	\$ 4,643,385	\$ 4,752,180	\$ 1,661,770	\$ 1,781,012	\$ 1,309,398
<b>TOTAL PORTFOLIO LEVEL COSTS</b>	<b>\$ 17,577,487</b>	<b>\$ 16,027,898</b>	<b>\$ 5,726,336</b>	<b>\$ 2,002,419</b>	<b>\$ 2,146,104</b>	<b>\$ 1,577,814</b>
<b>TOTAL ENERGY EFFICIENCY PORTFOLIO COSTS</b>	<b>\$ 160,156,595</b>	<b>\$ 159,009,586</b>	<b>\$ 141,549,897</b>	<b>\$ 49,497,996</b>	<b>\$ 53,049,749</b>	<b>\$ 39,002,151</b>
Total On-Bill Financing Costs	\$ 826,000	\$ 826,000	\$ 173,494	\$ 173,494		
<b>TOTAL PY4 RIDER EDA COSTS</b>	<b>\$ 160,982,595</b>	<b>\$ 159,835,586</b>	<b>\$ 141,723,390</b>	<b>\$ 49,671,490</b>	<b>\$ 53,049,749</b>	<b>\$ 39,002,151</b>

(1) AC Cycling costs do not reflect PJM credits

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Summary of Cumulative Incremental Cost Incurred

PLAN YEAR 4 ComEd Programs	Total PY1	Total PY2	Total PY3	Total PY4	Cumulative Rider EDA Expense
Total C & I Program Costs	\$ 11,592,922	\$ 23,459,874	\$ 35,108,931	\$ 54,033,209	\$ 124,194,936
Total Residential Program Costs	\$ 8,349,945	\$ 19,453,613	\$ 27,119,680	\$ 36,334,198	\$ 91,257,437
Third Party Program Admin.	\$ -	\$ -	\$ -	\$ 1,039,262	\$ 1,039,262
DCEO	\$ 6,949,809	\$ 11,471,616	\$ 28,659,011	\$ 35,049,987	\$ 82,130,423
Demand Response ( A/C Cycling) (1)	\$ 476,028	\$ 819,145	\$ 1,083,330	\$ 1,310,922	\$ 3,689,424
Education Outreach/Market Transformation	\$ 1,685,307	\$ 1,649,418	\$ 2,957,997	\$ 4,498,945	\$ 10,791,667
Measurement & Verification (M&V) (2)	\$ 1,200,000	\$ 2,377,679	\$ 3,621,029	\$ 3,557,036	\$ 10,755,744
R & D	\$ 628,267	\$ 1,026,174	\$ 1,387,102	\$ 974,156	\$ 4,015,699
Portfolio Level Costs	\$ 3,423,682	\$ 3,285,956	\$ 4,349,045	\$ 4,752,180	\$ 15,810,863
Total Energy Efficiency Portfolio Costs	\$ 34,305,960	\$ 63,543,475	\$ 104,286,124	\$ 141,549,896	\$ 343,685,456
Total On-Bill Financing Costs (3)			\$ 64,018	\$ 173,494	\$ 237,512
<b>TOTAL RIDER EDA COSTS</b>	<b>\$ 34,305,960</b>	<b>\$ 63,543,475</b>	<b>\$ 104,350,143</b>	<b>\$ 141,723,390</b>	<b>\$ 343,922,967</b>

(1) PY1 and PY2 AC Cycling costs shown net of PJM credits

(2) PY1 - PY3 M&V expense includes DCEO evaluation costs

(3) Rider EDA provides that incremental costs incurred after July 10, 2009 and associated with the On-Bill Financing Program are recoverable through the rider.