

Commonwealth Edison Company
Cash Working Capital
Calendar Year 2011
(In Thousands)

Line No.	Description (A)	Amount (B)	Source (C)
1	Total Operating Revenues	\$ 2,058,531	ComEd Ex. 13.1, Schedule FR A-1 REC Ln 23
2	Less: Uncollectible Accounts	-	
3	Less: Depreciation & Amortization	(413,315)	ComEd Ex. 13.1, Schedule FR A-1 REC Ln 5
4	Less: Regulatory Debits	(8,656)	ComEd Ex. 13.1, Schedule FR A-1 REC Ln 8
5	Less: Pension Asset Cost Funding	-	ComEd Ex. 13.1, Schedule FR A-1 REC Ln 9
6	Less Deferred Taxes and ITC	(575,073)	ComEd Ex. 13.3, Schedule C-1 RY, Lines 22 and 23
7	Less: City of Chicago Dark Fiber Tax	(84)	ComEd Ex. 13.2, WP 7, Page 19, Line 13 * Net Plant Allocator
8	Less: Return on Equity	(253,526)	From line 12 below
9	Total Revenues for CWC calculation	<u>\$ 807,877</u>	
10	Average Rate Base	\$ 6,079,759	ComEd Ex. 13.1, Schedule FR A-1 REC Ln 14
11	Equity Weighted Component	4.17%	ComEd Ex. 13.1, Schedule FR D-1, Line 17, Column D
12	Return on Equity	<u>\$ 253,526</u>	
13	Other O & M Expenses	\$ 1,454,215	Schedule FR A-1 REC Ln 11
14	Payroll and Withholdings	(298,844)	Minus Line 31 below plus line 30 below
15	Inter Company Billings	(113,937)	Witness WP 5, AG 2.01_Attach 06
16	Inter Company Billings - Pass throughs	(38,098)	Witness WP 5, AG 2.01_Attach 06
17	Employee Benefits Expense - Pension and OPEB	(111,919)	Witness WP 2, AG 2.01_Attach 03
18	Employee Benefits Expense - Other	(37,267)	From Line 37 below
19	Uncollectible Accounts	-	From line 2 above
20	Depreciation and Amortization	(413,315)	From line 3 above
21	Regulatory Debits	(8,656)	From line 4 above
22	Pension Asset Cost Funding	-	From line 5 above
23	Taxes Other than Income Taxes	(147,122)	ComEd Ex. 13.1, Schedule FR A-1 REC Ln 7
24	Property Leases	(32,265)	Witness WP 4, AG 2.01_Attach 05
25	Other Operations & Maintenance	<u>\$ 252,792</u>	
26	Payroll and Withholdings - Total	\$ 329,288	ComEd Ex. 13.3, Sch C-11.1, Line 8, Column B
27	Less: Power Production	(1,565)	ComEd Ex. 13.3, Sch C-11.1, Line 2, Column B
28	Less: Transmission	(28,762)	ComEd Ex. 13.3, Sch. C-11.1, Line 3, Column B
29	Less: Perquisites and Awards	(117)	ComEd Ex. 13.1, App 7, Ln 60
30	Less: Net Incentive Pay	(27,229)	From line 36 below
31	Payroll and Withholdings - Distribution, Customer Accts and A&G	<u>\$ 271,615</u>	
32	Incentive Pay	34,688	Witness WP 5, AG 2.01_Attach 07
33	Less: Restricted Stock Incentive Compensation	(2,536)	ComEd Ex. 13.2, WP 7, page 25
34	Less: AIP billed by BSC - EPS	(4,923)	ComEd Ex. 13.2, WP 7, page 26
35	Less: AIP Net Income Limiter	-	
36	Net Incentive Pay	<u>\$ 27,229</u>	
37	Employee Benefits - Other	\$ 37,267	Witness WP 2, AG 2.01_Attach 03
38	401K Match	2,009	Witness WP 2, AG 2.01_Attach 09
39	Employee Benefits - Other without 401K Match	<u>\$ 35,258</u>	

Commonwealth Edison Company
Regulatory Assets and Deferred Debits
2011 Actual
(In Thousands)

Line No.	Description (A)	Balance at Beginning of 2011 (B)	2011 Activity		Balance at End of 2011 (E)
			Debits (C)	Credits (D)	
1	<u>Regulatory Assets (182.3)</u>				
2	Capitalized Employee Incentive Payments	\$ 8,439,273	\$ -	\$ (241,488)	\$ 8,197,785
3	Conditional Asset Retirement Obligations	61,050,436	(9,359,696)	(1,517,059)	50,173,681
4	Future Settlement of Income Tax Liabilities	22,742,934	34,735,950	-	57,478,884
5	Recoverable RTO Start-Up Costs	9,836,908	752,377	(3,310,038)	7,279,247
6	Settled Cash Flow Swaps- Loss	18,411,455	-	(2,167,606)	16,243,849
7	MGP Remediation Costs	110,116,140	14,000,999	(9,402,164)	114,714,975
8	Severance Cost	73,733,334	12,831,000	(23,561,584)	63,002,750
9	Financial Swap with Exelon Generation	975,412,546	-	(281,314,341)	694,098,205
10	Original Cost Audit Costs	365,429	1,458,846	(525,988)	1,298,287
11	Rehearing Costs on Docket 05-0597	514,449	-	(343,807)	170,642
12	Lease Abandonment Costs	768,542	-	(513,617)	254,925
13	Rate Case Costs - Docket 07-0566	2,601,633	7,729,893	(3,173,219)	7,158,307
14	Under-recovered Uncollectible Accounts	13,660,757	-	(13,660,757)	-
15	PORCB Regulatory Program	1,936,313	3,348,625	(1,038,627)	4,246,311
16	Rate Design Proceeding Costs	498,368	-	(498,368)	-
17	Post-May 2008 Original Cost Audit Costs	105,222	-	(105,222)	-
18	AMI Filing Costs	427,995	3,632	(431,627)	-
19	Smart Grid Workshops	1,344,274	94	(1,344,368)	-
20	Rate Case Costs - Docket 10-0467	5,711,196	2,238,672	(7,949,868)	-
21	Purchased Electricity Adjustment	-	159,694,520	(112,045,270)	47,649,250
22	AMI Pilot Program Costs	-	9,421,775	(1,470,657)	7,951,118
22	2010 Federal Health Care Income Tax Expense	-	15,831,704	(3,078,387)	12,753,317
23	Costs of Initial Formula Rate Filing	-	1,979,832	(523,633)	1,456,199
24	2011 Rate Design Studies	-	639,537	-	639,537
25	Renewable Energy and Associated RECs	-	105,774,867	-	105,774,867
25	Under-recovered Distribution Services Costs:				
26	2011 Annual Reconciliation	-	29,005,000	-	29,005,000
27	2011 Significant Storms	-	68,201,041	(13,640,208)	54,560,833
28	Total Regulatory Assets	\$ 1,307,677,204	\$ 458,288,668	\$ (481,857,903)	\$ 1,284,107,969

Commonwealth Edison Company
Regulatory Assets and Deferred Debits
2011 Actual
(In Thousands)

Line No.	Description (A)	Balance at Beginning of 2011 (B)	2011 Activity		Balance at End of 2011 (E)
			Debits (C)	Credits (D)	
1	<u>Deferred Debits (186)</u>				
2	Pension Asset	\$ 1,038,782,729	\$ 873,031,902	\$ (109,265,659)	\$ 1,802,548,972
3	Cook County Forest Preserve District Fees	1,453,918	115,628	(329,087)	1,240,459
4	LT Receivable from MBA Plan	2,945,325	-	(157,448)	2,787,877
5	Insurance Recoveries Related to Third-Party Claims	471,500	962,639	(536,134)	898,005
6	State Income Tax Deposit- Fossil Station Sale	151,065,283	-	(35,201,169)	115,864,114
7	FIN 48 Income Tax Receivables	76,276,627	-	(29,689,674)	46,586,953
8	Midwest Generation/Chicago Settlement	36,801,638	-	(3,680,163)	33,121,475
9	Chicago Arbitration Settlement	34,482,758	-	(3,448,275)	31,034,483
10	Long-Term Contracting Services	4,820,727	342,389	(1,438,859)	3,724,257
11	Accumulated Under/Over-Recoveries	87,070	1,860,958	(1,632,401)	315,627
12	Affiliated Services	153,881	-	(144,815)	9,066
13	Deferred Residential A/R	616,893	1,353,085	(1,969,978)	-
14	Credit Facility Issue Costs	5,711,571	-	(2,558,150)	3,153,421
15	LT Receivable from Exelon Generation	1,892,259,188	-	(35,051,746)	1,857,207,442
16	LT Receivable from FermiLab	70,000	-	(35,000)	35,000
17	Vacation Pay and Pending Accounting Distribution	23,094,106	258,928	-	23,353,034
18	Miscellaneous Work in Progress	80,805	4,502	-	85,307
19	Estimated Illinois Distribution Tax Refund	21,580,014	12,473,350	(8,577,259)	25,476,105
20	Mark-to-Market Derivative	3,714,928	-	(3,714,928)	-
21	Minor Items	190,730	4,136	-	194,866
22	Total Deferred Debits	\$ 3,294,659,691	\$ 890,407,517	\$ (237,430,745)	\$ 3,947,636,463

Commonwealth Edison Company
Operating Reserves, Regulatory Liabilities, and Deferred Credits
2011 Actual
(In Thousands)

Line No.	Description (A)	Balance at Beginning of 2011 (B)	2011 Activity		Balance at End of 2011 (E)
			Debits (C)	Credits (D)	
1	<u>Operating Reserves (228.2, 228.3, 228.4)</u>				
2	Deferred Compensation Unit Plan	\$ (28,239,342)	\$ 3,157,102	\$ (4,081,165)	\$ (29,163,405)
3	Non-Pension Post Retirement Benefit Obligation	(270,798,904)	108,112,077	(108,732,100)	(271,418,927)
4	Executive Death Benefits	(999,662)	-	(39,473)	(1,039,135)
5	Executive Death Benefits - SERP	(1,270,526)	-	(46,227)	(1,316,753)
6	Deferred Compensation Plan - Level 2	(7,145,667)	483,114	(743,934)	(7,406,487)
7	Management Retention Incentive Plan	(803,383)	751,302	(482,918)	(534,999)
8	FASB 112 Liability	(4,133,934)	-	-	(4,133,934)
9	Long-Term Incentive Plans	(1,210,488)	1,397,441	(2,587,893)	(2,400,940)
10	Public Claims	(30,182,679)	9,500,257	(9,170,159)	(29,852,581)
11	Workmen's Compensation - Long-Term	(23,486,822)	6,128,480	(5,548,602)	(22,906,944)
12	Environmental Liability - MGP Liability	(114,555,593)	8,027,355	(14,398,464)	(120,926,702)
13	Environmental Liability - Super Fund Site	(5,929,708)	51,933	(65,555)	(5,943,330)
14	Other Environmental Liability	(76,088)	45,075	(18,987)	(50,000)
15	Total Operating Reserves	\$ (488,832,796)	\$ 137,654,136	\$ (145,915,477)	\$ (497,094,137)

Commonwealth Edison Company
Operating Reserves, Regulatory Liabilities, and Deferred Credits
2011 Actual
(In Thousands)

Line No.	Description (A)	Balance at Beginning of 2011 (B)	2011 Activity		Balance at End of 2011 (E)
			Debits (C)	Credits (D)	
1	<u>Asset Retirement Obligation (230)</u>				
2	Asset Retirement Obligation	\$ (104,935,733)	\$ 18,816,473	\$ (2,920,276)	\$ (89,039,536)
3	<u>Deferred Credits (253)</u>				
4	Deferred Rents Note - FAS 13	\$ (10,413,112)	\$ 1,977,681	\$ -	\$ (8,435,431)
5	Deferred Benefits - ACRS Deduction Sold	(1,893,029)	946,260		(946,769)
6	Chicago Arbitration Settlement	(6,000,000)	6,000,000		-
7	Midwest Generation / City of Chicago Settlement	(17,881,592)	1,788,159		(16,093,433)
8	Non Current- Guarantee / Indemnity	(554,271)	391,250		(163,021)
9	Long-Term Contracting Services	(3,709,875)	384,529		(3,325,346)
10	Initial Payments - Contracts	(7,001,313)	382,590		(6,618,723)
11	Deferred Benefits - ITCs Sold	(383,297)	191,892		(191,405)
12	Advance Payments From Non-Traditional Service Contracts	(174,912)	589,379	(704,367)	(289,900)
13	Advance Billings for IPP Construction Estimates	(2,963,051)	45,968,184	(67,826,382)	(24,821,249)
14	Financial Swap Contract with Exelon Generation	(525,297,673)	333,975,525		(191,322,148)
15	Renewable Energy and REC Swap Contracts	-	-	(96,574,687)	(96,574,687)
16	Total Deferred Credits	\$ (576,272,125)	\$ 392,595,449	\$ (165,105,436)	\$ (348,782,112)

Commonwealth Edison Company
Regulatory Assets and Deferred Debits
2011 Actual
(In Thousands)

Line No.	Description (A)	Balance at Beginning of 2011 (B)	2011 Activity		Balance at End of 2011 (E)	Jurisdictional (F)
			Debits (C)	Credits (D)		
1	<u>Adjustments - Other Regulatory Assets (182.3)</u>					
2	AMI Pilot- Retired Meters	\$ -	\$ (352)	\$ 5,234	\$ 4,882	\$ 4,882
3	AMI Pilot- Pre-2010 Costs	-	(347)	1,782	1,435	<u>1,435</u>
4	Total 182.3 Adjustments					6,317
5	<u>Adjustments - Deferred Debits (186)</u>					
6	Deferred Costs In Connections With Docket 11-0721				(19)	(19)
7	Expected Insurance Recoveries on Public Claims (Page 6)				23,120	<u>20,741</u>
8	Total 186 Adjustments					20,722
9	<u>Adjustments - Operating Reserves (228)</u>					
10	Expected Insurance Recoveries on Public Claims				898	806
11	<u>Deferred Credits (253)</u>					
12	Adjustment to Operating Reserve for Accrued Vacation Pay (Page 6)					(46,027)
13	Adjustment to Operating Reserve for Accrued Incentive Pay (Page 7)					(16,640)
14	Deferred Revenues (related to upfront payments of leased fiber optic cable)					(3,356)
15	Other Misc Adjustment					<u>15</u>
16	Total 253 Adjustments					(66,008)

Commonwealth Edison Company
Adjustment to Operating Reserve for Accrued Vacation Pay
(In Thousands)

Line No.	Description (A)	Deferred Credit Amount (B)	Deferred Debit Amount (C)
1	<u>2011 Monthly Ending Balances of Accrued Vacation</u>		
2	January	\$ (51,190)	\$ 23,099
3	February	(51,190)	23,099
4	March	(51,190)	23,099
5	April	(51,190)	23,099
6	May	(51,190)	23,099
7	June	(51,190)	23,099
8	July	(51,190)	23,099
9	August	(51,190)	23,099
10	September	(51,190)	23,099
11	October	(51,190)	23,099
12	November	(51,190)	23,099
13	December	<u>(52,592)</u>	<u>23,355</u>
14	Average	\$ (51,307)	\$ 23,120
15	Wages & Salaries Allocator	<u>89.71%</u>	<u>89.71%</u>
16	DS Jurisdictional Reserve for Accrued Vacation	<u>(46,027)</u>	<u>20,741</u>
17	Tax Rate	<u>-41.18%</u>	
18	ADIT on Reserve for Vacation Pay	\$ 18,952	
19	ADIT on Reserve for Vacation Pay (Sch B-9, Line 5)	<u>(16,252)</u>	
20	Adjustment to ADIT for Reserve for Accrued Vacation Pay	<u><u>2,700</u></u>	

Commonwealth Edison Company
Adjustment to Operating Reserve for Accrued Incentive Pay
(In Thousands)

Line No.	Description (A)	Amount (B)
1	<u>2011 Monthly Ending Balances of Accrued Incentive Pay</u>	
2	January	\$ (60,029)
3	February	(10,137)
4	March	(14,624)
5	April	(18,885)
6	May	(23,365)
7	June	(27,875)
8	July	(32,144)
9	August	(36,690)
10	September	(40,904)
11	October	(52,536)
12	November	(61,540)
13	December	<u>(71,868)</u>
14	Average	\$ (37,550)
15	Wages & Salaries Allocator	<u>89.71%</u>
16	DS Jurisdictional Reserve for Accrued Incentive Pay	\$ (33,686)
17	Less: Accrued Incentive in CWC Calculation (WP 3)	<u>\$ (17,046)</u>
18	DS Jurisdictional Reserve for Accrued Incentive Pay - Adjustment	<u><u>\$ (16,640)</u></u>
19	DS Jurisdictional Reserve for Accrued Incentive Pay (line 16)	\$ (33,686)
20	Tax Rate	<u>-41.18%</u>
21	ADIT on Reserve for Incentive Pay	\$ 13,870
22	ADIT on Reserve for Incentive Pay (WP 5)	<u>(26,102)</u>
23	Adjustment to ADIT for Reserve for Accrued Incentive Pay	<u><u>(12,232)</u></u>

Commonwealth Edison Company
Deferred Costs In Connections With Docket 11-0721
(In Thousands)

Line No.	Description (A)	Amount (B)	ICC Acct (C)
1	<u>Deferred Rate Case Expenses (1)</u>		
2	Gross Cost	\$ (28)	182.3
3	Accumulated Ammortization	<u>9</u>	182.3
4	Net Adj. to Deferred costs of Docket 11-0721	<u><u>\$ (19)</u></u>	

Note:

(1) Represents invoice charges for outside services improperly charged to the rate case project for Dkt. 11-0721.

Commonwealth Edison Company
Workpaper 7 - Expense Information Summary

Line No.	Page No. (A)	Description (B)
1	2	City of Chicago / Midwest Generation Settlement
2	3	Industry Memberships - Professional Membership Associations
3	4	General Advertising Expenses - Non Safety or Informational
4	5	Bank Fees - Credit Facility Fees Included in the Cost of Capital
5	6	CARE Program Expenses
6	7	Non DS Uncollectible Expenses - Outside Agency\Uncollectable Accounts
7	8	Supply Administration Costs
8	9	Residential Real Time Pricing
9	10	Energy Efficiency and Demand Response Programs
10	11	Legal Costs of IRS Dispute - Fossil Sale
11	12	Total Voluntary Exclusions
12	13	Executive Compensation Exclusion
13	14	Lease Expense Adjustment
14	15	50% of Corporate Jet Expense
15	16	Long Term Incentive Compensation
16	17	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928
17	18	Amortization of Deferred Charges - Debits
18	19	Taxes Other Than Income
19	20	Charitable Contributions
20	21	Exclude PORCB Admin Costs Recoverable Under Rider
21	22	Exclude Research Expense
22	23	Include Interest Expense Accrued on Customer Deposits
23	24	Adjustments to Perquisites and Awards
24	25	2011 - Adjust Key Manager Restricted Stock
25	26	Adjustment to Remove Allocated BSC AIP Based on Net Income Goal
26	27	Property Taxes Adjustment

Note:

ComEd did not apply the 102.9% cap on its Annual Incentive Plan addressed in the 11-0721 Docket Order (at 90). The incentive compensation in the rate-setting and reconciliation revenue requirements in the instant Docket is incentive compensation for 2011, paid well before the issuance of the 11-0721 Docket Order. The 11-0721 Docket Order (at 90), among other things, referenced concerns for due process and stated in part: "However, because the Commission places these restrictions on incentive compensation recovery through rates going forward, we decline to adopt the CUB/City adjustment to remove this expense for 2010." The same concerns apply to 2011 incentive compensation.

Commonwealth Edison Company
City of Chicago / Midwest Generation Settlement
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount (1)</u> (B)
1	Adjustment	
2	Arbitration Settlement Costs - City of Chicago	\$ (3,448)
3	City of Chicago and Midwest Generation Settlement	<u>(1,501)</u>
4	Total	<u><u>\$ (4,949)</u></u>

Notes:

(1) ComEd ILCC - Form 21 dated December 31st, 2011, page 13.1, Item #1

Commonwealth Edison Company
Industry Memberships - Professional Membership Associations
(In Thousands)

Line No.	Description (A)	2011 Actual (B)	Jurisdictional (1) (C)
1	Industry Association Dues Charged		
2	To Operating Expenses In 2011		
3	Edison Electric Institute (2)(3)	\$ 615	\$ 555
4	All Other (4)		
5	Charged to Transmission O&M	\$ -	\$ -
6	Charged to Distribution O&M	(86)	-
7	Charged to Customer Accts. O&M	9	-
8	Charged to Customer Service O&M	-	-
9	Charged to A&G Expense	1,356	-
10	Subtotal All Other	<u>\$ 1,279</u>	<u>\$ -</u>
11	Total Industry Association Dues Charged		
12	To Operating Expenses In 2011	\$ 1,894	\$ 555
13	Total Industry Association Dues Charged		
14	To Other Accounts In 2011	<u>406</u>	<u>-</u>
15	Total Industry Association Dues	<u><u>\$ 2,300</u></u>	<u><u>\$ 555</u></u>

Notes:

- (1) Expense included in formula rate.
- (2) Annual EEI billing for membership dues includes an amount for annual dues, legislative and political activities, and charitable contributions. Dues shown above are charged to account 930.2, Miscellaneous general expenses. The legislative and political portion of the invoice is charged to Account 426.4, Expenditures for Certain Civic, Political and Related Activities, and the charitable contribution portion of the bill is charged to 426.1, Donations.
- (3) Nature and purpose of EEI: an organization that provides a forum for utilities and individuals in the electric power industry to exchange ideas and experiences and to communicate with a variety of audiences, including regulators.
- (4) All other industry association dues included in operating expenses have not been individually listed here as all such dues have been reclassified to non-operating expenses for ratemaking purposes.

Commonwealth Edison Company
General Advertising Expenses
Year 2011
(In Thousands)

Line No.	<u>Account</u> (A)	<u>Account Description</u> (B)	<u>2011 Actual</u> (C)	<u>Adjustments</u> (D)	<u>Jurisdictional (1)</u> (E)
1	909	Informational and Instructional Advertising Expenses	\$ 4,721	\$ (2,115) (2)	\$ 2,606
2	912	Demonstration and Selling Expenses	-	-	-
3	913	Advertising Expenses	-	-	-
4	916	Miscellaneous Sales Expenses	-	-	-
5	930.1	General Advertising Expenses	<u>1,917</u>	<u>(1,917) (3)</u>	<u>-</u>
6		Total Advertising Expenses	<u>\$ 6,638</u>	<u>\$ (4,032)</u>	<u>\$ 2,606</u>

Notes:

(1) Expense included in formula rate.

(2) Reflects exclusion of agency retainer fees.

(3) Excludes costs of program advertising which is not for informational or instructional purposes.

Commonwealth Edison Company
Adjustments to 2011 Customer Accounts O&M
Bank Fees - Credit Facility Fees Included in the Cost of Capital
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Bank Fees (1)	\$ (390)

Note:

(1) Included in credit facility fees in the cost of capital.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude CARE Program Expenses
Year 2011
(In Thousands)

Line No.	Description (A)	Total CARE Programs Expense (B)	Jurisdictional Adjustment For All CARE Programs (C)
1	Customer Service - Customer Records and Collections	\$ 0	\$ 0
2	Customer Service - Customer Assistance Expenses	2	2
3	A&G - Employee Pension & benefits	(1)	(1)
4	Total Operating Expense	<u>\$ 1</u>	<u>\$ 1</u>

Commonwealth Edison Company

Uncollectible Expense (1)

2011

(In Thousands)

Line No.	Description (A)	Total (B)	Jurisdictional Percentage (2) (C)	Jurisdictional (D)	Non-Jurisdictional (E)
1	Uncollectible Accounts Expense	\$ 57,292	0.00%	\$ -	\$ 57,292
2	Outside Collection Agency Expenses	\$ 1,005	35.17%	\$ 353	\$ 652

Notes:

- (1) As charged to FERC Account 904, Uncollectible Accounts Expense.
- (2) Uncollectible Account Expense is excluded from the formula rate. Outside collection agency fees have been calculated using the Delivery Service Revenue Allocator

Commonwealth Edison Company

Adjustment to Operating Expenses to Exclude Supply Administration Expenses
Recovered Through Rider PE
Year 2011
(In Thousands)

Line No.	Description (A)	Supply Administration Expense (B)	Jurisdictional Adjustment (C)
1	Production	\$ 3,469	\$ -
2	Transmission	-	-
3	Distribution	-	-
4	Customer Accounts	-	-
5	Admin & General	806	(806)
6	Taxes Other Than Income	117	(117)
7	Other	654	-
8	Total Supply Administration Expense	<u>\$ 5,045</u>	
9	Operating Expense Adjustment		<u>\$ (923)</u>

Commonwealth Edison Company
 Adjustment to Operating Expenses to Exclude
 Residential Real Time Pricing (RRTP) Program Expenses
 Recovered Through Rider RCA
Year 2010
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	Outside Services Employed Expense (1) (2)	<u>\$ (1,096)</u>

Notes:

- (1) RRTP costs are recorded in account 923.
- (2) Includes only incremental outside services to administer the program which are recovered through Rider RCA.

Commonwealth Edison Company
Adjustments to 2011 Customer Accounts O&M
To Exclude Energy Efficiency Program Expenses Recovered through Rider EDA
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Total Customer Accounts Expense (1)	\$ (110,232)

Note:

(1) EDA Costs Incurred and recorded in the year 2011 recovered through Rider EDA recorded in Account 908.

Commonwealth Edison Company
Adjustments to 2011 FERC Account 923
To Exclude Legal Costs Related to IRS Dispute
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Legal Cost of IRS Dispute, recorded in Account 923 (1)	<u>\$ (1,175)</u>

Note:

(1) Legal costs relating to an IRS dispute associated with the gain on the sale of the fossil generating units included in 2011 operating expenses.

Commonwealth Edison Company
Summary of Voluntary Exclusions
Year 2011
(In Thousands)

Line No.	Description (A)	Amount (B)	Page (C)
1	Executive Compensation Exclusion	\$ (10,505)	Page 13
2	Lemont Lease Expense Exclusion	(1,308)	Page 14
3	50% of Corporate Jet Expense Adjustment	(541)	Page 15
4	IRS Legal Dispute	(1,175)	Page 11
5	PORCB Adjustment	(226)	Page 21
6	General Research Expense	(164)	Page 22
7	Perqs and Awards	(130)	Page 24
8	BSC AIP	(5,488)	Page 26
9	ComEd LTIP - Restricted Stock	(2,578)	Page 25
10	Cost of Retirement Celebration	(18)	
11	Expense of Outside Services In Connections with 2012 Article IX Filing	28	
12	Regulatory Commission Expense Adjustment	<u>(2)</u>	
13	Total	<u><u>\$ (22,107)</u></u>	(1)

Note:

(1) Total per adjustment on WP 7, Ln 21

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2011
(In Dollars)

Line No.	Description	ComEd	ComEd	BSC	BSC	BSC	BSC	BSC	BSC	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Salary	\$ -	\$ -	\$ 1,512,904	\$ 858,692	\$ 621,058	\$ 516,846	\$ 472,954	\$ 404,646	\$ 4,387,100
2	Annual Incentive for 2010	589,214	389,481	2,497,142	1,136,857	616,071	512,571	402,060	316,006	6,459,402
3	Perquisites	10,313	8,240	240,345	12,137	35,168	8,453	5,381	8,168	328,205
4	Other Awards	1,092,500	737,709	6,521,623	2,793,854	1,626,270	1,287,221	637,909	538,209	15,235,295
5	Benefits and Payroll Taxes	-	-	788,508	437,471	338,929	261,407	240,018	213,362	2,279,695
6	All Other	8,034	4,992	139,987	12,865	5,960	6,976	4,085	3,828	186,727
7	Subtotal	<u>\$ 1,700,061</u>	<u>\$ 1,140,422</u>	<u>\$ 11,700,508</u>	<u>\$ 5,251,876</u>	<u>\$ 3,243,456</u>	<u>\$ 2,593,475</u>	<u>\$ 1,762,407</u>	<u>\$ 1,484,219</u>	<u>\$ 28,876,424</u>
8	ComEd Percentage (2)	100.00%	100.00%	29.44%	29.44%	29.44%	29.44%	29.44%	29.44%	
9	Total	<u>\$ 1,700,061</u>	<u>\$ 1,140,422</u>	<u>\$ 3,444,630</u>	<u>\$ 1,546,152</u>	<u>\$ 954,873</u>	<u>\$ 763,519</u>	<u>\$ 518,853</u>	<u>\$ 436,954</u>	<u>\$ 10,505,464</u>

Notes:

- (1) Represents Exelon Executive Committee compensation allocated to ComEd and certain ComEd Executives.
(2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.
All incentives, awards, and perquisites for the two ComEd executives were excluded from operating expenses.

Commonwealth Edison Company

Adjustment to Operating Expenses to Exclude Costs for
Lease of Building in Lemont, IL
Year 2011
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Lemont Lease Expense Adjustment (1)	<u>\$ (1,308)</u>

Note:

(1) Recorded in Account 931

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
50% of Corporate Jet Expense
Year 2011
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Total Corporate Jet Expense	\$ 1,082
2	Exclusion of 50% of Corporate Jet Expenses	\$ (541)

Commonwealth Edison Company
Remove Incentive Compensation Related to Net Income Goals
(In Thousands)

Line No.	Description (A)	FERC Account (B)	2011 Actual (C)	Net Income Goal % (D)	Removal of Net Income Goal Related \$'s (E)	Allocator (F)	Jurisdictional (G)
1	<u>ComEd LTIP Related to Net Income Goals (1):</u>						
2	Plant	107/108	\$ 48	33.33% (2)	\$ (16)	77.7% (3)	See B-2.6
3	Gen & Admin Expense	920-935	421	33.33% (2)	(140)	89.71% (4)	(126)
4	Total		<u>\$ 470</u>		<u>\$ (157)</u>		<u>\$ (126)</u>
5	<u>AIP Related to Net Income Goals (5):</u>						
6	Plant	107/108			\$ (94)	77.7% (3)	
7	Handling/Clearing/Misc	Various (6)			(19)	77.7% (3)	(15)
8	Non-Utility Expenses	416/426			(1)	0%	-
9	Production	500-557			(1)	0%	-
10	Transmission	560-573			(11)	0%	-
11	Distribution	580-908			(103)	100%	(103)
12	Gen & Admin Expense	920-935			(33)	89.71% (4)	(30)
13	Total				<u>\$ (262)</u>		<u>\$ (148)</u>
14	Total Jurisdictional Expense Removed:						<u><u>\$ (274)</u></u>

Notes:

- (1) LTIP is awarded annually and typically accrued over 3 years. 2009 LTIP included a goal tied to ComEd Net Income. Reflected is the 3rd year of the 2009 LTIP award amount that was accrued in 2011.
- (2) 2009 LTIP had 1/3 of its goals related to ComEd Net Income.
- (3) Allocation to jurisdictional based on 2011 Net Plant allocation factor (see WPA-5, Page 2).
- (4) Allocation to jurisdictional based on 2011 Wages and Salaries allocation factor (see WPA-5, Page 1).
- (5) Certain ComEd employees participated in the Exelon BSC AIP in 2011. Amounts related to Net Income goal are excluded in accordance with Section 16-108.5(c)(4)(a) of the Act.
- (6) Includes FERC Accounts 163, 184 and 186.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Regulatory Commission Expenses (Account 928) Not Related to Delivery Service
Year 2011
(In Dollars)

Line No.	Docket Numbers (A)	Description (B)	Amount (C)
1		Total Regulatory Expenses Charged to Account 928	(1) <u><u>\$2,791,372</u></u>
2		Distribution Related Matters:	
3	Numerous	Various Complaint and Petition Matters	\$139,844
4	07-491, 08-0044	Petition to determine applicability of Section 16-125(e) liability related to storms.	140,385
5	07-0566	Remand of 07-0566	794,454
6	08-0312	Original Cost Audit (Post May 2008)	482
7	08-0532	Investigation of Rate Design Pursuant to Section 9-250 of the Public Utilities Act	44,476
8	11-0609	Rider UF Revenue Reconciliation	68,584
9	10-0467	General Rate Increase	1,323,002
10	11-0618	Affiliated Interest Matters (2)	21,021
11	11-0459	Petition for Reconciliation under Rider AMP	24,244
12	11-0711	Rate Case Expense Rulemaking	4,541
13	11-0772	Approval of Multi-Year Performance Metrics	32,651
14		Total Delivery Service Related Matters	<u><u>\$2,593,684</u></u>

Note:

(1) FERC Form 1, Page 323, Line 189, Column b.

Commonwealth Edison Company
Amortization of Regulatory Debits and Credits
2011 Actual
(In Thousands)

Line No.	Description (A)	Time Period Costs Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of Year (F)	Balance at End of Year (G)	Amortization (Expense) or Credit (H)	Jurisdictional (I)
		From (B)	To (C)						
1	<u>Amortization Charged to account 407.3</u>								
2	Capitalized incentive costs	(1) 1/1/2000	12/31/2000	42 Years	01-0423	\$ 8,439	\$ 8,198	(2) \$ (241)	\$ (241) (17)
3	Original Cost Audit Costs	1/1/2006	5/31/2011	3 Years	07-0566 & 10-0467	365	1,298	(526)	(526) (17)
4	Original Cost Audit Proceeding-Post 2008	(3) 10/1/2008	12/31/2010	3 Years	08-0312	105	-	-	-
5	Smart Grid Workshops - (ISSGC)	(3) 1/1/2009	12/31/2010	3 Years	07-0566 & 08-0675	1,344	-	-	-
6	Rehearing on ICC Docket 05-0597	1/1/2006	12/31/2006	3 Years	07-0566	514	171	(344)	(344) (17)
7	Lease Abandonment Costs	1/1/2006	12/31/2006	3 Years	07-0566	769	255	(514)	(514) (17)
8	Rate Case Costs - ICC Docket 07-0566 & 10-0467	1/1/2007	12/31/2011	3 Years	07-0566 & 10-0467	2,602	7,158	(3,173)	(3,173) (17)
9	Rate Design Proceeding	(4) 10/1/2008	12/31/2010	3 Years	07-0566 & 08-0532	498	-	-	-
10	2010 Distribution Rate Case Deferred Expense	(4) 2/1/2010	12/31/2011	3 Years	10-0467	5,711	-	-	-
11	AMI Pilot Program Costs	1/1/2009	12/31/2011	3 to 10 Years	09-0263	-	7,951	(5) (1,474)	(1,474) (17)
12	AMI Pilot Filing Deferred Costs	(6) 3/1/2009	12/31/2010	3 Years	07-0566 & 08-0675	428	-	-	-
13	2009 Severance Costs	8/1/2009	12/31/2010	3 Years	10-0467	-	10,336	(2,495)	(2,495) (17)
14	Storm Costs Capitalized	(7) 6/1/2011	8/31/2011	5 Years	-	-	54,561	(13,640)	(13,640)
15	Costs of Initial Formula Rate Filing	1/1/2011	11/31/2011	3 Years	-	-	1,456	(515)	(515)
16	2011 Rate Design Studies	7/1/2011	12/31/2011	-	-	-	640	-	-
17	Recoverable RTO Start up Costs	pre-2003	12/31/2009	119 Months	FERC ER03-1335, ER04-367, EL05-74	9,837	7,279	(8) (3,310)	-
18	MGP Remediation Costs	7/1/2006	12/31/2010	9 Years	05-0597	110,116	114,715	(9) (9,402)	-
19	PORCB Regulatory Asset							2,943	-
20	Rider UF					13,661	-	(13,661)	-
21	Conditional Asset Retirement Obligations Reg Asset	1/1/2003	12/31/2011	Varies by asset	(10)	61,050	50,174	(1,517)	-
22	Total Amortization Charged to account 407.3							\$ (47,869)	\$ (22,922)
23	<u>Amortization Charged to account 407.4</u>	(11)							
24	Establishment of 2009 Severance Reg asset	8/1/2009	12/31/2010	3 Years	10-0467			(12) \$ 12,831	\$ -
25	Establishment of Reg Asset for 2011 Significant Storms	6/1/2011	8/31/2011	5 Years				(13) \$ 68,201	\$ 68,201
26	Establishment of Reg Asset for Medicare Part D	1/1/2006	12/31/2011	Varies by asset		\$ -	\$ 12,753	(14) \$ 9,313	\$ -
27	Establishment of AMI Rider	1/1/2009	12/31/2011	3 to 10 Years				(15) \$ 2,334	\$ -
28	Total Amortization Charged to account 407.4							\$ 92,679	\$ 68,201
29	<u>Amortization Charged to account 407.0</u>								
30	Deferred Benefits - ACRS deduction sold	6/30/1981	6/30/1981	31.5 years	99-0117	\$ (2,839)	\$ (1,893)	(2) \$ 946	\$ -
31	Deferred Benefits - investment tax credits sold	6/30/1981	6/30/1981	31.5 years	99-0117			\$ 192	\$ 111 (17)
32	Total Amortization Charged to account 407.0							\$ 1,138	\$ 111
33	Total Amortization to FERC accounts 407.x							(16) \$ 45,948	

Notes:

- (1) The initial amount included in this account was \$10,857,000, representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Order No. 01-0423, dated March 28, 2003.
- (2) 12/31/10 Balance included in the calculation of the jurisdictional rate base (See Schedule B-10).
- (3) The balance was transferred to the regulatory asset for Original Cost Audit Costs upon final order of Docket 10-0467. (Line 2)
- (4) The balance was transferred to the regulatory asset for Rate Case Costs- ICC Docket 07-0566 & 10-0467 upon final order of Docket 10-0467. (Line 7)
- (5) AMI Pilot Costs regulatory asset consists of deferred expenses and the cost of prematurely retired meters. The cost of the retired meters is included in rate base. See Schedule B-10.
- (6) The balance was transferred to the regulatory asset for AMI Pilot Program Costs upon final order of Docket 10-0467.
- (7) Significant Storm costs were credited to account 407400 and charged to account 182300. The regulatory asset is being amortized to account 407300.
- (8) Recovered through PJM charges.
- (9) Recovered through Rider ECR.
- (10) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (11) Certain regulatory assets were established by charging account 182300 and crediting account 407400 rather than crediting O&M.
- (12) Regulatory asset balance is shown in column (G), line 12.
- (13) Regulatory asset balance is shown in column (G), line 13.
- (14) Amortization of the Reg Asset is allocated between Deferred Tax Expense (59%) and Deferred Tax Liabilities (41%)
- (15) Regulatory asset balance is shown in column (G), line 10.
- (16) Ties to FERC Form 1, Page 114, Lines 11+12+13.
- (17) Adjustments included in App 7 Starting at Ln 31

Commonwealth Edison Company

Taxes Other Than Income Taxes

2010 Actual

(In Thousands)

Line No.	Description (A)	Total Company (1) (B)
1	<u>Taxes Other Than Income Taxes - Account 236</u>	
2	Infrastructure Maintenance Fee	(2) \$ 89,783
3	Rider RCA - Low Income Assistance	(3) 41,225
4	Rider RCA - Renewable Energy	(3) 4,255
5	Real Estate Taxes	(4) 21,749
6	Illinois Electricity Distribution Tax - 2011	(5) 106,200
7	Illinois Electric Distribution Tax - Prior Years	(6) 1,177
8	Public Utilities Fund - Base Maintenance Contribution	3,783
9	Payroll Taxes	(7) 24,136
10	State Use Tax on Purchases	(8) 821
11	Chicago Sales and Use Taxes	(8) 14
12	State Franchise Tax	(8) 2,008
13	Chicago Dark Fiber Tax	(8) 91
14	Vehicle Licenses	(9) 17
15	Miscellaneous	(10) 12
16	Total - Account 236	<u>\$ 295,271</u>
17	Payroll Taxes Recovered Under Rider PE	\$ (117)
18	<u>Taxes Other Than Income Taxes - Account 241</u>	
19	Municipal Utility Tax	(11) \$ 243,978
20	Electricity Excise Tax	(12) \$ 258,592
21	Total - Account 241	<u>\$ 502,570</u>

Notes:

- (1) See WPC-18, Page 1.
- (2) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (3) Flat charge per customer tax collected under Rider RCA.
- (4) Property Taxes are allocated on the Net Plant allocator.
- (5) Amount shown is actual 2011 IEDT less estimated 2011 IEDT credit.
- (6) Adjustment for prior years' accruals of 2008-2010 credits for IEDT cap.
- (7) Payroll taxes, less amounts capitalized, are allocated based on Wages and Salaries allocator.
- (8) Allocated based on Net Plant allocator.
- (9) Vehicle license fees are charged to Account 184 and subsequently reallocated to various accounts.
- (10) Allocated based on Wages and Salaries allocator.
- (11) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (12) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Line No.	Organization (A)	Organization Program Area (B)	2011 Payments Of \$5,000 Or More (C)
1	2nd LEGISLATIVE HEALTH ADVISORY COMMITTEE	Health Education	10
2	ABRAHAM LINCOLN PRESIDENTIAL LIBRARY & MUSEUM FOUNDATION	Arts & Culture/Museums	32
3	ACCESS LIVING	Health & Human Services	7
4	ADLER PLANETARIUM	Arts & Culture/Museums	110
5	AFRICA INTERNATIONAL HOUSE USA, INC.	Diversity/Culture	10
6	AFRICAN AMERICAN LEADERSHIP PARTNERSHIP	Diversity/Religious	25
7	AFTER SCHOOL MATTERS	Education	25
8	ALLIANCE TO SAVE ENERGY	Environment	6
9	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	Philanthropy Professional Organization	5
10	AMERICAN CANCER SOCIETY	Health and Human Services/Disease Prevention and Treatment	16
11	AMERICAN ENTERPRISE INSTITUTE	Research and Education	7
12	AMERICAN LEGION - COMMONWEALTH EDISON POST 118	Community and Neighborhood Development	17
13	AMERICAN LUNG ASSOCIATION OF THE UPPER MIDWEST	Health and Human Services	20
14	AMERICAN RED CROSS	Community and Neighborhood Development/Emergency Preparedness	87
15	ANTI-DEFAMATION LEAGUE	Community and Neighborhood Development	37
16	ARCHDIOCESE OF PHILADELPHIA	Religious/Community Outreach Programs	29
17	ARDEN SHORE CHILD & FAMILY SERVICES	Community and Neighborhood Development	5
18	ART INSTITUTE OF CHICAGO	Arts and Culture/Museums	30
19	AUDITORIUM THEATRE OF ROOSEVELT UNIVERSITY	Arts & Culture/Performing Arts/Theatre/Education	9
20	BACK OF THE YARDS NEIGHBORHOOD COUNCIL	Community and Neighborhood Development	10
21	BALTIMORE CITY FOUNDATION	Community and Neighborhood Development/Diversity	7
22	BALTIMORE COMMUNITY FOUNDATION	Community and Neighborhood Development	29
23	BIG SHOULDERS FUND	Education/Elementary School	58
24	BISHOP ENGLAND HIGH SCHOOL	Education/High School	15
25	BLACK ENSEMBLE THEATER	Arts & Culture/Performing Arts/Theatre	10
26	BUILD, INC.	Education/Elementary School	5
27	CASA CENTRAL	Community & Neighborhood Development/Youth Enrichment	25
28	CASA KANE COUNTY	Community and Neighborhood Development	7
29	CHICAGO ACADEMY OF SCIENCES	Education/Elementary School	20
30	CHICAGO BOTANIC GARDEN	Arts & Culture	46
31	CHICAGO CHILDREN'S ADVOCACY CENTER	Community and Neighborhood Development	15
32	CHICAGO CHILDREN'S CHOIR	Arts & Culture/Music	15
33	CHICAGO CHILDREN'S MUSEUM	Arts & Culture/Museums	12
34	CHICAGO CHILDREN'S THEATRE	Arts & Culture/Performing Arts/Theatre	20

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Line No.	Organization (A)	Organization Program Area (B)	2011 Payments Of \$5,000 Or More (C)
35	CHICAGO COMMONS ASSOCIATION	Community/Health & Human Services	5
36	CHICAGO COMMUNITY LOAN FUND	Environmental/Preservation & Conservation	10
37	CHICAGO COMMUNITY TRUST	Community and Neighborhood Development	70
38	CHICAGO COUNCIL ON GLOBAL AFFAIRS	Philanthropy Professional Association	15
39	CHICAGO DEFENDER CHARITIES, INC.	Community and Neighborhood Development	17
40	CHICAGO ELECTRICAL TRAUMA RESEARCH INSTITUTE	Medical/Health/Research	15
41	CHICAGO FAMILY HEALTH CENTER	Health and Human Services	5
42	CHICAGO HISTORY MUSEUM	Arts & Culture/Museums	44
43	CHICAGO LEGAL CLINIC	Community and Neighborhood Development	10
44	CHICAGO PUBLIC LIBRARY FOUNDATION	Education	30
45	CHICAGO PUBLIC SCHOOLS STUDENT SCIENCE FAIR, INC.	Education	30
46	CHICAGO SHAKESPEARE THEATER	Arts & Culture/Performing Arts/Theatre	50
47	CHICAGO SINFONIETTA	Arts & Culture/Performing Arts/Theatre	10
48	CHICAGO STATE UNIVERSITY FOUNDATION	Education/Colleges and Universities	11
49	CHICAGO SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts/Music	101
50	CHICAGO UNITED, INC.	Community and Neighborhood Development	25
51	CHICAGO URBAN LEAGUE	Community and Neighborhood Development	116
52	CHICAGO ZOOLOGICAL SOCIETY	Arts & Culture/Zoos	78
53	CHICAGOLAND CHAMBER OF COMMERCE	Community and Neighborhood Development	42
54	CHINESE AMERICAN SERVICE LEAGUE	Community and Neighborhood Development	37
55	CHRISTMAS IN ENGLEWOOD	Community and Neighborhood Development	10
56	CHRISTOPHER HOUSE	Health and Human Services	25
57	CITADEL FOUNDATION	Education/Colleges and Universities	12
58	CITY CLUB OF CHICAGO	Chicago community and economic development	9
59	CITY YEAR CHICAGO	Community and Neighborhood Service	5
60	COMMERCIAL CLUB FOUNDATION	Community Service	15
61	CONGRESSIONAL BLACK CAUCUS FOUNDATION	Community and Neighborhood Development	7
62	COSMOPOLITAN COMMUNITY CHURCH	Religious	6
63	DEMOCRATIC GOVERNORS ASSOCIATION	Conference Sponsorship	10
64	DISCOVERY CENTER MUSEUM	Arts & Culture/Museums	40
65	DOMINICAN UNIVERSITY	Education	34
66	DOWNERS GROVE PARK DISTRICT	Neighborhood/Community Development	10
67	DREAMING TREE FOUNDATION	Education	10
68	DREXEL UNIVERSITY	Education/Colleges & Universities	29
69	DUPAGE HABITAT FOR HUMANITY	Community and Neighborhood Development	15

Commonwealth Edison Company
Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Line No.	Organization (A)	Organization Program Area (B)	2011 Payments Of \$5,000 Or More (C)
70	DUPAGE REGIONAL OFFICE OF EDUCATION	Education	6
71	DUSABLE MUSEUM OF AFRICAN AMERICAN HISTORY	Arts & Culture/Museums	35
72	EASTER SEALS METROPOLITAN CHICAGO	Health and Human Services	5
73	EL VALOR CORPORATION	Community and Neighborhood Development	25
74	ELGIN SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts	6
75	EMORY UNIVERSITY	Education/ Colleges and Universities	15
76	ERICKSON INSTITUTE	Education	7
77	ERIE NEIGHBORHOOD HOUSE, INC.	Community and Neighborhood Development	5
78	ETA CREATIVE ARTS FOUNDATION	Arts & Culture	5
79	FAITH COMMUNITY OF ST. SABINA	Religious	5
80	FEDERATION OF WOMEN CONTRACTORS	Community and Neighborhood Development	6
81	FIELD MUSEUM OF NATURAL HISTORY	Arts and culture/Museums	33
82	FOX VALLEY UNITED WAY	Community and Neighborhood Development/United Way/Non Metropolitan	15
83	FRIENDS OF THE PARKS	Nature and Conservancy	11
84	GALLIARD PERFORMANCE HALL FOUNDATION	Arts and Culture/Performing Arts	29
85	GIRL SCOUTS OF CHICAGO	Community and Neighborhood Development	57
86	GIRL SCOUTS OF THE USA	Community and Neighborhood Development	15
87	GLENWOOD SCHOOL FOR BOYS AND GIRLS	Education	20
88	GOODMAN THEATRE	Arts & Culture/Performing Arts/Theatre	53
89	GRANT PARK ORCHESTRAL ASSOCIATION	Arts & Culture/Performing Arts/Music	34
90	HACIA	Community and Neighborhood Development	15
91	HARRIS THEATRE FOR MUSIC AND DANCE	Arts & Culture/Performing Arts	7
92	HARVARD UNIVERSITY	Education	15
93	HUBBARD STREET DANCE CHICAGO	Arts and Culture/Performing Arts	7
94	HUDSON INSTITUTE	Research and Education	7
95	ILLINOIS BLACK CHAMBER OF COMMERCE	Community and Neighborhood Development/Chamber of Commerce	15
96	ILLINOIS COUNCIL ON ECONOMIC EDUCATION	Education	25
97	ILLINOIS EDUCATION FOUNDATION	Education	5
98	ILLINOIS HOLOCAUST MUSEUM & EDUCATION CENTER	Arts and Culture	29
99	ILLINOIS INSTITUTE OF TECHNOLOGY	Education	163
100	ILLINOIS LEGISLATIVE LATINO CAUCUS FOUNDATION	Community and Neighborhood Development	13
101	IMSA FUND FOR ADVANCEMENT OF EDUCATION	Education/High School	25
102	INSTITUTE FOR POSITIVE LIVING	Community and Neighborhood Development	10
103	INTERNATIONAL LATINO CULTURAL CENTER OF CHICAGO	Arts and Culture	8

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Line No.	Organization (A)	Organization Program Area (B)	2011 Payments Of \$5,000 Or More (C)
104	ITALIAN AMERICAN CHAMBER OF COMMERCE-MIDWEST	Community and Neighborhood Development	7
105	JANE ADDAMS HULL HOUSE	Community and Neighborhood Development	18
106	JDRF ILLINOIS	Health and Human Services/Disease Treatment and Research	27
107	JEFFERSON AWARDS FOR PUBLIC SERVICE	Community and Neighborhood Development	7
108	JESSE WHITE FOUNDATION	Community and Neighborhood Development	100
109	JESSE WHITE TUMBLING TEAM	Community and Neighborhood Development	10
110	JEWISH UNITED FUND	Community and Neighborhood Development	13
111	JLM ABUNDANT LIFE COMMUNITY CENTER	Community and Neighborhood Development	5
112	JOFFREY BALLET OF CHICAGO	Arts and Culture/Performance Theatre	7
113	JOHN G. SHEDD AQUARIUM	Arts and Culture/Zoos	59
114	JUNIOR ACHIEVEMENT OF CHICAGO	Education	43
115	JUST THE BEGINNING FOUNDATION	Education/Diversity	9
116	KATIE KIRLIN FUND FOR DISABLED	Community and Neighborhood Development	6
117	KEEP CHICAGO BEAUTIFUL	Environmental/Preservation and Conservation	9
118	KOREAN AMERICAN COMMUNITY	Community and Neighborhood Development	10
119	LA VOZ LATINA	Community and Neighborhood Development	5
120	LAKE COUNTY FOREST PRESERVE	Education/Middle School	20
121	LARABIDA CHILDREN'S HOSPITAL & RESEARCH CENTER	Health & Human Services/Hospitals/Clinics	29
122	LAWRENCE HALL YOUTH SERVICES	Community and Neighborhood Development	8
123	LEADERSHIP GREATER CHICAGO	Education\Adult & Continuing Education	8
124	LINCOLN PARK ZOO	Arts and Culture/Zoos	156
125	LITTLE VILLAGE 26TH ST. AREA CHAMBER (2010 Fiestas Patrias)	Community and Neighborhood Development	8
126	LOOKINGGLASS THEATRE COMPANY	Arts & Culture/Performing Arts/Theatre	35
127	LUNA NEGRA DANCE THEATER	Arts & Culture/Performing Arts/Dance	14
128	LYRIC OPERA OF CHICAGO	Arts & Culture/Performing Arts/Opera	49
129	MANN CENTER	Arts & Culture/Performing Arts/Music	9
130	MANO A MANO FAMILY RESOURCE CENTER	Community and Neighborhood Development\Neighborhood/Community Improvement	5
131	MARWEN FOUNDATION	Community and Neighborhood Development/Youth Arts Education	17
132	MEALS ON WHEELS CHICAGO	Community and Neighborhood Development/Senior Citizen and Home bound Assistance	16
133	MERIT SCHOOL OF MUSIC	Arts & Culture/Performing Arts/Music	10
134	METROPOLIS STRATEGIES (formerly CHICAGO METROPOLIS 2020)	Professional Association supporting the social and economic development of the metropolitan Chicago area	7

Commonwealth Edison Company
 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
 (In Thousands)

Line No.	Organization (A)	Organization Program Area (B)	2011 Payments Of \$5,000 Or More (C)
135	METROPOLITAN APOSTOLIC CHURCH	Religious	11
136	METROPOLITAN FAMILY SERVICES	Community and Neighborhood Development	25
137	METROPOLITAN MAYORS CAUCUS	Community and Neighborhood Development/Economic Development	10
138	METROPOLITAN PLANNING COUNCIL	Community and Neighborhood Development	29
139	MEXICAN AMERICAN LEGAL DEFENSE AND EDUCATIONAL FUND	Community and Neighborhood Development	10
140	MILLENNIUM PARK		6
141	MISERICORDIA HEART OF MERCY	Community and Neighborhood Development	25
142	MORGAN STATE UNIVERSITY	Education/Colleges and Universities	15
143	MORTON COLLEGE-IL COMMUNITY COLLEGE DIST. 527	Education/Colleges and Universities	6
144	MUNTU DANCE THEATRE OF CHICAGO	Arts & Culture/Performing Arts/Dance	10
145	MUSEUM OF CONTEMPORARY ART	Arts & Culture/Museums	7
146	MUSEUM OF SCIENCE AND INDUSTRY	Arts & Culture/Museums	63
147	NATIONAL LATINO EDUCATION INSTITUTE	Education/Vocational/Technical School	15
148	NATIONAL MUSEUM OF MEXICAN AMERICAN ART	Museums/Culture and History	45
149	N'DIGO FOUNDATION	Community and Neighborhood Development/Youth Enrichment and Education	45
150	NETWORK FOR TEACHING	Education	4
151	NEUMAN FAMILY SERVICES	Community and Neighborhood Development	5
152	NEW LIFE CENTERS OF CHICAGOLAND	Community and Neighborhood Development	15
153	NIGHT MINISTRY	Community and Neighborhood Development	40
154	NOBLE NETWORK OF CHARTER SCHOOLS	Education/High School	55
155	NORTHERN ILLINOIS FOOD BANK	Community and Neighborhood Development	6
156	NORTHERN ILLINOIS UNIVERSITY FOUNDATION	Education	11
157	NORTHLIGHT THEATRE	Arts & Culture/Performing Arts/Theatre	24
158	ON THE WATERFRONT, INC.	Military Support Organization	23
159	OPENLANDS PROJECT	Conservation	7
160	OPERATION WARM, INC.	Community and Neighborhood Development	10
161	ORGANIZATION OF LATINOS OF EXELON	Educational Scholarships	10
162	ORIENTAL INSTITUTE	Arts & Culture	22
163	OTIS WILSON CHARITABLE ASSOCIATION	Community and Neighborhood Development	8
164	PENEDO CHARITABLE ORGANIZATION	Community and Neighborhood/Education	10
165	PENNSYLVANIA STATE UNIVERSITY	Education/Colleges and Universities	44
166	PERSEPECTIVES CHARTER SCHOOL	Education	5
167	PRITZKER MILITARY LIBRARY	Education/Libraries/Military History	7

Commonwealth Edison Company
Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Line No.	Organization (A)	Organization Program Area (B)	2011 Payments Of \$5,000 Or More (C)
168	PROJECT BROTHERHOOD, A BLACK MEN'S CLINIC	Community and Neighborhood Development	8
169	PROJECT SYNCERE	Education/Engineering and Science	25
170	PUERTO RICAN ARTS ALLIANCE	Arts & Culture	25
171	PUERTO RICAN PARADE COMMITTEE OF CHICAGO, INC.	Arts & Culture	6
172	QBG SCHOLARSHIP FOUNDATION	Education	10
173	RAINBOW/PUSH COALITION	Community and Neighborhood Development	36
174	RAUE CENTER FOR THE PERFORMING ARTS	Arts & Culture/Performing Arts	15
175	RAVINIA FESTIVAL	Arts & Culture/Performing Arts/Music	24
176	RIALTO SQUARE THEATRE CORP	Arts & Culture/Performing Arts/Theatre	15
177	ROCKFORD SYMPHONY ORCHESTRA	Arts & Culture/Performing Arts/Music	20
178	SAINT XAVIER UNIVERSITY	Education/Colleges and Universities	5
179	SALEM BAPTIST CHURCH OF CHICAGO	Religious	10
180	SCHOOL OF THE ART INSTITUTE OF CHICAGO	Education	10
181	SMITH MUSEUM OF STAINED GLASS WINDOWS AND AMERICAN ART	Arts and Culture/Museums	15
182	SOS CHILDREN'S VILLAGES ILLINOIS	Community and Neighborhood Development	5
183	SOUTH COOK INTERMEDIATE SERVICE CENTER (SCRIPPS SPELLING BEE)	Education	12
184	ST. CATHERINE LABOURE MEDICAL CENTER	Health and Human Services	15
185	ST. ELIZABETH CATHOLIC CHURCH	Religious	5
186	ST. JOSEPH UNIVERSITY	Education/Colleges and Universities	15
187	ST. RITA OF CASIA HIGH SCHOOL	Education/High Schools	6
188	STEPPENWOLF THEATRE COMPANY	Arts & Culture/Performing Arts/Theatre	40
189	THE ACADEMY OF NATURAL SCIENCES	Education	15
190	THE BACK OFFICE COOPERATIVE	Community and Neighborhood Development	7
191	THE BLACK STAR'S PROJECT	Education	45
192	THE CHICAGO HIGH SCHOOL FOR THE ARTS	Education	7
193	THE COMMERCIAL CLUB OF CHICAGO (EDUCATION COMMITTEE SUPPORT)	Education	15
194	THE HISTORYMAKERS	Community and Neighborhood Development	10
195	THE KEYSTONE CENTER	Education/Science	9
196	THE NATURE CONSERVANCY	Environment/Preservation and Conservation	7
197	THE OHIO STATE UNIVERSITY FOUNDATION	Education/Colleges and Universities	7
198	THE POSSE FOUNDATION, INC.	Community and Neighborhood Development	7
199	THEOSOPHICAL SOCIETY	Religious Diversity and Inclusion	7

Commonwealth Edison Company
Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Line No.	Organization (A)	Organization Program Area (B)	2011 Payments Of \$5,000 Or More (C)
200	THIRD WORLD PRESS FOUNDATION, INC.	Education/Literacy	15
201	THOMAS ALVA EDISON FOUNDATION	Community and Neighborhood Development	10
202	TRUIST	Community Involvement	156
203	UMOJA STUDENT DEVELOPMENT CORP	Education/High School	10
204	UNITED NEGRO COLLEGE FUND	Community and Neighborhood Development	50
205	UNITED SERVICES OF CHICAGO, INC	Community and Neighborhood Development	5
206	UNITED STATES FUND FOR UNICEF	Disaster Relief	7
207	UNITED STATES HISPANIC LEADERSHIP INSTITUTE	Community and Neighborhood Development	10
208	UNITED WAY OF ELGIN	Community and Neighborhood Development/United Way/Non Metropolitan	8
209	UNITED WAY OF KANKAKEE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	7
210	UNITED WAY OF LAKE COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	20
211	UNITED WAY OF MCHENRY COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	10
212	UNITED WAY OF METROPOLITAN CHICAGO	Community and Neighborhood Development/United Way/Metropolitan	765
213	UNITED WAY OF NORTHWEST ILLINOIS	Community and Neighborhood Development/United Way/Non Metropolitan	6
214	UNITED WAY OF ROCK RIVER	Community and Neighborhood Development/United Way/Non Metropolitan	35
215	UNITED WAY OF WILL COUNTY	Community and Neighborhood Development/United Way/Non Metropolitan	35
216	UNIVERSITY OF CHICAGO	Education/Colleges/Universities	6
217	UNIVERSITY OF PENNSYLVANIA	Education/Colleges/Universities	74
218	UNIVERSITY OF SOUTH CAROLINA	Education/Colleges/Universities	29
219	UNIVERSITY OF WISCONSIN	Education/Colleges/Universities	677
220	URBAN GATEWAYS	Education/Creative Arts programs for schools and neighborhood programs	6
221	U-TWO MENTORSHIP PROGRAM	Education	10
222	WHYY	Public Television	44
223	WILBUR WRIGHT COLLEGE	Education/Colleges/Universities	5
224	WILL COUNTY REGIONAL OFFICE OF EDUCATION	Education	9
225	WINGS	Community and Neighborhood Development	7

Commonwealth Edison Company
Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Line No.	Organization (A)	Organization Program Area (B)	2011 Payments Of \$5,000 Or More (C)
226	WOMEN'S BUSINESS DEVELOPMENT CENTER	Community and Neighborhood Development	25
227	WORLD AFFAIRS COUNCIL	Non Profit-Global Education and International Affairs Forum	21
228	WORLD BUSINESS CHICAGO	Not for Profit to advance the Chicago region's global position as a thriving business location	736
229	YMCA OF PHILA & VICINITY	Community and Neighborhood Development	44
230	YOUTH GUIDANCE	Education	5
231	Total Charitable Contributions to Organizations Receiving \$5,000 and Greater		\$ 7,128
232	Total of Donations to Organizations Receiving Less Than \$5,000		<u>482</u>
233	Total Charitable Contributions		\$ 7,610
234	Remove University of Wisconsin		(677)
235	Less Contributions voluntarily removed from Revenue Requirement		
236	City Club of Chicago (Line 58)		(9)
237	Democratic Governor's Association (Line 63)		(10)
238	Baltimore City Foundations (Line 21)		(7)
239	Baltimore Community Foundations (Line 22)		(29)
240	Morgan State University (Line 142)		<u>(15)</u>
241	Total Charitable Contributions		\$ <u>6,862</u>

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
PORCB AOC's (On-going Administrative) Expenses
Recovered Through Rider
Year 2011
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Customer Service and Informational Expense	<u>\$ (226)</u>

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Research Not Associated with Delivery Service
Year 2011
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Transmission Research and Development Costs	(1) \$ <u><u>(164)</u></u>

Note:

(1) Costs Included in FERC 930200 that were charged to
Transmission Projects.

Commonwealth Edison Company
Adjustment to Operating Expenses to Include
Interest on Customer Deposits
Year 2011
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)
1	Interest on Customer Deposits	<u>\$ 730</u>

Note:

(1) Interest on Customer Deposits is recorded in Account 431,
Other Interest Expense.

Commonwealth Edison Company
Adjustments to Perquisites and Awards
(In Thousands)

Line No.	Normalize Retention Awards (A)	Calculation (B)	Non Juris Expense Adjustment (C)
1	2008	\$ 967	
2	2009	1,425	
3	2010	4,280	
4	2011	2,078	
5	4 Year Average	<u>2,188</u>	
6	Total Increase/(Decrease to 2011 Retention Awards	110	
7	2011 Retention Awards included in Operating Expense	1,461	
8	2011 Retention Awards included in Capital Expense	617	
9	Increase/(Decrease) to Operating Expense	77	77
10	Increase/(Decrease) to Capital Expense	33	
11	Wages and Salaries Allocator	89.71%	
12	Net Plant Allocator	77.70%	
13	Jurisdictional Increase/(Decrease) to Operating Expense	69	
14	Jurisdictional Increase/(Decrease) to Rate Base	\$ 25	
50% Reduction to Performance Awards			
15	2011 Total Performance Awards	\$ 506	
16	Performance Based Awards Included in Operating Expenses	414	
17	Performance Based Awards Included in Capital Expenditures	102	
18	Reduce amount included in Operating Expense by 50%	(207)	(207)
19	Reduce amount included in Capital Expenditures by 50%	51	
20	Jurisdictional Reduction to Operating Expense	(186)	
21	Jurisdictional Reduction to Rate Base	\$ 40	
22	Total Expense Adjustment Before Jurisdictional Adjustments		<u><u>(130)</u></u>

Commonwealth Edison Company
2011 - Adjust Key Manager Restrictd Stock
(In Thousands)

Line No.	Account (A)	Description (B)	Total 2011 Actual (C)	DST 2011 Actual (D)	Allocator (E)	Jurisdictional (F)
1	ComEd LTIP RS - Expense					
2	416/426	Non-Utility Expenses	\$ 57	\$ -	0%	\$ -
3	500-557	Production	16	-	0%	-
4	560-573	Transmission	267	-	0%	-
5	580-908	Distribution/Customer	2,179	2,179	100%	2,179
6	920-935	General & Admin	399	399	89.71%	(1) 358
7		Total Expense	\$ 2,918	\$ 2,578		\$ 2,537

Commonwealth Edison Company
Adjustment to Remove Allocated BSC AIP Based on Net Income Goal
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Operating Expense Reduction	
2	BSC AIP included in 2011 Operating Expenses	\$ 8,930
3	BSC AIP Included in Executive Compensation Exclusion	1,614
4	Net Amount Included in Operating Expense (line 1 - line 2)	<u>7,316</u>
5	% of BSC AIP Related to Net Income Goal	75%
6	BSC AIP Related to Net Income Included in Operating Expenses (line 3 x line 4)	5,487
7	Wages and Salaries Allocator	89.71%
8	Jurisdictional Reduction to Operating Expense (line 6 x line 7)	\$ 4,923
9	Rate Base Reduction	
10	BSC AIP included in 2011 Capital Expenditures	\$ 3,262
11	% of BSC AIP Related to Net Income Goal	75%
12	BSC AIP included in 2011 Capital Related to Net Income Goal (line 8 x line 9)	2,447
13	Net Plant Allocator	77.70%
14	Reduction to Jurisdictional Rate Base (line 10 x line 11)	\$ 1,901

Commonwealth Edison Company

Property Taxes
2011 Actual
(In Thousands)

Line No.	Description (A)	Total (B)	Adjustment (C)
1	Real Estate Taxes - Account 408.1	\$ 21,749	
2	Allocation Factor	<u>61.11%</u>	
3	Jurisdictional Taxes		\$ 13,291
4	Included in Formula (2)		<u>16,899</u>
5	Adjustment		<u><u>\$ (3,608)</u></u>

Notes:

- (1) Real estate taxes are primarily allocated to the appropriate business function based on estimated functional use of the properties.
- (2) Formula adjusts the real estate taxes using the net plant allocator of 77.7%

Commonwealth Edison Company
Cost of Short-Term Borrowings
(In Thousands)

Line No.	Month	Balance of		CWIP Accruing AFUDC (1)	$(E)=(B)-((B/C)*D)$ Net Amount Outstanding	$(F)=(B)-(D)$ Net Amount Outstanding	<i>Greater of (E) or (F)</i> Net Amount Outstanding	Monthly Average Net Outstanding	Short-Term Interest Expense	<i>Cost of</i> Short- term Debt	Type of Borrowing	Weighted Avg. Term to Maturity (Days) (2)
		Short-term Debt (1)	CWIP (1)									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
<u>Year Ending December 31, 2011</u>												
1	December	-	207,042	176,578	-	(176,578)	-	-	-	-		0.0
2	January	346,730	197,961	163,011	61,215	183,719	183,719	91,860	95		Commercial Paper	15.9
3	February	141,500	219,002	182,029	23,889	(40,529)	23,889	103,804	136		Commercial Paper	14.5
4	March	50,000	235,892	199,322	7,751	(149,322)	7,751	15,820	35		Commercial Paper	16.3
5	April	-	247,199	209,514	-	(209,514)	-	3,876	4			14.4
6	May	-	215,723	177,103	-	(177,103)	-	-	-			0.0
7	June	-	230,055	184,927	-	(184,927)	-	-	1		Commercial Paper	2.5
8	July	-	207,443	136,031	-	(136,031)	-	-	-			0.0
9	August	-	187,873	146,261	-	(146,261)	-	-	-			0.0
10	September	-	206,478	164,550	-	(164,550)	-	-	-			0.0
11	October	-	240,248	197,834	-	(197,834)	-	-	-			0.0
12	November	-	243,776	203,071	-	(203,071)	-	-	-			0.0
13	December	-	186,925	166,507	-	(166,507)	-	-	-			0.0
14	Average	\$ 41,402	\$ 217,355	\$ 177,441	\$ 7,143	\$ (136,039)	\$ 16,566	\$ 17,947	\$ 272	0.71%	(3)	4.9

Notes:

- (1) Represents end of month balances. Some months may have borrowings that are initiated and mature within the month.
- (2) In months with more than one type of borrowing, the maturity is a blended average of the two types of debt.
- (3) Exelon Corporation 2011 Form 10-K, Page 272

Commonwealth Edison Company
Cost to Maintain Credit Facilities (1)
(In Thousands)

Line No.	Description (A)	2011 (B)
1	<i>Primary Credit Facility</i>	
2	Annual amortization of upfront fees (2)	2,558
3	Facility commitment fees	3,802
4	Line of credit drawn fees	3,207
5	Subtotal	9,567
6	<i>Community- and Minority-Owned Bank Credit Facility</i>	
7	Annually incurred upfront fees (2)	137
8	Facility commitment fees	109
9	Line of credit drawn fees	292
10	Subtotal	538
11	LESS LC fees associated with PJM collateral requirements	-
12	Total	10,105
13	Total capital (3)	9,957,504
14	Credit facility cost of capital (Line 12 / Line 13)	0.10%

Notes:

- (1) Does not include the cost of short term borrowings, which are shown on Page 1.
- (2) Upfront fees include legal and administrative costs associated with establishing credit facilities. ComEd's policy is to amortize these fees for the primary credit facility and to expense them as incurred for the community- and minority-owned bank credit facility.
- (3) From ComEd Ex. 13.1, Sch. FR D-1, RY, Ln 4, Col D.

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Average for Year Ending December 31, 2011

Line No.	Debt, Issue Type Coupon Rate	Date Issued	Maturity Date	Principal Amount	Face Amount Outstanding	Unamortized Discount or (Premium)	Unamortized Debt Expense	Carrying Value (H)=(E)-(F)-(G)	Annual Coupon Interest (I)=(A)x(E)	Amortization of Discount (Prem)	Amortization of Debt Expense	Annual Interest Expense (L)=(I)+(J)+(K)
	(A) ¹	(B) ¹	(C) ¹	(D) ¹	(E) ¹	(F) ²	(G) ²	(H)	(I)	(J) ²	(K) ²	(L)
1	First Mortgage Bonds											
2	7.625% Series 92	04/28/93	04/15/13	220,000,000	125,000,000	130,406	13,160	124,856,435	9,531,250	72,947	7,362	9,611,559
3	7.500% Series 94	07/07/93	07/01/13	150,000,000	127,000,000	256,881	9,332	126,733,788	9,525,000	128,528	4,669	9,658,197
4	5.850% 1994C	01/25/94	01/15/14	20,000,000	17,000,000	15,515	8,222	16,976,264	994,500	6,105	3,236	1,003,841
5	6.150% Series 98	03/13/02	03/15/12	400,000,000	300,000,000	155,740	20,018	299,824,243	18,450,000	221,618	28,485	18,700,103
6	6.150% Series 98	06/20/02	03/15/12	200,000,000	150,000,000	(160,922)	11,552	150,149,371	9,225,000	(228,992)	16,437	9,012,445
7	5.875% Series 100	01/22/03	02/01/33	350,000,000	253,600,000	788,623	1,865,147	250,946,230	14,899,000	36,508	86,344	15,021,852
8	4.700% Series 101	04/07/03	04/15/15	395,000,000	260,000,000	284,449	595,492	259,120,060	12,220,000	75,098	157,219	12,452,317
9	5.900% Series 103	03/06/06	03/15/36	325,000,000	325,000,000	1,681,795	2,879,130	320,439,075	19,175,000	68,036	116,474	19,359,510
10	5.950% Series 104	08/28/06	08/15/16	300,000,000	300,000,000	212,746	1,525,692	298,261,562	17,850,000	41,514	297,716	18,189,230
11	5.950% Series 104B	10/02/06	08/15/16	115,000,000	115,000,000	(1,208,503)	466,870	115,741,633	6,842,500	(235,821)	91,103	6,697,782
12	5.400% Series 105	12/19/06	12/15/11	345,000,000	329,876,712	66,281	219,981	329,590,450	17,802,000	139,038	461,455	18,402,493
13	5.900% Series 103B	03/22/07	03/15/36	300,000,000	300,000,000	10,598,412	894,465	288,507,124	17,700,000	428,752	36,185	18,164,937
14	6.150% Series 106	09/10/07	09/15/17	425,000,000	425,000,000	742,592	2,514,255	421,743,154	26,137,500	119,588	404,899	26,661,987
15	6.450% Series 107	01/16/08	01/15/38	450,000,000	450,000,000	1,202,288	3,957,062	444,840,651	29,025,000	45,271	149,000	29,219,271
16	5.800% Series 108	03/27/08	03/15/18	700,000,000	700,000,000	903,693	4,280,062	694,816,246	40,600,000	134,769	638,293	41,373,062
17	4.000% Series 109	08/02/10	08/01/20	500,000,000	500,000,000	109,009	4,088,256	495,802,736	20,000,000	11,993	449,800	20,461,793
18	1.625% Series 110	01/18/11	01/15/14	600,000,000	570,410,959	695,427	2,499,429	567,216,104	9,289,583	276,999	991,518	10,558,100
19	1.950% Series 111	09/07/11	09/01/16	250,000,000	78,767,123	-	554,471	78,212,652	1,543,750	-	107,678	1,651,428
20	3.400% Series 112	09/07/11	09/01/21	350,000,000	110,273,973	35,812	841,473	109,396,688	3,768,333	3,674	80,709	3,852,716
21	0.330% 2008D ³	05/09/08	10/12/11	50,000,000	39,041,096	-	59,326	38,981,770	73,478	-	152,492	225,970
22	0.310% 2008F ³	05/09/08	10/12/11	91,000,000	71,054,795	-	89,440	70,965,354	130,508	-	229,899	360,407
23	0.400% 2008E ³	06/27/08	10/12/11	49,830,000	38,908,356	-	28,139	38,880,218	81,400	-	72,328	153,728
24				6,585,830,000	5,585,933,014	16,510,241	27,420,970	5,542,001,803	284,863,802	1,345,625	4,583,301	290,792,728
25	Sinking Fund Debentures											
26	4.750%	12/01/61	12/01/11	40,000,000	1,464,110	(206)	157	1,464,159	50,667	451	343	51,461
27	Notes											
28	6.950%	07/16/98	07/15/18	225,000,000	140,000,000	645,858	11,036	139,343,107	9,730,000	91,745	1,568	9,823,313
29	Subordinated Deferrable Interest Debt											
30	6.350%	03/17/03	03/15/33	206,186,000	206,186,000	134,547	1,631,706	204,419,748	13,092,811	6,196	75,137	13,174,144
31	Settled Interest Rate Swaps			-	-	164,677	-	(164,677)	-	232,486		232,486
32	Debt to be Issued ²						134,056	(134,056)				
33				\$ 7,057,016,000	\$ 5,933,583,123	\$ 17,455,116	\$ 29,197,924	\$ 5,886,930,083	\$ 307,737,280	\$ 1,676,503	\$ 4,660,349	\$ 314,074,132

Notes:

- (1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.
- (2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2011

Line No.	Adjusted Cost of Long-term Debt (A)	Amount (B)
1	Interest on long-term debt (1)	\$ 307,737,280
2	+ Amortization of discount (premium) (2)	1,676,503
3	+ Amortization of debt expense (3)	4,660,349
4	+ Amortization of loss on reacquired debt (4)	20,584,566
5	+ Amortization of gain on reacquired debt (5)	(40,389)
6	Cost of long-term debt	<u>\$ 334,618,309</u>

Adjusted Long-term Debt Balance (C)	Amount (D)
Total long-term debt balance (6)	\$ 5,933,583,123
Less Unamortized discount (premium) (7)	17,455,116
Less Unamortized debt expense (8)	29,197,924
Less Unamortized loss on reacquired debt (9)	97,852,350
Less Unamortized gain on reacquired debt (10)	(192,870)
Balance of long-term debt	<u>\$ 5,789,270,603</u>

EMBEDDED COST OF LONG TERM DEBT (E)	Amount (F)
Cost of long-term debt	<u>\$ 334,618,309</u>
Balance of long-term debt	<u>\$ 5,789,270,603</u>
COST OF LONG-TERM DEBT	5.78%

Notes:

- (1) Column (I) from Page 1 of WP 13.
- (2) Column (J) from Page 1 of WP 13.
- (3) Column (K) from Page 1 of WP 13.
- (4) Column (H), line 84 from Page 1 of WPD-3
- (5) Column (H), line 90 from Page 1 of WPD-3
- (6) Column (E) from Page 1 of WP 13.
- (7) Column (F) from Page 1 of WP 13.
- (8) Column (G) from Page 1 of WP 13.
- (9) Column (G) line 84 from Page 1 of WPD-3
- (10) Column (G), line 90 from Page 1 of WPD-3

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2011

Line No.	Debt, Issue Type Coupon Rate	Date Issued	Maturity Date	Principal Amount	Face Amount Outstanding	Unamortized Discount or (Premium)	Unamortized Debt Expense	Carrying Value (H)=(E)-(F)-(G)	Annual Coupon Interest (I)=(A)x(E)	Annual Amortization of Discount (Prem)	Annual Amortization of Debt Expense	Annual Interest Expense (L)=(I)+(J)+(K)
	(A) ¹	(B) ¹	(C) ¹	(D) ¹	(E) ¹	(F) ²	(G) ²	(H)	(I)	(J) ²	(K) ²	(L)
1	First Mortgage Bonds											
2	7.625% Series 92	04/28/93	04/15/13	220,000,000	125,000,000	93,932	9,479	124,896,589	9,531,250	72,947	7,362	9,611,559
3	7.500% Series 94	07/07/93	07/01/13	150,000,000	127,000,000	192,617	6,997	126,800,386	9,525,000	128,528	4,669	9,658,197
4	5.850% 1994C	01/25/94	01/15/14	20,000,000	17,000,000	12,462	6,604	16,980,934	994,500	6,105	3,236	1,003,841
5	6.150% Series 98	03/13/02	03/15/12	400,000,000	300,000,000	44,931	5,775	299,949,294	18,450,000	221,618	28,485	18,700,103
6	6.150% Series 98	06/20/02	03/15/12	200,000,000	150,000,000	(46,426)	3,333	150,043,093	9,225,000	(228,992)	16,437	9,012,445
7	5.875% Series 100	01/22/03	02/01/33	350,000,000	253,600,000	770,369	1,821,975	251,007,656	14,899,000	36,508	86,344	15,021,852
8	4.700% Series 101	04/07/03	04/15/15	395,000,000	260,000,000	246,900	516,882	259,236,218	12,220,000	75,098	157,219	12,452,317
9	5.900% Series 103	03/06/06	03/15/36	325,000,000	325,000,000	1,647,777	2,820,893	320,531,330	19,175,000	68,036	116,474	19,359,510
10	5.950% Series 104	08/28/06	08/15/16	300,000,000	300,000,000	191,989	1,376,834	298,431,177	17,850,000	41,514	297,716	18,189,230
11	5.950% Series 104B	10/02/06	08/15/16	115,000,000	115,000,000	(1,090,592)	421,318	115,669,274	6,842,500	(235,821)	91,103	6,697,782
12	5.900% Series 103B	03/22/07	03/15/36	300,000,000	300,000,000	10,384,036	876,372	288,739,592	17,700,000	428,752	36,185	18,164,937
13	6.150% Series 106	09/10/07	09/15/17	425,000,000	425,000,000	682,798	2,311,805	422,005,397	26,137,500	119,588	404,899	26,661,987
14	6.450% Series 107	01/16/08	01/15/38	450,000,000	450,000,000	1,179,652	3,882,562	444,937,786	29,025,000	45,271	149,000	29,219,271
15	5.800% Series 108	03/27/08	03/15/18	700,000,000	700,000,000	836,308	3,960,915	695,202,777	40,600,000	134,769	638,293	41,373,062
16	4.000% Series 109	08/02/10	08/01/20	500,000,000	500,000,000	103,012	3,863,356	496,033,632	20,000,000	11,993	449,800	20,461,793
17	1.625% Series 110	01/18/11	01/15/14	600,000,000	600,000,000	593,001	2,133,323	597,273,676	9,289,583	291,368	1,042,951	10,623,902
18	1.950% Series 111	09/07/11	09/01/16	250,000,000	250,000,000	-	1,706,005	248,293,995	1,543,750	-	341,761	1,885,511
19	3.400% Series 112	09/07/11	09/01/21	350,000,000	350,000,000	111,826	2,630,413	347,257,761	3,768,333	11,661	256,163	4,036,157
20				6,050,000,000	5,547,600,000	15,954,592	28,354,841	5,503,290,567	266,776,416	1,228,943	4,128,097	272,133,456
24	Notes											
25	6.950%	07/16/98	07/15/18	225,000,000	140,000,000	599,985	10,252	139,389,763	9,730,000	91,745	1,568	9,823,313
26	Subordinated Deferrable Interest Debt											
27	6.350%	03/17/03	03/15/33	206,186,000	206,186,000	131,449	1,594,137	204,460,414	13,092,811	6,196	75,137	13,174,144
28	Settled Interest Rate Swaps				-	-	48,434	-	(48,434)	-	232,486	232,486
29	Debt to be Issued ²				-	-	-	-	-	-	-	-
30				\$ 6,481,186,000	\$ 5,893,786,000	\$ 16,734,460	\$ 29,959,230	\$ 5,847,092,310	\$ 289,599,227	\$ 1,559,370	\$ 4,204,802	\$ 295,363,399

Notes:

- (1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.
- (2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2011

Line No.	Adjusted Cost of Long-term Debt (A)	Amount (B)	Adjusted Long-term Debt Balance (C)	Amount (D)	EMBEDDED COST OF LONG TERM DEBT (E)	Amount (F)
1	Interest on long-term debt (1)	\$ 289,599,227	Total long-term debt balance (6)	\$ 5,893,786,000	Cost of long-term debt	\$ 318,148,254
2	+ Amortization of discount (premium) (2)	1,559,370	Less Unamortized discount (premium) (7)	16,734,460	Balance of long-term debt	\$ 5,753,361,431
3	+ Amortization of debt expense (3)	4,204,802	Less Unamortized debt expense (8)	29,959,230		
4	+ Amortization of loss on reacquired debt (4)	22,825,244	Less Unamortized loss on reacquired debt (9)	93,903,554		
5	+ Amortization of gain on reacquired debt (5)	(40,389)	Less Unamortized gain on reacquired debt (10)	(172,675)		
6	Cost of long-term debt	<u>\$ 318,148,254</u>	Balance of long-term debt	<u>\$ 5,753,361,431</u>	COST OF LONG-TERM DEBT	5.53%

Notes:

- (1) Column (I) from Page 1 of WP 13
- (2) Column (J) from Page 1 of WP 13.
- (3) Column (K) from Page 1 of WP 13.
- (4) Column (H), line 84 from Page 3 of WPD-3
- (5) Column (H), line 90 from Page 3 of WPD-3
- (6) Column (E) from Page 1 of WP 13.
- (7) Column (F) from Page 1 of WP 13.
- (8) Column (G) from Page 1 of WP 13
- (9) Column (G) line 84 from Page 3 of WPD-3
- (10) Column (G), line 90 from Page 3 of WPD-3

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2010

Line No.	Debt, Issue Type Coupon Rate	Date Issued	Maturity Date	Principal Amount	Face Amount Outstanding	Unamortized Discount or (Premium)	Unamortized Debt Expense	Carrying Value (H)=(E)-(F)-(G)	Annual Coupon Interest (I)=(A)x(E)	Annual Amortization of Discount (Prem)	Annual Amortization of Debt Expense	Annual Interest Expense (L)=(I)+(J)+(K)
	(A) ¹	(B) ¹	(C) ¹	(D) ¹	(E) ¹	(F) ²	(G) ²	(H)	(I)	(J) ²	(K) ²	(L)
1	First Mortgage Bonds											
2	7.625% Series 92	04/15/93	04/15/13	220,000,000	125,000,000	166,879	16,841	124,816,280	9,531,250	69,365	7,361	9,607,976
3	7.500% Series 94	07/01/93	07/01/13	150,000,000	127,000,000	321,145	11,666	126,667,189	9,525,000	122,614	4,670	9,652,284
4	5.850% 1994C	01/15/94	01/15/14	20,000,000	17,000,000	18,567	9,840	16,971,593	994,500	5,857	3,236	1,003,593
5	6.150% Series 98	03/13/02	03/15/12	400,000,000	300,000,000	266,549	34,260	299,699,191	18,450,000	221,618	28,484	18,700,102
6	6.150% Series 98	06/21/02	03/15/12	200,000,000	150,000,000	(275,418)	19,770	150,255,648	9,225,000	(228,992)	16,438	9,012,446
7	5.875% Series 100	01/22/03	02/01/33	350,000,000	253,600,000	806,877	1,908,319	250,884,804	14,899,000	36,508	86,344	15,021,852
8	4.700% Series 101	04/07/03	04/15/15	395,000,000	260,000,000	321,998	674,101	259,003,901	12,220,000	75,099	157,218	12,452,317
9	5.900% Series 103	03/06/06	03/15/36	325,000,000	325,000,000	1,715,813	2,937,367	320,346,820	19,175,000	68,036	116,474	19,359,510
10	5.950% Series 104	08/28/06	08/15/16	300,000,000	300,000,000	233,503	1,674,550	298,091,947	17,850,000	41,514	197,716	18,089,230
11	5.950% Series 104B	10/02/06	08/15/16	115,000,000	115,000,000	(1,326,413)	512,421	115,813,992	6,842,500	(235,821)	91,102	6,697,781
12	5.400% Series 105	12/19/06	12/15/11	345,000,000	345,000,000	139,038	461,455	344,399,507	18,630,000	145,829	483,998	19,259,827
13	5.900% Series 103B	03/22/07	03/15/36	300,000,000	300,000,000	10,812,788	912,557	288,274,655	17,700,000	428,753	36,185	18,164,938
14	6.150% Series 106	09/10/07	09/15/17	425,000,000	425,000,000	802,386	2,716,704	421,480,910	26,137,500	119,587	404,899	26,661,986
15	6.450% Series 107	01/16/08	01/15/38	450,000,000	450,000,000	1,224,923	4,031,562	444,743,515	29,025,000	45,271	148,999	29,219,270
16	5.800% Series 108	03/27/08	03/15/18	700,000,000	700,000,000	971,077	4,599,208	694,429,715	40,600,000	134,769	638,293	41,373,062
17	0.330% 2008D ³	05/09/08	03/01/20	50,000,000	50,000,000	-	152,492	49,847,508	165,000	-	16,629	181,629
18	0.310% 2008F ³	05/09/08	03/01/17	91,000,000	91,000,000	-	229,899	90,770,101	282,100	-	37,278	319,378
19	0.400% 2008E ³	06/27/08	05/01/21	49,830,000	49,830,000	-	72,328	49,757,672	199,320	-	6,997	206,317
20	4.000% Series 109	08/02/10	08/01/20	500,000,000	500,000,000	115,005	4,313,156	495,571,839	20,000,000	4,995	184,532	20,189,527
21				\$ 5,385,830,000	\$ 4,883,430,000	\$ 16,314,717	\$ 25,288,496	\$ 4,841,826,787	\$ 271,451,170	\$ 1,055,002	\$ 2,666,853	\$ 275,173,025
22	Sinking Fund Debentures											
23	4.750%	12/01/61	12/01/11	40,000,000	1,600,000	(451)	343	1,600,108	76,000	493	375	76,868
24	Notes											
25	6.950%	07/16/98	07/15/18	225,000,000	140,000,000	691,730	11,820	139,296,450	9,730,000	91,721	1,567	9,823,288
26	Subordinated Deferrable Interest Debt											
27	6.350%	03/17/03	03/15/33	206,186,000	206,186,000	137,645	1,669,274	204,379,081	13,092,811	6,196	75,137	13,174,144
28	Settled Interest Rate Swaps			-	-	280,920	-	(280,920)	-	232,486		232,486
29	Debt to be Issued ^{2,4}					-	268,111	(268,111)	-			-
30				\$ 5,857,016,000	\$ 5,231,216,000	\$ 17,424,561	\$ 27,238,044	\$ 5,186,553,395	\$ 294,349,981	\$ 1,385,898	\$ 2,743,932	\$ 298,479,811

Notes:

(1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.

(2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.

(3) Variable rate notes. Interest rates are actual as of 12/31/2010

(4) Unamortized debt expense reflects a portion of ICC debt issuance fees under Docket 07-0608 that were paid in 2007 but were not fully utilized in debt issuances as of 12/31/2010.

Commonwealth Edison Company
Embedded Cost of Long-term Debt
Year Ending December 31, 2010

Line No.	Adjusted Cost of Long-term Debt (A)	Amount (B)	Adjusted Long-term Debt Balance (C)	Amount (D)	EMBEDDED COST OF LONG TERM DEBT (E)	Amount (F)
1	Interest on long-term debt (1)	\$ 294,349,981	Total long-term debt balance (6)	\$ 5,231,216,000	Cost of long-term debt	<u>\$ 322,753,337</u>
2	+ Amortization of discount (premium) (2)	1,385,898	Less Unamortized discount (premium) (7)	17,424,561	Balance of long-term debt	<u>\$ 5,070,469,263</u>
3	+ Amortization of debt expense (3)	2,743,932	Less Unamortized debt expense (8)	27,238,044		
4	+ Amortization of loss on reacquired debt (4)	24,602,162	Less Unamortized loss on reacquired debt (9)	116,297,196		
5	+ Amortization of gain on reacquired debt (5)	(328,636)	Less Unamortized gain on reacquired debt (10)	(213,064)		
6	Cost of long-term debt	<u>\$ 322,753,337</u>	Balance of long-term debt	<u>\$ 5,070,469,263</u>	COST OF LONG-TERM DEBT	6.37%

Notes:

- (1) Column (I) from Page 1 of WP 13.
- (2) Column (J) from Page 1 of WP 13.
- (3) Column (K) from Page 1 of WP 13.
- (4) Column (I), line 85 from Page 5 of WPD-3
- (5) Column (I), line 92 from Page 5 of WPD-3
- (6) Column (E) from Page 1 of WP 13.
- (7) Column (F) from Page 1 of WP 13.
- (8) Column (G) from Page 1 of WP 13.
- (9) Column (G) from Page 5, Line 85 of Schedule WPD-3
- (10) Column (G) Page 5, Line 92 of Schedule WPD-3

Commonwealth Edison Company
2012 Projected Plant Additions
(In Dollars)

Line No.	Category	January 2012 - December 2012 Total Plant Additions	January 2012 - December 2012 Jurisdictional Plant Additions	January 2012 - December 2012 Total Removal Costs	January 2012 - December 2012 Jurisdictional Removal Costs
	(A)	(B)	(C)	(D)	(E)
1	<u>Distribution Plant</u>				
2	Back Office	1,667,349.42	1,667,349.00	\$ 102,661	\$ 102,661
3	Capacity Expansion	59,735,693	59,735,693	1,176,783	1,176,783
4	Corrective Maintenance	221,678,570	221,678,569	21,707,154	21,707,155
5	Facility Relocation	52,796,895	52,796,894	8,151,317	8,151,318
6	New Business	130,003,515	130,003,515	4,200,341	4,200,340
7	System Performance	226,756,537	226,756,542	17,414,848	17,414,845
8	Capitalized Overheads	28,696,582	28,696,582	1,766,881	1,766,881
9	Customer Operations	31,049,733	31,049,733	775,354	775,354
10	Distribution Plant Total	\$ 752,384,875	\$ 752,384,877	\$ 55,295,338	\$ 55,295,337
11	<u>General and Intangible Plant</u>				
12	Administrative & General	\$ 7,734,541	\$ 6,938,657	\$ 341,607	\$ 306,456
13	Capitalized Overheads	1,434,836	1,287,191	88,344	79,254
14	Tools	4,645,319	4,167,316	286,018	256,586
15	Vehicles	37,000,000	33,192,700	-	-
16	Customer Operations	9,389,658	8,423,462	141,045	126,531
17	Functional / BSC	24,849,054	22,292,087	-	-
18	Real Estate	37,175,226	33,349,895	115,540	103,650
19	IT Projects\Intangible Plant	35,710,388	32,035,788	44,172	39,627
20	Other General Plant	11,951,003	10,721,245	469,183	420,904
21	General and Intangible Plant Total	\$ 169,890,025	\$ 152,408,341	\$ 1,485,908	\$ 1,333,008
22	Overall Total	922,274,900	904,793,218	56,781,247	56,628,345
23	ADIT Calculation (1)				
24	Total Additions		904,793,218		
25	Bonus Depreciation %		50%		
26	Tax Depreciation Expense		452,396,609		
27	Less: Book Depreciation on Projected Additions		(21,062,000)		
28	Tax over Book Depreciation		431,334,609		
29	Tax Rate		41.175%		
30	ADIT Adjustment on Projected Additions		177,602,025		

Note:

(1) This data includes a rate base deduction for ADIT related to projected 2012 plant additions, similar to the ADIT adjustment related to the projected 2011 plant additions ordered by the Commission in Docket No. 11 0721. ComEd does not however believe that this deduction is warranted or required by the Order. The 11-0721 Order (at 60) "adopt[ed] the proposal made by the AG and others to adjust plant additions to account for ADIT in the amount of \$265,681,000," which case was expressly based on the unique circumstances of the federal bonus depreciation legislation that applied in 2011 and affected accumulated depreciation related to those plant additions. See Effron Dir., AG/AARP Ex. 2.0, pp. 14-16; Effron Reb., AG/AARP Ex. 4.0, pp. 8-9; Effron Tr. 3/8/12, 301:15 22. The 11 0721 Order (at 59 60) also notes those unique circumstances.

Commonwealth Edison Company
2012 Projected Plant Additions
 (In Dollars)

Functional Class	Category	Blanket/Unique	ITN	ITNName	Total Additions	RWIP Total	Juris %	Juris Additions	Jurisdictional RWIP
Distribution	Back-Office	Blanket	10104	10104: Back Office: ComEd: Electric	1,667,349	102,661	100.00%	1,667,349	102,661
Back-Office Total					1,667,349	102,661		1,667,349	102,661
Distribution	Capacity Expansion	Blanket	11613	11613: AFUDC: ComEd: Cap Exp: Electric	506,424	14,588	100.00%	506,424	14,588
Distribution	Capacity Expansion	Project	13682	13682: TDC595Pleasant Hill-Relieve conduit thermal	834,892	-	100.00%	834,892	-
Distribution	Capacity Expansion	Project	14322	14322: TSS145 YorkCenter-Relieve duct occupancy OL	213,789	-	100.00%	213,789	-
Distribution	Capacity Expansion	Blanket	16542	16542: Projects between \$100k & \$5M	26,758,232	770,813	100.00%	26,758,232	770,813
Distribution	Capacity Expansion	Blanket	24142	24142: CE Distrib Transformers-Capacity Expansion	1,664,747	47,956	100.00%	1,664,747	47,956
Distribution	Capacity Expansion	Blanket	29335	29335: Cap Exp Baseline Work	11,921,777	343,426	100.00%	11,921,777	343,426
Distribution	Capacity Expansion	Project	41976	41976: Hanson Park TR1 & TR4 Replacement	5,576,462	-	100.00%	5,576,462	-
Distribution	Capacity Expansion	Project	45916	45916: TSS233 Barrington Upgrade L10231 w/ man. switch. cap.	3,700,000	-	100.00%	3,700,000	-
Distribution	Capacity Expansion	Project	46263	46263 - 5P110405: Breaking Up Berkely 4kV Network	528,619	-	100.00%	528,619	-
Distribution	Capacity Expansion	Project	46264	46264 - 5P110406: Break Up TSS46-Bellwood 4kV Network	2,629,969	-	100.00%	2,629,969	-
Distribution	Capacity Expansion	Project	46353	46353: 5P120001 - Install connection at TSS111 for a mobile transformer	639,595	-	100.00%	639,595	-
Distribution	Capacity Expansion	Project	46372	46372: 1P120201 Instl Y71469 to relieve TSS38 Humboldt Park	1,920,000	-	100.00%	1,920,000	-
Distribution	Capacity Expansion	Project	46373	46373: 1P120402 Relieve Y3876 via 4-12kV conversion	519,986	-	100.00%	519,986	-
Distribution	Capacity Expansion	Project	46376	46376: 3P120003 SS821 Automation	436,346	-	100.00%	436,346	-
Distribution	Capacity Expansion	Project	46385	46385-7P120001-Upgrade Relays at TSS180 and TSS121	423,524	-	100.00%	423,524	-
Distribution	Capacity Expansion	Project	46408	46408 - 5P120403-Extend W513 and reconfigure to relieve W6921	1,084,203	-	100.00%	1,084,203	-
Distribution	Capacity Expansion	Project	46596	46596-3P120002: Install Auto Bus Closing at SS895-Marshfield	377,128	-	100.00%	377,128	-
Capacity Expansion Total					59,735,693	1,176,783		59,735,693	1,176,783
Distribution	Capitalized Overheads	Blanket	45933	45933-Capitalized Overheads-Distribution-CapEx	28,696,582	1,766,881	100.00%	28,696,582	1,766,881
Capitalized Overheads Total					28,696,582	1,766,881		28,696,582	1,766,881
Distribution	Corrective Maintenance	Blanket	10137	10137: D-CE Replc Substa Batteries & Chgrs Emergnt	505,119	49,957	100.00%	505,119	49,957
Distribution	Corrective Maintenance	Blanket	10623	10623: CE-Dist Cable Fault Repair	13,364,212	1,321,735	100.00%	13,364,212	1,321,735
Distribution	Corrective Maintenance	Blanket	10628	10628: CE-Storm Restoration	13,411,687	1,326,431	100.00%	13,411,687	1,326,431
Distribution	Corrective Maintenance	Blanket	11607	11607: Direct Support: Cor Maint: ComEd: Electric	2,063,681	204,100	100.00%	2,063,681	204,100
Distribution	Corrective Maintenance	Blanket	17182	17182: CE-Line Clearance Backlog Mitigation for LRP	2,128,992	210,560	100.00%	2,128,992	210,560
Distribution	Corrective Maintenance	Blanket	19362	19362: Repair Dist CP (Capital)	1,033,512	102,216	100.00%	1,033,512	102,216
Distribution	Corrective Maintenance	Blanket	20543	20543: CE-Dist Emergency Cable Fault Replacement	49,779,723	4,923,269	100.00%	49,779,723	4,923,269
Distribution	Corrective Maintenance	Blanket	29102	29102 - COMED Substation CM - CAPITAL-D	13,629,131	1,347,936	100.00%	13,629,131	1,347,936
Distribution	Corrective Maintenance	Blanket	29202	29202: Repair of UGHVD Emergent CM's	631,008	62,407	100.00%	631,008	62,407
Distribution	Corrective Maintenance	Blanket	29204	29204: Repair of UGHVD CM's	989,185	97,831	100.00%	989,185	97,831
Distribution	Corrective Maintenance	Blanket	29250	29250: Repair OHVVD CM Items associated w/ FEG out	397,265	39,290	100.00%	397,265	39,290
Distribution	Corrective Maintenance	Blanket	29254	29254: Repair OHVVD Emergent CM Defects	103,571	10,243	100.00%	103,571	10,243
Distribution	Corrective Maintenance	Blanket	30422	30422: CE-Overhead Non-Emergent CM's	16,583,050	1,640,082	100.00%	16,583,050	1,640,082
Distribution	Corrective Maintenance	Blanket	36638	36638: Replace 12kv joints in substations	833,883	82,472	100.00%	833,883	82,472
Distribution	Corrective Maintenance	Blanket	41920	41920: HVD Repair Cathodic Protection (Capital)	25,507	25,468	100.00%	25,507	25,468
Distribution	Corrective Maintenance	Blanket	42236	42236: HV-D Emergent Repair Corrosion (Capital)	42,899	4,243	100.00%	42,899	4,243
Distribution	Corrective Maintenance	Blanket	42336	42336: Grade B Construction	937,720	92,742	100.00%	937,720	92,742
Distribution	Corrective Maintenance	Project	43562	43562: Replace Vault Roof 360 N. Clark	51,530	-	100.00%	51,530	-
Distribution	Corrective Maintenance	Blanket	45464	45464: Transformer Recovery - T&S	243,814	24,113	100.00%	243,814	24,113
Distribution	Corrective Maintenance	Blanket	45724	45724: D - Services Equip Repair Cap	52,562	5,198	100.00%	52,562	5,198
Distribution	Corrective Maintenance	Project	45915	45915: Replace Vault Roof 1445 N Sedgwick	149,328	-	100.00%	149,328	-
Distribution	Corrective Maintenance	Project	46032	46032: Replace Vault 545 W. Quincy	170,225	-	100.00%	170,225	-
Distribution	Corrective Maintenance	Project	46035	46035: Replace Vault 500 E. 33rd	28,239	-	100.00%	28,239	-
Distribution	Corrective Maintenance	Project	46037	46037: Replace Vault 11 E. Burton Place	37,968	-	100.00%	37,968	-
Distribution	Corrective Maintenance	Blanket	46717	46717: Emergency Pole Replacement	7,145,529	706,701	100.00%	7,145,529	706,701
Distribution	Corrective Maintenance	Blanket	46718	46718: Emergency Trasformer Repair and Replacement	11,278,678	1,115,474	100.00%	11,278,678	1,115,474
Distribution	Corrective Maintenance	Blanket	46720	46720: Repair Overhead Equipment-Capital	22,651,861	2,240,294	100.00%	22,651,861	2,240,294
Distribution	Corrective Maintenance	Blanket	46726	46726: Replacement of Obsolete Back-up Generators (HVD)	90,231	8,924	100.00%	90,231	8,924
Distribution	Corrective Maintenance	Blanket	46766	46766: CE - Underground Programmatic CMs	710,817	70,301	100.00%	710,817	70,301
Distribution	Corrective Maintenance	Project	46775	46775: TSS115 TR76 Replacement	1,711,498	-	100.00%	1,711,498	-
Distribution	Corrective Maintenance	Project	46862	46862: Replace Cap Bank at TSS122 Belvidere	46,342	-	100.00%	46,342	-
Distribution	Corrective Maintenance	Blanket	47034	47034: Storm Materials for C&M	1,672,619	165,424	100.00%	1,672,619	165,424
Distribution	Corrective Maintenance	Blanket	47238	47238: Manhole Refurbishment	18,505,861	1,830,250	100.00%	18,505,861	1,830,250
Distribution	Corrective Maintenance	Blanket	47239	47239: CE-Reinforce Reject Dist Poles	719,577	71,167	100.00%	719,577	71,167
Distribution	Corrective Maintenance	Blanket	47240	47240: CE-Replace Reject Dist Poles	9,390,720	928,752	100.00%	9,390,720	928,752
Distribution	Corrective Maintenance	Blanket	47322	47322 - Targeted Corrective Maintenance	9,919,468	981,046	100.00%	9,919,468	981,046
Distribution	Corrective Maintenance	Blanket	5126	5126: Repair of UGT Emergent CM's	26,427	2,627	100.00%	26,427	2,627
Distribution	Corrective Maintenance	Blanket	5223	5223: CE-Replace vault roofs	3,251,022	321,530	100.00%	3,251,022	321,530
Distribution	Corrective Maintenance	Blanket	5243	5243: CE-Dist Power Quality + Voltage Corrections	157,051	15,533	100.00%	157,051	15,533
Distribution	Corrective Maintenance	Blanket	5244	5244: CE-Repair/Replace Municipal Street Lights	970,018	95,936	100.00%	970,018	95,936
Distribution	Corrective Maintenance	Blanket	5346	5346: CE-Distrib Transformers-Corrective Maint	14,988,443	1,482,374	100.00%	14,988,443	1,482,374
Distribution	Corrective Maintenance	Blanket	5914	5914: Distr-Repair Relay, Comms & SCADA for Emergent CM items	775,816	76,729	100.00%	775,816	76,729
Corrective Maintenance Total					221,678,570	21,707,154		221,678,569	21,707,155
Distribution	Customer Operations	Blanket	35803	35803: ComEd Cust Fld Ops F&MS NonPeriodic Exchange	1,143,871	20,967	100.00%	1,143,871	20,967
Distribution	Customer Operations	Blanket	35805	35805: ComEd Cust Fld Ops F&MS Periodic Exchange	1,014,577	18,597	100.00%	1,014,577	18,597
Distribution	Customer Operations	Blanket	35808	35808: ComEd Cust Fld Ops F&MS Com-Dec Exchanges	76,806	1,408	100.00%	76,806	1,408

Distribution	Customer Operations	Blanket	35809	35809: ComEd Cust Fld Ops F&MS Removes	42,990	788	100.00%	42,990	788
Distribution	Customer Operations	Blanket	35837	35837: ComEd Cust Fld F&MS Ops RRTP Exchanges	78,976	1,448	100.00%	78,976	1,448
Distribution	Customer Operations	Blanket	35994	35994: ComEd Cust Fld Ops F&MS Capital Purchases	7,664,883	140,497	100.00%	7,664,883	140,497
Distribution	Customer Operations	Blanket	36180	36180: ComEd Cust Fld Ops F&MS Meter Shop	1,253,256	22,972	100.00%	1,253,256	22,972
Distribution	Customer Operations	Blanket	38136	38136: AMI Pilot	25,053	459	100.00%	25,053	459
Distribution	Customer Operations	Blanket	47260	47260 - AMI Expansion Meters & Management - Capital	18,408,323	500,434	100.00%	18,408,323	500,434
Distribution	Customer Operations	Blanket	47262	47262 - AMI Expansion IT - Capital	850,000	-	100.00%	850,000	-
Distribution	Customer Operations	Blanket	47264	47264 - AMI Expansion Communications - Capital	-	58,784	100.00%	-	58,784
Distribution	Customer Operations	Blanket	47386	47386: Customer Experience Initiative	490,998	9,000	100.00%	490,998	9,000
Customer Operations Total					31,049,733	775,354		31,049,733	775,354
Distribution	Facility Relocation	Blanket	11610	11610: Direct Support: Fac Reloc: ComEd: Electric	3,907,480	823,125	100.00%	3,907,480	823,125
Distribution	Facility Relocation	Blanket	11618	11618: AFUDC: ComEd: Fac Reloc: Electric	153,767	32,392	100.00%	153,767	32,392
Distribution	Facility Relocation	Blanket	19262	19262: ComEd Facility Relocation Baseline Work	7,120,166	1,499,890	100.00%	7,120,166	1,499,890
Distribution	Facility Relocation	Blanket	19742	19742: ComEd FR Projects > \$100K Regionally Managed	26,301,548	5,540,520	100.00%	26,301,548	5,540,520
Distribution	Facility Relocation	Project	31192	31192: PI Will County, 143rd St and Will-Cook Rd	97,245	-	100.00%	97,245	-
Distribution	Facility Relocation	Project	31574	31574: Manhattan-Monee & 88th Ave, Grn Garden Twp	54,811	-	100.00%	54,811	-
Distribution	Facility Relocation	Project	33053	33053: Will Cty 135th St, New Ave to Archer Ave	105,627	-	100.00%	105,627	-
Distribution	Facility Relocation	Project	34152	34152: Bell School Rd-Lucky Ln to Argus-Rockford	164,695	-	100.00%	164,695	-
Distribution	Facility Relocation	Blanket	35995	35995: ComEd FR Projects - Project Managed	1,212,373	255,391	100.00%	1,212,373	255,391
Distribution	Facility Relocation	Project	38637	38637: Johnsburg Rd - IL 31 to Chapel Hill Rd	836,000	-	100.00%	836,000	-
Distribution	Facility Relocation	Project	41997	41997: Cook County - 170th-S Park-Bishop Ford Xpwy South Holland	49,441	-	100.00%	49,441	-
Distribution	Facility Relocation	Project	42776	42776: LCDOT Petite Lake Rd 800' N/O Fairfield Rd	42,454	-	100.00%	42,454	-
Distribution	Facility Relocation	Project	45025	45025: IL RT53 Elgin O'Hare Expy to Army Trail Rd	3,400,000	-	100.00%	3,400,000	-
Distribution	Facility Relocation	Project	45038	45038: IDOT IL RT 56 between Winfield Rd & Naperville Rd - Winfield Twp	691,000	-	100.00%	691,000	-
Distribution	Facility Relocation	Project	45250	45250: Morgan St Bridge Replacement - Rockford	805,107	-	100.00%	805,107	-
Distribution	Facility Relocation	Project	45312	45312: CDOT 92nd & Ewing	50,637	-	100.00%	50,637	-
Distribution	Facility Relocation	Project	45337	45337: IL RT64 between Kautz RD & IL RT59 West Chicago	118,449	-	100.00%	118,449	-
Distribution	Facility Relocation	Project	45669	45669: Will County Plainfield Naperville Rd @ 119th St	35,709	-	100.00%	35,709	-
Distribution	Facility Relocation	Project	45782	45782: IDOT Elston Ave Bridge over Edens Expy (I-94)	491,707	-	100.00%	491,707	-
Distribution	Facility Relocation	Project	45877	45877: IL 251 @ IL 173 Intersection Reconstruction	367,088	-	100.00%	367,088	-
Distribution	Facility Relocation	Project	45976	45976: Joe Orr Road Extension	208,997	-	100.00%	208,997	-
Distribution	Facility Relocation	Project	46065	46065: Will Cnty - Weber & Renwick Rd Intersection Pole Relo	67,164	-	100.00%	67,164	-
Distribution	Facility Relocation	Project	46103	46103: IDOT IL RT21 - IL RT120 to IL RT137	232,123	-	100.00%	232,123	-
Distribution	Facility Relocation	Project	46138	46138: CREATE Union Pacific RR Project B-2 Bellwood	2,120,000	-	100.00%	2,120,000	-
Distribution	Facility Relocation	Project	46140	46140: Orchard between US RT30 & Jericho Rd Kane Cnty	567,175	-	100.00%	567,175	-
Distribution	Facility Relocation	Project	46149	46149: IL31 @ Klases & Virginia	81,425	-	100.00%	81,425	-
Distribution	Facility Relocation	Project	46269	46269: IL RT38 @ Kautz Rd & UPRR - Grade Separation	30,663	-	100.00%	30,663	-
Distribution	Facility Relocation	Project	46281	46281: New Anderson Rd between Kesslinger Rd & IL RT38 Kane County	45,266	-	100.00%	45,266	-
Distribution	Facility Relocation	Project	46299	46299: IL2 - Elmwood to Latham	63,148	-	100.00%	63,148	-
Distribution	Facility Relocation	Project	46426	46426: 68th & 70th on Kedzie Ave CDOT #E-1-059	172,734	-	100.00%	172,734	-
Distribution	Facility Relocation	Project	46536	46536: US45 - 159th St to 143rd St	85,644	-	100.00%	85,644	-
Distribution	Facility Relocation	Project	46598	46598: 127th & Sacramento	253,764	-	100.00%	253,764	-
Distribution	Facility Relocation	Project	46699	46699: IDOT IL RT72 & Randall Rd Intersection	59,338	-	100.00%	59,338	-
Distribution	Facility Relocation	Project	46785	46785: Van Buren & Elgin Ave - Village of East Dundee	207,374	-	100.00%	207,374	-
Distribution	Facility Relocation	Project	46867	46867: IL RT47 btwn IL RT171 & Kennedy Drive - Yorkville	48,792	-	100.00%	48,792	-
Distribution	Facility Relocation	Project	46873	46873: Will County Deselm Road RT102 to Old Chicago Road	47,155	-	100.00%	47,155	-
Distribution	Facility Relocation	Project	46881	46881: Downers Place Bridges reconstruction over Fox River/Aurora	102,034	-	100.00%	102,034	-
Distribution	Facility Relocation	Project	46896	46896: CDOT Laramie Ave Bridge & Roosevelt Rd	294,117	-	100.00%	294,117	-
Distribution	Facility Relocation	Project	46907	46907: IDOT US34 - Big Rock Creek to Eldamain Rd	207,433	-	100.00%	207,433	-
Distribution	Facility Relocation	Project	46918	46918: IDOT IL 31 -Western Algonquin Bypass	27,091	-	100.00%	27,091	-
Distribution	Facility Relocation	Project	46985	46985: Will County Exchange Street realignment - Crete	49,312	-	100.00%	49,312	-
Distribution	Facility Relocation	Project	46992	46992: IDOT - Rohlwing & Meacham Rd Street Lighting Program	41,861	-	100.00%	41,861	-
Distribution	Facility Relocation	Project	46995	46995: LCDOT Peterson Rd RT83 to Franklin Blvd	63,526	-	100.00%	63,526	-
Distribution	Facility Relocation	Project	47003	47003: Dupage County 55th Street Road Widening, Downers Grove	226,688	-	100.00%	226,688	-
Distribution	Facility Relocation	Project	47021	47021: IDOT RT45 Road Widening 143rd-131st ST	45,594	-	100.00%	45,594	-
Distribution	Facility Relocation	Project	47022	47022: Arsenal Rd Bridge Replacement	69,976	-	100.00%	69,976	-
Distribution	Facility Relocation	Project	47053	47053: Rockford - North Main & Auburn Roundabout	34,315	-	100.00%	34,315	-
Distribution	Facility Relocation	Project	47065	47065: Will County Old Chicago Rd & Peotone Rd	162,349	-	100.00%	162,349	-
Distribution	Facility Relocation	Project	47066	47066: IDOT US RT45 179th to 159th St	28,329	-	100.00%	28,329	-
Distribution	Facility Relocation	Project	47078	47078: Rosemont - Otto Dr btwn Balmoral Ave & Foster Ave	38,674	-	100.00%	38,674	-
Distribution	Facility Relocation	Project	47105	47105: 2795-2849 N Kostner Ave Sewer Work	228,922	-	100.00%	228,922	-
Distribution	Facility Relocation	Project	47113	47113: CDOT Lawndale Ave from 19th St to Cermak	232,441	-	100.00%	232,441	-
Distribution	Facility Relocation	Project	47309	47309: IDOT IL RT176 over Bangs Lake	103,705	-	100.00%	103,705	-
Distribution	Facility Relocation	Project	5363	5363: Lower Wacker Drive Rebuild	517,996	-	100.00%	517,996	-
Distribution	Facility Relocation	Project	5619	5619: University Parkway (Stuenkel Rd) & Central	26,465	-	100.00%	26,465	-
Facility Relocation Total					52,796,895	8,151,317		52,796,894	8,151,318
Distribution	New Business	Blanket	10638	10638: New Bus West Electric Unspecified projects	30,187,167	1,062,488	100.00%	30,187,167	1,062,488
Distribution	New Business	Blanket	11612	11612: AFUDC: ComEd: New Bus: Electric	84,953	2,990	100.00%	84,953	2,990
Distribution	New Business	Unique	13507	13507: O'Hare Modernization Program	955,362	33,626	100.00%	955,362	33,626
Distribution	New Business	Project	14543	14543: O33 REDACTED Wind PID REDACTED	52,740	-	100.00%	52,740	-
Distribution	New Business	Project	23164	23164: REDACTED N Lake Shore Dr	41,463	-	100.00%	41,463	-
Distribution	New Business	Blanket	24143	24143: CE Distrib Transformers-New Business	14,872,649	523,468	100.00%	14,872,649	523,468
Distribution	New Business	Project	30324	30324: RDN-Damisch Rd. Reloc & OTU, WO#06037465	35,363	-	100.00%	35,363	-
Distribution	New Business	Project	31072	31072: REDACTED Pharmaceuticals	103,943	-	100.00%	103,943	-
Distribution	New Business	Project	32014	32014: CN - REDACTED W Madison - WO# 06094384	47,862	-	100.00%	47,862	-

Distribution	New Business	Project	33719	33719:RDN:REDACTED Ph4:WO#05864244	78,656	-	100.00%	78,656	-
Distribution	New Business	Project	34935	34935: REDACTED Lake Shore Dr -Chicago REDACTED Reloc Ph-3	161,383	-	100.00%	161,383	-
Distribution	New Business	Project	35695	35695:RDN-Woods of REDACTED Ph 2 WO 06226652	176,610	-	100.00%	176,610	-
Distribution	New Business	Project	40517	40517: REDACTED N CICERO AVE - WO# 6463875 - CNSP	59,638	-	100.00%	59,638	-
Distribution	New Business	Project	41216	41216: REDACTED S LaSalle 3rd Point of Service	382,217	-	100.00%	382,217	-
Distribution	New Business	Project	41511	41511: REDACTED Water Plant 4 to 12 conv	1,439,000	-	100.00%	1,439,000	-
Distribution	New Business	Project	41519	41519: REDACTED W Randolph WO# 06006535	632,000	-	100.00%	632,000	-
Distribution	New Business	Project	41676	41676: REDACTED N Springfield - Pump Station Upgrade	461,281	-	100.00%	461,281	-
Distribution	New Business	Project	42958	42958:CN - REDACTED W. ADAMS CHICAGO LLC_WO#06763769	25,361	-	100.00%	25,361	-
Distribution	New Business	Project	42976	42976: Wacker Dr. Recon (CDOT)	1,600,389	-	100.00%	1,600,389	-
Distribution	New Business	Project	45332	45332 - REDACTED S Federal - REDACTED WO#06863731	288,256	-	100.00%	288,256	-
Distribution	New Business	Project	45415	45415 - REDACTED HIGHWOOD WO#06628901	43,016	-	100.00%	43,016	-
Distribution	New Business	Project	45488	45488: ZION STATION DECOMMISSION new 34 line	165,530	-	100.00%	165,530	-
Distribution	New Business	Project	45563	45563 - REDACTED N CALIFORNIA - WO# 06921006	276,635	-	100.00%	276,635	-
Distribution	New Business	Project	45624	45624: REDACTED School REDACTED	62,582	-	100.00%	62,582	-
Distribution	New Business	Project	45656	45656: REDACTED Metra Substation	114,385	-	100.00%	114,385	-
Distribution	New Business	Project	45717	45717: REDACTED, Ashland Ave	93,258	-	100.00%	93,258	-
Distribution	New Business	Project	45834	45834: LP - REDACTED HIGH SCHOOL REDACTED STATE WO#07008630	339,406	-	100.00%	339,406	-
Distribution	New Business	Project	46044	46044: REDACTED S. Canal - REDACTED	1,735,000	-	100.00%	1,735,000	-
Distribution	New Business	Project	46147	46147: REDACTED W. Hubbard - REDACTED River North	115,240	-	100.00%	115,240	-
Distribution	New Business	Project	46152	46152 REDACTED HS WO 6865619	39,751	-	100.00%	39,751	-
Distribution	New Business	Project	46306	46306: REDACTED - Solar Power Interconnection	248,551	-	100.00%	248,551	-
Distribution	New Business	Project	46384	46384: REDACTED N Racine - REDACTED Theatre	100,623	-	100.00%	100,623	-
Distribution	New Business	Project	46474	46474 - NBCN - REDACTED Elementary School	206,699	-	100.00%	206,699	-
Distribution	New Business	Project	46484	46484-NBCS REDACTED LAGRANGE RD	235,367	-	100.00%	235,367	-
Distribution	New Business	Project	46486	46486-NB CN - REDACTED N. Wells St Apartment Bldg	485,731	-	100.00%	485,731	-
Distribution	New Business	Project	46568	46568-NB-CS-REDACTED Chatham-SG, pad mounted transformer and load relief	251,775	-	100.00%	251,775	-
Distribution	New Business	Project	46571	46571 - NB LP REDACTED - REDACTED S Shore Dr	25,590	-	100.00%	25,590	-
Distribution	New Business	Project	46609	46609 - NB REDACTED Boulevard LLC Phase 2A	482,589	-	100.00%	482,589	-
Distribution	New Business	Project	47134	47134-NB CN REDACTED Presbyterian Church	30,631	-	100.00%	30,631	-
Distribution	New Business	Project	47318	47318-NB-LP-REDACTED CRCF AND QTA	25,900	-	100.00%	25,900	-
Distribution	New Business	Blanket	5741	5741: Ind Customer projects-cent managed-not reimb	707,202	24,891	100.00%	707,202	24,891
Distribution	New Business	Blanket	5968	5968: Inside Chicago Baseline	18,096,820	637,018	100.00%	18,096,820	637,018
Distribution	New Business	Blanket	5972	5972: Outside Chicago Baseline	54,434,941	1,915,859	100.00%	54,434,941	1,915,859
New Business Total					130,003,515	4,200,341		130,003,515	4,200,340
Distribution	System Performance	Project	10166	10166: Ridgeland Cable - Replace PILC&LPFF HV Distr. Cable, L19204	2,230,128	178,218	100.00%	2,230,128	178,218
Distribution	System Performance	Project	10427	10427: Park Forest H-Frame Replacement	393,419	-	100.00%	393,419	-
Distribution	System Performance	Blanket	11161	11161: ICC 1% Worst Performing Circuit Program	4,729,885	377,982	100.00%	4,729,885	377,982
Distribution	System Performance	Blanket	11609	11609: Direct Support: Sys Perf: ComEd: Electric	30,420	2,431	100.00%	30,420	2,431
Distribution	System Performance	Blanket	11617	11617: AFUDC: ComEd: Sys Perf: Electric	166,773	13,327	100.00%	166,773	13,327
Distribution	System Performance	Blanket	19123	19123: D-Retrofitt Substation PCB equipment - Dist	46,440	851	100.00%	46,440	851
Distribution	System Performance	Blanket	24144	24144: CE Distrib Transformers-System Performance	288,428	23,049	100.00%	288,428	23,049
Distribution	System Performance	Blanket	29232	29232:OHVVD Wood Tension Brace Replacement Program	778,069	62,178	100.00%	778,069	62,178
Distribution	System Performance	Blanket	29237	29237 : Airport Improvement	3,242,768	259,141	100.00%	3,242,768	259,141
Distribution	System Performance	Blanket	29238	29238 : Regional Reliability Imprvmnts - West	1,776,498	141,966	100.00%	1,776,498	141,966
Distribution	System Performance	Blanket	29259	29259 - Spare Transformers >10MVA (HVD Class) West	3,950,072	315,664	100.00%	3,950,072	315,664
Distribution	System Performance	Blanket	29404	29404 - Capital for PCB Equip for ESS Customers	436,602	8,003	100.00%	436,602	8,003
Distribution	System Performance	Blanket	30752	30752 : Regional Reliability Imprvmnts - Chicago	2,313,169	184,854	100.00%	2,313,169	184,854
Distribution	System Performance	Blanket	30753	30753 : Regional Reliability Imprvmnts - North	1,887,530	150,839	100.00%	1,887,530	150,839
Distribution	System Performance	Blanket	30754	30754 : Regional Reliability Imprvmnts - South	1,769,901	141,439	100.00%	1,769,901	141,439
Distribution	System Performance	Blanket	31412	31412: Direct Support Syst Perf - Relay & Protect	2,888,890	230,862	100.00%	2,888,890	230,862
Distribution	System Performance	Blanket	31413	31413: Direct Support Syst Perf - T&S Subs Engr	605,004	48,348	100.00%	605,004	48,348
Distribution	System Performance	Blanket	33373	33373: Device Outage Frequency Program	503,908	40,269	100.00%	503,908	40,269
Distribution	System Performance	Project	33538	33538: Install and Remove HPFF Conduit on TDC745	2,217,983	-	100.00%	2,217,983	-
Distribution	System Performance	Blanket	33992	33992: Chronic Performing Circuits	1,146,711	91,638	100.00%	1,146,711	91,638
Distribution	System Performance	Blanket	41279	41279 - Arc Flash Relay Upgrades	1,023,817	81,817	100.00%	1,023,817	81,817
Distribution	System Performance	Blanket	43322	43322: Replace Breaker in a Box	414,375	33,114	100.00%	414,375	33,114
Distribution	System Performance	Project	45248	45248 Install Lighting System	105,482	-	100.00%	105,482	-
Distribution	System Performance	Blanket	45796	45796: Focused Reliability	1,364,002	109,002	100.00%	1,364,002	109,002
Distribution	System Performance	Blanket	45997	45997: 2011 Repl Dist Mainline Dir Bury & Conduit	4,699,796	375,578	100.00%	4,699,796	375,578
Distribution	System Performance	Project	46303	46303: E501 Spacer Cable	138,072	-	100.00%	138,072	-
Distribution	System Performance	Project	46450	46450: O'Hare L7834 and 7881	2,518,913	-	100.00%	2,518,913	-
Distribution	System Performance	Project	46636	46636-DA CS GT 3000 Z15049	890,000	-	100.00%	890,000	-
Distribution	System Performance	Project	46638	46638-DA CS GT 3000 X5356	503,895	-	100.00%	503,895	-
Distribution	System Performance	Blanket	46686	46686: Mid-Way Overhead Hardening	1,333,007	106,525	100.00%	1,333,007	106,525
Distribution	System Performance	Project	46742	46742: Replace Dist CB Natoma Bank 2	178,479	-	100.00%	178,479	-
Distribution	System Performance	Project	46743	46743: Replace Dist CB Natoma Bank 1	181,692	-	100.00%	181,692	-
Distribution	System Performance	Project	46744	46744: Replace Dist CB Hoffman Estates Bank 1	191,032	-	100.00%	191,032	-
Distribution	System Performance	Project	46745	46745: Replace Dist CB Hoffman Estates Bank 2	185,745	-	100.00%	185,745	-
Distribution	System Performance	Project	46746	46746: Replace Dist CB Belvidere Bank 1	143,479	-	100.00%	143,479	-
Distribution	System Performance	Project	46747	46747: Replace Dist CB Belvidere Bank 2	251,068	-	100.00%	251,068	-
Distribution	System Performance	Project	46748	46748: Replace Dist CB Besley Ct	192,667	-	100.00%	192,667	-
Distribution	System Performance	Project	46749	46749: Replace Dist CB Pontiac Bank 2	183,294	-	100.00%	183,294	-
Distribution	System Performance	Project	46750	46750: Repalce CB Stillman Valley Bank 2	188,128	-	100.00%	188,128	-
Distribution	System Performance	Blanket	46754	46754 - FP - Co2 Upgrade Conversion - Distribution 2012	3,244,692	259,295	100.00%	3,244,692	259,295

Distribution	System Performance	Blanket	46758	46758 - FP - Detection Systems - Distribution 2012	212,327	16,968	100.00%	212,327	16,968
Distribution	System Performance	Blanket	46973	46973 Intelligent Substation - Bucket	10,600,120	847,093	100.00%	10,600,120	847,093
Distribution	System Performance	Blanket	47013	47013: Pocket Reliability	3,316,612	265,042	100.00%	3,316,612	265,042
Distribution	System Performance	Project	47131	47131 RIDGELAND CABLE - Replace 69kV L19202Y Berwyn TSS to Hawthorne TDC	5,937,276	474,469	100.00%	5,937,276	474,469
Distribution	System Performance	Blanket	47231	47231: 4/ 12kV DA - Circuit Reclosers	24,234,696	1,936,682	100.00%	24,234,696	1,936,682
Distribution	System Performance	Blanket	47232	47232: 34kV DA - Circuit Reclosers	1,499,855	119,855	100.00%	1,499,855	119,859
Distribution	System Performance	Blanket	47233	47233: Repl Dist Mainline Dir Bury & Conduit	36,075,611	2,882,932	100.00%	36,075,611	2,882,932
Distribution	System Performance	Blanket	47235	47235: Replace Distribution Poor Performing URD Ca	56,276,152	4,497,230	100.00%	56,276,152	4,497,230
Distribution	System Performance	Blanket	47236	47236: Radio Replacement	7,283,853	582,079	100.00%	7,283,853	582,079
Distribution	System Performance	Blanket	47237	47237: IT-1 to IT-2 Conversion	3,567,364	285,081	100.00%	3,567,364	285,081
Distribution	System Performance	Blanket	47242	47242: Storm Hardening	21,711,944	1,735,080	100.00%	21,711,944	1,735,080
Distribution	System Performance	Blanket	4928	4928: Install Distribution Sectorizing Devices	3,024,885	241,729	100.00%	3,024,885	241,729
Distribution	System Performance	Blanket	5066	5066: ICC Customer Target Program	963,111	76,966	100.00%	963,111	76,966
Distribution	System Performance	Blanket	6053	6053: Defined Circuit Improvements	2,718,503	217,245	100.00%	2,718,503	217,245
System Performance Total					226,756,537	17,414,848		226,756,542	17,414,845
General	Administrative / General	Blanket	14684	14684 - Training West - Capital Dept Costs	265,376	4,864	89.71%	238,069	4,364
General	Administrative / General	Blanket	35498	35498: Demand Response Switch Install (Dept 500)	1,943,534	119,666	89.71%	1,743,545	107,352
General	Administrative / General	Blanket	36174	36174 OCC, OFP, CFO and Gen Coun and CARE (CapEx)	3,525,631	217,077	89.71%	3,162,843	194,740
General	Administrative / General	Project	46906	46906: Generators - 2 Meg	2,000,000	-	89.71%	1,794,200	-
Administrative / General Total					7,734,541	341,607		6,938,657	306,456
General	Capitalized Overheads	Blanket	35253	35253-Capitalized Overheads-A&G-CapEx	1,434,836	88,344	89.71%	1,287,191	79,254
Capitalized Overheads Total					1,434,836	88,344		1,287,191	79,254
General	Customer Operations	Blanket	35802	35802: ComEd Cust Fld Ops F&MS New Business Sets	1,096,343	20,096	89.71%	983,529	18,028
General	Customer Operations	Blanket	36074	36074: ComEd Cust Fld Ops F&MS Overhead	2,118,558	38,833	89.71%	1,900,558	34,837
General	Customer Operations	Project	36246	36246 Restructure ComEd Web Site -Web Redesign II	1,380,000	-	89.71%	1,237,998	-
General	Customer Operations	Project	42757	42757: ComEd BTW E-Bill/E-Pay Initiative	256,263	-	89.71%	229,894	-
General	Customer Operations	Project	46323	46323 AV POS ID Project	343,700	6,300	89.71%	308,333	5,652
General	Customer Operations	Project	46780	46780: Billing Estimation	49,100	900	89.71%	44,048	807
General	Customer Operations	Project	46828	46828 - ComEd.com Web Upgrade	1,473,000	27,000	89.71%	1,321,428	24,222
General	Customer Operations	Project	46829	46829 - ComEd.com Design - Capital	100,164	1,836	89.71%	89,857	1,647
General	Customer Operations	Project	46832	46832 - Tuvox - Capital	392,800	7,200	89.71%	352,381	6,459
General	Customer Operations	Project	46833	46833 - Email Management - Capital	353,520	6,480	89.71%	317,143	5,813
General	Customer Operations	Project	46834	46834 - Analytics-Interaction - Capital	441,900	8,100	89.71%	396,428	7,267
General	Customer Operations	Project	46836	46836 - eBill - Capital	368,250	6,750	89.71%	330,357	6,055
General	Customer Operations	Project	46837	46837 - ePay - Capital	368,250	6,750	89.71%	330,357	6,055
General	Customer Operations	Project	46838	46838 - Integrated Appt Scheduling - Capital	589,200	10,800	89.71%	528,571	9,689
General	Customer Operations	Project	47213	47213 Debt Next	58,611	-	89.71%	52,580	-
Customer Operations Total					9,389,658	141,045		8,423,462	126,531
General	Functional / BSC	Blanket	36266	36266 BSC Billed CAP	9,332,229	-	89.71%	8,371,943	-
General	Functional / BSC	Blanket	36294	36294 BSC / Corp Center / Other (Capital)	15,516,825	-	89.71%	13,920,144	-
Functional / BSC Total					24,849,054	-		22,292,087	-
General	IT Projects	Blanket	35578	35578 - PC Refresh	381,000	-	89.71%	341,795	-
General	IT Projects	Blanket	35896	35896 - BTW Capital	2,495,812	-	89.71%	2,238,993	-
General	IT Projects	Project	36239	36239 MME Muni Agg	435,673	-	89.71%	390,842	-
General	IT Projects	Project	36262	36262: ABB Network Manager Ranger SCADA Upgrade	6,760,000	-	89.71%	6,064,396	-
General	IT Projects	Blanket	36275	36275: IT Capital Annual Passthroughs	6,504,000	-	89.71%	5,834,738	-
General	IT Projects	Blanket	42476	42476: CAP Cust Bus Transf & Tech	642,786	-	89.71%	576,643	-
General	IT Projects	Project	43617	43617 Cash System Study & Replacement	331,010	-	89.71%	296,949	-
General	IT Projects	Project	43622	43622: Percent of Income Pmt Plan: ComEd IT Costs	203,810	-	89.71%	182,838	-
General	IT Projects	Project	45081	45081: AM Workflow Replacement	491,510	-	89.71%	440,933	-
General	IT Projects	Project	45857	45857: Tier 2 Communication Structure in Support of SCADA Communication Program	3,900,000	-	89.71%	3,498,690	-
General	IT Projects	Project	45894	45894: CDW Credit and Collections	25,000	-	89.71%	22,427	-
General	IT Projects	Project	46328	46328 Outage Communication System	11,739,000	-	89.71%	10,531,057	-
General	IT Projects	Project	46414	46414 Spotlight on Streetlights Study & Implementation	177,400	-	89.71%	159,146	-
General	IT Projects	Project	46991	46991 Rev Pro Workstream	99,065	-	89.71%	88,871	-
General	IT Projects	Project	47061	47061 eOutage Replatform	277,000	-	89.71%	248,497	-
General	IT Projects	Project	47167	47167 Retail Office Upgrade	191,559	-	89.71%	171,848	-
General	IT Projects	Project	47227	47227 HB 3038	63,351	-	89.71%	56,832	-
General	IT Projects	Project	47266	47266 - IT Intelligent Substation Pool	275,000	-	89.71%	246,703	-
IT Projects Total					34,992,976	-		31,392,198	-
General	Other General Plant	Blanket	36181	36181 - Regulatory Program Implementation Capital	715,956	-	89.71%	642,284	-
General	Other General Plant	Blanket	99999	Capital Management Challenge	(3,250,358)	-	89.71%	(2,915,896)	-
General	Other General Plant	Blanket	42418	42418: General Company Activity (Capital)	9,775,401	179,183	89.71%	8,769,513	160,745
General	Other General Plant	Blanket	45940	45940 Security Services Capital	4,710,004	290,000	89.71%	4,225,344	260,159
Other General Plant Total					11,951,003	469,183		10,721,245	420,904
General	Real Estate	Blanket	35155	35155: Paving	1,252,050	22,950	89.71%	1,123,214	20,588
General	Real Estate	Blanket	35156	35156: Substation Facilities	1,102,662	20,212	89.71%	989,198	18,132
General	Real Estate	Blanket	35158	35158: Lighting	459,576	8,424	89.71%	412,286	7,557
General	Real Estate	Blanket	35159	35159: Equipment Replacement	3,489,046	63,954	89.71%	3,130,023	57,373
General	Real Estate	Project	45390	45390 RE&F IWMS project	490,909	-	89.71%	440,394	-

General	Real Estate	Project	46190	46190 ComEd Lincoln Centre Restack & Consolidation	22,800,000	-	89.71%	20,453,880	-
General	Real Estate	Project	46830	ITN 46830 Rockford RTU Consolidation	80,983	-	89.71%	72,650	-
General	Real Estate	Project	47057	ITN 47057 Rockford Training Facility	4,948,771	-	89.71%	4,439,542	-
General	Real Estate	Project	47299	47299 Rockford Training Center - SB 1652 Portion	2,551,229	-	89.71%	2,288,708	-
Real Estate Total					37,175,226	115,540		33,349,895	103,650
General	Tools	Blanket	5494	5494: ComEd Capital Tools and Repair	4,645,319	286,018	89.71%	4,167,316	256,586
Tools Total					4,645,319	286,018		4,167,316	256,586
General	Vehicles	Blanket	21402	21402: ComEd Fleet	37,000,000	-	89.71%	33,192,700	-
Vehicles Total					37,000,000	-		33,192,700	-
Intangible	IT Projects	Blanket	45937	45937-Capitalized Overheads-Intangible-CapEx	717,412	44,172	89.71%	643,590	39,627
IT Projects Total					717,412	44,172		643,590	39,627

Commonwealth Edison Company
Calculation of 2011 Weighted Revenue Requirement Less Uncollectible Expense
(In Thousands)

Line No.	ICC Docket	Revenue Requirement	Uncollectible Expense (1)	Revenue Requirement Less Uncollectible Expense (B - C)	Months in Effect in 2011	Weighted Revenue Requirement Less Uncollectible Exp. (D/12 * E)
	(A)	(B)	(C)	(D)	(E)	(F)
1	07-0566	\$1,961,085	\$14,407	\$1,946,678	5	\$811,116
2	10-0467	\$2,084,072	\$31,998	\$2,052,074	7	\$1,197,043
3						\$2,008,159

Note:

(1) Weighted Average Uncollectible Expense = \$24,668

Additionally DS Operating Revenue on Sch FR A-3 Ln 10 was adjusted to remove uncollectible revenue originally shown on FERC Form 1, page 300 as \$2,070,554 less \$24,668 for a revised amount of \$2,045,886

Commonwealth Edison Company
Reversal of Prior Year Reserve for ROE Collar Calculation
(In Thousands)

Revisions to Schedule FR A-3 Collar Calculation to Reflect Adjustment to Revenues for Differences between Accrued Reconciliation Revenues at Year End and Updated Reconciliation Revenues to Reflect Update Request or Disallowances

Line No.	Description (A)	Amount (B)
1	<u>Line 13 - Reversal of Prior Year Reserve</u>	
2	Accrued Reconciliation Revenues as of 12/31/11 - Per FF1, page 300	\$ 29,005 (1)
3	Revised Reconciliation Revenues reflecting update or disallowance :	
4	Reconciliation Revenue before interest (Schedule FR A-4, line 3)*	\$ (95,266)
5	Collar Revenue (Schedule FR A-1 Line 35)*	18,030
6	Revised Reconciliation Revenues reflecting update or disallowance (line 4 plus line 5)	<u>\$ (77,236)</u>
7		
8	Reversal of accrued Reconciliation Revenues to reflect revised reconciliation/collar values (line 2 minus line 6)	\$ 106,241
9	Reversal of prior reserves - per FF1, page 300	2,694
10	Miscellaeous adjustment - per FF1, page 300	(16)
11	Line 13 - Reversal of Prior Year Reserve - Revised to reflect update or disallowances (lines 8 thru 10)	<u>\$ 108,919</u>

To Line 13 - Schedule FR A-3

*** Bolded items should be updated or revised to reflect formula updates or disallowances**

Note:

1) Represents Accrued Reconciliation Revenues as of 12/31/11, based on initial estimate of reconciliation revenue of \$9,152,000 and estimated collar adjustment of \$19,853,000, exclusive of accrued interest. The net impact of \$29,005,000 was included in delivery services operating revenue reported for 2011.

Commonwealth Edison Company
Adjusted Common Equity Balance (1)

Line No.	Date	Common Equity	Goodwill	Common Equity less Goodwill	Monthly Average
	(A)	(B)	(C)	(D)	(E)
1	Dec-10	6,909,266	2,625,000	4,284,266	
2	Jan-11	6,859,502	2,625,000	4,234,502	4,259,384
3	Feb-11	6,876,069	2,625,000	4,251,069	4,242,786
4	Mar-11	6,902,322	2,625,000	4,277,322	4,264,196
5	Apr-11	6,919,622	2,625,000	4,294,622	4,285,972
6	May-11	6,913,026	2,625,000	4,288,026	4,291,324
7	Jun-11	6,941,709	2,625,000	4,316,709	4,302,368
8	Jul-11	6,885,424	2,625,000	4,260,424	4,288,567
9	Aug-11	6,922,206	2,625,000	4,297,206	4,278,815
10	Sep-11	6,979,105	2,625,000	4,354,105	4,325,656
11	Oct-11	6,937,282	2,625,000	4,312,282	4,333,194
12	Nov-11	7,006,884	2,625,000	4,381,884	4,347,083
13	Dec-11	7,035,950	2,625,000	4,410,950	4,396,417
14				Common Equity Balance	4,301,313
15				CWIP Accruing AFUDC	151,027
16				Common Equity % of Capital Structure	42.63%
17				Line 15 * Line 16	64,378
18				Adjusted Common Equity Balance (Line 14 - line 17)	4,236,935

Note:

(1) Per ICC's final order in ICC Docket 11-0721