



Commonwealth Edison Company www.exeloncorp.com
Energy Delivery
Three Lincoln Centre
Oakbrook Terrace, IL 60181-4260

An Exelon Company

VIA OVERNIGHT DELIVERY

May 19, 2011

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Subject: Incremental Uncollectible Cost Factors Informational Sheet

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission the following informational sheet for filing on May 20, 2011:

COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL C. C. NO. 10

Incremental Uncollectible Cost Factors
2nd Revised Informational Sheet No. 20 Canceling 1st Revised Informational Sheet No. 20

This informational sheet is being filed to identify the 2010 incremental distribution uncollectible cost factors (IDUFs) and 2010 incremental supply uncollectible cost factors (ISUFs) that are to be applicable beginning with the June 2011 monthly billing period and extending through the May 2012 billing period. This informational sheet is to become effective May 21, 2011.

Also enclosed are seven copies of this transmittal letter and the associated informational sheet (marked DUPLICATE) for transmission to Ms. Mary Selvaggio (Manager - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Mr. Steven Knepler (Supervisor - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Ms. Bonita Pearce (Accountant - Accounting Department, Financial Analysis Division, Bureau of Public Utilities), Dr. Eric Schlaf (Economist, Energy Division, Bureau of Public Utilities), Mr. John Hendrickson (Manager - Rates, Financial Analysis Division, Bureau of Public Utilities), Mr. Peter Lazare (Rates Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities), and Ms. Terrie McDonald (Tariff Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities) of the Illinois Commerce Commission Staff.

Two additional copies of this transmittal letter and the associated informational sheet are provided. One set of such letter and informational sheet is provided for your convenience in acknowledging receipt of this letter and informational sheet and is to be returned to Commonwealth Edison Company in the enclosed self-addressed stamped envelope.

Ms. Elizabeth Rolando

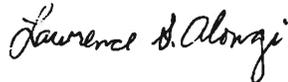
-2-

May 19, 2011

Work papers documenting the determination of the IDUFs and ISUFs are being sent electronically to Mr. John Hendrickson at jwhendri@icc.illinois.gov, Mr. Peter Lazare at plazare@icc.illinois.gov, Ms. Bonita Pearce at bpearce@icc.illinois.gov, Mr. Steve Knepler at sknepler@icc.illinois.gov, Mr. Tom Kennedy at tkennedy@icc.illinois.gov, and Mr. Richard Zuraski at rzuraski@icc.illinois.gov.

In addition, the informational sheet is being sent electronically to Ms. Terrie McDonald at tmcdonal@icc.illinois.gov.

Sincerely,



Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

LSA:mdw

Enclosures

cc: M. Selvaggio
S. Knepler
B. Pearce
E. Schlaf
J. Hendrickson
P. Lazare
T. McDonald
A. Resner
J. F. Johnson

Commonwealth
Edison Company

ELECTRICITY 2nd Revised Informational Sheet No. 20
(Canceling 1st Revised Informational Sheet No. 20)

ILL. C. C. No. 10

INCREMENTAL UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2)		
	2009 IDUFs Applicable Beginning with the June 2010 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period	2010 IDUFs Applicable Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period
IDUF _R	1.0125	1.0012
IDUF _N	1.0038	1.0026
IDUF _A	1.0003	1.0003
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	2009 ISUFs Applicable Beginning with the June 2010 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period	2010 ISUFs Applicable Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period
ISUF _R (3)	1.0108	0.9984
ISUF _N (3)	1.0054	1.0046
ISUF _A (3)	1.0011	0.9984
ISUF _{SYS} (4)	1.0091	0.9999

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF) Sheet No. 267 through Sheet No. 267.16.
- (2) IDUFs are applied in accordance with the provisions of the Monthly Charges section of the Rates and Charges part of Rate RDS - Retail Delivery Service (Rate RDS) and the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).

Filed with the Illinois Commerce Commission on
May 20, 2011.

Date Effective: May 21, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379

Resner, Alaine E.:(ComEd)

From: Resner, Alaine E.:(ComEd)
Sent: Friday, May 20, 2011 11:36 AM
To: 'jwhendri@icc.illinois.gov'; bpearce@icc.illinois.gov; 'plazare@icc.illinois.gov'; sknepler@icc.illinois.gov; rzuraski@icc.illinois.gov; tkennedy@icc.illinois.gov
Cc: Alongi, Lawrence S.:(ComEd); Johnson, James F.:(ComEd); Wellington, Malynda D.:(ComEd)
Subject: Work Papers Associated with May 20, 2011 filing of Incremental Uncollectible Cost Factors
Attachments: Signed Incremental Uncollectible Cost Factors.pdf; Workpapers - Rider UF Incremental Uncollectible Factors - 5 20 2011.xls

Ms. Pearce, and Messrs. Hendrickson, Lazare, Knepler, Kennedy, and Zuraski:

Attached is a copy of the transmittal letter and Informational Sheet in Portable Document Format (PDF) for the May 20, 2011 filing of the 2010 Incremental Uncollectible Cost Factors (Informational Sheet No. 20) applicable beginning with the June 2011 monthly billing period. These sheets are being filed in accordance with the provisions of Rider UF – Uncollectible Factors, Rate BES – Basic Electric Service, and Rate BESH – Basic Electric Service Hourly Pricing. Also attached is the Excel file containing the work paper pertaining to Informational Sheet No. 20. This information is being transmitted in anticipation that ComEd's filing will be accepted by the ICC Chief Clerk's Office.

As a side note, ComEd will file an update to this Informational Sheet as part of its rate case compliance filing because the Incremental Distribution Uncollectibles Factors will change as a result of the rate case Order in Docket No. 10-0467. Those changes will be effective on the effective date of the tariffs filed in compliance with the rate case Order and thus the affected charges will be prorated on customers' bills in the June 2011 monthly billing period.

Should you have any questions regarding the attached information, do not hesitate to contact me.

Sincerely,

Alaine Resner
Regulatory Dept - Retail Rates
ComEd Energy Delivery Operations Center
Three Lincoln Centre - Third Floor
 (630) 576-6745 office
 (630) 437-2350 fax
 alaine.resner@ComEd.com email

Work Paper
 May 20, 2011

Commonwealth Edison Company
 Rider UF
 Filing Summary (2010)
 Schedule I

	A	B	C	D = B - C	E	F = 1 + D / E
	Retail Customer Designation	Uncollectible Costs (1)	Uncollectible Revenues	Under (Over) Recovery	Expected Revenues (3)	Incremental Uncollectible Cost Factor
<u>Distribution</u>						
1	Residential	\$ 14,712,669	\$ 13,387,330	\$ 1,325,339	\$ 1,146,413,409	1.0012 (4)
2	Nonresidential	2,910,201	1,280,862	1,629,339	623,624,072	1.0026 (4)
3	All Other	<u>139,543</u>	<u>48,834</u>	<u>90,709</u>	<u>357,461,255</u>	1.0003 (4)
4		17,762,413	14,717,026 (2)	3,045,387	2,127,498,736	
<u>Supply</u>						
5	Residential	23,561,738	26,741,591	(3,179,853)	1,975,506,789	0.9984 (5)
6	Nonresidential	6,270,680	3,129,670	3,141,010	683,182,455	1.0046 (5)
7	All Other	<u>212,974</u>	<u>380,730</u>	<u>(167,756)</u>	<u>107,667,548</u>	0.9984 (5)
8		30,045,392	30,251,991	(206,599)	2,766,356,792	0.9999 (5)
9	Total	\$ 47,807,805	\$ 44,969,017	\$ 2,838,788	\$ 4,893,855,528	

(1) See computation at Schedule V.
 (2) See computation at Schedule IV.
 (3) June 2011 through May 2012 billing periods.
 (4) See computation at Schedule II.
 (5) See computation at Schedule III.

Commonwealth Edison Company
 Rider UF
 Calculation of IDUF_C (2010)
 Schedule II

	A	B	C	D	E	F	G	H	I
		F904D _{CY}	DUR _{CY}	DBF _C	DOR _C	DINT _C	EADR _C	EOMDR _C	IDUF _C
									$= 1 + \frac{F904D_{CY} - DUR_{CY} - DBF_C - (DOR_C + DINT_C) \times (EADR_C / EOMDR_C)}{EADR_C}$
	Retail Customer Designation	Distribution Uncollectible Costs (1)	Delivery Uncollectible Revenue (2)	Distribution Balancing Factor (3)	Distribution Ordered Reconciliation	Distribution Ordered Interest	Expected Annual Distribution Revenues (4)	Expected Ordered Months Distribution Revenues	Incremental Distribution Uncollectible Cost Factor
1	Residential	\$ 14,712,669	\$ 13,387,330	\$ -	\$ -	\$ -	\$ 1,146,413,409	\$ -	1.0012
2	Nonresidential	2,910,201	1,280,862	-	-	-	623,624,072	-	1.0026
3	All Other	139,543	48,834	-	-	-	357,461,255	-	1.0003
4	Total	<u>\$ 17,762,413</u>	<u>\$ 14,717,026</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,127,498,736</u>	<u>\$ -</u>	

(1) See computation at Schedule V.
 (2) See computation at Schedule IV.
 (3) See computation at Schedule VI, if applicable.
 (4) June 2011 through May 2012 billing periods.

Commonwealth Edison Company
 Rider UF
 Calculation of ISUF_C (2010)
 Schedule III

	A	B	C	D	E	F	G	H	I
		F904S _{CY}	SUR _{CY}	SBF _C	SOR _C	SINT _C	EASR _C	EOMSR _C	ISUF _C
		$= 1 + \frac{F904S_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)}{EASR_C}$							
	Retail Customer Designation	Supply Uncollectible Costs (1)	Supply Uncollectible Revenues	Supply Balancing Factor (2)	Supply Ordered Reconciliation	Supply Ordered Interest	Expected Annual Supply Revenues (3)	Expected Ordered Months Supply Revenues	Incremental Supply Uncollectible Cost Factor
1	Residential	\$ 23,561,738	\$ 26,741,591	\$ -	\$ -	\$ -	\$ 1,975,506,789	\$ -	0.9984
2	Nonresidential	6,270,680	3,129,670	-	-	-	683,182,455	-	1.0046
3	All Other	212,974	380,730	-	-	-	107,667,548	-	0.9984
		F904S _{CY}	SUR _{CY}	SBF _C	SOR _C	SINT _C	EASR _C	EOMSR _C	ISUF _{SYS}
		$= 1 + \frac{\sum_C [F904S_{CY} - SUR_{CY} - SBF_C - (SOR_C + SINT_C) \times (EASR_C / EOMSR_C)]}{\sum_C EASR_C}$							
4	System Average (4)	30,045,392	30,251,991				2,766,356,792		0.9999

(1) See computation at Schedule V.
 (2) See computation at Schedule VII, if applicable.
 (3) June 2011 through May 2012 billing periods.
 (4) Calculated as the sum of supply-related costs and revenues by retail customer designation above.

Commonwealth Edison Company
 Rider UF
 Calculation of DUR_{CY} (2010)
 Schedule IV

	A	B	C	D	E	F	G	H	I
		ADBRR _{CYP}	BDU _{CYP}	DUF _{CYP}	DBRR _{CYP}	DUF _{CYP} X DBRR _{CYP}	EDAUR _{CY}	AMPUR _{CY}	DUR _{CY}
				= BDU _{CYP} /ADBRR _{CYP}					= [DUF _{CYP} X DBRR _{CYP}] + EDAUR _{CY} + AMPUR _{CY}
	Retail Customer Designation	Annual Distribution Base Rate Revenue	Base Distribution Uncollectible Costs	Delivery Uncollectible Factor	Distribution Base Rate Revenues	Base Delivery Uncollectible Revenue	Rider EDA Uncollectible Revenue	Rider AMP Uncollectible Revenue (2)	Delivery Uncollectible Revenue
<u>Docket No. 07-0566</u>									
5	Residential	\$ 1,060,164,212	\$ 13,108,460	1.2365%	\$ 1,077,578,851	\$ 13,323,784			
6	Nonresidential	578,191,114	1,298,537	0.2246%	570,325,144	1,280,871			
7	All Other	<u>322,709,674</u>	<u>-</u>	0.0000%	<u>316,996,890</u>	<u>-</u>			
8	Subtotal	1,961,065,000 (1)	\$ 14,406,997		\$ 1,964,900,885	\$ 14,604,655			
9	Total Residential					\$ 13,323,784	\$ 63,546	\$ -	\$ 13,387,330
10	Total Nonresidential					1,280,871	(9)	-	1,280,862
11	Total All Other					-	48,834	-	48,834
						<u>\$ 14,604,655</u>	<u>\$ 112,371</u>	<u>\$ -</u>	<u>\$ 14,717,026</u>

(1) As provided in Compliance Filing Work Paper Schedule I for ICC Docket No. 07-0566 filed on September 12, 2008.
 (2) Not applicable for 2010.

Commonwealth Edison Company
Rider UF
Allocation of Uncollectible Costs - Supply and Distribution (2010)
Schedule V

2010 FERC Form 1 Account No. 904		\$ 47,807,805		
A		B	C	D
<u>Retail Customer Designation</u>		<u>2010 Gross Charge-Offs (1)</u>	<u>Expense Allocation Percentages (2)</u>	<u>Allocation of Uncollectible Costs (3)</u>
<u>Distribution</u>				
1	Residential	\$ 26,966,909	30.8%	\$ 14,712,669
2	Nonresidential	5,334,119	6.1%	2,910,201
3	All Other	255,768	0.3%	139,543
<u>Supply</u>				
4	Residential	43,186,404	49.3%	23,561,738
5	Nonresidential	11,493,555	13.1%	6,270,680
6	All Other	390,361	0.4%	212,974
7	Total	<u>\$ 87,627,116</u>	<u>100.0%</u>	<u>\$ 47,807,805</u>

(1) Gross charge-off amount reported from Customer Information and Management System (CIMS).

(2) Calculated by dividing gross charge-offs by type and retail customer designation by total gross charge-offs.

(3) Calculated by multiplying expense allocation percentages by total bad debt expense (FERC Account No. 904).

Commonwealth Edison Company
 Rider UF
 Calculation of DBF_C
 Schedule VI

	A	B	C	D	E	F	G
		RUC _D	F904D _{CY-1}	DUR _{CY-1}	EADR _C	E9DR _C	DBF _C
							= [RUC _D - (F904D _{CY-1} - DUR _{CY-1}) x (EADR _C / E9DR _C)
		Recovered Distribution Uncollectible Costs	Distribution Uncollectible Costs	Delivery Uncollectible Revenue	Expected Annual Distribution Revenues	Expected Nine Months Distribution Revenues	Distribution Balancing Factor
Retail Customer Designation							
1 Residential		\$ -	\$ -	\$ -	\$ -	\$ -	-
2 Nonresidential		-	-	-	-	-	-
3 All Other		-	-	-	-	-	-
4 Total		\$ -	\$ -	\$ -	\$ -	\$ -	-

Note: This schedule is not applicable until the August 20, 2011 filing

Commonwealth Edison Company
Rider UF
Calculation of SBF_C
Schedule VII

A		B	C	D	E	F	G
		RUC _S	F904S _{CY-1}	SUR _{CY-1}	EASR _C	E9SR _C	SBF _C
		= [RUC _S - (F904S _{CY-1} - SUR _{CY-1}) × (EASR _C / E9SR _C)					
Retail Customer Designation	Recovered Supply Uncollectible Costs	Supply Uncollectible Costs	Supply Uncollectible Revenue	Expected Annual Supply Revenues	Expected Nine Months Supply Revenues	Supply Balancing Factor	
1 Residential	\$ -	\$ -	\$ -	\$ -	\$ -	-	
2 Nonresidential	-	-	-	-	-	-	
3 All Other	-	-	-	-	-	-	
4 Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>	

Note: This schedule is not applicable until the August 20, 2011 filing



Commonwealth Edison Company www.exeloncorp.com
Energy Delivery
Three Lincoln Centre
Oakbrook Terrace, IL 60181-4260

VIA OVERNIGHT DELIVERY

May 19, 2011

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Subject: Purchased Electricity Charges Informational Filing

Dear Ms. Rolando:

Commonwealth Edison Company submits to the Illinois Commerce Commission the following informational sheet for filing on May 20, 2011:

COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL. C. C. NO. 10

7th Revised Informational Sheet No. 1 canceling 6th Revised Informational Sheet No. 1

This informational sheet is being filed to identify the Purchased Electricity Charges (PECs) that are to be applicable beginning with the June 2011 monthly billing period and extending through the May 2012 monthly billing period. This informational sheet is to become effective May 21, 2011. The PECs are determined in accordance with Rider PE – Purchased Electricity (Rider PE) and Rate BES – Basic Electric Service (Rate BES) and the results of the Standard Products RFP approved by the Illinois Commerce Commission (ICC) on May 18, 2011.

Also enclosed are five copies of this transmittal letter and associated informational sheet (marked DUPLICATE) for delivery to Ms. Joy Nicdao-Cuyugan, Director - Financial Analysis Division, Bureau of Public Utilities; Mr. John Hendrickson, Manager - Rates, Financial Analysis Division, Bureau of Public Utilities; Mr. Peter Lazare, Rates Analyst - Rates, Financial Analysis Division, Bureau of Public Utilities; Ms. Bonita Pearce, Accountant - Accounting Department, Financial Analysis Division, Bureau of Public Utilities, and Mr. Richard Zuraski, Senior Economist - Policy Section, Energy Division, Bureau of Public Utilities, all of the Illinois Commerce Commission Staff.

Two additional copies of this transmittal letter and the associated informational sheet are provided. One set of such letter and informational sheet is provided for your convenience in acknowledging receipt of this letter and informational sheet, and is to be returned to Commonwealth Edison Company in the self-addressed stamped envelope provided.

Ms. Elizabeth Rolando

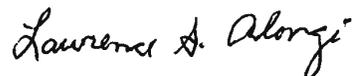
-2-

May 19, 2011

Work papers documenting the determination of the PECs and the four Purchased Electricity Prices described in Rider PE are being sent electronically to Mr. Richard Zuraski at rzuraski@icc.illinois.gov and Mr. Peter Lazare at plazare@icc.illinois.gov.

In addition, the informational sheet is being sent electronically to Ms. Terrie McDonald at tmcdonal@icc.illinois.gov.

Sincerely,



Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

Enclosures

cc: J. Hendrickson
P. Lazare
J. Nicdao-Cuyugan
B. Pearce
R. Zuraski
A. Resner

Resner, Alaine E.:(ComEd)

From: Resner, Alaine E.:(ComEd)
Sent: Friday, May 20, 2011 11:22 AM
To: 'plazare@icc.illinois.gov'; rzuraski@icc.illinois.gov
Cc: Alongi, Lawrence S.:(ComEd); Wellington, Malynda D.:(ComEd)
Subject: Work papers for ComEd's May 20, 2011 filing of the Purchased Electricity Charges
Attachments: Signed Rider PE.pdf; PEP 2011_PEC2.xls; RPEC Work Papers June 2011 thru May 2012 (std prod 5_20_2011).xls

Messrs. Lazare and Zuraski,

Attached is a copy of the transmittal letter and informational sheet in Portable Document Format (PDF), containing the charges for the May 20, 2011 filing of the Purchased Electricity Charges (Informational Sheet No. 1) applicable with the June 2011 monthly billing period. Also attached are two Excel files containing the work papers. One Excel file contains the computation of the Purchased Electricity Charges and the other contains the Excel file of the Purchased Electricity Price (PEP) Model. This information is being transmitted in anticipation that ComEd's filing will be accepted by the ICC Chief Clerk's Office.

As a side note, ComEd will file an update to this Informational Sheet as part of its rate case compliance filing because certain inputs (Base Uncollectibles Factors and Distribution Loss Factors) will change as a result of the rate case Order in Docket No. 10-0467. Those changes will be effective on the effective date of the tariffs filed in compliance with the rate case Order and thus the affected charges will be prorated on customers' bills in the June 2011 monthly billing period.

Should you have any questions regarding the attached information, do not hesitate to contact me.

Sincerely,

Alaine Resner
Regulatory Dept - Retail Rates
ComEd Energy Delivery Operations Center
Three Lincoln Centre - Third Floor
 (630) 576-6745 office
 (630) 437-2350 fax
 alaine.resner@ComEd.com email

**Commonwealth
Edison Company**

**ELECTRICITY 7th Revised Informational Sheet No. 1
(Canceling 6th Revised Informational Sheet No. 1)**

ILL. C. C. No. 10

PURCHASED ELECTRICITY CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PECs Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) (3)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	7.782	7.600
Residential Electric Space Heating	¢/kWh	6.190	4.698
Watt-hour Non-Electric Space Heating	¢/kWh	7.919	7.696
Demand Non-Electric Space Heating	¢/kWh	7.808	7.645
Nonresidential Electric Space Heating	¢/kWh	7.445	7.324
Dusk to Dawn Lighting	¢/kWh	2.805	3.352
General Lighting	¢/kWh	7.329	7.306

Customer Group or Subgroup	Units	PECs Applicable for Service Provided Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2) (3)	
		Summer PEC	Nonsummer PEC
Residential Non-Electric Space Heating	¢/kWh	7.113	6.947
Residential Electric Space Heating	¢/kWh	5.658	4.294
Watt-hour Non-Electric Space Heating	¢/kWh	7.322	7.116
Demand Non-Electric Space Heating	¢/kWh	7.219	7.068
Nonresidential Electric Space Heating	¢/kWh	6.884	6.772
Dusk to Dawn Lighting	¢/kWh	2.589	3.093
General Lighting	¢/kWh	6.764	6.742

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 21 in Rate BES - Basic Electric Service (Rate BES) and Sheet No. 319 through Sheet No. 323 in Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include uncollectible factors pursuant to Rate BES and Rider UF - Uncollectible Factors (Rider UF).

**Filed with the Illinois Commerce Commission on
May 20, 2011.**

**Date Effective: May 21, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

	A	B	C	D	E	F	G	H	I	J
1	Purchased Electricity Charges Determination									
2	Applicable to Retail Customers Served Under Rate BES									
3										
4										
5	For Application Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period									
6										
7		Retail Purchased Electricity Charges (RPECs) (1)			RPEC w/BUF (3)			Purchased Electricity Charges (PECs) (5)(6)		
8		Summer RPEC (cents/kWh)	Nonsummer RPEC (cents/kWh)	BUF (2)	Summer RPEC w/BUF (cents/kWh)	Nonsummer RPEC w/BUF (cents/kWh)	2010 ISUF (4)	Summer PEC (cents/kWh)	Nonsummer PEC (cents/kWh)	
9	Customer Group or Subgroup	a	b	c	d = a * c	e = b * c	f	g = d * f	h = e * f	
10	Residential Non-Electric Space Heating	7.040	6.875	1.0120	7.124	6.958	0.9984	7.113	6.947	
11	Residential Electric Space Heating	5.599	4.250	1.0120	5.667	4.301	0.9984	5.658	4.294	
12	Watt-hour Non-Electric Space Heating	7.270	7.066	1.0024	7.288	7.083	1.0046	7.322	7.116	
13	Demand Non-Electric Space Heating	7.169	7.019	1.0024	7.186	7.036	1.0046	7.219	7.068	
14	Nonresidential Electrical Space Heating	6.836	6.725	1.0024	6.852	6.741	1.0046	6.884	6.772	
15	Dusk to Dawn Lighting	2.593	3.098	1.0000	2.593	3.098	0.9984	2.589	3.093	
16	General Lighting	6.775	6.753	1.0000	6.775	6.753	0.9984	6.764	6.742	
17										
18										
19	NOTES:									
20	(1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE)									
21	(2) Base Uncollectible Cost Factors (BUFs) are listed in Rider UF - Uncollectible Factors (Rider UF)									
22	(3) BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES)									
23	(4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20 filed May 20, 2011									
24	(5) ISUFs multiplied by BUFs multiplied by RPECs pursuant to Rate BES									
25	(6) Work paper developed for the May 20, 2011 filing of Purchased Electricity Charges as a result of the Standard Product RFP									
26	approved by the Commission on May 18, 2011.									

	A	B	C	D	E	F	G	H
1								
2		Summer Peak Purchased Electricity Price (SPPEP)	Summer Off-Peak Purchased Electricity Price (SOPEP)		Nonsummer Peak Purchased Electricity Price (NPPEP)	Nonsummer Off-Peak Purchased Electricity Price (NOPEP)		
3	Purchased Electricity Price (\$/MWh)	64.12	58.44		64.18	63.41		
4								
5		Summer Peak Energy (SPE)	Summer Off-Peak Energy (SOE)	Summer Energy (SE)	Nonsummer Peak Energy (NPE)	Nonsummer Off-Peak Energy (NOE)	Nonsummer Energy (NE)	Total Energy
6		MWh	MWh	MWh	MWh	MWh	MWh	MWh
7	Residential Customer Group	5,797,106	5,548,099	11,345,205	8,620,838	9,131,578	17,752,416	29,097,621
8	Watt-Hour Customer Group	104,480	75,626	180,106	180,498	144,595	325,092	505,198
9	Demand Customer Group	1,473,112	1,076,221	2,549,334	2,255,772	1,784,399	4,040,171	6,589,505
10	Dusk to Dawn Customer Group	9,235	51,881	61,116	36,707	101,734	138,441	199,557
11	General Lighting Customer Group	10,410	8,368	18,778	20,729	17,846	38,576	57,353
12								
13		SPPEP x SPE	SOPEP x SOE	Summer Total	NPPEP x NPE	NOPEP x NOE	Nonsummer Total	Total
14		\$	\$	\$	\$	\$	\$	\$
15	Residential Customer Group	\$371,710,405	\$324,230,925	\$695,941,330	\$553,285,370	\$579,033,367	\$1,132,318,737	\$1,828,260,067
16	Watt-Hour Customer Group	\$6,699,234	\$4,419,583	\$11,118,817	\$11,584,352	\$9,168,744	\$20,753,096	\$31,871,913
17	Demand Customer Group	\$94,455,971	\$62,894,363	\$157,350,334	\$144,775,429	\$113,148,753	\$257,924,182	\$415,274,516
18	Dusk to Dawn Customer Group	\$592,174	\$3,031,897	\$3,624,071	\$2,355,859	\$6,450,928	\$8,806,787	\$12,430,858
19	General Lighting Customer Group	\$667,474	\$489,030	\$1,156,504	\$1,330,402	\$1,131,634	\$2,462,035	\$3,618,539
20								
21		Summer Total / Summer Energy	Expansion Factor	Summer Retail Purchased Electricity Charge (SRPEC)	Nonsummer Total / Nonsummer Energy	Expansion Factor	Nonsummer Retail Purchased Electricity Charge (NRPEC)	Annual Purchased Electricity Charge
22		\$/MWH	1 + DLF	cents / kWh	\$/MWH	1 + DLF	cents / kWh	cents / kWh
23	Residential Customer Group	\$61.34	1.0755	6.597	\$63.78	1.0755	6.860	6.758
24	Watt-Hour Customer Group	\$61.73	1.0788	6.660	\$63.84	1.0788	6.887	6.806
25	Demand Customer Group	\$61.72	1.0751	6.636	\$63.84	1.0751	6.863	6.775
26	Dusk to Dawn Customer Group	\$59.30	1.1073	6.566	\$63.61	1.1073	7.044	6.898
27	General Lighting Customer Group	\$61.59	1.1032	6.794	\$63.82	1.1032	7.041	6.960
28								
29								
30								

	A	B	C	D	E	F
1	Customer Group/Customer Subgroup	Energy Usage - Summer (kWh)	Energy Usage - Nonsummer (kWh)	Summer Supply Cost	Nonsummer Supply Cost	Historical Electric Supply Cost (HESC) (cents / kWh)
2	Single Family without Space Heat	8,287,573,950	12,072,665,145	\$630,530,194	\$897,021,867	
3	Multi Family without Space Heat	1,744,308,541	2,526,374,280	\$132,709,428	\$187,714,390	
4	<i>Residential Non-Electric Space Heating</i>	<i>10,031,882,491</i>	<i>14,599,039,425</i>	<i>\$763,239,622</i>	<i>\$1,084,736,256</i>	<i>7.50</i>
5	Single Family Space Heat	161,476,402	628,324,182	\$9,771,467	\$28,859,887	
6	Multi Family Space Heat	358,976,450	1,274,632,795	\$21,722,844	\$58,545,827	
7	Watt-Hour with Res Space Heat	15,050,001	27,395,124	\$910,725	\$1,258,300	
8	Small with Res Space Heat	17,759,983	32,067,964	\$1,074,715	\$1,472,930	
9	Medium with Res Space Heat	2,787,758	6,830,312	\$168,696	\$313,727	
10	Large with Res Space Heat	1,039,898	2,494,943	\$62,928	\$114,597	
11	Very Large with Res Space Heat	9,435,687	27,073,300	\$570,984	\$1,243,518	
12	<i>Residential Electric Space Heating</i>	<i>566,526,179</i>	<i>1,998,818,620</i>	<i>\$34,282,359</i>	<i>\$91,808,786</i>	<i>4.92</i>
13	Watt-Hour with Nonres Space Heat	0	0	\$0	\$0	
14	Small with Nonres Space Heat	122,061,737	279,978,747	\$9,017,288	\$20,347,432	
15	Medium with Nonres Space Heat	0	0	\$0	\$0	
16	Large with Nonres Space Heat	0	0	\$0	\$0	
17	Very Large with Nonres Space Heat	0	0	\$0	\$0	
18	<i>Nonresidential Electric Space Heating</i>	<i>122,061,737</i>	<i>279,978,747</i>	<i>\$9,017,288</i>	<i>\$20,347,432</i>	<i>7.30</i>
19	Watt-Hour	151,899,966	273,951,238	\$11,935,191	\$20,920,592	
20	<i>Watt-Hour Non-Electric Space Heating</i>	<i>151,899,966</i>	<i>273,951,238</i>	<i>\$11,935,191</i>	<i>\$20,920,592</i>	<i>7.72</i>
21	Small	2,218,139,954	3,409,689,309	\$171,849,268	\$258,651,144	
22	Medium	0	0	\$0	\$0	
23	Large no Space Heat	0	0	\$0	\$0	
24	Very Large no Space Heat	0	0	\$0	\$0	
25	<i>Demand Non-Electric Space Heating</i>	<i>2,218,139,954</i>	<i>3,409,689,309</i>	<i>\$171,849,268</i>	<i>\$258,651,144</i>	<i>7.65</i>
26	Dusk to Dawn Lighting	35,078,648	79,460,669	\$983,066	\$2,659,946	
27	Fixture Included Lighting	20,114,986	45,564,763	\$563,715	\$1,525,280	
28	<i>Dusk to Dawn Lighting</i>	<i>55,193,634</i>	<i>125,025,433</i>	<i>\$1,546,782</i>	<i>\$4,185,226</i>	<i>3.18</i>
29	General Lighting	17,373,722	35,671,908	\$1,271,997	\$2,603,335	
30	<i>General Lighting</i>	<i>17,373,722</i>	<i>35,671,908</i>	<i>\$1,271,997</i>	<i>\$2,603,335</i>	<i>7.31</i>
31	Grand Total	13,163,077,683	20,722,174,680	\$993,142,506	\$1,483,252,772	7.308
32						
33		33,885,252,363				
34						

	A	B	C	D	E	F
1	Customer Group/Customer Subgroup	Energy Usage - Summer (kWh)	Energy Usage - Nonsummer (kWh)	Summer Supply Cost	Nonsummer Supply Cost	Forward Electric Supply Cost (FESC) (cents / kWh)
2	Single Family without Space Heat	8,287,573,950	12,072,665,145	\$546,761,742	\$828,180,117	
3	Multi Family without Space Heat	1,744,308,541	2,526,374,280	\$115,078,451	\$173,308,290	
4	<i>Residential Non-Electric Space Heating</i>	<i>10,031,882,491</i>	<i>14,599,039,425</i>	<i>\$661,840,194</i>	<i>\$1,001,488,407</i>	<i>6.75</i>
5	Single Family Space Heat	161,476,402	628,324,182	\$10,653,192	\$43,102,794	
6	Multi Family Space Heat	358,976,450	1,274,632,795	\$23,682,997	\$87,439,312	
7	Watt-Hour with Res Space Heat	15,050,001	27,395,124	\$992,904	\$1,879,295	
8	Small with Res Space Heat	17,759,983	32,067,964	\$1,171,691	\$2,199,850	
9	Medium with Res Space Heat	2,787,758	6,830,312	\$183,919	\$468,557	
10	Large with Res Space Heat	1,039,898	2,494,943	\$68,606	\$171,152	
11	Very Large with Res Space Heat	9,435,687	27,073,300	\$622,507	\$1,857,218	
12	<i>Residential Electric Space Heating</i>	<i>566,526,179</i>	<i>1,998,818,620</i>	<i>\$37,375,816</i>	<i>\$137,118,177</i>	<i>6.80</i>
13	Watt-Hour with Nonres Space Heat	0	0	\$0	\$0	
14	Small with Nonres Space Heat	122,061,737	279,978,747	\$8,099,709	\$19,216,144	
15	Medium with Nonres Space Heat	0	0	\$0	\$0	
16	Large with Nonres Space Heat	0	0	\$0	\$0	
17	Very Large with Nonres Space Heat	0	0	\$0	\$0	
18	<i>Nonresidential Electric Space Heating</i>	<i>122,061,737</i>	<i>279,978,747</i>	<i>\$8,099,709</i>	<i>\$19,216,144</i>	<i>6.79</i>
19	Watt-Hour	151,899,966	273,951,238	\$10,116,492	\$18,866,451	
20	<i>Watt-Hour Non-Electric Space Heating</i>	<i>151,899,966</i>	<i>273,951,238</i>	<i>\$10,116,492</i>	<i>\$18,866,451</i>	<i>6.81</i>
21	Small	2,218,139,954	3,409,689,309	\$147,190,170	\$234,021,627	
22	Medium	0	0	\$0	\$0	
23	Large no Space Heat	0	0	\$0	\$0	
24	Very Large no Space Heat	0	0	\$0	\$0	
25	<i>Demand Non-Electric Space Heating</i>	<i>2,218,139,954</i>	<i>3,409,689,309</i>	<i>\$147,190,170</i>	<i>\$234,021,627</i>	<i>6.77</i>
26	Dusk to Dawn Lighting	35,078,648	79,460,669	\$2,303,300	\$5,597,207	
27	Fixture Included Lighting	20,114,986	45,564,763	\$1,320,771	\$3,209,580	
28	<i>Dusk to Dawn Lighting</i>	<i>55,193,634</i>	<i>125,025,433</i>	<i>\$3,624,071</i>	<i>\$8,806,787</i>	<i>6.90</i>
29	General Lighting	17,373,722	35,671,908	\$1,180,453	\$2,511,673	
30	<i>General Lighting</i>	<i>17,373,722</i>	<i>35,671,908</i>	<i>\$1,180,453</i>	<i>\$2,511,673</i>	<i>6.96</i>
31	Grand Total	13,163,077,683	20,722,174,680	\$869,426,904	\$1,422,029,265	6.762
32						
33		33,885,252,363				
34						
35						
36						

	A	B	C	D	E	F	G	H	I
1	Purchased Electricity Charges applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending through the May 2011 Monthly Billing Period								
2		Retail Purchased Electricity Charges (RPECs) Computed for June 2010 through May 2011 (1)			RPEC w/BUF (3)			Purchased Electricity Charges (PECs) (5)(6)	
3		Summer RPEC (cents/kWh)	Nonsummer RPEC (cents/kWh)	BUF (2)	Summer RPEC w/BUF (cents/kWh)	Nonsummer RPEC w/BUF (cents/kWh)	2009 ISUF (4)	Summer PEC (cents/kWh)	Nonsummer PEC (cents/kWh)
4	Customer Group or Subgroup	a	b	c	d = a * c	e = b * c	f	g = d * f	h = e * f
5	Residential Non-Electric Space Heating	7.608	7.430	1.0120	7.699	7.519	1.0108	7.782	7.600
6	Residential Electric Space Heating	6.051	4.593	1.0120	6.124	4.648	1.0108	6.190	4.698
7	Watt-hour Non-Electric Space Heating	7.857	7.637	1.0024	7.876	7.655	1.0054	7.919	7.696
8	Demand Non-Electric Space Heating	7.747	7.586	1.0024	7.766	7.604	1.0054	7.808	7.645
9	Nonresidential Electrical Space Heating	7.387	7.267	1.0024	7.405	7.285	1.0054	7.445	7.324
10	Dusk to Dawn Lighting	2.802	3.348	1.0000	2.802	3.348	1.0011	2.805	3.352
11	General Lighting	7.321	7.298	1.0000	7.321	7.298	1.0011	7.329	7.306
12									
13									
14									
15	NOTES:								
16	(1) Retail Purchase Electricity Charges (RPECs) determined pursuant to Rider PE - Purchased Electricity (Rider PE)								
17	(2) Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF)								
18	(3) BUFs multiplied by RPECs pursuant to Rate BES - Basic Electric Service (Rate BES)								
19	(4) Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20								
20	(5) ISUFs multiplied by BUFs multiplied by RPECs pursuant to Rate BES								
21	(6) Purchased Electricity Charges (PECs) developed for the May 25, 2010 informational filing to incorporate ISUFs								
22									

	A	B	C	D	E	F
1	Historical Electrical Supply Cost (cents/kWh) =	7.308				
2	Forward Electrical Supply Cost (cents/kWh) =	6.762				
3	Overall Average Change (%) =	-7.47%				
4						
5						
6		Summer Retail Purchased Electricity Charge (SRPEC)	Nonsummer Retail Purchased Electricity Charge (NRPEC)			
7		(cents/kWh)	(cents/kWh)			
8	Customer Group or Subgroup					
9	Residential Non-Electric Space Heating	7.040	6.875			
10	Residential Electric Space Heating	5.599	4.250			
11	Watt-hour Non-Electric Space Heating	7.270	7.066			
12	Demand Non-Electric Space Heating	7.169	7.019			
13	Nonresidential Electrical Space Heating	6.836	6.725			
14	Dusk to Dawn Lighting	2.593	3.098			
15	General Lighting	6.775	6.753			
16						
17						
18						

	A	B	C
1	Delivery Class	DLF % (1)	Projected Retained Sales for June 2011 to May 2012 (GWh)
2	Residential Single Family Without Electric Space Heat	7.38%	20,360
3	Residential Multi Family Without Electric Space Heat	7.87%	4,271
4	Residential Single Family With Electric Space Heat	8.20%	790
5	Residential Multi Family With Electric Space Heat	8.56%	1,634
6	Watt-Hour Delivery Class	7.88%	468
7	Small Load Delivery Class	7.52%	6,080
8	Medium Load Delivery Class	6.40%	10
9	Large Load Delivery Class	6.08%	4
10	Very Large Load Delivery Class	5.81%	37
11	Fixture-Included Lighting	10.73%	66
12	Dusk to Dawn Lighting	10.73%	115
13	General Lighting	10.32%	53
14			33,885
15			
16			
17	Customer Group	DLF or Weighted Average DLF	Expansion Factor
18		%	
19	Residential Customer Group	7.55%	1.0755
20	Watt-Hour Customer Group	7.88%	1.0788
21	Demand Customer Group	7.51%	1.0751
22	Dusk to Dawn Customer Group	10.73%	1.1073
23	General Lighting Customer Group	10.32%	1.1032
24	Customers taking service under Rate BES	7.57%	1.0757
25			
26	(1) DLF factors listed in Rate RDS		
27			
28			
29			
30			
31			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1		Projected Retained GWh Sales - Weather Normal															
2		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
3	Single Family without Space Heat	1,912.5	2,492.5	2,284.4	1,598.1	1,373.7	1,506.0	1,812.8	1,804.4	1,521.5	1,446.2	1,244.4	1,363.6		8,287.6	12,072.7	20,360.2
4	Multi Family without Space Heat	399.5	514.9	483.5	346.4	299.6	316.3	361.2	354.8	319.4	307.5	268.7	298.8		1,744.3	2,526.4	4,270.7
5	Single Family Space Heat	45.2	45.4	40.5	30.4	37.1	65.2	100.5	116.0	105.2	90.8	64.3	49.1		161.5	628.3	789.8
6	Multi Family Space Heat	94.6	101.9	93.2	69.3	74.7	120.2	195.8	242.9	222.2	189.3	130.1	99.4		359.0	1,274.6	1,633.6
7	Watt-Hour with Res Space Heat	3.6	4.0	4.0	3.5	3.3	3.2	3.6	3.7	3.5	3.5	3.2	3.4		15.1	27.4	42.4
8	Small with Res Space Heat	4.3	4.7	4.7	4.1	3.9	3.8	4.2	4.3	4.0	4.1	3.8	4.0		17.8	32.1	49.8
9	Medium with Res Space Heat	0.6	0.7	0.7	0.7	0.7	0.7	0.9	1.0	1.1	0.9	0.8	0.7		2.8	6.8	9.6
10	Large with Res Space Heat	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.4	0.4	0.4	0.3	0.3		1.0	2.5	3.5
11	Very Large with Res Space Heat	1.9	2.5	2.6	2.5	2.0	2.5	4.1	5.4	4.1	3.7	3.0	2.3		9.4	27.1	36.5
12	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
13	Small with Nonres Space Heat	29.3	32.2	32.2	28.3	26.8	26.3	43.6	45.3	42.0	42.5	25.9	27.7		122.1	280.0	402.0
14	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
15	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
16	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
17	Watt-Hour	37.0	40.2	39.7	34.9	33.0	32.4	35.8	37.2	34.5	34.9	31.9	34.1		151.9	274.0	425.9
18	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
19	Small	540.6	583.9	563.2	476.4	433.2	399.8	435.4	451.8	410.5	406.5	377.0	403.1		2,164.1	3,317.3	5,481.4
20	Free Service Small	12.4	14.0	14.2	13.4	10.6	10.1	11.8	13.7	12.0	11.7	11.4	11.2		54.0	92.4	146.4
21	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
22	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
23	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
24	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
25	Dusk to Dawn Lighting	8.3	8.5	9.1	9.2	10.0	10.2	10.9	10.9	9.8	9.7	8.9	9.0		35.1	79.5	114.5
26	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
27	Fixture Included Lighting	4.8	4.9	5.2	5.3	5.7	5.9	6.3	6.3	5.6	5.6	5.1	5.1		20.1	45.6	65.7
28	General Lighting	0.8	0.8	0.9	0.9	1.0	1.0	1.1	1.1	1.0	1.0	0.9	0.9		3.5	7.9	11.4
29	Free Service General Lighting	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5		13.9	27.8	41.7
30	Grand Total	3,099.1	3,854.9	3,581.9	2,627.3	2,318.9	2,507.4	3,031.8	3,102.6	2,700.3	2,561.8	2,183.1	2,316.2		13,163.1	20,722.2	33,885.3
31																	
32																	
33		Projected Retained On-Peak GWh Sales "At the Meter"															
34		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
35	Single Family without Space Heat	1,023.3	1,190.9	1,249.4	794.8	652.3	734.6	860.7	846.8	760.7	706.1	603.1	677.0		4,258.3	5,841.3	10,099.6
36	Multi Family without Space Heat	208.6	235.0	253.2	169.6	145.4	159.1	174.8	173.0	166.3	156.7	135.3	152.1		866.4	1,262.7	2,129.1
37	Single Family Space Heat	24.5	21.9	22.5	15.6	17.7	31.0	46.7	53.3	51.1	43.3	30.8	24.8		84.5	298.8	383.3
38	Multi Family Space Heat	50.1	47.5	50.1	35.1	35.8	57.6	91.1	112.2	109.1	91.6	63.2	50.2		182.8	610.8	793.7
39	Watt-Hour with Res Space Heat	2.2	2.2	2.4	2.0	1.8	1.8	1.9	2.0	2.0	2.0	1.8	2.0		8.7	15.2	23.9
40	Small with Res Space Heat	2.5	2.5	2.8	2.4	2.2	2.2	2.2	2.3	2.3	2.3	2.1	2.3		10.3	17.9	28.2
41	Medium with Res Space Heat	0.4	0.4	0.5	0.4	0.4	0.4	0.5	0.6	0.6	0.6	0.5	0.4		1.6	4.0	5.7
42	Large with Res Space Heat	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2		0.6	1.5	2.1
43	Very Large with Res Space Heat	1.1	1.4	1.6	1.5	1.1	1.5	2.3	3.0	2.5	2.2	1.8	1.4		5.5	15.9	21.4
44	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
45	Small with Nonres Space Heat	17.5	17.3	19.4	16.3	14.8	14.8	23.5	24.4	23.9	23.9	14.6	16.1		70.5	155.9	226.5
46	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
47	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
48	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
49	Watt-Hour	22.1	22.0	24.1	19.9	18.1	18.1	19.2	20.1	19.6	19.5	17.9	19.6		88.1	152.1	240.2
50	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
51	Small	323.2	314.4	339.3	273.7	239.5	225.1	234.6	243.2	233.3	228.4	212.8	234.6		1,250.5	1,851.5	3,102.1
52	Free Service Small	7.3	7.6	8.5	7.7	5.9	5.7	6.4	7.4	6.8	6.6	6.4	6.5		31.1	51.6	82.7
53	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
54	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
55	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
56	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
57	Dusk to Dawn Lighting	1.0	1.1	1.3	2.0	2.7	3.0	3.7	3.5	2.9	2.4	1.8	1.2		5.3	21.1	26.4
58	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
59	Fixture Included Lighting	0.6	0.6	0.8	1.1	1.5	1.7	2.1	2.0	1.6	1.4	1.0	0.7		3.0	12.1	15.1
60	General Lighting	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.4		1.6	3.7	5.3

GWh at meter

Commonwealth Edison Company

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
61	Free Service General Lighting	2.0	1.9	2.1	2.0	1.9	2.0	1.9	1.9	2.0	2.0	2.0	2.0		8.0	15.5	23.5
62	Grand Total	1,686.9	1,867.1	1,978.5	1,344.6	1,141.7	1,259.3	1,472.3	1,496.2	1,385.4	1,289.4	1,095.7	1,191.5		6,877.1	10,331.6	17,208.7
63																	
64																	
65		Projected Retained Off-Peak GWh Sales "At the Meter"															
		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
66	Single Family without Space Heat	889.2	1,301.6	1,035.0	803.4	721.4	771.4	952.1	957.6	760.8	740.2	641.3	686.6		4,029.3	6,231.4	10,260.7
67	Multi Family without Space Heat	191.0	279.8	230.3	176.8	154.2	157.2	186.4	181.8	153.0	150.8	133.4	146.8		877.9	1,263.7	2,141.6
68	Single Family Space Heat	20.7	23.5	18.1	14.8	19.4	34.2	53.9	62.7	54.1	47.5	33.4	24.3		77.0	329.5	406.5
69	Multi Family Space Heat	44.5	54.4	43.1	34.2	38.9	62.6	104.6	130.7	113.1	97.7	66.9	49.2		176.1	663.8	839.9
70	Watt-Hour with Res Space Heat	1.5	1.8	1.6	1.5	1.5	1.4	1.7	1.7	1.5	1.5	1.4	1.4		6.3	12.2	18.5
71	Small with Res Space Heat	1.7	2.2	1.9	1.8	1.7	1.7	1.9	2.0	1.7	1.8	1.6	1.7		7.5	14.2	21.7
72	Medium with Res Space Heat	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3		1.1	2.8	4.0
73	Large with Res Space Heat	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1		0.4	1.0	1.5
74	Very Large with Res Space Heat	0.8	1.1	1.0	1.0	0.8	1.0	1.8	2.3	1.7	1.5	1.2	0.9		3.9	11.2	15.1
75	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
76	Small with Nonres Space Heat	11.8	14.9	12.8	12.0	12.0	11.5	20.1	20.9	18.1	18.6	11.3	11.6		51.5	124.1	175.6
77	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
78	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
79	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
80	Watt-Hour	14.9	18.2	15.7	15.0	14.9	14.3	16.6	17.1	14.9	15.4	14.0	14.5		63.8	121.8	185.6
81	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
82	Small	217.5	269.5	223.9	202.7	193.6	174.7	200.8	208.7	177.2	178.1	164.2	168.5		913.6	1,465.7	2,379.3
83	Free Service Small	5.1	6.5	5.6	5.7	4.7	4.4	5.4	6.3	5.2	5.1	5.0	4.7		22.9	40.8	63.8
84	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
85	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
86	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
87	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
88	Dusk to Dawn Lighting	7.3	7.5	7.8	7.2	7.3	7.2	7.3	7.5	7.0	7.3	7.1	7.8		29.8	58.4	88.2
89	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
90	Fixture Included Lighting	4.2	4.3	4.4	4.2	4.2	4.1	4.2	4.3	4.0	4.2	4.1	4.5		17.1	33.5	50.6
91	General Lighting	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.5		1.8	4.2	6.1
92	Free Service General Lighting	1.4	1.6	1.4	1.5	1.6	1.5	1.6	1.6	1.5	1.5	1.5	1.5		5.9	12.3	18.1
93	Grand Total	1,412.2	1,987.7	1,603.3	1,282.7	1,177.2	1,248.2	1,559.4	1,606.4	1,314.9	1,272.4	1,087.5	1,124.7		6,286.0	10,390.6	16,676.6
94																	
95																	
96																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
2	Projected Retained On-Peak GWh Sales with Distribution Losses																
3		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
4	Single Family without Space Heat	1,098.8	1,278.8	1,341.6	853.4	700.4	788.8	924.3	909.3	816.8	758.2	647.6	726.9		4,572.6	6,272.3	10,844.9
5	Multi Family without Space Heat	225.0	253.5	273.1	182.9	156.8	171.7	188.6	186.6	179.4	169.0	145.9	164.0		934.6	1,362.1	2,296.7
6	Single Family Space Heat	26.5	23.7	24.3	16.9	19.2	33.6	50.5	57.7	55.3	46.8	33.4	26.8		91.4	323.3	414.7
7	Multi Family Space Heat	54.4	51.6	54.4	38.1	38.9	62.6	98.9	121.8	118.4	99.4	68.6	54.5		198.5	663.1	861.6
8	Watt-Hour with Res Space Heat	2.3	2.3	2.6	2.1	1.9	2.0	2.1	2.2	2.1	2.1	1.9	2.1		9.4	16.4	25.8
9	Small with Res Space Heat	2.7	2.7	3.0	2.5	2.3	2.3	2.4	2.5	2.5	2.5	2.3	2.5		11.0	19.3	30.3
10	Medium with Res Space Heat	0.4	0.4	0.5	0.5	0.4	0.4	0.5	0.6	0.7	0.6	0.5	0.5		1.8	4.3	6.0
11	Large with Res Space Heat	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2		0.6	1.6	2.2
12	Very Large with Res Space Heat	1.2	1.5	1.7	1.6	1.2	1.6	2.5	3.2	2.6	2.3	1.9	1.5		5.8	16.8	22.6
13	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
14	Small with Nonres Space Heat	18.8	18.7	20.9	17.5	15.9	15.9	25.3	26.2	25.7	25.7	15.7	17.3		75.8	167.7	243.5
15	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
16	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
17	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
18	Watt-Hour	23.9	23.7	26.0	21.5	19.5	19.5	20.7	21.6	21.2	21.1	19.3	21.2		95.1	164.1	259.2
19	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
20	Small	347.5	338.0	364.8	294.3	257.6	242.0	252.2	261.5	250.9	245.6	228.8	252.2		1,344.6	1,990.8	3,335.3
21	Free Service Small	7.8	8.1	9.2	8.3	6.3	6.1	6.8	7.9	7.3	7.1	6.9	7.0		33.4	55.5	88.9
22	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
23	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
24	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
25	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
26	Dusk to Dawn Lighting	1.1	1.2	1.5	2.2	3.0	3.4	4.0	3.8	3.2	2.7	2.0	1.3		5.9	23.3	29.2
27	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
28	Fixture Included Lighting	0.6	0.7	0.8	1.2	1.7	1.9	2.3	2.2	1.8	1.5	1.1	0.8		3.4	13.4	16.7
29	General Lighting	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		1.8	4.0	5.9
30	Free Service General Lighting	2.2	2.0	2.2	2.1	2.1	2.1	2.0	2.0	2.1	2.1	2.1	2.2		8.6	16.7	25.3
31	Grand Total	1,813.9	2,007.4	2,127.2	1,445.8	1,227.8	1,354.5	1,584.0	1,609.9	1,490.8	1,387.4	1,178.7	1,281.5		7,394.3	11,114.5	18,508.9
32																	
33	Projected Retained On-Peak GWh Sales with Distribution Losses - Subtotals																
34	Supply Groups - Unmitigated	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
35	Residential Customer Group	1,404.7	1,607.6	1,693.4	1,091.4	915.3	1,056.6	1,262.3	1,275.4	1,170.0	1,073.4	895.5	972.3		5,797.1	8,620.8	14,417.9
36	Watt-Hour Customer Group	26.2	26.1	28.6	23.6	21.4	21.5	22.8	23.8	23.3	23.2	21.2	23.3		104.5	180.5	285.0
37	Demand Customer Group	378.6	369.5	400.2	324.8	283.9	268.5	290.0	302.2	289.9	284.0	256.3	281.2		1,473.1	2,255.8	3,728.9
38	Dusk to Dawn Customer Group	1.7	1.8	2.3	3.4	4.7	5.3	6.4	6.0	5.0	4.2	3.1	2.1		9.2	36.7	45.9
39	General Lighting Customer Group	2.6	2.4	2.7	2.6	2.6	2.6	2.6	2.5	2.6	2.6	2.6	2.6		10.4	20.7	31.1
40	Grand Total	1,813.9	2,007.4	2,127.2	1,445.8	1,227.8	1,354.5	1,584.0	1,609.9	1,490.8	1,387.4	1,178.7	1,281.5		7,394.3	11,114.5	18,508.9
41																	
42																	
43	Projected Retained Off-Peak GWh Sales with Distribution Losses																
44		Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	Total
45	Single Family without Space Heat	954.9	1,397.7	1,111.4	862.6	774.6	828.3	1,022.3	1,028.3	817.0	794.8	688.7	737.3		4,326.6	6,691.3	11,017.9
46	Multi Family without Space Heat	206.0	301.9	248.4	190.7	166.4	169.6	201.0	196.1	165.1	162.7	143.9	158.3		947.0	1,363.1	2,310.1
47	Single Family Space Heat	22.4	25.4	19.5	16.0	21.0	37.0	58.3	67.9	58.5	51.4	36.2	26.3		83.3	356.5	439.8
48	Multi Family Space Heat	48.3	59.1	46.8	37.1	42.2	68.0	113.6	141.9	122.8	106.1	72.6	53.4		191.2	720.6	911.8
49	Watt-Hour with Res Space Heat	1.6	1.9	1.7	1.6	1.6	1.5	1.8	1.8	1.6	1.7	1.5	1.6		6.8	13.1	20.0
50	Small with Res Space Heat	1.8	2.3	2.0	1.9	1.9	1.8	2.1	2.1	1.9	1.9	1.8	1.8		8.1	15.2	23.3
51	Medium with Res Space Heat	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.5	0.4	0.3	0.3		1.2	3.0	4.2
52	Large with Res Space Heat	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1		0.5	1.1	1.5
53	Very Large with Res Space Heat	0.8	1.2	1.0	1.1	0.9	1.1	1.9	2.5	1.8	1.6	1.3	0.9		4.2	11.8	16.0
54	Watt-Hour with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
55	Small with Nonres Space Heat	12.7	16.0	13.8	13.0	12.9	12.3	21.6	22.5	19.5	20.0	12.1	12.4		55.4	133.4	188.8
56	Medium with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
57	Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
58	Very Large with Nonres Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
59	Watt-Hour	16.1	19.7	16.9	16.2	16.1	15.5	17.9	18.5	16.1	16.6	15.1	15.6		68.8	131.4	200.3
60	Free Service Watt-Hour	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
61	Small	233.8	289.7	240.8	218.0	208.2	187.9	215.9	224.4	190.5	191.5	176.6	181.1		982.3	1,576.0	2,558.3
62	Free Service Small	5.5	7.0	6.1	6.1	5.1	4.7	5.9	6.8	5.6	5.5	5.3	5.0		24.6	43.9	68.6
63	Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
64	Free Service Medium	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
65	Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
66	Very Large no Space Heat	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
67	Dusk to Dawn Lighting	8.1	8.3	8.6	8.0	8.1	8.0	8.0	8.3	7.7	8.1	7.9	8.6		33.0	64.7	97.6
68	Free Service Dusk to Dawn Lighting	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-
69	Fixture Included Lighting	4.6	4.7	4.9	4.6	4.6	4.6	4.6	4.7	4.4	4.7	4.5	4.9		18.9	37.1	56.0
70	General Lighting	0.5	0.5	0.5	0.5	0.6	0.6	0.7	0.7	0.6	0.6	0.5	0.5		2.0	4.7	6.7
71	Free Service General Lighting	1.5	1.7	1.5	1.6	1.7	1.6	1.7	1.7	1.6	1.6	1.6	1.6		6.3	13.2	19.5
72	Grand Total	1,518.8	2,137.5	1,724.3	1,379.5	1,266.2	1,342.8	1,677.9	1,728.7	1,415.2	1,369.3	1,170.1	1,210.0		6,760.2	11,180.2	17,940.3
73																	
74		Projected Retained Off-Peak GWh Sales with Distribution Losses - Subtotals															
75	Supply Groups - Unmitigated	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		Summer	Nonsummer	
76	Residential Customer Group	1,231.5	1,784.0	1,426.1	1,106.5	1,004.2	1,102.8	1,395.2	1,434.1	1,163.4	1,115.0	941.4	975.4		5,548.1	9,131.6	
77	Watt-Hour Customer Group	17.6	21.6	18.6	17.8	17.7	17.0	19.7	20.3	17.7	18.3	16.7	17.2		75.6	144.6	
78	Demand Customer Group	255.0	316.7	264.1	240.5	229.3	208.2	247.9	258.9	219.8	221.0	197.5	201.7		1,076.2	1,784.4	
79	Dusk to Dawn Customer Group	12.8	13.0	13.5	12.6	12.7	12.5	12.7	13.0	12.1	12.8	12.4	13.5		51.9	101.7	
80	General Lighting Customer Group	2.0	2.3	2.0	2.1	2.3	2.2	2.4	2.4	2.2	2.2	2.1	2.1		8.4	17.8	
81	Grand Total	1,518.8	2,137.5	1,724.3	1,379.5	1,266.2	1,342.8	1,677.9	1,728.7	1,415.2	1,369.3	1,170.1	1,210.0		6,760.2	11,180.2	
82																	
83																	
84																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
					Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12
1																
2			Single Family	On-Peak	1,023.3	1,190.9	1,249.4	794.8	652.3	734.6	860.7	846.8	760.7	706.1	603.1	677.0
3			Multi Family	On-Peak	208.6	235.0	253.2	169.6	145.4	159.1	174.8	173.0	166.3	156.7	135.3	152.1
4			Single Family Space Heat	On-Peak	24.5	21.9	22.5	15.6	17.7	31.0	46.7	53.3	51.1	43.3	30.8	24.8
5			Multi Family Space Heat	On-Peak	50.1	47.5	50.1	35.1	35.8	57.6	91.1	112.2	109.1	91.6	63.2	50.2
6			Watt-Hour	On-Peak	22.1	22.0	24.1	19.9	18.1	18.1	19.2	20.1	19.6	19.5	17.9	19.6
7			Watt-Hour Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
8			Watt-Hour Residential	On-Peak	2.2	2.2	2.4	2.0	1.8	1.8	1.9	2.0	2.0	2.0	1.8	2.0
9			Small	On-Peak	323.2	314.4	339.3	273.7	239.5	225.1	234.6	243.2	233.3	228.4	212.8	234.6
10			Small Space Heat	On-Peak	17.5	17.3	19.4	16.3	14.8	14.8	23.5	24.4	23.9	23.9	14.6	16.1
11			Small Residential	On-Peak	2.5	2.5	2.8	2.4	2.2	2.2	2.2	2.3	2.3	2.3	2.1	2.3
12			Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
13			Medium Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
14			Medium Residential	On-Peak	0.4	0.4	0.5	0.4	0.4	0.4	0.5	0.6	0.6	0.6	0.5	0.4
15	Projected Full Service Sales (Blended) "At the Meter"		Dusk to Dawn Lighting	On-Peak	1.0	1.1	1.3	2.0	2.7	3.0	3.7	3.5	2.9	2.4	1.8	1.2
16			Fixture Included Lighting	On-Peak	0.6	0.6	0.8	1.1	1.5	1.7	2.1	2.0	1.6	1.4	1.0	0.7
17			General Lighting	On-Peak	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.4
18			Condo Carve-Out Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
19			Condo Carve-Out Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
20			Condo Carve-Out Large Residential	On-Peak	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2
21			Condo Carve-Out Very Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
22			Condo Carve-Out Very Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
23			Condo Carve-Out Very Large Residential	On-Peak	1.1	1.4	1.6	1.5	1.1	1.5	2.3	3.0	2.5	2.2	1.8	1.4
24			Free Service Watt-Hour	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
25			Free Service Small	On-Peak	7.3	7.6	8.5	7.7	5.9	5.7	6.4	7.4	6.8	6.6	6.4	6.5
26			Free Service Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
27			Free Service Dusk to Dawn Lighting	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-
28			Free Service General Lighting	On-Peak	2.0	1.9	2.1	2.0	1.9	2.0	1.9	1.9	2.0	2.0	2.0	2.0
29			Total	On-Peak	1,686.9	1,867.1	1,978.5	1,344.6	1,141.7	1,259.3	1,472.3	1,496.2	1,385.4	1,289.4	1,095.7	1,191.5
30		Hours	On-Peak	352	320	368	336	336	336	336	336	336	352	336	352	
31																
32	Projected Full Service Sales (Blended) "At the Meter"		Single Family	Off-Peak	889.2	1,301.6	1,035.0	803.4	721.4	771.4	952.1	957.6	760.8	740.2	641.3	686.6
33			Multi Family	Off-Peak	191.0	279.8	230.3	176.8	154.2	157.2	186.4	181.8	153.0	150.8	133.4	146.8
34			Single Family Space Heat	Off-Peak	20.7	23.5	18.1	14.8	19.4	34.2	53.9	62.7	54.1	47.5	33.4	24.3
35			Multi Family Space Heat	Off-Peak	44.5	54.4	43.1	34.2	38.9	62.6	104.6	130.7	113.1	97.7	66.9	49.2
36			Watt-Hour	Off-Peak	14.9	18.2	15.7	15.0	14.9	14.3	16.6	17.1	14.9	15.4	14.0	14.5
37			Watt-Hour Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
38			Watt-Hour Residential	Off-Peak	1.5	1.8	1.6	1.5	1.5	1.4	1.7	1.7	1.5	1.5	1.4	1.4
39			Small	Off-Peak	217.5	269.5	223.9	202.7	193.6	174.7	200.8	208.7	177.2	178.1	164.2	168.5
40			Small Space Heat	Off-Peak	11.8	14.9	12.8	12.0	12.0	11.5	20.1	20.9	18.1	18.6	11.3	11.6
41			Small Residential	Off-Peak	1.7	2.2	1.9	1.8	1.7	1.7	1.9	2.0	1.7	1.8	1.6	1.7
42			Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
43			Medium Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
44			Medium Residential	Off-Peak	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3
45			Dusk to Dawn Lighting	Off-Peak	7.3	7.5	7.8	7.2	7.3	7.2	7.3	7.5	7.0	7.3	7.1	7.8
46			Fixture Included Lighting	Off-Peak	4.2	4.3	4.4	4.2	4.2	4.1	4.2	4.3	4.0	4.2	4.1	4.5
47			General Lighting	Off-Peak	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.5
48			Condo Carve-Out Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
49			Condo Carve-Out Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
50			Condo Carve-Out Large Residential	Off-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1
51			Condo Carve-Out Very Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
52			Condo Carve-Out Very Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
53			Condo Carve-Out Very Large Residential	Off-Peak	0.8	1.1	1.0	1.0	0.8	1.0	1.8	2.3	1.7	1.5	1.2	0.9
54			Free Service Watt-Hour	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
55			Free Service Small	Off-Peak	5.1	6.5	5.6	5.7	4.7	4.4	5.4	6.3	5.2	5.1	5.0	4.7
56			Free Service Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
57			Free Service Dusk to Dawn Lighting	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-
58			Free Service General Lighting	Off-Peak	1.4	1.6	1.4	1.5	1.6	1.5	1.6	1.6	1.5	1.5	1.5	1.5
59			Total	Off-Peak	1,412.2	1,987.7	1,603.3	1,282.7	1,177.2	1,248.2	1,559.4	1,606.4	1,314.9	1,272.4	1,087.5	1,124.7
60			Hours	Off-Peak	368	424	376	384	408	384	408	408	360	392	384	392
61																

Projected GW11

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
62	Projected Full Service Sales (Blended) "At the Meter"	Single Family	Total	1,912.5	2,492.5	2,284.4	1,598.1	1,373.7	1,506.0	1,812.8	1,804.4	1,521.5	1,446.2	1,244.4	1,363.6	
63		Multi Family	Total	399.5	514.9	483.5	346.4	299.6	316.3	361.2	354.8	319.4	307.5	268.7	298.8	
64		Single Family Space Heat	Total	45.2	45.4	40.5	30.4	37.1	65.2	100.5	116.0	105.2	90.8	64.3	49.1	
65		Multi Family Space Heat	Total	94.6	101.9	93.2	69.3	74.7	120.2	195.8	242.9	222.2	189.3	130.1	99.4	
66		Watt-Hour	Total	37.0	40.2	39.7	34.9	33.0	32.4	35.8	37.2	34.5	34.9	31.9	34.1	
67		Watt-Hour Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-	
68		Watt-Hour Residential	Total	3.6	4.0	4.0	3.5	3.3	3.2	3.6	3.7	3.5	3.5	3.2	3.4	
69		Small	Total	540.6	583.9	563.2	476.4	433.2	399.8	435.4	451.8	410.5	406.5	377.0	403.1	
70		Small Space Heat	Total	29.3	32.2	32.2	28.3	26.8	26.3	43.6	45.3	42.0	42.5	25.9	27.7	
71		Small Residential	Total	4.3	4.7	4.7	4.1	3.9	3.8	4.2	4.3	4.0	4.1	3.8	4.0	
72		Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-	
73		Medium Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-	
74		Medium Residential	Total	0.6	0.7	0.7	0.7	0.7	0.7	0.9	1.0	1.1	0.9	0.8	0.7	
75		Dusk to Dawn Lighting	Total	8.3	8.5	9.1	9.2	10.0	10.2	10.9	10.9	9.8	9.7	8.9	9.0	
76		Fixture Included Lighting	Total	4.8	4.9	5.2	5.3	5.7	5.9	6.3	6.3	5.6	5.6	5.1	5.1	
77		General Lighting	Total	0.8	0.8	0.9	0.9	1.0	1.0	1.1	1.1	1.0	1.0	0.9	0.9	
78		Condo Carve-Out Large	Total	-	-	-	-	-	-	-	-	-	-	-	-	
79		Condo Carve-Out Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-	
80		Condo Carve-Out Large Residential	Total	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.4	0.4	0.4	0.3	0.3	
81		Condo Carve-Out Very Large	Total	-	-	-	-	-	-	-	-	-	-	-	-	
82		Condo Carve-Out Very Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-	
83	Condo Carve-Out Very Large Residential	Total	1.9	2.5	2.6	2.5	2.0	2.5	4.1	5.4	4.1	3.7	3.0	2.3		
84	Free Service Watt-Hour	Total	-	-	-	-	-	-	-	-	-	-	-	-		
85	Free Service Small	Total	12.4	14.0	14.2	13.4	10.6	10.1	11.8	13.7	12.0	11.7	11.4	11.2		
86	Free Service Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-		
87	Free Service Dusk to Dawn Lighting	Total	-	-	-	-	-	-	-	-	-	-	-	-		
88	Free Service General Lighting	Total	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5		
89	Total	Total	3,099.1	3,854.9	3,581.9	2,627.3	2,318.9	2,507.4	3,031.8	3,102.6	2,700.3	2,561.8	2,183.1	2,316.2		
90	Hours	Total	720	744	744	720	744	720	744	744	696	744	720	744		
91																
92	Projected Full Service Sales (Blended) "Including D Losses"	Single Family	On-Peak	1,098.8	1,278.8	1,341.6	853.4	700.4	788.8	924.3	909.3	816.8	758.2	647.6	726.9	
93		Multi Family	On-Peak	225.0	253.5	273.1	182.9	156.8	171.7	188.6	186.6	179.4	169.0	145.9	164.0	
94		Single Family Space Heat	On-Peak	26.5	23.7	24.3	16.9	19.2	33.6	50.5	57.7	55.3	46.8	33.4	26.8	
95		Multi Family Space Heat	On-Peak	54.4	51.6	54.4	38.1	38.9	62.6	98.9	121.8	118.4	99.4	68.6	54.5	
96		Watt-Hour	On-Peak	23.9	23.7	26.0	21.5	19.5	19.5	20.7	21.6	21.2	21.1	19.3	21.2	
97		Watt-Hour Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
98		Watt-Hour Residential	On-Peak	2.3	2.3	2.6	2.1	1.9	2.0	2.1	2.2	2.1	2.1	1.9	2.1	
99		Small	On-Peak	347.5	338.0	364.8	294.3	257.6	242.0	252.2	261.5	250.9	245.6	228.8	252.2	
100		Small Space Heat	On-Peak	18.8	18.7	20.9	17.5	15.9	15.9	25.3	26.2	25.7	25.7	15.7	17.3	
101		Small Residential	On-Peak	2.7	2.7	3.0	2.5	2.3	2.3	2.4	2.5	2.5	2.5	2.3	2.5	
102		Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
103		Medium Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
104		Medium Residential	On-Peak	0.4	0.4	0.5	0.5	0.4	0.4	0.5	0.6	0.7	0.6	0.5	0.5	
105		Dusk to Dawn Lighting	On-Peak	1.1	1.2	1.5	2.2	3.0	3.4	4.0	3.8	3.2	2.7	2.0	1.3	
106		Fixture Included Lighting	On-Peak	0.6	0.7	0.8	1.2	1.7	1.9	2.3	2.2	1.8	1.5	1.1	0.8	
107		General Lighting	On-Peak	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
108		Condo Carve-Out Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
109		Condo Carve-Out Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
110		Condo Carve-Out Large Residential	On-Peak	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	
111		Condo Carve-Out Very Large	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
112		Condo Carve-Out Very Large Space Heat	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-	
113	Condo Carve-Out Very Large Residential	On-Peak	1.2	1.5	1.7	1.6	1.2	1.6	2.5	3.2	2.6	2.3	1.9	1.5		
114	Free Service Watt-Hour	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		
115	Free Service Small	On-Peak	7.8	8.1	9.2	8.3	6.3	6.1	6.8	7.9	7.3	7.1	6.9	7.0		
116	Free Service Medium	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		
117	Free Service Dusk to Dawn Lighting	On-Peak	-	-	-	-	-	-	-	-	-	-	-	-		
118	Free Service General Lighting	On-Peak	2.2	2.0	2.2	2.1	2.1	2.1	2.0	2.0	2.1	2.1	2.1	2.2		
119	Total	On-Peak	1,813.9	2,007.4	2,127.2	1,445.8	1,227.8	1,354.5	1,584.0	1,609.9	1,490.8	1,387.4	1,178.7	1,281.5		
120	Hours	On-Peak	352	320	368	336	336	336	336	336	336	352	336	352		
121																
122	Projected GWH	Single Family	Off-Peak	954.9	1,397.7	1,111.4	862.6	774.6	828.3	1,022.3	1,028.3	817.0	794.8	688.7	737.3	

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P		
123	Projected Full Service Sales (Blended) Including D Losses*	Multi Family	Off-Peak	206.0	301.9	248.4	190.7	166.4	169.6	201.0	196.1	165.1	162.7	143.9	158.3		
124		Single Family Space Heat	Off-Peak	22.4	25.4	19.5	16.0	21.0	37.0	58.3	67.9	58.5	51.4	36.2	26.3		
125		Multi Family Space Heat	Off-Peak	48.3	59.1	46.8	37.1	42.2	68.0	113.6	141.9	122.8	106.1	72.6	53.4		
126		Watt-Hour	Off-Peak	16.1	19.7	16.9	16.2	16.1	15.5	17.9	18.5	16.1	16.6	15.1	15.6		
127		Watt-Hour Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
128		Watt-Hour Residential	Off-Peak	1.6	1.9	1.7	1.6	1.6	1.5	1.8	1.8	1.6	1.7	1.5	1.6	1.6	
129		Small	Off-Peak	233.8	289.7	240.8	218.0	208.2	187.9	215.9	224.4	190.5	191.5	176.6	181.1	181.1	
130		Small Space Heat	Off-Peak	12.7	16.0	13.8	13.0	12.9	12.3	21.6	22.5	19.5	20.0	12.1	12.4	12.4	
131		Small Residential	Off-Peak	1.8	2.3	2.0	1.9	1.9	1.8	2.1	2.1	1.9	1.9	1.8	1.8	1.8	
132		Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
133		Medium Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
134		Medium Residential	Off-Peak	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.5	0.4	0.3	0.3	0.3	
135		Dusk to Dawn Lighting	Off-Peak	8.1	8.3	8.6	8.0	8.1	8.0	8.0	8.3	7.7	8.1	7.9	8.6	8.6	
136		Fixture Included Lighting	Off-Peak	4.6	4.7	4.9	4.6	4.6	4.6	4.6	4.7	4.4	4.7	4.5	4.9	4.9	
137		General Lighting	Off-Peak	0.5	0.5	0.5	0.5	0.6	0.6	0.7	0.7	0.6	0.6	0.5	0.5	0.5	
138		Condo Carve-Out Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
139		Condo Carve-Out Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
140		Condo Carve-Out Large Residential	Off-Peak	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	
141		Condo Carve-Out Very Large	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
142		Condo Carve-Out Very Large Space Heat	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
143		Condo Carve-Out Very Large Residential	Off-Peak	0.8	1.2	1.0	1.1	0.9	1.1	1.9	2.5	1.8	1.6	1.3	0.9	0.9	
144		Free Service Watt-Hour	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
145		Free Service Small	Off-Peak	5.5	7.0	6.1	6.1	5.1	4.7	5.9	6.8	5.6	5.5	5.3	5.0	5.0	
146		Free Service Medium	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
147		Free Service Dusk to Dawn Lighting	Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	
148		Free Service General Lighting	Off-Peak	1.5	1.7	1.5	1.6	1.7	1.6	1.7	1.7	1.6	1.6	1.6	1.6	1.6	
149		Total	Off-Peak	1,518.8	2,137.5	1,724.3	1,379.5	1,266.2	1,342.8	1,677.9	1,728.7	1,415.2	1,369.3	1,170.1	1,210.0	1,210.0	
150		Hours	Off-Peak	368	424	376	384	408	384	408	408	360	392	384	392	392	
151																	
152		Projected Full Service Sales (Blended) Including D Losses*	Single Family	Total	2,053.7	2,676.5	2,453.0	1,716.0	1,475.0	1,617.1	1,946.6	1,937.5	1,633.8	1,552.9	1,336.3	1,464.2	
153			Multi Family	Total	431.0	555.4	521.5	373.7	323.2	341.2	389.6	382.7	344.5	331.7	289.9	322.4	322.4
154			Single Family Space Heat	Total	48.9	49.1	43.8	32.9	40.2	70.5	108.8	125.5	113.9	98.3	69.5	53.2	53.2
155			Multi Family Space Heat	Total	102.7	110.6	101.1	75.3	81.1	130.5	212.5	263.7	241.2	205.5	141.2	107.9	107.9
156			Watt-Hour	Total	40.0	43.4	42.9	37.7	35.6	35.0	38.7	40.1	37.2	37.7	34.4	36.8	36.8
157			Watt-Hour Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
158			Watt-Hour Residential	Total	3.9	4.3	4.3	3.8	3.6	3.5	3.9	4.0	3.7	3.8	3.4	3.7	3.7
159			Small	Total	581.3	627.8	605.5	512.3	465.7	429.9	468.2	485.8	441.4	437.0	405.3	433.4	433.4
160			Small Space Heat	Total	31.5	34.6	34.6	30.4	28.8	28.3	46.9	48.7	45.2	45.7	27.8	29.8	29.8
161			Small Residential	Total	4.6	5.0	5.0	4.4	4.2	4.1	4.5	4.6	4.3	4.4	4.0	4.3	4.3
162			Medium	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
163			Medium Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
164			Medium Residential	Total	0.7	0.7	0.8	0.8	0.8	0.7	1.0	1.1	1.1	1.0	0.8	0.8	0.8
165			Dusk to Dawn Lighting	Total	9.2	9.4	10.1	10.2	11.0	11.3	12.1	12.1	10.9	10.8	9.9	9.9	9.9
166			Fixture Included Lighting	Total	5.3	5.4	5.8	5.8	6.3	6.5	6.9	6.9	6.2	6.2	5.7	5.7	5.7
167			General Lighting	Total	0.9	0.9	1.0	1.0	1.1	1.1	1.2	1.2	1.1	1.1	1.0	1.0	1.0
168			Condo Carve-Out Large	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
169			Condo Carve-Out Large Space Heat	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
170			Condo Carve-Out Large Residential	Total	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3
171			Condo Carve-Out Very Large	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
172	Condo Carve-Out Very Large Space Heat		Total	-	-	-	-	-	-	-	-	-	-	-	-	-	
173	Condo Carve-Out Very Large Residential		Total	2.0	2.6	2.7	2.6	2.1	2.6	4.3	5.7	4.4	3.9	3.2	2.4	2.4	
174	Free Service Watt-Hour		Total	-	-	-	-	-	-	-	-	-	-	-	-	-	
175	Free Service Small		Total	13.3	15.1	15.2	14.4	11.4	10.8	12.7	14.8	12.9	12.6	12.2	12.0	12.0	
176	Free Service Medium		Total	-	-	-	-	-	-	-	-	-	-	-	-	-	
177	Free Service Dusk to Dawn Lighting		Total	-	-	-	-	-	-	-	-	-	-	-	-	-	
178	Free Service General Lighting		Total	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	
179	Total		Total	3,332.7	4,145.0	3,851.5	2,825.4	2,494.1	2,697.3	3,261.9	3,338.6	2,905.9	2,756.7	2,348.8	2,491.5	2,491.5	
180	Hours		Total	720	744	744	720	744	720	744	744	696	744	720	744	744	
181																	
182																	
183	Projected GWH				36,449.2												



Commonwealth Edison Company www.exeloncorp.com
Energy Delivery
Three Lincoln Centre
Oakbrook Terrace, IL 60181-4260

An Exelon Company

VIA OVERNIGHT DELIVERY

May 19, 2011

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Subject: PJM Services Charges and Miscellaneous Procurement Components Charge
Informational Filing

Dear Ms. Rolando:

Commonwealth Edison Company submits for filing on May 20, 2011, for informational purposes, (1) the PJM Services Charges as provided for in Rider PE – Purchased Electricity (Rider PE) and Rate BES – Basic Electric Service (Rate BES), (2) the PJM Services Charge as provided for in Rate BESH – Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO – Power Purchase Option (Rider PPO), and (3) the Miscellaneous Procurement Components Charge as provided for in Rate BESH and Rider PPO.

The PJM Services Charges and the Miscellaneous Procurement Components Charge are provided in the following informational sheets:

COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL. C. C. NO. 10

4th Revised Informational Sheet No. 2	Canceling	3rd Revised Informational Sheet No. 2
4th Revised Informational Sheet No. 5	Canceling	3rd Revised Informational Sheet No. 5
5th Revised Informational Sheet No. 6	Canceling	4th Revised Informational Sheet No. 6

Each of these three information sheets includes two sets of charges. The first set of charges is currently in effect and continues to be applicable through the May 2011 billing period. The second set of charges is applicable beginning with the June 2011 monthly billing period and extending through the May 2012 monthly billing period.

Two additional copies of this transmittal letter and the associated informational sheets are provided. One set of such copies is provided for your convenience in acknowledging receipt of this letter and informational sheet, and may be returned to Commonwealth Edison Company in the self-addressed stamped envelope provided.

Ms. Elizabeth Rolando

-2-

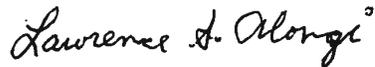
May 19, 2011

Copies of this transmittal letter and associated informational sheets (marked DUPLICATE) are enclosed for delivery to Joy Nicdao-Cuyugan, Director - Financial Analysis Division, Bureau of Public Utilities; Mary Selvaggio, Manager, Accounting Department, Financial Analysis Division, Bureau of Public Utilities; Theresa Ebrey, Accountant, Financial Analysis Division, Bureau of Public Utilities; Bonita Pearce, Accountant – Accounting Department, Financial Analysis Division, Bureau of Public Utilities; John Hendrickson, Manager – Rates, Financial Analysis Division, Bureau of Public Utilities; Cheri Harden, Economic Analyst – Rates, Financial Analysis Division, Bureau of Public Utilities; Tom Kennedy, Manager – Policy Program, Energy Division, Bureau of Public Utilities, and Richard Zuraski, Senior Economist - Policy Section, Energy Division, Bureau of Public Utilities, all of the Illinois Commerce Commission Staff.

The work papers documenting the computation of the PJM Services Charges and the Miscellaneous Procurement Components Charge are being sent electronically to Richard Zuraski at rzuraski@icc.illinois.gov and Mary Selvaggio at mselfagg@icc.illinois.gov.

In addition, the informational sheets are being sent electronically to Terrie McDonald at tmcdonal@icc.illinois.gov.

Sincerely,



Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

Enclosures

cc: Theresa Ebrey
Cheri Harden
John Hendrickson
Tom Kennedy
Joy Nicdao-Cuyugan
Mary Selvaggio
Bonita Pearce
Richard Zuraski

**Commonwealth
Edison Company**

**ELECTRICITY 4th Revised Informational Sheet No. 2
(Canceling 3rd Revised Informational Sheet No. 2)**

ILL. C. C. No. 10

PJM SERVICES CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PJM Services Charges (PSCs) Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) (3)
Residential Non-Electric Space Heating	¢/kWh	0.725
Residential Electric Space Heating	¢/kWh	0.725
Watt-hour Non-Electric Space Heating	¢/kWh	0.715
Demand Non-Electric Space Heating	¢/kWh	0.715
Nonresidential Electric Space Heating	¢/kWh	0.715
Dusk to Dawn Lighting	¢/kWh	0.710
General Lighting	¢/kWh	0.710

Customer Group or Subgroup	Units	PSCs Applicable for Service Provided Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2) (3)
Residential Non-Electric Space Heating	¢/kWh	0.759
Residential Electric Space Heating	¢/kWh	0.759
Watt-hour Non-Electric Space Heating	¢/kWh	0.756
Demand Non-Electric Space Heating	¢/kWh	0.756
Nonresidential Electric Space Heating	¢/kWh	0.756
Dusk to Dawn Lighting	¢/kWh	0.750
General Lighting	¢/kWh	0.750

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 22 in Rate BES - Basic Electric Service (Rate BES) and Sheet No. 324 through Sheet No. 325 in Rider PE - Purchased Electricity (Rider PE).
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include uncollectible factors pursuant to Rate BES and Rider UF – Uncollectible Factors (Rider UF).

**Filed with the Illinois Commerce Commission on
May 20, 2011.**

**Date Effective: May 21, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

**Commonwealth
Edison Company**

**ELECTRICITY 4th Revised Informational Sheet No. 5
(Canceling 3rd Revised Informational Sheet No. 5)**

ILL. C. C. No. 10

PJM SERVICES CHARGE

Supplement to Rate BESH and Rider PPO (1)

PJM Services Charge (PSC) Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2) (3)
--

0.468 ¢/kWh

PSC Applicable for Service Provided Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2) (3)

0.414 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 35 in Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Sheet No. 331 in Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes uncollectible factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF).

**Filed with the Illinois Commerce Commission on
May 20, 2011.**

**Date Effective: May 21, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

**Commonwealth
Edison Company**

**ELECTRICITY 5th Revised Informational Sheet No. 6
(Canceling 4th Revised Informational Sheet No. 6)**

ILL. C. C. No. 10

MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE

Supplement to Rate BESH and Rider PPO (1)

Miscellaneous Procurement Components Charge (MPCC) Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (2)

0.335 ¢/kWh

MPCC Applicable for Service Provided Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (2)
--

0.367 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 36 in Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Sheet No. 331 in Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes uncollectible factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF).

**Filed with the Illinois Commerce Commission on
May 20, 2011.**

**Date Effective: May 21, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

Resner, Elaine E.:(ComEd)

From: Gallagher, Betty J.:(ComEd)
Sent: Friday, May 20, 2011 10:00 AM
To: 'mselvagg@icc.illinois.gov'; 'rzuraski@icc.illinois.gov'
Cc: Alongi, Lawrence S.:(ComEd); Wellington, Malynda D.:(ComEd)
Subject: Electronic versions of work papers for PJM Services Charges and Miscellaneous Procurement Components Charge informational filing
Attachments: Workpapers - Misc Procure Components Charge - BESH - Info Sheet 6 05-20-11.xls; Workpapers - PJM Services Charge - BESH - Info Sheet 5 05-20-11.xls; Workpapers - PJM Services Charge - PE-BES - Info Sheet 2 05-20-11.xls; Misc Procurement Components Charge - Info Sheet 6.pdf; PJM Services Charges - Info Sheet 2.pdf; PJM Services Charges - Info Sheet 5.pdf; Transmittal Ltr - PJM Service Charges.pdf

Ms. Selvaggio and Mr. Zuraski,

On May 19, 2011, ComEd sent, via overnight delivery, to the ICC Chief Clerk's office for filing with the ICC, for informational purposes, PJM Services Charges (PSCs) described in Rate BES - Basic Electric Service, and the PSC and Miscellaneous Procurements Components Charge described in Rate BESH - Basic Electric Service Hourly Pricing and Rider PPO - Power Purchase Option.

A copy of the transmittal letter and informational sheets in Portable Document Format (PDF) and supporting work papers in Excel files are attached in this email in anticipation that ComEd's filing will be accepted by the ICC Chief Clerk's Office.

If you have any questions relating to these documents, please let me know.

As a side note, ComEd will file updates to these Informational Sheets as part of ComEd's rate case compliance filing because certain inputs (e.g., Distribution Loss Factors and Base Uncollectibles Factors) used to determine these charges will change as a result of the rate case Order in Docket No. 10-0467. Those charges will be effective on the effective date of the tariffs filed in compliance with the rate case Order and thus the affected charges will be prorated on customers' bills in the June 2011 monthly billing period.

Sincerely,

Betty Gallagher

Retail Rate Department
ComEd
3 Lincoln Centre
Oakbrook Terrace, IL 60181
office: 630-576-6751

PJM Services Charges Determination
 Applicable to Retail Customers Served Under Rate BES

For Application Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period

Customer Group or Subgroup	Retail PJM Services Charge Prior to Including Uncollectibles Factors (cents/kWh) (1)	BUF (2)	Retail PJM Services Charge w/BUF (cents/kWh) (3)	2010 ISUF (4)	PJM Services Charge (cents/kWh) (5)
	a	b	$c = a * b$	d	$e = c * d$
Residential Non-Electric Space Heating	0.751	1.0120	0.760	0.9984	0.759
Residential Electric Space Heating	0.751	1.0120	0.760	0.9984	0.759
Watt-hour Non-Electric Space Heating	0.751	1.0024	0.753	1.0046	0.756
Demand Non-Electric Space Heating	0.751	1.0024	0.753	1.0046	0.756
Nonresidential Electrical Space Heating	0.751	1.0024	0.753	1.0046	0.756
Dusk to Dawn Lighting	0.751	1.0000	0.751	0.9984	0.750
General Lighting	0.751	1.0000	0.751	0.9984	0.750

Notes:

- (1) Retail PJM Services Charges determined pursuant to Rider PE - Purchased Electricity (Rider PE). See Page 2 for determination.
- (2) Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF)
- (3) BUFs multiplied by Retail PJM Service Charges pursuant to Rate BES - Basic Electric Service (Rate BES).
- (4) Incremental Supply Uncollectible Cost Factors (ISUFs) for 2010 as listed in 2nd Revised Informational Sheet No. 20.
- (5) ISUFs multiplied by BUFs multiplied by Retail PJM Service Charges pursuant to Rate BES.

Determination of the PJM Services Price (PSP) and the Retail PJM Services Charge (PSC) Prior to Applying Uncollectible Factors
 as described in Rider PE for the applicable PJM component services required

The PSP and the PSC prior to applying uncollectible factors are determined pursuant to Rider PE and the applicable PJM component service required
 for retail customers expected to be taking service under Rate BES beginning with the June 2011 monthly billing period and extending through the May 2012 monthly billing period.

PJM Scheduling, System Control and Dispatch Service ("PJM Administration Charge") Expenses (1)	\$10,486,186	a = \$0.28313 * 37,036,649
North American Electric Reliability Corporation Charge (Schedule 10-NERC) (1)	\$322,219	b = \$0.0087 * 37,036,649
Reliability First Corporation Charge (Schedule 10-RFC) (1)	\$488,884	c = \$0.0132 * 37,036,649
Transmission Owner Scheduling, System Control and Dispatch Service (Schedule 1A) (1)	\$8,233,247	d = \$0.2223 * 37,036,649
Network Integration Transmission Services (NITS) (2)	\$214,956,517	e = \$52.8082 * 4,070,514
RTO Start-Up Costs (3)	\$775,026	f = \$0.1904 * 4,070,514
Expansion Cost Recovery Charge (3)	\$766,071	g = \$0.1882 * 4,070,514
Transmission Enhancement Charges (Schedule 12) (4)	\$23,651,722	h = \$5.8105 * 4,070,514
Firm Point-To-Point (PTP) Transmission Revenue Credit (5)	(\$3,969,158)	i = -\$0.9751 * 4,070,514
<u>NonFirm PTP Transmission Revenue Credit (6)</u>	<u>(\$1,373,798)</u>	<u>j = -\$0.3375* 4,070,514</u>
Total Expected Expenses	\$254,336,916	k = Sum of a through j
Total Energy Sales plus Distribution Losses in MWh (7)	36,453,396	l
PJM Services Price (PSP), dollars per MWh (8)	\$6.98	m = k / l
Expansion Factor (9)	1.0757	n
Retail PJM Services Charge (cents per kWh) prior to applying uncollectible factors (10)	0.751	o = m * n * (1/1,000)*(100/1)

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the per MWh rate for the service obtained from PJM Interconnection, L.L.C., (PJM) by 37,036,649 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's Energy Acquisition (EA) department. The amount, 37,036,649 MWhs, is from the "Total" row under the "Energy Sales plus T&D Losses (in MWh)" column on page 4 of this work paper. It is the amount of energy sales to customers expected to be taking service under Rate BES beginning with the June 2011 monthly billing period and extending through the May 2012 monthly billing period, including Transmission and Distribution (T&D) losses.
- (2) The result of multiplying the per MW Network Integration Transmission Services (NITS) charge of \$52.8082 by 4,070,514 MW. The daily charge rate of \$52.8082 per MW is the result of dividing the annual Network Zonal Service Rate of \$19,275 per MW-Year by 365 days. The \$19,275 MW-Year rate is shown at line 175 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 4,070,514 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of this work paper.
- (3) The result of multiplying the daily per MW charge for each service by 4,070,514 MW. The daily charge rate for each service is determined based on PJM OATT and historical PJM bill analysis provided by ComEd's EA department. Please see Note (2) above for the description of the amount, 4,070,514 MW.
- (4) The result of multiplying the daily per MW Transmission Enhancement Charge of \$5.8105 by 4,070,514 MW. The daily Transmission Enhancement Charge rate is an estimated amount based on \$46.5 million expected annual amount for the ComEd Zone for the June 2011 through May 2012 period and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The \$46.5 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the FERC on May 16, 2011. Please see Note (2) above for the description of the amount, 4,070,514 MW.
- (5) The result of multiplying the daily per MW Firm Point-to-Point (PTP) credit of \$0.9751 by 4,070,514 MW. The daily per MW Firm PTP credit rate is determined based on \$7.8 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$7.8 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 4,070,514 MW and 21,915 MW, respectively.
- (6) The result of multiplying the daily per MW NonFirm PTP credit of \$0.3375 by 4,070,514 MW. The daily per MW Firm PTP credit rate is determined based on \$2.7 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$2.7 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 4,070,514 MW and 21,915 MW, respectively.
- (7) The amount, 36,453,396 MWhs, is converted from 36,455 GWhs (including all significant digits not displayed) shown in the "Total" row under the "Projected Energy Sales Plus Distribution Losses for June 2011 to May 2012 (GWh)" column on page 5 of this work paper.
- (8) The PJM Services Price (PSP) is described in the PJM Services Price section of Rider PE.
- (9) Please see page 5 of this work paper.
- (10) The Retail PJM Services Charge and the formula for computing this charge from the PSP are provided in the Retail PJM Services Charge section of Rider PE.

Expected Network Service Peak Load (NSPL) and electric energy sales plus T&D Losses
 for retail customers expected to be taking service under Rate BES
 beginning with the June 2011 monthly billing period and extending through the May 2012 monthly billing period

	Expected Daily NSPL (in MW) (1)	Number of Days in the Month	Sum of Daily NSPL (in MW)	Energy Sales plus T&D Losses (in MWh) (2)
	a	b	c = a * b	d
Jun-11	11,297	30	338,910	3,386,312
Jul-11	11,195	31	347,045	4,211,623
Aug-11	11,116	31	344,596	3,913,458
Sep-11	11,055	30	331,650	2,870,856
Oct-11	10,996	31	340,876	2,534,267
Nov-11	10,909	30	327,270	2,740,777
Dec-11	10,900	31	337,900	3,314,431
Jan-12	11,259	31	349,029	3,392,501
Feb-12	11,218	29	325,322	2,952,860
Mar-12	11,182	31	346,642	2,801,163
Apr-12	11,173	30	335,190	2,386,750
May-12	11,164	31	346,084	2,531,651
Total		366	4,070,514	37,036,649

Notes:

- (1) Provided by ComEd's Load Forecasting Department
- (2) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses listed in Rate RDS - Retail Delivery Service (Rate RDS) on Original Sheet 75, and include a Transmission Loss Factor of 1.0160, as provided in applicable tariffs on file with the Federal Energy Regulatory Commission (FERC)..

The determination of the Expansion Factor
for retail customers expected to be taking service under Rate BES
beginning with the June 2011 monthly billing period and extending through the May 2012 monthly billing period

Delivery Class	DLF % (1)	Projected Energy Sales for June 2011 to May 2012 (MWh) (2)	Distribution Losses (MWh)	Projected Energy Sales Plus Distribution Losses for June 2011 to May 2012 (MWh) (4)
	a	b	c = a * b	d = b + c
Residential Single Family Without Electric Space Heat	7.38%	20,360,239	1,502,586	21,862,825
Residential Multi Family Without Electric Space Heat	7.87%	4,270,683	336,103	4,606,786
Residential Single Family With Electric Space Heat	8.20%	789,801	64,764	854,565
Residential Multi Family With Electric Space Heat	8.56%	1,633,609	139,837	1,773,446
Watt-Hour Delivery Class	7.88%	468,421	36,912	505,333
Small Load Delivery Class	7.52%	6,070,803	456,524	6,527,327
Medium Load Delivery Class	6.40%	9,618	616	10,234
Large Load Delivery Class	6.08%	3,535	215	3,750
Very Large Load Delivery Class	5.81%	36,509	2,121	38,630
Fixture-Included Lighting	10.73%	65,804	7,061	72,865
Dusk to Dawn Lighting	10.73%	114,539	12,290	126,829
General Lighting	10.32%	64,182	6,624	70,806
Total		33,887,743	2,565,653	36,453,396
		e	f	

Weighted Average of the DLFs = 7.57% $g = f / e$

Expansion Factor (3) = 1.0757 $h = 1 + g$

Note:

- (1) Distribution Loss Factor (DLF) as listed in Rate RDS - Retail Delivery Service (Rate RDS) on Original Sheet No. 75.
- (2) Provided by ComEd's Load Forecasting Department.
- (3) The Expansion Factor is described in Rider PE on Original Sheet No. 325.
- (4) Minor rounding exists

PJM Services Charges Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period

PJM Services Charge Prior to Including Uncollectible Factors (cents/kWh) (1)	BUF (2)	PJM Services Charge w/BUF (cents/kWh) (3)	2010 ISUF (4)	PJM Services Charge (cents/kWh) (5)
a	b	c = a * b	d	e = c * d
0.412	1.0061	0.415	0.9999	0.414

Notes:

- (1) PJM Services Charges determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). See page 2 for determination.
- (2) System average Base Uncollectible Cost Factor (BUF) as listed in Rider UF - Uncollectible Factors (Rider UF).
- (3) System average BUF applied pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factor (ISUF) for 2010 as listed in 2ndRevised Informational Sheet No. 20.
- (5) System average ISUF applied pursuant to Rate BESH

Determination of the PJM Services Price (PSP) and the PJM Services Charge (PSC) Prior to Applying Uncollectibles

The PSP and PSC prior to applying uncollectibles are determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) for the applicable PJM component services required for retail customers expected to be taking service under Rate BESH or Rate RDS - Retail Delivery Service (Rate RDS) with power and energy supplied by ComEd under Rider PPO - Power Purchase Option (Rider PPO) beginning with the June 2011 billing period and extending through the May 2012 billing period

Expected expenses for the applicable PJM component services required for retail customers taking service under Rate BESH or Rate RDS/Rider PPO:

PJM Scheduling, System Control and Dispatch Service ("PJM Administration Charge") Expenses (1)	\$1,786,893	a = \$0.28313 * 6,311,210
North American Electric Reliability Corporation Charge (Schedule 10-NERC) (1)	\$54,908	b = \$0.0087 * 6,311,210
Reliability First Corporation Charge (Schedule 10-RFC) (1)	\$83,308	c = \$0.0132 * 6,311,210
Transmission Owner Scheduling, System Control and Dispatch Service (Schedule 1A) (1)	\$1,402,982	d = \$0.2223 * 6,311,210
Network Integration Transmission Services (NITS) (2)	\$18,940,506	e = \$52.8082 * 358,666
RTO Start-Up Costs (3)	\$68,290	f = \$0.1904 * 358,666
Expansion Cost Recovery Charge (3)	\$67,501	g = \$0.1882 * 358,666
Transmission Enhancement Charges (Schedule 12) (4)	\$2,084,029	h = \$5.8105 * 358,666
Firm Point-To-Point (PTP) Transmission Revenue Credit (5)	(\$349,735)	i = \$-0.9751 * 358,666
<u>NonFirm PTP Transmission Revenue Credit (6)</u>	<u>(\$121,050)</u>	<u>j = \$-0.3375 * 358,666</u>
Total Expected Expenses	\$24,017,632	k = Sum of a through j
Total Energy Sales plus Distribution Losses in MWh (7)	6,211,819	l
PJM Services Price (PSP), dollars per MWh	\$3.87	m = k / l
Expansion Factor (8)	1.0648	n
PJM Services Charge (cents per kWh) prior to applying Uncollectible Factor	0.412	o=m * n * (1/1,000) * (100/1)

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the per MWh rate for each service obtained from the PJM Interconnection, L.L.C. (PJM), by 6,311,210 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's Energy Acquisition (EA) department. The amount, 6,311,210 MWhs, is from the "Total" row under the "Energy Sales plus T&D Losses (in MWh)" column on page 4 of this work paper. It is the amount of energy sales to retail customers expected to take service under Rate BESH or Rate RDS/Rider PPO beginning with the June 2011 monthly billing period and extending through the May 2012 billing period, including Transmission and Distribution (T&D) losses.
- (2) The result of multiplying the per MW Network Integration Transmission Services (NITS) charge of \$52.8082 by 358,666 MW. The daily charge rate of \$52.8082 per MW is the result of dividing the annual Network Zonal Service Rate of \$19,275 per MW-Year by 365 days. The \$19,275 MW-Year rate is shown at line 175 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 358,666 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of this work paper.
- (3) The result of multiplying the daily per MW charge for each service by 358,666 MW. The daily charge rate for each service is determined based on PJM OATT and historical PJM bill analysis provided by ComEd's EA department. Please see Note (2) above for the description of the amount, 358,666 MW.
- (4) The result of multiplying the daily per MW Transmission Enhancement Charge of \$5.8105 by 358,666 MW. The daily Transmission Enhancement Charge rate is an estimated amount based on \$46.5 million expected annual amount for the ComEd Zone for the June 2011 through May 2012 period and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The \$46.5 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the FERC on May 16, 2011. Please see Note (2) above for the description of the amount, 358,666 MW.
- (5) The result of multiplying the daily per MW Firm Point-to-Point (PTP) credit of \$0.9751 by 358,666 MW. The daily per MW Firm PTP credit rate is determined based on \$7.8 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$7.8 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 358,666 MW and 21,915 MW, respectively.
- (6) The result of multiplying the daily per MW NonFirm PTP credit of \$0.3375 by 358,666 MW. The daily per MW Firm PTP credit rate is determined based on \$2.7 million expected annual credit amount for the ComEd Zone and 21,915 MW of daily NSPL for the ComEd Zone. The \$2.7 million expected amount is provided by the Transmission Strategy and Compliance department of Exelon Business Services Company. Please see Notes (2) and (4) above for the description of the amounts, 358,666 MW and 21,915 MW, respectively.
- (7) The amount, 6,211,819 MWhs, is from the "Total" row under the "Energy Sales plus Distribution Losses (in MWh)" column on page 4 of this work paper.
- (8) The Expansion Factor for customers taking service under Rate BESH is determined from the 6.48% System Average Distribution Loss Factor shown in Rate RDS, on Original Sheet No. 75.

Expected Network Service Peak Load (NSPL), electric energy sales plus T&D Losses,
and electric energy sales plus Distribution Losses
for retail customers expected to be taking service under Rate BESH and Rate RDS/Rider PPO
beginning with the June 2011 monthly billing period and extending through the May 2012 monthly billing period

	Expected Daily NSPL (in MW) (1)	Number of Days in the Month	Sum of Daily NSPL (in MW)	Energy Sales plus T&D Losses (in MWh) (2)	Energy Sales plus Distribution Losses (in MWh) (3)
	a	b	c = a * b	d	e
Jun-11	1,006	30	30,180	553,084	544,374
Jul-11	985	31	30,535	592,896	583,559
Aug-11	986	31	30,566	597,244	587,839
Sep-11	964	30	28,920	526,130	517,844
Oct-11	964	31	29,884	503,315	495,388
Nov-11	942	30	28,260	488,456	480,764
Dec-11	943	31	29,233	537,585	529,119
Jan-12	994	31	30,814	546,519	537,913
Feb-12	994	29	28,826	504,365	496,422
Mar-12	994	31	30,814	506,755	498,774
Apr-12	994	30	29,820	465,049	457,725
May-12	994	31	30,814	489,812	482,098
Total		366	358,666	6,311,210	6,211,819

Note:

- (1) Provided by ComEd's Load Forecasting department.
- (2) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses as listed in Rate RDS - Retail Delivery Service (Rate RDS) on Original Sheet 75, and include a Transmission Loss Factor of 1.0160, as provided in applicable tariffs on file with the Federal Energy Regulatory Commission (FERC).
- (3) Provided by ComEd's Load Forecasting Department. These monthly amounts include distribution losses as listed in Rate RDS - Retail Delivery Service (Rate RDS) on Original Sheet 75.

Miscellaneous Procurement Components Charge Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period

Miscellaneous Procurement Components Charge Prior to Including Uncollectible Factors(cents/kWh) (1)	BUF (2)	Miscellaneous Procurement Components Charge w/BUF (cents/kWh) (3)	2010 ISUF (4)	Miscellaneous Procurement Components Charge (cents/kWh) (5)
a	b	c = a * b	d	e = c * d
0.365	1.0061	0.367	0.9999	0.367

Notes:

- (1) Miscellaneous Procurement Components Charge determined pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH). See page 2 for determination.
- (2) System average Base Uncollectible Cost Factors (BUFs) as listed in Rider UF - Uncollectible Factors (Rider UF).
- (3) System average BUF multiplied by Miscellaneous Components Charge pursuant to Rate BESH.
- (4) System average Incremental Supply Uncollectible Cost Factors (ISUFs) for 2010 as listed in 2nd Revised Informational Sheet No. 20.
- (5) System average ISUFs applied pursuant to Rate BESH.

Determination of the Miscellaneous Procurement Components Charge (MPCC) Prior to Applying Uncollectibles Factors

The MPCC prior to applying uncollectibles factors is determined pursuant to Rate BESH for retail customers expected to be taking service under Rate BESH and Rate RDS - Retail Delivery Service (Rate RDS) with power and energy supplied by ComEd under Rider PPO - Power Purchase Option (Rider PPO) beginning with the June 2011 billing period and extending through the May 2012 billing period

Expected expenses for the applicable miscellaneous procurement component services required for retail customers taking service under Rate BESH or Rate RDS/Rider PPO:

Reactive Supply and Voltage Control from Generation Sources Service (1)	\$1,222,190	a = \$3.4076 * 358,666
Regulation and Frequency Response Service (2)	\$2,158,607	b = \$0.3475 * 6,211,819
Synchronized Reserves Service (2)	\$54,664	c = \$0.0088 * 6,211,819
Operating Reserves - Day-Ahead Service (2)	\$713,738	d = \$0.1149 * 6,211,819
<u>Black Start Service (3)</u>	<u>\$198,557</u>	<u>e = \$0.5536 * 358,666</u>
Transmission Ancillary Services	\$4,347,756	f = Sum of a through e
Supply Administration Costs (4)	\$914,339	g
Cost of Working Capital (4)	\$2,617,092	h
Renewable Portfolio Standard Alternative Compliance Payment (5)	\$13,406,348	i = \$2.1582 * 6,211,819
Total Miscellaneous Procurement Components Expenses	\$21,285,535	j = f + g + h + i
Total Energy Sales plus Distribution Losses in MWh (6)	6,211,819	k
Miscellaneous Procurement Components Price, dollars per MWh	\$3.43	l = j / k
Expansion Factor (7)	1.0648	m
Miscellaneous Procurement Components Charge (cents per kWh) prior to applying Uncollectible Factors	0.365	n = l * m * (1/1,000)*(100/1)

See page 3 for notes pertaining to page 2 of this work paper.

Notes for page 2 of this work paper

- (1) The result of multiplying the daily per MW charge of \$3.4076 by 358,666 MW. The daily per MW charge rate, \$3.4076, for the Reactive Supply and Voltage Control from Generation Sources Service is determined based on a \$74,678.58 daily revenue requirement for this service for the ComEd Zone, provided by ComEd's Energy Acquisition (EA) department, and 21,915 MW of daily Network Service Peak Load (NSPL) for the ComEd Zone. The 21,915 MW of daily NSPL for the ComEd Zone is shown at line 173 on page 4 of Attachment 1, attached to ComEd's annual update of the formula rate filed with the Federal Energy Regulatory Commission (FERC) on May 16, 2011. The amount, 358,666 MW, is from the "Total" row under the "Sum of Daily NSPL (in MW)" column on page 4 of the Informational Sheet No. 5 work paper dated May 20, 2011. It is the sum of the daily NSPL for retail customers expected to take service under Rate BESH and Rate RDS/Rider PPO for the period beginning with the June 2011 billing period and extending through the May 2012 billing period.
- (2) The result of multiplying the per MWh rate for each service obtained from the PJM Interconnection, L.L.C. (PJM), by 6,211,819 MWhs. The per MWh rate for each service is determined based on PJM Open Access Transmission Tariff (OATT) and historical PJM bill analysis provided by ComEd's EA department. The amount, 6,211,819 MWhs, is from the "Total" row under the "Energy Sales plus Distribution Losses (in MWh)" column on page 4 of the Informational Sheet No. 5 work paper dated May 20, 2011. It is the amount of energy sales to customers expected to take service under Rate BESH or Rate RDS/PPO beginning with the June 2011 and extending through the May 2012 billing period, including distribution losses.
- (3) The result of multiplying the daily per MW charge of \$0.5536 by 358,666 MW. The daily per MW charge rate, \$0.5543, for the Black Start Service is determined based on a \$12,132.99 daily revenue requirement for this service in the ComEd Zone, provided by ComEd's EA department, and 21,915 MW of daily NSPL for the ComEd Zone. Please see Note (1) for the description of the amounts, 21,915 MW and 358,666 MW.
- (4) Provided by ComEd's EA department.
- (5) The per MWh rate established by the Illinois Commerce Commission in ICC Docket No. 09-0373 as the maximum allowable increase for ComEd related to Alternative Compliance Payments (ACPs) associated with the Public Utilities Act's Renewable Portfolio Standard. The per MWh rate will apply for the June 2011 through May 2012 compliance period, until the next monthly billing period that occurs after estimated ACPs are available.
- (6) Please see Note (2) for the description of the amount, 6,211,819 MWhs.
- (7) The Expansion Factor for customers taking service under Rate BESH is determined from the 6.48% System Average Distribution Loss Factor shown in Rate RDS, on Original Sheet No. 75.



Commonwealth Edison Company www.exeloncorp.com
Energy Delivery
Three Lincoln Centre
Oakbrook Terrace, IL 60181-4260

An Exelon Company

VIA OVERNIGHT DELIVERY

May 19, 2011

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Subject: Capacity Charges Informational Filing

Dear Ms. Rolando:

Commonwealth Edison Company submits for filing on May 20, 2011, for informational purposes, the Capacity Charges as provided for in Rate BESH – Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO – Power Purchase Option (Rider PPO). There are two sets of Capacity Charges included in this filing. The first set of Capacity Charges is currently in effect and continues to be applicable through the May 2011 monthly billing period. The second set of Capacity Charges is applicable beginning with the June 2011 monthly billing period and extending through the May 2012 monthly billing period.

The Capacity Charges are provided in the following informational sheet:

COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL. C. C. NO. 10

9th Revised Informational Sheet No. 4 Canceling 8th Revised Informational Sheet No. 4

Two additional copies of this transmittal letter and the associated informational sheets are provided. One set of such copies is provided for your convenience in acknowledging receipt of this letter and informational sheet, and may be returned to Commonwealth Edison Company in the self-addressed stamped envelope provided.

Ms. Elizabeth Rolando

-2-

May 19, 2011

Copies of this transmittal letter and associated informational sheet (marked DUPLICATE) are enclosed for delivery to Joy Nicdao-Cuyugan, Director - Financial Analysis Division, Bureau of Public Utilities; Bonita Pearce, Accountant – Accounting Department, Financial Analysis Division, Bureau of Public Utilities; John Hendrickson, Manager – Rates, Financial Analysis Division, Bureau of Public Utilities; Cheri Harden, Economic Analyst – Rates, Financial Analysis Division, Bureau of Public Utilities; Peter Lazare, Rates Analyst – Rates, Financial Analysis Division, Bureau of Public Utilities; Tom Kennedy, Manager – Policy Program, Energy Division, Bureau of Public Utilities, and Richard Zuraski, Senior Economist - Policy Section, Energy Division, Bureau of Public Utilities, all of the Illinois Commerce Commission Staff.

The work paper documenting the computation of the Capacity Charges is being sent electronically to Richard Zuraski at rzuraski@icc.illinois.gov and Peter Lazare at plazare@icc.illinois.gov.

In addition, the informational sheet is being sent electronically to Terrie McDonald at tmcdonal@icc.illinois.gov.

Sincerely,



Lawrence S. Alongi
Manager, Retail Rates
(630) 576-6736

Enclosures

cc: Cheri Harden
John Hendrickson
Tom Kennedy
Peter Lazare
Joy Nicdao-Cuyugan
Bonita Pearce
Richard Zuraski

**Commonwealth
Edison Company**

**ELECTRICITY 9th Revised Informational Sheet No. 4
(Canceling 8th Revised Informational Sheet No. 4)**

ILL. C. C. No. 10

CAPACITY CHARGES

Supplement to Rate BESH and Rider PPO (1)

Charge (2)	Units	Capacity Charges Applicable for Service Provided Beginning with the January 2011 Monthly Billing Period and Extending Through the May 2011 Monthly Billing Period (3)
Daily Capacity Charge (DCC)	\$/kW-Day	0.20083
Monthly Capacity Charge (MCC)	\$/kW-Month	5.64654

Charge (2)	Units	Capacity Charges Applicable for Service Provided Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period (3)
Daily Capacity Charge (DCC)	\$/kW-Day	0.12650
Monthly Capacity Charge (MCC)	\$/kW-Month	3.56628

NOTES:

- (1) This informational sheet is supplemental to Sheet No. 33 through Sheet No. 34 in Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Sheet No. 331 in Rider PPO - Power Purchase Option (Rider PPO).
- (2) The DCC is applicable to retail customers in the Self-Generating Customer Group. The MCC is applicable to other retail customers.
- (3) The DCC includes uncollectible and loss factors pursuant to Rate BESH and Rider UF – Uncollectible Factors (Rider UF). The MCC includes uncollectible factors pursuant to Rate BESH and Rider UF.

**Filed with the Illinois Commerce Commission on
May 20, 2011.**

**Date Effective: May 21, 2011
Issued by A. R. Pramaggiore, President
Post Office Box 805379
Chicago, Illinois 60680-5379**

Resner, Elaine E.:(ComEd)

From: Gallagher, Betty J.:(ComEd)
Sent: Friday, May 20, 2011 9:27 AM
To: rzuraski@icc.illinois.gov; plazare@icc.illinois.gov
Cc: Alongi, Lawrence S.:(ComEd); Wellington, Malynda D.:(ComEd)
Subject: Capacity Charge Informational Filing
Attachments: Workpapers - Capacity Charges.xls; Capacity Charges - Info Sheet 4.pdf; Signed Capacity Charges.pdf
Messrs. Lazare and Zuraski,

On May 19, 2011, ComEd sent, via overnight delivery, to the ICC Chief Clerk's office for filing with the ICC on May 20, 2011 for informational purposes, Capacity Charges described in Rate BESH – Basic Electric Service Hourly Pricing and Rider PPO – Power Purchase Option.

A copy of the transmittal letter and informational sheet in Portable Document Format (PDF) and supporting work paper in an Excel file are attached in this email in anticipation that ComEd's filing will be accepted by the ICC Chief Clerks' Office. If you have any questions relating to these documents, please let me know.

As a side note, ComEd will file updates to this Informational Sheet as part of ComEd's rate case compliance filing because certain inputs (e.g. Distribution Loss Factors and Base Uncollectibles Factors) used to determine these charges will change as a result of the rate case Order in Docket No. 10-0467. Those changes will be effective on the effective date of the tariffs filed in compliance with the rate case Order and thus the affected charges will be prorated on customers' bills in the June 2011 monthly billing period.

Sincerely,

Betty Gallagher
Retail Rate Department
ComEd
3 Lincoln Centre
Oakbrook Terrace, IL 60181
Office: 630-576-6751

Capacity Charges Determination
 Applicable to Retail Customers Served Under Rate BESH or Rider PPO

For Application Beginning with the June 2011 Monthly Billing Period and Extending Through the May 2012 Monthly Billing Period

Daily Capacity Charge (DCC)

NLP (1)	NLP	DLF (2)	TLF (3)	DCC prior to including Uncollectible Factor (4)	BUF (5)	DCC w/ BUF (6)	2010 ISUF (7)	DCC w/ BUF and ISUF (8) (9)
\$/MW-Day	\$/kW-Day			\$/kW-Day		\$/kW-Day		\$/kW-Day
a	$b = a / 1000$	c	d	$e = b * c * d$	f	$g = e * f$	h	$i = g * h$
116.23	0.11623	1.0648	1.0160	0.12574	1.0061	0.12651	0.9999	0.12650

Monthly Capacity Charge (MCC)

NLP (1)	Days in the Billing Periods	Monthly Billing Periods	MCC prior to including Uncollectible Factor	BUF (5)	MCC w/ BUF (6)	2010 ISUF (7)	MCC w/ BUF and ISUF (8) (9)
\$/MW-Day			\$/kW-Month		\$/kW-Month		\$/kW-Month
a	b	c	$d = a * b / c / 1000$	e	$f = d * e$	g	$h = f * g$
116.23	366	12	3.54502	1.0061	3.56664	0.9999	3.56628

Notes:

- (1) The Estimated Net Load Price (NLP) for the ComEd Zone for the 2011/2012 delivery year posted in PJM's web site at (dated 04/15/2011): <http://www.pjm.com/markets-and-operations/rpm/rpm-auction-user-info.aspx>.
- (2) Distribution Loss Factor (DLF) is the system average DLF as listed in Rate RDS - Retail Delivery Service (Rate RDS).
- (3) Transmission Loss Factor (TLF) to adjust for losses on the transmission system located in the Company's service territory as provided in applicable tariffs on file with the Federal Energy Regulatory Commission (FERC).
- (4) DLF and TLF included in determination of DCC pursuant to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) System average Base Uncollectible Cost Factor (BUF) as listed in Rider UF - Uncollectible Factors (Rider UF).
- (6) System average BUF applied pursuant to Rate BESH.
- (7) System average Incremental Supply Uncollectible Cost Factor (ISUF) for 2010 as listed in 2nd Revised Informational Sheet No. 20.
- (8) System average ISUF applied pursuant to Rate BESH.
- (9) The DCC is applicable to retail customers in the Self-Generating Customer Group, and the MCC is applicable to other retail customers.