



Commonwealth Edison Company www.exeloncorp.com
Energy Delivery
Three Lincoln Centre
Oakbrook Terrace, IL 60181-4260

An Exelon Company

VIA OVERNIGHT DELIVERY

August 17, 2012

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Subject: Informational Sheets Filed to Incorporate Changes to Incremental Uncollectible Cost Factors

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission the following informational sheets for filing on August 20, 2012:

COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL C. C. NO. 10

Purchased Electricity Charges

16th Revised Informational Sheet No. 1 Canceling 15th Revised Informational Sheet No. 1

PJM Services Charges

9th Revised Informational Sheet No. 2 Canceling 8th Revised Informational Sheet No. 2

Capacity Charge

18th Revised Informational Sheet No. 4 Canceling 17th Revised Informational Sheet No. 4

PJM Services Charge

9th Revised Informational Sheet No. 5 Canceling 8th Revised Informational Sheet No. 5

Miscellaneous Procurement Components Charge

11th Revised Informational Sheet No. 6 Canceling 10th Revised Informational Sheet No. 6

Incremental Uncollectible Cost Factors

7th Revised Informational Sheet No. 20 Canceling 6th Revised Informational Sheet No. 20

Ms. Elizabeth Rolando

-2-

August 17, 2012

Informational Sheet No. 20 is being filed to identify the Incremental Distribution Uncollectible Cost Factors (IDUFs) and Incremental Supply Uncollectible Cost Factors (ISUFs) resulting from the incorporation of the Distribution Balancing Factors (DBFs) and Supply Balancing Factors (SBFs), respectively. Informational Sheet Nos. 1, 2, 4, 5, and 6 are being filed to incorporate the changes in the ISUFs. The informational sheets are to become effective August 21, 2012.

Also enclosed are copies of this transmittal letter and the associated informational sheets (marked DUPLICATE) for transmission to Ms. Mary Selvaggio (Manager - Accounting Department, Financial Analysis Division), Mr. Steven Knepler (Supervisor - Accounting Department, Financial Analysis Division), Ms. Bonita Pearce (Accountant - Accounting Department, Financial Analysis Division), Dr. Eric Schlaf (Economist, Policy Division), Mr. Scott Struck (Manager - Rates, Financial Analysis Division), and Mr. Philip Rukosuev (Rates Analyst - Rates, Financial Analysis Division), all of the Bureau of Public Utilities of the Illinois Commerce Commission Staff.

Two additional copies of this transmittal letter and the associated informational sheets are provided. One set of such letter and informational sheets is provided for your convenience in acknowledging receipt of this letter and informational sheets and is to be returned to Commonwealth Edison Company in the enclosed self-addressed stamped envelope.

Work papers documenting the determination of the IDUFs and ISUFs, as well as the values in the five related informational sheets, are being sent electronically to Ms. Mary Selvaggio at mselfagg@icc.illinois.gov, Mr. Scott Struck at sstruck@icc.illinois.gov, Mr. Philip Rukosuev prukosue@icc.illinois.gov, Mr. Torsten Clausen at tclausen@icc.illinois.gov, Ms. Bonita Pearce at bpearce@icc.illinois.gov, Mr. Steve Knepler at sknepler@icc.illinois.gov, Dr. Tom Kennedy at tkennedy@icc.illinois.gov, and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

In addition, the informational sheets are being sent electronically to Mr. Sam McClerren at smcclerr@icc.illinois.gov.

Sincerely,



Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

LSA:mdw

Enclosures

cc: M. Selvaggio
S. Knepler
B. Pearce
E. Schlaf
S. Struck
P. Rukosuev
A. Resner
J. F. Johnson
B.J. Gallagher

**Commonwealth
Edison Company**

**ELECTRICITY 16th Revised Informational Sheet No. 1
(Canceling 15th Revised Informational Sheet No. 1)**

ILL. C. C. No. 10

PURCHASED ELECTRICITY CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	Purchased Electricity Charges (PECs) Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the August 2012 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	6.123	7.511
Residential Electric Space Heating	¢/kWh	5.829	5.661
Watt-hour Non-Electric Space Heating	¢/kWh	6.250	7.701
Demand Non-Electric Space Heating	¢/kWh	6.207	7.660
Nonresidential Electric Space Heating	¢/kWh	6.124	6.700
Dusk to Dawn Lighting	¢/kWh	2.537	3.031
General Lighting	¢/kWh	6.185	6.609

Customer Group or Subgroup	Units	PECs Applicable with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	6.125	7.514
Residential Electric Space Heating	¢/kWh	5.831	5.663
Watt-hour Non-Electric Space Heating	¢/kWh	6.263	7.717
Demand Non-Electric Space Heating	¢/kWh	6.220	7.676
Nonresidential Electric Space Heating	¢/kWh	6.136	6.714
Dusk to Dawn Lighting	¢/kWh	2.540	3.035
General Lighting	¢/kWh	6.193	6.617

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include Supply Base Uncollectible Cost Factors (Supply BUFs) as listed in Informational Sheet No. 21.
- (4) PECs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 filed on August 20, 2012.
- (5) PECs incorporate the results of the Renewable Energy Credit RFP approved by the Illinois Commerce Commission (ICC) on May 16, 2012.

**Filed with the Illinois Commerce Commission on
August 20 2012.**

**Date Effective: August 21, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379**

**Commonwealth
Edison Company**

**ELECTRICITY 9th Revised Informational Sheet No. 2
(Canceling 8th Revised Informational Sheet No. 2)**

ILL. C. C. No. 10

PJM SERVICES CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PJM Services Charges (PSCs) Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the August 2012 Monthly Billing Period (2) (3) (4)
Residential Non-Electric Space Heating	¢/kWh	0.809
Residential Electric Space Heating	¢/kWh	0.809
Watt-hour Non-Electric Space Heating	¢/kWh	0.814
Demand Non-Electric Space Heating	¢/kWh	0.814
Nonresidential Electric Space Heating	¢/kWh	0.814
Dusk to Dawn Lighting	¢/kWh	0.800
General Lighting	¢/kWh	0.800

Customer Group or Subgroup	Units	PSCs Applicable Beginning with the September 2012 Monthly Billing Period and extending Through the May 2013 Monthly Billing Period (2) (3) (4)
Residential Non-Electric Space Heating	¢/kWh	0.810
Residential Electric Space Heating	¢/kWh	0.810
Watt-hour Non-Electric Space Heating	¢/kWh	0.816
Demand Non-Electric Space Heating	¢/kWh	0.816
Nonresidential Electric Space Heating	¢/kWh	0.816
Dusk to Dawn Lighting	¢/kWh	0.801
General Lighting	¢/kWh	0.801

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE – Purchased Electricity (Rider PE).
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include Supply Base Uncollectible Cost Factors (Supply BUFs) as listed in Informational Sheet No. 21.
- (4) PSCs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) listed in Informational Sheet No. 20 as filed on August 20, 2012.

**Filed with the Illinois Commerce Commission on
August 20, 2012.**

**Date Effective: August 21, 2012
Issued by A.R. Pramaggiore, President and CEO
P. O. Box 805379
Chicago, Illinois 60680-5379**

**Commonwealth
 Edison Company**

**ELECTRICITY 18th Revised Informational Sheet No. 4
 (Canceling 17th Revised Informational Sheet No. 4)**

ILL. C. C. No. 10

CAPACITY CHARGE

Supplement to Rate BESH and Rider PPO (1)

Charge	Units	Capacity Charge Applicable Beginning with the July 2012 Monthly Billing Period and Extending Through the August 2012 Monthly Billing Period (2) (3)
Monthly Capacity Charge (MCC)	\$/kW-Month	0.51067

Charge	Units	Capacity Charge Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3)
MCC	\$/kW-Month	0.51119

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MCC includes the System Average Supply Base Uncollectible Cost Factor ($SBUF_{sys}$) as listed in Informational Sheet No. 21.
- (3) The MCC includes the System Average Incremental Supply Uncollectible Cost Factor ($ISUF_{sys}$) listed in Informational Sheet No. 20 as filed on August 20, 2012.

**Filed with the Illinois Commerce Commission on
 August 20, 2012.**

**Date Effective: August 21, 2012
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 Post Office Box 805379
 Chicago, Illinois 60680-5379**

**Commonwealth
Edison Company**

**ELECTRICITY 9th Revised Informational Sheet No. 5
(Canceling 8th Revised Informational Sheet No. 5)**

ILL. C. C. No. 10

PJM SERVICES CHARGE

Supplement to Rate BESH and Rider PPO (1)

PJM Services Charge (PSC) Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the August 2012 Monthly Billing Period (2) (3) (4)

0.440 ¢/kWh

PSC Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3) (4)

0.441 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) as listed in Informational Sheet No. 21.
- (4) The PSC includes the System Average Incremental Supply Uncollectible Costs Factor (ISUF_{sys}) listed in Informational Sheet No. 20 as filed on August 20, 2012.

**Filed with the Illinois Commerce Commission on
August 20, 2012.**

**Date Effective: August 21, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379**

**Commonwealth
Edison Company**

**ELECTRICITY 11th Revised Informational Sheet No. 6
(Canceling 10th Revised Informational Sheet No. 6)**

ILL. C. C. No. 10

MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE

Supplement to Rate BESH and Rider PPO (1)

Miscellaneous Procurement Components Charge (MPCC) Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the August 2012 Monthly Billing Period (2) (3)

0.136 ¢/kWh

MPCC Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (2) (3)

0.137 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) listed in Informational Sheet No. 21.
- (3) The MPCC includes the System Average Incremental Supply Uncollectible Costs Factor (ISUF_{sys}) listed in Informational Sheet No. 20 as filed on August 20, 2012.

**Filed with the Illinois Commerce Commission on
August 20, 2012.**

**Date Effective: August 21, 2012
Issued by A. R. Pramaggiore, President and CEO
P. O. Box 805379
Chicago, Illinois 60680-5379**

Commonwealth
Edison Company

**ELECTRICITY 7th Revised Informational Sheet No. 20
(Canceling 6th Revised Informational Sheet No. 20)**

ILL. C. C. No. 10

INCREMENTAL UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2)		
	IDUFs Applicable Beginning with Service Provided on June 20, 2012 And Extending Through the August 2012 Monthly Billing Period	IDUFs Applicable Beginning with the September 2012 Monthly Billing Period And Extending Through the May 2013 Monthly Billing Period (5)
IDUF _R	0.9968	0.9970
IDUF _N	1.0011	1.0018
IDUF _A	0.9998	1.0002
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	ISUFs Applicable Beginning with the June 2012 Monthly Billing Period and Extending Through the August 2012 Monthly Billing Period	ISUFs Applicable Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period (6)
ISUF _R (3)	0.9911	0.9915
ISUF _N (3)	1.0009	1.0030
ISUF _A (3)	0.9871	0.9884
ISUF _{SYS} (4)	0.9938	0.9948

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied as shown in the Delivery Service Charges Informational Sheets (Informational Sheet No. 24 through Informational Sheet No. 31) and in accordance with the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) IDUFs incorporate a Distribution Balancing Factor (DBF) in accordance with the provision in Rider UF.
- (6) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

Filed with the Illinois Commerce Commission on
August 20, 2012.

Date Effective: August 21, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379

Resner, Elaine E.:(ComEd)

From: Kelly, Sharon M.:(ComEd)
Sent: Monday, August 20, 2012 10:18 AM
To: mselvagg@icc.illinois.gov; Struck, Scott; 'Rukosuev, Philip'; tclausen@icc.illinois.gov; bpearce@icc.illinois.gov; sknepler@icc.illinois.gov; tkennedy@icc.illinois.gov; rzuraski@icc.illinois.gov
Cc: Wellington, Malynda D.:(ComEd); Alongi, Lawrence S.:(ComEd); Gallagher, Betty J.:(ComEd); Behling, Garrett:(ComEd); Resner, Elaine E.:(ComEd)
Subject: Work papers for ComEd's August 20, 2012 Filing of Informational Sheets
Attachments: Transmittal Ltr - Incremental Uncollectible Cost Factor.pdf; Purchased Electricity Charges - Info Sheet 1.pdf; PJM Services Charges - Info Sheet 2.pdf; Capacity Charges - Info Sheet 4.pdf; PJM Services Charges - Info Sheet 5.pdf; Misc Procurement Components Charge - Info Sheet 6.pdf; Incremental Uncollectible Cost Factors - Info Sheet 20.pdf; Workpapers - PECs - Info Sheet 1.xls; Workpapers - PJM Services Charge BES - Info Sheet 2.xls; Workpapers - Capacity Charges - Info Sheet 4.xls; Workpapers - PJM Services Charge BESH - Info Sheet 5.xls; Workpapers - Misc Procure Components Charge - Info Sheet 6.xls; Workpapers - Rider UF Incr Uncoll Factors Info Sheet 20.xlsx

Mmes. Pearce and Selvaggio, and Messrs. Clausen, Kennedy, Knepler, Rukosuev, Struck, and Zuraski,

Attached is a copy of the transmittal letter and the six associated informational sheets in Portable Document Format (PDF) for the August 20, 2012 filing to incorporate changes to the Incremental Uncollectible Cost Factors. Also attached are the work papers in Excel format supporting the values in the six informational sheets. This information is being transmitted in anticipation that ComEd's filing will be accepted by the ICC Chief Clerk's Office.

Should you have any questions regarding the attached information, do not hesitate to contact me.

Sincerely,

Sharon Kelly (630-576-6749)

On behalf of

Alaine Resner
Regulatory Dept - Retail Rates
ComEd Energy Delivery Operations Center
Three Lincoln Centre - Third Floor
☎ (630) 576-6745 office
☎ (630) 437-2350 fax
✉ alaine.resner@ComEd.com email

	A	B	C	D	E	F	G	H	I	J
1	Purchased Electricity Charges Determination									
2	Applicable to Retail Customers Served Under Rate BES									
3										
4										
5	For Application Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period									
6										
7		Retail Purchased Electricity Charges (RPECs) (1)			RPEC w/BUF (3) (5)			Purchased Electricity Charges (PECs) (5)(6)		
8		Summer RPEC (cents/kWh)	Nonsummer RPEC (cents/kWh)	Supply BUF (2)	Summer RPEC w/BUF (cents/kWh)	Nonsummer RPEC w/BUF (cents/kWh)	ISUF (4)	Summer PEC (cents/kWh)	Nonsummer PEC (cents/kWh)	
9	Customer Group or Subgroup	a	b	c	d = a * c	e = b * c	f	g = d * f	h = e * f	
10	Residential Non-Electric Space Heating	6.113	7.499	1.0106	6.178	7.578	0.9915	6.125	7.514	
11	Residential Electric Space Heating	5.819	5.652	1.0106	5.881	5.712	0.9915	5.831	5.663	
12	Watt-hour Non-Electric Space Heating	6.203	7.644	1.0066	6.244	7.694	1.0030	6.263	7.717	
13	Demand Non-Electric Space Heating	6.161	7.603	1.0066	6.201	7.653	1.0030	6.220	7.676	
14	Nonresidential Electrical Space Heating	6.078	6.650	1.0066	6.118	6.694	1.0030	6.136	6.714	
15	Dusk to Dawn Lighting	2.564	3.063	1.0025	2.570	3.071	0.9884	2.540	3.035	
16	General Lighting	6.250	6.678	1.0025	6.266	6.695	0.9884	6.193	6.617	
17										
18										
19	NOTES:									
20	(1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE).									
21	(2) Supply Base Uncollectible Cost Factors (Supply BUFs) determined in accordance with the provisions of Rider UF - Uncollectible Factors (Rider UF)									
22	and listed in Informational Sheet No. 21 for service provided beginning June 20, 2012.									
23	(3) Supply BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES).									
24	(4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 filed August 20, 2012.									
25	(5) Subject to rounding.									
26	(6) Purchased Electricity Charges (PECs) developed for the Renewable Energy Credits (RECs) procurement event approved by the ICC									
27	on May 16, 2012 and the Final Order dated May 29, 2012 in Docket No. 11-0721.									

PJM Services Charges Determination
Applicable to Retail Customers Served Under Rate BES

For Application Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period

Customer Group or Subgroup	Retail PJM Services Charge Prior to Including Uncollectibles Factors (cents/kWh) (1)	SBUF (2)	Retail PJM Services Charge w/SBUF (cents/kWh) (3)	ISUF (4)	PJM Services Charge (cents/kWh) (5)
	a	b	$c = a * b$	d	$e = c * d$
Residential Non-Electric Space Heating	0.808	1.0106	0.817	0.9915	0.810
Residential Electric Space Heating	0.808	1.0106	0.817	0.9915	0.810
Watt-hour Non-Electric Space Heating	0.808	1.0066	0.813	1.0030	0.816
Demand Non-Electric Space Heating	0.808	1.0066	0.813	1.0030	0.816
Nonresidential Electrical Space Heating	0.808	1.0066	0.813	1.0030	0.816
Dusk to Dawn Lighting	0.808	1.0025	0.810	0.9884	0.801
General Lighting	0.808	1.0025	0.810	0.9884	0.801

Notes:

- (1) Determined pursuant to Rider PE - Purchased Electricity (Rider PE). Values in this column are based on work papers provided on May 17, 2012, that corresponded to the filing of 7th Revised Informational Sheet No. 2.
- (2) Supply Base Uncollectible Cost Factors (SBUFs) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) and listed in Informational Sheet No. 21
- (3) SBUFs multiplied by Retail PJM Service Charges pursuant to Rate BES - Basic Electric Service (Rate BES).
- (4) Incremental Supply Uncollectible Cost Factors (ISUFs) listed in Informational Sheet No. 20 as filed August 20, 2012.
- (5) ISUFs multiplied by SBUFs multiplied by Retail PJM Service Charges pursuant to Rate BES.

Capacity Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO (1)

For Application Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period.

Monthly Capacity Charge (MCC)

NLP (2)	Days in the Billing Periods	Monthly Billing Periods	MCC prior to including Uncollectible Factor	SBUF (3)	MCC w/ SBUF (4)	ISUF (5)	MCC w/ SBUF and ISUF (6) (7)
\$/MW-Day			\$/kW-Month		\$/kW-Month		\$/kW-Month
a	b	c	$d = a * b / c / 1000$	e	$f = d * e$	g	$h = f * g$
16.74	365	12	0.50918	1.0092	0.51386	0.9948	0.51119

Notes:

- (1) Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) or Rider PPO - Power Purchase Option (Rider PPO)
- (2) The Net Load Price (NLP) for the ComEd Zone for the 2012/2013 delivery year posted in PJM's web site at (dated 06/07/2012):
<http://www.pjm.com/markets-and-operations/rpm/rpm-auction-user-info.aspx>.
- (3) System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) and listed in Informational Sheet No. 21.
- (4) SBUF_{sys} applied pursuant to Rate BESH.
- (5) System average Incremental Supply Uncollectible Cost Factor (ISUF_{sys}) listed in Informational Sheet No. 20 as filed August 20, 2012.
- (6) ISUF_{sys} applied pursuant to Rate BESH.
- (7) The MCC is applicable to retail customers taking service under Rate BESH or Rider PPO.

PJM Services Charge Determination
Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period

PJM Services Charge Prior to Including Uncollectible Factors (cents/kWh) (1)	SBUF (2)	PJM Services Charge w/SBUF (cents/kWh) (3)	ISUF (4)	PJM Services Charge (cents/kWh) (5)
a	b	c = a * b	d	e = c * d
0.439	1.0092	0.443	0.9948	0.441

Notes:

- (1) Determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). The value in this column is based on work papers provided on May 17, 2012, that corresponded to the filing of 7th Revised Informational Sheet No. 5.
- (2) System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) and listed in Informational Sheet No. 21.
- (3) SBUF_{sys} applied pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factor (ISUF_{sys}) listed in Informational Sheet No. 20 as filed August 20, 2012.
- (5) ISUF_{sys} applied pursuant to Rate BESH.

Miscellaneous Procurement Components Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the September 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period

Miscellaneous Procurement Components Charge Prior to Including Uncollectible Factors(cents/kWh) (1)	SBUF (2)	Miscellaneous Procurement Components Charge w/SBUF (cents/kWh) (3)	ISUF (4)	Miscellaneous Procurement Components Charge (cents/kWh) (5)
a	b	c = a * b	d	e = c * d
0.136	1.0092	0.137	0.9948	0.137

Notes:

- (1) Miscellaneous Procurement Components Charge determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing. The value in this column is based on work papers provided in June 14, 2012, that corresponded to the filing of 10th Revised Informational Sheet No. 6.
- (2) System average Supply Base Uncollectible Cost Factor (SBUF_{sys}) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) and listed in Informational Sheet No 21.
- (3) SBUF_{sys} applied pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factors (ISUF_{sys}) listed in Informational Sheet No. 20 as filed August 20, 2012.
- (5) ISUF_{sys} applied pursuant to Rate BESH.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2012)
Filing Summary (2011)
Schedule I

	A	B	C	D	E = B - C - D	F	G = 1 + E / F
	Retail Customer Designation	2011 Uncollectible Costs (1)	2011 Uncollectible Revenues	2010 Balancing Factor	Under (Over) Recovery	Expected Revenues (6)	Incremental Uncollectible Cost Factor (9)
<u>Distribution</u>							
1	Residential	\$ 18,275,267	\$ 21,763,679	\$ (253,430)	\$ (3,234,982)	\$ 1,088,800,000	0.9970 (7)
2	Nonresidential	2,921,751	2,348,015	(396,567)	970,303	548,400,000	1.0018 (7)
3	All Other	<u>57,289</u>	<u>113,125</u>	<u>(101,610)</u>	<u>45,774</u>	<u>295,600,000</u>	1.0002 (7)
4		21,254,307	24,224,819 (2)	(751,607) (4)	(2,218,905)	1,932,800,000	
<u>Supply</u>							
5	Residential	29,733,116	40,921,650	\$ (1,924,078)	(9,264,456)	1,089,300,000	0.9915 (8)
6	Nonresidential	6,244,527	5,786,148	(998,612)	1,456,991	484,600,000	1.0030 (8)
7	All Other	<u>57,289</u>	<u>652,524</u>	<u>(40,884)</u>	<u>(554,351)</u>	<u>47,700,000</u>	0.9884 (8)
8		36,034,932	47,360,322 (3)	(2,963,574) (5)	(8,361,816)	1,621,600,000	0.9948
9	Total	\$ 57,289,239	\$ 71,585,141	\$ (3,715,181)	\$ (10,580,721)	\$ 3,554,400,000	

- (1) See Schedule V.
(2) See Schedule IV.
(3) See Schedule III.
(4) See Schedule VI.
(5) See Schedule VII.
(6) June 2012 through May 2013 billing periods. See Schedules II and III.
(7) See Schedule II.
(8) See Schedule III.
(9) Applicable for the period September 2012 through May 2013.

Commonwealth Edison Company
 Rider UF Annual Filing Workpapers (August 2012)
 Calculation of IDUF_C (2011)
 Schedule II

	A	B	C	D	E	F	G	H	I
		DUC _{CY}	DUR _{CY}	DBF _C	DOR _C	DINT _C	EADR _C	EOMDR _C	IDUF _C
									$= 1 + \frac{DUC_{CY} - DUR_{CY} - DBF_C - (DOR_C + DINT_C) \times (EADR_C / EOMDR_C)}{EADR_C}$
	Retail Customer Designation	Distribution Uncollectible Costs (1)	Delivery Uncollectible Revenue (2)	Distribution Balancing Factor (3)	Distribution Ordered Reconciliation	Distribution Ordered Interest	Expected Annual Distribution Revenues (4)	Expected Ordered Months Distribution Revenues	Incremental Distribution Uncollectible Cost Factor
1	Residential	\$ 18,275,267	\$ 21,763,679	\$ (253,430)	\$ -	\$ -	\$ 1,088,800,000	\$ -	0.9970
2	Nonresidential	2,921,751	2,348,015	(396,567)	-	-	548,400,000	-	1.0018
3	All Other	57,289	113,125	(101,610)	-	-	295,600,000	-	1.0002
4	Total	<u>\$ 21,254,307</u>	<u>\$ 24,224,819</u>	<u>\$ (751,607)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,932,800,000</u>	<u>\$ -</u>	

(1) See computation at Schedule V.
 (2) See computation at Schedule IV.
 (3) See computation at Schedule VI, if applicable.
 (4) June 2012 through May 2013 billing periods.

Commonwealth Edison Company
 Rider UF Annual Filing Workpapers (August 2012)
 Calculation of ISUF_C (2011)
 Schedule III

	A	B	C	D	E	F	G	H	I
		SUC _{CY}	SUR _{CY}	SBF _C	SOR _C	SINT _C	EASR _C	EOMSR _C	ISUF _C
		$= 1 + \frac{SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)}{EASR_C}$							
	Retail Customer Designation	Supply Uncollectible Costs (1)	Supply Uncollectible Revenues	Supply Balancing Factor (2)	Supply Ordered Reconciliation	Supply Ordered Interest	Expected Annual Supply Revenues (3)	Expected Ordered Months Supply Revenues	Incremental Supply Uncollectible Cost Factor
1	Residential	\$ 29,733,116	\$ 40,921,650	\$ (1,924,078)	\$ -	\$ -	\$ 1,089,300,000	\$ -	0.9915
2	Nonresidential	6,244,527	5,786,148	(998,612)	-	-	484,600,000	-	1.0030
3	All Other	57,289	652,524	(40,884)	-	-	47,700,000	-	0.9884
		SUC _{CY}	SUR _{CY}	SBF _C	SOR _C	SINT _C	EASR _C	EOMSR _C	ISUF _{sys}
		$= 1 + \frac{\sum_C [SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)]}{\sum_C EASR_C}$							
4	System Average (4)	36,034,932	47,360,322	(2,963,574)	-	-	1,621,600,000	-	0.9948

(1) See computation at Schedule V.
 (2) See computation at Schedule VII, if applicable.
 (3) June 2012 through May 2013 billing periods.
 (4) Calculated as the sum of supply-related costs and revenues by retail customer designation above.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2012)
Calculation of DUR_{CY} (2011)
Schedule IV

	A	B	C	D	E	F	G	H	I
		$ADBRR_{CYP}$	BDU_{CYP}	DUF_{CYP}	$DBRR_{CYP}$	$DUF_{CYP} \times DBRR_{CYP}$	$EDAUR_{CY}$	$AMPUR_{CY}$	DUR_{CY}
				$= BDU_{CYP} / ADBRR_{CYP}$					$= [DUF_{CYP} \times DBRR_{CYP}] + EDAUR_{CY} + AMPUR_{CY}$
	Retail Customer Designation	Annual Distribution Base Rate Revenue	Base Distribution Uncollectible Costs	Delivery Uncollectible Factor	Distribution Base Rate Revenues	Base Delivery Uncollectible Revenue	Rider EDA Uncollectible Revenue (3)	Rider AMP Uncollectible Revenue (4)	Delivery Uncollectible Revenue
<u>Docket No. 07-0566</u>									
5	Residential	\$ 1,060,164,212	\$ 13,108,460	1.2365%	\$ 401,848,754	\$ 4,968,682			
6	Nonresidential	578,191,114	1,298,537	0.2246%	216,771,524	486,839			
7	All Other	322,709,674	-	0.0000%	123,755,165	-			
8	Subtotal	\$ 1,961,065,000 (1)	\$ 14,406,997		\$ 742,375,443	\$ 5,455,521			
<u>Docket No. 10-0467</u>									
9	Residential	\$ 1,178,462,887	\$ 28,344,227	2.4052%	\$ 698,282,621	\$ 16,794,997			
10	Nonresidential	598,317,765	3,389,304	0.5665%	328,555,607	1,861,176			
11	All Other	307,291,348	264,469	0.0861%	131,442,116	113,125			
12	Subtotal	\$ 2,084,072,000 (2)	\$ 31,998,000		\$ 1,158,280,344	\$ 18,769,298			
13	Total Residential					\$ 21,763,679	\$ -	\$ -	\$ 21,763,679
14	Total Nonresidential					2,348,015	-	-	2,348,015
15	Total All Other					113,125	-	-	113,125
						<u>\$ 24,224,819</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 24,224,819</u>

(1) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 07-0566 filed on September 12, 2008.

(2) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 10-0467 filed on May 24, 2011.

(3) Per 1st Revised Sheet No. 248, the Rider EDA uncollectible factor after March 2010 equals one (1.0).

(4) Per 2nd Revised Sheet No. 232, the Rider AMP uncollectible factor after March 2010 equals zero.

Commonwealth Edison Company
Rider UF Annual Filing Workpapers (August 2012)
Allocation of Uncollectible Costs - Supply and Distribution (2011)
Schedule V

2011 FERC Form 1 Account No. 904		\$ 57,289,239		
A		B	C	D
<u>Retail Customer Designation</u>		<u>2011 Gross Charge-Offs (1)</u>	<u>Expense Allocation Percentages (2)</u>	<u>Allocation of Uncollectible Costs (3)</u>
<u>Distribution</u>				
1	Residential	\$ 28,526,635	31.9%	\$ 18,275,267
2	Nonresidential	4,561,274	5.1%	2,921,751
3	All Other	105,167	0.1%	57,289
<u>Supply</u>				
4	Residential	46,471,996	51.9%	29,733,116
5	Nonresidential	9,732,131	10.9%	6,244,527
6	All Other	115,783	0.1%	57,289
7	Total	<u>\$ 89,512,986</u>	<u>100.0%</u>	<u>\$ 57,289,239</u>

(1) Gross charge-off amount reported from Customer Information and Management System (CIMS).

(2) Calculated by dividing gross charge-offs by type and retail customer designation by total gross charge-offs.

(3) Calculated by multiplying expense allocation percentages by total bad debt expense (FERC Account No. 904).

Commonwealth Edison Company
 Rider UF Annual Filing Workpapers (August 2012)
 Calculation of DBF_C
 Schedule VI

A		B	C	D	E	F	G
		RUC _D	DUC _{CY-1}	DUR _{CY-1}	EADR _C	E9DR _C	DBF _C
		= [RUC _D - (DUC _{CY-1} - DUR _{CY-1}) x (EADR _C / E9DR _C)					
Retail Customer Designation		Recovered Distribution Uncollectible Costs	Distribution Uncollectible Costs	Delivery Uncollectible Revenue	Expected Annual Distribution Revenues	Expected Nine Months Distribution Revenues (1)	Distribution Balancing Factor
1	Residential	\$ 1,141,830	\$ 14,712,669	\$ 13,387,330	\$ 1,088,800,000	\$ 788,400,000	\$ (253,430)
2	Nonresidential	1,338,133	2,910,201	1,280,862	548,400,000	402,700,000	(396,567)
3	All Other	15,086	139,543	48,834	295,600,000	220,000,000	(101,610)
4	Total	<u>\$ 2,495,049</u>	<u>\$ 17,762,413</u>	<u>\$ 14,717,026</u>	<u>\$ 1,932,800,000</u>	<u>\$ 1,411,100,000</u>	<u>\$ (751,607)</u>

(1) September 2012 through May 2013 billing periods.

Commonwealth Edison Company
 Rider UF Annual Filing Workpapers (August 2012)
 Calculation of SBF_C
 Schedule VII

A		B	C	D	E	F	G
Retail Customer Designation		RUC _S	SUC _{CY-1}	SUR _{CY-1}	EASR _C	E9SR _C	SBF _C
		Recovered Supply Uncollectible Costs	Supply Uncollectible Costs	Supply Uncollectible Revenue	Expected Annual Supply Revenues	Expected Nine Months Supply Revenues (1)	= [RUC _S - (SUC _{CY-1} - SUR _{CY-1})] x (EASR _C / E9SR _C)
1	Residential	\$ (4,257,499)	\$ 23,561,738	\$ 26,741,591	\$ 1,089,300,000	\$ 610,100,000	\$ (1,924,078)
2	Nonresidential	2,435,841	6,270,680	3,129,670	484,600,000	342,200,000	(998,612)
3	All Other	(198,355)	212,974	380,730	47,700,000	35,700,000	(40,884)
4	Total	<u>\$ (2,020,013)</u>	<u>\$ 30,045,392</u>	<u>\$ 30,251,991</u>	<u>\$ 1,621,600,000</u>	<u>\$ 988,000,000</u>	<u>\$ (2,963,574)</u>

(1) September 2012 through May 2013 billing periods.