



Commonwealth Edison Company
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Oakbrook Terrace, IL 60181-4260

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An Exelon Company

VIA HAND DELIVERY

June 6, 2012

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 E. Capitol Avenue
Springfield, IL 62701

Subject: Compliance Filing ICC Docket No. 11-0721

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission (ICC) on June 6, 2012, seventy-three (73) tariff sheets listed in Exhibit 1 and fifteen (15) informational sheets listed in Exhibit 2 for filing pursuant to the Order of the ICC dated May 29, 2012, in Docket No. 11-0721. These tariff sheets and informational sheets are being submitted in compliance with the aforementioned Order, and the tariff sheets and informational sheets become effective June 20, 2012.

Also enclosed are copies of this transmittal letter and its exhibits, the tariff sheets (marked "DUPLICATE"), and the informational sheets (marked "DUPLICATE") for transmission to Ms. Theresa Ebrey (Accountant: Accounting Department - Financial Analysis Division), Mr. Steven Knepler (Supervisor: Accounting Department - Financial Analysis Division), Ms. Joy Nicdao-Cuyugan (Director: Financial Analysis Division), Ms. Bonita Pearce (Accountant: Accounting Department - Financial Analysis Division), Mr. Philip Rukosuev (Rates Analyst: Rates Department - Financial Analysis Division), Ms. Kathy Stewart (Tariff Analyst: Rates Department, Financial Analysis Division), Mr. Scott Struck (Manager: Rates Department - Financial Analysis Division), and Mr. Richard Zuraski (Senior Economist - Policy Program, Energy Division), all of the Bureau of Public Utilities of the ICC Staff. Copies of this transmittal letter and its exhibits, the tariff sheets (marked "DUPLICATE"), and the informational sheets (marked "DUPLICATE") are being sent separately to Mr. Torsten Clausen (Director: Office of Retail Market Development), also of the Bureau of Public Utilities of the ICC Staff.

Ms. Elizabeth Rolando

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June 6, 2012

Two extra copies of this transmittal letter, as well as the tariff sheets, informational sheets, and exhibits to which it relates, are provided. One set of such letter, tariff sheets, informational sheets, and exhibits is provided for your convenience in acknowledging receipt of this letter and enclosures and is to be returned to Commonwealth Edison Company.

An electronic copy of the revenue requirement formula, which is populated in accordance with the aforementioned Order to determine the annual net revenue requirement and which includes schedules Sch FR A-1, Sch FR A-1 - REC, Sch FR A-2, Sch FR A-3, Sch FR A-4, Sch FR B-1, Sch FR B-2, Sch FR C-1, Sch FR C-2, Sch FR C-3, Sch FR C-4, Sch FR D-1, and Sch FR D-2 and appendices App 1 through App 11, is being sent to Ms. Theresa Ebrey at tebrey@icc.illinois.gov, Mr. Steven Knepler at sknepler@icc.illinois.gov, Ms. Joy Nicdao-Cuyugan at jncuyuga@icc.illinois.gov, and Mr. Scott Struck at sstruck@icc.illinois.gov. The associated work papers, WP 1 through WP 25, are also being sent electronically to the aforementioned individuals.

An electronic copy of the rate design formula, which is populated in accordance with the aforementioned Order and is used to determine the base Delivery Service Charges shown in the Delivery Service Charges informational sheets; the Embedded Cost of Service Study (ECOSS), the results from which are used to populate the rate design formula; and the work paper showing the computation of the single bill option (SBO) credit listed in Rate RDS - Retail Delivery Service (Rate RDS) and Rider SBO - Single Bill Option (Rider SBO) are being sent to Mr. Scott Struck at sstruck@icc.illinois.gov.

An electronic copy of the ECOSS is also being sent to Mr. Philip Rukosuev at prukosue@icc.illinois.gov.

Electronic copies of work papers supporting the determination of values listed in other informational sheets are being sent to various members of the ICC Staff as follows:

Work papers for Capacity Charges and Purchased Electricity Prices (PEPs) are being sent to Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

Work papers for the Purchased Electricity Charges (PECs), PJM Services Charges, and the Miscellaneous Procurement Components Charge are being sent electronically to Mr. Torsten Clausen at tclausen@icc.illinois.gov, and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

Ms. Elizabeth Rolando

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June 6, 2012

Work papers for the Incremental Distribution Uncollectibles Factors (IDUFs) and Supply Base Uncollectible Cost Factors (SBUFs) are being sent to Mr. Steven Knepler at sknepler@icc.illinois.gov, Ms. Bonita Pearce at bpearce@icc.illinois.gov, Mr. Scott Struck at sstruck@icc.illinois.gov, and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

In addition, all tariff sheets and informational sheets are being sent electronically to Ms. Kathy Stewart at kstewart@icc.illinois.gov.

Sincerely,



Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

LSA:mdw

Enclosures

cc: T. Clausen
T. Ebrey
S. Knepler
J. Nicdao-Cuyugan
B. Pearce
P. Rukosuev
K. Stewart
S. Struck
R. Zuraski

Exhibit 1
 ICC Docket No. 11-0721 Compliance Tariff Sheets
 Filing Date: June 6, 2012

Commonwealth Edison Company
 ELECTRICITY
 ILL. C. C. No. 10

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Rider UF	6th Revised Sheet No. 267	canceling	5th Revised Sheet No. 267

Exhibit 1
 ICC Docket No. 11-0721 Compliance Tariff Sheets
 Filing Date: June 6, 2012

Commonwealth Edison Company
 ELECTRICITY
 ILL. C. C. No. 10

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Exhibit 1
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Commonwealth Edison Company
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Exhibit 1
ICC Docket No. 11-0721 Compliance Tariff Sheets
Filing Date: June 6, 2012

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ILL. C. C. No. 10

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Exhibit 2
ICC Docket No. 11-0721 Compliance Informational Sheets
Filing Date: June 6, 2012

Commonwealth Edison Company
ELECTRICITY
ILL. C. C. No. 10

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**Commonwealth
Edison Company**

ELECTRICITY

**ILL. C. C. No. 10
2nd Revised Sheet No. 1
(Canceling Original Sheet No. 1)**

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**Filed with the Illinois Commerce Commission on
June 6, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
May 29, 2012, in Docket No. 11-0721.
Asterisk (*) indicates change.**

**Date Effective: June 20, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379**

**Commonwealth
Edison Company**

ELECTRICITY

**ILL. C. C. No. 10
3rd Revised Sheet No. 2
(Canceling 1st Revised Sheet No. 2)**

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ELECTRICITY

**ILL. C. C. No. 10
2nd Revised Sheet No. 3
(Canceling Original Sheet No. 3)**

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ELECTRICITY

ILL. C. C. No. 10
6th Revised Sheet No. 33
(Canceling 4th Revised Sheet No. 33)

RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING

*

(Continued from Sheet No. 32.2)

MONTHLY CHARGES (CONTINUED).

Capacity Charge

The Company determines capacity charges in a manner that recovers the capacity obligation costs incurred by the Company to procure electric power and energy directly from PJM-administered markets for retail customers receiving service with hourly pricing. Such capacity charges equal the applicable PJM Net Load Price (NLP), in \$/MW-Day, for the PJM Planning Year, adjusted by uncollectible factors, and are applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period corresponding to such PJM Planning Year.

The Monthly Capacity Charge (MCC) is applicable to the Capacity Obligation established by the retail customer for the monthly billing period. Such MCC is determined in accordance with the following equation:

$$\text{MCC} = \text{NLP} \times \frac{1\text{MW}}{1,000\text{ kW}} \times \frac{365\text{ Days}}{12\text{ Months}} \times \text{BUF} \times \text{ISUF}$$

(Continued on Sheet No. 34)

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Post Office Box 805379
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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
6th Revised Sheet No. 267
(Canceling 5th Revised Sheet No. 267)

**RIDER UF
UNCOLLECTIBLE FACTORS**

Applicable to All Tariffs as Appropriate

APPLICABILITY.

This rider is applicable to retail customers, Retail Electric Suppliers (RESs), and Metering Service Providers (MSPs) in accordance with applicable tariffs in the Company's Schedule of Rates.

PURPOSE.

The purpose of this rider is to allow the Company to recover applicable uncollectible costs it incurs.

BASE UNCOLLECTIBLE COST FACTORS.

Base uncollectible cost factors (BUFs) approved by the Illinois Commerce Commission (ICC) are applied in accordance with applicable tariffs in the Company's Schedule of Rates. There are two sets of BUFs.

- * Distribution BUFs associated with ICC-jurisdictional delivery service are Delivery Uncollectible Factors (DUFs) and are incorporated into base Customer Charges, Standard Metering Service Charges, and Distribution Facilities Charges for service provided prior to June 20, 2012, as authorized by the ICC.

(Continued on Sheet No. 267.1)

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Post Office Box 805379
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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
3rd Revised Sheet No. 267.1
(Canceling 2nd Revised Sheet No. 267.1)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267)

BASE UNCOLLECTIBLE COST FACTORS (CONTINUED).

Supply BUFs associated with the Company's provision of electric power and energy supply service are each equal to (a) one (1) plus (b) the Supply Uncollectible Factor (SUF) pertaining to the applicable retail customer designation and are applied to Purchased Electricity Charges and PJM Services Charges, as applicable by customer designation, in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES) for retail customers taking service under Rate BES. The Supply BUFs are identified as $SBUF_R$, $SBUF_N$, and $SBUF_A$, respectively, with $SBUF_R$ applicable to residential retail customers, $SBUF_N$, applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable, and $SBUF_A$ applicable to all other retail customers. The associated SUFs are identified as SUF_R , SUF_N , and SUF_A , respectively.

- * For service provided on and after June 1, 2011, but prior to June 20, 2012, the following Supply BUFs are applicable:

Retail Customer Designation	Supply BUF
$SBUF_R$:	1.0244
$SBUF_N$:	1.0072
$SBUF_A$:	1.0067

(Continued on Sheet No. 267.2)

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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
3rd Revised Sheet No. 267.2
(Canceling 2nd Revised Sheet No. 267.2)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.1)

BASE UNCOLLECTIBLE COST FACTORS (CONTINUED).

- * Beginning with service provided on and after June 20, 2012, Supply BUFs are determined using SUFs determined in accordance with the following equation:

$$SUF_C = \frac{GSCO_C \times BD}{TGCO \times ASBRR_C}$$

Where:

- C = Customer Designation, equal to R for residential retail customers, N for nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable, or A for all other retail customers.
- GSCO_C = Gross Supply-Related Charge-Offs, in dollars (\$), equal to the aggregate amount of electric power and energy supply-related uncollectible costs incurred by the Company during the prior calendar year associated with retail customers for which customer designation, C, is applicable.
- TGCO = Total Gross Charge-Offs for the Company, in \$, equal to the total aggregate amount of electric power and energy uncollectible costs incurred by the Company during the prior calendar year.
- BD = Bad Debt, in \$, equal to the amount listed in Federal Energy Regulatory Commission (FERC) Account 904 for the prior calendar year.
- ASBRR_C = Annual Supply Base Rate Revenue, in \$, equal to the revenue amount for the prior calendar year associated with the application of electric power and energy supply-related base rate charges for retail customers for which customer designation, C, is applicable.

(Continued on Sheet No. 267.3)

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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
3rd Revised Sheet No. 267.3
(Canceling 2nd Revised Sheet No. 267.3)

**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.2)

BASE UNCOLLECTIBLE COST FACTORS (CONTINUED).

The system average Supply BUF, $SBUF_{SYS}$, associated with the Company's provision of electric power and energy supply service is equal to (a) one (1) plus (b) the SUF_{SYS} and is applied to Capacity Charges, Hourly Energy Charges, PJM Services Charges, and Miscellaneous Procurement Components Charges in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) for retail customers taking service under Rate BESH or Rider PPO - Power Purchase Option (Rider PPO).

- * For service provided on and after June 1, 2011, but prior to June 20, 2012, $SBUF_{SYS}$ is equal to 1.0183.
- * Beginning with service provided on and after June 20, 2012, $SBUF_{SYS}$ is determined using the SUF_{SYS} determined in accordance with the following equation:

$$SUF_{SYS} = \frac{\sum_C \left(\frac{GSCO_C}{TGCO} \times BD \right)}{\sum_C ASBRR_C}$$

Where:

\sum_C = summation over all customer designations.

Subsequently, $SBUF_R$, $SBUF_N$, $SBUF_A$, and $SBUF_{SYS}$ are updated on an annual basis and such subsequent annually updated $SBUF_R$, $SBUF_N$, $SBUF_A$, and $SBUF_{SYS}$ are also determined in accordance with the equations included in this Base Uncollectible Cost Factors section. Such annually updated $SBUF_R$, $SBUF_N$, $SBUF_A$, and $SBUF_{SYS}$ are to be applicable beginning with the January monthly billing period and extending through the following December monthly billing period following the date that such updated $SBUF_R$, $SBUF_N$, $SBUF_A$, and $SBUF_{SYS}$ are filed with the ICC for informational purposes in accordance with the Informational Filings section of this rider.

(Continued on Sheet No. 267.4)

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Post Office Box 805379
Chicago, Illinois 60680-5379

PURCHASED ELECTRICITY CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	Purchased Electricity Charges (PECs) Applicable Beginning with the June 2012 Monthly Billing Period for Service Provided Prior to June 20, 2012 (2) (3) (5) (6)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	6.214	7.722
Residential Electric Space Heating	¢/kWh	5.811	5.192
Watt-hour Non-Electric Space Heating	¢/kWh	6.263	7.816
Demand Non-Electric Space Heating	¢/kWh	6.220	7.775
Nonresidential Electric Space Heating	¢/kWh	6.130	6.705
Dusk to Dawn Lighting	¢/kWh	2.549	3.045
General Lighting	¢/kWh	6.214	6.637

Customer Group or Subgroup	Units	PECs Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period (2) (4) (5) (6)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	6.123	7.511
Residential Electric Space Heating	¢/kWh	5.829	5.661
Watt-hour Non-Electric Space Heating	¢/kWh	6.250	7.701
Demand Non-Electric Space Heating	¢/kWh	6.207	7.660
Nonresidential Electric Space Heating	¢/kWh	6.124	6.700
Dusk to Dawn Lighting	¢/kWh	2.537	3.031
General Lighting	¢/kWh	6.185	6.609

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include Supply Base Uncollectible Cost Factors (Supply BUFs) listed in Rider UF – Uncollectible Factors (Rider UF) for service provided prior to June 20, 2012.
- (4) PECs include Supply BUFs determined in accordance with the provisions of Rider UF and listed in Informational Sheet No. 21 for service provided beginning June 20, 2012.
- (5) PECs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20.
- (6) PECs incorporate the results of the Renewable Energy Credit RFP approved by the Illinois Commerce Commission (ICC) on May 16, 2012.

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Chicago, Illinois 60680-5379**

**Commonwealth
Edison Company**

**ELECTRICITY 8th Revised Informational Sheet No. 2
(Canceling 7th Revised Informational Sheet No. 2)**

ILL. C. C. No. 10

PJM SERVICES CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PJM Services Charges (PSCs) Applicable Beginning with the June 2012 Monthly Billing Period for Service Provided Prior to June 20, 2012 (2) (3) (5)
Residential Non-Electric Space Heating	¢/kWh	0.820
Residential Electric Space Heating	¢/kWh	0.820
Watt-hour Non-Electric Space Heating	¢/kWh	0.815
Demand Non-Electric Space Heating	¢/kWh	0.815
Nonresidential Electric Space Heating	¢/kWh	0.815
Dusk to Dawn Lighting	¢/kWh	0.803
General Lighting	¢/kWh	0.803

Customer Group or Subgroup	Units	PSCs Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period (2) (4) (5)
Residential Non-Electric Space Heating	¢/kWh	0.809
Residential Electric Space Heating	¢/kWh	0.809
Watt-hour Non-Electric Space Heating	¢/kWh	0.814
Demand Non-Electric Space Heating	¢/kWh	0.814
Nonresidential Electric Space Heating	¢/kWh	0.814
Dusk to Dawn Lighting	¢/kWh	0.800
General Lighting	¢/kWh	0.800

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE – Purchased Electricity (Rider PE).
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include Supply Base Uncollectible Cost Factors (Supply BUFs) and listed in Rider UF – Uncollectible Factors (Rider UF) for service provided prior to June 20, 2012.
- (4) PSCs include Supply BUFs determined in accordance with the provisions of Rider UF and listed in Informational Sheet No. 21 for service provided beginning June 20, 2012.
- (5) PSCs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) listed in Informational Sheet No. 20.

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CAPACITY CHARGE

Supplement to Rate BESH and Rider PPO (1)

Charge	Units	Capacity Charge Applicable Beginning with the June 2012 Monthly Billing Period for Service Provided Prior to June 20, 2012 (2) (4)
Monthly Capacity Charge (MCC)	\$/kW-Month	0.51497

Charge	Units	Capacity Charge Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period (3) (4)
MCC	\$/kW-Month	0.51037

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MCC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) listed in Rider UF – Uncollectible Factors (Rider UF) for service provided prior to June 20, 2012.
- (3) The MCC includes the SBUF_{sys} determined in accordance with the provisions of Rider UF and listed in Informational Sheet No. 21 for service provided beginning June 20, 2012.
- (4) The MCC includes the System Average Incremental Supply Uncollectible Cost Factor (ISUF_{sys}) listed in Informational Sheet No. 20.

**Commonwealth
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**ELECTRICITY 8th Revised Informational Sheet No. 5
(Canceling 7th Revised Informational Sheet No. 5)**

ILL. C. C. No. 10

PJM SERVICES CHARGE

Supplement to Rate BESH and Rider PPO (1)

PJM Services Charge (PSC) Applicable Beginning with the June 2012 Monthly Billing Period for Service Provided Prior to June 20, 2012 (2) (3) (5)
0.444 ¢/kWh

PSC Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period (2) (4) (5)
0.440 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) listed in Rider UF – Uncollectible Factors (Rider UF) for service provided prior to June 20, 2012.
- (4) The PSC includes the SBUF_{sys} determined in accordance with the provisions of Rider UF and listed in Informational Sheet No. 21 for service provided beginning June 20, 2012.
- (5) The PSC includes the System Average Incremental Supply Uncollectible Costs Factor (ISUF_{sys}) listed in Informational Sheet No. 20.

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**Commonwealth
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**ELECTRICITY 10th Revised Informational Sheet No. 6
(Canceling 9th Revised Informational Sheet No. 6)**

ILL. C. C. No. 10

MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE

Supplement to Rate BESH and Rider PPO (1)

Miscellaneous Procurement Components Charge (MPCC) Applicable Beginning with the June 2012 Monthly Billing Period for Service Provided prior to June 20, 2012 (2) (4)
0.141 ¢/kWh

MPCC Applicable Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period (3) (4)
0.136 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) listed in Rider UF – Uncollectible Factors (Rider UF) for service provided prior to June 20, 2012.
- (3) The MPCC includes the SBUF_{sys} determined in accordance with the provisions of Rider UF and listed in Informational Sheet No. 21 for service provided beginning June 20, 2012.
- (4) The MPCC includes the System Average Incremental Supply Uncollectible Costs Factor (ISUF_{sys}) listed in Informational Sheet No. 20.

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INCREMENTAL UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2)		
	IDUFs Applicable Beginning with the June 2012 Monthly Billing Period For Service Provided Prior to June 20, 2012	IDUFs Applicable Beginning with Service Provided on June 20, 2012 And Extending Through the May 2013 Monthly Billing Period
IDUF _R	0.9970	0.9968
IDUF _N	1.0010	1.0011
IDUF _A	0.9998	0.9998
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	ISUFs Applicable Beginning with the September 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (5)	ISUFs Applicable Beginning with the June 2012 Monthly Billing Period and Extending Through the May 2013 Monthly Billing Period
ISUF _R (3)	0.9959	0.9911
ISUF _N (3)	0.9986	1.0009
ISUF _A (3)	0.9990	0.9871
ISUF _{SYS} (4)	0.9967	0.9938

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied as shown in the Delivery Service Charges Informational Sheets (Informational Sheet No. 24 through Informational Sheet No. 31) and in accordance with the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

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**ELECTRICITY 2nd Revised Informational Sheet No. 21
 (Canceling 1st Revised Informational Sheet No. 21)**

SUPPLY BASE UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

Supply Base Uncollectible Cost Factors (SBUFs)		
	SBUFs Applicable for Service Provided Beginning June 1, 2011 but Prior to June 20, 2012	SBUFs Applicable for Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period
SBUF _R (2)	1.0244	1.0106
SBUF _N (2)	1.0072	1.0066
SBUF _A (2)	1.0067	1.0025
SBUF _{SYS} (3)	1.0183	1.0092

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) SBUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (3) SBUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).

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ELECTRICITY

ILL. C.C. No. 10

Original Informational Sheet No. 24

DELIVERY SERVICE CHARGES

Supplement to Rate DSPP (1)

RESIDENTIAL DELIVERY SERVICE CHARGES.

	For Service Provided Beginning June 1, 2011 and Prior to June 20, 2012 (2)	For Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period (2)
Residential Single Family Without Electric Space Heat Delivery Class		
Customer Charge (CC)	\$13.64 x IDUF _R	\$12.14 x IDUF _R
Standard Metering Service Charge (SMSC)	\$2.86 x IDUF _R	\$2.63 x IDUF _R
Distribution Facilities Charge (DFC) (\$/kWh)	\$0.01947 x IDUF _R	\$0.01884 x IDUF _R
Illinois Electricity Distribution Tax Charge (IEDT) (\$/kWh)	\$0.00126 x IDUF _R	\$0.00112 x IDUF _R
Residential Multi Family Without Electric Space Heat Delivery Class		
CC	\$6.59 x IDUF _R	\$5.90 x IDUF _R
SMSC	\$2.86 x IDUF _R	\$2.63 x IDUF _R
DFC (\$/kWh)	\$0.02445 x IDUF _R	\$0.02368 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R	\$0.00112 x IDUF _R
Residential Single Family With Electric Space Heat Delivery Class		
CC	\$19.54 x IDUF _R	\$14.62 x IDUF _R
SMSC	\$2.86 x IDUF _R	\$2.63 x IDUF _R
DFC (\$/kWh)	\$0.01043 x IDUF _R	\$0.00943 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R	\$0.00112 x IDUF _R
Residential Multi Family With Electric Space Heat Delivery Class		
CC	\$9.16 x IDUF _R	\$6.93 x IDUF _R
SMSC	\$2.86 x IDUF _R	\$2.63 x IDUF _R
DFC (\$/kWh)	\$0.01243 x IDUF _R	\$0.01132 x IDUF _R
IEDT (\$/kWh)	\$0.00126 x IDUF _R	\$0.00112 x IDUF _R

(Continued on Informational Sheet No. 25)

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ILL. C.C. No. 10

Original Informational Sheet No. 25

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 24)

NONRESIDENTIAL DELIVERY SERVICE CHARGES.

	For Service Provided Beginning June 1, 2011 and Prior to June 20, 2012 (3)	For Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period (3)
Watt-Hour Delivery Class		
CC	\$8.43 x IDUF _N	\$7.62 x IDUF _N
SMSC	\$2.52 x IDUF _N	\$2.26 x IDUF _N
DFC (\$/kWh)	\$0.02217 x IDUF _N	\$0.02188 x IDUF _N
IEDT (\$/kWh)	\$0.00123 x IDUF _N	\$0.00111 x IDUF _N
Small Load Delivery Class		
CC	\$11.45 x IDUF _N	\$10.01 x IDUF _N
SMSC	\$7.92 x IDUF _N	\$7.74 x IDUF _N
Secondary Voltage DFC (\$/kW)	\$5.14 x IDUF _N	\$4.56 x IDUF _N
Primary Voltage DFC (\$/kW)	\$4.11 x IDUF _N	\$2.40 x IDUF _N
Primary Voltage Transformer Charge (\$/kW)	\$0.44 x IDUF _N	\$0.19 x IDUF _N
IEDT (\$/kWh)	\$0.00123 x IDUF _N	\$0.00111 x IDUF _N
Medium Load Delivery Class		
CC	\$14.13 x IDUF _N	\$13.40 x IDUF _N
SMSC	\$17.27 x IDUF _N	\$16.25 x IDUF _N
Secondary Voltage DFC (\$/kW)	\$4.98 x IDUF _N	\$4.64 x IDUF _N
Primary Voltage DFC (\$/kW)	\$2.42 x IDUF _N	\$2.47 x IDUF _N
Primary Voltage Transformer Charge (\$/kW)	\$0.16 x IDUF _N	\$0.14 x IDUF _N
IEDT (\$/kWh)	\$0.00123 x IDUF _N	\$0.00111 x IDUF _N
Large Load Delivery Class		
CC	\$54.18 x IDUF _N	\$62.03 x IDUF _N
SMSC	\$18.32 x IDUF _N	\$17.36 x IDUF _N
Secondary Voltage DFC (\$/kW)	\$5.43 x IDUF _N	\$5.11 x IDUF _N
Primary Voltage DFC (\$/kW)	\$3.78 x IDUF _N	\$3.51 x IDUF _N
Primary Voltage Transformer Charge (\$/kW)	\$0.21 x IDUF _N	\$0.20 x IDUF _N
IEDT (\$/kWh)	\$0.00123 x IDUF _N	\$0.00111 x IDUF _N

(Continued on Informational Sheet No. 26)

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ILL. C.C. No. 10

Original Informational Sheet No. 26

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 25)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

	For Service Provided Beginning June 1, 2011 and Prior to June 20, 2012 (4)	For Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period (4)
Very Large Load Delivery Class		
CC	\$477.65 x IDUF _A	\$580.33 x IDUF _A
SMSC	\$19.17 x IDUF _A	\$17.55 x IDUF _A
Secondary Voltage DFC (\$/kW)	\$5.53 x IDUF _A	\$4.94 x IDUF _A
Primary Voltage DFC (\$/kW)	\$4.07 x IDUF _A	\$3.92 x IDUF _A
Primary Voltage Transformer Charge (\$/kW)	\$0.23 x IDUF _A	\$0.21 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF _A	\$0.00111 x IDUF _A
Extra Large Load Delivery Class		
CC	\$837.18 x IDUF _A	\$1,052.37 x IDUF _A
SMSC	\$45.82 x IDUF _A	\$42.10 x IDUF _A
Secondary Voltage DFC (\$/kW)	\$3.69 x IDUF _A	\$3.08 x IDUF _A
Primary Voltage DFC (\$/kW)	\$3.06 x IDUF _A	\$3.08 x IDUF _A
Primary Voltage Transformer Charge (\$/kW)	\$0.22 x IDUF _A	\$0.23 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF _A	\$0.00111 x IDUF _A
Railroad Delivery Class		
CC	\$3,875.45 x IDUF _A	\$4,327.50 x IDUF _A
SMSC	\$72.28 x IDUF _A	\$95.58 x IDUF _A
DFC (\$/kW)	\$2.79 x IDUF _A	\$2.52 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF _A	\$0.00111 x IDUF _A

(Continued on Informational Sheet No. 27)

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ILL. C.C. No. 10

Original Informational Sheet No. 27

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 26)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

	For Service Provided Beginning June 1, 2011 and Prior to June 20, 2012 (4)	For Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period (4)
High Voltage Delivery Class		
CC	\$432.95 x IDUF _A	\$461.12 x IDUF _A
SMSC	\$36.88 x IDUF _A	\$37.09 x IDUF _A
Secondary Voltage DFC (\$/kW)	\$4.25 x IDUF _A	\$5.73 x IDUF _A
Primary Voltage DFC (\$/kW)	\$2.90 x IDUF _A	\$3.67 x IDUF _A
Primary Voltage Transformer Charge (\$/kW)	\$0.30 x IDUF _A	\$0.27 x IDUF _A
High Voltage DFC (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts:		
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	\$0.22 x IDUF _A	\$0.21 x IDUF _A
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW	\$0.23 x IDUF _A	\$0.30 x IDUF _A

(Continued on Informational Sheet No. 28)

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ILL. C.C. No. 10

Original Informational Sheet No. 28

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 27)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

	For Service Provided Beginning June 1, 2011 and Prior to June 20, 2012 (4)	For Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period (4)
High Voltage Delivery Class (Continued)		
High Voltage Transformer Charge (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company: if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	\$0.57 x IDUF _A	\$0.47 x IDUF _A
if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW	\$2.33 x IDUF _A	\$3.17 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF _A	\$0.00111 x IDUF _A

(Continued on Informational Sheet No. 29)

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Original Informational Sheet No. 29

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 28)

LIGHTING DELIVERY SERVICE CHARGES.

	For Service Provided Beginning June 1, 2011 and Prior to June 20, 2012 (4)	For Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period (4)
Dusk to Dawn Lighting Delivery Class		
SMSC (\$/kWh)	\$0.00049 x IDUF _A	\$0.00062 x IDUF _A
DFC (\$/kWh)	\$0.00500 x IDUF _A	\$0.00447 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF _A	\$0.00111 x IDUF _A
General Lighting Delivery Class		
SMSC (\$/kWh)	\$0.00040 x IDUF _A	\$0.00050 x IDUF _A
DFC (\$/kWh)	\$0.01119 x IDUF _A	\$0.00978 x IDUF _A
IEDT (\$/kWh)	\$0.00122 x IDUF _A	\$0.00111 x IDUF _A

(Continued on Informational Sheet No. 30)

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Original Informational Sheet No. 30

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 29)

LIGHTING DELIVERY SERVICE CHARGES (CONTINUED).

	For Service Provided Beginning June 1, 2011 and Prior to June 20, 2012 (4)	For Service Provided Beginning June 20, 2012 and Extending Through the December 2012 Monthly Billing Period (4)
Fixture-Included Lighting Delivery Class Public Street Lighting Fixture DFCs (\$/fixture)		
Mercury Vapor (MV) 100 Watts - 4,200 Initial Lumens	\$2.14 x IDUF _A	\$1.80 x IDUF _A
MV 175 Watts - 8,150 Initial Lumens	\$2.14 x IDUF _A	\$1.82 x IDUF _A
MV 250 Watts - 11,500 Initial Lumens	\$2.19 x IDUF _A	\$1.95 x IDUF _A
MV 400 Watts - 21,500 Initial Lumens	\$2.60 x IDUF _A	\$2.29 x IDUF _A
High Pressure Sodium (HPS) 70 Watts - 5,800 Initial Lumens	\$2.25 x IDUF _A	\$2.08 x IDUF _A
HPS 100 Watts - 9,500 Initial Lumens	\$2.37 x IDUF _A	\$2.15 x IDUF _A
HPS 150 Watts - 16,000 Initial Lumens	\$2.56 x IDUF _A	\$2.14 x IDUF _A
HPS 250 Watts - 30,000 Initial Lumens	\$2.85 x IDUF _A	\$2.47 x IDUF _A
HPS 400 Watts - 50,000 Initial Lumens	\$3.13 x IDUF _A	\$2.77 x IDUF _A
HPS 1,000 Watts - 140,000 Initial Lumens	\$8.40 x IDUF _A	\$7.28 x IDUF _A
Fixture-Included Lighting Delivery Class Equipment DFCs (\$/fixture)		
Mounting Bracket - Eight feet (8 ft.) or less in length	\$4.54 x IDUF _A	\$4.16 x IDUF _A
Mounting Bracket - Over 8 ft. in length	\$6.19 x IDUF _A	\$5.95 x IDUF _A
Post Top Luminaire	\$6.18 x IDUF _A	\$6.33 x IDUF _A
Acorn Style Luminaire	\$8.60 x IDUF _A	\$9.10 x IDUF _A
Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixture DFCs (\$/fixture)		
MV 175 Watts - 8,600 Initial Lumens	\$5.89 x IDUF _A	\$5.15 x IDUF _A
MV 400 Watts - 21,500 Initial Lumens	\$6.71 x IDUF _A	\$6.02 x IDUF _A
HPS Flood 100 Watts - 9,500 Initial Lumens	\$6.38 x IDUF _A	\$5.55 x IDUF _A
HPS Flood 250 Watts - 30,000 Initial Lumens	\$6.08 x IDUF _A	\$5.96 x IDUF _A
HPS 100 Watts - 9,500 Initial Lumens	\$6.17 x IDUF _A	\$5.91 x IDUF _A
HPS 150 Watts - 16,000 Initial Lumens	\$6.40 x IDUF _A	\$5.92 x IDUF _A
Fixture-Included Lighting Delivery Class IEDT (\$/kWh)	\$0.00122 x IDUF _A	\$0.00111 x IDUF _A

(Continued on Informational Sheet No. 31)

Filed with the Illinois Commerce Commission on
June 6, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
May 29, 2012, in Docket No. 11-0721.Date Effective: June 20, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379

**Commonwealth
Edison Company**

ELECTRICITY

ILL. C.C. No. 10

Original Informational Sheet No. 31

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 30)

NOTES.

- (1) These informational sheets are supplemental to Rate DSPP – Delivery Service Pricing and Performance (Rate DSPP).
- (2) The incremental distribution uncollectible cost factor applicable for residential retail customers ($IDUF_R$) equals the applicable $IDUF_R$ listed in Informational Sheet No. 20.
- (3) The incremental distribution uncollectible cost factor applicable for nonresidential retail customers to which the Watt-Hour, Small Load, Medium Load, and Large Load delivery classes are applicable ($IDUF_N$) equals the applicable $IDUF_N$ listed in Informational Sheet No. 20.
- (4) The incremental distribution uncollectible cost factor applicable for lighting retail customers and nonresidential retail customers to which the Very Large Load, Extra Large Load, Railroad, and High Voltage delivery classes are applicable ($IDUF_A$) equals the applicable $IDUF_A$ listed in Informational Sheet No. 20.

**Filed with the Illinois Commerce Commission on
June 6, 2012. Issued pursuant to the
Illinois Commerce Commission Order dated
May 29, 2012, in Docket No. 11-0721.**

**Date Effective: June 20, 2012
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379**

Resner, Alaine E.:(ComEd)

From: Resner, Alaine E.:(ComEd)
Sent: Wednesday, June 06, 2012 11:37 AM
To: tclausen@icc.illinois.gov; Zuraski, Richard
Cc: Wellington, Malynda D.:(ComEd); Alongi, Lawrence S:(ComEd)
Subject: Work Paper for ComEd's June 6, 2012 Compliance filing of the Purchased Electricity Charges
Attachments: Workpapers - PECs - Info Sheet 1.xls; Signed Transmittal letter Compl ICC Dkt. 11-0721.pdf
Messrs. Clausen and Zuraski:

On June 6, 2012, ComEd submitted to the ICC, for informational purposes, Purchased Electricity Charges (PEC Informational Sheet No. 1). This informational sheet was submitted in compliance with the Order of the Illinois Commerce Commission dated May 29, 2012 in Docket No. 11-0721. The informational sheet will become effective on June 20, 2012.

A copy of the supporting work papers in Excel format are attached to this email as well as the signed transmittal letter.

Please contact me with any questions regarding the attached information.

Sincerely,

Alaine Resner
Regulatory Dept - Retail Rates
ComEd Energy Delivery Operations Center
Three Lincoln Centre - Third Floor
 (630) 576-6745 office
 (630) 437-2350 fax
 alaine.resner@ComEd.com email

	A	B	C	D	E	F	G	H	I	J
1	Purchased Electricity Charges Determination									
2	Applicable to Retail Customers Served Under Rate BES									
3										
4										
5	For Application Beginning with Service on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period									
6										
7		Retail Purchased Electricity Charges (RPECs) (1)			RPEC w/BUF (3) (5)			Purchased Electricity Charges (PECs) (5)(6)		
8		Summer RPEC (cents/kWh)	Nonsummer RPEC (cents/kWh)	Supply BUF (2)	Summer RPEC w/BUF (cents/kWh)	Nonsummer RPEC w/BUF (cents/kWh)	ISUF (4)	Summer PEC (cents/kWh)	Nonsummer PEC (cents/kWh)	
9	Customer Group or Subgroup	a	b	c	d = a * c	e = b * c	f	g = d * f	h = e * f	
10	Residential Non-Electric Space Heating	6.113	7.499	1.0106	6.178	7.578	0.9911	6.123	7.511	
11	Residential Electric Space Heating	5.819	5.652	1.0106	5.881	5.712	0.9911	5.829	5.661	
12	Watt-hour Non-Electric Space Heating	6.203	7.644	1.0066	6.244	7.694	1.0009	6.250	7.701	
13	Demand Non-Electric Space Heating	6.161	7.603	1.0066	6.201	7.653	1.0009	6.207	7.660	
14	Nonresidential Electrical Space Heating	6.078	6.650	1.0066	6.118	6.694	1.0009	6.124	6.700	
15	Dusk to Dawn Lighting	2.564	3.063	1.0025	2.570	3.071	0.9871	2.537	3.031	
16	General Lighting	6.250	6.678	1.0025	6.266	6.695	0.9871	6.185	6.609	
17										
18										
19	NOTES:									
20	(1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE)									
21	(2) Supply Base Uncollectible Cost Factors (Supply BUFs) determined in accordance with the provisions of Rider UF - Uncollectible Factors (Rider UF)									
22	and listed in Informational Sheet No. 21 for service provided beginning June 20, 2012.									
23	(3) Supply BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES)									
24	(4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20									
25	(5) Subject to rounding									
26	(6) Purchased Electricity Charges (PECs) developed for the Renewable Energy Credits (RECs) procurement event approved by the ICC on May 16, 2012									
27	and the Final Order dated May 29, 2012 in Docket No. 11-0721.									

	A	B	C	D	E	F
1	CAP TEST SUMMARY					
2						
3	Phase-Out Percentage (1)	48.1%	<== manually adjust			
4						
5	Average Annual Overall Bill (Supply Plus Delivery) for Composite Residential Customer at 75th Percentile					
6		% CAP	Current	New (With Phase-Out)	% Change	Cap Check
7	Single Family Without Electric Space Heat	10%	\$ 1,510	\$ 1,463	-3.1%	okay
8	Multi Family Without Electric Space Heat	10%	\$ 772	\$ 747	-3.3%	okay
9	Single Family With Electric Space Heat	10%	\$ 2,169	\$ 2,386	10.0%	okay
10	Multi Family With Electric Space Heat	10%	\$ 1,093	\$ 1,192	9.1%	okay
11						
12			Summer	Nonsummer		
13	Overall Change in Purchased Electricity Prices	-0.47%				
14	Adj Factors to Non-Subsidized Delivery Service Classes (2)		1.00286	1.04226		
15						
16	Supply Revenue Neutrality Maintained Across All Delivery Service Classes (Tab F)		YES	YES		
17						
18						
19	Note: (1) Phase Out Percentage reflects the movement from subsidized toward cost-based supply charges.					
20	(2) Each time Phase-Out Percentage is changed, must go back to tab 'F_Phase Out calc detail' and perform 'Goal Seek'					
21	to obtain updated Adjustment Factors					
22						
23						
24						

	A	B	C	D	E	F	G	H	I	J
1										
2	CURRENT JUNE 2011-MAY 2012	Summer Peak Purchased Electricity Price (SPPEP)	Summer Off-Peak Purchased Electricity Price (SOPEP)		Nonsummer Peak Purchased Electricity Price (NPPEP)	Nonsummer Off-Peak Purchased Electricity Price (NOPEP)		Weighted Average PEP		
3	Purchased Electricity Price (\$/MWh)	63.67	57.96		63.59	62.79		62.32		
4										
5	CURRENT BASE CHARGES SUBSIDIZED	Retail Purchased Electricity Charges computed pursuant to Rider PE Prior to Application of Uncollectibles Factors			CURRENT COST BASED (1)					
6	Customer Group or Subgroup	Summer Retail Purchased Electricity Charge (cents/kWh)	Nonsummer Retail Purchased Electricity Charge (cents/kWh)		Summer Cost Based (cents/kWh)	Nonsummer Cost Based (cents/kWh)				
7	Residential Non-Electric Space Heating	6.994	6.831		6.564	6.812				
8	Residential Electric Space Heating	5.563	4.223		6.564	6.812				
9	Watt-hour Non-Electric Space Heating	7.223	7.020		6.638	6.850				
10	Demand Non-Electric Space Heating	7.122	6.974		6.592	6.804				
11	Nonresidential Electric Space Heating	6.791	6.681		6.592	6.804				
12	Dusk to Dawn Lighting	2.576	3.077		6.582	7.050				
13	General Lighting	6.731	6.709		6.763	6.995				
14										
15										
16										
17	PROJECTED JUNE 20, 2012 - MAY 2013 COST BASED (1)	Summer Peak Purchased Electricity Price (SPPEP)	Summer Off-Peak Purchased Electricity Price (SOPEP)		Nonsummer Peak Purchased Electricity Price (NPPEP)	Nonsummer Off-Peak Purchased Electricity Price (NOPEP)		Weighted Average PEP		
18	Purchased Electricity Price (\$/MWh) June 2012-May 2013	56.53	56.45		62.09	71.10		62.03	62.03	chk (2)
19								Percentage Change	-0.47%	
20										
21		Summer Peak Energy (SPE)	Summer Off-Peak Energy (SOE)	Summer Energy (SE)	Nonsummer Peak Energy (NPE)	Nonsummer Off-Peak Energy (NOE)	Nonsummer Energy (NE)	Total Energy		
22		MWh	MWh	MWh	MWh	MWh	MWh	MWh		
23	Residential Customer Group	4,252,464	4,172,791	8,425,255	4,776,969	4,954,124	9,731,093	18,156,348		
24	Watt-Hour Customer Group	74,349	56,520	130,870	99,207	78,261	177,468	308,338		
25	Demand Customer Group	1,084,655	875,387	1,960,042	1,589,665	1,307,897	2,897,562	4,857,604		
26	Dusk to Dawn Customer Group	5,109	29,104	34,214	19,856	56,140	75,996	110,209		
27	General Lighting Customer Group	10,711	9,585	20,296	21,992	19,772	41,764	62,060		
28								23,494,560		
29										
30		SPPEP x SPE	SOPEP x SOE	Summer Total	NPPEP x NPE	NOPEP x NOE	Nonsummer Total	Total		
31		\$	\$	\$	\$	\$	\$	\$		
32	Residential Customer Group	\$240,391,804	\$235,554,066	\$475,945,869	\$296,601,975	\$352,238,236	\$648,840,212	\$1,124,786,081		
33	Watt-Hour Customer Group	\$4,202,970	\$3,190,578	\$7,393,549	\$6,159,770	\$5,564,355	\$11,724,125	\$19,117,674		
34	Demand Customer Group	\$61,315,561	\$49,415,591	\$110,731,151	\$98,702,283	\$92,991,486	\$191,693,769	\$302,424,920		
35	Dusk to Dawn Customer Group	\$288,820	\$1,642,947	\$1,931,768	\$1,232,879	\$3,991,521	\$5,224,400	\$7,156,168		
36	General Lighting Customer Group	\$605,477	\$541,082	\$1,146,559	\$1,365,513	\$1,405,763	\$2,771,275	\$3,917,834		
37								\$1,457,402,677		
38										
39		Summer Total / Summer Energy	Expansion Factor	COST BASED Summer Retail Purchased Electricity Charge (SRPEP)	Nonsummer Total / Nonsummer Energy	Expansion Factor	COST BASED Nonsummer Retail Purchased Electricity Charge (NRPEP)	Annualized Purchased Electricity Charge		
40		\$/ MWH	1 + DLF	cents / kWh	\$/ MWH	1 + DLF	cents / kWh	cents / kWh		
41	Residential Customer Group	\$56.49	1.0790	6.095	\$66.68	1.0790	7.194	6.684		
42	Watt-Hour Customer Group	\$56.50	1.0833	6.120	\$66.06	1.0833	7.157	6.717		
43	Demand Customer Group	\$56.49	1.0759	6.078	\$66.16	1.0759	7.118	6.698		
44	Dusk to Dawn Customer Group	\$56.46	1.1190	6.318	\$68.75	1.1190	7.693	7.266		
45	General Lighting Customer Group	\$56.49	1.1064	6.250	\$66.36	1.1064	7.342	6.985		
46										
47	Note (1)	Cost-based means without any interclass supply charge subsidies.								
48	(2)	May differ due to rounding.								

	A	B	C	D	E	F
1	Computation of Nonresidential Burden	-0.47%	Overall Change			
2						
3		Current Base Subsidized			kWh Sales	
4		Summer cents/kWh	Nonsummer cents/kWh		Summer	Nonsummer
5	Watt-hour Non-Electric Space Heating	7.223	7.020		105,219,865	135,708,894
6	Demand Non-Electric Space Heating	7.122	6.974		1,652,490,541	2,318,443,445
7	Nonresidential Electric Space Heating	6.791	6.681		80,633,858	204,120,520
8	Dusk to Dawn Lighting	2.576	3.077		30,526,070	67,805,012
9	General Lighting	6.731	6.709		18,679,689	38,419,379
10					1,887,550,024	2,764,497,251
11						
12		Step #1: Apply percentage change in overall supply costs incurred by the Company to supply prices for groups/subgroups that are currently subsidized (Rider PE Sheet No 323)				
13		Summer cents/kWh	Nonsummer cents/kWh			
14	Watt-hour Non-Electric Space Heating					
15	Demand Non-Electric Space Heating					
16	Nonresidential Electric Space Heating	6.760	6.650			
17	Dusk to Dawn Lighting	2.564	3.063			
18	General Lighting	6.699	6.678			
19						
20						
21		Step #2: Determine new cost based prices			Step #3: Determine new cost based revenue for coming year (Jun 2012 - May 2013)	
22		Summer cents/kWh	Nonsummer cents/kWh		Summer \$	Nonsummer \$
23	Watt-hour Customer Group	6.120	7.157		\$6,439,616	\$9,712,191
24	Demand Customer Group	6.078	7.118		\$100,441,987	\$165,022,702
25	Nonresidential Electric Space Heating	6.078	7.118		\$4,901,102	\$14,528,937
26	Dusk to Dawn Lighting	6.318	7.693		\$1,928,665	\$5,216,010
27	General Lighting	6.250	7.342		\$1,167,536	\$2,820,584
28				Total	\$114,878,906	\$197,300,424
29						
30		Step #4: Determine delta between subsidized price and cost-based price			Step #5: Determine amount of subsidy for coming year (June 2012 - May 2013)	
31		Summer cents/kWh	Nonsummer cents/kWh		Summer \$	Nonsummer \$
32	Watt-hour Customer Group					
33	Demand Customer Group					
34	Nonresidential Electric Space Heating	-	0.468		\$0	\$955,284
35	Dusk to Dawn Lighting	3.754	4.630		\$1,145,949	\$3,139,372
36	General Lighting	-	0.664		\$0	\$255,105
37				Total	\$1,145,949	\$4,349,761
38						
39						
40		Step #6: Determine burden for coming year			% Share of kWh	
41		Summer \$	Nonsummer \$		Summer	Nonsummer
42	Watt-hour Customer Group	\$68,599	\$240,532		5.986%	5.530%
43	Demand Customer Group	\$1,077,350	\$4,109,229		94.014%	94.470%
44	Nonresidential Electric Space Heating					
45	Dusk to Dawn Lighting					
46	General Lighting					
47	Total	\$1,145,949	\$4,349,761		100.0%	100.0%
48						
49						
50		Step #7: Determine actual revenue for coming year (Jun 2012 - May 2013)			Step #8: Determine new prices (before residential subsidy burden)	
51		Summer \$	Nonsummer \$		Summer cents/kWh	Nonsummer cents/kWh
52	Watt-hour Non-Electric Space Heating	\$6,508,215	\$9,952,723		6.185	7.334
53	Demand Non-Electric Space Heating	\$101,519,337	\$169,131,931		6.143	7.295
54	Nonresidential Electric Space Heating	\$4,901,102	\$13,573,653		6.078	6.650
55	Dusk to Dawn Lighting	\$782,716	\$2,076,638		2.564	3.063
56	General Lighting	\$1,167,536	\$2,565,479		6.250	6.678
57	Total	\$114,878,906	\$197,300,424			

	A	B	C	D	E	F	G
1	OVERALL BILL OF RESIDENTIAL CUSTOMER AT 75th PERCENTILE						
2							
3	kWh of 75th Percentile Customer						
4	<i>Delivery Service Class</i>	Summer	Nonsummer	Annual			
5	Single Family Without Electric Space Heat	5,643	7,018	12,661			
6	Multi Family Without Electric Space Heat	2,692	3,304	5,996			
7	Single Family With Electric Space Heat	6,031	21,583	27,614			
8	Multi Family With Electric Space Heat	3,120	10,136	13,255			
9							
10	CURRENT PECs Plus CURRENT Delivery Service Annual \$s						
11	<i>Delivery Service Class</i>	Delivery Service	Supply	Total			
12	Single Family Without Electric Space Heat	\$ 618	\$ 892	\$ 1,510			
13	Multi Family Without Electric Space Heat	\$ 350	\$ 422	\$ 772			
14	Single Family With Electric Space Heat	\$ 897	\$ 1,272	\$ 2,169			
15	Multi Family With Electric Space Heat	\$ 479	\$ 614	\$ 1,093			
16							
17	NEW PECs with Subsidy Phase-Out Plus NEW Delivery Service Annual \$s						
18	<i>Delivery Service Class</i>	Delivery Service	Supply	Total			
19	Single Family Without Electric Space Heat	\$ 590	\$ 873	\$ 1,463			
20	Multi Family Without Electric Space Heat	\$ 334	\$ 413	\$ 747			
21	Single Family With Electric Space Heat	\$ 812	\$ 1,573	\$ 2,386			
22	Multi Family With Electric Space Heat	\$ 436	\$ 756	\$ 1,192			
23							
24	CAP Test						
25	<i>Delivery Service Class</i>	10%	Cap on Current Charges				
26	Single Family Without Electric Space Heat	\$ 1,661	okay				
27	Multi Family Without Electric Space Heat	\$ 849	okay				
28	Single Family With Electric Space Heat	\$ 2,386	okay				
29	Multi Family With Electric Space Heat	\$ 1,202	okay				
30							
31	Phase Out Percentage ==>	48.1%					
32							
33	CURRENT PECs	June 2011-May 2012 Retail Purchased Electricity Charges (RPECs) computed pursuant to Rider PE Prior to Application of Uncollectibles				June 2011-May 2012 Purchased Electricity Charges (PECs) With Base Uncollectibles and Incremental Uncollectibles	
34	Customer Group or Subgroup	Summer Charges (cents/kWh)	Nonsummer Charges (cents/kWh)	Supply BUF	ISUFs	Summer PEC Charge (\$/kWh)	Nonsummer PEC Charge (\$/kWh)
35	Residential Non-Electric Space Heating	6.994	6.831	1.0244	0.9959	0.07136	0.06968
36	Residential Electric Space Heating	5.563	4.223	1.0244	0.9959	0.05676	0.04308
37							
38							
39	NEW PECs WITH SUBSIDY PHASE-OUT	June 20, 2012-May 2013 Retail Purchased Electricity Charges (RPECs) computed pursuant to Rider PE Prior to Application of Uncollectibles				June 20, 2012-May 2013 Purchased Electricity Charges (PECs) With Base Uncollectibles and Incremental Uncollectibles	
40	Delivery Service Class	Summer Charges (cents/kWh)	Nonsummer Charges (cents/kWh)	Supply BUF	ISUFs	Summer PEC Charge (\$/kWh)	Nonsummer PEC Charge (\$/kWh)
41	Residential Non-Electric Space Heating	6.113	7.499	1.0106	0.9911	0.06123	0.07511
42	Residential Electric Space Heating	5.819	5.652	1.0106	0.9911	0.05829	0.05661

	B	C	D	E	F	G	H	I	J	K
1										
2	CURRENT BASE CHARGES SUBSIDIZED	Retail Purchased Electricity Charges computed pursuant to Rider PE Prior to Application of Uncollectibles Factors								
3	Customer Group or Subgroup	Summer Retail Purchased Electricity Charge (cents/kWh)	Nonsummer Retail Purchased Electricity Charge (cents/kWh)							
4	Residential Non-Electric Space Heating	6.994	6.831							
5	Residential Electric Space Heating	5.563	4.223							
6	Watt-hour Non-Electric Space Heating	7.223	7.020							
7	Demand Non-Electric Space Heating	7.122	6.974							
8	Nonresidential Electric Space Heating	6.791	6.681							
9	Dusk to Dawn Lighting	2.576	3.077							
10	General Lighting	6.731	6.709							
11										
12	NEW COST-BASED CHARGES	Cost-Based Retail Purchased Electricity Charges Prior to Application of Uncollectible Factors		June '12 through May '13 Projected Retained Sales		Supply Revenue Excluding Uncollectibles				
13	Customer Group or Subgroup	Summer Retail Purchased Electricity Charge (cents/kWh)	Nonsummer Retail Purchased Electricity Charge (cents/kWh)	Energy Usage - Summer (kWh)	Energy Usage - Nonsummer (kWh)	Summer (\$)	Nonsummer (\$)	Total (\$)	Annualized Cost Based (cents/kWh)	
14	Residential Customer Group	6.095	7.194	7,301,917,747	7,234,618,336	\$ 445,074,655	\$ 520,490,986	\$ 965,565,641	6.642	
15		6.095	7.194	570,744,628	1,916,771,628	\$ 34,788,665	\$ 137,901,173	\$ 172,689,838	6.942	
16	Watt-hour Customer Group	6.120	7.157	105,219,865	135,708,894	\$ 6,439,616	\$ 9,712,191	\$ 16,151,807	6.704	
17	Demand Customer Group	6.078	7.118	1,652,490,541	2,318,443,445	\$ 100,441,987	\$ 165,022,702	\$ 265,464,689	6.685	
18		6.078	7.118	80,633,858	204,120,520	\$ 4,901,102	\$ 14,528,937	\$ 19,430,040	6.823	
19	Dusk to Dawn Lighting	6.318	7.693	30,526,070	67,805,012	\$ 1,928,665	\$ 5,216,010	\$ 7,144,675	7.266	
20	General Lighting	6.250	7.342	18,679,689	38,419,379	\$ 1,167,536	\$ 2,820,584	\$ 3,988,121	6.985	
21				9,760,212,399	11,915,887,215	\$ 594,742,226	\$ 855,692,583	\$ 1,450,434,810		
22			Annual kWh	21,676,099,614						
23										
24		ANNUAL CHANGE =	-0.47%							
25		Phase Out Percentage =	48.1%							
26		1.00286	1.04226	<== Adjustment Factors (1)						
27		Purchased Electricity Charges excluding uncollectibles		Adjusted Supply Revenue Excluding Uncollectibles					Nonresidential before Residential Adj (as applicable)	
28	Customer Group or Subgroup	Summer Adjusted Charges (cents/kWh)	Nonsummer Adjusted Charges (cents/kWh)	Summer (\$)	Nonsummer (\$)	Total (\$)	Annualized Adjusted Charges (cents/kWh)	OVER/UNDER SUBSIDY excl UF (\$)	Summer cents/kWh	Nonsummer cents/kWh
29	Residential Non-Electric Space Heating	\$ 6.113	\$ 7.499	\$ 446,349,448	\$ 542,488,029	\$ 988,837,477	\$ 6.802	\$ 23,271,837		
30	Residential Electric Space Heating	\$ 5.819	\$ 5.652	\$ 33,211,953	\$ 108,336,253	\$ 141,548,206	\$ 5.690	\$ (31,141,632)		
31	Watt-hour Non-Electric Space Heating	\$ 6.203	\$ 7.644	\$ 6,526,489	\$ 10,373,520	\$ 16,900,009	\$ 7.015	\$ 748,202	6.185	7.334
32	Demand Non-Electric Space Heating	\$ 6.161	\$ 7.603	\$ 101,803,248	\$ 176,278,258	\$ 278,081,506	\$ 7.003	\$ 12,616,817	6.143	7.295
33	Nonresidential Electric Space Heating	\$ 6.078	\$ 6.650	\$ 4,900,926	\$ 13,574,015	\$ 18,474,940	\$ 6.488	\$ (955,099)	6.078	6.650
34	Dusk to Dawn Lighting	\$ 2.564	\$ 3.063	\$ 782,688	\$ 2,076,868	\$ 2,859,556	\$ 2.908	\$ (4,285,119)	2.564	3.063
35	General Lighting	\$ 6.250	\$ 6.678	\$ 1,167,481	\$ 2,565,646	\$ 3,733,127	\$ 6.538	\$ (254,994)	6.250	6.678
36				\$ 594,742,234	\$ 855,692,583	\$ 1,450,434,822	\$ 6.691	\$ 12		
37				must match ==>	594,742,226	855,692,583	1,450,434,810			
38				difference ==>	\$ -	\$ -	\$ 12			
39										
40		Difference from Cost-Based			Difference from Prior Year					
41	Customer Group or Subgroup	Summer (cents/kWh)	Nonsummer (cents/kWh)	Annualized (cents/kWh)	Summer (cents/kWh)	Nonsummer (cents/kWh)				
42	Residential Non-Electric Space Heating	\$ 0.017	\$ 0.304	\$ 0.160	(0.881)	0.668				
43	Residential Electric Space Heating	\$ (0.276)	\$ (1.542)	\$ (1.252)	0.256	1.429				
44	Watt-hour Non-Electric Space Heating	\$ 0.083	\$ 0.487	\$ 0.311	(1.021)	0.624				
45	Demand Non-Electric Space Heating	\$ 0.082	\$ 0.485	\$ 0.318	(0.962)	0.630				
46	Nonresidential Electric Space Heating	\$ (0.000)	\$ (0.468)	\$ (0.335)	(0.713)	(0.031)				
47	Dusk to Dawn Lighting	\$ (3.754)	\$ (4.630)	\$ (4.358)	(0.012)	(0.014)				
48	General Lighting	\$ (0.000)	\$ (0.664)	\$ (0.447)	(0.481)	(0.031)				
49										
50		Perform goal seek individually to Summer and Nonsummer								
51										
52		Summer	Nonsummer							
53		Set cell: E38	Set cell: F38							
54		To value: 0	To value: 0							
55		By changing cell: \$C\$26	By changing cell: \$D\$26							
56										
57										
58	Note (1)	To maintain revenue neutrality, summer and nonsummer adjustment factors are applied to the supply charges for the residential non-electric space heating customer subgroup, the nonresidential watt-hour non-electric space heating customer subgroup and the demand non-electric space heating customer subgroup.								

	A	B	C	D	E	F	G	H	I	J
1	DELIVERY SERVICE CHARGES OF RESIDENTIAL CUSTOMER AT 75th PERCENTILE									
2										
3	kWh of Residential Customer at 75th Percentile									
4	<i>Delivery Class</i>	Summer	Nonsummer	Annual						
6	Single Family Without Electric Space Heat	5,643	7,018	12,661						
7	Multi Family Without Electric Space Heat	2,692	3,304	5,996						
8	Single Family With Electric Space Heat	6,031	21,583	27,614						
9	Multi Family With Electric Space Heat	3,120	10,136	13,255						
10										
11	CURRENT Residential Delivery Service Charges									
12										
13	Current Delivery Service Charges									
14		PJM Services Charges	Retail Customer Assessments (Rider RCA)	Customer Charge (incl iduf)	Standard Metering Service Charge (incl iduf)	Distribution Facilities Charge (incl iduf)	Environmental Cost Recovery Adj (Rider ECR)	Energy Effic. & Demand Response Adj (Rider EDA)	Illinois Electricity Distribution Tax Charge (IEDT)	Franchise Cost Addition (Rider FCA)
15	<i>Delivery Class</i>	\$/kWh	\$/Month	\$/Month	\$/Month	\$/kWh	\$/kWh	\$/kWh	\$/kWh	%
17	Single Family Without Electric Space Heat	0.00765	0.58	13.64	2.86	0.01946	0.00027	0.00129	0.00126	7.445%
18	Multi Family Without Electric Space Heat	0.00765	0.58	6.59	2.86	0.02444	0.00027	0.00129	0.00126	7.445%
19	Single Family With Electric Space Heat	0.00765	0.58	19.53	2.86	0.01043	0.00027	0.00129	0.00126	7.445%
20	Multi Family With Electric Space Heat	0.00765	0.58	9.16	2.86	0.01243	0.00027	0.00129	0.00126	7.445%
21										
22										
23	CURRENT Computed Delivery Service \$s									
24	<i>Delivery Class</i>	Annual								
26	Single Family Without Electric Space Heat	\$ 618.17								
27	Multi Family Without Electric Space Heat	\$ 349.60								
28	Single Family With Electric Space Heat	\$ 896.80								
29	Multi Family With Electric Space Heat	\$ 479.00								
30										
31										
32										
33	NEW Residential Delivery Service Charges									
34										
35	NEW Delivery Service Charges									
36		PJM Services Charges	Retail Customer Assessments (Rider RCA)	Customer Charge (incl iduf)	Standard Metering Service Charge (incl iduf)	Distribution Facilities Charge (incl iduf)	Environmental Cost Recovery Adj (Rider ECR)	Energy Effic. & Demand Response Adj (Rider EDA)	Illinois Electricity Distribution Tax Charge (IEDT)	Franchise Cost Addition (Rider FCA)
37	<i>Delivery Class</i>	\$/kWh	\$/Month	\$/Month	\$/Month	\$/kWh	\$/kWh	\$/kWh	\$/kWh	%
39	Single Family Without Electric Space Heat	0.00809	0.58	12.10	2.62	0.01878	0.00027	0.00161	0.00112	6.686%
40	Multi Family Without Electric Space Heat	0.00809	0.58	5.88	2.62	0.02360	0.00027	0.00161	0.00112	6.686%
41	Single Family With Electric Space Heat	0.00809	0.58	14.57	2.62	0.00940	0.00027	0.00161	0.00112	6.686%
42	Multi Family With Electric Space Heat	0.00809	0.58	6.91	2.62	0.01128	0.00027	0.00161	0.00112	6.686%
43										
44										
45	NEW Computed Delivery Service \$s									
46	<i>Delivery Class</i>	Annual								
48	Single Family Without Electric Space Heat	\$ 590.44								
49	Multi Family Without Electric Space Heat	\$ 333.70								
50	Single Family With Electric Space Heat	\$ 812.26								
51	Multi Family With Electric Space Heat	\$ 436.48								

	A	B	C
1	Delivery Class	DLF % (1)	Projected Retained Sales for June 2012 to May 2013 (GWh)
2	Residential Single Family Without Electric Space Heat	7.61%	11,538
3	Residential Multi Family Without Electric Space Heat	8.08%	2,999
4	Residential Single Family With Electric Space Heat	8.81%	712
5	Residential Multi Family With Electric Space Heat	9.32%	1,489
6	Watt-Hour Delivery Class	8.33%	284
7	Small Load Delivery Class	7.61%	4,304
8	Medium Load Delivery Class	7.38%	147
9	Large Load Delivery Class	6.87%	39
10	Very Large Load Delivery Class	5.87%	9
11	Fixture-Included Lighting	11.90%	40
12	Dusk to Dawn Lighting	11.90%	58
13	General Lighting	10.64%	57
14			21,676
15			
16			
17	Customer Group	DLF or Weighted Average DLF	Expansion Factor
18		%	
19	Residential Customer Group	7.90%	1.0790
20	Watt-Hour Customer Group	8.33%	1.0833
21	Demand Customer Group	7.59%	1.0759
22	Dusk to Dawn Customer Group	11.90%	1.1190
23	General Lighting Customer Group	10.64%	1.1064
24	Customers taking service under Rate BES	7.87%	1.0787
25			
26	(1) DLF factors listed in Rate RDS in compliance filing with the ICC Order in Docket No. 10-0467		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
					Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
1																
2			Single Family	On-Peak	800.4	947.2	831.4	422.4	385.7	353.4	389.5	416.1	330.5	303.4	282.4	291.9
3			Multi Family	On-Peak	174.0	204.1	194.7	110.1	111.4	104.3	109.0	116.6	99.5	92.9	88.0	91.7
4			Single Family Space Heat	On-Peak	21.6	20.7	20.1	12.4	17.7	28.6	41.2	51.4	43.8	37.0	29.2	21.9
5			Multi Family Space Heat	On-Peak	45.5	45.7	45.6	28.4	36.6	54.1	81.5	109.4	94.9	79.7	61.1	45.2
6			Watt-Hour	On-Peak	16.0	16.6	16.0	11.2	11.3	9.7	9.5	10.3	8.9	8.7	8.6	8.8
7			Watt-Hour Space Heat	On-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
8			Watt-Hour Residential	On-Peak	2.0	2.2	2.3	1.8	1.9	1.8	1.8	2.1	1.8	1.8	1.8	1.9
9			Small	On-Peak	230.2	239.9	241.2	175.5	185.3	163.6	151.8	165.3	142.0	137.4	140.1	141.3
10			Small Space Heat	On-Peak	10.9	11.6	12.3	9.4	10.5	9.6	17.0	19.2	17.1	17.1	9.8	10.2
11			Small Residential	On-Peak	2.4	2.6	2.7	2.1	2.3	2.1	2.1	2.4	2.1	2.1	2.2	2.2
12			Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
13			Medium Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
14			Medium Residential	On-Peak	6.6	6.9	7.4	5.7	6.3	5.8	7.3	8.2	7.3	7.3	5.9	6.1
15			Dusk to Dawn Lighting	On-Peak	0.5	0.5	0.7	1.0	1.5	1.5	1.8	1.7	1.4	1.2	0.9	0.6
16			Fixture Included Lighting	On-Peak	0.3	0.4	0.5	0.7	1.0	1.0	1.3	1.1	0.9	0.8	0.6	0.4
17			General Lighting	On-Peak	0.5	0.5	0.6	0.5	0.7	0.6	0.6	0.7	0.6	0.6	0.6	0.6
18			Condo Carve-Out Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
19			Condo Carve-Out Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
20			Condo Carve-Out Large Residential	On-Peak	1.9	2.0	2.1	1.6	1.8	1.7	1.7	1.9	1.7	1.7	1.7	1.8
21			Condo Carve-Out Very Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
22			Condo Carve-Out Very Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
23			Condo Carve-Out Very Large Residential	On-Peak	0.4	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
24			Free Service Watt-Hour	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
25			Free Service Small	On-Peak	6.5	7.1	7.8	6.6	6.2	5.7	5.7	6.7	5.9	5.3	5.3	5.3
26			Free Service Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
27			Free Service Dusk to Dawn Lighting	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
28			Free Service General Lighting	On-Peak	1.9	1.9	2.0	1.8	2.0	1.9	1.7	1.9	1.9	1.8	2.0	2.0
29			Total	On-Peak	1,321.9	1,510.4	1,388.1	791.5	782.7	746.0	824.0	915.3	761.0	699.4	640.6	632.4
30			Hours	On-Peak	336	336	368	304	368	336	320	352	320	336	352	352
31																
32			Single Family	Off-Peak	764.2	941.4	697.0	514.2	351.9	364.4	468.5	428.8	341.1	347.0	271.7	293.6
33			Multi Family	Off-Peak	171.7	217.8	175.7	135.6	96.6	102.6	127.7	113.5	95.9	98.8	78.8	87.4
34			Single Family Space Heat	Off-Peak	20.1	20.0	18.3	14.4	16.3	30.7	51.4	55.0	47.9	44.0	28.7	21.6
35			Multi Family Space Heat	Off-Peak	43.6	46.6	38.8	33.3	32.7	56.4	101.0	115.6	100.8	91.1	57.5	43.6
36			Watt-Hour	Off-Peak	11.9	12.9	10.5	10.1	7.8	7.6	9.1	8.1	7.0	7.5	6.2	6.6
37			Watt-Hour Space Heat	Off-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0
38			Watt-Hour Residential	Off-Peak	1.5	1.7	1.5	1.6	1.3	1.4	1.7	1.6	1.4	1.6	1.3	1.4
39			Small	Off-Peak	180.2	200.8	168.4	165.6	131.7	133.3	150.8	137.2	116.5	123.4	105.2	109.4
40			Small Space Heat	Off-Peak	8.5	9.7	8.6	8.9	7.4	7.8	16.9	15.9	14.0	15.4	7.3	7.9
41			Small Residential	Off-Peak	1.9	2.1	1.9	2.0	1.6	1.7	2.1	2.0	1.7	1.9	1.6	1.7
42			Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
43			Medium Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
44			Medium Residential	Off-Peak	5.2	5.9	5.2	5.4	4.5	4.7	7.1	6.7	5.9	6.5	4.4	4.8
45			Dusk to Dawn Lighting	Off-Peak	3.8	3.9	4.0	3.7	3.7	3.8	3.7	3.9	3.4	3.7	3.7	4.0
46			Fixture Included Lighting	Off-Peak	2.6	2.7	2.7	2.5	2.5	2.6	2.5	2.7	2.3	2.5	2.5	2.7
47			General Lighting	Off-Peak	0.6	0.6	0.6	0.7	0.7	0.7	0.8	0.8	0.7	0.7	0.6	0.6
48			Condo Carve-Out Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
49			Condo Carve-Out Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
50			Condo Carve-Out Large Residential	Off-Peak	1.5	1.7	1.5	1.5	1.3	1.3	1.7	1.6	1.4	1.5	1.3	1.4
51			Condo Carve-Out Very Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
52			Condo Carve-Out Very Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
53			Condo Carve-Out Very Large Residential	Off-Peak	0.3	0.4	0.4	0.4	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.3
54			Free Service Watt-Hour	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
55			Free Service Small	Off-Peak	5.1	6.0	5.5	6.2	4.4	4.7	5.6	5.5	4.9	4.7	4.0	4.1
56			Free Service Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
57			Free Service Dusk to Dawn Lighting	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
58			Free Service General Lighting	Off-Peak	1.5	1.6	1.4	1.7	1.4	1.6	1.7	1.6	1.6	1.6	1.5	1.5
59			Total	Off-Peak	1,224.3	1,475.9	1,140.1	908.0	666.4	725.7	952.7	900.8	747.0	752.4	576.6	592.7
60			Hours	Off-Peak	384	408	376	416	376	384	424	392	352	408	368	392

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
61															
62	Projected Full Service Sales (Blended) "At the Meter"	Single Family	Total	1,564.6	1,888.6	1,528.4	936.6	737.5	717.9	858.0	844.9	671.6	650.4	554.1	585.4
63		Multi Family	Total	345.7	421.9	370.4	245.7	208.0	206.9	236.7	230.1	195.5	191.7	166.8	179.2
64		Single Family Space Heat	Total	41.7	40.7	36.3	26.8	34.1	59.3	92.6	106.4	91.7	81.0	57.9	43.4
65		Multi Family Space Heat	Total	89.1	92.3	84.4	61.7	69.3	110.5	182.5	224.9	195.7	170.9	118.5	88.9
66		Watt-Hour	Total	27.9	29.5	26.5	21.3	19.1	17.3	18.6	18.4	15.9	16.2	14.8	15.4
67		Watt-Hour Space Heat	Total	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
68		Watt-Hour Residential	Total	3.6	3.9	3.9	3.4	3.3	3.2	3.6	3.7	3.3	3.4	3.1	3.3
69		Small	Total	410.5	440.7	409.6	341.1	317.0	296.9	302.5	302.5	258.5	260.8	245.2	250.7
70		Small Space Heat	Total	19.4	21.3	20.9	18.3	17.9	17.5	33.9	35.1	31.2	32.5	17.1	18.1
71		Small Residential	Total	4.3	4.7	4.6	4.0	3.9	3.8	4.2	4.4	3.9	4.0	3.8	4.0
72		Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-
73		Medium Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
74		Medium Residential	Total	11.7	12.9	12.7	11.1	10.8	10.6	14.4	14.9	13.2	13.8	10.4	10.9
75		Dusk to Dawn Lighting	Total	4.3	4.4	4.7	4.7	5.1	5.2	5.5	5.5	4.8	4.9	4.6	4.6
76		Fixture Included Lighting	Total	3.0	3.0	3.2	3.2	3.5	3.6	3.8	3.8	3.3	3.4	3.1	3.1
77		General Lighting	Total	1.1	1.2	1.2	1.2	1.4	1.4	1.5	1.5	1.3	1.3	1.2	1.2
78		Condo Carve-Out Large	Total	-	-	-	-	-	-	-	-	-	-	-	-
79		Condo Carve-Out Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
80		Condo Carve-Out Large Residential	Total	3.3	3.7	3.6	3.2	3.1	3.0	3.3	3.5	3.1	3.2	3.0	3.1
81		Condo Carve-Out Very Large	Total	-	-	-	-	-	-	-	-	-	-	-	-
82		Condo Carve-Out Very Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
83		Condo Carve-Out Very Large Residential	Total	0.8	0.8	0.9	0.8	0.8	0.7	0.8	0.8	0.7	0.8	0.7	0.8
84		Free Service Watt-Hour	Total	-	-	-	-	-	-	-	-	-	-	-	-
85		Free Service Small	Total	11.5	13.1	13.3	12.8	10.6	10.4	11.3	12.2	10.8	10.0	9.4	9.4
86		Free Service Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-
87		Free Service Dusk to Dawn Lighting	Total	-	-	-	-	-	-	-	-	-	-	-	-
88		Free Service General Lighting	Total	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
89		Total	Total	2,546.1	2,986.3	2,528.3	1,699.5	1,449.1	1,471.8	1,776.7	1,816.1	1,507.9	1,451.9	1,217.2	1,225.1
90		Hours	Total	720	744	744	720	744	720	744	744	672	744	720	744
91															
92	Projected Full Service Sales (Blended) "Including D Losses"	Single Family	On-Peak	865.8	1,024.5	899.3	456.9	417.2	382.3	421.3	450.1	357.5	328.1	305.4	315.7
93		Multi Family	On-Peak	189.1	221.9	211.7	119.7	121.1	113.4	118.5	126.7	108.2	101.0	95.7	99.7
94		Single Family Space Heat	On-Peak	23.7	22.6	21.9	13.5	19.4	31.3	45.1	56.2	47.9	40.5	31.9	23.9
95		Multi Family Space Heat	On-Peak	50.1	50.3	50.2	31.3	40.3	59.5	89.7	120.3	104.4	87.7	67.2	49.8
96		Watt-Hour	On-Peak	17.3	18.0	17.4	12.1	12.2	10.5	10.3	11.2	9.7	9.5	9.3	9.6
97		Watt-Hour Space Heat	On-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
98		Watt-Hour Residential	On-Peak	2.2	2.4	2.5	1.9	2.1	2.0	2.0	2.2	2.0	2.0	2.0	2.1
99		Small	On-Peak	248.6	259.0	260.4	189.5	200.1	176.7	163.9	178.5	153.4	148.4	151.3	152.6
100		Small Space Heat	On-Peak	11.7	12.5	13.3	10.2	11.3	10.4	18.3	20.7	18.5	18.5	10.6	11.0
101		Small Residential	On-Peak	2.6	2.8	2.9	2.2	2.5	2.3	2.3	2.6	2.3	2.3	2.3	2.4
102		Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
103		Medium Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
104		Medium Residential	On-Peak	7.1	7.5	8.0	6.1	6.8	6.3	7.8	8.8	7.9	7.9	6.4	6.6
105		Dusk to Dawn Lighting	On-Peak	0.6	0.6	0.8	1.1	1.6	1.6	2.1	1.9	1.5	1.4	1.0	0.7
106		Fixture Included Lighting	On-Peak	0.4	0.4	0.5	0.8	1.1	1.1	1.4	1.3	1.1	0.9	0.7	0.5
107		General Lighting	On-Peak	0.6	0.6	0.7	0.6	0.7	0.7	0.7	0.8	0.7	0.6	0.7	0.6
108		Condo Carve-Out Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
109		Condo Carve-Out Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
110		Condo Carve-Out Large Residential	On-Peak	2.0	2.1	2.3	1.7	1.9	1.8	1.8	2.0	1.8	1.8	1.8	1.9
111		Condo Carve-Out Very Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
112		Condo Carve-Out Very Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
113		Condo Carve-Out Very Large Residential	On-Peak	0.5	0.5	0.5	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.5
114		Free Service Watt-Hour	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
115		Free Service Small	On-Peak	7.0	7.7	8.4	7.1	6.7	6.2	6.1	7.2	6.4	5.7	5.8	5.7
116		Free Service Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
117		Free Service Dusk to Dawn Lighting	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
118		Free Service General Lighting	On-Peak	2.1	2.0	2.2	1.9	2.2	2.1	1.9	2.0	2.1	2.0	2.1	2.1
119		Total	On-Peak	1,431.5	1,635.5	1,503.2	857.1	847.8	808.6	893.7	993.1	825.7	758.7	694.6	685.4
120		Hours	On-Peak	336	336	368	304	368	336	320	352	320	336	352	352
121															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
122	Projected Full Service Sales (Blended) "Including D Losses"	Single Family	Off-Peak	826.6	1,018.3	754.0	556.2	380.6	394.2	506.8	463.8	369.0	375.4	293.9	317.5
123		Multi Family	Off-Peak	186.6	236.8	191.0	147.4	105.0	111.5	138.8	123.4	104.3	107.4	85.6	95.0
124		Single Family Space Heat	Off-Peak	21.9	21.9	17.8	15.8	17.9	33.5	56.2	60.2	52.4	48.1	31.4	23.6
125		Multi Family Space Heat	Off-Peak	47.9	51.3	42.7	36.6	36.0	62.0	111.1	127.1	110.9	100.3	63.2	48.0
126		Watt-Hour	Off-Peak	12.9	14.0	11.4	11.0	8.5	8.3	9.9	8.8	7.6	8.1	6.7	7.1
127		Watt-Hour Space Heat	Off-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1
128		Watt-Hour Residential	Off-Peak	1.7	1.9	1.7	1.7	1.5	1.5	1.9	1.8	1.6	1.7	1.4	1.5
129		Small	Off-Peak	194.6	216.8	181.9	178.9	142.3	143.9	162.8	148.2	125.8	133.2	113.6	118.1
130		Small Space Heat	Off-Peak	9.2	10.5	9.3	9.6	8.0	8.5	18.2	17.2	15.2	16.6	7.9	8.5
131		Small Residential	Off-Peak	2.0	2.3	2.1	2.1	1.8	1.9	2.3	2.1	1.9	2.1	1.7	1.9
132		Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
133		Medium Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
134		Medium Residential	Off-Peak	5.6	6.4	5.7	5.8	4.9	5.1	7.7	7.3	6.4	7.0	4.8	5.2
135		Dusk to Dawn Lighting	Off-Peak	4.3	4.4	4.5	4.1	4.1	4.2	4.1	4.3	3.8	4.1	4.1	4.4
136		Fixture Included Lighting	Off-Peak	2.9	3.0	3.1	2.8	2.8	2.9	2.8	3.0	2.6	2.8	2.8	3.1
137		General Lighting	Off-Peak	0.7	0.7	0.7	0.8	0.8	0.8	0.9	0.9	0.7	0.8	0.7	0.7
138		Condo Carve-Out Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
139		Condo Carve-Out Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
140		Condo Carve-Out Large Residential	Off-Peak	1.6	1.8	1.6	1.7	1.4	1.4	1.8	1.7	1.5	1.6	1.4	1.5
141		Condo Carve-Out Very Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
142		Condo Carve-Out Very Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
143		Condo Carve-Out Very Large Residential	Off-Peak	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.4
144		Free Service Watt-Hour	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
145		Free Service Small	Off-Peak	5.5	6.4	5.9	6.7	4.8	5.1	6.1	6.0	5.2	5.1	4.3	4.4
146		Free Service Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
147		Free Service Dusk to Dawn Lighting	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
148		Free Service General Lighting	Off-Peak	1.6	1.7	1.5	1.8	1.6	1.7	1.9	1.7	1.7	1.8	1.6	1.6
149		Total	Off-Peak	1,326.1	1,598.6	1,235.1	983.6	722.2	786.9	1,033.6	977.8	810.9	816.6	625.5	642.7
150		Hours	Off-Peak	384	408	376	416	376	384	424	392	352	408	368	392
151															
152	Projected Full Service Sales (Blended) "Including D Losses"	Single Family	Total	1,692.4	2,042.9	1,653.3	1,013.1	797.8	776.5	928.1	913.9	726.5	703.5	599.4	633.3
153		Multi Family	Total	375.8	458.7	402.6	267.1	226.1	224.9	257.3	250.1	212.5	208.4	181.3	194.7
154		Single Family Space Heat	Total	45.6	44.5	39.7	29.3	27.3	64.8	101.3	116.3	100.3	88.6	63.3	47.5
155		Multi Family Space Heat	Total	98.0	101.6	92.9	67.9	76.3	121.5	200.8	247.5	215.3	188.0	130.4	97.8
156		Watt-Hour	Total	30.2	32.1	28.7	23.1	20.7	18.8	20.2	20.0	17.3	17.6	16.0	16.7
157		Watt-Hour Space Heat	Total	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
158		Watt-Hour Residential	Total	3.9	4.2	4.2	3.7	3.6	3.5	3.9	4.0	3.6	3.7	3.4	3.6
159		Small	Total	443.2	475.8	442.3	368.3	342.3	320.6	326.7	326.7	279.2	281.6	264.8	270.7
160		Small Space Heat	Total	20.9	23.0	22.6	19.8	19.3	18.8	36.6	37.9	33.6	35.1	18.5	19.5
161		Small Residential	Total	4.6	5.1	5.0	4.4	4.3	4.2	4.5	4.7	4.2	4.4	4.1	4.3
162		Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-
163		Medium Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
164		Medium Residential	Total	12.6	13.9	13.7	11.9	11.7	11.4	15.5	16.1	14.3	14.9	11.2	11.8
165		Dusk to Dawn Lighting	Total	4.8	4.9	5.2	5.2	5.8	5.9	6.2	6.2	5.3	5.5	5.1	5.1
166		Fixture Included Lighting	Total	3.3	3.4	3.6	3.6	4.0	4.0	4.3	4.3	3.7	3.8	3.5	3.5
167		General Lighting	Total	1.3	1.3	1.4	1.4	1.5	1.5	1.6	1.6	1.4	1.4	1.3	1.3
168		Condo Carve-Out Large	Total	-	-	-	-	-	-	-	-	-	-	-	-
169		Condo Carve-Out Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
170		Condo Carve-Out Large Residential	Total	3.6	3.9	3.9	3.4	3.3	3.2	3.6	3.7	3.3	3.4	3.2	3.3
171		Condo Carve-Out Very Large	Total	-	-	-	-	-	-	-	-	-	-	-	-
172		Condo Carve-Out Very Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-
173		Condo Carve-Out Very Large Residential	Total	0.8	0.9	0.9	0.8	0.8	0.8	0.8	0.9	0.8	0.8	0.8	0.8
174		Free Service Watt-Hour	Total	-	-	-	-	-	-	-	-	-	-	-	-
175		Free Service Small	Total	12.5	14.1	14.3	13.8	11.5	11.2	12.2	13.2	11.6	10.8	10.1	10.2
176		Free Service Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-
177		Free Service Dusk to Dawn Lighting	Total	-	-	-	-	-	-	-	-	-	-	-	-
178		Free Service General Lighting	Total	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
179		Total	Total	2,757.6	3,234.2	2,738.2	1,840.7	1,570.0	1,595.6	1,927.3	1,970.8	1,636.6	1,575.3	1,320.1	1,328.1
180		Hours	Total	720	744	744	720	744	720	744	744	672	744	720	744
181															
182															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
183				Projected Retained On-Peak GWh Sales with Distribution Losses - Subtotals											
184		Supply Groups		Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
185		Residential Customer Group		1,128.7	1,319.3	1,183.1	621.3	597.9	586.5	674.6	753.3	618.0	557.3	500.2	489.1
186		Watt-Hour Customer Group		19.7	20.5	20.0	14.1	14.4	12.5	12.4	13.5	11.8	11.5	11.4	11.7
187		Demand Customer Group		279.5	292.0	295.9	217.2	229.8	204.0	200.7	220.3	190.6	185.0	178.6	180.7
188		Dusk to Dawn Customer Group		0.9	1.0	1.3	1.9	2.8	2.8	3.5	3.1	2.6	2.3	1.7	1.1
189		General Lighting Customer Group		2.7	2.6	2.9	2.5	2.9	2.8	2.6	2.8	2.7	2.6	2.8	2.7
190		Grand Total		1,431.5	1,635.5	1,503.2	857.1	847.8	808.6	893.7	993.1	825.7	758.7	694.6	685.4
191				Projected Retained Off-Peak GWh Sales with Distribution Losses - Subtotals											
192		Supply Groups		Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
193		Residential Customer Group		1,083.1	1,328.3	1,005.4	756.0	539.5	601.3	812.8	774.5	636.6	631.2	474.1	484.2
194		Watt-Hour Customer Group		14.6	16.0	13.1	12.8	10.0	9.8	11.8	10.6	9.2	9.9	8.2	8.7
195		Demand Customer Group		218.8	244.6	206.7	205.2	163.4	166.2	199.2	182.8	156.3	166.0	134.0	140.0
196		Dusk to Dawn Customer Group		7.2	7.3	7.5	7.0	7.0	7.1	7.0	7.3	6.4	7.0	6.9	7.5
197		General Lighting Customer Group		2.3	2.4	2.2	2.6	2.3	2.5	2.8	2.6	2.4	2.6	2.3	2.3
198		Grand Total		1,326.1	1,598.6	1,235.1	983.6	722.2	786.9	1,033.6	977.8	810.9	816.6	625.5	642.7
199															
200				Summer with D Losses				Nonsummer with D Losses							
201				Peak MWh				Off-Peak MWh							
202		Supply Groups		Peak MWh				Off-Peak MWh							
203		Residential Customer Group		4,252,464				4,172,791				4,776,969			
204		Watt-Hour Customer Group		74,349				56,520				99,207			
205		Demand Customer Group		1,084,655				875,387				1,589,665			
206		Dusk to Dawn Customer Group		5,109				29,104				19,856			
207		General Lighting Customer Group		10,711				9,585				21,992			
208		Grand Total		5,427,288.7				5,143,388.2				6,507,689.2			
209												23,494,560 Annual MWh			
210															
211				TOTAL Projected Retained GWh Sales - Weather Normal - "At the Meter"											
212		Customer Group or Subgroup		Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
213		Residential Non-Electric Space Heating		1,910.30	2,310.53	1,898.80	1,182.30	945.54	924.80	1,094.70	1,074.95	867.09	842.09	720.85	764.60
214		Residential Electric Space Heating		154.49	158.98	146.39	110.88	125.33	191.09	301.34	358.53	311.58	277.14	197.35	154.42
215		Watt-hour Non-Electric Space Heating		27.88	29.54	26.48	21.33	19.08	17.29	18.60	18.44	15.94	16.19	14.77	15.40
216		Demand Non-Electric Space Heating		422.00	453.73	422.86	353.91	327.66	307.32	313.85	314.75	269.30	270.80	254.60	260.16
217		Nonresidential Electric Space Heating		19.57	21.48	21.13	18.46	18.04	17.57	34.00	35.22	31.27	32.61	17.22	18.18
218		Dusk to Dawn Lighting		7.29	7.44	7.90	7.89	8.66	8.82	9.33	9.31	8.02	8.27	7.69	7.70
219		General Lighting		4.62	4.64	4.71	4.71	4.83	4.86	4.94	4.93	4.73	4.77	4.68	4.68
220		Total		2,546.15	2,986.34	2,528.26	1,699.46	1,449.14	1,471.75	1,776.75	1,816.13	1,507.94	1,451.87	1,217.17	1,225.14
221															
222				Total Projected kWh Sales - Weather Normal-"At the Meter"											
223		Customer Group or Subgroup		Summer			Nonsummer			Total					
224		Residential Non-Electric Space Heating		7,301,917,747			7,234,618,336			14,536,536,083					
225		Residential Electric Space Heating		570,744,628			1,916,771,628			2,487,516,256					
226		Watt-hour Non-Electric Space Heating		105,219,865			135,708,894			240,928,760					
227		Demand Non-Electric Space Heating		1,652,490,541			2,318,443,445			3,970,933,985					
228		Nonresidential Electric Space Heating		80,633,858			204,120,520			284,754,378					
229		Dusk to Dawn Lighting		30,526,070			67,805,012			98,331,083					
230		General Lighting		18,679,689			38,419,379			57,099,068					
231				9,760,212,399			11,915,887,215			21,676,099,614			Annual kWh		

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
232																
233				Project Retained GWh Sold- "At the Meter"												
234		Delivery Class		Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	
235		Residential Single Family Without Electric Space Heat		1,564.6	1,888.6	1,528.4	936.6	737.5	717.9	858.0	844.9	671.6	650.4	554.1	585.4	
236		Residential Multi Family Without Electric Space Heat		345.7	421.9	370.4	245.7	208.0	206.9	236.7	230.1	195.5	191.7	166.8	179.2	
237		Residential Single Family With Electric Space Heat		41.7	40.7	36.3	26.8	34.1	59.3	92.6	106.4	91.7	81.0	57.9	43.4	
238		Residential Multi Family With Electric Space Heat		89.1	92.3	84.4	61.7	69.3	110.5	182.5	224.9	195.7	170.9	118.5	88.9	
239		Watt-Hour Delivery Class		31.63	33.65	30.51	24.84	22.50	20.62	22.29	22.26	19.33	19.72	18.02	18.83	
240		Small Load Delivery Class		445.67	479.70	448.43	376.26	349.52	328.62	351.92	354.20	304.33	307.33	275.50	282.22	
241		Medium Load Delivery Class		11.73	12.87	12.67	11.08	10.83	10.56	14.39	14.91	13.24	13.80	10.36	10.93	
242		Large Load Delivery Class		3.35	3.67	3.61	3.16	3.09	3.01	3.34	3.46	3.07	3.20	2.95	3.12	
243		Very Large Load Delivery Class		0.8	0.8	0.9	0.8	0.8	0.7	0.8	0.8	0.7	0.8	0.7	0.8	
244		Fixture-Included Lighting		3.0	3.0	3.2	3.2	3.5	3.6	3.8	3.8	3.3	3.4	3.1	3.1	
245		Dusk to Dawn Lighting		4.32	4.41	4.68	4.67	5.13	5.23	5.53	5.52	4.75	4.90	4.55	4.56	
246		General Lighting		4.62	4.64	4.71	4.71	4.83	4.86	4.94	4.93	4.73	4.77	4.68	4.68	
247		Total		2,546.1	2,986.3	2,528.3	1,699.5	1,449.1	1,471.8	1,776.7	1,816.1	1,507.9	1,451.9	1,217.2	1,225.1	
248	Projected Full Service Sales (Blended) "At the Meter"															
249				Project Retained GWh Sold- "At the Meter"												
250			Delivery Class		Summer GWh	Nonsummer Gwh	Total GWh									
251			Residential Single Family Without Electric Space Heat		5,918.2	5,619.8	11,538.01									
252			Residential Multi Family Without Electric Space Heat		1,383.7	1,614.8	2,998.53									
253			Residential Single Family With Electric Space Heat		145.5	566.4	711.89									
254			Residential Multi Family With Electric Space Heat		327.5	1,161.1	1,488.67									
255			Watt-Hour Delivery Class		120.6	163.6	284.18									
256			Small Load Delivery Class		1,750.1	2,553.6	4,303.68									
257			Medium Load Delivery Class		48.4	99.0	147.38									
258			Large Load Delivery Class		13.8	25.2	39.04									
259			Very Large Load Delivery Class		3.3	6.0	9.30									
260			Fixture-Included Lighting		12.4	27.6	40.08									
261		Dusk to Dawn Lighting		18.1	40.2	58.25										
262		General Lighting		18.7	38.4	57.10										
263		Total		9,760.2	11,915.9	21,676.1										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	2010 PERCENTILE kWh															
2																
3	Composite	KILOWATTHOURS														
4	Customer	201001	201002	201003	201004	201005	201006	201007	201008	201009	201010	201011	201012	Annual	Summer	Nonsummer
5																
6	SFNH 75%	1209	988	790	732	747	1107	1590	1667	1279	764	732	1056	12,661	5,643	7,018
7	MFNH 75%	515	446	394	358	357	512	727	809	644	399	363	470	5,996	2,692	3,304
8	SFH 75%	4763	4293	2810	1827	1325	1342	1604	1680	1404	1188	1650	3727	27,614	6,031	21,583
9	MFH 75%	2300	1925	1414	889	670	694	823	874	729	555	737	1645	13,255	3,120	10,136

NOTES:

STEPS

Initial Set-Up

- 1 On tab 'C_Cost Based' (rows 3-13), paste **CURRENT** Values of PEPs, Charges and Cost Based, before making changes to anything
- 2 On tab 'J_Projected GWH', paste updated loads for new planning year (approx. rows 1-180) obtained from Load Forecasting group
- 3 On tab 'H_DLF', enter applicable DLF factors listed in Rate RDS in column B
- 4 On tab 'G_Deliv Serv Resid', enter current and new delivery service charges and current and new nonbypassable adjustments
- 5 On tab 'A_Summary PECs', enter current or new, as applicable, Supply BUFs and ISUFs

PEC Computation

- 6 On tab 'C_Cost Based', enter new PEPs (row 18)
- 7 On tab 'B_Cap Test Summary', manually adjust Phase-Out Percentage so as not to exceed 10% Cap
note: in instances where the overall change exceeds the cap, the overall increase will be applied to all current charges.
- 8 On tab 'F_Phase Out calc detail', perform 2 goal seek functions, one on Summer and one on Nonsummer to achieve revenue neutrality
- 9 On tab 'B_Cap Test Summary', ensure that caps have not been exceeded
- 10 On tab 'A_SUMMARY PECs', the final PECs should automatically be computed. Double check all computations and change notes as appropriate

Resner, Elaine E.:(ComEd)

From: Gallagher, Betty J.:(ComEd)
Sent: Wednesday, June 06, 2012 11:13 AM
To: 'rzuraski@icc.illinois.gov'; tclausen@icc.illinois.gov
Cc: Wellington, Malynda D.:(ComEd)
Subject: Electronic versions of work papers for PJM Services Charges and Miscellaneous Procurement Components Charge informational filing
Attachments: Workpapers - Misc Procure Components Charge - Info Sheet 6.xls; Workpapers - PJM Services Charge BES - Info Sheet 2.xls; Workpapers - PJM Services Charge BESH - Info Sheet 5.xls

Mr. Zuraski and Mr. Clausen,

On June 6, 2012, ComEd submitted to the ICC, for informational purposes, PJM Services Charges (PSCs) described in Rate BES - Basic Electric Service, and the PSC and Miscellaneous Procurements Components Charge described in Rate BESH - Basic Electric Service Hourly Pricing and Rider PPO - Power Purchase Option. These informational sheets were submitted in compliance with the Order of the Illinois Commerce Commission dated May 29, 2012 in Docket No. 11-0721. The informational sheets will become effective June 20, 2012.

A copy of the supporting work papers in Excel format are attached in this email.

If you have any questions relating to these compliance work papers, please let me know.

Sincerely,

Betty Gallagher

Retail Rate Department
ComEd
3 Lincoln Centre
Oakbrook Terrace, IL 60181
office: 630-576-6751

8/23/2012

PJM Services Charges Determination
Applicable to Retail Customers Served Under Rate BES

For Application Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period

Customer Group or Subgroup	Retail PJM Services Charge Prior to Including Uncollectibles Factors (cents/kWh) (1)	SBUF (2)	Retail PJM Services Charge w/SBUF (cents/kWh) (3)	ISUF (4)	PJM Services Charge (cents/kWh) (5)
	a	b	$c = a * b$	d	$e = c * d$
Residential Non-Electric Space Heating	0.808	1.0106	0.817	0.9911	0.809
Residential Electric Space Heating	0.808	1.0106	0.817	0.9911	0.809
Watt-hour Non-Electric Space Heating	0.808	1.0066	0.813	1.0009	0.814
Demand Non-Electric Space Heating	0.808	1.0066	0.813	1.0009	0.814
Nonresidential Electrical Space Heating	0.808	1.0066	0.813	1.0009	0.814
Dusk to Dawn Lighting	0.808	1.0025	0.810	0.9871	0.800
General Lighting	0.808	1.0025	0.810	0.9871	0.800

Notes:

- (1) Determined pursuant to Rider PE - Purchased Electricity (Rider PE), values in this column are based on work papers provided on May 17, 2012, that corresponded to the filing of 7th Revised Informational Sheet No. 2.
- (2) Supply Base Uncollectible Cost Factors (SBUFs) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) and listed in Informational Sheet No. 21
- (3) SBUFs multiplied by Retail PJM Service Charges pursuant to Rate BES - Basic Electric Service (Rate BES).
- (4) Incremental Supply Uncollectible Cost Factors (ISUFs) listed in Informational Sheet No. 20.
- (5) ISUFs multiplied by SBUFs multiplied by Retail PJM Service Charges pursuant to Rate BES.

PJM Services Charge Determination
Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period

PJM Services Charge Prior to Including Uncollectible Factors (cents/kWh) (1)	SBUF (2)	PJM Services Charge w/SBUF (cents/kWh) (3)	ISUF (4)	PJM Services Charge (cents/kWh) (5)
a	b	$c = a * b$	d	$e = c * d$
0.439	1.0092	0.443	0.9938	0.440

Notes:

- (1) Determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH), the value in this column is based on work papers provided on May 17, 2012, that corresponded to the filing of 7th Revised Informational Sheet No. 5.
- (2) System Average Supply Base Uncollectible Cost Factor ($SBUF_{sys}$) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) and listed in Informational Sheet No. 21.
- (3) $SBUF_{sys}$ applied pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factor ($ISUF_{sys}$) listed in Informational Sheet No. 20.
- (5) $ISUF_{sys}$ applied pursuant to Rate BESH.

Resner, Elaine E.:(ComEd)

From: Gallagher, Betty J.:(ComEd)
Sent: Wednesday, June 06, 2012 10:54 AM
To: 'rzuraski@icc.illinois.gov'
Cc: Wellington, Malynda D.:(ComEd)
Subject: Electronic version of the work paper for the Capacity Charge Informational Filing
Attachments: Workpapers - Capacity Charges - Info Sheet 4 (2).xls

Mr. Zuraski,

On June 6, 2012, ComEd submitted for filing with the ICC, for informational purposes, the Capacity Charge described in Rate BESH – Basic Electric Service Hourly Pricing and Rider PPO – Power Purchase Option. This informational sheet was submitted in compliance with the Order of the Illinois Commerce Commission dated May 29, 2012 in Docket No. 11-0721. The informational sheet will become effective June 20, 2012.

A copy of the supporting work paper in Excel format is attached in this email.

If you have any questions relating to this compliance work paper, please let me know.

Sincerely,

Betty Gallagher
Retail Rate Department
ComEd
3 Lincoln Centre
Oakbrook Terrace, IL 60181
Office: 630-576-6751

Capacity Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO (1)

For Application Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period.

Monthly Capacity Charge (MCC)

NLP (2)	Days in the Billing Periods	Monthly Billing Periods	MCC prior to including Uncollectible Factor	SBUF (3)	MCC w/ SBUF (4)	ISUF (5)	MCC w/ SBUF and ISUF (6) (7)
\$/MW-Day			\$/kW-Month		\$/kW-Month		\$/kW-Month
a	b	c	$d = a * b / c / 1000$	e	$f = d * e$	g	$h = f * g$
16.73	365	12	0.50887	1.0092	0.51355	0.9938	0.51037

Notes:

- (1) Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) or Rider PPO - Power Purchase Option (Rider PPO)
- (2) The Net Load Price (NLP) for the ComEd Zone for the 2012/2013 delivery year posted in PJM's web site at (dated 03/09/2012):
<http://www.pjm.com/markets-and-operations/rpm/rpm-auction-user-info.aspx>.
- (3) System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) and listed in Informational Sheet No. 21.
- (4) SBUF_{sys} applied pursuant to Rate BESH.
- (5) System average Incremental Supply Uncollectible Cost Factor (ISUF_{sys}) listed in Informational Sheet No. 20.
- (6) ISUF_{sys} applied pursuant to Rate BESH.
- (7) The MCC is applicable to retail customers taking service under Rate BESH or Rider PPO.

Resner, Elaine E.:(ComEd)

From: Gallagher, Betty J.:(ComEd)
Sent: Thursday, June 14, 2012 3:31 PM
To: Zuraski, Richard
Cc: Alongi, Lawrence S:(ComEd); Wellington, Malynda D.:(ComEd)
Subject: Electronic version of revised work paper for Miscellaneous Components Procurements Charge
Attachments: Workpapers - Misc Procure Components Charge - Info Sheet 6revised.xls

ComEd is submitting a revised electronic work paper in support of its informational filing of the Miscellaneous Procurements Components Charge described in Rate BESH - Basic Electric Service Hourly Pricing and Rider PPO - Power Purchase Option. The work paper previously provided on June 6, 2012 inadvertently used an outdated daily revenue requirement for Black Start Service in the ComEd zone. This work paper reflects the correct daily revenue requirement for Black Start Service in the ComEd zone. Note that although the charge for Black Start Service has been revised, this revision did not alter the MPCC charge that was filed at the ICC on June 6, 2012.

Additionally, we are in the process of compiling the documentation you have requested and should be providing by COB today.

Miscellaneous Procurement Components Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with Service Provided on June 20, 2012 and Extending Through the May 2013 Monthly Billing Period

Miscellaneous Procurement Components Charge Prior to Including Uncollectible Factors(cents/kWh) (1)	SBUF (2)	Miscellaneous Procurement Components Charge w/SBUF (cents/kWh) (3)	ISUF (4)	Miscellaneous Procurement Components Charge (cents/kWh) (5)
a	b	c = a * b	d	e = c * d
0.136	1.0092	0.137	0.9938	0.136

Notes:

- (1) Miscellaneous Procurement Components Charge determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). See page 2 for determination.
- (2) System average Supply Base Uncollectible Cost Factor (SBUF_{sys}) determined in accordance with Rider UF - Uncollectible Factors (Rider UF) and listed in Informational Sheet No 21.
- (3) SBUF_{sys} applied pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factors (ISUF_{sys}) listed in Informational Sheet No. 20.
- (5) ISUF_{sys} applied pursuant to Rate BESH.

Determination of the Miscellaneous Procurement Components Charge (MPCC) Prior to Applying Uncollectibles Factors

The MPCC prior to applying uncollectibles factors is determined pursuant to Rate BESH for retail customers expected to be taking service under Rate BESH and Rate RDS - Retail Delivery Service (Rate RDS) with power and energy supplied by ComEd under Rider PPO - Power Purchase Option (Rider PPO) for application beginning with service provided on June 20, 2012 and extending through the May 2013 monthly billing period

Expected expenses for the applicable miscellaneous procurement component services required for retail customers taking service under Rate BESH or Rate RDS/Rider PPO:

Reactive Supply and Voltage Control from Generation Sources Service (1)	\$1,116,254	a = \$3.2305 * 345,536
Regulation and Frequency Response Service (2)	\$1,767,895	b = \$0.3228 * 5,476,750
Synchronized Reserves Service (2)	\$13,692	c = \$0.0025 * 5,476,750
Operating Reserves - Day-Ahead Service (2)	\$614,491	d = \$0.1122 * 5,476,750
Day Ahead Scheduling Reserve (2)	\$72,841	e = \$0.0133 * 5,476,750
Reactive Services (2)	\$6,024	f = \$0.0011 * 5,476,750
<u>Black Start Service (3)</u>	<u>\$175,912</u>	<u>g = \$0.5091 * 345,536</u>
Transmission Ancillary Services	\$3,767,109	h = Sum of a through g
Transmission Loss Credits (4)	(\$3,576,865)	i = -\$0.6531 * 5,476,750
Supply Administration Costs (5)	\$849,816	j
Cost of Working Capital (5)	\$942,391	k
Renewable Portfolio Standard Alternative Compliance Payment (6)	\$4,975,627	l = \$0.9085 * 5,476,750
Total Miscellaneous Procurement Components Expenses	\$6,958,078	m = h + i + j + k + l
Total Energy Sales plus Distribution Losses in MWh (7)	5,476,750	n
Miscellaneous Procurement Components Price, dollars per MWh	\$1.27	o = m / n
Expansion Factor (8)	1.0674	p
Miscellaneous Procurement Components Charge (cents per kWh) prior to applying Uncollectible Factors	0.136	q = o * p * (1/1,000)*(100/1)

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the daily per MW charge of \$3.2305 by 345,536 MW. The daily per MW charge rate, \$3.2305, for the Reactive Supply and Voltage Control from Generation Sources Service is determined based on a \$76,733.37 daily revenue requirement for this service for the ComEd Zone, provided by ComEd's Energy Acquisition (EA) department, and 23,753 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The 23,753 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 15, 2012. The amount, 345,536 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of the PJM Services Charges Informational Sheet No. 5 work paper dated May 18, 2012. It is the sum of the daily NSPL for retail customers expected to take service under Rate BESH and Rate RDS/Rider PPO for the period beginning with the June 2012 monthly billing period and extending through the May 2013 billing period.
- (2) The result of multiplying the per MWh rate for each service obtained from the PJM Interconnection, L.L.C. (PJM), by 5,476,750 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT), PJM Operating Agreement, and historical PJM bill analysis provided by ComEd's EA department. The amount, 5,476,750 MWhs, is from the "Total" row under the "Energy Sales plus Distribution Losses (in MWh)" column on page 4 of the PJM Services Charges Informational Sheet No. 5 work paper dated May 18, 2012. It is the amount of energy sales to customers expected to take service under Rate BESH or Rate RDS/PPO beginning with the June 2012 monthly billing period and extending through the May 2013 monthly billing period, including distribution losses.
- (3) The result of multiplying the daily per MW charge of \$0.5091 by 345,536 MW. The daily per MW charge rate, \$0.5091, for the Black Start Service is determined based on a \$12,091.85 daily revenue requirement for this service in the ComEd Zone, provided by ComEd's EA department, and 23,753 MW of daily NSPL for the ComEd Zone. Please see Note (1) for the description of the amounts, 23,753 MW and 345,536 MW.
- (4) The per MWh rate is determined based on the PJM Operating Agreement and historical PJM bill analysis provided by ComEd's EA department. Please see Note (2) for the description of the amount, 5,476,750 MWhs.
- (5) Provided by ComEd's EA department.
- (6) The per MWh rate established by the Illinois Commerce Commission in ICC Docket No. 11-0660 and by its approval of the results of ComEd renewable energy procurement events on December 21, 2011, and on May 16, 2012; as the estimated Alternative Compliance Payment (ACP) for ComEd. The estimated ACP per MWh rate will apply for the June 2012 through May 2013 compliance period, until the next monthly billing period that occurs after actual ACPs are established by July 1, 2013.
- (7) Please see Note (2) for the description of the amount, 5,476,750 MWhs.
- (8) The Expansion Factor for customers taking service under Rate BESH is determined from the 0.0674 System Average Distribution Loss Factor shown in Rate RDS, as filed in compliance with the ICC Order in Docket No. 10-0467.

Resner, Elaine E.:(ComEd)

From: Resner, Elaine E.:(ComEd)
Sent: Wednesday, June 06, 2012 12:10 PM
To: bpearce@icc.illinois.gov; Knepler, Steve; Zuraski, Richard; sstruck@icc.illinois.gov
Cc: Wellington, Malynda D.:(ComEd); Alongi, Lawrence S:(ComEd); Johnson, James F.:(ComEd)
Subject: Work papers for ComEd's 6/06/12 Compliance Filing in Dkt 11-0721- IDUFs and SBUFs WPs
Attachments: Signed Transmittal letter Compl ICC Dkt. 11-0721.pdf; Workpapers - SBUFs - Info Sheet 21.xls;
Workpapers - IDUFs (Rider UF) - Info Sheet 20.xlsx

Ms. Pearce, Messrs. Knepler, Struck, and Zuraski:

On June 6, 2012, ComEd submitted to the ICC, Incremental Distribution Uncollectible Cost Factors (IDUFs, Informational Sheet No. 20), and Supply Base Uncollectible Cost Factors (SBUFs, Informational Sheet No. 21). These informational sheets were submitted in compliance with the Order of the Illinois Commerce Commission dated May 29, 2012 in Docket No. 11-0721. The informational sheets will become effective on June 20, 2012.

A copy of the supporting work papers in Excel format are attached to this email as well as the signed transmittal letter.

Please contact me with any questions regarding the attached information.

Sincerely,

Alaine Resner
Regulatory Dept - Retail Rates
ComEd Energy Delivery Operations Center
Three Lincoln Centre - Third Floor
 (630) 576-6745 office
 (630) 437-2350 fax
 alaine.resner@ComEd.com email

Commonwealth Edison Company
Rider UF
Filing Summary (2011)
Schedule I

	A	B	C	D = B - C	E	F = 1 + D / E
	Retail Customer Designation	Uncollectible Costs (1)	Uncollectible Revenues	Under (Over) Recovery	Expected Revenues (3)	Incremental Uncollectible Cost Factor
<u>Distribution</u>						
1	Residential	\$ 18,275,267	\$ 21,763,679	\$ (3,488,412)	\$ 1,088,100,000	0.9968 (4)
2	Nonresidential	2,921,751	2,348,015	573,736	544,500,000	1.0011 (4)
3	All Other	<u>57,289</u>	<u>113,125</u>	<u>(55,836)</u>	<u>293,200,000</u>	0.9998 (4)
4		21,254,307	24,224,819	(2) (2,970,512)	1,925,800,000	
<u>Supply</u>						
5	Residential	29,733,116	40,921,650	(11,188,534)	1,251,500,000	0.9911 (5)
6	Nonresidential	6,244,527	5,786,148	458,379	504,400,000	1.0009 (5)
7	All Other	<u>57,289</u>	<u>652,524</u>	<u>(595,235)</u>	<u>48,400,000</u>	0.9877 (5)(6)
8		36,034,932	47,360,322	(11,325,390)	1,804,300,000	0.9937 (5)(6)
9	Total	\$ 57,289,239	\$ 71,585,141	\$ (14,295,902)	\$ 3,730,100,000	

(1) See computation at Schedule V.

(2) See computation at Schedule IV.

(3) June 2012 through May 2013 billing periods.

(4) See computation at Schedule II.

(5) See computation at Schedule III.

(6) The Incremental Supply Uncollectible Cost Factors (ISUFs) shown are not significantly different from the ISUFs filed for informational purposes with the Illinois Commerce Commission (ICC) on May 18, 2012. Therefore, in accordance with the Informational Filings section of Rider UF - Uncollectible Factors (Rider UF), the ISUFs are not being updated to reflect these changes.

Commonwealth Edison Company
 Rider UF
 Calculation of IDUF_C (2011)
 Schedule II

	A	B	C	D	E	F	G	H	I
		DUC _{CY}	DUR _{CY}	DBF _C	DOR _C	DINT _C	EADR _C	EOMDR _C	IDUF _C
									$= 1 + \frac{DUC_{CY} - DUR_{CY} - DBF_C - (DOR_C + DINT_C) \times (EADR_C / EOMDR_C)}{EADR_C}$
	Retail Customer Designation	Distribution Uncollectible Costs (1)	Delivery Uncollectible Revenue (2)	Distribution Balancing Factor (3)	Distribution Ordered Reconciliation	Distribution Ordered Interest	Expected Annual Distribution Revenues (4)	Expected Ordered Months Distribution Revenues	Incremental Distribution Uncollectible Cost Factor
1	Residential	\$ 18,275,267	\$ 21,763,679	\$ -	\$ -	\$ -	\$ 1,088,100,000	\$ -	0.9968
2	Nonresidential	2,921,751	2,348,015	-	-	-	544,500,000	-	1.0011
3	All Other	57,289	113,125	-	-	-	293,200,000	-	0.9998
4	Total	<u>\$ 21,254,307</u>	<u>\$ 24,224,819</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,925,800,000</u>	<u>\$ -</u>	

- (1) See computation at Schedule V.
 (2) See computation at Schedule IV.
 (3) See computation at Schedule VI, if applicable.
 (4) June 2012 through May 2013 billing periods.

Commonwealth Edison Company
 Rider UF
 Calculation of ISUF_C (2011)
 Schedule III

	A	B	C	D	E	F	G	H	I
		SUC _{CY}	SUR _{CY}	SBF _C	SOR _C	SINT _C	EASR _C	EOMSR _C	ISUF _C
		= 1 + $\frac{SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)}{EASR_C}$							
	Retail Customer Designation	Supply Uncollectible Costs (1)	Supply Uncollectible Revenues	Supply Balancing Factor (2)	Supply Ordered Reconciliation	Supply Ordered Interest	Expected Annual Supply Revenues (3)	Expected Ordered Months Supply Revenues	Incremental Supply Uncollectible Cost Factor
1	Residential	\$ 29,733,116	\$ 40,921,650	\$ -	\$ -	\$ -	\$ 1,251,500,000	\$ -	0.9911
2	Nonresidential	6,244,527	5,786,148	-	-	-	504,400,000	-	1.0009
3	All Other	57,289	652,524	-	-	-	48,400,000	-	0.9877
		SUC _{CY}	SUR _{CY}	SBF _C	SOR _C	SINT _C	EASR _C	EOMSR _C	ISUF _{sys}
		= 1 + $\frac{\sum_C [SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)]}{\sum_C EASR_C}$							
4	System Average (4)	36,034,932	47,360,322				1,804,300,000		0.9937

- (1) See computation at Schedule V.
 (2) See computation at Schedule VII, if applicable.
 (3) June 2012 through May 2013 billing periods.
 (4) Calculated as the sum of supply-related costs and revenues by retail customer designation above.

Commonwealth Edison Company
 Rider UF
 Calculation of DUR_{CY} (2011)
 Schedule IV

	A	B	C	D	E	F	G	H	I
		$ADBRR_{CYP}$	BDU_{CYP}	DUF_{CYP}	$DBRR_{CYP}$	$DUF_{CYP} \times DBRR_{CYP}$	$EDAUR_{CY}$	$AMPUR_{CY}$	DUR_{CY}
				$= BDU_{CYP}/ADBRR_{CYP}$					$= [DUF_{CYP} \times DBRR_{CYP}] + EDAUR_{CY} + AMPUR_{CY}$
	Retail Customer Designation	Annual Distribution Base Rate Revenue	Base Distribution Uncollectible Costs	Delivery Uncollectible Factor	Distribution Base Rate Revenues	Base Delivery Uncollectible Revenue	Rider EDA Uncollectible Revenue (3)	Rider AMP Uncollectible Revenue (4)	Delivery Uncollectible Revenue
<u>Docket No. 07-0566</u>									
5	Residential	\$ 1,060,164,212	\$ 13,108,460	1.2365%	\$ 401,848,754	\$ 4,968,682			
6	Nonresidential	578,191,114	1,298,537	0.2246%	216,771,524	486,839			
7	All Other	<u>322,709,674</u>	<u>-</u>	0.0000%	<u>123,755,165</u>	<u>-</u>			
8	Subtotal	\$ 1,961,065,000 (1)	\$ 14,406,997		\$ 742,375,443	\$ 5,455,521			
<u>Docket No. 10-0467</u>									
9	Residential	\$ 1,178,462,887	\$ 28,344,227	2.4052%	\$ 698,282,621	\$ 16,794,997			
10	Nonresidential	598,317,765	3,389,304	0.5665%	328,555,607	1,861,176			
11	All Other	<u>307,291,348</u>	<u>264,469</u>	0.0861%	<u>131,442,116</u>	<u>113,125</u>			
12	Subtotal	\$ 2,084,072,000 (2)	\$ 31,998,000		\$ 1,158,280,344	\$ 18,769,298			
13	Total Residential					\$ 21,763,679	\$ -	\$ -	\$ 21,763,679
14	Total Nonresidential					2,348,015	-	-	2,348,015
15	Total All Other					113,125	-	-	113,125
						<u>\$ 24,224,819</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 24,224,819</u>

(1) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 07-0566 filed on September 12, 2008.
 (2) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 10-0467 filed on May 24, 2011.
 (3) Per 1st Revised Sheet No. 248, the Rider EDA uncollectible factor after March 2010 equals one (1.0).
 (4) Per 2nd Revised Sheet No. 232, the Rider AMP uncollectible factor after March 2010 equals zero.

Commonwealth Edison Company
 Rider UF
 Allocation of Uncollectible Costs - Supply and Distribution (2011)
 Schedule V

2011 FERC Form 1 Account No. 904		\$ 57,289,239		
A		B	C	D
<u>Retail Customer Designation</u>		<u>2011 Gross Charge-Offs (1)</u>	<u>Expense Allocation Percentages (2)</u>	<u>Allocation of Uncollectible Costs (3)</u>
<u>Distribution</u>				
1	Residential	\$ 28,526,635	31.9%	\$ 18,275,267
2	Nonresidential	4,561,274	5.1%	2,921,751
3	All Other	105,167	0.1%	57,289
<u>Supply</u>				
4	Residential	46,471,996	51.9%	29,733,116
5	Nonresidential	9,732,131	10.9%	6,244,527
6	All Other	115,783	0.1%	57,289
7	Total	<u>\$ 89,512,986</u>	<u>100.0%</u>	<u>\$ 57,289,239</u>

- (1) Gross charge-off amount reported from Customer Information and Management System (CIMS).
 (2) Calculated by dividing gross charge-offs by type and retail customer designation by total gross charge-offs.
 (3) Calculated by multiplying expense allocation percentages by total bad debt expense (FERC Account No. 904).

Commonwealth Edison Company
 Rider UF
 Calculation of DBF_C
 Schedule VI

A		B	C	D	E	F	G
Retail Customer Designation		RUC _D	DUC _{CY-1}	DUR _{CY-1}	EADR _C	E9DR _C	DBF _C
		Recovered Distribution Uncollectible Costs	Distribution Uncollectible Costs	Delivery Uncollectible Revenue	Expected Annual Distribution Revenues	Expected Nine Months Distribution Revenues	= [RUC _D - (DUC _{CY-1} - DUR _{CY-1})] x (EADR _C / E9DR _C)
1	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	Nonresidential	-	-	-	-	-	-
3	All Other	-	-	-	-	-	-
4	Total	\$ -	\$ -	\$ -	\$ -	\$ -	-

Note: This schedule is not applicable until the August 20, 2012 filing

Commonwealth Edison Company
 Rider UF
 Calculation of SBF_C
 Schedule VII

A		B		C		D		E		F		G	
Retail Customer Designation		RUC _S		SUC _{CY-1}		SUR _{CY-1}		EASR _C		E9SR _C		SBF _C	
		Recovered Supply Uncollectible Costs		Supply Uncollectible Costs		Supply Uncollectible Revenue		Expected Annual Supply Revenues		Expected Nine Months Supply Revenues		= [RUC _S - (SUC _{CY-1} - SUR _{CY-1})] x (EASR _C / E9SR _C)	
1	Residential	\$	-	\$	-	\$	-	\$	-	\$	-		-
2	Nonresidential		-		-		-		-		-		-
3	All Other		-		-		-		-		-		-
4	Total	\$	-	\$	-	\$	-	\$	-	\$	-		-

Note: This schedule is not applicable until the August 20, 2012 filing

Commonwealth Edison Company
2010 Supply Base Uncollectible Factors

Retail Customer Designation	GSCO		2010 Uncollectible Accounts Expense (3)	ASBRR	SBUF
	2010 Gross Charge-Offs (1)	Expense Allocation Percentages (2)		2010 Base Rate Revenue (4)	2010 Base Uncollectible Factor e = 1 + c/d
	a	b	c	d	
<u>Distribution</u>					
R: Residential	\$ 26,966,909	30.8%	\$ 14,712,669		
N: Nonresidential (5)	\$ 5,334,119	6.1%	\$ 2,910,201		
A: All Other (6)	\$ 255,768	0.3%	\$ 139,543		
Total Distribution	\$ 32,556,796		\$ 17,762,413		
<u>Supply</u>					
R: Residential	\$ 43,186,404	49.3%	\$ 23,561,738	\$ 2,225,966,846	1.0106
N: Nonresidential (5)	\$ 11,493,555	13.1%	\$ 6,270,680	\$ 944,379,115	1.0066
A: All Other (6)	\$ 390,361	0.4%	\$ 212,974	\$ 84,609,306	1.0025
Total Supply	\$ 55,070,320		\$ 30,045,392	\$ 3,254,955,267	1.0092
Total Distribution and Supply	\$ 87,627,116	100.0%	\$ 47,807,805		
	<i>TGCO</i>		<i>BD</i>		

NOTES:

- (1) 2010 gross charge-offs amounts reported from Customer Information and Management System (CIMS). See workpapers to August 19, 2011 Informational Filing, Schedule V.
- (2) Calculated by dividing gross charge-offs by type and retail customer designation by total gross charge-offs. See workpapers to August 19, 2011 Informational Filing, Schedule V.
- (3) Calculated by multiplying expense allocation percentages (column b) by total uncollectible accounts expense (FERC Account No. 904 -- \$47,807,805). See workpapers to August 19, 2011 Informational Filing, Schedule V.
- (4) 2010 base rate supply revenue amounts reported from CIMS.
- (5) Nonresidential retail customers to which the Watt-Hour, Small Load, Medium Load, or Large Load Delivery Class is applicable.
- (6) Lighting retail customers and nonresidential retail customers to which the Very Large Load, Extra Large Load, High Voltage, or Railroad Delivery Class is applicable.