



Commonwealth Edison Company www.exeloncorp.com
Energy Delivery
Three Lincoln Centre
Oakbrook Terrace, IL 60181-4260

An Exelon Company

VIA HAND DELIVERY

May 25, 2011

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 Capitol Avenue
Springfield, IL 62701

Subject: Compliance Filing ICC Docket No. 10-0467

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission on May 25, 2011, eighty-eight (88) tariff sheets listed in Exhibit 1 and seven (7) informational sheets listed in Exhibit 2 for filing pursuant to the Order of the Illinois Commerce Commission entered May 24, 2011, in Docket No. 10-0467. These tariff sheets and informational sheets are being submitted in compliance with the aforementioned Order, and the tariff sheets and informational sheets become effective June 1, 2011.

Also enclosed are thirteen copies of this transmittal letter and its exhibits, the tariff sheets (marked "DUPLICATE"), and the informational sheets (marked "DUPLICATE") for transmission to Harry L. Stoller (Director, Energy Division, Bureau of Public Utilities), John Hendrickson (Manager - Rates, Financial Analysis Division, Bureau of Public Utilities), Terrie McDonald (Tariff Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities), Peter Lazare (Rates Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities), Christopher Boggs (Rates Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities), Philip Rukosuev (Rates Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities), Richard Zuraski (Senior Economist - Policy Section, Energy Division Bureau of Public Utilities), Mary Selvaggio (Manager - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Steven Knepler (Supervisor - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Bonita Pearce (Accountant - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Tom Kennedy (Manager - Policy Section, Energy Division, Bureau of Public Utilities), Cheri Harden (Economic Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities), and Gregory Rockrohr (Senior Electrical Engineer - Engineering Department, Energy Division, Bureau of Public Utilities), all of the Illinois Commerce Commission Staff.

Two extra copies of this transmittal letter, as well as the tariff sheets, informational sheets, and exhibits to which it relates, are provided. One set of such letter, tariff sheets, informational sheets, and exhibits is provided for your convenience in acknowledging receipt of this letter and enclosures and is to be returned to Commonwealth Edison Company.

REC'D 05/25/2011 09:55 AM ICC/CCO

Ms. Elizabeth Rolando

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May 25, 2011

Work papers supporting this filing are also enclosed for delivery to Mr. Hendrickson in Schedule 1: Compliance Rate Design Work Paper and Schedule 2: Work Paper in Compliance with Final Order in Docket No. 10-0467.

Electronic copies of work papers supporting the determination of the values listed in the informational sheets are being sent to various members of Staff as follows:

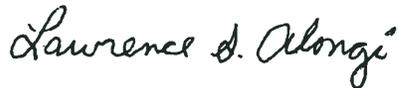
Work papers for Capacity Charges, Purchased Electricity Charges, and Purchased Electricity Prices are being sent to Mr. Richard Zuraski at rzuraski@icc.illinois.gov and Mr. Peter Lazare at plazare@icc.illinois.gov.

Work papers for the PJM Services Charges and the Miscellaneous Procurement Components Charge are being sent electronically to Mr. Richard Zuraski at rzuraski@icc.illinois.gov and Ms. Mary Selvaggio at mselfvagg@icc.illinois.gov.

Work papers for the Incremental Distribution Uncollectibles Factors (IDUFs) are being sent to Mr. John Hendrickson at jwhendri@icc.illinois.gov, Mr Peter Lazare at plazare@icc.illinois.gov, Ms Bonita Pearce at bpearce@icc.illinois.gov, Mr Steve Knepler at sknepler@icc.illinois.gov, Mr. Tom Kennedy at tkennedy@icc.illinois.gov and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

In addition, all informational sheets are being sent electronically to Ms. Terrie McDonald at tmcdonal@icc.illinois.gov.

Sincerely,



Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

LSA:mdw

Enclosures

cc: S. Kelly
H. Stoller
J. Hendrickson
T. McDonald
P. Lazare
C. Boggs
P. Rukosuev
R. Zuraski
M. Selvaggio
S. Knepler
B. Pearce
T. Kennedy
C. Harden
G. Rockrohr

Exhibit 1
ICC Docket No. 10-0467 Compliance Tariff Sheets

Commonwealth Edison Company
ELECTRICITY
ILL. C. C. No. 10

| | | | |
|-------------------|---------------------------|-----------|--------------------------|
| Table of Contents | 1st Revised Sheet No. 2 | canceling | Original Sheet No. 2 |
| Rate BES | 2nd Revised Sheet No. 19 | canceling | Original Sheet No. 19 |
| | 4th Revised Sheet No. 21 | canceling | 2nd Revised Sheet No. 21 |
| | 4th Revised Sheet No. 22 | canceling | 3rd Revised Sheet No. 22 |
| | 4th Revised Sheet No. 23 | canceling | 3rd Revised Sheet No. 23 |
| | 2nd Revised Sheet No. 24 | canceling | 1st Revised Sheet No. 24 |
| | 3rd Revised Sheet No. 28 | canceling | 2nd Revised Sheet No. 28 |
| Rate BESH | 2nd Revised Sheet No. 29 | canceling | Original Sheet No. 29 |
| | 1st Revised Sheet No. 32 | canceling | Original Sheet No. 32 |
| | 4th Revised Sheet No. 33 | canceling | 2nd Revised Sheet No. 33 |
| | 4th Revised Sheet No. 34 | canceling | 2nd Revised Sheet No. 34 |
| | 5th Revised Sheet No. 36 | canceling | 3rd Revised Sheet No. 36 |
| | 3rd Revised Sheet No. 38 | canceling | 1st Revised Sheet No. 38 |
| | 3rd Revised Sheet No. 40 | canceling | 1st Revised Sheet No. 40 |
| | 5th Revised Sheet No. 45 | canceling | 4th Revised Sheet No. 45 |
| | 4th Revised Sheet No. 46 | canceling | 3rd Revised Sheet No. 46 |
| Rate RDS | 4th Revised Sheet No. 60 | canceling | 2nd Revised Sheet No. 60 |
| | 4th Revised Sheet No. 61 | canceling | 2nd Revised Sheet No. 61 |
| | 4th Revised Sheet No. 62 | canceling | 2nd Revised Sheet No. 62 |
| | 4th Revised Sheet No. 63 | canceling | 2nd Revised Sheet No. 63 |
| | 4th Revised Sheet No. 64 | canceling | 2nd Revised Sheet No. 64 |
| | 4th Revised Sheet No. 65 | canceling | 2nd Revised Sheet No. 65 |
| | 4th Revised Sheet No. 66 | canceling | 2nd Revised Sheet No. 66 |
| | 2nd Revised Sheet No. 67 | canceling | Original Sheet No. 67 |
| | 1st Revised Sheet No. 74 | canceling | Original Sheet No. 74 |
| | 2nd Revised Sheet No. 75 | canceling | Original Sheet No. 75 |
| Rate MSPS | 2nd Revised Sheet No. 99 | canceling | Original Sheet No. 99 |
| | 2nd Revised Sheet No. 100 | canceling | Original Sheet No. 100 |

Exhibit 1
 ICC Docket No. 10-0467 Compliance Tariff Sheets

Commonwealth Edison Company
 ELECTRICITY
 ILL. C. C. No. 10

| | | | |
|---------------------------------|---------------------------|-----------|---------------------------|
| Rate MSPS (continued) | 2nd Revised Sheet No. 101 | canceling | Original Sheet No. 101 |
| General Terms and Conditions | 2nd Revised Sheet No. 125 | canceling | Original Sheet No. 125 |
| | 2nd Revised Sheet No. 138 | canceling | Original Sheet No. 138 |
| | 2nd Revised Sheet No. 139 | canceling | Original Sheet No. 139 |
| | 2nd Revised Sheet No. 140 | canceling | Original Sheet No. 140 |
| | 2nd Revised Sheet No. 141 | canceling | Original Sheet No. 141 |
| | 1st Revised Sheet No. 148 | canceling | Original Sheet No. 148 |
| | 2nd Revised Sheet No. 151 | canceling | Original Sheet No. 151 |
| | 2nd Revised Sheet No. 152 | canceling | Original Sheet No. 152 |
| | 2nd Revised Sheet No. 154 | canceling | Original Sheet No. 154 |
| | 2nd Revised Sheet No. 155 | canceling | Original Sheet No. 155 |
| | 1st Revised Sheet No. 163 | canceling | Original Sheet No. 163 |
| | 1st Revised Sheet No. 164 | canceling | Original Sheet No. 164 |
| | 2nd Revised Sheet No. 165 | canceling | Original Sheet No. 165 |
| | 1st Revised Sheet No. 166 | canceling | Original Sheet No. 166 |
| | 1st Revised Sheet No. 167 | canceling | Original Sheet No. 167 |
| | 1st Revised Sheet No. 168 | canceling | Original Sheet No. 168 |
| | 2nd Revised Sheet No. 169 | canceling | Original Sheet No. 169 |
| | 2nd Revised Sheet No. 182 | canceling | Original Sheet No. 182 |
| | 2nd Revised Sheet No. 184 | canceling | Original Sheet No. 184 |
| | 2nd Revised Sheet No. 186 | canceling | Original Sheet No. 186 |
| | 2nd Revised Sheet No. 187 | canceling | Original Sheet No. 187 |
| | 2nd Revised Sheet No. 188 | canceling | Original Sheet No. 188 |
| | 2nd Revised Sheet No. 189 | canceling | Original Sheet No. 189 |
| | 2nd Revised Sheet No. 192 | canceling | Original Sheet No. 192 |
| | 2nd Revised Sheet No. 195 | canceling | Original Sheet No. 195 |
| | 3rd Revised Sheet No. 204 | canceling | 2nd Revised Sheet No. 204 |
| | 2nd Revised Sheet No. 205 | canceling | Original Sheet No. 205 |

Exhibit 1
ICC Docket No. 10-0467 Compliance Tariff Sheets

Commonwealth Edison Company
ELECTRICITY
ILL. C. C. No. 10

| | | | |
|--|------------------------------|-----------|------------------------------|
| General Terms and Conditions (continued) | 2nd Revised Sheet No. 208 | canceling | Original Sheet No. 208 |
| | 3rd Revised Sheet No. 209 | canceling | 1st Revised Sheet No. 209 |
| | 2nd Revised Sheet No. 215 | canceling | Original Sheet No. 215 |
| Rider AMP | 2nd Revised Sheet No. 228 | canceling | 1st Revised Sheet No. 228 |
| Rider FCA | 2nd Revised Sheet No. 250 | canceling | Original Sheet No. 250 |
| | 2nd Revised Sheet No. 251 | canceling | Original Sheet No. 251 |
| Rider RCA | 4th Revised Sheet No. 257 | canceling | 3rd Revised Sheet No. 257 |
| Rider UF | 4th Revised Sheet No. 267 | canceling | 2nd Revised Sheet No. 267 |
| | 2nd Revised Sheet No. 267.4 | canceling | 1st Revised Sheet No. 267.4 |
| | 3rd Revised Sheet No. 267.5 | canceling | 2nd Revised Sheet No. 267.5 |
| | 2nd Revised Sheet No. 267.7 | canceling | 1st Revised Sheet No. 267.7 |
| | 2nd Revised Sheet No. 267.8 | canceling | 1st Revised Sheet No. 267.8 |
| | 2nd Revised Sheet No. 267.9 | canceling | 1st Revised Sheet No. 267.9 |
| | 2nd Revised Sheet No. 267.10 | canceling | 1st Revised Sheet No. 267.10 |
| | 2nd Revised Sheet No. 267.11 | canceling | 1st Revised Sheet No. 267.11 |
| | 2nd Revised Sheet No. 267.15 | canceling | 1st Revised Sheet No. 267.15 |
| | 2nd Revised Sheet No. 267.16 | canceling | 1st Revised Sheet No. 267.16 |
| Sheet Canceling Rider ACT | 1st Revised Sheet No. 268 | canceling | Original Sheet No. 268 |
| Rider ML | 2nd Revised Sheet No. 273 | canceling | Original Sheet No. 273 |
| | 2nd Revised Sheet No. 274 | canceling | Original Sheet No. 274 |
| | 2nd Revised Sheet No. 275 | canceling | Original Sheet No. 275 |
| | 2nd Revised Sheet No. 276 | canceling | Original Sheet No. 276 |
| | 1st Revised Sheet No. 276.1 | | |
| Rider PM | 1st Revised Sheet No. 281 | canceling | Original Sheet No. 281 |
| Rider ZSS | 3rd Revised Sheet No. 285 | canceling | 2nd Revised Sheet No. 285 |
| | 2nd Revised Sheet No. 286 | canceling | Original Sheet No. 286 |

Exhibit 1
ICC Docket No. 10-0467 Compliance Tariff Sheets

Commonwealth Edison Company
ELECTRICITY
ILL. C. C. No. 10

| | | | |
|--------------------------|---------------------------|-----------|---------------------------|
| Rider ZSS (continued) | 1st Revised Sheet No. 287 | canceling | Original Sheet No. 287 |
| Rider QSW | 2nd Revised Sheet No. 306 | canceling | Original Sheet No. 306 |
| Rider PPO | 2nd Revised Sheet No. 330 | canceling | Original Sheet No. 330 |
| | 2nd Revised Sheet No. 333 | canceling | Original Sheet No. 333 |
| Rider RRTP | 2nd Revised Sheet No. 359 | canceling | Original Sheet No. 359 |
| Rider SBO | 4th Revised Sheet No. 367 | canceling | 3rd Revised Sheet No. 367 |

Exhibit 2
 ICC Docket No. 10-0467 Compliance Informational Sheets

Commonwealth Edison Company
 ELECTRICITY
 ILL. C. C. No. 10

| | | |
|---|-----------|--|
| Purchased Electricity Charges | | |
| 8th Revised Informational Sheet No. 1 | canceling | 7th Revised Informational Sheet No. 1 |
| PJM Services Charges | | |
| 5th Revised Informational Sheet No. 2 | canceling | 4th Revised Informational Sheet No. 2 |
| Capacity Charges | | |
| 10th Revised Informational Sheet No. 4 | canceling | 9th Revised Informational Sheet No. 4 |
| PJM Services Charge | | |
| 5th Revised Informational Sheet No. 5 | canceling | 4th Revised Informational Sheet No. 5 |
| Miscellaneous Procurement Components Charge | | |
| 6th Revised Informational Sheet No. 6 | canceling | 5th Revised Informational Sheet No. 6 |
| Advanced Metering Program (AMP) Adjustment | | |
| 6th Revised Informational Sheet No. 19 | canceling | 5th Revised Informational Sheet No. 19 |
| Incremental Uncollectible Cost Factors | | |
| 3rd Revised Informational Sheet No. 20 | canceling | 2nd Revised Informational Sheet No. 20 |

**Commonwealth
Edison Company**

ELECTRICITY

**ILL. C. C. No. 10
2nd Revised Sheet No. 19
(Canceling Original Sheet No. 19)**

**RATE BES
BASIC ELECTRIC SERVICE**

APPLICABILITY.

This tariff is applicable to any retail customer (a) using electric service for which the Company is providing bundled electric service; (b) to which the Residential Customer Group, Watt-Hour Customer Group, Demand Customer Group, Dusk to Dawn Lighting Customer Group, or General Lighting Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to such retail customer's expected electric power and energy requirements; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

- * Service hereunder is not applicable to a retail customer to which the Competitively Declared Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) or Rate RDS - Retail Delivery Service (Rate RDS).

DEFINITIONS.

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

PREREQUISITES OF SERVICE.

For a situation in which a retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

NATURE OF SERVICE.

Bundled Electric Service

Bundled electric service is the provision to the retail customer of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of all the component services the Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, applicable tariffs on file with the Federal Energy Regulatory Commission (FERC), and other applicable law, including, without limitation, all required electric energy, energy to satisfy losses, electric generation capacity, volumetric risk management, transmission services, ancillary transmission services, renewable energy resources, administrative services, and other necessary services procured by the Company; (2) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (3) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

(Continued on Sheet No. 20)

**Filed with the Illinois Commerce Commission on
May 25, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
May 24, 2011, in Docket No. 10-0467.
Asterisk (*) indicates change.**

**Date Effective: June 1, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
4th Revised Sheet No. 21
(Canceling 2nd Revised Sheet No. 21)

**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 20)

MONTHLY CHARGES (CONTINUED).

Distribution Facilities Charge

For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, the Distribution Facilities Charge is applicable to each corresponding fixture unit in place at the beginning of the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for such corresponding fixture unit.

For a retail customer to which the Residential Single Family Without Electric Space Heat Delivery Class, Residential Multi Family Without Electric Space Heat Delivery Class, Residential Single Family With Electric Space Heat Delivery Class, Residential Multi Family With Electric Space Heat Delivery Class, Watt-Hour Delivery Class, Dusk to Dawn Lighting Delivery Class, or the General Lighting Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

- * For any other retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD), or portion of the MKD as appropriate, established by the retail customer during the monthly billing period. Such Distribution Facilities Charge is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period and is applied in the manner described in Rate RDS. More than one Distribution Facilities Charge may be applicable to a retail customer as described in Rate RDS.
- * **Transformer Charge**
For a retail customer (a) to which the High Voltage Delivery Class is applicable and for which the Company provides transformation from a voltage at or above 69,000 volts, and/or (b) for which the Company provides transformation from a voltage at or above 4,000 volts but below 69,000 volts to a voltage at or above 2,400 volts, the Transformer Charge is applicable to the portion of the MKD for which the Company provides such transformation and is equal to the Transformer Charge in Rate RDS for the delivery class applicable to such retail customer and such portion of the MKD for the monthly billing period. More than one Transformer Charge may be applicable to a retail customer as described in Rate RDS.
- * **Illinois Electricity Distribution Tax Charge**
The Illinois Electricity Distribution Tax Charge (IEDT) is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the IEDT in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

(Continued on Sheet No. 22)

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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
4th Revised Sheet No. 22
(Canceling 3rd Revised Sheet No. 22)

**RATE BES
BASIC ELECTRIC SERVICE**

(Continued from Sheet No. 21)

MONTHLY CHARGES (CONTINUED).

Purchased Electricity Charges

The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge for the customer supply group or subgroup applicable to the retail customer, as described in the Retail Purchased Electricity Charges section of Rider PE - Purchased Electricity (Rider PE), is applicable to each kWh provided to the retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Purchased Electricity Charge and Nonsummer Purchased Electricity Charge are equal to (a) the corresponding Summer Retail Purchased Electricity Charge and the Nonsummer Retail Purchased Electricity Charge determined in accordance with the provisions of such Retail Purchased Electricity Charges section, multiplied by (b) the relevant base uncollectible factor (BUF) listed in Rider UF - Uncollectible Factors (Rider UF), multiplied by (c) the relevant 2008 incremental supply uncollectible cost factor ($ISUF_{CB}$) determined in accordance with the provisions of Rider UF for the April 2010 through the December 2010 monthly billing periods, multiplied by (d) the relevant $ISUF_C$ determined in accordance with the provisions of Rider UF beginning with the June 2010 monthly billing period. The Summer Purchased Electricity Charge or the Nonsummer Purchased Electricity Charge, as applicable, is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Electricity Supply Charge.

PJM Services Charge

The PJM Services Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The PJM Services Charge is equal to (a) the Retail PJM Services Charge determined in accordance with the provisions of the Retail PJM Services Charges section of Rider PE, multiplied by (b) the relevant BUF listed in Rider UF, multiplied by (c) the relevant $ISUF_{CB}$ determined in accordance with the provisions of Rider UF for the April 2010 through the December 2010 monthly billing periods, multiplied by (d) the relevant $ISUF_C$ determined in accordance with the provisions of Rider UF beginning with the June 2010 monthly billing period. The PJM Services Charge is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Transmission Services Charge.

PEA Factor

The Purchased Electricity Adjustment (PEA) Factor is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the PEA Factor computed in accordance with the provisions of the Purchased Electricity Adjustment section of Rider PE. The PEA Factor is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Purchased Electricity Adjustment.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

(Continued on Sheet No. 23)

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Chicago, Illinois 60680-5379

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**Commonwealth
Edison Company**

ELECTRICITY

**ILL. C. C. No. 10
2nd Revised Sheet No. 29
(Canceling Original Sheet No. 29)**

**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

APPLICABILITY.

- * This tariff is applicable to any retail customer (a) for which the Company is providing bundled electric service; and (b) to which the Competitively Declared Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to such retail customer's expected electric power and energy requirements.

In addition, for a situation in which a retail customer takes service under Rate RDS - Retail Delivery Service (Rate RDS) and elects to have its electric power and energy requirements supplied in accordance with the Supplier Options subsection of the Split Load and Supplier Options section of the Service Options part of Rate RDS, this tariff is applicable to any portion of such retail customer's electric power and energy requirements for which the Company provides bundled electric service.

In addition, this tariff is applicable to any retail customer that has elected to obtain bundled electric service with hourly pricing, provided such retail customer meets the prerequisites of service provided in the Prerequisites of Service section of this tariff.

(Continued on Sheet No. 30)

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**Commonwealth
Edison Company**

ELECTRICITY

**ILL. C. C. No. 10
1st Revised Sheet No. 32
(Canceling Original Sheet No. 32)**

**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 31)

MONTHLY CHARGES.

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

Customer Charge

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

Standard Metering Service Charge

The Standard Metering Service Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Standard Metering Service Charge is stated in \$X.XXXXX/kWh. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

Distribution Facilities Charge

The Distribution Facilities Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XXXXX/kWh.

- * The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD), or portion of the MKD as appropriate, established by the retail customer during the monthly billing period. Such Distribution Facilities Charge is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XX/kW and is applied in the manner described in Rate RDS. More than one Distribution Facilities Charge may be applicable to a retail customer, as described in Rate RDS..

For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, the Distribution Facilities Charge is applicable to each corresponding fixture unit in place at the beginning of the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for such corresponding fixture unit.

- * **Transformer Charge**

For a retail customer (a) to which the High Voltage Delivery Class is applicable and for which the Company provides transformation from a voltage at or above 69,000 volts, and/or (b) for which the Company provides transformation from a voltage at or above 4,000 volts but below 69,000 volts to a voltage at or above 2,400 volts, the Transformer Charge is applicable to the portion of the MKD for which the Company provides such transformation and is equal to the Transformer Charge in Rate RDS for the delivery class applicable to such retail customer and such portion of the MKD for the monthly billing period. More than one Transformer Charge may be applicable to a retail customer as described in Rate RDS.

(Continued on Sheet No. 33)

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Asterisk (*) indicates change.

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
4th Revised Sheet No. 33
(Canceling 2nd Revised Sheet No. 33)

**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 32)

MONTHLY CHARGES (CONTINUED).

* **Illinois Electricity Distribution Tax Charge**

The Illinois Electricity Distribution Tax Charge (IEDT) is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the IEDT in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

* **Capacity Charge**

The Company determines capacity charges in a manner that recovers the capacity obligation costs incurred by the Company to procure electric power and energy directly from PJM-administered markets for retail customers receiving service with hourly pricing. Such capacity charges equal the applicable PJM Net Load Price (NLP), in \$/MW-Day, for the PJM Planning Year, adjusted by uncollectible factors, and are applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period corresponding to such PJM Planning Year.

The Monthly Capacity Charge (MCC) is applicable to the Capacity Obligation established by the retail customer for the monthly billing period. Such MCC is determined in accordance with the following equation:

$$MCC = NLP \times \frac{1 \text{ MW}}{1,000 \text{ kW}} \times \frac{365 \text{ Days}}{12 \text{ Months}} \times \text{BUF} \times \text{ISUF}$$

(Continued on Sheet No. 34)

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ELECTRICITY

ILL. C. C. No. 10
4th Revised Sheet No. 34
(Canceling 2nd Revised Sheet No. 34)

RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING

(Continued from Sheet No. 33)

MONTHLY CHARGES (CONTINUED).

* **Capacity Charge (Continued)**

Where:

- MCC = Monthly Capacity Charge, in \$/kW-Month, applied to the Capacity Obligation established by the retail customer for the monthly billing period.
- NLP = Applicable PJM Net Load Price, in \$/MW-Day, for the period of time corresponding to the monthly billing periods during which the MCC is applied.
- BUF = Base Uncollectible Cost Factor, in decimal format, equal to the system average BUF listed in Rider UF - Uncollectible Factors (Rider UF).
- ISUF = Incremental Supply Uncollectible Cost Factor, in decimal format, equal to ISUF_{sys} determined in accordance with the provisions of Rider UF.

Notwithstanding the preceding provisions for the computation of MCC, for computations that pertain to leap years, the number of days in the year is 366 rather than 365.

An informational filing of the MCC must be submitted to the ICC no later than three (3) business days after the applicable NLP is available from PJM. Moreover, in the event that there is a change to the BUF or ISUF, the MCC reflecting such changed BUF or ISUF must be submitted to the ICC in an informational filing corresponding to the filing of such changed BUF or ISUF.

* **Hourly Energy Charges**

Each Hourly Energy Charge (HEC) is applicable to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined. Each such HEC is determined in accordance with the following equation:

$$HEC = LMP \times \frac{1\text{MWh}}{1,000 \text{ kWh}} \times BUF \times ISUF \times (1 + DLF)$$

Where:

- HEC = Hourly Energy Charge, in \$/kWh, applied to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined.
- LMP = The PJM real time locational marginal price for the ComEd Zone, in \$/MWh, for the hour corresponding to the hour during which the HEC is applied.
- DLF = Distribution Loss Factor, in decimal format, to adjust for losses on the distribution system located in the Company's service territory and equal to the system average DLF provided in Rate RDS.

(Continued on Sheet No. 35)

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 35)

MONTHLY CHARGES (CONTINUED).

Miscellaneous Procurement Components Charge

* The Miscellaneous Procurement Components Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The Company determines a Miscellaneous Procurement Components Charge in a manner that allows the Company to recover the costs it incurs related to the procurement of electric power and energy directly from PJM-administered markets for retail customers receiving electric service with hourly pricing which are not recovered through the application of the MCC, the HECs, and the PJM Services Charge.

The Miscellaneous Procurement Components Charge is determined by the Company each year and is applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period. Included in the determination of the Miscellaneous Procurement Components Charge are applicable system losses, base uncollectible costs, and incremental uncollectible costs incurred by the Company. Also included in the determination of the Miscellaneous Procurement Components Charge are the costs of working capital used to arrange or procure electric power and energy directly from PJM-administered markets. Including costs of working capital in the Miscellaneous Procurement Components Charge provides for the recovery of costs the Company incurs for working capital used to arrange or procure electric power and energy supply directly from PJM-administered markets, such as the funds required to finance the lag between the purchase of electric power and energy supply resources and the recovery of the costs of such resources from retail customers. Such costs are determined in accordance with a methodology approved by the ICC in its order in the Company's most recent rate case. Such methodology is applied using a cost of capital equal to that established by the ICC in its order in the Company's most recent rate case. All other data, including applicable leads and lags, are updated annually to reflect current electric power and energy supply procurement working capital costs. Until a methodology to determine the Company's electric power and energy supply-related working capital costs has been reviewed in a rate case, the Company calculates such costs using an interim methodology. Company representatives must review such interim methodology and such calculated costs with personnel from the Accounting Department of the ICC Staff in accordance with the provisions of the Miscellaneous General Provisions section of this tariff. Such interim methodology and such calculated costs are subject to review and adjustment in the annual proceeding described in the Miscellaneous General Provisions section of this tariff. After a methodology is approved by the ICC in the Company's most recent rate case, such methodology is used in any such ongoing or subsequent annual proceeding in which an interim methodology is under review. A cost of capital established by the ICC in its order in the Company's most recent rate case is applied in determining the costs of working capital component of the Miscellaneous Procurement Components Charge only for Miscellaneous Procurement Components Charges that become applicable after the date of such order. Any such costs included in the determination of any Miscellaneous Procurement Components Charge that is applicable beginning with the June 2010 monthly billing period is considered to be determined in accordance with an interim methodology that is permissible under this tariff and subject to the review provisions set forth in this Miscellaneous Procurement Components Charge subsection.

An informational filing of the Miscellaneous Procurement Components Charge must be submitted by the Company to the ICC no later than the twentieth day of May prior to such June monthly billing period.

(Continued on Sheet No. 37)

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RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING

(Continued from Sheet No. 37)

MONTHLY CHARGES (CONTINUED).

Hourly Purchased Electricity Adjustment Factor (Continued)

- * AR = Accrued Revenues, in \$, equal to the accrued net revenues recognized for retail customers receiving electric service with hourly pricing during the determination period(s) through the application of the MCC, HECs, PJM Services Charge, and Miscellaneous Procurement Components Charge, as applicable, and through the previous application of the Daily Capacity Charge as was applicable. Accrued Revenues may reflect the amortization of certain revenues over multiple determination periods.
- AB = Automatic Balancing Factor, in \$, equal to the cumulative debit or credit balance resulting from the application of the HPEA through the determination period(s). Such balance includes interest at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1).
- A = Adjustment, in \$, equal to an amount (a) ordered by the ICC, or (b) determined by the Company, that is to be refunded to or collected from retail customers receiving electric service with hourly pricing to correct for errors associated with the computation of a previously applied HPEA in accordance with this tariff or a previously applied Competitive Procurement Process-Hourly Accuracy Assurance Factor (CPP-H AAF) in accordance with the then effective Rider CPP - Competitive Procurement Process (Rider CPP). Such amount includes interest at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is calculated for the period of time beginning on the first day of the effective period during which such HPEA or CPP-H AAF was applied and extending through the day prior to the start of the effective period in which the A is applied. Such amount may be amortized over multiple effective periods with interest.
- [] amortized = Amortization of the quantity included in the brackets, as necessary, for a period not to exceed twelve (12) effective monthly billing periods. For a situation in which amortization is not necessary, there is no amortization period.
- AHPEA = Amortized Hourly Purchased Electricity Adjustment Amount, in \$, equal to a previously amortized quantity (AE - AR + AB + A). Each such AHPEA includes interest at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), and such interest is calculated for an amortization period not to exceed twelve (12) effective periods, beginning on the first day of the effective period during which such AHPEA is applied and extending through the day prior to the start of the last effective period during which such AHPEA is applied. Each such AHPEA is applied only during effective periods that correspond to such AHPEA's amortization period.
- U = Usage, in kWh, forecasted to be provided to retail customers receiving electric service with hourly pricing during the effective period.

(Continued on Sheet No. 39)

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 39)

MONTHLY CHARGES (CONTINUED).

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

OTHER CHARGES.

* **Off Cycle Termination Fee**

The Off Cycle Termination Fee is applicable in accordance with the provisions of the Term of Service section of this tariff and is equal to \$497.00.

Rate Stabilization Recovery

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balances in the individual long-term receivables accounts established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program beginning in January 2007 and extending through the May 2009 monthly billing period in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balances in accordance with the following procedure:

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 44)

MISCELLANEOUS GENERAL PROVISIONS.

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

Nothing in this tariff precludes a nonresidential entity that shares occupancy of a residential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to nonresidential retail customers.

LMPs, listed in Eastern Prevailing Time (EPT), used to determine Hourly Energy Charges are available through PJM's web site. Furthermore, the Company electronically posts on its web site indicative day-ahead hourly energy prices and indicative real time hourly energy prices determined from PJM day-ahead locational marginal prices and real time locational marginal prices, respectively, for the ComEd Zone. Such indicative hourly energy prices, listed in Central Prevailing Time (CPT), include adjustments for applicable losses and uncollectible costs incurred by the Company as described in the Hourly Energy Charges subsection of the Monthly Charges section of this tariff.

The indicative day-ahead hourly energy prices are posted on a day-ahead basis in the form of twenty-four (24) hourly energy prices beginning with the hour from 11:00 p.m. of the present day to 12:00 a.m. (midnight) of the following day. The indicative real time hourly energy prices are posted on a day-after basis in the form of twenty-four (24) hourly energy prices beginning with the hour from 11:00 p.m. of two days before to 12:00 a.m. (midnight) of the day before. There are twenty-three (23) hourly energy prices for the first Sunday of Central Daylight Savings Time and twenty-five (25) hourly energy prices for the first Sunday of Central Standard Time.

- * The Company is not required to obtain any consent or other approval, whether prospective, contemporaneous, or retrospective, from the ICC or any other entity in order to issue bills containing any MCC, HEC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA determined in accordance with the provisions of this tariff or in order to collect any such MCC, HEC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA, provided, however, that any such HPEA is subject to adjustment in accordance with annual proceedings conducted as provided in this Miscellaneous General Provisions section during which any error is determined to have been associated with the application of an HPEA.

(Continued on Sheet No. 46)

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 45)

MISCELLANEOUS GENERAL PROVISIONS (CONTINUED).

Each year at least thirty (30) calendar days prior to the start of the June monthly billing period, internal administrative and operational costs and costs of working capital expected to be incurred by the Company as a result of its electric power and energy supply procurement activities for retail customers for which the Company is to provide service hereunder during the PJM Planning Period beginning on the June 1 corresponding to such June monthly billing period, along with any interim methodology, as described in the Miscellaneous Procurement Components Charge subsection of the Monthly Charges section of this tariff, used to determine such costs of working capital, must be reviewed by Company representatives with personnel from the Accounting Department of the ICC Staff.

- * Each time the Company files any MCC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA with the ICC for informational purposes, such filing must include work papers supporting the determination of such MCC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA, as applicable.

Each year beginning in 2009, the Company must conduct an internal audit of its costs for the previous PJM Planning Year and recoveries of such costs pursuant to this tariff. The Company must also prepare a report each year that summarizes the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division within sixty (60) calendar days after the end of the effective period associated with the May determination period of such PJM Planning Year. Such report must be verified by an officer of the Company.

The audit described in the previous paragraph of this Miscellaneous General Provisions section must examine (a) costs recovered pursuant to this tariff to verify that such costs are recovered only pursuant to this tariff and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs, (b) charges and adjustments determined pursuant to this tariff that are included in retail customers' bills for electric service provided hereunder to verify that such charges and adjustments are properly applied, (c) revenues resulting from the application of this tariff to verify that such revenues are correctly stated, and (d) the Company's internal administrative and operational costs associated with the procurement of electric power and energy for retail customers served hereunder to verify that such costs are reasonable.

No earlier than ninety (90) calendar days after the end of the effective period associated with the May 2008 determination period, a proceeding must commence to provide for the correction of any errors that may have occurred in the application of the provisions of this tariff and the previously effective Rider CPP. Any correction of any such error is determined and applied in accordance with lawful orders issued by the ICC in such proceeding.

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 59)

RATES AND CHARGES

*** MONTHLY CHARGES.**

A retail customer served hereunder is subject to the charges described in this Monthly Charges section, as applicable, for each monthly billing period. The incremental distribution uncollectible cost factors, the IDUF_R, IDUF_N, and IDUF_A, utilized in the determination of the charges described in this Monthly Charges section are equal to IDUF_R, IDUF_N, and IDUF_A, respectively, determined in accordance with the provisions in Rider UF - Uncollectible Factors (Rider UF).

The Customer Charge is applied to the retail customer for the monthly billing period.

The Secondary Voltage Distribution Facilities Charge provided on a \$/kW basis is applied to the portion of the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises below 69,000 volts with transformation to below 2,400 volts provided by the Company, as applicable. The Primary Voltage Distribution Facilities Charge provided on a \$/kW basis is applied to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with either no transformation provided by the Company or transformation to 2,400 volts or above provided by the Company, as applicable. The High Voltage Distribution Facilities Charge provided on a \$/kW basis is applied to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts, as applicable. The Distribution Facilities Charge provided on a \$/kWh basis is applied to the kWhs delivered to the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a \$/fixture basis is applied to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period.

The Primary Voltage Transformer Charge is applied to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 4,000 volts but below 69,000 volts with transformation to 2,400 volts or above provided by the Company, as applicable. The High Voltage Transformer Charge is applied to the portion of the MKD established by the retail customer during the monthly billing period served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, as applicable.

The Standard Metering Service Charge is applied to the retail customer for each monthly billing period, as described in this paragraph. For a retail customer for which a Customer Charge is applicable, the Standard Metering Service Charge is applied to the retail customer for the monthly billing period. For a retail customer for which a Distribution Facilities Charge on a \$/kWh basis is applicable and no Customer Charge is applicable, the Standard Metering Service Charge is applied to the kWhs delivered to the retail customer during the monthly billing period. Notwithstanding the previous provisions of this paragraph, if a retail customer served hereunder is provided with Metering Service by an MSP in accordance with the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, the Standard Metering Service Charge is not applicable to such retail customer. All other applicable charges continue to be applicable to such retail customer.

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**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 60)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

The Illinois Electricity Distribution Tax Charge (IEDT) provided on a \$/kWh basis is applied to the kWhs delivered to the retail customer during the monthly billing period.

Residential Single Family Without Electric Space Heat Delivery Class

| | |
|---|-------------------------------|
| Customer Charge | \$13.64 x IDUF _R |
| Standard Metering Service Charge | \$2.86 x IDUF _R |
| Distribution Facilities Charge (\$/kWh) | \$0.01947 x IDUF _R |
| IEDT (\$/kWh) | \$0.00126 x IDUF _R |

Residential Multi Family Without Electric Space Heat Delivery Class

| | |
|---|-------------------------------|
| Customer Charge | \$6.59 x IDUF _R |
| Standard Metering Service Charge | \$2.86 x IDUF _R |
| Distribution Facilities Charge (\$/kWh) | \$0.02445 x IDUF _R |
| IEDT (\$/kWh) | \$0.00126 x IDUF _R |

Residential Single Family With Electric Space Heat Delivery Class

| | |
|---|-------------------------------|
| Customer Charge | \$19.54 x IDUF _R |
| Standard Metering Service Charge | \$2.86 x IDUF _R |
| Distribution Facilities Charge (\$/kWh) | \$0.01043 x IDUF _R |
| IEDT (\$/kWh) | \$0.00126 x IDUF _R |

Residential Multi Family With Electric Space Heat Delivery Class

| | |
|---|-------------------------------|
| Customer Charge | \$9.16 x IDUF _R |
| Standard Metering Service Charge | \$2.86 x IDUF _R |
| Distribution Facilities Charge (\$/kWh) | \$0.01243 x IDUF _R |
| IEDT (\$/kWh) | \$0.00126 x IDUF _R |

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RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 61)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Watt-Hour Delivery Class

| | |
|---|-------------------------------|
| Customer Charge | \$8.43 x IDUF _N |
| Standard Metering Service Charge | \$2.52 x IDUF _N |
| Distribution Facilities Charge (\$/kWh) | \$0.02217 x IDUF _N |
| IEDT (\$/kWh) | \$0.00123 x IDUF _N |

Small Load Delivery Class

| | |
|--|-------------------------------|
| Customer Charge | \$11.45 x IDUF _N |
| Standard Metering Service Charge | \$7.92 x IDUF _N |
| Secondary Voltage Distribution Facilities Charge (\$/kW) | \$5.14 x IDUF _N |
| Primary Voltage Distribution Facilities Charge (\$/kW) | \$4.11 x IDUF _N |
| Primary Voltage Transformer Charge (\$/kW) | \$0.44 x IDUF _N |
| IEDT (\$/kWh) | \$0.00123 x IDUF _N |

Medium Load Delivery Class

| | |
|--|-------------------------------|
| Customer Charge | \$14.13 x IDUF _N |
| Standard Metering Service Charge | \$17.27 x IDUF _N |
| Secondary Voltage Distribution Facilities Charge (\$/kW) | \$4.98 x IDUF _N |
| Primary Voltage Distribution Facilities Charge (\$/kW) | \$2.42 x IDUF _N |
| Primary Voltage Transformer Charge (\$/kW) | \$0.16 x IDUF _N |
| IEDT (\$/kWh) | \$0.00123 x IDUF _N |

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RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 62)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Large Load Delivery Class

| | |
|--|-------------------------------|
| Customer Charge | \$54.18 x IDUF _N |
| Standard Metering Service Charge | \$18.32 x IDUF _N |
| Secondary Voltage Distribution Facilities Charge (\$/kW) | \$5.43 x IDUF _N |
| Primary Voltage Distribution Facilities Charge (\$/kW) | \$3.78 x IDUF _N |
| Primary Voltage Transformer Charge (\$/kW) | \$0.21 x IDUF _N |
| IEDT (\$/kWh) | \$0.00123 x IDUF _N |

Very Large Load Delivery Class

| | |
|--|-------------------------------|
| Customer Charge | \$477.65 x IDUF _A |
| Standard Metering Service Charge | \$19.17 x IDUF _A |
| Secondary Voltage Distribution Facilities Charge (\$/kW) | \$5.53 x IDUF _A |
| Primary Voltage Distribution Facilities Charge (\$/kW) | \$4.07 x IDUF _A |
| Primary Voltage Transformer Charge (\$/kW) | \$0.23 x IDUF _A |
| IEDT (\$/kWh) | \$0.00122 x IDUF _A |

Extra Large Load Delivery Class

| | |
|--|-------------------------------|
| Customer Charge | \$837.18 x IDUF _A |
| Standard Metering Service Charge | \$45.82 x IDUF _A |
| Secondary Voltage Distribution Facilities Charge (\$/kW) | \$3.69 x IDUF _A |
| Primary Voltage Distribution Facilities Charge (\$/kW) | \$3.06 x IDUF _A |
| Primary Voltage Transformer Charge (\$/kW) | \$0.22 x IDUF _A |
| IEDT (\$/kWh) | \$0.00122 x IDUF _A |

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ELECTRICITY

**ILL. C. C. No. 10
4th Revised Sheet No. 64
(Canceling 2nd Revised Sheet No. 64)**

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 63)

RATES AND CHARGES (CONTINUED)

*** MONTHLY CHARGES (CONTINUED).**

High Voltage Delivery Class

Customer Charge \$432.95 x IDUF_A

Standard Metering Service Charge \$36.88 x IDUF_A

Secondary Voltage Distribution Facilities Charge (\$/kW) \$4.25 x IDUF_A

Primary Voltage Distribution Facilities Charge (\$/kW) \$2.90 x IDUF_A

High Voltage Distribution Facilities Charge (\$/kW)

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW \$0.22 x IDUF_A

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW \$0.23 x IDUF_A

Primary Voltage Transformer Charge (\$/kW) \$0.30 x IDUF_A

High Voltage Transformer Charge (\$/kW)

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW \$0.57 x IDUF_A

Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company, if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW \$2.33 x IDUF_A

IEDT (\$/kWh) \$0.00122 x IDUF_A

(Continued on Sheet No. 65)

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**Commonwealth
Edison Company**

ELECTRICITY

**ILL. C. C. No. 10
4th Revised Sheet No. 65
(Canceling 2nd Revised Sheet No. 65)**

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 64)

RATES AND CHARGES (CONTINUED)

*** MONTHLY CHARGES (CONTINUED).**

Railroad Delivery Class

| | |
|--|--------------------------------|
| Customer Charge | \$3,875.45 x IDUF _A |
| Standard Metering Service Charge | \$72.28 x IDUF _A |
| Distribution Facilities Charge (\$/kW) | \$2.79 x IDUF _A |
| IEDT (\$/kWh) | \$0.00122 x IDUF _A |

Fixture-Included Lighting Delivery Class Public Street Lighting Fixtures

| | |
|--|----------------------------|
| Mercury Vapor (MV) Fixtures Distribution Facilities Charges | |
| 100 Watts - 4,200 Initial Lumens (\$/fixture) | \$2.14 x IDUF _A |
| 175 Watts - 8,150 Initial Lumens (\$/fixture) | \$2.14 x IDUF _A |
| 250 Watts - 11,500 Initial Lumens (\$/fixture) | \$2.19 x IDUF _A |
| 400 Watts - 21,500 Initial Lumens (\$/fixture) | \$2.60 x IDUF _A |
| High Pressure Sodium (HPS) Fixtures Distribution Facilities Charges | |
| 70 Watts - 5,800 Initial Lumens (\$/fixture) | \$2.25 x IDUF _A |
| 100 Watts - 9,500 Initial Lumens (\$/fixture) | \$2.37 x IDUF _A |
| 150 Watts - 16,000 Initial Lumens (\$/fixture) | \$2.56 x IDUF _A |
| 250 Watts - 30,000 Initial Lumens (\$/fixture) | \$2.85 x IDUF _A |
| 400 Watts - 50,000 Initial Lumens (\$/fixture) | \$3.13 x IDUF _A |
| 1,000 Watts - 140,000 Initial Lumens (\$/fixture) | \$8.40 x IDUF _A |

Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixtures

| | |
|---|----------------------------|
| MV Fixtures Distribution Facilities Charges | |
| 175 Watts - 8,600 Initial Lumens (\$/fixture) | \$5.89 x IDUF _A |
| 400 Watts - 21,500 Initial Lumens (\$/fixture) | \$6.71 x IDUF _A |
| HPS Flood Fixtures Distribution Facilities Charges | |
| 100 Watts - 9,500 Initial Lumens (\$/fixture) | \$6.38 x IDUF _A |
| 250 Watts - 30,000 Initial Lumens (\$/fixture) | \$6.08 x IDUF _A |
| HPS Fixtures Distribution Facilities Charges | |
| 100 Watts - 9,500 Initial Lumens (\$/fixture) | \$6.17 x IDUF _A |
| 150 Watts - 16,000 Initial Lumens (\$/fixture) | \$6.40 x IDUF _A |

Fixture-Included Lighting Delivery Class Equipment Distribution Facilities Charges

| | |
|--|----------------------------|
| Mounting Bracket - Eight feet (8 ft.) or less in length (\$/fixture) | \$4.54 x IDUF _A |
| Mounting Bracket - Over 8 ft. in length (\$/fixture) | \$6.19 x IDUF _A |
| Post Top Luminaire (\$/fixture) | \$6.18 x IDUF _A |
| Acorn Style Luminaire (\$/fixture) | \$8.60 x IDUF _A |

Fixture-Included Lighting Delivery Class

| | |
|---------------|-------------------------------|
| IEDT (\$/kWh) | \$0.00122 x IDUF _A |
|---------------|-------------------------------|

(Continued on Sheet No. 66)

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RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 65)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Dusk to Dawn Lighting Delivery Class

| | |
|---|-------------------------------|
| Standard Metering Service Charge (\$/kWh) | \$0.00049 x IDUF _A |
| Distribution Facilities Charge (\$/kWh) | \$0.00500 x IDUF _A |
| IEDT (\$/kWh) | \$0.00122 x IDUF _A |

General Lighting Delivery Class

| | |
|---|-------------------------------|
| Standard Metering Service Charge (\$/kWh) | \$0.00040 x IDUF _A |
| Distribution Facilities Charge (\$/kWh) | \$0.01119 x IDUF _A |
| IEDT (\$/kWh) | \$0.00122 x IDUF _A |

Transmission Services Charge

The retail customer must pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Additional Facilities Charges

If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

(Continued on Sheet No. 67)

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ELECTRICITY

**ILL. C. C. No. 10
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GENERAL TERMS AND CONDITIONS

ORGANIZATION OF GENERAL TERMS AND CONDITIONS

These General Terms and Conditions are organized into parts which are further organized into sections, as applicable. Some sections are further organized into subsections. In the following listing of parts and sections, parts are designated by number while sections are designated by letter.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 137)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

DELIVERY CLASSES (CONTINUED).

Fixture-Included Lighting Delivery Class

Fixture-Included Lighting Delivery Class means the delivery class applicable to any retail customer in the lighting sector, as described in the Sectors section of this Retail Customer Categorizations part, (a) located outside the City of Chicago, (b) using electric service for a public street lighting system that operates on a dusk to dawn basis, and (c) for which the Company furnishes, installs, owns, operates, and maintains the facilities required to provide such dusk to dawn lighting. The Fixture-Included Lighting Delivery Class is also applicable to the portion of electric service provided to a retail customer in the residential sector or nonresidential sector, (1) located outside the City of Chicago, (2) using such portion for private, outdoor, dusk to dawn lighting purposes, and (3) for which the Company furnishes, installs, owns, operates, and maintains the facilities required to provide such dusk to dawn lighting.

Dusk to Dawn Lighting Delivery Class

- * Dusk to Dawn Lighting Delivery Class means the delivery class applicable to any retail customer in the lighting sector (a) using electric service for a lighting system that operates during hours that occur between dusk and dawn, and (b) for which the Fixture-Included Lighting Delivery Class is not applicable.

General Lighting Delivery Class

- * General Lighting Delivery Class means the delivery class applicable to any retail customer in the lighting sector using electric service for a lighting system other than a lighting system that operates during hours that occur between dusk and dawn.

With respect to the Small Load Delivery Class, Medium Load Delivery Class, Large Load Delivery Class, Very Large Load Delivery Class, and Extra Large Load Delivery Class for a situation in which no historical electric power and energy consumption data exist for a retail customer, the Company determines the delivery class applicable to such retail customer based upon the highest thirty (30) minute demand expected, in the Company's judgment, to be established by the retail customer.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 138)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

* **SUPPLY GROUPS.**

Customer supply groups are designations for retail customers located in the Company's service territory so that retail customers can be categorized for the purposes of computing charges for the procurement of electric power and energy and applying such charges to retail customers. The following customer supply groups are defined for such purposes:

Residential Customer Group

Residential Customer Group means the customer supply group applicable to any retail customer in the residential sector and using electric service for residential purposes.

Watt-Hour Customer Group

Watt-Hour Customer Group means the customer supply group applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which no metering equipment or only watt-hour metering equipment is installed at the retail customer's premises. Generally, a retail customer in this customer supply group uses less than 2,000 kWhs during a monthly billing period.

Demand Customer Group

Demand Customer Group means the customer supply group applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the Competitively Declared Customer Group is not applicable and (b) demand metering is installed at the retail customer's premises.

(Continued on Sheet No. 140)

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 139)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

* **SUPPLY GROUPS (CONTINUED).**

Competitively Declared Customer Group

Competitively Declared Customer Group means the customer group applicable to any retail customer for which electric service has been declared competitive. The Competitively Declared Customer Group applies to a retail customer determined to have electric power and energy requirements of at least 100 kW, as determined by the Company. A retail customer is determined to have electric power and energy requirements of at least 100 kW if (a) for any such retail customer that had been taking service from the Company during the preceding January through December monthly billing periods, such retail customer established a thirty (30) minute demand for electricity of at least 100 kW in at least two (2) monthly billing periods during such preceding monthly billing periods; or (b) in the Company's reasonable judgment there exists comparable usage information or a sufficient basis to determine that such retail customer has electric power and energy requirements of at least 100 kW; or (c) (i) such retail customer had previously been determined to have electric power and energy requirements of at least 100 kW pursuant to either of the aforementioned items (a) or (b), and (ii) such retail customer established a thirty (30) minute demand for electricity of at least 100 kW at least one (1) time during such preceding monthly billing periods. For a retail customer for which the Company has been providing electric service, the Company determines the electric power and energy requirements of such retail customer on or before March 15 each year. For an applicant or a successor retail customer at a premises, such determination is made prior to the date that electric service begins to be provided to such applicant or successor retail customer. In accordance with Section 16-103.1 of the Act, in determining if a retail customer has electric power and energy requirements of at least 100 kW, the Company does not consider a retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act. In addition, in determining if a retail customer has electric power and energy requirements of at least 100 kW, the Company does not consider a retail customer for which the residential customer group is applicable.

For a retail customer (a) that has been taking bundled electric service from the Company continuously under a tariff that does not have provisions for hourly pricing since prior to the date on or before March 15 that such retail customer is determined to have electric power and energy requirements of at least 100 kW; and (b) that continues to take service under such tariff through the May monthly billing period following such date, the Competitively Declared Customer Group applies to such retail customer immediately following such May monthly billing period. Otherwise, the Competitively Declared Customer Group applies to such retail customer immediately after such retail customer is determined to have electric power and energy requirements of at least 100 kW.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 140)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

* **SUPPLY GROUPS (CONTINUED).**

Dusk to Dawn Lighting Customer Group

Dusk to Dawn Lighting Customer Group means the customer supply group applicable to (a) any retail customer in the lighting sector and using electric service for a street lighting system that operates during hours that occur between dusk and dawn, or (b) the portion of electric service provided to a retail customer in the residential sector or nonresidential sector, located outside the City of Chicago, and using such portion for private, outdoor, fixture-included, dusk to dawn lighting purposes, provided that the Competitively Declared Customer Group is not applicable to the retail customer described in item (a) or (b).

General Lighting Customer Group

General Lighting Customer Group means the customer supply group applicable to any retail customer (a) in the lighting sector, (b) using electric service for a lighting system other than a lighting system that operates during hours that occur between dusk and dawn, and (c) to which the Competitively Declared Customer Group is not applicable.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 147)

NATURE OF SERVICE (CONTINUED)

UNBUNDLED ELECTRIC SERVICE (CONTINUED).

Unbundled Supply Service

Unbundled electric supply service is the provision to retail customers of electric power and energy supply by the Company under Rider PPO - Power Purchase Option (Rider PPO). Such provision includes the procurement of all the component services the Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, applicable tariffs on file with the FERC, and other applicable law, including, without limitation, all required electric energy, energy to satisfy losses, electric generation capacity, volumetric risk management, transmission services, ancillary transmission services, renewable energy resources, administrative services, and other necessary services procured by the Company in order to provide electric power and energy to retail customers served under Rider PPO. Specific applicability and limitation provisions are provided in Rider PPO.

EXCLUSIVE ELECTRIC SERVICE.

For a situation in which the Company provides electric supply to a retail customer under the provisions of Rate BES, no other electric power and energy supply is allowed to be used by such retail customer in conjunction with such electric supply provided by the Company, either by means of a switch or any other connection, except in cases in which the retail customer has electric generating equipment that either (a) has a capacity that does not exceed one hundred (100) kW, or (b) is utilized only in the event of interruption in the Company's electric service.

- * Notwithstanding the previous provisions of this Exclusive Electric Service section, a retail customer (a) as described in the Provisions for Customers With Generating Facilities subsection of the Other Facilities section of the Distribution Facilities part of these General terms and Conditions, (b) to which the Self-Generating Customer Group was applicable immediately prior to June 1, 2011 and (c) to which the Demand Customer Group is applicable as of June 1, 2011, is allowed to use electric power and energy supply provided by such retail customer's electric generating facilities in conjunction with electric power and energy supply provided by the Company under the provisions of Rate BES.

ELECTRICAL CHARACTERISTICS.

The Company provides alternating current (AC) electric service with a nominal frequency of sixty (60) hertz (cycles per second).

However, in certain individual situations, certain retail customers in the central part of the City of Chicago are provided with direct current (DC) electric service. Such retail customers are provided with electric service through rectifiers that convert AC to DC. Such retail customers have been provided with DC electric service since the early years of the twentieth century. Beginning in the 1930's, the Company has been working toward the retirement of DC electric service. The Company does not serve new or increased electric power and energy requirements of any retail customer with DC electric service. For a situation in which DC electric service is retired at a retail customer's premises, the Company removes its rectifier and associated AC to DC conversion equipment that had been used to provide electric service to such premises. Eventually, all such rectifiers and associated AC to DC conversion equipment will be so removed, and all retail customers will be provided with AC electric service.

(Continued on Sheet No. 149)

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ELECTRICITY

**ILL. C. C. No. 10
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**RIDER UF
UNCOLLECTIBLE FACTORS**

Applicable to All Tariffs as Appropriate

APPLICABILITY.

This rider is applicable to retail customers, Retail Electric Suppliers (RESs), and Metering Service Providers (MSPs) in accordance with applicable tariffs in the Company's Schedule of Rates.

PURPOSE.

The purpose of this rider is to allow the Company to recover applicable uncollectible costs it incurs.

* **BASE UNCOLLECTIBLE COST FACTORS.**

Base uncollectible cost factors (BUFs) approved by the Illinois Commerce Commission (ICC) are applied in accordance with applicable tariffs in the Company's Schedule of Rates. There are two sets of BUFs.

BUFs associated with ICC-jurisdictional delivery service are Delivery Uncollectible Factors (DUFs) and are incorporated into base Customer Charges, Standard Metering Service Charges, and Distribution Facilities Charges, as authorized by the ICC.

BUFs associated with the Company's provision of electric power and energy supply service are each equal to (a) one (1) plus (b) the Supply Uncollectible Factor (SUF) pertaining to the applicable retail customer designation and are applied to Purchased Electricity Charges and PJM Services Charges, as applicable by customer designation, in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES) for retail customers taking service under Rate BES. Customer Designations are as defined in the 2008 Incremental Distribution Uncollectible Cost Factors section of this rider.

| | |
|-----------------------------|--------|
| Retail Customer Designation | BUF |
| R: Residential | 1.0244 |
| N: Nonresidential | 1.0072 |
| A: All Other | 1.0067 |

The system average BUF associated with the Company's provision of electric power and energy supply service is applied to Capacity Charges, Hourly Energy Charges, PJM Services Charges, and Miscellaneous Procurement Components Charges in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) for retail customers taking service under Rate BESH or Rider PPO - Power Purchase Option (Rider PPO). Such system average BUF is equal to 1.0183.

2008 INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS.

For application beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period, three (3) 2008 incremental distribution uncollectible cost factors (IDUF_{RB}, IDUF_{NB}, and IDUF_{AB}) are determined in accordance with the following equation and applied in accordance with applicable tariffs in the Company's Schedule of Rates. IDUF_{RB} is applicable to residential retail customers. IDUF_{NB} is applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable. IDUF_{AB} is applicable to all other customers.

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2nd Revised Sheet No. 267.4
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**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.3)

* **2008 INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS (CONTINUED).**

For application beginning with the April 2010 monthly billing period and extending through the December 2010 monthly billing period, a system average 2008 incremental supply uncollectible cost factor (ISUF_{SY08}) is determined in accordance with the following equation and applied in accordance with Rate BESH and Rider PPO, as applicable.

$$ISUF_{SY08} = 1 + \frac{F904S_8 - SUR_8}{ESR_{10}}$$

Where:

- ISUF_{SY08} = System Average 2008 Incremental Supply Uncollectible Cost Factor, in decimal format, rounded to the ten thousandths.
- F904S₈ = Supply Uncollectible Costs, in dollars (\$), equal to the bad debt expense recorded for the year 2008 in Account No. 904 of the FERC Form No. 1 related to supply service.
- SUR₈ = Supply Uncollectible Revenues, in \$, equal to the amount associated with the recovery of uncollectible costs accrued in the year 2008 due to the application of BUFs applied to Purchased Electricity Charges, PJM Services Charges, Capacity Charges, Hourly Energy Charges, and Miscellaneous Procurement Components Charges.
- ESR₁₀ = Expected Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the April 2010 through December 2010 monthly billing periods, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service.

INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS.

For application beginning with the June 2010 monthly billing period, three (3) incremental distribution uncollectible cost factors (IDUF_R, IDUF_N, and IDUF_A) are determined in accordance with the following equation and applied in accordance with applicable tariffs in the Company's Schedule of Rates. IDUF_R is applicable to residential retail customers. IDUF_N is applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable. IDUF_A is applicable to all other customers.

$$IDUF_C = 1 + \frac{DUC_{CY} - DUR_{CY} - DBF_C - (DOR_C + DINT_C) \times \left(\frac{EADR_C}{EOMDR_C} \right)}{EADR_C}$$

(Continued on Sheet No. 267.5)

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(Canceling 2nd Revised Sheet No. 267.5)

RIDER UF
UNCOLLECTIBLE FACTORS

(Continued from Sheet No. 267.4)

INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).

Where:

- IDUF_C = Incremental Distribution Uncollectible Cost Factor, in decimal format, rounded to the ten thousandths, applicable to retail customers for which customer designation C is applicable, generally for the period beginning with a June monthly billing period and extending through the following May monthly billing period.
- Y = Year that ended December 31 prior to the start of the June monthly billing period during which the IDUF_C becomes applicable.
- * DUC_{CY} = Distribution Uncollectible Costs, in dollars (\$), (a) equal to the bad debt expense recorded for year, Y, in Account No. 904 of the FERC Form No. 1 related to distribution service provided to retail customers for which the applicable customer designation, C, is either N or A through the year 2011, or (b) equal to the net write-offs recorded for year, Y, related to distribution service provided to retail customers for which the applicable customer designation, C, is either N or A beginning with the year 2012, or (c) equal to the bad debt expense recorded for year, Y, in such Account No. 904 related to (i) distribution service provided to retail customers for which the applicable customer designation, C, is R and (ii) costs incurred by the Company as described in Section 16-111.7(c)(6) of the Public Utilities Act (Act) through the year 2011, or (d) equal to the net write-offs recorded for year, Y, related to (i) distribution service provided to retail customers for which the applicable customer designation, C, is R and (ii) costs incurred by the Company as described in Section 16-111.7(c)(6) of the Act beginning with the year 2012.
- EADR_C = Expected Annual Distribution Revenues, in \$, equal to the base rate amount expected to be accrued by the Company for the June monthly billing period in year, Y+1 through the May monthly billing period in year Y+2, in accordance with applicable tariffs in the Company's Schedule of Rates for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable.
- DOR_C = Distribution Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers for which customer designation, C, is applicable to correct for errors associated with the computation of previously applied IDUF_Cs, improperly applied IDUF_Cs, unreasonable costs incurred by the Company related to previously applied IDUF_Cs, or imprudent actions taken by the Company associated with costs related to previously applied IDUF_Cs, as applicable, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.

(Continued on Sheet No. 267.6)

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ELECTRICITY

ILL. C. C. No. 10
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RIDER UF
UNCOLLECTIBLE FACTORS

(Continued from Sheet No. 267.6)

INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).

$AMPUR_{CY}$ = Advanced Metering Program Adjustment Uncollectible Revenue, in \$, equal to the amount associated with the recovery of uncollectible costs accrued through the application of the AMP Adjustment in accordance with the provisions of Rider AMP during year, Y, and associated with retail customers for which customer designation, C, is applicable. For any year, Y, other than 2010, $AMPUR_{CY}$ is equal to zero (\$0.00).

DUF_{CYP} = Delivery Uncollectible Factor, in decimal format, equal to the uncollectible cost recovery value effective during period, P, in the year, Y, approved by the ICC for incorporation into then effective base rate charges for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable. Notwithstanding the previous provisions of this definition, in the event that there is no explicit uncollectible cost recovery value approved by the ICC for retail customers for which customer designation, C, is applicable, then DUF_{CYP} is determined in accordance with the following equation.

$$DUF_{CYP} = \frac{BDU_{CYP}}{ADBRR_{CYP}}$$

Where:

BDU_{CYP} = Base Distribution Uncollectible Costs, in \$, equal to the annual bad debt expense amount approved by the ICC for the Company associated with base rate charges for ICC-jurisdictional delivery service effective during period, P, in year, Y, and associated with retail customers for which customer designation, C, is applicable.

$ADBRR_{CYP}$ = Annual Distribution Base Rate Revenue, in \$, equal to the annual base rate revenue amount approved by the ICC for the Company associated with base rate charges for ICC-jurisdictional delivery service effective during period, P, in year, Y, and associated with retail customers for which customer designation, C, is applicable.

DBF_C = Distribution Balancing Factor, in \$, equal to zero for $IDUF_C$ s applicable through the May 2011 monthly billing period and thereafter during June, July, and August monthly billing periods, otherwise equal to an amount determined in accordance with the following equation for $IDUF_C$ s applicable beginning with the September monthly billing period in year Y+1 and extending through the May monthly billing period in year Y+2, to retail customers for which customer designation, C, is applicable.

$$DBF_C = \{RUC_D - (DUC_{CY-1} - DUR_{CY-1})\} \times \left\{ \frac{EADR_C}{E9DR_C} \right\}$$

(Continued on Sheet No. 267.8)

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**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.7)

INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).

Where:

- RUC_D = Recovered Distribution Uncollectible Costs, in \$, equal to the amount accrued by the Company through the application of then applicable $IDUF_C$ s beginning with the June monthly billing period in year Y and extending through the May monthly billing period in year Y+1 with respect to retail customers for which customer designation, C, is applicable after the removal of amounts for any previously determined DBF_C , DOR_C , and associated $DINT_C$ incorporated into such then applicable $IDUF_C$ s. Notwithstanding the previous provisions of this definition, in determining the DBF_C for the $IDUF_C$ applicable for the September 2011 through May 2012 monthly billing period, the RUC_D is equal to the amount accrued by the Company through the application of then applicable $IDUF_C$ s beginning with the April 2010 monthly billing period and extending through the May 2011 monthly billing period with respect to retail customers for which customer designation, C, is applicable.
- $E9DR_C$ = Expected Nine Months Distribution Revenues, in \$, equal to the base rate amount expected to be accrued by the Company for the September monthly billing period in year Y+1 through the May monthly billing period in year Y+2, in accordance with applicable tariffs in the Company's Schedule of Rates for ICC-jurisdictional delivery service provided to retail customers for which customer designation, C, is applicable.

Notwithstanding the previous provisions of the equation to determine DBF_C , in determining the DBF_C for the $IDUF_C$ applicable for the period beginning with the September 2011 monthly billing period and extending through the May 2012 monthly billing period, the following quantity is also subtracted from the RUC_D prior to the application of the expected distribution revenues ratio multiplier.

$$DUC_{CY-2} - DUR_{CY-2}$$

$IDUF_C$ s determined in accordance with the equations in this Incremental Distribution Uncollectible Cost Factors section are generally expected to be applicable beginning with a June monthly billing period and extending through the following May monthly billing period, incorporating nonzero DBF_C s beginning with the September monthly billing period, as applicable.

However, for a situation in which any or all delivery service charges applicable to retail customers are changed as a result of an order of the ICC, the then current $IDUF_C$ s must be revised, as applicable, by the Company to reflect any such change. The revised $IDUF_C$ s are determined in accordance with the equations in this Incremental Distribution Uncollectible Cost Factors section by incorporating changes into the determination of the expected distribution revenues amounts. Such revised $IDUF_C$ s are applicable for the period beginning with the effective date of the applicable changes reflective of such order and extending through the end of the May monthly billing period during which the $IDUF_C$ s replaced by the revised $IDUF_C$ s were scheduled to be applicable.

(Continued on Sheet No. 267.9)

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**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.8)

INCREMENTAL DISTRIBUTION UNCOLLECTIBLE COST FACTORS (CONTINUED).

Moreover, for a situation in which the ICC, at the conclusion of a reconciliation proceeding described in the Annual Reconciliation section of this rider, orders or changes a DOR_C to be included in the determination of any $IDUF_C$, the Company must determine a revised $IDUF_C$ to incorporate such DOR_C in the equation used to determine such $IDUF_C$. Such revised $IDUF_C$ is applicable for the period beginning with the monthly billing period following the filing of such revised $IDUF_C$ in accordance with the Informational Filings section of this rider, and extending through the end of the May monthly billing period during which the $IDUF_C$ replaced by the revised $IDUF_C$ was scheduled to be applicable.

INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS.

For application beginning with the June 2010 monthly billing period, three (3) incremental supply uncollectible cost factors ($ISUF_R$, $ISUF_N$, and $ISUF_A$) are determined in accordance with the following equation and applied in accordance with Rate BES. $ISUF_R$ is applicable to residential retail customers. $ISUF_N$ is applicable to nonresidential retail customers to which the Watt-Hour Delivery Class, the Small Load Delivery Class, the Medium Load Delivery Class or the Large Load Delivery Class is applicable. $ISUF_A$ is applicable to all other customers.

$$ISUF_C = 1 + \frac{SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times \left(\frac{EASR_C}{EOMSR_C} \right)}{EASR_C}$$

Where:

- $ISUF_C$ = Incremental Supply Uncollectible Cost Factor, in decimal format, rounded to the ten thousandths, applicable to retail customers for which customer designation C is applicable, generally for the period beginning with the June monthly billing period in year Y+1 and extending through the following May monthly billing period.
- * SUC_{CY} = Supply Uncollectible Costs, in dollars (\$), equal to the bad debt expense recorded for year Y in Account No. 904 of the FERC Form No. 1 related to supply service provided to retail customers for which customer designation, C, is applicable through the year 2011, or equal to the net write-offs recorded for year Y related to supply service provided to retail customers for which customer designation, C, is applicable beginning with the year 2012.
- SUR_{CY} = Supply Uncollectible Revenues, in \$, equal to the amount associated with the recovery of uncollectible costs accrued in year, Y, due to the application of BUFs applied to Purchased Electricity Charges, PJM Services Charges, Capacity Charges, Hourly Energy Charges, and Miscellaneous Procurement Components Charges associated with retail customers, for which customer designation, C, is applicable.

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RIDER UF
UNCOLLECTIBLE FACTORS

(Continued from Sheet No. 267.9)

INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS (CONTINUED).

- EASR_C** = Expected Annual Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the June monthly billing period in year Y+1 through the May monthly billing period in year Y+2, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service provided to retail customers for which customer designation, C, is applicable.
- SOR_C** = Supply Ordered Reconciliation, in \$, equal to an amount ordered by the ICC that is to be refunded to or collected from retail customers for which customer designation, C, is applicable to correct for errors associated with the computation of previously applied ISUF_{Cs}, improperly applied ISUF_{Cs}, unreasonable costs incurred by the Company related to previously applied ISUF_{Cs}, or imprudent actions taken by the Company associated with costs related to previously applied ISUF_{Cs}, as applicable, as determined by the ICC during the reconciliation proceeding described in the Annual Reconciliation section of this rider.
- SINT_C** = Supply Ordered Interest, in \$, equal to the interest accrued with respect to the SOR_C determined at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is determined for the period of time beginning on the day following the end of the period for which the SOR_C was determined and extending through the final date that the SOR_C is applied.
- EOMSR_C** = Expected Ordered Months Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the monthly billing periods during which the SOR_C and SINT_C are applicable, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service provided to retail customers for which customer designation, C, is applicable.
- SBF_C** = Supply Balancing Factor, in \$, equal to zero for ISUF_{Cs} applicable through the May 2011 monthly billing period and thereafter during June, July, and August monthly billing periods, otherwise equal to an amount determined in accordance with the following equation for ISUF_{Cs} applicable beginning with the September monthly billing period in year Y+1 and extending through the following May monthly billing period, to retail customers for which customer designation, C, is applicable.

*

$$SBF_C = \{RUC_S - (SUC_{CY-1} - SUR_{CY-1})\} \times \left\{ \frac{EASR_C}{E9SR_C} \right\}$$

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RIDER UF
UNCOLLECTIBLE FACTORS

(Continued from Sheet No. 267.10)

INCREMENTAL SUPPLY UNCOLLECTIBLE COST FACTORS (CONTINUED).

Where:

RUC_s = Recovered Supply Uncollectible Costs, in \$, equal to the amount accrued by the Company through the application of then applicable ISUF_{Cs} and ISUF_{sysS} beginning with the June monthly billing period in year Y and extending through the May monthly billing period in year Y+1 with respect to retail customers for which customer designation, C, is applicable after the removal of amounts for any previously determined SBF_C, SOR_C, and associated SINT_C incorporated into such then applicable ISUF_{Cs}. Notwithstanding the previous provisions of this definition, in determining the SBF_C for the ISUF_C applicable for the September 2011 through May 2012 monthly billing period, the RUC_s is equal to the amount accrued by the Company through the application of then applicable ISUF_{Cs} and ISUF_{sysS} beginning with the April 2010 monthly billing period and extending through the May 2011 monthly billing period with respect to retail customers for which customer designation, C, is applicable.

E9SR_C = Expected Nine Months Supply Revenues, in \$, equal to the amount expected to be accrued by the Company for the September monthly billing period in year Y+1 through the May monthly billing period in year Y+2, in accordance with applicable tariffs in the Company's Schedule of Rates related to supply service provided to retail customers for which customer designation, C, is applicable.

Notwithstanding the previous provisions of the equation to determine SBF_C, in determining the SBF_C for the ISUF_C applicable for the period beginning with the September 2011 monthly billing period and extending through the May 2012 monthly billing period, the following quantity is also subtracted from the RUC_s prior to the application of the expected supply revenues ratio multiplier.

$$SUC_{CY-2} - SUR_{CY-2}$$

For application beginning with the June 2010 monthly billing period, a system average incremental supply uncollectible cost factor (ISUF_{sysS}) is determined in accordance with the following equation and applied in accordance with Rate BESH and Rider PPO, as applicable.

$$ISUF_{sysS} = 1 + \frac{\sum_C \left[SUC_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times \left(\frac{EASR_C}{EOMSR_C} \right) \right]}{\sum_C EASR_C}$$

ISUF_{Cs} and ISUF_{sysS} determined in accordance with the equations in this Incremental Supply Uncollectible Cost Factors section are generally expected to be applicable beginning with a June monthly billing period and extending through the following May monthly billing period, incorporating nonzero SBF_{Cs} beginning with the September monthly billing period, as applicable.

(Continued on Sheet No. 267.12)

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**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.14)

ANNUAL AUDIT.

Before August 31, 2011, the Company must complete an internal audit of the Company's uncollectible costs incurred during years 2008 and 2009 and its recovery of such costs beginning with the April 2010 monthly billing period extending through the May 2011 monthly billing period. In each year, X, thereafter, before August 31 of such year, X, the Company must complete an internal audit of the Company's uncollectible costs incurred during calendar year X-2 and its recovery of such costs during the period beginning with the June monthly billing period in year X-1 and extending through the May monthly billing period in year X.

- * Such internal audit must examine (a) costs recovered pursuant to this rider to verify that such costs are recovered only pursuant to this rider and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs; (b) IDUF_{CS} and ISUF_{CS} determined pursuant to this rider that are included in retail customers' bills for electric service to verify that such IDUF_{CS} and ISUF_{CS} are properly calculated in accordance with the provisions of this rider; (c) retail customers' bills to verify that IDUF_{CS} and ISUF_{CS} determined pursuant to this rider that are included in retail customers' bills for electric service are properly applied to such bills during proper monthly billing periods; (d) revenues or credits accrued from the application of this rider to verify that such revenues or credits are correctly stated and recorded for accounting purposes; (e) costs recovered pursuant to this rider to verify that such costs are properly identified, recorded, and reflected in computations made pursuant to this rider; (f) applicable uncollectible expenses, as reported in the FERC Form 1 or as net write-offs to verify that such uncollectible expenses are identified, recorded and properly reflected in calculations and reconciliations made in accordance with the provisions of this rider; and (g) bad debt expenses or net write-offs, as applicable, associated with receivables purchased by the Company in accordance with the provisions of Section 16-118 of the Act to verify that such bad debt expenses or net write-offs are not recovered through the application of this rider. The scope of the internal audit is not required to be limited to the examinations identified in this paragraph.

ANNUAL RECONCILIATION.

On or before August 31, 2011, the Company must file a petition with the ICC to initiate a review of the reconciliation of the Company's uncollectible costs incurred during years 2008 and 2009 and its recovery of such costs beginning with the April 2010 monthly billing period extending through the May 2011 monthly billing period. In each year, X, thereafter, on or before August 31, the Company must file a petition with the ICC to initiate a review of the reconciliation of the Company's uncollectible costs incurred during calendar year X-2 and its recovery of such costs during the period beginning with the June monthly billing period in year X-1 and extending through the May monthly billing period in year X. In order to allow the operation of this rider. In such report, the Company must include (a) schedules with detailed work papers showing the determination of any IDUF_{CS}, ISUF_{CS}, and ISUF_{SYSS} that were applied for the period under review; and (b) the results of the internal audit described in the Annual Audit section of this rider. Copies of such report must also be provided by the Company to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company.

(Continued on Sheet No. 267.16)

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**RIDER UF
UNCOLLECTIBLE FACTORS**

(Continued from Sheet No. 267.15)

ANNUAL RECONCILIATION (CONTINUED).

At the conclusion of the reconciliation review initiated in 2011, the ICC may identify DOR_Cs or SOR_Cs that the Company must incorporate into the determination of IDUF_Cs or ISUF_Cs, respectively, in order to (a) correct for errors in IDUF_Cs or ISUF_Cs applied during the April 2010 through May 2011 monthly billing periods, (b) correct for IDUF_Cs or ISUF_Cs that were improperly applied during such April 2010 through May 2011 monthly billing periods, or (c) make adjustments for unreasonable uncollectible costs incurred by the Company during 2008 or 2009, or (d) make adjustments for imprudent actions taken by the Company with respect to such uncollectible costs. After any such DOR_C or SOR_C is identified by the ICC, the Company must revise its IDUF_Cs, ISUF_Cs, or ISUF_{sys}s, as applicable, to incorporate such DOR_C or SOR_C.

At the conclusion of any subsequent reconciliation review initiated in year X, the ICC may identify DOR_Cs or SOR_Cs that the Company must incorporate into the determination of IDUF_Cs or ISUF_Cs, respectively, in order to (a) correct for errors in IDUF_Cs or ISUF_Cs applied beginning with the June monthly billing period in year X-1 and extending through the May monthly billing period in year X, (b) correct for IDUF_Cs or ISUF_Cs that were improperly applied during such June through May monthly billing periods, or (c) make adjustments for unreasonable uncollectible costs incurred by the Company during the calendar year X-2, or (d) make adjustments for imprudent actions taken by the Company with respect to such uncollectible costs. After any such DOR_C or SOR_C is identified by the ICC, the Company must revise its IDUF_Cs, ISUF_Cs, or ISUF_{sys}s, as applicable, to incorporate such DOR_C or SOR_C.

MISCELLANEOUS GENERAL PROVISIONS.

- * For any given calendar year through 2011, the sum of the DUC_{CYS} and SUC_{CYS} must be equal to or less than the amount listed in Account No. 904 of the FERC Form No. 1 for such calendar year. For any given calendar year beginning with 2012, the sum of the DUC_{CYS} and SUC_{CYS} must be equal to or less than the Company's net write-offs recorded for such calendar year. Such DUC_{CYS} and SUC_{CYS} may not include bad debt expenses or net write-offs associated with receivables purchased by the Company in accordance with the provisions of Section 16-118 of the Act.

Notwithstanding any other provision of this rider, each IDUF_C must be greater than or equal to zero (0), each ISUF_C must be greater than or equal to zero (0), and each ISUF_{sys} must be greater than or equal to zero (0).

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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**ILL. C. C. No. 10
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**RIDER PPO
POWER PURCHASE OPTION**

Applicable to Rate RDS

AVAILABILITY.

Service under this rider is available to any nonresidential or lighting retail customer, provided such retail customer (a) takes service hereunder in conjunction with service under Rate RDS – Retail Delivery Service (Rate RDS), and (b) paid Customer Transition Charges (CTCs) at any time during the period that started October 1, 1999, and extended through December 31, 2006.

- * Notwithstanding the provisions of the previous paragraph, service hereunder is not available to any retail customer to which the Competitively Declared Customer Group, as defined in the General Terms and Conditions of the Company's Schedule of Rates, is applicable.

PREREQUISITES OF SERVICE.

The following prerequisites of service must be satisfied before service hereunder is provided:

1. A retail customer requesting service hereunder must complete, sign and return to the Company the Company's Rate RDS/Rider PPO Contract at least thirty (30) calendar days prior to the date that such retail customer is scheduled to commence service hereunder.
2. A retail customer requesting service hereunder for less than all its electric power and energy requirements, must specify the terms and conditions regarding the designation of such portion in the Company's Rate RDS/Rider PPO Contract, and such terms and conditions must be in accordance with the provisions in the Split Load and Supplier Options section of the Service Options part of Rate RDS.
3. A retail customer requesting service hereunder must work with the Company to ensure that required meter-related facilities, as described in the Meter-Related Facilities section of this rider, are installed at such retail customer's premises prior to commencement of service hereunder.
4. A retail customer requesting service hereunder that is currently receiving service from the Company under a tariff other than Rate RDS must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

(Continued on Sheet No. 331)

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**ILL. C. C. No. 10
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**RIDER PPO
POWER PURCHASE OPTION**

(Continued from Sheet No. 332)

TERM OF SERVICE AND TERMINATION.

The term of service hereunder is twelve (12) monthly billing periods. A retail customer served hereunder must take service hereunder for the entire term of service. In order to terminate service hereunder, the retail customer must provide a written termination notice to the Company at least thirty (30) calendar days prior to the expiration date of such term of service. In the event that the retail customer is switching from service hereunder to service under Rate RDS with supply service provided by a Retail Electric Supplier (RES), then such RES must submit a valid DASR to the Company for such retail customer in accordance with the provisions of the Standard Switching subsection of the Switching Suppliers section of the Switching Suppliers and Switching to Bundled Service part of Rate RDS. In the event that the retail customer is switching from service hereunder and Rate RDS to service under a tariff for bundled electric service, then the retail customer must be in compliance with all prerequisites of service for such tariff prior to the expiration of the term of service hereunder. If (a) the retail customer provides no such termination notice, or (b) the retail customer provides a termination notice less than thirty (30) calendar days prior to the expiration of the term of service, or (c) any required DASR for the retail customer is not valid or timely submitted, or (d) the retail customer does not satisfy all prerequisites of service for the tariff to which it is switching, then such retail customer's contract for service hereunder is automatically renewed for a period of twelve (12) monthly billing periods.

- * Notwithstanding the provisions of the previous paragraph, if the Competitively Declared Customer Group becomes applicable to the retail customer, service hereunder terminates. In the event of such termination, if the retail customer does not meet all applicable prerequisites of service under Rate RDS with supply service provided by a RES, then such retail customer is switched to bundled electric service under Rate BESH.

Notwithstanding the previous provisions of this Term of Service and Termination section, in the event that a lighting retail customer terminates service under this tariff due to the fact that such lighting retail customer is abandoning the lighting system for which service hereunder has been provided, the lighting retail customer must provide the Company with sufficient notice to enable the Company and the lighting retail customer to cooperatively coordinate the termination of service hereunder to coincide with the abandonment of such lighting system. Otherwise, in the event that the retail customer terminates service from the Company under this tariff due to the fact that such retail customer is vacating its premises, service hereunder continues for not more than ten (10) days after the date such retail customer vacates the premises, provided the retail customer provides timely notice to the Company to terminate service hereunder at such premises.

MISCELLANEOUS GENERAL PROVISIONS.

For a retail customer that elects the option of having less than all its electric power and energy requirements supplied hereunder with such specification on a meter-by-meter basis, the electric power and energy for the retail customer's load connected to the meters for which service hereunder is provided, must be supplied exclusively by the Company. The retail customer's load connected to the meters for which service is provided hereunder must be installed, operated, and maintained in such a manner so as to preclude the possibility of such meters registering electric power and energy that are supplied by the Company under the terms of a tariff for bundled electric service or by a RES.

(Continued on Sheet No. 334)

Filed with the Illinois Commerce Commission on
May 25, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
May 24, 2011, in Docket No. 10-0467.
Asterisk (*) indicates change.

Date Effective: June 1, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

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Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
8th Revised Informational Sheet No. 1
(Canceling 7th Revised Informational Sheet No. 1)

PURCHASED ELECTRICITY CHARGES

Supplement to Rate BES and Rider PE (1)

| Customer Group or Subgroup | Units | PECs Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) (3) | |
|--|-------|---|---------------|
| | | Summer PEC | Nonsummer PEC |
| Residential Non-Electric Space Heating | ¢/kWh | 7.782 | 7.600 |
| Residential Electric Space Heating | ¢/kWh | 6.190 | 4.698 |
| Watt-hour Non-Electric Space Heating | ¢/kWh | 7.919 | 7.696 |
| Demand Non-Electric Space Heating | ¢/kWh | 7.808 | 7.645 |
| Nonresidential Electric Space Heating | ¢/kWh | 7.445 | 7.324 |
| Dusk to Dawn Lighting | ¢/kWh | 2.805 | 3.352 |
| General Lighting | ¢/kWh | 7.329 | 7.306 |

| Customer Group or Subgroup | Units | PECs Applicable Beginning with the June 2011 Monthly Billing Period for Service Provided Prior to June 1, 2011(2) (3) (5) | |
|--|-------|---|---------------|
| | | Summer PEC | Nonsummer PEC |
| Residential Non-Electric Space Heating | ¢/kWh | 7.058 | 6.893 |
| Residential Electric Space Heating | ¢/kWh | 5.613 | 4.261 |
| Watt-hour Non-Electric Space Heating | ¢/kWh | 7.264 | 7.060 |
| Demand Non-Electric Space Heating | ¢/kWh | 7.163 | 7.013 |
| Nonresidential Electric Space Heating | ¢/kWh | 6.830 | 6.719 |
| Dusk to Dawn Lighting | ¢/kWh | 2.569 | 3.068 |
| General Lighting | ¢/kWh | 6.711 | 6.689 |

| Customer Group or Subgroup | Units | PECs Applicable Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period (2) (4) (5) | |
|--|-------|---|---------------|
| | | Summer PEC | Nonsummer PEC |
| Residential Non-Electric Space Heating | ¢/kWh | 7.154 | 6.986 |
| Residential Electric Space Heating | ¢/kWh | 5.690 | 4.319 |
| Watt-hour Non-Electric Space Heating | ¢/kWh | 7.308 | 7.104 |
| Demand Non-Electric Space Heating | ¢/kWh | 7.207 | 7.056 |
| Nonresidential Electric Space Heating | ¢/kWh | 6.871 | 6.760 |
| Dusk to Dawn Lighting | ¢/kWh | 2.590 | 3.093 |
| General Lighting | ¢/kWh | 6.765 | 6.743 |

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include Base Uncollectible Cost Factors (BUFs) pursuant to Rate BES and Rider UF - Uncollectible Factors (Rider UF) in effect prior to June 1, 2011.
- (4) PECs include BUFs pursuant to Rate BES and Rider UF filed in compliance with the Illinois Commerce Commission (ICC) Order in Docket 10-0467.
- (5) PECs incorporate the results of the Renewable Energy RFP approved by the ICC on May 24, 2011.

Filed with the Illinois Commerce Commission on
May 25, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
May 24, 2011, in Docket No. 10-0467.

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Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

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**Commonwealth
Edison Company**

**ELECTRICITY 5th Revised Informational Sheet No. 2
(Canceling 4th Revised Informational Sheet No. 2)**

ILL. C. C. No. 10

PJM SERVICES CHARGES

Supplement to Rate BES and Rider PE (1)

| Customer Group or Subgroup | Units | PJM Services Charges (PSCs) Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) (3) |
|--|-------|--|
| Residential Non-Electric Space Heating | ¢/kWh | 0.725 |
| Residential Electric Space Heating | ¢/kWh | 0.725 |
| Watt-hour Non-Electric Space Heating | ¢/kWh | 0.715 |
| Demand Non-Electric Space Heating | ¢/kWh | 0.715 |
| Nonresidential Electric Space Heating | ¢/kWh | 0.715 |
| Dusk to Dawn Lighting | ¢/kWh | 0.710 |
| General Lighting | ¢/kWh | 0.710 |

| Customer Group or Subgroup | Units | PSCs Applicable Beginning with the June 2011 Monthly Billing Period for Service Provided Prior to June 1, 2011. (2) (3) |
|--|-------|---|
| Residential Non-Electric Space Heating | ¢/kWh | 0.759 |
| Residential Electric Space Heating | ¢/kWh | 0.759 |
| Watt-hour Non-Electric Space Heating | ¢/kWh | 0.756 |
| Demand Non-Electric Space Heating | ¢/kWh | 0.756 |
| Nonresidential Electric Space Heating | ¢/kWh | 0.756 |
| Dusk to Dawn Lighting | ¢/kWh | 0.750 |
| General Lighting | ¢/kWh | 0.750 |

| Customer Group or Subgroup | Units | PSCs Applicable Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period (2) (3) |
|--|-------|---|
| Residential Non-Electric Space Heating | ¢/kWh | 0.767 |
| Residential Electric Space Heating | ¢/kWh | 0.767 |
| Watt-hour Non-Electric Space Heating | ¢/kWh | 0.759 |
| Demand Non-Electric Space Heating | ¢/kWh | 0.759 |
| Nonresidential Electric Space Heating | ¢/kWh | 0.759 |
| Dusk to Dawn Lighting | ¢/kWh | 0.754 |
| General Lighting | ¢/kWh | 0.754 |

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES)
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include uncollectible factors pursuant to Rate BES and Rider UF – Uncollectible Factors (Rider UF).

**Filed with the Illinois Commerce Commission on
May 25, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
May 24, 2011, in Docket No. 10-0467.**

**Date Effective: June 1, 2011
Issued by A.R. Pramaggiore, President
P. O. Box 805379
Chicago, Illinois 60680-5379**

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**Commonwealth
Edison Company**

**ELECTRICITY 10th Revised Informational Sheet No. 4
(Canceling 9th Revised Informational Sheet No. 4)**

ILL. C. C. No. 10

CAPACITY CHARGES

Supplement to Rate BESH and Rider PPO (1)

| Charge | Units | Capacity Charges Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (4) |
|-----------------------------------|-------------|---|
| Daily Capacity Charge (DCC) (2) | \$/kW-Day | 0.20083 |
| Monthly Capacity Charge (MCC) (3) | \$/kW-Month | 5.64654 |

| Charge | Units | Capacity Charges Applicable Beginning with the June 2011 Monthly Billing Period for Service Provided Prior to June 1, 2011 (3) |
|-----------------------------------|-------------|--|
| Daily Capacity Charge (DCC) (2) | \$/kW-Day | 0.12650 |
| Monthly Capacity Charge (MCC) (3) | \$/kW-Month | 3.56628 |

| Charge | Units | Capacity Charge Applicable Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period (3) |
|-----------------------------------|-------------|--|
| Daily Capacity Charge (DCC) (2) | \$/kW-Day | Not Applicable. |
| Monthly Capacity Charge (MCC) (3) | \$/kW-Month | 3.60953 |

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The DCC is applicable to retail customers in the Self-Generating Customer Group for service provided prior to June 1, 2011. Beginning June 1, 2011, the Self-Generating Customer Group is eliminated pursuant to the Illinois Commerce Commission (ICC) Order in Docket No. 10-0467.
- (3) The MCC is applicable to customers to which the Self-Generating Customer Group is not applicable prior to June 1, 2011. For service beginning June 1, 2011, the MCC is applicable to all retail customers taking service under Rate BESH or Rider PPO.
- (4) The DCC includes uncollectible and loss factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF). The MCC includes uncollectible factors pursuant to Rate BESH and Rider UF.

**Filed with the Illinois Commerce Commission on
May 25, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
May 24, 2011, in Docket No. 10-0467.**

**Date Effective: June 1, 2011
Issued by A.R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

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**Commonwealth
Edison Company**

**ELECTRICITY 5th Revised Informational Sheet No. 5
(Canceling 4th Revised Informational Sheet No. 5)**

ILL. C. C. No. 10

PJM SERVICES CHARGE

Supplement to Rate BESH and Rider PPO (1)

| |
|--|
| PJM Services Charge (PSC) Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) (3) |
| 0.468 ¢/kWh |

| |
|---|
| PSC Applicable Beginning with the June 2011 Monthly Billing Period for Service Provided Prior to June 1, 2011 (2) (3) |
| 0.414 ¢/kWh |

| |
|--|
| PSC Applicable Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period (2) (3) |
| 0.418 ¢/kWh |

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes uncollectible factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF).

Filed with the Illinois Commerce Commission on
May 25, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
May 24, 2011, in Docket No. 10-0467.

Date Effective: June 1, 2011
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Chicago, Illinois 60680-5379

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Commonwealth
Edison Company

ELECTRICITY 6th Revised Informational Sheet No. 6
(Canceling 5th Revised Informational Sheet No. 6)

ILL. C. C. No. 10

MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE

Supplement to Rate BESH and Rider PPO (1)

| |
|---|
| Miscellaneous Procurement Components Charge (MPCC) Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) |
| 0.335 ¢/kWh |
| MPCC Applicable Beginning with the June 2011 Monthly Billing Period for Service Provided Prior to June 1, 2011 (2) |
| 0.367 ¢/kWh |
| MPCC Applicable for Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period (2) |
| 0.372 ¢/kWh |

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes uncollectible factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF).

Filed with the Illinois Commerce Commission on
May 25, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
May 24, 2011, in Docket No. 10-0467.

Date Effective: June 1, 2011
Issued by A. R. Pramaggiore, President
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Chicago, Illinois 60680-5379

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Commonwealth
Edison Company

ILL. C. C. No. 10
ELECTRICITY 3rd Revised Informational Sheet No. 20
(Canceling 2nd Revised Informational Sheet No. 20)

INCREMENTAL UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

| Incremental Distribution Uncollectible Cost Factors (IDUFs) (2) | | | |
|---|---|---|---|
| | 2009 IDUFs Applicable Beginning with the June 2010 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period | 2010 IDUFs Applicable Beginning with the June 2011 Monthly Billing Period for Service Provided Prior to June 1, 2011 | 2010 IDUFs Applicable Beginning with Service Provided on June 1, 2011 And Extending Through the May 2012 Monthly Billing Period |
| IDUF _R | 1.0125 | 1.0012 | 1.0011 |
| IDUF _N | 1.0038 | 1.0026 | 1.0027 |
| IDUF _A | 1.0003 | 1.0003 | 1.0003 |
| Incremental Supply Uncollectible Cost Factors (ISUFs) | | | |
| | 2009 ISUFs Applicable Beginning with the June 2010 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period | 2010 ISUFs Applicable Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period | |
| ISUF _R (3) | 1.0108 | 0.9984 | |
| ISUF _N (3) | 1.0054 | 1.0046 | |
| ISUF _A (3) | 1.0011 | 0.9984 | |
| ISUF _{SYS} (4) | 1.0091 | 0.9999 | |

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied in accordance with the provisions of the Monthly Charges section of the Rates and Charges part of Rate RDS - Retail Delivery Service (Rate RDS) and the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).

Filed with the Illinois Commerce Commission on
May 25, 2011. Issued pursuant to the
Illinois Commerce Commission Order entered
May 24, 2011, in Docket No. 10-0467.

Date Effective: June 1, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Resner, Elaine E.:(ComEd)

From: Resner, Elaine E.:(ComEd)
Sent: Wednesday, May 25, 2011 11:08 AM
To: Zuraski, Richard; Lazare, Peter
Cc: Wellington, Malynda D.:(ComEd); Alongi, Lawrence S.:(ComEd)
Subject: Electronic versions of work papers for ComEd's May 25, 2011 filing of Purchased Electricity Charges
Attachments: PEP 2011 Work papers prior to June 1 2011.xls; PEP 2011 Work papers June 1 2011 thru May 2012.xls;
RPEC Work Papers prior to June_1_2011.xls; RPEC Work Papers June_1_2011 thru May 2012.xls
Messrs. Lazare and Zuraski,

On May 25, 2011, ComEd submitted to the ICC Chief Clerk's office for filing with the ICC for informational purposes, Purchased Electricity Charges (PECs). The informational sheet was submitted in compliance with the Order of the Illinois Commerce Commission entered May 24, 2011 in Docket No. 10-0467 and the May 24, 2011 approval of the results of the Renewable Energy RFP. The informational sheet will become effective June 1, 2011.

A copy of the supporting work papers in Excel format are attached to this email.

Should you have any questions regarding the attached information, do not hesitate to contact me.

Sincerely,

Alaine Resner
Regulatory Dept - Retail Rates
ComEd Energy Delivery Operations Center
Three Lincoln Centre - Third Floor
 (630) 576-6745 office
 (630) 437-2350 fax
 alaine.resner@ComEd.com email

| | A | B | C | D | E | F | G | H | I | J |
|----|--|--|----------------------------|---------|-------------------------------|----------------------------------|---------------|---|---------------------------|---|
| 1 | Purchased Electricity Charges Determination | | | | | | | | | |
| 2 | Applicable to Retail Customers Served Under Rate BES | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | For Application Beginning with the June 2011 Monthly Billing Period for Service Provided Prior to June 1, 2011 | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | | Retail Purchased Electricity Charges (RPECs) (1) | | | RPEC w/BUF (3) | | | Purchased Electricity Charges (PECs) (5)(6) | | |
| 8 | | Summer RPEC (cents/kWh) | Nonsummer RPEC (cents/kWh) | BUF (2) | Summer RPEC w/BUF (cents/kWh) | Nonsummer RPEC w/BUF (cents/kWh) | 2010 ISUF (4) | Summer PEC (cents/kWh) | Nonsummer PEC (cents/kWh) | |
| 9 | Customer Group or Subgroup | a | b | c | d = a * c | e = b * c | f | g = d * f | h = e * f | |
| 10 | Residential Non-Electric Space Heating | 6.985 | 6.822 | 1.0120 | 7.069 | 6.904 | 0.9984 | 7.058 | 6.893 | |
| 11 | Residential Electric Space Heating | 5.556 | 4.217 | 1.0120 | 5.622 | 4.268 | 0.9984 | 5.613 | 4.261 | |
| 12 | Watt-hour Non-Electric Space Heating | 7.214 | 7.011 | 1.0024 | 7.231 | 7.028 | 1.0046 | 7.264 | 7.060 | |
| 13 | Demand Non-Electric Space Heating | 7.113 | 6.965 | 1.0024 | 7.130 | 6.981 | 1.0046 | 7.163 | 7.013 | |
| 14 | Nonresidential Electrical Space Heating | 6.782 | 6.672 | 1.0024 | 6.799 | 6.688 | 1.0046 | 6.830 | 6.719 | |
| 15 | Dusk to Dawn Lighting | 2.573 | 3.073 | 1.0000 | 2.573 | 3.073 | 0.9984 | 2.569 | 3.068 | |
| 16 | General Lighting | 6.722 | 6.700 | 1.0000 | 6.722 | 6.700 | 0.9984 | 6.711 | 6.689 | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | NOTES: | | | | | | | | | |
| 20 | (1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE) | | | | | | | | | |
| 21 | (2) Base Uncollectible Cost Factors (BUFs) listed in Rider UF - Uncollectible Factors (Rider UF) effective prior to June 1, 2011 | | | | | | | | | |
| 22 | (3) BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES) | | | | | | | | | |
| 23 | (4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 filed May 20, 2011 | | | | | | | | | |
| 24 | (5) ISUFs multiplied by BUFs multiplied by RPECs pursuant to Rate BES | | | | | | | | | |
| 25 | (6) Work paper developed for the May 25, 2011 filing of Purchased Electricity Charges as a result of the Renewable Energy Credit RFP | | | | | | | | | |
| 26 | approved by the Commission on May 24, 2011 and ComEd's compliance filing in Docket No. 10-0467 on May 25, 2011 | | | | | | | | | |

| | A | B | C | D | E | F | G | H |
|----|--------------------------------------|---|---|--|--|--|---|-------------------------------------|
| 1 | | | | | | | | |
| 2 | | Summer Peak Purchased Electricity Price (SPPEP) | Summer Off-Peak Purchased Electricity Price (SOPEP) | | Nonsummer Peak Purchased Electricity Price (NPPEP) | Nonsummer Off-Peak Purchased Electricity Price (NOPEP) | | |
| 3 | Purchased Electricity Price (\$/MWh) | 63.70 | 58.02 | | 63.64 | 62.88 | | |
| 4 | | | | | | | | |
| 5 | | Summer Peak Energy (SPE) | Summer Off-Peak Energy (SOE) | Summer Energy (SE) | Nonsummer Peak Energy (NPE) | Nonsummer Off-Peak Energy (NOE) | Nonsummer Energy (NE) | Total Energy |
| 6 | | MWh | MWh | MWh | MWh | MWh | MWh | MWh |
| 7 | Residential Customer Group | 5,797,106 | 5,548,099 | 11,345,205 | 8,620,838 | 9,131,578 | 17,752,416 | 29,097,621 |
| 8 | Watt-Hour Customer Group | 104,480 | 75,626 | 180,106 | 180,498 | 144,595 | 325,092 | 505,198 |
| 9 | Demand Customer Group | 1,473,112 | 1,076,221 | 2,549,334 | 2,255,772 | 1,784,399 | 4,040,171 | 6,589,505 |
| 10 | Dusk to Dawn Customer Group | 9,235 | 51,881 | 61,116 | 36,707 | 101,734 | 138,441 | 199,557 |
| 11 | General Lighting Customer Group | 10,410 | 8,368 | 18,778 | 20,729 | 17,846 | 38,576 | 57,353 |
| 12 | | | | | | | | |
| 13 | | SPPEP x SPE | SOPEP x SOE | Summer Total | NPPEP x NPE | NOPEP x NOE | Nonsummer Total | Total |
| 14 | | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 15 | Residential Customer Group | \$369,275,621 | \$321,900,723 | \$691,176,344 | \$548,630,118 | \$574,193,630 | \$1,122,823,748 | \$1,814,000,092 |
| 16 | Watt-Hour Customer Group | \$6,655,353 | \$4,387,820 | \$11,043,173 | \$11,486,883 | \$9,092,109 | \$20,578,992 | \$31,622,165 |
| 17 | Demand Customer Group | \$93,837,264 | \$62,442,350 | \$156,279,614 | \$143,557,312 | \$112,203,022 | \$255,760,334 | \$412,039,947 |
| 18 | Dusk to Dawn Customer Group | \$588,295 | \$3,010,107 | \$3,598,402 | \$2,336,037 | \$6,397,009 | \$8,733,046 | \$12,331,448 |
| 19 | General Lighting Customer Group | \$663,102 | \$485,515 | \$1,148,617 | \$1,319,208 | \$1,122,175 | \$2,441,383 | \$3,590,000 |
| 20 | | | | | | | | |
| 21 | | Summer Total / Summer Energy | Expansion Factor | Summer Retail Purchased Electricity Charge (SRPEC) | Nonsummer Total / Nonsummer Energy | Expansion Factor | Nonsummer Retail Purchased Electricity Charge (NRPEC) | Annual Purchased Electricity Charge |
| 22 | | \$/MWH | 1 + DLF | cents / kWh | \$/MWH | 1 + DLF | cents / kWh | cents / kWh |
| 23 | Residential Customer Group | \$60.92 | 1.0755 | 6.552 | \$63.25 | 1.0755 | 6.802 | 6.705 |
| 24 | Watt-Hour Customer Group | \$61.31 | 1.0788 | 6.615 | \$63.30 | 1.0788 | 6.829 | 6.753 |
| 25 | Demand Customer Group | \$61.30 | 1.0751 | 6.591 | \$63.30 | 1.0751 | 6.806 | 6.723 |
| 26 | Dusk to Dawn Customer Group | \$58.88 | 1.1073 | 6.520 | \$63.08 | 1.1073 | 6.985 | 6.842 |
| 27 | General Lighting Customer Group | \$61.17 | 1.1032 | 6.748 | \$63.29 | 1.1032 | 6.982 | 6.905 |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |

| | A | B | C | D | E | F |
|----|---|-----------------------------|--------------------------------|----------------------|------------------------|--|
| 1 | Customer Group/Customer Subgroup | Energy Usage - Summer (kWh) | Energy Usage - Nonsummer (kWh) | Summer Supply Cost | Nonsummer Supply Cost | Historical Electric Supply Cost (HESC) (cents / kWh) |
| 2 | Single Family without Space Heat | 8,287,573,950 | 12,072,665,145 | \$630,530,194 | \$897,021,867 | |
| 3 | Multi Family without Space Heat | 1,744,308,541 | 2,526,374,280 | \$132,709,428 | \$187,714,390 | |
| 4 | <i>Residential Non-Electric Space Heating</i> | <i>10,031,882,491</i> | <i>14,599,039,425</i> | <i>\$763,239,622</i> | <i>\$1,084,736,256</i> | <i>7.50</i> |
| 5 | Single Family Space Heat | 161,476,402 | 628,324,182 | \$9,771,467 | \$28,859,887 | |
| 6 | Multi Family Space Heat | 358,976,450 | 1,274,632,795 | \$21,722,844 | \$58,545,827 | |
| 7 | Watt-Hour with Res Space Heat | 15,050,001 | 27,395,124 | \$910,725 | \$1,258,300 | |
| 8 | Small with Res Space Heat | 17,759,983 | 32,067,964 | \$1,074,715 | \$1,472,930 | |
| 9 | Medium with Res Space Heat | 2,787,758 | 6,830,312 | \$168,696 | \$313,727 | |
| 10 | Large with Res Space Heat | 1,039,898 | 2,494,943 | \$62,928 | \$114,597 | |
| 11 | Very Large with Res Space Heat | 9,435,687 | 27,073,300 | \$570,984 | \$1,243,518 | |
| 12 | <i>Residential Electric Space Heating</i> | <i>566,526,179</i> | <i>1,998,818,620</i> | <i>\$34,282,359</i> | <i>\$91,808,786</i> | <i>4.92</i> |
| 13 | Watt-Hour with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 14 | Small with Nonres Space Heat | 122,061,737 | 279,978,747 | \$9,017,288 | \$20,347,432 | |
| 15 | Medium with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 16 | Large with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 17 | Very Large with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 18 | <i>Nonresidential Electric Space Heating</i> | <i>122,061,737</i> | <i>279,978,747</i> | <i>\$9,017,288</i> | <i>\$20,347,432</i> | <i>7.30</i> |
| 19 | Watt-Hour | 151,899,966 | 273,951,238 | \$11,935,191 | \$20,920,592 | |
| 20 | <i>Watt-Hour Non-Electric Space Heating</i> | <i>151,899,966</i> | <i>273,951,238</i> | <i>\$11,935,191</i> | <i>\$20,920,592</i> | <i>7.72</i> |
| 21 | Small | 2,218,139,954 | 3,409,689,309 | \$171,849,268 | \$258,651,144 | |
| 22 | Medium | 0 | 0 | \$0 | \$0 | |
| 23 | Large no Space Heat | 0 | 0 | \$0 | \$0 | |
| 24 | Very Large no Space Heat | 0 | 0 | \$0 | \$0 | |
| 25 | <i>Demand Non-Electric Space Heating</i> | <i>2,218,139,954</i> | <i>3,409,689,309</i> | <i>\$171,849,268</i> | <i>\$258,651,144</i> | <i>7.65</i> |
| 26 | Dusk to Dawn Lighting | 35,078,648 | 79,460,669 | \$983,066 | \$2,659,946 | |
| 27 | Fixture Included Lighting | 20,114,986 | 45,564,763 | \$563,715 | \$1,525,280 | |
| 28 | <i>Dusk to Dawn Lighting</i> | <i>55,193,634</i> | <i>125,025,433</i> | <i>\$1,546,782</i> | <i>\$4,185,226</i> | <i>3.18</i> |
| 29 | General Lighting | 17,373,722 | 35,671,908 | \$1,271,997 | \$2,603,335 | |
| 30 | <i>General Lighting</i> | <i>17,373,722</i> | <i>35,671,908</i> | <i>\$1,271,997</i> | <i>\$2,603,335</i> | <i>7.31</i> |
| 31 | Grand Total | 13,163,077,683 | 20,722,174,680 | \$993,142,506 | \$1,483,252,772 | 7.308 |
| 32 | | | | | | |
| 33 | | 33,885,252,363 | | | | |
| 34 | | | | | | |

| | A | B | C | D | E | F |
|----|---|-----------------------------|--------------------------------|----------------------|------------------------|---|
| 1 | Customer Group/Customer Subgroup | Energy Usage - Summer (kWh) | Energy Usage - Nonsummer (kWh) | Summer Supply Cost | Nonsummer Supply Cost | Forward Electric Supply Cost (FESC) (cents / kWh) |
| 2 | Single Family without Space Heat | 8,287,573,950 | 12,072,665,145 | \$543,018,162 | \$821,235,464 | |
| 3 | Multi Family without Space Heat | 1,744,308,541 | 2,526,374,280 | \$114,290,530 | \$171,855,024 | |
| 4 | <i>Residential Non-Electric Space Heating</i> | <i>10,031,882,491</i> | <i>14,599,039,425</i> | <i>\$657,308,692</i> | <i>\$993,090,487</i> | <i>6.70</i> |
| 5 | Single Family Space Heat | 161,476,402 | 628,324,182 | \$10,580,252 | \$42,741,358 | |
| 6 | Multi Family Space Heat | 358,976,450 | 1,274,632,795 | \$23,520,844 | \$86,706,095 | |
| 7 | Watt-Hour with Res Space Heat | 15,050,001 | 27,395,124 | \$986,106 | \$1,863,536 | |
| 8 | Small with Res Space Heat | 17,759,983 | 32,067,964 | \$1,163,669 | \$2,181,403 | |
| 9 | Medium with Res Space Heat | 2,787,758 | 6,830,312 | \$182,659 | \$464,628 | |
| 10 | Large with Res Space Heat | 1,039,898 | 2,494,943 | \$68,136 | \$169,717 | |
| 11 | Very Large with Res Space Heat | 9,435,687 | 27,073,300 | \$618,245 | \$1,841,644 | |
| 12 | <i>Residential Electric Space Heating</i> | <i>566,526,179</i> | <i>1,998,818,620</i> | <i>\$37,119,911</i> | <i>\$135,968,381</i> | <i>6.75</i> |
| 13 | Watt-Hour with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 14 | Small with Nonres Space Heat | 122,061,737 | 279,978,747 | \$8,044,593 | \$19,054,931 | |
| 15 | Medium with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 16 | Large with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 17 | Very Large with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 18 | <i>Nonresidential Electric Space Heating</i> | <i>122,061,737</i> | <i>279,978,747</i> | <i>\$8,044,593</i> | <i>\$19,054,931</i> | <i>6.74</i> |
| 19 | Watt-Hour | 151,899,966 | 273,951,238 | \$10,047,666 | \$18,708,175 | |
| 20 | <i>Watt-Hour Non-Electric Space Heating</i> | <i>151,899,966</i> | <i>273,951,238</i> | <i>\$10,047,666</i> | <i>\$18,708,175</i> | <i>6.75</i> |
| 21 | Small | 2,218,139,954 | 3,409,689,309 | \$146,188,587 | \$232,058,308 | |
| 22 | Medium | 0 | 0 | \$0 | \$0 | |
| 23 | Large no Space Heat | 0 | 0 | \$0 | \$0 | |
| 24 | Very Large no Space Heat | 0 | 0 | \$0 | \$0 | |
| 25 | <i>Demand Non-Electric Space Heating</i> | <i>2,218,139,954</i> | <i>3,409,689,309</i> | <i>\$146,188,587</i> | <i>\$232,058,308</i> | <i>6.72</i> |
| 26 | Dusk to Dawn Lighting | 35,078,648 | 79,460,669 | \$2,286,986 | \$5,550,340 | |
| 27 | Fixture Included Lighting | 20,114,986 | 45,564,763 | \$1,311,416 | \$3,182,706 | |
| 28 | <i>Dusk to Dawn Lighting</i> | <i>55,193,634</i> | <i>125,025,433</i> | <i>\$3,598,402</i> | <i>\$8,733,046</i> | <i>6.84</i> |
| 29 | General Lighting | 17,373,722 | 35,671,908 | \$1,172,403 | \$2,490,604 | |
| 30 | <i>General Lighting</i> | <i>17,373,722</i> | <i>35,671,908</i> | <i>\$1,172,403</i> | <i>\$2,490,604</i> | <i>6.91</i> |
| 31 | Grand Total | 13,163,077,683 | 20,722,174,680 | \$863,480,254 | \$1,410,103,933 | 6.710 |
| 32 | | | | | | |
| 33 | | 33,885,252,363 | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |

| | A | B | C | D | E | F | G | H | I |
|----|--|--|----------------------------|---------|-------------------------------|----------------------------------|---------------|---|---------------------------|
| 1 | Purchased Electricity Charges applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending through the May 2011 Monthly Billing Period | | | | | | | | |
| 2 | | Retail Purchased Electricity Charges (RPECs) Computed for June 2010 through May 2011 (1) | | | RPEC w/BUF (3) | | | Purchased Electricity Charges (PECs) (5)(6) | |
| 3 | | Summer RPEC (cents/kWh) | Nonsummer RPEC (cents/kWh) | BUF (2) | Summer RPEC w/BUF (cents/kWh) | Nonsummer RPEC w/BUF (cents/kWh) | 2009 ISUF (4) | Summer PEC (cents/kWh) | Nonsummer PEC (cents/kWh) |
| 4 | Customer Group or Subgroup | a | b | c | d = a * c | e = b * c | f | g = d * f | h = e * f |
| 5 | Residential Non-Electric Space Heating | 7.608 | 7.430 | 1.0120 | 7.699 | 7.519 | 1.0108 | 7.782 | 7.600 |
| 6 | Residential Electric Space Heating | 6.051 | 4.593 | 1.0120 | 6.124 | 4.648 | 1.0108 | 6.190 | 4.698 |
| 7 | Watt-hour Non-Electric Space Heating | 7.857 | 7.637 | 1.0024 | 7.876 | 7.655 | 1.0054 | 7.919 | 7.696 |
| 8 | Demand Non-Electric Space Heating | 7.747 | 7.586 | 1.0024 | 7.766 | 7.604 | 1.0054 | 7.808 | 7.645 |
| 9 | Nonresidential Electrical Space Heating | 7.387 | 7.267 | 1.0024 | 7.405 | 7.285 | 1.0054 | 7.445 | 7.324 |
| 10 | Dusk to Dawn Lighting | 2.802 | 3.348 | 1.0000 | 2.802 | 3.348 | 1.0011 | 2.805 | 3.352 |
| 11 | General Lighting | 7.321 | 7.298 | 1.0000 | 7.321 | 7.298 | 1.0011 | 7.329 | 7.306 |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | NOTES: | | | | | | | | |
| 16 | (1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE) | | | | | | | | |
| 17 | (2) Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF) | | | | | | | | |
| 18 | (3) BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES) | | | | | | | | |
| 19 | (4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 | | | | | | | | |
| 20 | (5) ISUFs multiplied by BUFs multiplied by RPECs pursuant to Rate BES | | | | | | | | |
| 21 | (6) Purchased Electricity Charges (PECs) developed for the May 25, 2010 informational filing to incorporate ISUFs | | | | | | | | |
| 22 | | | | | | | | | |

| | A | B | C | D | E | F |
|----|---|--|---|---|---|---|
| 1 | Historical Electrical Supply Cost (cents/kWh) = | 7.308 | | | | |
| 2 | Forward Electrical Supply Cost (cents/kWh) = | 6.710 | | | | |
| 3 | Overall Average Change (%) = | -8.19% | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | Summer Retail Purchased Electricity Charge (SRPEC) | Nonsummer Retail Purchased Electricity Charge (NRPEC) | | | |
| 7 | | (cents/kWh) | (cents/kWh) | | | |
| 8 | Customer Group or Subgroup | | | | | |
| 9 | Residential Non-Electric Space Heating | 6.985 | 6.822 | | | |
| 10 | Residential Electric Space Heating | 5.556 | 4.217 | | | |
| 11 | Watt-hour Non-Electric Space Heating | 7.214 | 7.011 | | | |
| 12 | Demand Non-Electric Space Heating | 7.113 | 6.965 | | | |
| 13 | Nonresidential Electrical Space Heating | 6.782 | 6.672 | | | |
| 14 | Dusk to Dawn Lighting | 2.573 | 3.073 | | | |
| 15 | General Lighting | 6.722 | 6.700 | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |

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| | A | B | C |
|----|--|-----------------------------|--|
| 1 | Delivery Class | DLF % (1) | Projected Retained Sales for June 2011 to May 2012 (GWh) |
| 2 | Residential Single Family Without Electric Space Heat | 7.38% | 20,360 |
| 3 | Residential Multi Family Without Electric Space Heat | 7.87% | 4,271 |
| 4 | Residential Single Family With Electric Space Heat | 8.20% | 790 |
| 5 | Residential Multi Family With Electric Space Heat | 8.56% | 1,634 |
| 6 | Watt-Hour Delivery Class | 7.88% | 468 |
| 7 | Small Load Delivery Class | 7.52% | 6,080 |
| 8 | Medium Load Delivery Class | 6.40% | 10 |
| 9 | Large Load Delivery Class | 6.08% | 4 |
| 10 | Very Large Load Delivery Class | 5.81% | 37 |
| 11 | Fixture-Included Lighting | 10.73% | 66 |
| 12 | Dusk to Dawn Lighting | 10.73% | 115 |
| 13 | General Lighting | 10.32% | 53 |
| 14 | | | 33,885 |
| 15 | | | |
| 16 | | | |
| 17 | Customer Group | DLF or Weighted Average DLF | Expansion Factor |
| 18 | | % | |
| 19 | Residential Customer Group | 7.55% | 1.0755 |
| 20 | Watt-Hour Customer Group | 7.88% | 1.0788 |
| 21 | Demand Customer Group | 7.51% | 1.0751 |
| 22 | Dusk to Dawn Customer Group | 10.73% | 1.1073 |
| 23 | General Lighting Customer Group | 10.32% | 1.1032 |
| 24 | Customers taking service under Rate BES | 7.57% | 1.0757 |
| 25 | | | |
| 26 | (1) DLF factors listed in Rate RDS effective prior to June 1, 2011 | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|----|------------------------------------|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---|-----------------|-----------------|-----------------|
| 1 | | Projected Retained GWh Sales - Weather Normal | | | | | | | | | | | | | | | |
| 2 | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total |
| 3 | Single Family without Space Heat | 1,912.5 | 2,492.5 | 2,284.4 | 1,598.1 | 1,373.7 | 1,506.0 | 1,812.8 | 1,804.4 | 1,521.5 | 1,446.2 | 1,244.4 | 1,363.6 | | 8,287.6 | 12,072.7 | 20,360.2 |
| 4 | Multi Family without Space Heat | 399.5 | 514.9 | 483.5 | 346.4 | 299.6 | 316.3 | 361.2 | 354.8 | 319.4 | 307.5 | 268.7 | 298.8 | | 1,744.3 | 2,526.4 | 4,270.7 |
| 5 | Single Family Space Heat | 45.2 | 45.4 | 40.5 | 30.4 | 37.1 | 65.2 | 100.5 | 116.0 | 105.2 | 90.8 | 64.3 | 49.1 | | 161.5 | 628.3 | 789.8 |
| 6 | Multi Family Space Heat | 94.6 | 101.9 | 93.2 | 69.3 | 74.7 | 120.2 | 195.8 | 242.9 | 222.2 | 189.3 | 130.1 | 99.4 | | 359.0 | 1,274.6 | 1,633.6 |
| 7 | Watt-Hour with Res Space Heat | 3.6 | 4.0 | 4.0 | 3.5 | 3.3 | 3.2 | 3.6 | 3.7 | 3.5 | 3.5 | 3.2 | 3.4 | | 15.1 | 27.4 | 42.4 |
| 8 | Small with Res Space Heat | 4.3 | 4.7 | 4.7 | 4.1 | 3.9 | 3.8 | 4.2 | 4.3 | 4.0 | 4.1 | 3.8 | 4.0 | | 17.8 | 32.1 | 49.8 |
| 9 | Medium with Res Space Heat | 0.6 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.9 | 1.0 | 1.1 | 0.9 | 0.8 | 0.7 | | 2.8 | 6.8 | 9.6 |
| 10 | Large with Res Space Heat | 0.2 | 0.2 | 0.3 | 0.3 | 0.2 | 0.2 | 0.3 | 0.4 | 0.4 | 0.4 | 0.3 | 0.3 | | 1.0 | 2.5 | 3.5 |
| 11 | Very Large with Res Space Heat | 1.9 | 2.5 | 2.6 | 2.5 | 2.0 | 2.5 | 4.1 | 5.4 | 4.1 | 3.7 | 3.0 | 2.3 | | 9.4 | 27.1 | 36.5 |
| 12 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 13 | Small with Nonres Space Heat | 29.3 | 32.2 | 32.2 | 28.3 | 26.8 | 26.3 | 43.6 | 45.3 | 42.0 | 42.5 | 25.9 | 27.7 | | 122.1 | 280.0 | 402.0 |
| 14 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 15 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 16 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 17 | Watt-Hour | 37.0 | 40.2 | 39.7 | 34.9 | 33.0 | 32.4 | 35.8 | 37.2 | 34.5 | 34.9 | 31.9 | 34.1 | | 151.9 | 274.0 | 425.9 |
| 18 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 19 | Small | 540.6 | 583.9 | 563.2 | 476.4 | 433.2 | 399.8 | 435.4 | 451.8 | 410.5 | 406.5 | 377.0 | 403.1 | | 2,164.1 | 3,317.3 | 5,481.4 |
| 20 | Free Service Small | 12.4 | 14.0 | 14.2 | 13.4 | 10.6 | 10.1 | 11.8 | 13.7 | 12.0 | 11.7 | 11.4 | 11.2 | | 54.0 | 92.4 | 146.4 |
| 21 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 22 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 23 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 24 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 25 | Dusk to Dawn Lighting | 8.3 | 8.5 | 9.1 | 9.2 | 10.0 | 10.2 | 10.9 | 10.9 | 9.8 | 9.7 | 8.9 | 9.0 | | 35.1 | 79.5 | 114.5 |
| 26 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 27 | Fixture Included Lighting | 4.8 | 4.9 | 5.2 | 5.3 | 5.7 | 5.9 | 6.3 | 6.3 | 5.6 | 5.6 | 5.1 | 5.1 | | 20.1 | 45.6 | 65.7 |
| 28 | General Lighting | 0.8 | 0.8 | 0.9 | 0.9 | 1.0 | 1.0 | 1.1 | 1.1 | 1.0 | 1.0 | 0.9 | 0.9 | | 3.5 | 7.9 | 11.4 |
| 29 | Free Service General Lighting | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | | 13.9 | 27.8 | 41.7 |
| 30 | Grand Total | 3,099.1 | 3,854.9 | 3,581.9 | 2,627.3 | 2,318.9 | 2,507.4 | 3,031.8 | 3,102.6 | 2,700.3 | 2,561.8 | 2,183.1 | 2,316.2 | | 13,163.1 | 20,722.2 | 33,885.3 |
| 31 | | | | | | | | | | | | | | | | | |
| 32 | | Projected Retained On-Peak GWh Sales "At the Meter" | | | | | | | | | | | | | | | |
| 33 | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total |
| 34 | Single Family without Space Heat | 1,023.3 | 1,190.9 | 1,249.4 | 794.8 | 652.3 | 734.6 | 860.7 | 846.8 | 760.7 | 706.1 | 603.1 | 677.0 | | 4,258.3 | 5,841.3 | 10,099.6 |
| 35 | Multi Family without Space Heat | 208.6 | 235.0 | 253.2 | 169.6 | 145.4 | 159.1 | 174.8 | 173.0 | 166.3 | 156.7 | 135.3 | 152.1 | | 866.4 | 1,262.7 | 2,129.1 |
| 36 | Single Family Space Heat | 24.5 | 21.9 | 22.5 | 15.6 | 17.7 | 31.0 | 46.7 | 53.3 | 51.1 | 43.3 | 30.8 | 24.8 | | 84.5 | 298.8 | 383.3 |
| 37 | Multi Family Space Heat | 50.1 | 47.5 | 50.1 | 35.1 | 35.8 | 57.6 | 91.1 | 112.2 | 109.1 | 91.6 | 63.2 | 50.2 | | 182.8 | 610.8 | 793.7 |
| 38 | Watt-Hour with Res Space Heat | 2.2 | 2.2 | 2.4 | 2.0 | 1.8 | 1.8 | 1.9 | 2.0 | 2.0 | 2.0 | 1.8 | 2.0 | | 8.7 | 15.2 | 23.9 |
| 39 | Small with Res Space Heat | 2.5 | 2.5 | 2.8 | 2.4 | 2.2 | 2.2 | 2.2 | 2.3 | 2.3 | 2.3 | 2.1 | 2.3 | | 10.3 | 17.9 | 28.2 |
| 40 | Medium with Res Space Heat | 0.4 | 0.4 | 0.5 | 0.4 | 0.4 | 0.4 | 0.5 | 0.6 | 0.6 | 0.6 | 0.5 | 0.4 | | 1.6 | 4.0 | 5.7 |
| 41 | Large with Res Space Heat | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | | 0.6 | 1.5 | 2.1 |
| 42 | Very Large with Res Space Heat | 1.1 | 1.4 | 1.6 | 1.5 | 1.1 | 1.5 | 2.3 | 3.0 | 2.5 | 2.2 | 1.8 | 1.4 | | 5.5 | 15.9 | 21.4 |
| 43 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 44 | Small with Nonres Space Heat | 17.5 | 17.3 | 19.4 | 16.3 | 14.8 | 14.8 | 23.5 | 24.4 | 23.9 | 23.9 | 14.6 | 16.1 | | 70.5 | 155.9 | 226.5 |
| 45 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 46 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 47 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 48 | Watt-Hour | 22.1 | 22.0 | 24.1 | 19.9 | 18.1 | 18.1 | 19.2 | 20.1 | 19.6 | 19.5 | 17.9 | 19.6 | | 88.1 | 152.1 | 240.2 |
| 49 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 50 | Small | 323.2 | 314.4 | 339.3 | 273.7 | 239.5 | 225.1 | 234.6 | 243.2 | 233.3 | 228.4 | 212.8 | 234.6 | | 1,250.5 | 1,851.5 | 3,102.1 |
| 51 | Free Service Small | 7.3 | 7.6 | 8.5 | 7.7 | 5.9 | 5.7 | 6.4 | 7.4 | 6.8 | 6.6 | 6.4 | 6.5 | | 31.1 | 51.6 | 82.7 |
| 52 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 53 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 54 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 55 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 56 | Dusk to Dawn Lighting | 1.0 | 1.1 | 1.3 | 2.0 | 2.7 | 3.0 | 3.7 | 3.5 | 2.9 | 2.4 | 1.8 | 1.2 | | 5.3 | 21.1 | 26.4 |
| 57 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 58 | Fixture Included Lighting | 0.6 | 0.6 | 0.8 | 1.1 | 1.5 | 1.7 | 2.1 | 2.0 | 1.6 | 1.4 | 1.0 | 0.7 | | 3.0 | 12.1 | 15.1 |
| 59 | General Lighting | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.4 | 0.4 | | 1.6 | 3.7 | 5.3 |
| 60 | Free Service General Lighting | 2.0 | 1.9 | 2.1 | 2.0 | 1.9 | 2.0 | 1.9 | 1.9 | 2.0 | 2.0 | 2.0 | 2.0 | | 8.0 | 15.5 | 23.5 |
| 61 | | | | | | | | | | | | | | | | | |

GWh at meter

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|----|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---|----------------|------------------|-----------------|
| 62 | Grand Total | 1,686.9 | 1,867.1 | 1,978.5 | 1,344.6 | 1,141.7 | 1,259.3 | 1,472.3 | 1,496.2 | 1,385.4 | 1,289.4 | 1,095.7 | 1,191.5 | | 6,877.1 | 10,331.6 | 17,208.7 |
| 63 | | | | | | | | | | | | | | | | | |
| 64 | Projected Retained Off-Peak GWh Sales "At the Meter" | | | | | | | | | | | | | | | | |
| 65 | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total |
| 66 | Single Family without Space Heat | 889.2 | 1,301.6 | 1,035.0 | 803.4 | 721.4 | 771.4 | 952.1 | 957.6 | 760.8 | 740.2 | 641.3 | 686.6 | | 4,029.3 | 6,231.4 | 10,260.7 |
| 67 | Multi Family without Space Heat | 191.0 | 279.8 | 230.3 | 176.8 | 154.2 | 157.2 | 186.4 | 181.8 | 153.0 | 150.8 | 133.4 | 146.8 | | 877.9 | 1,263.7 | 2,141.6 |
| 68 | Single Family Space Heat | 20.7 | 23.5 | 18.1 | 14.8 | 19.4 | 34.2 | 53.9 | 62.7 | 54.1 | 47.5 | 33.4 | 24.3 | | 77.0 | 329.5 | 406.5 |
| 69 | Multi Family Space Heat | 44.5 | 54.4 | 43.1 | 34.2 | 38.9 | 62.6 | 104.6 | 130.7 | 113.1 | 97.7 | 66.9 | 49.2 | | 176.1 | 663.8 | 839.9 |
| 70 | Watt-Hour with Res Space Heat | 1.5 | 1.8 | 1.6 | 1.5 | 1.5 | 1.4 | 1.7 | 1.7 | 1.5 | 1.5 | 1.4 | 1.4 | | 6.3 | 12.2 | 18.5 |
| 71 | Small with Res Space Heat | 1.7 | 2.2 | 1.9 | 1.8 | 1.7 | 1.7 | 1.9 | 2.0 | 1.7 | 1.8 | 1.6 | 1.7 | | 7.5 | 14.2 | 21.7 |
| 72 | Medium with Res Space Heat | 0.2 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.4 | 0.4 | 0.4 | 0.3 | 0.3 | | 1.1 | 2.8 | 4.0 |
| 73 | Large with Res Space Heat | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.1 | | 0.4 | 1.0 | 1.5 |
| 74 | Very Large with Res Space Heat | 0.8 | 1.1 | 1.0 | 1.0 | 0.8 | 1.0 | 1.8 | 2.3 | 1.7 | 1.5 | 1.2 | 0.9 | | 3.9 | 11.2 | 15.1 |
| 75 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 76 | Small with Nonres Space Heat | 11.8 | 14.9 | 12.8 | 12.0 | 12.0 | 11.5 | 20.1 | 20.9 | 18.1 | 18.6 | 11.3 | 11.6 | | 51.5 | 124.1 | 175.6 |
| 77 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 78 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 79 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 80 | Watt-Hour | 14.9 | 18.2 | 15.7 | 15.0 | 14.9 | 14.3 | 16.6 | 17.1 | 14.9 | 15.4 | 14.0 | 14.5 | | 63.8 | 121.8 | 185.6 |
| 81 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 82 | Small | 217.5 | 269.5 | 223.9 | 202.7 | 193.6 | 174.7 | 200.8 | 208.7 | 177.2 | 178.1 | 164.2 | 168.5 | | 913.6 | 1,465.7 | 2,379.3 |
| 83 | Free Service Small | 5.1 | 6.5 | 5.6 | 5.7 | 4.7 | 4.4 | 5.4 | 6.3 | 5.2 | 5.1 | 5.0 | 4.7 | | 22.9 | 40.8 | 63.8 |
| 84 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 85 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 86 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 87 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 88 | Dusk to Dawn Lighting | 7.3 | 7.5 | 7.8 | 7.2 | 7.3 | 7.2 | 7.3 | 7.5 | 7.0 | 7.3 | 7.1 | 7.8 | | 29.8 | 58.4 | 88.2 |
| 89 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 90 | Fixture Included Lighting | 4.2 | 4.3 | 4.4 | 4.2 | 4.2 | 4.1 | 4.2 | 4.3 | 4.0 | 4.2 | 4.1 | 4.5 | | 17.1 | 33.5 | 50.6 |
| 91 | General Lighting | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.5 | 0.5 | 0.5 | 0.5 | | 1.8 | 4.2 | 6.1 |
| 92 | Free Service General Lighting | 1.4 | 1.6 | 1.4 | 1.5 | 1.6 | 1.5 | 1.6 | 1.6 | 1.5 | 1.5 | 1.5 | 1.5 | | 5.9 | 12.3 | 18.1 |
| 93 | Grand Total | 1,412.2 | 1,987.7 | 1,603.3 | 1,282.7 | 1,177.2 | 1,248.2 | 1,559.4 | 1,606.4 | 1,314.9 | 1,272.4 | 1,087.5 | 1,124.7 | | 6,286.0 | 10,390.6 | 16,676.6 |
| 94 | | | | | | | | | | | | | | | | | |
| 95 | | | | | | | | | | | | | | | | | |
| 96 | | | | | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | |
|----|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|-----------------|---|--|
| 2 | Projected Retained On-Peak GWh Sales with Distribution Losses | | | | | | | | | | | | | | | | | |
| 3 | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Summer | Nonsummer | Total | | | |
| 4 | Single Family without Space Heat | 1,098.8 | 1,278.8 | 1,341.6 | 853.4 | 700.4 | 788.8 | 924.3 | 909.3 | 816.8 | 758.2 | 647.6 | 726.9 | 4,572.6 | 6,272.3 | 10,844.9 | | |
| 5 | Multi Family without Space Heat | 225.0 | 253.5 | 273.1 | 182.9 | 156.8 | 171.7 | 188.6 | 186.6 | 179.4 | 169.0 | 145.9 | 164.0 | 934.6 | 1,362.1 | 2,296.7 | | |
| 6 | Single Family Space Heat | 26.5 | 23.7 | 24.3 | 16.9 | 19.2 | 33.6 | 50.5 | 57.7 | 55.3 | 46.8 | 33.4 | 26.8 | 91.4 | 323.3 | 414.7 | | |
| 7 | Multi Family Space Heat | 54.4 | 51.6 | 54.4 | 38.1 | 38.9 | 62.6 | 98.9 | 121.8 | 118.4 | 99.4 | 68.6 | 54.5 | 198.5 | 663.1 | 861.6 | | |
| 8 | Watt-Hour with Res Space Heat | 2.3 | 2.3 | 2.6 | 2.1 | 1.9 | 2.0 | 2.1 | 2.2 | 2.1 | 2.1 | 1.9 | 2.1 | 9.4 | 16.4 | 25.8 | | |
| 9 | Small with Res Space Heat | 2.7 | 2.7 | 3.0 | 2.5 | 2.3 | 2.3 | 2.4 | 2.5 | 2.5 | 2.5 | 2.3 | 2.5 | 11.0 | 19.3 | 30.3 | | |
| 10 | Medium with Res Space Heat | 0.4 | 0.4 | 0.5 | 0.5 | 0.4 | 0.4 | 0.5 | 0.6 | 0.7 | 0.6 | 0.5 | 0.5 | 1.8 | 4.3 | 6.0 | | |
| 11 | Large with Res Space Heat | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.3 | 0.2 | 0.2 | 0.2 | 0.6 | 1.6 | 2.2 | | |
| 12 | Very Large with Res Space Heat | 1.2 | 1.5 | 1.7 | 1.6 | 1.2 | 1.6 | 2.5 | 3.2 | 2.6 | 2.3 | 1.9 | 1.5 | 5.8 | 16.8 | 22.6 | | |
| 13 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 14 | Small with Nonres Space Heat | 18.8 | 18.7 | 20.9 | 17.5 | 15.9 | 15.9 | 25.3 | 26.2 | 25.7 | 25.7 | 15.7 | 17.3 | 75.8 | 167.7 | 243.5 | | |
| 15 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 16 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 17 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 18 | Watt-Hour | 23.9 | 23.7 | 26.0 | 21.5 | 19.5 | 19.5 | 20.7 | 21.6 | 21.2 | 21.1 | 19.3 | 21.2 | 95.1 | 164.1 | 259.2 | | |
| 19 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 20 | Small | 347.5 | 338.0 | 364.8 | 294.3 | 257.6 | 242.0 | 252.2 | 261.5 | 250.9 | 245.6 | 228.8 | 252.2 | 1,344.6 | 1,990.8 | 3,335.3 | | |
| 21 | Free Service Small | 7.8 | 8.1 | 9.2 | 8.3 | 6.3 | 6.1 | 6.8 | 7.9 | 7.3 | 7.1 | 6.9 | 7.0 | 33.4 | 55.5 | 88.9 | | |
| 22 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 23 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 24 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 25 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 26 | Dusk to Dawn Lighting | 1.1 | 1.2 | 1.5 | 2.2 | 3.0 | 3.4 | 4.0 | 3.8 | 3.2 | 2.7 | 2.0 | 1.3 | 5.9 | 23.3 | 29.2 | | |
| 27 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 28 | Fixture Included Lighting | 0.6 | 0.7 | 0.8 | 1.2 | 1.7 | 1.9 | 2.3 | 2.2 | 1.8 | 1.5 | 1.1 | 0.8 | 3.4 | 13.4 | 16.7 | | |
| 29 | General Lighting | 0.4 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 1.8 | 4.0 | 5.9 | | |
| 30 | Free Service General Lighting | 2.2 | 2.0 | 2.2 | 2.1 | 2.1 | 2.1 | 2.0 | 2.0 | 2.1 | 2.1 | 2.1 | 2.2 | 8.6 | 16.7 | 25.3 | | |
| 31 | Grand Total | 1,813.9 | 2,007.4 | 2,127.2 | 1,445.8 | 1,227.8 | 1,354.5 | 1,584.0 | 1,609.9 | 1,490.8 | 1,387.4 | 1,178.7 | 1,281.5 | 7,394.3 | 11,114.5 | 18,508.9 | | |
| 32 | | | | | | | | | | | | | | | | | | |
| 33 | Projected Retained On-Peak GWh Sales with Distribution Losses - Subtotals | | | | | | | | | | | | | | | | | |
| 34 | Supply Groups - Unmitigated | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Summer | Nonsummer | | | |
| 35 | Residential Customer Group | 1,404.7 | 1,607.6 | 1,693.4 | 1,091.4 | 915.3 | 1,056.6 | 1,262.3 | 1,275.4 | 1,170.0 | 1,073.4 | 895.5 | 972.3 | 5,797.1 | 8,620.8 | | | |
| 36 | Watt-Hour Customer Group | 26.2 | 26.1 | 28.6 | 23.6 | 21.4 | 21.5 | 22.8 | 23.8 | 23.3 | 23.2 | 21.2 | 23.3 | 104.5 | 180.5 | | | |
| 37 | Demand Customer Group | 378.6 | 369.5 | 400.2 | 324.8 | 283.9 | 268.5 | 290.0 | 302.2 | 289.9 | 284.0 | 256.3 | 281.2 | 1,473.1 | 2,255.8 | | | |
| 38 | Dusk to Dawn Customer Group | 1.7 | 1.8 | 2.3 | 3.4 | 4.7 | 5.3 | 6.4 | 6.0 | 5.0 | 4.2 | 3.1 | 2.1 | 9.2 | 36.7 | | | |
| 39 | General Lighting Customer Group | 2.6 | 2.4 | 2.7 | 2.6 | 2.6 | 2.6 | 2.6 | 2.5 | 2.6 | 2.6 | 2.6 | 2.6 | 10.4 | 20.7 | | | |
| 40 | Grand Total | 1,813.9 | 2,007.4 | 2,127.2 | 1,445.8 | 1,227.8 | 1,354.5 | 1,584.0 | 1,609.9 | 1,490.8 | 1,387.4 | 1,178.7 | 1,281.5 | 7,394.3 | 11,114.5 | | | |
| 41 | | | | | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | |
|----|------------------------------------|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---|----------------|------------------|-----------------|--|
| 43 | | Projected Retained Off-Peak GWh Sales with Distribution Losses | | | | | | | | | | | | | | | | |
| 44 | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total | |
| 45 | Single Family without Space Heat | 954.9 | 1,397.7 | 1,111.4 | 862.6 | 774.6 | 828.3 | 1,022.3 | 1,028.3 | 817.0 | 794.8 | 688.7 | 737.3 | | 4,326.6 | 6,691.3 | 11,017.9 | |
| 46 | Multi Family without Space Heat | 206.0 | 301.9 | 248.4 | 190.7 | 166.4 | 169.6 | 201.0 | 196.1 | 165.1 | 162.7 | 143.9 | 158.3 | | 947.0 | 1,363.1 | 2,310.1 | |
| 47 | Single Family Space Heat | 22.4 | 25.4 | 19.5 | 16.0 | 21.0 | 37.0 | 58.3 | 67.9 | 58.5 | 51.4 | 36.2 | 26.3 | | 83.3 | 356.5 | 439.8 | |
| 48 | Multi Family Space Heat | 48.3 | 59.1 | 46.8 | 37.1 | 42.2 | 68.0 | 113.6 | 141.9 | 122.8 | 106.1 | 72.6 | 53.4 | | 191.2 | 720.6 | 911.8 | |
| 49 | Watt-Hour with Res Space Heat | 1.6 | 1.9 | 1.7 | 1.6 | 1.6 | 1.5 | 1.8 | 1.8 | 1.6 | 1.7 | 1.5 | 1.6 | | 6.8 | 13.1 | 20.0 | |
| 50 | Small with Res Space Heat | 1.8 | 2.3 | 2.0 | 1.9 | 1.9 | 1.8 | 2.1 | 2.1 | 1.9 | 1.9 | 1.8 | 1.8 | | 8.1 | 15.2 | 23.3 | |
| 51 | Medium with Res Space Heat | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.5 | 0.5 | 0.4 | 0.3 | 0.3 | | 1.2 | 3.0 | 4.2 | |
| 52 | Large with Res Space Heat | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.1 | 0.1 | | 0.5 | 1.1 | 1.5 | |
| 53 | Very Large with Res Space Heat | 0.8 | 1.2 | 1.0 | 1.1 | 0.9 | 1.1 | 1.9 | 2.5 | 1.8 | 1.6 | 1.3 | 0.9 | | 4.2 | 11.8 | 16.0 | |
| 54 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 55 | Small with Nonres Space Heat | 12.7 | 16.0 | 13.8 | 13.0 | 12.9 | 12.3 | 21.6 | 22.5 | 19.5 | 20.0 | 12.1 | 12.4 | | 55.4 | 133.4 | 188.8 | |
| 56 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 57 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 58 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 59 | Watt-Hour | 16.1 | 19.7 | 16.9 | 16.2 | 16.1 | 15.5 | 17.9 | 18.5 | 16.1 | 16.6 | 15.1 | 15.6 | | 68.8 | 131.4 | 200.3 | |
| 60 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 61 | Small | 233.8 | 289.7 | 240.8 | 218.0 | 208.2 | 187.9 | 215.9 | 224.4 | 190.5 | 191.5 | 176.6 | 181.1 | | 982.3 | 1,576.0 | 2,558.3 | |
| 62 | Free Service Small | 5.5 | 7.0 | 6.1 | 6.1 | 5.1 | 4.7 | 5.9 | 6.8 | 5.6 | 5.5 | 5.3 | 5.0 | | 24.6 | 43.9 | 68.6 | |
| 63 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 64 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 65 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 66 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 67 | Dusk to Dawn Lighting | 8.1 | 8.3 | 8.6 | 8.0 | 8.1 | 8.0 | 8.0 | 8.3 | 7.7 | 8.1 | 7.9 | 8.6 | | 33.0 | 64.7 | 97.6 | |
| 68 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 69 | Fixture Included Lighting | 4.6 | 4.7 | 4.9 | 4.6 | 4.6 | 4.6 | 4.6 | 4.7 | 4.4 | 4.7 | 4.5 | 4.9 | | 18.9 | 37.1 | 56.0 | |
| 70 | General Lighting | 0.5 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.7 | 0.7 | 0.6 | 0.6 | 0.5 | 0.5 | | 2.0 | 4.7 | 6.7 | |
| 71 | Free Service General Lighting | 1.5 | 1.7 | 1.5 | 1.6 | 1.7 | 1.6 | 1.7 | 1.7 | 1.6 | 1.6 | 1.6 | 1.6 | | 6.3 | 13.2 | 19.5 | |
| 72 | Grand Total | 1,518.8 | 2,137.5 | 1,724.3 | 1,379.5 | 1,266.2 | 1,342.8 | 1,677.9 | 1,728.7 | 1,415.2 | 1,369.3 | 1,170.1 | 1,210.0 | | 6,760.2 | 11,180.2 | 17,940.3 | |
| 73 | | | | | | | | | | | | | | | | | | |
| 74 | | Projected Retained Off-Peak GWh Sales with Distribution Losses - Subtotals | | | | | | | | | | | | | | | | |
| 75 | Supply Groups - Unmitigated | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | | |
| 76 | Residential Customer Group | 1,231.5 | 1,784.0 | 1,426.1 | 1,106.5 | 1,004.2 | 1,102.8 | 1,395.2 | 1,434.1 | 1,163.4 | 1,115.0 | 941.4 | 975.4 | | 5,548.1 | 9,131.6 | | |
| 77 | Watt-Hour Customer Group | 17.6 | 21.6 | 18.6 | 17.8 | 17.7 | 17.0 | 19.7 | 20.3 | 17.7 | 18.3 | 16.7 | 17.2 | | 75.6 | 144.6 | | |
| 78 | Demand Customer Group | 255.0 | 316.7 | 264.1 | 240.5 | 229.3 | 208.2 | 247.9 | 258.9 | 219.8 | 221.0 | 197.5 | 201.7 | | 1,076.2 | 1,784.4 | | |
| 79 | Dusk to Dawn Customer Group | 12.8 | 13.0 | 13.5 | 12.6 | 12.7 | 12.5 | 12.7 | 13.0 | 12.1 | 12.8 | 12.4 | 13.5 | | 51.9 | 101.7 | | |
| 80 | General Lighting Customer Group | 2.0 | 2.3 | 2.0 | 2.1 | 2.3 | 2.2 | 2.4 | 2.4 | 2.2 | 2.2 | 2.1 | 2.1 | | 8.4 | 17.8 | | |
| 81 | Grand Total | 1,518.8 | 2,137.5 | 1,724.3 | 1,379.5 | 1,266.2 | 1,342.8 | 1,677.9 | 1,728.7 | 1,415.2 | 1,369.3 | 1,170.1 | 1,210.0 | | 6,760.2 | 11,180.2 | | |
| 82 | | | | | | | | | | | | | | | | | | |
| 83 | | | | | | | | | | | | | | | | | | |
| 84 | | | | | | | | | | | | | | | | | | |

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P |
|----|---|--|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | | | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 |
| 1 | | | | | | | | | | | | | | | |
| 2 | | Single Family | On-Peak | 1,023.3 | 1,190.9 | 1,249.4 | 794.8 | 652.3 | 734.6 | 860.7 | 846.8 | 760.7 | 706.1 | 603.1 | 677.0 |
| 3 | | Multi Family | On-Peak | 208.6 | 235.0 | 253.2 | 169.6 | 145.4 | 159.1 | 174.8 | 173.0 | 166.3 | 156.7 | 135.3 | 152.1 |
| 4 | | Single Family Space Heat | On-Peak | 24.5 | 21.9 | 22.5 | 15.6 | 17.7 | 31.0 | 46.7 | 53.3 | 51.1 | 43.3 | 30.8 | 24.8 |
| 5 | | Multi Family Space Heat | On-Peak | 50.1 | 47.5 | 50.1 | 35.1 | 35.8 | 57.6 | 91.1 | 112.2 | 109.1 | 91.6 | 63.2 | 50.2 |
| 6 | | Watt-Hour | On-Peak | 22.1 | 22.0 | 24.1 | 19.9 | 18.1 | 18.1 | 19.2 | 20.1 | 19.6 | 19.5 | 17.9 | 19.6 |
| 7 | | Watt-Hour Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | | Watt-Hour Residential | On-Peak | 2.2 | 2.2 | 2.4 | 2.0 | 1.8 | 1.8 | 1.9 | 2.0 | 2.0 | 2.0 | 1.8 | 2.0 |
| 9 | | Small | On-Peak | 323.2 | 314.4 | 339.3 | 273.7 | 239.5 | 225.1 | 234.6 | 243.2 | 233.3 | 228.4 | 212.8 | 234.6 |
| 10 | | Small Space Heat | On-Peak | 17.5 | 17.3 | 19.4 | 16.3 | 14.8 | 14.8 | 23.5 | 24.4 | 23.9 | 23.9 | 14.6 | 16.1 |
| 11 | | Small Residential | On-Peak | 2.5 | 2.5 | 2.8 | 2.4 | 2.2 | 2.2 | 2.2 | 2.3 | 2.3 | 2.3 | 2.1 | 2.3 |
| 12 | | Medium | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 13 | | Medium Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 14 | | Medium Residential | On-Peak | 0.4 | 0.4 | 0.5 | 0.4 | 0.4 | 0.4 | 0.5 | 0.6 | 0.6 | 0.6 | 0.5 | 0.4 |
| 15 | | Dusk to Dawn Lighting | On-Peak | 1.0 | 1.1 | 1.3 | 2.0 | 2.7 | 3.0 | 3.7 | 3.5 | 2.9 | 2.4 | 1.8 | 1.2 |
| 16 | | Fixture Included Lighting | On-Peak | 0.6 | 0.6 | 0.8 | 1.1 | 1.5 | 1.7 | 2.1 | 2.0 | 1.6 | 1.4 | 1.0 | 0.7 |
| 17 | | General Lighting | On-Peak | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.4 | 0.4 |
| 18 | | Condo Carve-Out Large | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 19 | | Condo Carve-Out Large Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | | Condo Carve-Out Large Residential | On-Peak | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 |
| 21 | | Condo Carve-Out Very Large | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 22 | | Condo Carve-Out Very Large Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | | Condo Carve-Out Very Large Residential | On-Peak | 1.1 | 1.4 | 1.6 | 1.5 | 1.1 | 1.5 | 2.3 | 3.0 | 2.5 | 2.2 | 1.8 | 1.4 |
| 24 | | Free Service Watt-Hour | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | | Free Service Small | On-Peak | 7.3 | 7.6 | 8.5 | 7.7 | 5.9 | 5.7 | 6.4 | 7.4 | 6.8 | 6.6 | 6.4 | 6.5 |
| 26 | | Free Service Medium | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | | Free Service Dusk to Dawn Lighting | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | | Free Service General Lighting | On-Peak | 2.0 | 1.9 | 2.1 | 2.0 | 1.9 | 2.0 | 1.9 | 1.9 | 2.0 | 2.0 | 2.0 | 2.0 |
| 29 | | Total | On-Peak | 1,686.9 | 1,867.1 | 1,978.5 | 1,344.6 | 1,141.7 | 1,259.3 | 1,472.3 | 1,496.2 | 1,385.4 | 1,289.4 | 1,095.7 | 1,191.5 |
| 30 | | Hours | On-Peak | 352 | 320 | 368 | 336 | 336 | 336 | 336 | 336 | 336 | 352 | 352 | 352 |
| 31 | | | | | | | | | | | | | | | |
| 32 | | Single Family | Off-Peak | 889.2 | 1,301.6 | 1,035.0 | 803.4 | 721.4 | 771.4 | 952.1 | 957.6 | 760.8 | 740.2 | 641.3 | 686.6 |
| 33 | | Multi Family | Off-Peak | 191.0 | 279.8 | 230.3 | 176.8 | 154.2 | 157.2 | 186.4 | 181.8 | 153.0 | 150.8 | 133.4 | 146.8 |
| 34 | | Single Family Space Heat | Off-Peak | 20.7 | 23.5 | 18.1 | 14.8 | 19.4 | 34.2 | 53.9 | 62.7 | 54.1 | 47.5 | 33.4 | 24.3 |
| 35 | | Multi Family Space Heat | Off-Peak | 44.5 | 54.4 | 43.1 | 34.2 | 38.9 | 62.6 | 104.6 | 130.7 | 113.1 | 97.7 | 66.9 | 49.2 |
| 36 | | Watt-Hour | Off-Peak | 14.9 | 18.2 | 15.7 | 15.0 | 14.9 | 14.3 | 16.6 | 17.1 | 14.9 | 15.4 | 14.0 | 14.5 |
| 37 | | Watt-Hour Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 38 | | Watt-Hour Residential | Off-Peak | 1.5 | 1.8 | 1.6 | 1.5 | 1.5 | 1.4 | 1.7 | 1.7 | 1.5 | 1.5 | 1.4 | 1.4 |
| 39 | | Small | Off-Peak | 217.5 | 269.5 | 223.9 | 202.7 | 193.6 | 174.7 | 200.8 | 208.7 | 177.2 | 178.1 | 164.2 | 168.5 |
| 40 | | Small Space Heat | Off-Peak | 11.8 | 14.9 | 12.8 | 12.0 | 12.0 | 11.5 | 20.1 | 20.9 | 18.1 | 18.6 | 11.3 | 11.6 |
| 41 | | Small Residential | Off-Peak | 1.7 | 2.2 | 1.9 | 1.8 | 1.7 | 1.7 | 1.9 | 2.0 | 1.7 | 1.8 | 1.6 | 1.7 |
| 42 | | Medium | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 43 | | Medium Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 44 | | Medium Residential | Off-Peak | 0.2 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.4 | 0.4 | 0.4 | 0.3 | 0.3 |
| 45 | | Dusk to Dawn Lighting | Off-Peak | 7.3 | 7.5 | 7.8 | 7.2 | 7.3 | 7.2 | 7.3 | 7.5 | 7.0 | 7.3 | 7.1 | 7.8 |
| 46 | | Fixture Included Lighting | Off-Peak | 4.2 | 4.3 | 4.4 | 4.2 | 4.2 | 4.1 | 4.2 | 4.3 | 4.0 | 4.2 | 4.1 | 4.5 |
| 47 | | General Lighting | Off-Peak | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.5 | 0.5 | 0.5 | 0.5 |
| 48 | | Condo Carve-Out Large | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 49 | | Condo Carve-Out Large Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 50 | | Condo Carve-Out Large Residential | Off-Peak | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.1 |
| 51 | | Condo Carve-Out Very Large | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 52 | | Condo Carve-Out Very Large Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 53 | | Condo Carve-Out Very Large Residential | Off-Peak | 0.8 | 1.1 | 1.0 | 1.0 | 0.8 | 1.0 | 1.8 | 2.3 | 1.7 | 1.5 | 1.2 | 0.9 |
| 54 | | Free Service Watt-Hour | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 55 | | Free Service Small | Off-Peak | 5.1 | 6.5 | 5.6 | 5.7 | 4.7 | 4.4 | 5.4 | 6.3 | 5.2 | 5.1 | 5.0 | 4.7 |
| 56 | | Free Service Medium | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 57 | | Free Service Dusk to Dawn Lighting | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - |
| 58 | | Free Service General Lighting | Off-Peak | 1.4 | 1.6 | 1.4 | 1.5 | 1.6 | 1.5 | 1.6 | 1.6 | 1.5 | 1.5 | 1.5 | 1.5 |
| 59 | | Total | Off-Peak | 1,412.2 | 1,987.7 | 1,603.3 | 1,282.7 | 1,177.2 | 1,248.2 | 1,559.4 | 1,606.4 | 1,314.9 | 1,272.4 | 1,087.5 | 1,124.7 |
| 60 | | Hours | Off-Peak | 368 | 424 | 376 | 384 | 408 | 384 | 408 | 408 | 360 | 392 | 384 | 392 |
| 61 | | | | | | | | | | | | | | | |
| 62 | | Single Family | Total | 1,912.5 | 2,492.5 | 2,284.4 | 1,598.1 | 1,373.7 | 1,506.0 | 1,812.8 | 1,804.4 | 1,521.5 | 1,446.2 | 1,244.4 | 1,363.6 |
| 63 | | Multi Family | Total | 399.5 | 514.9 | 483.5 | 346.4 | 299.6 | 316.3 | 361.2 | 354.8 | 319.4 | 307.5 | 268.7 | 298.8 |
| 64 | | Single Family Space Heat | Total | 45.2 | 45.4 | 40.5 | 30.4 | 37.1 | 65.2 | 100.5 | 116.0 | 105.2 | 90.8 | 64.3 | 49.1 |
| 65 | | Multi Family Space Heat | Total | 94.6 | 101.9 | 93.2 | 69.3 | 74.7 | 120.2 | 195.8 | 242.9 | 222.2 | 189.3 | 130.1 | 99.4 |
| 66 | | Watt-Hour | Total | 37.0 | 40.2 | 39.7 | 34.9 | 33.0 | 32.4 | 35.8 | 37.2 | 34.5 | 34.9 | 31.9 | 34.1 |
| 67 | | Watt-Hour Space Heat | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 68 | | Watt-Hour Residential | Total | 3.6 | 4.0 | 4.0 | 3.5 | 3.3 | 3.2 | 3.6 | 3.7 | 3.5 | 3.5 | 3.2 | 3.4 |
| 69 | | Small | Total | 540.6 | 583.9 | 563.2 | 476.4 | 433.2 | 399.8 | 435.4 | 451.8 | 410.5 | 406.5 | 377.0 | 403.1 |
| 70 | | Small Space Heat | Total | 29.3 | 32.2 | 32.2 | 28.3 | 26.8 | 26.3 | 43.6 | 45.3 | 42.0 | 42.5 | 25.9 | 27.7 |
| 71 | | Small Residential | Total | 4.3 | 4.7 | 4.7 | 4.1 | 3.9 | 3.8 | 4.2 | 4.3 | 4.0 | 4.1 | 3.8 | 4.0 |
| 72 | | Medium | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 73 | | Medium Space Heat | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 74 | | Medium Residential | Total | 0.6 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.9 | 1.0 | 1.1 | 0.9 | 0.8 | 0.7 |
| 75 | | Dusk to Dawn Lighting | Total | 8.3 | 8.5 | 9.1 | 9.2 | 10.0 | 10.2 | 10.9 | 10.9 | 9.8 | 9.7 | 8.9 | 9.0 |
| 76 | | Fixture Included Lighting | Total | 4.8 | 4.9 | 5.2 | 5.3 | 5.7 | 5.9 | 6.3 | 6.3 | 5.6 | 5.6 | 5.1 | 5.1 |
| 77 | | General Lighting | Total | 0.8 | 0.8 | 0.9 | 0.9 | 1.0 | 1.0 | 1.1 | 1.1 | 1.0 | 1.0 | 0.9 | 0.9 |
| 78 | | Condo Carve-Out Large | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 79 | | Condo Carve-Out Large Space Heat | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 80 | | Condo Carve-Out Large Residential | Total | 0.2 | 0.2 | 0.3 | 0.3 | 0.2 | 0.2 | 0.3 | 0.4 | 0.4 | 0.4 | 0.3 | 0.3 |
| 81 | | Condo Carve-Out Very Large | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 82 | | Condo Carve-Out Very Large Space Heat | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 83 | | Condo Carve-Out Very Large Residential | Total | 1.9 | 2.5 | 2.6 | 2.5 | 2.0 | 2.5 | 4.1 | 5.4 | 4.1 | 3.7 | 3.0 | 2.3 |
| 84 | | Free Service Watt-Hour | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 85 | | Free Service Small | Total | 12.4 | 14.0 | 14.2 | 13.4 | 10.6 | 10.1 | 11.8 | 13.7 | 12.0 | 11.7 | 11.4 | 11.2 |
| 86 | | Free Service Medium | Total | - | - | - | - | - | - | - | - | - | - | - | - |
| 87 | | Free Service Dusk to Dawn Lighting | Total | - | - | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J |
|----|--|--|----------------------------|---------|-------------------------------|----------------------------------|---------------|---|---------------------------|---|
| 1 | Purchased Electricity Charges Determination | | | | | | | | | |
| 2 | Applicable to Retail Customers Served Under Rate BES | | | | | | | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | Applicable Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period | | | | | | | | | |
| 6 | | | | | | | | | | |
| 7 | | Retail Purchased Electricity Charges (RPECs) (1) (4) | | | RPEC w/BUF (3) (5) | | | Purchased Electricity Charges (PECs) (5)(6) | | |
| 8 | | Summer RPEC (cents/kWh) | Nonsummer RPEC (cents/kWh) | BUF (2) | Summer RPEC w/BUF (cents/kWh) | Nonsummer RPEC w/BUF (cents/kWh) | 2010 ISUF (4) | Summer PEC (cents/kWh) | Nonsummer PEC (cents/kWh) | |
| 9 | Customer Group or Subgroup | a | b | c | d = a * c | e = b * c | f | g = d * f | h = e * f | |
| 10 | Residential Non-Electric Space Heating | 6.994 | 6.831 | 1.0244 | 7.165 | 6.997 | 0.9984 | 7.154 | 6.986 | |
| 11 | Residential Electric Space Heating | 5.563 | 4.223 | 1.0244 | 5.699 | 4.326 | 0.9984 | 5.690 | 4.319 | |
| 12 | Watt-hour Non-Electric Space Heating | 7.223 | 7.020 | 1.0072 | 7.275 | 7.071 | 1.0046 | 7.308 | 7.104 | |
| 13 | Demand Non-Electric Space Heating | 7.122 | 6.974 | 1.0072 | 7.174 | 7.024 | 1.0046 | 7.207 | 7.056 | |
| 14 | Nonresidential Electrical Space Heating | 6.791 | 6.681 | 1.0072 | 6.840 | 6.729 | 1.0046 | 6.871 | 6.760 | |
| 15 | Dusk to Dawn Lighting | 2.576 | 3.077 | 1.0067 | 2.594 | 3.098 | 0.9984 | 2.590 | 3.093 | |
| 16 | General Lighting | 6.731 | 6.709 | 1.0067 | 6.776 | 6.754 | 0.9984 | 6.765 | 6.743 | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | NOTES: | | | | | | | | | |
| 20 | (1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE) | | | | | | | | | |
| 21 | (2) Base Uncollectible Cost Factors (BUFs) listed in Rider UF in compliance filing for Docket No. 10-0467 filed on May 25, 2011 | | | | | | | | | |
| 22 | (3) BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES) | | | | | | | | | |
| 23 | (4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 filed May 20, 2011 | | | | | | | | | |
| 24 | (5) Subject to rounding | | | | | | | | | |
| 25 | (6) Work paper developed for the May 25, 2011 filing of Purchased Electricity Charges as a result of the Renewable Energy Credit RFP | | | | | | | | | |
| 26 | approved by the Commission on May 24, 2011 and ComEd's compliance filing in Docket No. 10-0467 on May 25, 2011 | | | | | | | | | |

| | A | B | C | D | E | F | G | H |
|----|--------------------------------------|---|---|--|--|--|---|-------------------------------------|
| 1 | | | | | | | | |
| 2 | EXPECTED JUNE 2011-MAY 2012 | Summer Peak Purchased Electricity Price (SPPEP) | Summer Off-Peak Purchased Electricity Price (SOPEP) | | Nonsummer Peak Purchased Electricity Price (NPPEP) | Nonsummer Off-Peak Purchased Electricity Price (NOPEP) | | |
| 3 | Purchased Electricity Price (\$/MWh) | 63.67 | 57.96 | | 63.59 | 62.79 | | |
| 4 | | | | | | | | |
| 5 | | Summer Peak Energy (SPE) | Summer Off-Peak Energy (SOE) | Summer Energy (SE) | Nonsummer Peak Energy (NPE) | Nonsummer Off-Peak Energy (NOE) | Nonsummer Energy (NE) | Total Energy |
| 6 | | MWh | MWh | MWh | MWh | MWh | MWh | MWh |
| 7 | Residential Customer Group | 5,810,624 | 5,561,018 | 11,371,643 | 8,643,389 | 9,155,619 | 17,799,008 | 29,170,651 |
| 8 | Watt-Hour Customer Group | 104,915 | 75,941 | 180,857 | 181,251 | 145,198 | 326,449 | 507,305 |
| 9 | Demand Customer Group | 1,474,363 | 1,077,134 | 2,551,497 | 2,257,701 | 1,785,922 | 4,043,623 | 6,595,120 |
| 10 | Dusk to Dawn Customer Group | 9,333 | 52,429 | 61,762 | 37,095 | 102,809 | 139,903 | 201,665 |
| 11 | General Lighting Customer Group | 10,422 | 8,379 | 18,801 | 20,755 | 17,871 | 38,626 | 57,427 |
| 12 | | | | | | | | |
| 13 | | SPPEP x SPE | SOPEP x SOE | Summer Total | NPPEP x NPE | NOPEP x NOE | Nonsummer Total | Total |
| 14 | | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| 15 | Residential Customer Group | \$369,962,433 | \$322,316,631 | \$692,279,064 | \$549,633,136 | \$574,881,312 | \$1,124,514,449 | \$1,816,793,513 |
| 16 | Watt-Hour Customer Group | \$6,679,967 | \$4,401,567 | \$11,081,533 | \$11,525,736 | \$9,116,967 | \$20,642,703 | \$31,724,236 |
| 17 | Demand Customer Group | \$93,872,687 | \$62,430,689 | \$156,303,376 | \$143,567,237 | \$112,138,036 | \$255,705,272 | \$412,008,648 |
| 18 | Dusk to Dawn Customer Group | \$594,232 | \$3,038,767 | \$3,632,998 | \$2,358,865 | \$6,455,349 | \$8,814,214 | \$12,447,212 |
| 19 | General Lighting Customer Group | \$663,582 | \$485,663 | \$1,149,245 | \$1,319,805 | \$1,122,112 | \$2,441,917 | \$3,591,162 |
| 20 | | | | | | | | |
| 21 | | Summer Total / Summer Energy | Expansion Factor | Summer Retail Purchased Electricity Charge (SRPEC) | Nonsummer Total / Nonsummer Energy | Expansion Factor | Nonsummer Retail Purchased Electricity Charge (NRPEC) | Annual Purchased Electricity Charge |
| 22 | | \$/MWH | 1 + DLF | cents / kWh | \$/MWH | 1 + DLF | cents / kWh | cents / kWh |
| 23 | Residential Customer Group | \$60.88 | 1.0782 | 6.564 | \$63.18 | 1.0782 | 6.812 | 6.715 |
| 24 | Watt-Hour Customer Group | \$61.27 | 1.0833 | 6.638 | \$63.23 | 1.0833 | 6.850 | 6.774 |
| 25 | Demand Customer Group | \$61.26 | 1.0760 | 6.592 | \$63.24 | 1.0760 | 6.804 | 6.722 |
| 26 | Dusk to Dawn Customer Group | \$58.82 | 1.1190 | 6.582 | \$63.00 | 1.1190 | 7.050 | 6.907 |
| 27 | General Lighting Customer Group | \$61.13 | 1.1064 | 6.763 | \$63.22 | 1.1064 | 6.995 | 6.919 |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | | | | | | | | |

| | A | B | C | D | E | F |
|----|---|-----------------------------|--------------------------------|----------------------|------------------------|--|
| 1 | Customer Group/Customer Subgroup | Energy Usage - Summer (kWh) | Energy Usage - Nonsummer (kWh) | Summer Supply Cost | Nonsummer Supply Cost | Historical Electric Supply Cost (HESC) (cents / kWh) |
| 2 | Single Family without Space Heat | 8,287,573,950 | 12,072,665,145 | \$630,530,194 | \$897,021,867 | |
| 3 | Multi Family without Space Heat | 1,744,308,541 | 2,526,374,280 | \$132,709,428 | \$187,714,390 | |
| 4 | <i>Residential Non-Electric Space Heating</i> | <i>10,031,882,491</i> | <i>14,599,039,425</i> | <i>\$763,239,622</i> | <i>\$1,084,736,256</i> | <i>7.50</i> |
| 5 | Single Family Space Heat | 161,476,402 | 628,324,182 | \$9,771,467 | \$28,859,887 | |
| 6 | Multi Family Space Heat | 358,976,450 | 1,274,632,795 | \$21,722,844 | \$58,545,827 | |
| 7 | Watt-Hour with Res Space Heat | 15,050,001 | 27,395,124 | \$910,725 | \$1,258,300 | |
| 8 | Small with Res Space Heat | 17,759,983 | 32,067,964 | \$1,074,715 | \$1,472,930 | |
| 9 | Medium with Res Space Heat | 2,787,758 | 6,830,312 | \$168,696 | \$313,727 | |
| 10 | Large with Res Space Heat | 1,039,898 | 2,494,943 | \$62,928 | \$114,597 | |
| 11 | Very Large with Res Space Heat | 9,435,687 | 27,073,300 | \$570,984 | \$1,243,518 | |
| 12 | <i>Residential Electric Space Heating</i> | <i>566,526,179</i> | <i>1,998,818,620</i> | <i>\$34,282,359</i> | <i>\$91,808,786</i> | <i>4.92</i> |
| 13 | Watt-Hour with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 14 | Small with Nonres Space Heat | 122,061,737 | 279,978,747 | \$9,017,288 | \$20,347,432 | |
| 15 | Medium with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 16 | Large with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 17 | Very Large with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 18 | <i>Nonresidential Electric Space Heating</i> | <i>122,061,737</i> | <i>279,978,747</i> | <i>\$9,017,288</i> | <i>\$20,347,432</i> | <i>7.30</i> |
| 19 | Watt-Hour | 151,899,966 | 273,951,238 | \$11,935,191 | \$20,920,592 | |
| 20 | <i>Watt-Hour Non-Electric Space Heating</i> | <i>151,899,966</i> | <i>273,951,238</i> | <i>\$11,935,191</i> | <i>\$20,920,592</i> | <i>7.72</i> |
| 21 | Small | 2,218,139,954 | 3,409,689,309 | \$171,849,268 | \$258,651,144 | |
| 22 | Medium | 0 | 0 | \$0 | \$0 | |
| 23 | Large no Space Heat | 0 | 0 | \$0 | \$0 | |
| 24 | Very Large no Space Heat | 0 | 0 | \$0 | \$0 | |
| 25 | <i>Demand Non-Electric Space Heating</i> | <i>2,218,139,954</i> | <i>3,409,689,309</i> | <i>\$171,849,268</i> | <i>\$258,651,144</i> | <i>7.65</i> |
| 26 | Dusk to Dawn Lighting | 35,078,648 | 79,460,669 | \$983,066 | \$2,659,946 | |
| 27 | Fixture Included Lighting | 20,114,986 | 45,564,763 | \$563,715 | \$1,525,280 | |
| 28 | <i>Dusk to Dawn Lighting</i> | <i>55,193,634</i> | <i>125,025,433</i> | <i>\$1,546,782</i> | <i>\$4,185,226</i> | <i>3.18</i> |
| 29 | General Lighting | 17,373,722 | 35,671,908 | \$1,271,997 | \$2,603,335 | |
| 30 | <i>General Lighting</i> | <i>17,373,722</i> | <i>35,671,908</i> | <i>\$1,271,997</i> | <i>\$2,603,335</i> | <i>7.31</i> |
| 31 | Grand Total | 13,163,077,683 | 20,722,174,680 | \$993,142,506 | \$1,483,252,772 | 7.308 |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |

| | A | B | C | D | E | F |
|----|---|-----------------------------|--------------------------------|----------------------|------------------------|---|
| 1 | Customer Group/Customer Subgroup | Energy Usage - Summer (kWh) | Energy Usage - Nonsummer (kWh) | Summer Supply Cost | Nonsummer Supply Cost | Forward Electric Supply Cost (FESC) (cents / kWh) |
| 2 | Single Family without Space Heat | 8,287,573,950 | 12,072,665,145 | \$543,982,268 | \$822,378,437 | |
| 3 | Multi Family without Space Heat | 1,744,308,541 | 2,526,374,280 | \$114,493,448 | \$172,094,207 | |
| 4 | <i>Residential Non-Electric Space Heating</i> | <i>10,031,882,491</i> | <i>14,599,039,425</i> | <i>\$658,475,715</i> | <i>\$994,472,644</i> | <i>6.71</i> |
| 5 | Single Family Space Heat | 161,476,402 | 628,324,182 | \$10,599,037 | \$42,800,844 | |
| 6 | Multi Family Space Heat | 358,976,450 | 1,274,632,795 | \$23,562,604 | \$86,826,771 | |
| 7 | Watt-Hour with Res Space Heat | 15,050,001 | 27,395,124 | \$987,857 | \$1,866,130 | |
| 8 | Small with Res Space Heat | 17,759,983 | 32,067,964 | \$1,165,735 | \$2,184,439 | |
| 9 | Medium with Res Space Heat | 2,787,758 | 6,830,312 | \$182,984 | \$465,274 | |
| 10 | Large with Res Space Heat | 1,039,898 | 2,494,943 | \$68,257 | \$169,953 | |
| 11 | Very Large with Res Space Heat | 9,435,687 | 27,073,300 | \$619,342 | \$1,844,207 | |
| 12 | <i>Residential Electric Space Heating</i> | <i>566,526,179</i> | <i>1,998,818,620</i> | <i>\$37,185,815</i> | <i>\$136,157,618</i> | <i>6.76</i> |
| 13 | Watt-Hour with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 14 | Small with Nonres Space Heat | 122,061,737 | 279,978,747 | \$8,045,724 | \$19,050,497 | |
| 15 | Medium with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 16 | Large with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 17 | Very Large with Nonres Space Heat | 0 | 0 | \$0 | \$0 | |
| 18 | <i>Nonresidential Electric Space Heating</i> | <i>122,061,737</i> | <i>279,978,747</i> | <i>\$8,045,724</i> | <i>\$19,050,497</i> | <i>6.74</i> |
| 19 | Watt-Hour | 151,899,966 | 273,951,238 | \$10,082,569 | \$18,766,093 | |
| 20 | <i>Watt-Hour Non-Electric Space Heating</i> | <i>151,899,966</i> | <i>273,951,238</i> | <i>\$10,082,569</i> | <i>\$18,766,093</i> | <i>6.77</i> |
| 21 | Small | 2,218,139,954 | 3,409,689,309 | \$146,209,139 | \$232,004,316 | |
| 22 | Medium | 0 | 0 | \$0 | \$0 | |
| 23 | Large no Space Heat | 0 | 0 | \$0 | \$0 | |
| 24 | Very Large no Space Heat | 0 | 0 | \$0 | \$0 | |
| 25 | <i>Demand Non-Electric Space Heating</i> | <i>2,218,139,954</i> | <i>3,409,689,309</i> | <i>\$146,209,139</i> | <i>\$232,004,316</i> | <i>6.72</i> |
| 26 | Dusk to Dawn Lighting | 35,078,648 | 79,460,669 | \$2,308,974 | \$5,601,927 | |
| 27 | Fixture Included Lighting | 20,114,986 | 45,564,763 | \$1,324,024 | \$3,212,287 | |
| 28 | <i>Dusk to Dawn Lighting</i> | <i>55,193,634</i> | <i>125,025,433</i> | <i>\$3,632,998</i> | <i>\$8,814,214</i> | <i>6.91</i> |
| 29 | General Lighting | 17,373,722 | 35,671,908 | \$1,174,966 | \$2,495,124 | |
| 30 | <i>General Lighting</i> | <i>17,373,722</i> | <i>35,671,908</i> | <i>\$1,174,966</i> | <i>\$2,495,124</i> | <i>6.92</i> |
| 31 | Grand Total | 13,163,077,683 | 20,722,174,680 | \$864,806,927 | \$1,411,760,507 | 6.718 |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |

| | A | B | C | D | E | F | G | H | I |
|----|--|--|----------------------------|---------|-------------------------------|----------------------------------|---------------|---|---------------------------|
| 1 | Purchased Electricity Charges applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending through the May 2011 Monthly Billing Period | | | | | | | | |
| 2 | | Retail Purchased Electricity Charges (RPECs) Computed for June 2010 through May 2011 (1) | | | RPEC w/BUF (3) | | | Purchased Electricity Charges (PECs) (5)(6) | |
| 3 | | Summer RPEC (cents/kWh) | Nonsummer RPEC (cents/kWh) | BUF (2) | Summer RPEC w/BUF (cents/kWh) | Nonsummer RPEC w/BUF (cents/kWh) | 2009 ISUF (4) | Summer PEC (cents/kWh) | Nonsummer PEC (cents/kWh) |
| 4 | Customer Group or Subgroup | a | b | c | d = a * c | e = b * c | f | g = d * f | h = e * f |
| 5 | Residential Non-Electric Space Heating | 7.608 | 7.430 | 1.0120 | 7.699 | 7.519 | 1.0108 | 7.782 | 7.600 |
| 6 | Residential Electric Space Heating | 6.051 | 4.593 | 1.0120 | 6.124 | 4.648 | 1.0108 | 6.190 | 4.698 |
| 7 | Watt-hour Non-Electric Space Heating | 7.857 | 7.637 | 1.0024 | 7.876 | 7.655 | 1.0054 | 7.919 | 7.696 |
| 8 | Demand Non-Electric Space Heating | 7.747 | 7.586 | 1.0024 | 7.766 | 7.604 | 1.0054 | 7.808 | 7.645 |
| 9 | Nonresidential Electrical Space Heating | 7.387 | 7.267 | 1.0024 | 7.405 | 7.285 | 1.0054 | 7.445 | 7.324 |
| 10 | Dusk to Dawn Lighting | 2.802 | 3.348 | 1.0000 | 2.802 | 3.348 | 1.0011 | 2.805 | 3.352 |
| 11 | General Lighting | 7.321 | 7.298 | 1.0000 | 7.321 | 7.298 | 1.0011 | 7.329 | 7.306 |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | NOTES: | | | | | | | | |
| 16 | (1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE) | | | | | | | | |
| 17 | (2) Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF) | | | | | | | | |
| 18 | (3) BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES) | | | | | | | | |
| 19 | (4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 | | | | | | | | |
| 20 | (5) ISUFs multiplied by BUFs multiplied by RPECs pursuant to Rate BES | | | | | | | | |
| 21 | (6) Purchased Electricity Charges (PECs) developed for the May 25, 2010 informational filing to incorporate ISUFs | | | | | | | | |
| 22 | | | | | | | | | |

| | A | B | C | D | E | F |
|----|---|--|---|---|---|---|
| 1 | Historical Electrical Supply Cost (cents/kWh) = | 7.308 | | | | |
| 2 | Forward Electrical Supply Cost (cents/kWh) = | 6.718 | | | | |
| 3 | Overall Average Change (%) = | -8.07% | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | Summer Retail Purchased Electricity Charge (SRPEC) | Nonsummer Retail Purchased Electricity Charge (NRPEC) | | | |
| 7 | | (cents/kWh) | (cents/kWh) | | | |
| 8 | Customer Group or Subgroup | | | | | |
| 9 | Residential Non-Electric Space Heating | 6.994 | 6.831 | | | |
| 10 | Residential Electric Space Heating | 5.563 | 4.223 | | | |
| 11 | Watt-hour Non-Electric Space Heating | 7.223 | 7.020 | | | |
| 12 | Demand Non-Electric Space Heating | 7.122 | 6.974 | | | |
| 13 | Nonresidential Electrical Space Heating | 6.791 | 6.681 | | | |
| 14 | Dusk to Dawn Lighting | 2.576 | 3.077 | | | |
| 15 | General Lighting | 6.731 | 6.709 | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |

| | A | B | C |
|----|--|-----------------------------|--|
| 1 | Delivery Class | DLF % (1) | Projected Retained Sales for June 2011 to May 2012 (GWh) |
| 2 | Residential Single Family Without Electric Space Heat | 7.61% | 20,360 |
| 3 | Residential Multi Family Without Electric Space Heat | 8.08% | 4,271 |
| 4 | Residential Single Family With Electric Space Heat | 8.81% | 790 |
| 5 | Residential Multi Family With Electric Space Heat | 9.32% | 1,634 |
| 6 | Watt-Hour Delivery Class | 8.33% | 468 |
| 7 | Small Load Delivery Class | 7.61% | 6,080 |
| 8 | Medium Load Delivery Class | 7.38% | 10 |
| 9 | Large Load Delivery Class | 6.87% | 4 |
| 10 | Very Large Load Delivery Class | 5.87% | 37 |
| 11 | Fixture-Included Lighting | 11.90% | 66 |
| 12 | Dusk to Dawn Lighting | 11.90% | 115 |
| 13 | General Lighting | 10.64% | 53 |
| 14 | | | 33,885 |
| 15 | | | |
| 16 | | | |
| 17 | Customer Group | DLF or Weighted Average DLF | Expansion Factor |
| 18 | | % | |
| 19 | Residential Customer Group | 7.82% | 1.0782 |
| 20 | Watt-Hour Customer Group | 8.33% | 1.0833 |
| 21 | Demand Customer Group | 7.60% | 1.0760 |
| 22 | Dusk to Dawn Customer Group | 11.90% | 1.1190 |
| 23 | General Lighting Customer Group | 10.64% | 1.1064 |
| 24 | Customers taking service under Rate BES | 7.82% | 1.0782 |
| 25 | | | |
| 26 | (1) DLF factors listed in Rate RDS in compliance filing with the ICC Order in Docket No. 10-0467 | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | |
|--|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|------------------|-----------------|--|
| Projected Retained GWh Sales - Weather Normal | | | | | | | | | | | | | | | | | |
| | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total | |
| 3 | Single Family without Space Heat | 1,912.5 | 2,492.5 | 2,284.4 | 1,598.1 | 1,373.7 | 1,506.0 | 1,812.8 | 1,804.4 | 1,521.5 | 1,446.2 | 1,244.4 | 1,363.6 | 8,287.6 | 12,072.7 | 20,360.2 | |
| 4 | Multi Family without Space Heat | 399.5 | 514.9 | 483.5 | 346.4 | 299.6 | 316.3 | 361.2 | 354.8 | 319.4 | 307.5 | 268.7 | 298.8 | 1,744.3 | 2,526.4 | 4,270.7 | |
| 5 | Single Family Space Heat | 45.2 | 45.4 | 40.5 | 30.4 | 37.1 | 65.2 | 100.5 | 116.0 | 105.2 | 90.8 | 64.3 | 49.1 | 161.5 | 628.3 | 789.8 | |
| 6 | Multi Family Space Heat | 94.6 | 101.9 | 93.2 | 69.3 | 74.7 | 120.2 | 195.8 | 242.9 | 222.2 | 189.3 | 130.1 | 99.4 | 359.0 | 1,274.6 | 1,633.6 | |
| 7 | Watt-Hour with Res Space Heat | 3.6 | 4.0 | 4.0 | 3.5 | 3.3 | 3.2 | 3.6 | 3.7 | 3.5 | 3.5 | 3.2 | 3.4 | 15.1 | 27.4 | 42.4 | |
| 8 | Small with Res Space Heat | 4.3 | 4.7 | 4.7 | 4.1 | 3.9 | 3.8 | 4.2 | 4.3 | 4.0 | 4.1 | 3.8 | 4.0 | 17.8 | 32.1 | 49.8 | |
| 9 | Medium with Res Space Heat | 0.6 | 0.7 | 0.7 | 0.7 | 0.7 | 0.7 | 0.9 | 1.0 | 1.1 | 0.9 | 0.8 | 0.7 | 2.8 | 6.8 | 9.6 | |
| 10 | Large with Res Space Heat | 0.2 | 0.2 | 0.3 | 0.3 | 0.2 | 0.2 | 0.3 | 0.4 | 0.4 | 0.4 | 0.3 | 0.3 | 1.0 | 2.5 | 3.5 | |
| 11 | Very Large with Res Space Heat | 1.9 | 2.5 | 2.6 | 2.5 | 2.0 | 2.5 | 4.1 | 5.4 | 4.1 | 3.7 | 3.0 | 2.3 | 9.4 | 27.1 | 36.5 | |
| 12 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 13 | Small with Nonres Space Heat | 29.3 | 32.2 | 32.2 | 28.3 | 26.8 | 26.3 | 43.6 | 45.3 | 42.0 | 42.5 | 25.9 | 27.7 | 122.1 | 280.0 | 402.0 | |
| 14 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 15 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 16 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 17 | Watt-Hour | 37.0 | 40.2 | 39.7 | 34.9 | 33.0 | 32.4 | 35.8 | 37.2 | 34.5 | 34.9 | 31.9 | 34.1 | 151.9 | 274.0 | 425.9 | |
| 18 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 19 | Small | 540.6 | 583.9 | 563.2 | 476.4 | 433.2 | 399.8 | 435.4 | 451.8 | 410.5 | 406.5 | 377.0 | 403.1 | 2,164.1 | 3,317.3 | 5,481.4 | |
| 20 | Free Service Small | 12.4 | 14.0 | 14.2 | 13.4 | 10.6 | 10.1 | 11.8 | 13.7 | 12.0 | 11.7 | 11.4 | 11.2 | 54.0 | 92.4 | 146.4 | |
| 21 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 22 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 23 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 24 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 25 | Dusk to Dawn Lighting | 8.3 | 8.5 | 9.1 | 9.2 | 10.0 | 10.2 | 10.9 | 10.9 | 9.8 | 9.7 | 8.9 | 9.0 | 35.1 | 79.5 | 114.5 | |
| 26 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 27 | Fixture Included Lighting | 4.8 | 4.9 | 5.2 | 5.3 | 5.7 | 5.9 | 6.3 | 6.3 | 5.6 | 5.6 | 5.1 | 5.1 | 20.1 | 45.6 | 65.7 | |
| 28 | General Lighting | 0.8 | 0.8 | 0.9 | 0.9 | 1.0 | 1.0 | 1.1 | 1.1 | 1.0 | 1.0 | 0.9 | 0.9 | 3.5 | 7.9 | 11.4 | |
| 29 | Free Service General Lighting | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 13.9 | 27.8 | 41.7 | |
| 30 | Grand Total | 3,099.1 | 3,854.9 | 3,581.9 | 2,627.3 | 2,318.9 | 2,507.4 | 3,031.8 | 3,102.6 | 2,700.3 | 2,561.8 | 2,183.1 | 2,316.2 | 13,163.1 | 20,722.2 | 33,885.3 | |
| 31 | | | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | | | |
| 33 | Projected Retained On-Peak GWh Sales "At the Meter" | | | | | | | | | | | | | | | | |
| | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total | |
| 35 | Single Family without Space Heat | 1,023.3 | 1,190.9 | 1,249.4 | 794.8 | 652.3 | 734.6 | 860.7 | 846.8 | 760.7 | 706.1 | 603.1 | 677.0 | 4,258.3 | 5,841.3 | 10,099.6 | |
| 36 | Multi Family without Space Heat | 208.6 | 235.0 | 253.2 | 169.6 | 145.4 | 159.1 | 174.8 | 173.0 | 166.3 | 156.7 | 135.3 | 152.1 | 866.4 | 1,262.7 | 2,129.1 | |
| 37 | Single Family Space Heat | 24.5 | 21.9 | 22.5 | 15.6 | 17.7 | 31.0 | 46.7 | 53.3 | 51.1 | 43.3 | 30.8 | 24.8 | 84.5 | 298.8 | 383.3 | |
| 38 | Multi Family Space Heat | 50.1 | 47.5 | 50.1 | 35.1 | 35.8 | 57.6 | 91.1 | 112.2 | 109.1 | 91.6 | 63.2 | 50.2 | 182.8 | 610.8 | 793.7 | |
| 39 | Watt-Hour with Res Space Heat | 2.2 | 2.2 | 2.4 | 2.0 | 1.8 | 1.8 | 1.9 | 2.0 | 2.0 | 2.0 | 1.8 | 2.0 | 8.7 | 15.2 | 23.9 | |
| 40 | Small with Res Space Heat | 2.5 | 2.5 | 2.8 | 2.4 | 2.2 | 2.2 | 2.2 | 2.3 | 2.3 | 2.3 | 2.1 | 2.3 | 10.3 | 17.9 | 28.2 | |
| 41 | Medium with Res Space Heat | 0.4 | 0.4 | 0.5 | 0.4 | 0.4 | 0.4 | 0.5 | 0.6 | 0.6 | 0.6 | 0.5 | 0.4 | 1.6 | 4.0 | 5.7 | |
| 42 | Large with Res Space Heat | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.6 | 1.5 | 2.1 | |
| 43 | Very Large with Res Space Heat | 1.1 | 1.4 | 1.6 | 1.5 | 1.1 | 1.5 | 2.3 | 3.0 | 2.5 | 2.2 | 1.8 | 1.4 | 5.5 | 15.9 | 21.4 | |
| 44 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 45 | Small with Nonres Space Heat | 17.5 | 17.3 | 19.4 | 16.3 | 14.8 | 14.8 | 23.5 | 24.4 | 23.9 | 23.9 | 14.6 | 16.1 | 70.5 | 155.9 | 226.5 | |
| 46 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 47 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 48 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 49 | Watt-Hour | 22.1 | 22.0 | 24.1 | 19.9 | 18.1 | 18.1 | 19.2 | 20.1 | 19.6 | 19.5 | 17.9 | 19.6 | 88.1 | 152.1 | 240.2 | |
| 50 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 51 | Small | 323.2 | 314.4 | 339.3 | 273.7 | 239.5 | 225.1 | 234.6 | 243.2 | 233.3 | 228.4 | 212.8 | 234.6 | 1,250.5 | 1,851.5 | 3,102.1 | |
| 52 | Free Service Small | 7.3 | 7.6 | 8.5 | 7.7 | 5.9 | 5.7 | 6.4 | 7.4 | 6.8 | 6.6 | 6.4 | 6.5 | 31.1 | 51.6 | 82.7 | |
| 53 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 54 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 55 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 56 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 57 | Dusk to Dawn Lighting | 1.0 | 1.1 | 1.3 | 2.0 | 2.7 | 3.0 | 3.7 | 3.5 | 2.9 | 2.4 | 1.8 | 1.2 | 5.3 | 21.1 | 26.4 | |
| 58 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 59 | Fixture Included Lighting | 0.6 | 0.6 | 0.8 | 1.1 | 1.5 | 1.7 | 2.1 | 2.0 | 1.6 | 1.4 | 1.0 | 0.7 | 3.0 | 12.1 | 15.1 | |
| 60 | General Lighting | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.4 | 0.4 | 1.6 | 3.7 | 5.3 | |
| 61 | Free Service General Lighting | 2.0 | 1.9 | 2.1 | 2.0 | 1.9 | 2.0 | 1.9 | 1.9 | 2.0 | 2.0 | 2.0 | 2.0 | 8.0 | 15.5 | 23.5 | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|----|------------------------------------|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---|----------------|------------------|-----------------|
| 62 | Grand Total | 1,686.9 | 1,967.1 | 1,978.5 | 1,344.6 | 1,141.7 | 1,259.3 | 1,472.3 | 1,496.2 | 1,385.4 | 1,289.4 | 1,095.7 | 1,191.5 | | 6,877.1 | 10,331.6 | 17,208.7 |
| 63 | | | | | | | | | | | | | | | | | |
| 64 | | | | | | | | | | | | | | | | | |
| 65 | | Projected Retained Off-Peak GWh Sales "At the Meter" | | | | | | | | | | | | | | | |
| | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total |
| 66 | Single Family without Space Heat | 889.2 | 1,301.6 | 1,035.0 | 803.4 | 721.4 | 771.4 | 952.1 | 957.6 | 760.8 | 740.2 | 641.3 | 686.6 | | 4,029.3 | 6,231.4 | 10,260.7 |
| 67 | Multi Family without Space Heat | 191.0 | 279.8 | 230.3 | 176.8 | 154.2 | 157.2 | 186.4 | 181.8 | 153.0 | 150.8 | 133.4 | 146.8 | | 877.9 | 1,263.7 | 2,141.6 |
| 68 | Single Family Space Heat | 20.7 | 23.5 | 18.1 | 14.8 | 19.4 | 34.2 | 53.9 | 62.7 | 54.1 | 47.5 | 33.4 | 24.3 | | 77.0 | 329.5 | 406.5 |
| 69 | Multi Family Space Heat | 44.5 | 54.4 | 43.1 | 34.2 | 38.9 | 62.6 | 104.6 | 130.7 | 113.1 | 97.7 | 66.9 | 49.2 | | 176.1 | 663.8 | 839.9 |
| 70 | Watt-Hour with Res Space Heat | 1.5 | 1.8 | 1.6 | 1.5 | 1.5 | 1.4 | 1.7 | 1.7 | 1.5 | 1.5 | 1.4 | 1.4 | | 6.3 | 12.2 | 18.5 |
| 71 | Small with Res Space Heat | 1.7 | 2.2 | 1.9 | 1.8 | 1.7 | 1.7 | 1.9 | 2.0 | 1.7 | 1.8 | 1.6 | 1.7 | | 7.5 | 14.2 | 21.7 |
| 72 | Medium with Res Space Heat | 0.2 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.4 | 0.4 | 0.4 | 0.3 | 0.3 | | 1.1 | 2.8 | 4.0 |
| 73 | Large with Res Space Heat | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.1 | | 0.4 | 1.0 | 1.5 |
| 74 | Very Large with Res Space Heat | 0.8 | 1.1 | 1.0 | 1.0 | 0.8 | 1.0 | 1.8 | 2.3 | 1.7 | 1.5 | 1.2 | 0.9 | | 3.9 | 11.2 | 15.1 |
| 75 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 76 | Small with Nonres Space Heat | 11.8 | 14.9 | 12.8 | 12.0 | 12.0 | 11.5 | 20.1 | 20.9 | 18.1 | 18.6 | 11.3 | 11.6 | | 51.5 | 124.1 | 175.6 |
| 77 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 78 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 79 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 80 | Watt-Hour | 14.9 | 18.2 | 15.7 | 15.0 | 14.9 | 14.3 | 16.6 | 17.1 | 14.9 | 15.4 | 14.0 | 14.5 | | 63.8 | 121.8 | 185.6 |
| 81 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 82 | Small | 217.5 | 269.5 | 223.9 | 202.7 | 193.6 | 174.7 | 200.8 | 208.7 | 177.2 | 178.1 | 164.2 | 168.5 | | 913.6 | 1,465.7 | 2,379.3 |
| 83 | Free Service Small | 5.1 | 6.5 | 5.6 | 5.7 | 4.7 | 4.4 | 5.4 | 6.3 | 5.2 | 5.1 | 5.0 | 4.7 | | 22.9 | 40.8 | 63.8 |
| 84 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 85 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 86 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 87 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 88 | Dusk to Dawn Lighting | 7.3 | 7.5 | 7.8 | 7.2 | 7.3 | 7.2 | 7.3 | 7.5 | 7.0 | 7.3 | 7.1 | 7.8 | | 29.8 | 58.4 | 88.2 |
| 89 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 90 | Fixture Included Lighting | 4.2 | 4.3 | 4.4 | 4.2 | 4.2 | 4.1 | 4.2 | 4.3 | 4.0 | 4.2 | 4.1 | 4.5 | | 17.1 | 33.5 | 50.6 |
| 91 | General Lighting | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.5 | 0.5 | 0.5 | 0.5 | | 1.8 | 4.2 | 6.1 |
| 92 | Free Service General Lighting | 1.4 | 1.6 | 1.4 | 1.5 | 1.6 | 1.5 | 1.6 | 1.6 | 1.5 | 1.5 | 1.5 | 1.5 | | 5.9 | 12.3 | 18.1 |
| 93 | Grand Total | 1,412.2 | 1,987.7 | 1,603.3 | 1,282.7 | 1,177.2 | 1,248.2 | 1,559.4 | 1,606.4 | 1,314.9 | 1,272.4 | 1,087.5 | 1,124.7 | | 6,286.0 | 10,390.6 | 16,676.6 |
| 94 | | | | | | | | | | | | | | | | | |
| 95 | | | | | | | | | | | | | | | | | |
| 96 | | | | | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|----|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---|----------------|------------------|-----------------|
| 2 | Projected Retained On-Peak GWh Sales with Distribution Losses | | | | | | | | | | | | | | | | |
| 3 | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total |
| 4 | Single Family without Space Heat | 1,101.2 | 1,281.5 | 1,344.5 | 855.2 | 701.9 | 790.5 | 926.3 | 911.2 | 818.6 | 759.8 | 649.0 | 728.5 | | 4,582.4 | 6,285.8 | 10,868.2 |
| 5 | Multi Family without Space Heat | 225.4 | 254.0 | 273.7 | 183.3 | 157.1 | 172.0 | 189.0 | 187.0 | 179.8 | 169.3 | 146.2 | 164.4 | | 936.4 | 1,364.7 | 2,301.1 |
| 6 | Single Family Space Heat | 26.7 | 23.8 | 24.4 | 17.0 | 19.3 | 33.8 | 50.8 | 58.0 | 55.7 | 47.1 | 33.6 | 27.0 | | 91.9 | 325.1 | 417.1 |
| 7 | Multi Family Space Heat | 54.8 | 51.9 | 54.7 | 38.4 | 39.2 | 63.0 | 99.6 | 122.7 | 119.2 | 100.1 | 69.1 | 54.9 | | 199.9 | 667.8 | 867.6 |
| 8 | Watt-Hour with Res Space Heat | 2.3 | 2.4 | 2.6 | 2.2 | 2.0 | 2.0 | 2.1 | 2.2 | 2.1 | 2.1 | 1.9 | 2.1 | | 9.5 | 16.5 | 25.9 |
| 9 | Small with Res Space Heat | 2.7 | 2.7 | 3.0 | 2.5 | 2.3 | 2.3 | 2.4 | 2.5 | 2.5 | 2.5 | 2.3 | 2.5 | | 11.0 | 19.3 | 30.3 |
| 10 | Medium with Res Space Heat | 0.4 | 0.4 | 0.5 | 0.5 | 0.4 | 0.4 | 0.6 | 0.6 | 0.7 | 0.6 | 0.5 | 0.5 | | 1.8 | 4.3 | 6.1 |
| 11 | Large with Res Space Heat | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.3 | 0.2 | 0.2 | 0.2 | | 0.7 | 1.6 | 2.2 |
| 12 | Very Large with Res Space Heat | 1.2 | 1.5 | 1.7 | 1.6 | 1.2 | 1.6 | 2.5 | 3.2 | 2.6 | 2.3 | 1.9 | 1.5 | | 5.8 | 16.8 | 22.6 |
| 13 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 14 | Small with Nonres Space Heat | 18.9 | 18.7 | 20.9 | 17.5 | 15.9 | 15.9 | 25.3 | 26.2 | 25.7 | 25.7 | 15.7 | 17.3 | | 75.9 | 167.8 | 243.7 |
| 15 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 16 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 17 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 18 | Watt-Hour | 24.0 | 23.8 | 26.1 | 21.6 | 19.6 | 19.6 | 20.8 | 21.7 | 21.3 | 21.2 | 19.4 | 21.3 | | 95.5 | 164.8 | 260.2 |
| 19 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 20 | Small | 347.8 | 338.3 | 365.1 | 294.5 | 257.8 | 242.2 | 252.5 | 261.7 | 251.1 | 245.8 | 229.0 | 252.4 | | 1,345.7 | 1,992.4 | 3,338.1 |
| 21 | Free Service Small | 7.9 | 8.1 | 9.2 | 8.3 | 6.3 | 6.1 | 6.8 | 8.0 | 7.3 | 7.1 | 6.9 | 7.0 | | 33.5 | 55.5 | 89.0 |
| 22 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 23 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 24 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 25 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 26 | Dusk to Dawn Lighting | 1.1 | 1.2 | 1.5 | 2.2 | 3.0 | 3.4 | 4.1 | 3.9 | 3.2 | 2.7 | 2.0 | 1.3 | | 5.9 | 23.6 | 29.5 |
| 27 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 28 | Fixture Included Lighting | 0.6 | 0.7 | 0.8 | 1.3 | 1.7 | 1.9 | 2.3 | 2.2 | 1.8 | 1.5 | 1.2 | 0.8 | | 3.4 | 13.5 | 16.9 |
| 29 | General Lighting | 0.4 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | | 1.8 | 4.1 | 5.9 |
| 30 | Free Service General Lighting | 2.2 | 2.0 | 2.3 | 2.1 | 2.1 | 2.1 | 2.0 | 2.0 | 2.1 | 2.1 | 2.1 | 2.2 | | 8.6 | 16.7 | 25.3 |
| 31 | Grand Total | 1,817.6 | 2,011.6 | 2,131.7 | 1,448.8 | 1,230.4 | 1,357.5 | 1,587.7 | 1,613.8 | 1,494.4 | 1,390.7 | 1,181.4 | 1,284.3 | | 7,409.7 | 11,140.2 | 18,549.8 |
| 32 | | | | | | | | | | | | | | | | | |
| 33 | Projected Retained On-Peak GWh Sales with Distribution Losses - Subtotals | | | | | | | | | | | | | | | | |
| 34 | Supply Groups - Unmitigated | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | |
| 35 | Residential Customer Group | 1,408.0 | 1,611.3 | 1,697.3 | 1,093.9 | 917.5 | 1,059.3 | 1,265.6 | 1,278.9 | 1,173.3 | 1,076.3 | 897.8 | 974.7 | | 5,810.6 | 8,643.4 | |
| 36 | Watt-Hour Customer Group | 26.3 | 26.2 | 28.7 | 23.7 | 21.5 | 21.5 | 22.9 | 23.9 | 23.4 | 23.3 | 21.3 | 23.4 | | 104.9 | 181.3 | |
| 37 | Demand Customer Group | 378.9 | 369.8 | 400.6 | 325.1 | 284.1 | 268.7 | 290.2 | 302.4 | 290.1 | 284.2 | 256.5 | 281.4 | | 1,474.4 | 2,257.7 | |
| 38 | Dusk to Dawn Customer Group | 1.7 | 1.9 | 2.3 | 3.4 | 4.7 | 5.3 | 6.4 | 6.1 | 5.0 | 4.2 | 3.2 | 2.1 | | 9.3 | 37.1 | |
| 39 | General Lighting Customer Group | 2.6 | 2.4 | 2.7 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | | 10.4 | 20.8 | |
| 40 | Grand Total | 1,817.6 | 2,011.6 | 2,131.7 | 1,448.8 | 1,230.4 | 1,357.5 | 1,587.7 | 1,613.8 | 1,494.4 | 1,390.7 | 1,181.4 | 1,284.3 | | 7,409.7 | 11,140.2 | |
| 41 | | | | | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|----|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-----|----------------|------------------|-----------------|
| 43 | Projected Retained Off-Peak GWh Sales with Distribution Losses | | | | | | | | | | | | | | | | |
| 44 | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total |
| 45 | Single Family without Space Heat | 956.9 | 1,400.7 | 1,113.8 | 864.5 | 776.3 | 830.1 | 1,024.5 | 1,030.5 | 818.7 | 796.5 | 690.1 | 738.9 | | 4,335.9 | 6,705.6 | 11,041.5 |
| 46 | Multi Family without Space Heat | 206.4 | 302.5 | 248.9 | 191.1 | 166.7 | 169.9 | 201.4 | 196.5 | 165.4 | 163.0 | 144.2 | 158.6 | | 948.8 | 1,365.8 | 2,314.6 |
| 47 | Single Family Space Heat | 22.5 | 25.5 | 19.6 | 16.1 | 21.1 | 37.2 | 58.6 | 68.2 | 58.9 | 51.7 | 36.4 | 26.5 | | 83.8 | 358.5 | 442.3 |
| 48 | Multi Family Space Heat | 48.6 | 59.5 | 47.1 | 37.4 | 42.5 | 68.4 | 114.4 | 142.8 | 123.7 | 106.8 | 73.2 | 53.8 | | 192.6 | 725.7 | 918.2 |
| 49 | Watt-Hour with Res Space Heat | 1.6 | 2.0 | 1.7 | 1.6 | 1.6 | 1.6 | 1.8 | 1.9 | 1.6 | 1.7 | 1.5 | 1.6 | | 6.8 | 13.2 | 20.0 |
| 50 | Small with Res Space Heat | 1.8 | 2.3 | 2.0 | 1.9 | 1.9 | 1.8 | 2.1 | 2.1 | 1.9 | 1.9 | 1.8 | 1.8 | | 8.1 | 15.2 | 23.3 |
| 51 | Medium with Res Space Heat | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.5 | 0.5 | 0.4 | 0.3 | 0.3 | | 1.2 | 3.0 | 4.2 |
| 52 | Large with Res Space Heat | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.1 | 0.1 | | 0.5 | 1.1 | 1.6 |
| 53 | Very Large with Res Space Heat | 0.8 | 1.2 | 1.0 | 1.1 | 0.9 | 1.1 | 1.9 | 2.5 | 1.8 | 1.1 | 1.6 | 1.3 | 0.9 | 4.2 | 11.9 | 16.0 |
| 54 | Watt-Hour with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 55 | Small with Nonres Space Heat | 12.7 | 16.0 | 13.8 | 13.0 | 12.9 | 12.4 | 21.6 | 22.5 | 19.5 | 20.0 | 12.1 | 12.4 | | 55.4 | 133.5 | 188.9 |
| 56 | Medium with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 57 | Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 58 | Very Large with Nonres Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 59 | Watt-Hour | 16.1 | 19.8 | 17.0 | 16.2 | 16.2 | 15.5 | 18.0 | 18.6 | 16.1 | 16.7 | 15.2 | 15.7 | | 69.1 | 132.0 | 201.1 |
| 60 | Free Service Watt-Hour | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 61 | Small | 234.0 | 290.0 | 241.0 | 218.2 | 208.4 | 188.0 | 216.1 | 224.5 | 190.7 | 191.6 | 176.7 | 181.3 | | 983.1 | 1,577.3 | 2,560.4 |
| 62 | Free Service Small | 5.5 | 7.0 | 6.1 | 6.1 | 5.1 | 4.7 | 5.9 | 6.8 | 5.6 | 5.5 | 5.3 | 5.0 | | 24.7 | 44.0 | 68.6 |
| 63 | Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 64 | Free Service Medium | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 65 | Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 66 | Very Large no Space Heat | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 67 | Dusk to Dawn Lighting | 8.2 | 8.3 | 8.7 | 8.1 | 8.2 | 8.1 | 8.1 | 8.3 | 7.8 | 8.2 | 8.0 | 8.7 | | 33.3 | 65.3 | 98.7 |
| 68 | Free Service Dusk to Dawn Lighting | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - |
| 69 | Fixture Included Lighting | 4.7 | 4.8 | 5.0 | 4.6 | 4.7 | 4.6 | 4.7 | 4.8 | 4.5 | 4.7 | 4.6 | 5.0 | | 19.1 | 37.5 | 56.6 |
| 70 | General Lighting | 0.5 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.7 | 0.7 | 0.6 | 0.6 | 0.5 | 0.5 | | 2.0 | 4.7 | 6.7 |
| 71 | Free Service General Lighting | 1.5 | 1.7 | 1.5 | 1.6 | 1.7 | 1.6 | 1.7 | 1.7 | 1.6 | 1.6 | 1.6 | 1.6 | | 6.3 | 13.2 | 19.5 |
| 72 | Grand Total | 1,522.2 | 2,142.2 | 1,728.0 | 1,382.5 | 1,269.0 | 1,346.0 | 1,682.0 | 1,733.1 | 1,418.8 | 1,372.7 | 1,173.0 | 1,212.8 | | 6,774.9 | 11,207.4 | 17,982.3 |
| 73 | | | | | | | | | | | | | | | | | |
| 74 | Projected Retained Off-Peak GWh Sales with Distribution Losses - Subtotals | | | | | | | | | | | | | | | | |
| 75 | Supply Groups - Unmitigated | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | |
| 76 | Residential Customer Group | 1,234.4 | 1,788.1 | 1,429.4 | 1,109.1 | 1,006.6 | 1,105.6 | 1,398.9 | 1,438.1 | 1,166.7 | 1,118.0 | 943.9 | 977.8 | | 5,561.0 | 9,155.6 | |
| 77 | Watt-Hour Customer Group | 17.7 | 21.7 | 18.7 | 17.9 | 17.8 | 17.1 | 19.8 | 20.4 | 17.8 | 18.4 | 16.7 | 17.3 | | 75.9 | 145.2 | |
| 78 | Demand Customer Group | 255.2 | 316.9 | 264.3 | 240.7 | 229.5 | 208.4 | 248.1 | 259.1 | 220.0 | 221.2 | 197.7 | 201.9 | | 1,077.1 | 1,785.9 | |
| 79 | Dusk to Dawn Customer Group | 12.9 | 13.1 | 13.7 | 12.7 | 12.8 | 12.7 | 12.8 | 13.1 | 12.3 | 12.9 | 12.5 | 13.7 | | 52.4 | 102.8 | |
| 80 | General Lighting Customer Group | 2.0 | 2.3 | 2.0 | 2.1 | 2.3 | 2.2 | 2.4 | 2.4 | 2.2 | 2.2 | 2.2 | 2.1 | | 8.4 | 17.9 | |
| 81 | Grand Total | 1,522.2 | 2,142.2 | 1,728.0 | 1,382.5 | 1,269.0 | 1,346.0 | 1,682.0 | 1,733.1 | 1,418.8 | 1,372.7 | 1,173.0 | 1,212.8 | | 6,774.9 | 11,207.4 | |
| 82 | | | | | | | | | | | | | | | | | |
| 83 | | | | | | | | | | | | | | | | | |
| 84 | | | | | | | | | | | | | | | | | |

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R | S | T | |
|----|---|---|---------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|----------|----------|
| | | | | Jun-11 | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | | Summer | Nonsummer | Total | |
| 1 | Projected Full Service Sales (Blended) "At the Meter" | Single Family | On-Peak | 1,023.3 | 1,190.9 | 1,249.4 | 794.8 | 652.3 | 734.6 | 860.7 | 846.8 | 760.7 | 706.1 | 603.1 | 677.0 | | 4,258.3 | 5,841.3 | 10,099.6 | |
| 2 | | Multi Family | On-Peak | 208.6 | 235.0 | 253.2 | 169.6 | 145.4 | 159.1 | 174.8 | 173.0 | 166.3 | 156.7 | 135.3 | 152.1 | | | 866.4 | 1,262.7 | 2,129.1 |
| 3 | | Single Family Space Heat | On-Peak | 24.5 | 21.9 | 22.5 | 15.6 | 17.7 | 31.0 | 46.7 | 53.3 | 51.1 | 43.3 | 30.8 | 24.8 | | | 84.5 | 298.8 | 383.3 |
| 4 | | Multi Family Space Heat | On-Peak | 50.1 | 47.5 | 50.1 | 35.1 | 35.8 | 57.6 | 91.1 | 112.2 | 109.1 | 91.6 | 63.2 | 50.2 | | | 182.8 | 610.8 | 793.7 |
| 5 | | Watt-Hour | On-Peak | 22.1 | 22.0 | 24.1 | 19.9 | 18.1 | 18.1 | 19.2 | 20.1 | 19.6 | 19.5 | 17.9 | 19.6 | | | 88.1 | 152.1 | 240.2 |
| 6 | | Watt-Hour Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 7 | | Watt-Hour Residential | On-Peak | 2.2 | 2.2 | 2.4 | 2.0 | 1.8 | 1.8 | 1.9 | 2.0 | 2.0 | 2.0 | 1.8 | 2.0 | | | 8.7 | 15.2 | 23.9 |
| 8 | | Small | On-Peak | 323.2 | 314.4 | 339.3 | 273.7 | 239.5 | 225.1 | 234.6 | 243.2 | 233.3 | 228.4 | 212.8 | 234.6 | | | 1,250.5 | 1,851.5 | 3,102.1 |
| 9 | | Small Space Heat | On-Peak | 17.5 | 17.3 | 19.4 | 16.3 | 14.8 | 14.8 | 23.5 | 24.4 | 23.9 | 23.9 | 14.6 | 16.1 | | | 70.5 | 155.9 | 226.5 |
| 10 | | Small Residential | On-Peak | 2.5 | 2.5 | 2.8 | 2.4 | 2.2 | 2.2 | 2.2 | 2.3 | 2.3 | 2.3 | 2.1 | 2.3 | | | 10.3 | 17.9 | 28.2 |
| 11 | | Medium | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 12 | | Medium Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 13 | | Medium Residential | On-Peak | 0.4 | 0.4 | 0.5 | 0.4 | 0.4 | 0.4 | 0.5 | 0.6 | 0.6 | 0.6 | 0.5 | 0.4 | | | 1.6 | 4.0 | 5.7 |
| 14 | | Dusk to Dawn Lighting | On-Peak | 1.0 | 1.1 | 1.3 | 2.0 | 2.7 | 3.0 | 3.7 | 3.5 | 2.9 | 2.4 | 1.8 | 1.2 | | | 5.3 | 21.1 | 26.4 |
| 15 | | Fixture Included Lighting | On-Peak | 0.6 | 0.6 | 0.8 | 1.1 | 1.5 | 1.7 | 2.1 | 2.0 | 1.6 | 1.4 | 1.0 | 0.7 | | | 3.0 | 12.1 | 15.1 |
| 16 | | General Lighting | On-Peak | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.4 | 0.4 | | | 1.6 | 3.7 | 5.3 |
| 17 | | Condo Carve-Out Large | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 18 | | Condo Carve-Out Large Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 19 | | Condo Carve-Out Large Residential | On-Peak | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | | | 0.6 | 1.5 | 2.1 |
| 20 | | Condo Carve-Out Very Large | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 21 | | Condo Carve-Out Very Large Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 22 | | Condo Carve-Out Very Large Residential | On-Peak | 1.1 | 1.4 | 1.6 | 1.5 | 1.1 | 1.5 | 2.3 | 3.0 | 2.5 | 2.2 | 1.8 | 1.4 | | | 5.5 | 15.9 | 21.4 |
| 23 | | Free Service Watt-Hour | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 24 | | Free Service Small | On-Peak | 7.3 | 7.6 | 8.5 | 7.7 | 5.9 | 5.7 | 6.4 | 7.4 | 6.8 | 6.6 | 6.4 | 6.5 | | | 31.1 | 51.6 | 82.7 |
| 25 | | Free Service Medium | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 26 | | Free Service Dusk to Dawn Lighting | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 27 | | Free Service General Lighting | On-Peak | 2.0 | 1.9 | 2.1 | 2.0 | 1.9 | 2.0 | 1.9 | 1.9 | 2.0 | 2.0 | 2.0 | 2.0 | | | 8.0 | 15.5 | 23.5 |
| 28 | | Total | On-Peak | 1,686.9 | 1,867.1 | 1,978.5 | 1,344.6 | 1,141.7 | 1,259.3 | 1,472.3 | 1,496.2 | 1,385.4 | 1,289.4 | 1,095.7 | 1,191.5 | | | 6,877.1 | 10,316.6 | 17,208.7 |
| 29 | | Hours | On-Peak | 352 | 320 | 368 | 336 | 336 | 336 | 336 | 336 | 336 | 336 | 352 | 336 | | | 1,376.0 | 2,720.0 | 4,096.0 |
| 30 | | | | | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | | | | | |
| 32 | Projected Full Service Sales (Blended) "At the Meter" | Single Family | Off-Peak | 889.2 | 1,301.6 | 1,035.0 | 803.4 | 721.4 | 771.4 | 952.1 | 957.6 | 760.8 | 740.2 | 641.3 | 686.6 | | | 4,029.3 | 6,231.4 | 10,260.7 |
| 33 | | Multi Family | Off-Peak | 191.0 | 279.8 | 230.3 | 176.8 | 154.2 | 157.2 | 186.4 | 181.8 | 153.0 | 150.8 | 133.4 | 146.8 | | | 877.9 | 1,263.7 | 2,141.6 |
| 34 | | Single Family Space Heat | Off-Peak | 20.7 | 23.5 | 18.1 | 14.8 | 19.4 | 34.2 | 53.9 | 62.7 | 54.1 | 47.5 | 33.4 | 24.3 | | | 77.0 | 329.5 | 406.5 |
| 35 | | Multi Family Space Heat | Off-Peak | 44.5 | 54.4 | 43.1 | 34.2 | 38.9 | 62.6 | 104.6 | 130.7 | 113.1 | 97.7 | 66.9 | 49.2 | | | 176.1 | 663.8 | 839.9 |
| 36 | | Watt-Hour | Off-Peak | 14.9 | 18.2 | 15.7 | 15.0 | 14.9 | 14.3 | 16.6 | 17.1 | 14.9 | 15.4 | 14.0 | 14.5 | | | 63.8 | 121.8 | 185.6 |
| 37 | | Watt-Hour Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 38 | | Watt-Hour Residential | Off-Peak | 1.5 | 1.8 | 1.6 | 1.5 | 1.5 | 1.4 | 1.7 | 1.7 | 1.5 | 1.5 | 1.4 | 1.4 | | | 6.3 | 12.2 | 18.5 |
| 39 | | Small | Off-Peak | 217.5 | 269.5 | 223.9 | 202.7 | 193.6 | 174.7 | 200.8 | 208.7 | 177.2 | 178.1 | 164.2 | 188.5 | | | 913.6 | 1,465.7 | 2,379.3 |
| 40 | | Small Space Heat | Off-Peak | 11.8 | 14.9 | 12.8 | 12.0 | 12.0 | 11.5 | 20.1 | 20.9 | 18.1 | 18.6 | 11.3 | 11.6 | | | 51.5 | 124.1 | 175.6 |
| 41 | | Small Residential | Off-Peak | 1.7 | 2.2 | 1.9 | 1.8 | 1.7 | 1.7 | 1.9 | 2.0 | 1.7 | 1.8 | 1.6 | 1.7 | | | 7.5 | 14.2 | 21.7 |
| 42 | | Medium | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 43 | | Medium Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 44 | | Medium Residential | Off-Peak | 0.2 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.4 | 0.4 | 0.4 | 0.3 | 0.3 | | | 1.1 | 2.8 | 4.0 |
| 45 | | Dusk to Dawn Lighting | Off-Peak | 7.3 | 7.5 | 7.8 | 7.2 | 7.3 | 7.2 | 7.3 | 7.5 | 7.0 | 7.3 | 7.1 | 7.8 | | | 29.8 | 58.4 | 88.2 |
| 46 | | Fixture Included Lighting | Off-Peak | 4.2 | 4.3 | 4.4 | 4.2 | 4.2 | 4.1 | 4.2 | 4.3 | 4.0 | 4.2 | 4.1 | 4.5 | | | 17.1 | 33.5 | 50.6 |
| 47 | | General Lighting | Off-Peak | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.5 | 0.5 | 0.5 | 0.5 | | | 1.8 | 4.2 | 6.1 |
| 48 | | Condo Carve-Out Large | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 49 | | Condo Carve-Out Large Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 50 | | Condo Carve-Out Large Residential | Off-Peak | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.1 | 0.1 | 0.1 | | | 0.4 | 1.0 | 1.5 |
| 51 | | Condo Carve-Out Very Large | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 52 | | Condo Carve-Out Very Large Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 53 | | Condo Carve-Out Very Large Residential | Off-Peak | 0.8 | 1.1 | 1.0 | 1.0 | 0.8 | 1.0 | 1.8 | 2.3 | 1.7 | 1.5 | 1.2 | 0.9 | | | 3.9 | 11.2 | 15.1 |
| 54 | | Free Service Watt-Hour | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 55 | | Free Service Small | Off-Peak | 5.1 | 6.5 | 5.6 | 5.7 | 4.7 | 4.4 | 5.4 | 6.3 | 5.2 | 5.1 | 5.0 | 4.7 | | | 22.9 | 40.8 | 63.8 |
| 56 | | Free Service Medium | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 57 | | Free Service Dusk to Dawn Lighting | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 58 | | Free Service General Lighting | Off-Peak | 1.4 | 1.6 | 1.4 | 1.5 | 1.6 | 1.5 | 1.6 | 1.6 | 1.5 | 1.5 | 1.5 | 1.5 | | | 5.9 | 12.3 | 18.1 |
| 59 | | Total | Off-Peak | 1,412.2 | 1,987.7 | 1,603.3 | 1,282.7 | 1,177.2 | 1,248.2 | 1,559.4 | 1,606.4 | 1,314.9 | 1,272.4 | 1,087.5 | 1,124.7 | | | 6,286.0 | 10,390.6 | 16,676.6 |
| 60 | | Hours | Off-Peak | 368 | 424 | 376 | 384 | 408 | 384 | 408 | 408 | 360 | 392 | 384 | 392 | | | 1,552.0 | 3,136.0 | 4,688.0 |
| 61 | | | | | | | | | | | | | | | | | | | | |
| 62 | | Projected Full Service Sales (Blended) "At the Meter" | Single Family | Total | 1,912.5 | 2,492.5 | 2,284.4 | 1,598.1 | 1,373.7 | 1,506.0 | 1,812.8 | 1,804.4 | 1,521.5 | 1,446.2 | 1,244.4 | 1,363.6 | | | 8,287.6 | 12,072.7 |
| 63 | Multi Family | | Total | 399.5 | 514.9 | 483.5 | 346.4 | 299.6 | 316.3 | 361.2 | 354.8 | 319.4 | 307.5 | 268.7 | 298.8 | | | 1,744.3 | 2,526.4 | 4,270.7 |
| 64 | Single Family Space Heat | | Total | 45.2 | 45.4 | 40.5 | 30.4 | 37.1 | 65.2 | 100.5 | 116.0 | 105.2 | 90.8 | 64.3 | 49.1 | | | 161.5 | 628.3 | 789.8 |
| 65 | Multi Family Space Heat | | Total | 94.6 | 101.9 | 93.2 | 69.3 | 74.7 | 120.2 | 195.8 | 242.9 | 222.2 | 189.3 | 130.1 | 99.4 | | | 359.0 | 1,274.6 | 1,633.6 |
| 66 | Watt-Hour | | Total | 37.0 | 40.2 | 39.7 | 34.9 | 33.0 | 32.4 | 35.8 | 37.2 | 34.5 | 34.9 | 31.9 | 34.1 | | | 151.9 | 274.0 | 425.9 |
| 67 | Watt-Hour Space Heat | | Total | - | - | - | - | - | - | - | - | - | - | - | - | | | - | - | - |
| 68 | Watt-Hour Residential | | Total | 3.6 | 4.0 | 4.0 | 3.5 | 3.3 | 3.2 | 3.6 | 3.7 | 3.5 | 3.5 | 3.2 | 3.4 | | | 15.1 | 27.4 | 42.4 |
| 69 | Small | | Total | 540.6 | 583.9 | 563.2 | 476.4 | 433.2 | 399.8 | | | | | | | | | | | |

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R | S | T | |
|-----|---|--|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|----------|----------|-----|
| 94 | | Single Family Space Heat | On-Peak | 26.7 | 23.8 | 24.4 | 17.0 | 19.3 | 33.8 | 50.8 | 58.0 | 55.7 | 47.1 | 33.6 | 27.0 | | 91.9 | 325.1 | 417.1 | |
| 95 | | Multi Family Space Heat | On-Peak | 54.8 | 51.9 | 54.7 | 38.4 | 39.2 | 63.0 | 99.6 | 122.7 | 119.2 | 100.1 | 69.1 | 54.9 | | 199.9 | 667.8 | 867.6 | |
| 96 | | Watt-Hour | On-Peak | 24.0 | 23.8 | 26.1 | 21.6 | 19.6 | 19.6 | 20.8 | 21.7 | 21.3 | 21.2 | 19.4 | 21.3 | | 95.5 | 164.8 | 260.2 | |
| 97 | | Watt-Hour Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 98 | | Watt-Hour Residential | On-Peak | 2.3 | 2.4 | 2.6 | 2.2 | 2.0 | 2.0 | 2.1 | 2.2 | 2.1 | 2.1 | 1.9 | 2.1 | | 9.5 | 16.5 | 25.9 | |
| 99 | | Small | On-Peak | 347.8 | 338.3 | 365.1 | 294.5 | 257.8 | 242.2 | 252.5 | 261.7 | 251.1 | 245.8 | 229.0 | 252.4 | | 1,345.7 | 1,992.4 | 3,338.1 | |
| 100 | | Small Space Heat | On-Peak | 18.9 | 18.7 | 20.9 | 17.5 | 15.9 | 15.9 | 25.3 | 26.2 | 25.7 | 25.7 | 15.7 | 17.3 | | 75.9 | 167.8 | 243.7 | |
| 101 | | Small Residential | On-Peak | 2.7 | 2.7 | 3.0 | 2.5 | 2.3 | 2.3 | 2.4 | 2.5 | 2.5 | 2.5 | 2.3 | 2.5 | | 11.0 | 19.3 | 30.3 | |
| 102 | | Medium | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 103 | | Medium Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 104 | | Medium Residential | On-Peak | 0.4 | 0.4 | 0.5 | 0.5 | 0.4 | 0.4 | 0.6 | 0.6 | 0.7 | 0.6 | 0.5 | 0.5 | | 1.8 | 4.3 | 6.1 | |
| 105 | Projected Full Service Sales (Blended) *Including D Losses* | Dusk to Dawn Lighting | On-Peak | 1.1 | 1.2 | 1.5 | 2.2 | 3.0 | 3.4 | 4.1 | 3.9 | 3.2 | 2.7 | 2.0 | 1.3 | | 5.9 | 23.6 | 29.5 | |
| 106 | | Fixture Included Lighting | On-Peak | 0.6 | 0.7 | 0.8 | 1.3 | 1.7 | 1.9 | 2.3 | 2.2 | 1.8 | 1.5 | 1.2 | 0.8 | | 3.4 | 13.5 | 16.9 | |
| 107 | | General Lighting | On-Peak | 0.4 | 0.4 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | | 1.8 | 4.1 | 5.9 | |
| 108 | | Condo Carve-Out Large | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 109 | | Condo Carve-Out Large Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 110 | | Condo Carve-Out Large Residential | On-Peak | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.3 | 0.2 | 0.2 | 0.2 | | 0.7 | 1.6 | 2.2 | |
| 111 | | Condo Carve-Out Very Large | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 112 | | Condo Carve-Out Very Large Space Heat | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 113 | | Condo Carve-Out Very Large Residential | On-Peak | 1.2 | 1.5 | 1.7 | 1.6 | 1.2 | 1.6 | 2.5 | 3.2 | 2.6 | 2.3 | 1.9 | 1.5 | | 5.8 | 16.8 | 22.6 | |
| 114 | | Free Service Watt-Hour | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 115 | | Free Service Small | On-Peak | 7.9 | 8.1 | 9.2 | 8.3 | 6.3 | 6.1 | 6.8 | 8.0 | 7.3 | 7.1 | 6.9 | 7.0 | | 33.5 | 55.5 | 89.0 | |
| 116 | | Free Service Medium | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 117 | Free Service Dusk to Dawn Lighting | On-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | | |
| 118 | Free Service General Lighting | On-Peak | 2.2 | 2.0 | 2.3 | 2.1 | 2.1 | 2.1 | 2.0 | 2.0 | 2.1 | 2.1 | 2.1 | 2.2 | | 8.6 | 16.7 | 25.3 | | |
| 119 | Total | On-Peak | 1,817.6 | 2,011.6 | 2,131.7 | 1,448.8 | 1,230.4 | 1,357.5 | 1,587.7 | 1,613.8 | 1,494.4 | 1,390.7 | 1,181.4 | 1,284.3 | | 7,409.7 | 11,140.2 | 18,549.8 | | |
| 120 | Hours | On-Peak | 352 | 320 | 368 | 336 | 336 | 336 | 336 | 336 | 336 | 352 | 336 | 352 | | 1,376.0 | 2,720.0 | 4,096.0 | | |
| 121 | | | | | | | | | | | | | | | | | | | | |
| 122 | | Single Family | Off-Peak | 956.9 | 1,400.7 | 1,113.8 | 864.5 | 776.3 | 830.1 | 1,024.5 | 1,030.5 | 818.7 | 796.5 | 690.1 | 738.9 | | 4,335.9 | 6,705.6 | 11,041.5 | |
| 123 | | Multi Family | Off-Peak | 206.4 | 302.5 | 248.9 | 191.1 | 166.7 | 169.9 | 201.4 | 196.5 | 165.4 | 163.0 | 144.2 | 158.6 | | 948.8 | 1,365.8 | 2,314.6 | |
| 124 | | Single Family Space Heat | Off-Peak | 22.5 | 25.5 | 19.6 | 16.1 | 21.1 | 37.2 | 58.6 | 68.2 | 58.9 | 51.7 | 36.4 | 26.5 | | 83.8 | 358.5 | 442.3 | |
| 125 | | Multi Family Space Heat | Off-Peak | 48.6 | 59.5 | 47.1 | 37.4 | 42.5 | 68.4 | 114.4 | 142.8 | 123.7 | 106.8 | 73.2 | 53.8 | | 192.6 | 725.7 | 918.2 | |
| 126 | | Watt-Hour | Off-Peak | 16.1 | 19.8 | 17.0 | 16.2 | 16.2 | 15.5 | 18.0 | 18.6 | 16.1 | 16.7 | 15.2 | 15.7 | | 69.1 | 132.0 | 201.1 | |
| 127 | | Watt-Hour Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 128 | | Watt-Hour Residential | Off-Peak | 1.6 | 2.0 | 1.7 | 1.6 | 1.6 | 1.6 | 1.8 | 1.9 | 1.6 | 1.7 | 1.5 | 1.6 | | 6.8 | 13.2 | 20.0 | |
| 129 | | Small | Off-Peak | 234.0 | 290.0 | 241.0 | 218.2 | 208.4 | 188.0 | 216.1 | 224.5 | 190.7 | 191.6 | 176.7 | 181.3 | | 983.1 | 1,577.3 | 2,560.4 | |
| 130 | | Small Space Heat | Off-Peak | 12.7 | 16.0 | 13.8 | 13.0 | 12.9 | 12.4 | 21.6 | 22.5 | 19.5 | 20.0 | 12.1 | 12.4 | | 55.4 | 133.5 | 188.9 | |
| 131 | | Small Residential | Off-Peak | 1.8 | 2.3 | 2.0 | 1.9 | 1.9 | 1.8 | 2.1 | 2.1 | 1.9 | 1.9 | 1.8 | 1.8 | | 8.1 | 15.2 | 23.3 | |
| 132 | | Medium | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 133 | | Medium Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 134 | | Medium Residential | Off-Peak | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.4 | 0.5 | 0.5 | 0.4 | 0.3 | 0.3 | | 1.2 | 3.0 | 4.2 | |
| 135 | Projected Full Service Sales (Blended) *Including D Losses* | Dusk to Dawn Lighting | Off-Peak | 8.2 | 8.3 | 8.7 | 8.1 | 8.2 | 8.1 | 8.1 | 8.3 | 7.8 | 8.2 | 8.0 | 8.7 | | 33.3 | 65.3 | 98.7 | |
| 136 | | Fixture Included Lighting | Off-Peak | 4.7 | 4.8 | 5.0 | 4.6 | 4.7 | 4.6 | 4.7 | 4.8 | 4.5 | 4.7 | 4.6 | 5.0 | | 19.1 | 37.5 | 56.6 | |
| 137 | | General Lighting | Off-Peak | 0.5 | 0.5 | 0.5 | 0.5 | 0.6 | 0.6 | 0.7 | 0.7 | 0.6 | 0.6 | 0.5 | 0.5 | | 2.0 | 4.7 | 6.7 | |
| 138 | | Condo Carve-Out Large | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 139 | | Condo Carve-Out Large Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 140 | | Condo Carve-Out Large Residential | Off-Peak | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.1 | 0.1 | | 0.5 | 1.1 | 1.6 |
| 141 | | Condo Carve-Out Very Large | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 142 | | Condo Carve-Out Very Large Space Heat | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 143 | | Condo Carve-Out Very Large Residential | Off-Peak | 0.8 | 1.2 | 1.0 | 1.1 | 0.9 | 1.1 | 1.9 | 2.5 | 1.8 | 1.6 | 1.3 | 0.9 | | 4.2 | 11.9 | 16.0 | |
| 144 | | Free Service Watt-Hour | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 145 | | Free Service Small | Off-Peak | 5.5 | 7.0 | 6.1 | 6.1 | 5.1 | 4.7 | 5.9 | 6.8 | 5.6 | 5.5 | 5.3 | 5.0 | | 24.7 | 44.0 | 68.6 | |
| 146 | | Free Service Medium | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 147 | Free Service Dusk to Dawn Lighting | Off-Peak | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | | |
| 148 | Free Service General Lighting | Off-Peak | 1.5 | 1.7 | 1.5 | 1.6 | 1.7 | 1.6 | 1.7 | 1.7 | 1.6 | 1.6 | 1.6 | 1.6 | | 6.3 | 13.2 | 19.5 | | |
| 149 | Total | Off-Peak | 1,522.2 | 2,142.2 | 1,728.0 | 1,382.5 | 1,269.0 | 1,346.0 | 1,682.0 | 1,733.1 | 1,418.8 | 1,372.7 | 1,173.0 | 1,212.8 | | 6,774.9 | 11,207.4 | 17,982.3 | | |
| 150 | Hours | Off-Peak | 368 | 424 | 376 | 384 | 408 | 384 | 408 | 408 | 360 | 392 | 384 | 392 | | 1,552.0 | 3,136.0 | 4,688.0 | | |
| 151 | | | | | | | | | | | | | | | | | | | | |
| 152 | | Single Family | Total | 2,058.1 | 2,682.2 | 2,458.3 | 1,719.7 | 1,478.2 | 1,620.6 | 1,950.8 | 1,941.7 | 1,637.3 | 1,556.3 | 1,339.1 | 1,467.4 | | 8,918.3 | 12,991.4 | 21,909.7 | |
| 153 | | Multi Family | Total | 431.8 | 556.5 | 522.6 | 374.4 | 323.8 | 341.9 | 390.4 | 383.5 | 345.2 | 332.3 | 290.4 | 323.0 | | 1,885.2 | 2,730.5 | 4,615.8 | |
| 154 | | Single Family Space Heat | Total | 49.2 | 49.4 | 44.1 | 33.1 | 40.4 | 70.9 | 109.4 | 126.2 | 114.5 | 98.8 | 69.9 | 53.5 | | 175.7 | 683.7 | 859.4 | |
| 155 | | Multi Family Space Heat | Total | 103.4 | 111.4 | 101.8 | 75.8 | 81.7 | 131.5 | 214.0 | 265.5 | 242.9 | 206.9 | 142.2 | 108.7 | | 392.4 | 1,393.4 | 1,785.9 | |
| 156 | | Watt-Hour | Total | 40.1 | 43.6 | 43.0 | 37.8 | 35.8 | 35.1 | 38.8 | 40.3 | 37.4 | 37.9 | 34.6 | 37.0 | | 164.6 | 296.8 | 461.3 | |
| 157 | | Watt-Hour Space Heat | Total | - | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | |
| 158 | | Watt-Hour Residential | Total | 3.9 | 4.3 | 4.3 | 3.8 | 3.6 | 3.5 | 3.9 | 4.0 | 3.7 | 3.8 | 3.5 | 3.7 | | 16.3 | 29.7 | 46.0 | |
| 159 | | Small | Total | 581.8 | 628.3 | 606.1 | 512.7 | 466.1 | 430.2 | 468.5 | 486.2 | 441.7 | 437.4 | 405.7 | 433.7 | | 2,328.8 | 3,569.7 | 5,898.5 | |
| 160 | | Small Space Heat | Total | 31.5 | 34.7 | 34.7 | 30.5 | 28.8 | 28.3 | 46.9 | 48.7 | 45.2 | 45.8 | 27.9 | 29.8 | | 131.4 | 301.3 | 432.6 | |
| 161 | | Small Residential | Total | 4.6 | 5.0 | 5.0 | 4.4 | 4.2 | 4.1 | 4.5 | 4.7 | 4.3 | 4.4 | 4.1 | 4.3 | | 19.1 | 34.5 | 53.6 | |
| 162 | | Medium | Total | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | | |
| 163 | | Medium Space Heat | Total | - | - | - | - | - | - | - | - | - | - | - | | - | - | - | | |
| 164 | | Medium Residential | Total | 0.7 | 0.8 | 0.8 | 0.8 | | | | | | | | | | | | | |

Resner, Elaine E.:(ComEd)

From: Gallagher, Betty J.:(ComEd)
Sent: Wednesday, May 25, 2011 11:35 AM
To: 'mselvagg@icc.illinois.gov'; 'rzuraski@icc.illinois.gov'
Cc: Alongi, Lawrence S.:(ComEd); Wellington, Malynda D.:(ComEd)
Subject: Electronic versions of work papers for PJM Services Charges and Miscellaneous Procurement Components Charge informational filing
Attachments: Misc Procurement Components Charge - Info Sheet 6.pdf; PJM Services Charges - Info Sheet 2.pdf; PJM Services Charges - Info Sheet 5.pdf; Workpapers - PE-BES - Info Sheet 2 .xls; Workpapers - BESH - Info Sheet 5 .xls; Workpapers - BESH - Info Sheet 6 .xls

Ms. Selvaggio and Mr. Zuraski,

On May 25, 2011, ComEd submitted to the ICC Chief Clerk's office for filing with the ICC for informational purposes, PJM Services Charges (PSCs) described in Rate BES - Basic Electric Service, and the PSC and Miscellaneous Procurements Components Charge described in Rate BESH - Basic Electric Service Hourly Pricing and Rider PPO - Power Purchase Option. These informational sheets were submitted in compliance with the Order of the Illinois Commerce Commission entered May 24, 2011 in Docket No. 10-0467. The informational sheets will become effective June 1, 2011.

A copy of the supporting work papers in Excel format are attached in this email.

If you have any questions relating to these compliance work papers, please let me know.

Sincerely,

Betty Gallagher

Retail Rate Department
ComEd
3 Lincoln Centre
Oakbrook Terrace, IL 60181
office: 630-576-6751

PJM Services Charges Determination
 Applicable to Retail Customers Served Under Rate BES

For Application Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period

| Customer Group or Subgroup | Retail PJM Services Charge Prior to Including Uncollectibles Factors (cents/kWh) (1) | BUF (2) | Retail PJM Services Charge w/BUF (cents/kWh) (3) | 2010 ISUF (4) | PJM Services Charge (cents/kWh) (5) |
|---|--|---------|--|---------------|-------------------------------------|
| | a | b | $c = a * b$ | d | $e = c * d$ |
| Residential Non-Electric Space Heating | 0.750 | 1.0244 | 0.768 | 0.9984 | 0.767 |
| Residential Electric Space Heating | 0.750 | 1.0244 | 0.768 | 0.9984 | 0.767 |
| Watt-hour Non-Electric Space Heating | 0.750 | 1.0072 | 0.755 | 1.0046 | 0.759 |
| Demand Non-Electric Space Heating | 0.750 | 1.0072 | 0.755 | 1.0046 | 0.759 |
| Nonresidential Electrical Space Heating | 0.750 | 1.0072 | 0.755 | 1.0046 | 0.759 |
| Dusk to Dawn Lighting | 0.750 | 1.0067 | 0.755 | 0.9984 | 0.754 |
| General Lighting | 0.750 | 1.0067 | 0.755 | 0.9984 | 0.754 |

Notes:

- (1) Retail PJM Services Charges determined pursuant to Rider PE - Purchased Electricity (Rider PE). See Page 2 for determination.
- (2) Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF) as filed in compliance with the Illinois Commerce Commission (ICC) Order in Docket No. 10-0467.
- (3) BUFs multiplied by Retail PJM Service Charges pursuant to Rate BES - Basic Electric Service (Rate BES).
- (4) Incremental Supply Uncollectible Cost Factors (ISUFs) for 2010 as listed in Informational Sheet No. 20
- (5) ISUFs multiplied by BUFs multiplied by Retail PJM Service Charges pursuant to Rate BES.

Determination of the PJM Services Price (PSP) and the Retail PJM Services Charge (PSC) Prior to Applying Uncollectible Factors
as described in Rider PE for the applicable PJM component services required

The PSP and the PSC prior to applying uncollectible factors are determined pursuant to Rider PE and the applicable PJM component service required for retail customers expected to be taking service under Rate BES beginning with service provided on June 1, 2011 and extending through the May 2012 monthly billing period.

| | | |
|--|----------------------|--------------------------------------|
| PJM Scheduling, System Control and Dispatch Service ("PJM Administration Charge") Expenses (1) | \$10,510,079 | a = \$0.28313 * 37,121,037 |
| North American Electric Reliability Corporation Charge (Schedule 10-NERC) (1) | \$322,953 | b = \$0.0087 * 37,121,037 |
| Reliability First Corporation Charge (Schedule 10-RFC) (1) | \$489,998 | c = \$0.0132 * 37,121,037 |
| Transmission Owner Scheduling, System Control and Dispatch Service (Schedule 1A) (1) | \$8,252,007 | d = \$0.2223 * 37,121,037 |
| Network Integration Transmission Services (NITS) (2) | \$214,956,517 | e = \$52.8082 * 4,070,514 |
| RTO Start-Up Costs (3) | \$775,026 | f = \$0.1904 * 4,070,514 |
| Expansion Cost Recovery Charge (3) | \$766,071 | g = \$0.1882 * 4,070,514 |
| Transmission Enhancement Charges (Schedule 12) (4) | \$23,651,722 | h = \$5.8105 * 4,070,514 |
| Firm Point-To-Point (PTP) Transmission Revenue Credit (5) | (\$3,969,158) | i = -\$0.9751 * 4,070,514 |
| <u>NonFirm PTP Transmission Revenue Credit (6)</u> | <u>(\$1,373,798)</u> | <u>j = -\$0.3375 * 4,070,514</u> |
| Total Expected Expenses | \$254,381,417 | k = Sum of a through j |
| Total Energy Sales plus Distribution Losses in MWh (7) | 36,536,454 | l |
| PJM Services Price (PSP), dollars per MWh (8) | \$6.96 | m = k / l |
| Expansion Factor (9) | 1.0782 | n |
| Retail PJM Services Charge (cents per kWh) prior to applying uncollectible factors (10) | 0.750 | o = m * n * (1/1,000)*(100/1) |

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the per MWh rate for the service obtained from PJM Interconnection, L.L.C., (PJM) by 37,121,037 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's Energy Acquisition (EA) department. The amount, 37,121,037 MWhs, is from the "Total" row under the "Energy Sales plus T&D Losses (in MWh)" column on page 4 of this work paper. It is the amount of energy sales to customers expected to be taking service under Rate BES beginning on June 1, 2011 and extending through the May 2012 monthly billing period, including Transmission and Distribution (T&D) losses.
- (2) The result of multiplying the per MW Network Integration Transmission Services (NITS) charge of \$52.8082 by 4,070,514 MW. The daily charge rate of \$52.8082 per MW is the result of dividing the annual Network Zonal Service Rate of \$19,275 per MW-Year by 365 days. The \$19,275 MW-Year rate is shown at line 175 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 4,070,514 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of this work paper.
- (3) The result of multiplying the daily per MW charge for each service by 4,070,514 MW. The daily charge rate for each service is determined based on PJM OATT and historical PJM bill analysis provided by ComEd's EA department. Please see Note (2) above for the description of the amount, 4,070,514 MW.
- (4) The result of multiplying the daily per MW Transmission Enhancement Charge of \$5.8105 by 4,070,514 MW. The daily Transmission Enhancement Charge rate is an estimated amount based on \$46.5 million expected annual amount for the ComEd Zone for the June 2011 through May 2012 period and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The \$46.5 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the FERC on May 16, 2011. Please see Note (2) above for the description of the amount, 4,070,514 MW.
- (5) The result of multiplying the daily per MW Firm Point-to-Point (PTP) credit of \$0.9751 by 4,070,514 MW. The daily per MW Firm PTP credit rate is determined based on \$7.8 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$7.8 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 4,070,514 MW and 21,915 MW, respectively.
- (6) The result of multiplying the daily per MW NonFirm PTP credit of \$0.3375 by 4,070,514 MW. The daily per MW Firm PTP credit rate is determined based on \$2.7 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$2.7 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 4,070,514 MW and 21,915 MW, respectively.
- (7) The amount, 36,536,454 MWhs, shown in the "Total" row under the "Projected Energy Sales Plus Distribution Losses beginning with service provided on June 1, 2011 to May 2012 " column on page 5 of this work paper.
- (8) The PJM Services Price (PSP) is described in the PJM Services Price section of Rider PE.
- (9) Please see page 5 of this work paper.
- (10) The Retail PJM Services Charge and the formula for computing this charge from the PSP are provided in the Retail PJM Services Charge section of Rider PE.

Expected Network Service Peak Load (NSPL) and electric energy sales plus T&D Losses
for retail customers expected to be taking service under Rate BES
beginning with service provided on June 1, 2011 and extending through the May 2012 monthly billing period

| | Expected Daily NSPL (in MW) (1) | Number of Days in the Month | Sum of Daily NSPL (in MW) | Energy Sales plus T&D Losses (in MWh) (2) |
|--------|---------------------------------|-----------------------------|---------------------------|---|
| | a | b | c = a * b | d |
| Jun-11 | 11,297 | 30 | 338,910 | 3,393,546 |
| Jul-11 | 11,195 | 31 | 347,045 | 4,220,582 |
| Aug-11 | 11,116 | 31 | 344,596 | 3,921,757 |
| Sep-11 | 11,055 | 30 | 331,650 | 2,876,906 |
| Oct-11 | 10,996 | 31 | 340,876 | 2,539,737 |
| Nov-11 | 10,909 | 30 | 327,270 | 2,747,087 |
| Dec-11 | 10,900 | 31 | 337,900 | 3,322,441 |
| Jan-12 | 11,259 | 31 | 349,029 | 3,400,965 |
| Feb-12 | 11,218 | 29 | 325,322 | 2,960,284 |
| Mar-12 | 11,182 | 31 | 346,642 | 2,808,038 |
| Apr-12 | 11,173 | 30 | 335,190 | 2,392,372 |
| May-12 | 11,164 | 31 | 346,084 | 2,537,322 |
| Total | | 366 | 4,070,514 | 37,121,037 |

Notes:

- (1) Provided by ComEd's Load Forecasting Department
- (2) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses listed in Rate RDS - Retail Delivery Service (Rate RDS) as filed in compliance with the ICC Order in Docket No. 10-0467, and include a Transmission Loss Factor of 1.0160, as provided in applicable tariffs on file with the Federal Energy Regulatory Commission (FERC).

The determination of the Expansion Factor
for retail customers expected to be taking service under Rate BES
beginning with service provided on June 1, 2011 and extending through the May 2012 monthly billing period

| Delivery Class | DLF (1) | Projected Energy Sales for June 2011 to May 2012 (MWh) (2) | Distribution Losses (MWh) | Projected Energy Sales Plus Distribution Losses beginning with service provided on June 1, 2011 through May 2012 (MWh) (4) |
|---|---------|--|---------------------------|--|
| | a | b | c = a * b | d = b + c |
| Residential Single Family Without Electric Space Heat | 0.0761 | 20,360,239 | 1,549,414 | 21,909,653 |
| Residential Multi Family Without Electric Space Heat | 0.0808 | 4,270,683 | 345,071 | 4,615,754 |
| Residential Single Family With Electric Space Heat | 0.0881 | 789,801 | 69,581 | 859,382 |
| Residential Multi Family With Electric Space Heat | 0.0932 | 1,633,609 | 152,252 | 1,785,861 |
| Watt-Hour Delivery Class | 0.0833 | 468,421 | 39,019 | 507,440 |
| Small Load Delivery Class | 0.0761 | 6,070,803 | 461,988 | 6,532,791 |
| Medium Load Delivery Class | 0.0738 | 9,618 | 710 | 10,328 |
| Large Load Delivery Class | 0.0687 | 3,535 | 243 | 3,778 |
| Very Large Load Delivery Class | 0.0587 | 36,509 | 2,143 | 38,652 |
| Fixture-Included Lighting | 0.1190 | 65,804 | 7,831 | 73,635 |
| Dusk to Dawn Lighting | 0.1190 | 114,539 | 13,630 | 128,169 |
| General Lighting | 0.1064 | 64,182 | 6,829 | 71,011 |
| Total | | 33,887,743 | 2,648,711 | 36,536,454 |
| | | e | f | |

Weighted Average of the DLFs = 0.0782 $g = f / e$

Expansion Factor (3) = 1.0782 $h = 1 + g$

Note:

- (1) Distribution Loss Factor (DLF) as listed in Rate RDS - Retail Delivery Service (Rate RDS) as filed in compliance with the ICC Order in Docket No. 10-0467.
- (2) Provided by ComEd's Load Forecasting Department.
- (3) The Expansion Factor is described in Rider PE.
- (4) Minor rounding exists

PJM Services Charges Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period

| PJM Services Charge Prior to Including Uncollectible Factors (cents/kWh) (1) | BUF (2) | PJM Services Charge w/BUF (cents/kWh) (3) | 2010 ISUF (4) | PJM Services Charge (cents/kWh) (5) |
|---|----------------|--|----------------------|--|
| a | b | c = a * b | d | e = c * d |
| 0.411 | 1.0183 | 0.419 | 0.9999 | 0.418 |

Notes:

- (1) PJM Services Charges determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). See page 2 for determination.
- (2) System average Base Uncollectible Cost Factor (BUF) as listed in Rider UF - Uncollectible Factors (Rider UF) as filed in compliance with the Illinois Commerce Commission (ICC) Order in Docket No. 10-0467.
- (3) System average BUF applied pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factor (ISUF) for 2010 as listed in Informational Sheet No. 20.
- (5) System average ISUF applied pursuant to Rate BESH

Determination of the PJM Services Price (PSP) and the PJM Services Charge (PSC) Prior to Applying Uncollectibles

The PSP and PSC prior to applying uncollectibles are determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) for the applicable PJM component services required for retail customers expected to be taking service under Rate BESH or Rate RDS - Retail Delivery Service (Rate RDS) with power and energy supplied by ComEd under Rider PPO - Power Purchase Option (Rider PPO) For Application Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period

Expected expenses for the applicable PJM component services required for retail customers taking service under Rate BESH or Rate RDS/Rider PPO:

| | | |
|--|--------------------|--------------------------------------|
| PJM Scheduling, System Control and Dispatch Service ("PJM Administration Charge") Expenses (1) | \$1,798,048 | a = \$0.28313 * 6,350,610 |
| North American Electric Reliability Corporation Charge (Schedule 10-NERC) (1) | \$55,250 | b = \$0.0087 * 6,350,610 |
| Reliability First Corporation Charge (Schedule 10-RFC) (1) | \$83,828 | c = \$0.0132 * 6,350,610 |
| Transmission Owner Scheduling, System Control and Dispatch Service (Schedule 1A) (1) | \$1,411,741 | d = \$0.2223 * 6,350,610 |
| Network Integration Transmission Services (NITS) (2) | \$18,940,506 | e = \$52.8082 * 358,666 |
| RTO Start-Up Costs (3) | \$68,290 | f = \$0.1904 * 358,666 |
| Expansion Cost Recovery Charge (3) | \$67,501 | g = \$0.1882 * 358,666 |
| Transmission Enhancement Charges (Schedule 12) (4) | \$2,084,029 | h = \$5.8105 * 358,666 |
| Firm Point-To-Point (PTP) Transmission Revenue Credit (5) | (\$349,735) | i = \$-0.9751 * 358,666 |
| <u>NonFirm PTP Transmission Revenue Credit (6)</u> | <u>(\$121,050)</u> | <u>j = \$-0.3375 * 358,666</u> |
| Total Expected Expenses | \$24,038,408 | k = Sum of a through j |
| | | |
| Total Energy Sales plus Distribution Losses in MWh (7) | 6,250,600 | l |
| | | |
| PJM Services Price (PSP), dollars per MWh | \$3.85 | m = k / l |
| | | |
| Expansion Factor (8) | 1.0674 | n |
| | | |
| PJM Services Charge (cents per kWh) prior to applying Uncollectible Factor | 0.411 | o=m * n * (1/1,000) * (100/1) |

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the per MWh rate for each service obtained from the PJM Interconnection, L.L.C. (PJM), by 6,350,610 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's Energy Acquisition (EA) department. The amount, 6,350,610 MWhs, is from the "Total" row under the "Energy Sales plus T&D Losses (in MWh)" column on page 4 of this work paper. It is the amount of energy sales to retail customers expected to take service under Rate BESH or Rate RDS/Rider PPO beginning on June 1, 2011 and extending through the May 2012 billing period, including Transmission and Distribution (T&D) losses.
- (2) The result of multiplying the per MW Network Integration Transmission Services (NITS) charge of \$52.8082 by 358,666 MW. The daily charge rate of \$52.8082 per MW is the result of dividing the annual Network Zonal Service Rate of \$19,275 per MW-Year by 365 days. The \$19,275 MW-Year rate is shown at line 175 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 358,666 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of this work paper.
- (3) The result of multiplying the daily per MW charge for each service by 358,666 MW. The daily charge rate for each service is determined based on PJM OATT and historical PJM bill analysis provided by ComEd's EA department. Please see Note (2) above for the description of the amount, 358,666 MW.
- (4) The result of multiplying the daily per MW Transmission Enhancement Charge of \$5.8105 by 358,666 MW. The daily Transmission Enhancement Charge rate is an estimated amount based on \$46.5 million expected annual amount for the ComEd Zone for the June 2011 through May 2012 period and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The \$46.5 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the FERC on May 16, 2011. Please see Note (2) above for the description of the amount, 358,666 MW.
- (5) The result of multiplying the daily per MW Firm Point-to-Point (PTP) credit of \$0.9751 by 358,666 MW. The daily per MW Firm PTP credit rate is determined based on \$7.8 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$7.8 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 358,666 MW and 21,915 MW, respectively.
- (6) The result of multiplying the daily per MW NonFirm PTP credit of \$0.3375 by 358,666 MW. The daily per MW Firm PTP credit rate is determined based on \$2.7 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$2.7 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 358,666 MW and 21,915 MW, respectively.
- (7) The amount, 6,250,600 MWhs, is from the "Total" row under the "Energy Sales plus Distribution Losses (in MWh)" column on page 4 of this work paper.
- (8) The Expansion Factor for customers taking service under Rate BESH is determined from the 0.0674 System Average Distribution Loss Factor shown in Rate RDS, as filed in compliance with the ICC Order in Docket No. 10-0467.

Expected Network Service Peak Load (NSPL), electric energy sales plus T&D Losses,
and electric energy sales plus Distribution Losses
for retail customers expected to be taking service under Rate BESH and Rate RDS/Rider PPO
For Application Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period

| | Expected Daily NSPL (in MW) (1) | Number of Days in the Month | Sum of Daily NSPL (in MW) | Energy Sales plus T&D Losses (in MWh) (2) | Energy Sales plus Distribution Losses (in MWh) (3) |
|--------|---------------------------------|-----------------------------|---------------------------|---|--|
| | a | b | c = a * b | d | e |
| Jun-11 | 1,006 | 30 | 30,180 | 556,597 | 547,832 |
| Jul-11 | 985 | 31 | 30,535 | 596,634 | 587,238 |
| Aug-11 | 986 | 31 | 30,566 | 601,008 | 591,543 |
| Sep-11 | 964 | 30 | 28,920 | 529,427 | 521,090 |
| Oct-11 | 964 | 31 | 29,884 | 506,476 | 498,500 |
| Nov-11 | 942 | 30 | 28,260 | 491,509 | 483,768 |
| Dec-11 | 943 | 31 | 29,233 | 540,953 | 532,434 |
| Jan-12 | 994 | 31 | 30,814 | 549,909 | 541,249 |
| Feb-12 | 994 | 29 | 28,826 | 507,480 | 499,488 |
| Mar-12 | 994 | 31 | 30,814 | 509,883 | 501,853 |
| Apr-12 | 994 | 30 | 29,820 | 467,913 | 460,544 |
| May-12 | 994 | 31 | 30,814 | 492,821 | 485,061 |
| Total | | 366 | 358,666 | 6,350,610 | 6,250,600 |

- Note:
- (1) Provided by ComEd's Load Forecasting department.
 - (2) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses as listed in Rate RDS - Retail Delivery Service (Rate RDS) as filed in compliance with the ICC Order in Docket No. 10-0467, and include a Transmission Loss Factor of 1.0160, as provided in applicable tariffs on file with the Federal Energy Regulatory Commission (FERC).
 - (3) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses as listed in Rate RDS - Retail Delivery Service (Rate RDS) as filed in compliance with the ICC Order in Docket No. 10-0467.

Miscellaneous Procurement Components Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period

| Miscellaneous Procurement Components Charge Prior to Including Uncollectible Factors(cents/kWh) (1) | BUF (2) | Miscellaneous Procurement Components Charge w/BUF (cents/kWh) (3) | 2010 ISUF (4) | Miscellaneous Procurement Components Charge (cents/kWh) (5) |
|---|---------|---|---------------|---|
| a | b | c = a * b | d | e = c * d |
| 0.365 | 1.0183 | 0.372 | 0.9999 | 0.372 |

Notes:

- (1) Miscellaneous Procurement Components Charge determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). See page 2 for determination.
- (2) System average Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF) filed in compliance with the Illinois Commerce Commission (ICC) Order in Docket No. 10-0467.
- (3) System average BUF multiplied by Miscellaneous Components Charge pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factors (ISUFs) for 2010 as listed in Informational Sheet No. 20.
- (5) System average ISUFs applied pursuant to Rate BESH.

Determination of the Miscellaneous Procurement Components Charge (MPCC) Prior to Applying Uncollectibles Factors

The MPCC prior to applying uncollectibles factors is determined pursuant to Rate BESH for retail customers expected to be taking service under Rate BESH and Rate RDS - Retail Delivery Service (Rate RDS) with power and energy supplied by ComEd under Rider PPO - Power Purchase Option (Rider PPO) for application beginning with service provided on June 1, 2011 and extending through the May 2012 monthly billing period

Expected expenses for the applicable miscellaneous procurement component services required for retail customers taking service under Rate BESH or Rate RDS/Rider PPO:

| | | |
|--|------------------|--------------------------------------|
| Reactive Supply and Voltage Control from Generation Sources Service (1) | \$1,222,190 | a = \$3.4076 * 358,666 |
| Regulation and Frequency Response Service (2) | \$2,172,084 | b = \$0.3475 * 6,250,600 |
| Synchronized Reserves Service (2) | \$55,005 | c = \$0.0088 * 6,250,600 |
| Operating Reserves - Day-Ahead Service (2) | \$718,194 | d = \$0.1149 * 6,250,600 |
| <u>Black Start Service (3)</u> | <u>\$198,557</u> | <u>e = \$0.5536 * 358,666</u> |
| Transmission Ancillary Services | \$4,366,030 | f = Sum of a through e |
| Supply Administration Costs (4) | \$914,339 | g |
| Cost of Working Capital (4) | \$2,617,092 | h |
| Renewable Portfolio Standard Alternative Compliance Payment (5) | \$13,490,045 | i = \$2.1582 * 6,250,600 |
| Total Miscellaneous Procurement Components Expenses | \$21,387,506 | j = f + g + h + i |
| Total Energy Sales plus Distribution Losses in MWh (6) | 6,250,600 | k |
| Miscellaneous Procurement Components Price, dollars per MWh | \$3.42 | l = j / k |
| Expansion Factor (7) | 1.0674 | m |
| Miscellaneous Procurement Components Charge (cents per kWh) prior to applying Uncollectible Factors | 0.365 | n = l * m * (1/1,000)*(100/1) |

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the daily per MW charge of \$3.4076 by 358,666 MW. The daily per MW charge rate, \$3.4076, for the Reactive Supply and Voltage Control from Generation Sources Service is determined based on a \$74,678.58 daily revenue requirement for this service for the ComEd Zone, provided by ComEd's Energy Acquisition (EA) department, and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 358,666 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of the PJM Services Charges Informational Sheet No. 5 compliance work paper in ICC Docket No. 10-0467. It is the sum of the daily NSPL for retail customers expected to take service under Rate BESH and Rate RDS/Rider PPO for the period beginning on June 1, 2011 and extending through the May 2012 billing period.
- (2) The result of multiplying the per MWh rate for each service obtained from the PJM Interconnection, L.L.C. (PJM), by 6,250,600 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's EA department. The amount, 6,250,600 MWhs, is from the "Total" row under the "Energy Sales plus Distribution Losses (in MWh)" column on page 4 of the PJM Services Charges Informational Sheet No. 5 compliance work paper in ICC Docket No. 10-0467. It is the amount of energy sales to customers expected to take service under Rate BESH or Rate RDS/PPO beginning on June 1, 2011 and extending through the May 2012 billing period, including distribution losses.
- (3) The result of multiplying the daily per MW charge of \$0.5536 by 358,666 MW. The daily per MW charge rate, \$0.5543, for the Black Start Service is determined based on a \$12,132.99 daily revenue requirement for this service in the ComEd Zone, provided by ComEd's EA department, and 21,915 MW of daily NSPL for the ComEd Zone. Please see Note (1) for the description of the amounts, 21,915 MW and 358,666 MW.
- (4) Provided by ComEd's EA department.
- (5) The per MWh rate established by the Illinois Commerce Commission in ICC Docket No. 09-0373 as the maximum allowable increase for ComEd related to Alternative Compliance Payments (ACPs) associated with the Public Utilities Act's Renewable Portfolio Standard. The per MWh rate will apply for the June 2011 through May 2012 compliance period, until the next monthly billing period that occurs after estimated ACPs are available.
- (6) Please see Note (2) for the description of the amount, 6,250,600 MWhs.
- (7) The Expansion Factor for customers taking service under Rate BESH is determined from the 0.0674 System Average Distribution Loss Factor shown in Rate RDS, as filed in compliance with the ICC Order in Docket No. 10-0467.

Resner, Elaine E.:(ComEd)

From: Gallagher, Betty J.:(ComEd)
Sent: Wednesday, May 25, 2011 11:31 AM
To: 'rzuraski@icc.illinois.gov'; plazare@icc.illinois.gov
Cc: Alongi, Lawrence S.:(ComEd); Wellington, Malynda D.:(ComEd)
Subject: Electronic versions of work papers for Capacity Charge Informational Filing
Attachments: Capacity Charges - Info Sheet 4.pdf; Workpapers - Capacity Charges - Info Sheet 4.xls
Messrs. Lazare and Zuraski,

On May 25, 2011, ComEd submitted to the ICC Chief Clerk's office for filing with the ICC for informational purposes, Capacity Charges described in Rate BESH – Basic Electric Service Hourly Pricing and Rider PPO – Power Purchase Option. This informational sheet was submitted in compliance with the Order of the Illinois Commerce Commission entered May 24, 2011 in Docket No. 10-0467. The informational sheet will become effective June 1, 2011.

A copy of the supporting work paper in Excel format is attached in this email.

If you have any questions relating to this compliance work paper, please let me know.

Sincerely,

Betty Gallagher
Retail Rate Department
ComEd
3 Lincoln Centre
Oakbrook Terrace, IL 60181
Office: 630-576-6751

Capacity Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO (1)

For Application Beginning with Service Provided on June 1, 2011 and Extending Through the May 2012 Monthly Billing Period.

Daily Capacity Charge (DCC)

Beginning June 1, 2011, the Self-Generating Customer Group is eliminated pursuant to the Illinois Commerce Commission (ICC) Order in Docket No. 10-0467.
 As a result, the DCC is not applicable for service provided beginning June 1, 2011.

Monthly Capacity Charge (MCC)

| NLP (2) | Days in the Billing Periods | Monthly Billing Periods | MCC prior to including Uncollectible Factor | BUF (3) | MCC w/ BUF (4) | 2010 ISUF (5) | MCC w/ BUF and ISUF (6) (7) |
|-----------|-----------------------------|-------------------------|---|---------|----------------|---------------|-----------------------------|
| \$/MW-Day | | | \$/kW-Month | | \$/kW-Month | | \$/kW-Month |
| a | b | c | $d = a * b / 1000$ | e | $f = d * e$ | g | $h = f * g$ |
| 116.23 | 366 | 12 | 3.54502 | 1.0183 | 3.60989 | 0.9999 | 3.60953 |

Notes:

- (1) Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) or Rider PPO - Power Purchase Option (Rider PPO)
- (2) The Estimated Net Load Price (NLP) for the ComEd Zone for the 2011/2012 delivery year posted in PJM's web site at (dated 04/15/2011): <http://www.pjm.com/markets-and-operations/rpm/rpm-auction-user-info.aspx>.
- (3) System average Base Uncollectible Cost Factor (BUF) as listed in Rider UF - Uncollectible Factors (Rider UF) as filed in compliance with the Illinois Commerce Commission (ICC) Order in Docket No. 10-0467.
- (4) System average BUF applied pursuant to Rate BESH.
- (5) System average Incremental Supply Uncollectible Cost Factor (ISUF) for 2010 as listed in Informational Sheet No. 20.
- (6) System average ISUF applied pursuant to Rate BESH.
- (7) The MCC is applicable to retail customers taking service under Rate BESH or Rider PPO - Power Purchase Option (Rider PPO).

Resner, Alaine E.:(ComEd)

From: Resner, Alaine E.:(ComEd)
Sent: Wednesday, May 25, 2011 11:41 AM
To: bpearce@icc.illinois.gov; 'jwhendri@icc.illinois.gov'; Lazare, Peter; sknepler@icc.illinois.gov; tkennedy@icc.illinois.gov; Zuraski, Richard
Cc: Wellington, Malynda D.:(ComEd); Alongi, Lawrence S.:(ComEd)
Subject: Electronic version of work paper for ComEd's May 25, 2011 filing of Incremental Uncollectible Cost Factors

Attachments: Workpapers - Rider UF Incr Distr Uncoll Factors (5_25_2011).xls

Ms. Pearce, and Messrs. Hendrickson, Lazare, Knepler, Kennedy, and Zuraski:

On May 25, 2011, ComEd submitted to the ICC Chief Clerk's office for filing with the ICC for informational purposes, Incremental Distribution Uncollectible Cost Factors. The informational sheet was submitted in compliance with the Order of the Illinois Commerce Commission entered May 24, 2011 in Docket No. 10-0467. The informational sheet will become effective June 1, 2011.

A copy of the supporting work paper in Excel format is attached to this email.

Should you have any questions regarding the attached information, do not hesitate to contact me.

Sincerely,

Alaine Resner
Regulatory Dept - Retail Rates
ComEd Energy Delivery Operations Center
Three Lincoln Centre - Third Floor
 (630) 576-6745 office
 (630) 437-2350 fax
 alaine.resner@ComEd.com email

Commonwealth Edison Company
Rider UF
Filing Summary (2010)
Schedule I

| | A | B | C | D = B - C | E | F = 1 + D / E |
|---------------------|--------------------------------|----------------------------|---------------------------|--------------------------|--------------------------|---|
| | Retail Customer Designation | Uncollectible Costs (1) | Uncollectible Revenues | Under (Over) Recovery | Expected Revenues (3) | Incremental Uncollectible Cost Factor |
| <u>Distribution</u> | | | | | | |
| 1 | Residential | \$ 14,712,669 | \$ 13,387,330 | \$ 1,325,339 | \$ 1,194,466,474 | 1.0011 (4) |
| 2 | Nonresidential | 2,910,201 | 1,280,862 | 1,629,339 | 599,870,008 | 1.0027 (4) |
| 3 | All Other | <u>139,543</u> | <u>48,834</u> | <u>90,709</u> | <u>316,377,476</u> | 1.0003 (4) |
| 4 | | 17,762,413 | 14,717,026 (2) | 3,045,387 | 2,110,713,958 | |
| <u>Supply</u> | | | | | | |
| 5 | Residential | 23,561,738 | 26,741,591 | (3,179,853) | 1,975,506,789 | 0.9984 (5) |
| 6 | Nonresidential | 6,270,680 | 3,129,670 | 3,141,010 | 683,182,455 | 1.0046 (5) |
| 7 | All Other | <u>212,974</u> | <u>380,730</u> | <u>(167,756)</u> | <u>107,667,548</u> | 0.9984 (5) |
| 8 | | 30,045,392 | 30,251,991 | (206,599) | 2,766,356,792 | 0.9999 (5) |
| 9 | Total | \$ 47,807,805 | \$ 44,969,017 | \$ 2,838,788 | \$ 4,877,070,750 | |

- (1) See computation at Schedule V.
(2) See computation at Schedule IV.
(3) June 2011 through May 2012 billing periods.
(4) See computation at Schedule II.
(5) See computation at Schedule III.

Commonwealth Edison Company
Rider UF
Calculation of IDUF_C (2010)
Schedule II

| | A | B | C | D | E | F | G | H | I |
|---|-----------------------------|--------------------------------------|------------------------------------|-----------------------------------|-------------------------------------|-------------------------------|---|---|---|
| | | F904D _{CY} | DUR _{CY} | DBF _C | DOR _C | DINT _C | EADR _C | EOMDR _C | IDUF _C |
| | | | | | | | | | $= 1 + \frac{F904D_{CY} - DUR_{CY} - DBF_C - (DOR_C + DINT_C) \times (EADR_C / EOMDR_C)}{EADR_C}$ |
| | Retail Customer Designation | Distribution Uncollectible Costs (1) | Delivery Uncollectible Revenue (2) | Distribution Balancing Factor (3) | Distribution Ordered Reconciliation | Distribution Ordered Interest | Expected Annual Distribution Revenues (4) | Expected Ordered Months Distribution Revenues | Incremental Distribution Uncollectible Cost Factor |
| 1 | Residential | \$ 14,712,669 | \$ 13,387,330 | \$ - | \$ - | \$ - | \$ 1,194,466,474 | \$ - | 1.0011 |
| 2 | Nonresidential | 2,910,201 | 1,280,862 | - | - | - | 599,870,008 | - | 1.0027 |
| 3 | All Other | 139,543 | 48,834 | - | - | - | 316,377,476 | - | 1.0003 |
| 4 | Total | <u>\$ 17,762,413</u> | <u>\$ 14,717,026</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ 2,110,713,958</u> | <u>\$ -</u> | |

- (1) See computation at Schedule V.
- (2) See computation at Schedule IV.
- (3) See computation at Schedule VI, if applicable.
- (4) June 2011 through May 2012 billing periods.

Commonwealth Edison Company
Rider UF
Calculation of ISUF_C (2010)
Schedule III

| | A | B | C | D | E | F | G | H | I |
|---|-----------------------------|--------------------------------|-------------------------------|-----------------------------|-------------------------------|-------------------------|-------------------------------------|---|---|
| | | F904S _{CY} | SUR _{CY} | SBF _C | SOR _C | SINT _C | EASR _C | EOMSR _C | ISUF _C |
| | | | | | | | | | $= 1 + \frac{F904S_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)}{EASR_C}$ |
| | Retail Customer Designation | Supply Uncollectible Costs (1) | Supply Uncollectible Revenues | Supply Balancing Factor (2) | Supply Ordered Reconciliation | Supply Ordered Interest | Expected Annual Supply Revenues (3) | Expected Ordered Months Supply Revenues | Incremental Supply Uncollectible Cost Factor |
| 1 | Residential | \$ 23,561,738 | \$ 26,741,591 | \$ - | \$ - | \$ - | \$ 1,975,506,789 | \$ - | 0.9984 |
| 2 | Nonresidential | 6,270,680 | 3,129,670 | - | - | - | 683,182,455 | - | 1.0046 |
| 3 | All Other | 212,974 | 380,730 | - | - | - | 107,667,548 | - | 0.9984 |
| | | F904S _{CY} | SUR _{CY} | SBF _C | SOR _C | SINT _C | EASR _C | EOMSR _C | ISUF _{sys} |
| | | | | | | | | | $= 1 + \frac{\sum_C [F904S_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)]}{\sum_C EASR_C}$ |
| 4 | System Average (4) | 30,045,392 | 30,251,991 | | | | 2,766,356,792 | | 0.9999 |

(1) See computation at Schedule V.
(2) See computation at Schedule VII, if applicable.
(3) June 2011 through May 2012 billing periods.
(4) Calculated as the sum of supply-related costs and revenues by retail customer designation above.

Commonwealth Edison Company
Rider UF
Calculation of DUR_{CY} (2010)
Schedule IV

| | A | B | C | D | E | F | G | H | I |
|---------------------------|-----------------------------|---------------------------------------|---------------------------------------|--|---------------------------------|--|---------------------------------|-------------------------------------|---|
| | | ADBRR _{CYP} | BDU _{CYP} | DUF _{CYP} | DBRR _{CYP} | DUF _{CYP} X DBRR _{CYP} | EDAUR _{CY} | AMPUR _{CY} | DUR _{CY} |
| | | | | = BDU _{CYP} /ADBRR _{CYP} | | | | | = [DUF _{CYP} X DBRR _{CYP}] + EDAUR _{CY} + AMPUR _{CY} |
| | Retail Customer Designation | Annual Distribution Base Rate Revenue | Base Distribution Uncollectible Costs | Delivery Uncollectible Factor | Distribution Base Rate Revenues | Base Delivery Uncollectible Revenue | Rider EDA Uncollectible Revenue | Rider AMP Uncollectible Revenue (2) | Delivery Uncollectible Revenue |
| <u>Docket No. 07-0566</u> | | | | | | | | | |
| 5 | Residential | \$ 1,060,164,212 | \$ 13,108,460 | 1.2365% | \$ 1,077,578,851 | \$ 13,323,784 | | | |
| 6 | Nonresidential | 578,191,114 | 1,298,537 | 0.2246% | 570,325,144 | 1,280,871 | | | |
| 7 | All Other | 322,709,674 | - | 0.0000% | 316,996,890 | - | | | |
| 8 | Subtotal | 1,961,065,000 (1) | \$ 14,406,997 | | \$ 1,964,900,885 | \$ 14,604,655 | | | |
| 9 | Total Residential | | | | | \$ 13,323,784 | \$ 63,546 | \$ - | \$ 13,387,330 |
| 10 | Total Nonresidential | | | | | 1,280,871 | (9) | - | 1,280,862 |
| 11 | Total All Other | | | | | - | 48,834 | - | 48,834 |
| | | | | | | \$ 14,604,655 | \$ 112,371 | \$ - | \$ 14,717,026 |

(1) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 07-0566 filed on September 12, 2008.

(2) Not applicable for 2010.

Commonwealth Edison Company
 Rider UF
 Allocation of Uncollectible Costs - Supply and Distribution (2010)
 Schedule V

| 2010 FERC Form 1 Account No. 904 | | \$ 47,807,805 | | |
|------------------------------------|----------------|-----------------------------------|---|--|
| A | | B | C | D |
| <u>Retail Customer Designation</u> | | <u>2010 Gross Charge-Offs (1)</u> | <u>Expense Allocation Percentages (2)</u> | <u>Allocation of Uncollectible Costs (3)</u> |
| <u>Distribution</u> | | | | |
| 1 | Residential | \$ 26,966,909 | 30.8% | \$ 14,712,669 |
| 2 | Nonresidential | 5,334,119 | 6.1% | 2,910,201 |
| 3 | All Other | 255,768 | 0.3% | 139,543 |
| <u>Supply</u> | | | | |
| 4 | Residential | 43,186,404 | 49.3% | 23,561,738 |
| 5 | Nonresidential | 11,493,555 | 13.1% | 6,270,680 |
| 6 | All Other | 390,361 | 0.4% | 212,974 |
| 7 | Total | <u>\$ 87,627,116</u> | <u>100.0%</u> | <u>\$ 47,807,805</u> |

(1) Gross charge-off amount reported from Customer Information and Management System (CIMS).

(2) Calculated by dividing gross charge-offs by type and retail customer designation by total gross charge-offs.

(3) Calculated by multiplying expense allocation percentages by total bad debt expense (FERC Account No. 904).

Commonwealth Edison Company
 Rider UF
 Calculation of DBF_C
 Schedule VI

| A | | B | C | D | E | F | G |
|-----------------------------|----------------|---|----------------------------------|--------------------------------|---------------------------------------|--|-------------------------------|
| | | RUC _D | F904D _{CY-1} | DUR _{CY-1} | EADR _C | E9DR _C | DBF _C |
| | | = [RUC _D - (F904D _{CY-1} - DUR _{CY-1}) x (EADR _C / E9DR _C) | | | | | |
| Retail Customer Designation | | Recovered Distribution Uncollectible Costs | Distribution Uncollectible Costs | Delivery Uncollectible Revenue | Expected Annual Distribution Revenues | Expected Nine Months Distribution Revenues | Distribution Balancing Factor |
| 1 | Residential | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 2 | Nonresidential | - | - | - | - | - | - |
| 3 | All Other | - | - | - | - | - | - |
| 4 | Total | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | - |

Note: This schedule is not applicable until the August 20, 2011 filing

Commonwealth Edison Company
Rider UF
Calculation of SBF_C
Schedule VII

| A | | B | C | D | E | F | G |
|-----------------------------|----------------|--|----------------------------|------------------------------|---------------------------------|--------------------------------------|-------------------------|
| | | RUC_S | $F904S_{CY-1}$ | SUR_{CY-1} | $EASR_C$ | $E9SR_C$ | SBF_C |
| | | = $[RUC_S - (F904S_{CY-1} - SUR_{CY-1})] \times (EASR_C / E9SR_C)$ | | | | | |
| Retail Customer Designation | | Recovered Supply Uncollectible Costs | Supply Uncollectible Costs | Supply Uncollectible Revenue | Expected Annual Supply Revenues | Expected Nine Months Supply Revenues | Supply Balancing Factor |
| 1 | Residential | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| 2 | Nonresidential | - | - | - | - | - | - |
| 3 | All Other | - | - | - | - | - | - |
| 4 | Total | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | - |

Note: This schedule is not applicable until the August 20, 2011 filing