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**RIDER PSP – POWER SMART PRICING**  
**(Available to Residential Customers Taking Service Pursuant to Rider RTP)**

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**PURPOSE**

The purpose of this Rider PSP - Power Smart Pricing (PSP) is to comply with 220 ILCS 5/16-107(b-5) and encourage the participation of Residential Customers in a demand response program. Participants in this optional Rider will be educated by the Program Administrator concerning real-time pricing and provided technical and other customer assistance necessary to enable Customers to manage their electric usage.

**AVAILABILITY**

Service under this Rider is available to any Customer served under Rate DS-1 - Residential Delivery Service (Rate DS-1) that elects to purchase Company-supplied power and energy under Rider RTP - Real-Time Pricing (Rider RTP), and agrees to the requirements of the Terms and Conditions related to this Rider.

**CHARGES**

Participation Charge

Applicable to each electric service account where Customer takes service under this Rider as follows:

\$2.25 per month for each electric service account

Incremental Metering Charges for Rider RTP

As stated in the Terms and Conditions section of this tariff, the Incremental Metering Charges for Rider RTP shall be waived for Customers electing to receive service under Rider RTP and Rider PSP.

**ADMINISTRATION OF POWER SMART PRICING**

Power Smart Pricing will be administered by a Program Administrator as provided for in 220 ILCS 5/16-107 (b-15) of the Act. The responsibilities of the Program Administrator include, but are not limited to, the following:

- 1) Develop and implement a program to provide consumer outreach, enrollment, and education concerning real-time pricing to Customers; and
- 2) Establish, and administer an information system, plus technical and other customer assistance necessary to enable Customers to manage their electric usage.

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300 Liberty Street, Peoria, IL 61602

\*Asterisk denotes change

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The Program Administrator selected by the Company must have demonstrated technical and managerial competence in the development and administration of demand management programs

The Company may seek approval to terminate this Rider in accordance with the requirements of 220 ILCS 5/16-107 (b-5) of the Act, or any other applicable law, rule, regulation, or tariff.

**TERMS OF PAYMENT**

Customer bills for service under this Rider shall be rendered by Company and payments due in accordance with the Payment of Bills and Late Payments provision of the Customer Terms and Conditions.

**TERMS AND CONDITIONS**

1. Prerequisites of Service

The following prerequisites must be met before a Customer can commence service under this Rider:

- a. Such Customer must complete a PSP enrollment form with the Program Administrator acknowledging that Customer:
  - i. Is agreeing to participate in Power Smart Pricing;
  - ii. Is eligible for and agrees to initiate service under Rider RTP;
  - iii. Has reviewed the Terms and Conditions of taking service under this Rider and Rider RTP;
  - iv. Authorizes the Company to release to the Program Administrator the electric energy usage and billing information of such Customer and all other information as permitted by law, rule, regulation or tariff;

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**RIDER PSP – POWER SMART PRICING**  
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- v. Authorizes such participation agreement to be secured and maintained by the Program Administrator; and
  - vi. Authorizes their electrical usage data and billing information to be aggregated or combined with data of other Rider PSP participants for purposes of evaluating consumer and system benefits under this Rider. Individual Customer data will be held confidential by Company and Program Administrator and will not be identifiable for a specific Customer.
- b. Customer shall have in place the necessary interval metering. The Company shall exercise reasonable due diligence in the timing of the installation of such meters for Customers desiring to participate in this program, taking into account time resource commitments, personnel availability, equipment availability and other relevant considerations. In its sole judgment, Company may delay service under this Rider to Customer where meter is located in an area with restricted access until said meter is moved to a location without restricted access, at Customer's expense.

2. Service Obligation

Service under this Rider shall commence with Customer's first complete billing period, after proper notice has been provided to the Company. A Customer must take service under this Rider for a minimum term of 12 months.

3. Switching Rules

Customers electing to switch between electric power and energy supply options shall be subject to the Company's Direct Access Service Request (DASR) procedures, in accordance with the Switching Suppliers and DASR Procedures provision of the Customer Terms and Conditions. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. The Customer Terms and Conditions contain the rules for Customers selecting electric power and energy supply requirements from the Company. Notwithstanding, the switching provisions of Customer Terms and Conditions that govern switching from Rider RTP to either an ARES or to BGS service, do not apply to Customers on this Rider until after Customer's one year service anniversary on Rider PSP.

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4. Rider PSP Termination

If service under this Rider is terminated, Customers receiving service under this Rider at said termination will have the option to remain on Rider RTP, switch to Rider BGS service or receive service from a RES, without penalty.

5. Waiving of Incremental Metering Charge for Rider RTP

Customers electing Rider PSP in conjunction with Rider RTP shall have the monthly Incremental Metering Charge for Rider RTP waived.

6. Final Reconciliation and Transition to Static Supplemental Customer Charge

Any over or under recovery of costs identified in the Final Order in Docket No. 11-0669, together with any over or under recovery ~~balance of costs identified in the Final Order in Docket No. 12-0450 for the period ending December 2011~~, shall be collected from or refunded to Rate DS-1 Customers ~~beginning~~ no later than two full Billing Periods following the later of ~~the~~ effective date of this tariff or the date of the Final Order in Docket No. ~~11-0669~~12-0450. A final report of over or under-collection ~~for the period beginning with from~~ the Commission's Order ~~reconciliation in Docket Nos. 11-0669 and 12-0450 ending December 2011~~ shall be prepared and submitted to the Commission ~~via e-Docket in 11-0547 -Staff~~ within 30 days ~~following the later~~ of the ~~Final Order in Docket No. 12-0450~~ or the effective date of this tariff. ~~The report shall also be provided to the Manager of the Staff's Accounting Department.~~ Any under-recovery amounts shall be recovered through a \$0.01 per month adder to the Power Smart Pricing Charge contained in the Supplemental Customer Charges tariff for a period of time not to exceed the number of Billing Periods expected to be required to recover the under-recovery amount. Any remaining net balance not refunded, or over-collection of a prior period under-recovery adder, shall be donated to an energy assistance agency. Thereafter, the Power Smart Pricing Charge of \$0.08 shall not change until the provisions of this tariff are terminated or superseded. Any Power Smart Pricing Program costs greater or less than revenues actually incurred through the \$0.08 supplemental customer charge shall be provided for pursuant to the Company's annual Rate MAP-P update proceeding. To the extent tariff Rate MAP-P is canceled, no reconciliation or other form of over/under recovery shall apply.

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2600 North Center Street, Maryville, IL 62062

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The Company will re-evaluate the appropriate level of the non-participant charge and prepare a report no later than Jan. 30, 2016. The Report shall indicate if the Company believes the non-participant charge is commensurate with the benefits and provide a recommendation for any associated changes. The report shall be provided to the Commission [via e-Docket in 11-0547 and the Manager of the Staff's Accounting Department](#)~~and upon request to any interested stakeholder.~~

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**RECOVERY OF COSTS ASSOCIATED WITH RIDER PSP (SUPPLEMENTAL CUSTOMER CHARGES)**

1. In addition, pursuant to terms of 220 ILCS 5/16-107(b-5) the Company shall impose a monthly charge on Residential Customers of \$0.08 per Customer to recover costs associated with Rider PSP. Such charge shall replace the previously applicable charge starting with the first full monthly Billing Period following the effective date of this tariff. The costs associated with Rider PSP shall be considered a Supplemental Customer Charge.
2. The costs associated with Rider PSP shall be applicable to the following rate tariff included in Electric Service Schedule Ill. C.C. No. 1:

Residential - Rate DS-1

3. The total amount of Supplemental Customer Charges each month, shall be added and incorporated into the stated Customer Charge for the applicable tariff. The Supplemental Customer Charges shall be reflected once for each Customer account. The monthly bill for each Customer account shall reflect the above applicable Supplemental Customer Charges and the monthly Customer Charge component of the applicable tariff as a single charge. For each Customer account for which there is no existing Customer Charge under the terms of the Customer's electric service tariff, a Customer Charge that includes the appropriate Supplemental Customer Charges will be shown on the Customer's monthly bill.

**Ameren Illinois Company**  
d/b/a Ameren Illinois  
Electric Service Schedule III. C. C. No. 1

Ill. C. C. No. 1  
Original Sheet No. 38

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## SUPPLEMENTAL CUSTOMER CHARGES

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### PURPOSE

The Supplemental Customer Charges shall consist of the Renewable Energy Resources and Coal Technology Development Assistance Charge, Energy Assistance Charge, ~~and the UCB/POR Program Charge,~~ and the Power Smart Pricing Charge

Pursuant to terms of the Renewable Energy, Energy Efficiency, and Coal Resources Development Law of 1997 (20 ILCS 687 Article 6) and the Energy Assistance Act (305 ILCS Article 20), the Company shall impose monthly charges on customers for Renewable Energy Resources and Coal Technology Development Assistance and Supplemental Low-Income Energy Assistance.

Pursuant to 16-118 of the Public Utilities Act 220 ILCS 5/16-118, the Company is directed to offer Utility Consolidated Billing (UCB) and Purchase of Receivables (POR) and authorized to recover uncollectible receivables as well as any prudently incurred costs incurred in providing UCB and POR services.

Pursuant to 220 ILCS 5/16-107(b-25), the Company may recover reasonable costs to operate the Power Smart Pricing Program, so long as the recovery of costs is fairly apportioned among its Residential Customers.

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### APPLICATION OF CHARGES

The total amount of Supplemental Customer Charges each month shall be added and combined with the stated Customer Charge for the applicable DS tariff and shown as a single charge on the monthly bill. The Supplemental Customer Charges shall be reflected once for each Customer account. For each Customer account for which there is no existing Customer Charge under the terms of the Customer's electric service tariff, a Customer Charge that includes the appropriate Supplemental Customer Charges will be shown on the Customer's monthly bill.

### RENEWABLE ENERGY RESOURCES AND COAL TECHNOLOGY DEVELOPMENT ASSISTANCE CHARGE AND ENERGY ASSISTANCE CHARGE

The Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge shall be applicable to the following rate tariffs:

Residential – Rate DS-1  
Non-Residential – Rate DS-2, DS-3 and DS-4  
Lighting – Rate DS-5 (for stand alone account only)

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d/b/a Ameren Illinois  
Electric Service Schedule III. C. C. No. 1

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**SUPPLEMENTAL CUSTOMER CHARGES**

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The Renewable Energy Resources and Coal Technology Development Assistance Charge shall be assessed as follows:

- (1) \$0.05 per month on each account for residential electric service.
- (2) \$0.50 per month on each account for non-residential electric service taking less than ten megawatts of electric peak demand during the previous calendar year.
- (3) \$37.50 per month on each account for non-residential electric service taking ten megawatts or greater of electric peak demand during the previous calendar year.

The Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund shall be assessed as follows:

- (1) \$0.48 per month on each account for residential electric service.
- (2) \$4.80 per month on each account for non-residential electric service which had less than ten megawatts of electric peak demand during the previous calendar year.
- (3) \$360.00 per month on each account for non-residential electric service which had ten megawatts or greater of electric peak demand during the previous calendar year.

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**SUPPLEMENTAL CUSTOMER CHARGES**

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**UTILITY CONSOLIDATED BILLING / PURCHASE OF RECEIVABLES (“UCB/POR”) PROGRAM CHARGE**

The UCB/POR Program Charge shall be applicable to Customers served under the following tariffs (Eligible Customers):

Residential – Rate DS-1;  
Non-Residential – Rate DS-2, DS-3 (subject to the 400 kW limits of Rider BGS); and  
Lighting – Rate DS-5 (for stand alone accounts only).

The UCB/POR Program Charge shall be assessed each Billing Period. The amount of the UCB/POR Program Charge shall be shown on an informational sheet supplemental to this tariff and filed with the ICC, prior to the initial Program Year. Such initial filing and subsequent informational filings shall not be filed later than 30 days prior to the effective date of the change in the UCB/POR Program Charge. An informational filing postmarked after that date but prior to the charge becoming effective will be accepted if it corrects an error or errors for a timely filed report. Any other informational filing postmarked after that date will be accepted only if submitted as a special permission request under the provision of Section 9-201 (a) of the Public Utilities Act 220 ILCS 5/9-201 (a). Any informational filings shall be accompanied by work papers showing the calculation of the UCB/POR Program Charge. Each UCB/POR Program Charge shall become effective as indicated on the informational filing and shall remain in effect until supplemented or canceled.

**Definitions**

The following definitions are only applicable to this section - Utility Consolidated Billing /Purchase of Receivables (UCB/POR) Program Charge, of this tariff. Other definitions relative to this tariff are contained in the Customer Terms and Conditions.

**Actual Uncollected Receivables**

Actual Uncollected Receivables for the UCB/POR Program shall be equal to the write-off amounts for the portion of final bills associated with the RES receivables after all reasonable and customary Customer collection processes have ceased.

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**SUPPLEMENTAL CUSTOMER CHARGES**

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**Incremental Costs**

Incremental Costs means costs incurred by or for the Company in association with the UCB/POR Program, to be recovered pursuant to this tariff and the Supplier Terms and Conditions, and include: (a) fees, charges, billings or assessments related to the UCB/POR Program; (b) costs or expenses associated with equipment, devices, or services that are purchased, provided, installed, operated, maintained or monitored for the UCB/POR Program; and (c) all legal and consultant costs. Incremental Costs also includes incremental expenses for wages, salaries and benefits of Company employees, including direct and indirect incremental costs associated with such Company employees who are hired for positions specifically related to the UCB/POR Program and that were created after the effective date of Section 220 ILCS 5/16-118 of the Public Utilities Act. Incremental Costs do not include any expenses for wages, salaries and benefits of Company employees, employed either before or after the effective date of Section 220 ILCS 5/16-118 of the Public Utilities Act, which are otherwise recovered pursuant to other approved tariffs.

**Ongoing Administrative Costs**

Ongoing Administrative Cost (OAdm) are Incremental Costs incurred by or for the Company in association with the UCB/POR Program and include ongoing Incremental Cost to operate and administer the UCB/POR Program, specifically: (a) ongoing electronic data interchange(EDI) costs; (b) costs for obtaining Commission approvals and participation in regulatory proceedings associated with the UCB/POR Program; (c) staffing required to address questions from RES and others regarding the UCB/POR Program. Such Incremental Costs are not already included in base Delivery Service rates.

**Power and Energy Service**

Power and Energy Service for purposes of the UCB/POR Program refers to the RES charges included in the receivables purchased by the Company and shall include such charges for Power and Energy Service the RES is obligated to procure to meet its Customers' instantaneous electric power and energy requirements. Such charges may also include charges for Transmission Services and related Ancillary Transmission Services and costs of compliance with any and all applicable renewable portfolio standards. The accounts receivables purchased for the RES shall not include any other costs.

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**SUPPLEMENTAL CUSTOMER CHARGES**

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**Program Year**

The Program Year shall be the 12 month period beginning June 1 and ending May 31 of the subsequent year. The initial Program Year may begin after June 1, 2009. The final Program Year will cover the period from June 1, 2014 through October 18, 2014.

**Purchase of Receivables (POR)**

A RES shall assign to the Company its rights to all amounts due from its Eligible Customers for the provision of electric power and energy service billed by the Company for a specific Billing Period. Such amounts due, or receivables, shall be sold to the Company at a discount.

**Start-Up Costs**

Start-Up Costs are Incremental Costs incurred by or for the Company in association with the UCB/POR Program to be recovered pursuant to the Determination of UCB/POR Program Charge section of this tariff. Start-Up Costs include: (a) initial programming changes to electronic data interchange (EDI) to implement the UCB/POR Program; (b) general billing system and related enhancements; and (c) development of information technology to implement the UCB/POR Program. Such Incremental Costs are not already included in base Delivery Service rates. The Start-Up Costs for the UCB/POR Program shall be limited to Incremental Costs incurred after the date amending Section 220 ILCS 5/16-118 of the Public Utilities Act through December 31, 2010. The Start-Up Costs for the UCB/POR Program will be specifically identified and assigned to a UCB related cost component and a POR related cost component. The UCB/POR Start-Up Costs for the two components included in the UCB/POR Discount Rate are intended to be recovered over a five-Year Period. Final recovery of any over or under recovery may extend beyond five years.

**Utility Consolidated Billing (UCB)**

A consolidated monthly bill rendered by the Company to Eligible Customers for both the Delivery Services provided by the Company and the electric power and energy service provided by the RES.

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**SUPPLEMENTAL CUSTOMER CHARGES**

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**UCB/POR Discount Rate (UDR)**

The receivables for the electric Power and Energy Service of RES shall be purchased by the Company at a discount rate calculated and filed pursuant to the Supplier Terms and Conditions tariff. The UCB/POR Discount Rate will be based on the Company's uncollectible costs from the Company's most recent Commission Order for each electric Rate Zone and any reasonable Start-Up Costs and administrative costs associated with the Company's UCB/POR Program.

**UCB/POR Discount Rate Uncollectible Cost Component (UDC)**

The uncollectible component of the discount rate will be established pursuant to the Determination of UCB/POR Discount Rate section of the Supplier Terms and Conditions tariff. The UCB/POR Discount Rate Uncollectible Cost Component will be based on the Company's uncollectible costs from the Company's most recent Commission Order for each electric Rate Zone.

**Determination of UCB/POR Program Charge**

The first UCB/POR Program Charge shall be determined for the Initial Rate Period which covers the period from the effective date of this tariff through May 2012. Subsequent to the initial rate period, the UCB/POR Program Charge will be determined annually for the UCB/POR Program Year of June through May of the subsequent year. The UCB/POR Program Charge will be a single Rate for all Customers served by the Company, as applicable, and shall be rounded to the nearest whole cent. The UCB/POR Program Charge is calculated as follows:

$$\text{UCB/POR Program Charge} = (\text{USC} + \text{UR} + \text{OAR}) / \text{EC} / 12$$

Where:

USC = the amount of the UCB portion of the UCB/POR Program Start-Up Costs assigned to Eligible Customers plus adjustments.

UR = Uncollected Receivables recovery variance, either positive or negative.

OAR = Ongoing Administrative Cost recovery variance, either positive or negative.

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**SUPPLEMENTAL CUSTOMER CHARGES**

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EC = Number of Eligible Customers for the period that corresponds with the UCB/POR Program Charge calculation.

**UCB portion of UCB/POR Program Start-Up Costs assigned to Eligible Customers (USC)**

USC is calculated as follows:

$$\text{USC} = (\text{USR} \times \text{FCR}) \times 75\% + \text{ARA} + \text{ORA}$$

Where:

USR = the amount of the UCB related portion of UCB/POR Start-Up Costs to be amortized over 5 years.

The initial assignment of the UCB related portion of the UCB/POR Program Start-Up Cost shall be 25% to the RES recovered via the UCB/POR Discount Rate; and 75% to Eligible Customers recovered via Factor USC of the UCB/POR Program Charge. Ultimately, the final percentage amounts actually recovered from RES and Eligible Customers may differ.

FCR = The five year levelized annual Fixed Charge Rate shall equal 24.44%.

ARA = An Automatic Reconciliation Adjustment, in dollars is equal to the cumulative over/under-collection of the UCB related portion of UCB/POR Start-Up Costs, plus interest, resulting from the following components:

- (i) the variance, either positive or negative, between the USC Factor charges actually recovered from Eligible Customers and the USC Factor cost projected to be recovered from Eligible Customers; and

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300 Liberty Street, Peoria, IL 61602

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**SUPPLEMENTAL CUSTOMER CHARGES**

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- (ii) the variance, either positive or negative, between the UCB Start-Up Costs actually recovered through the UCB/POR Discount Rate and the UCB Start-Up Costs projected to be recovered through the UCB/POR Discount Rate; and
- (iii) Revenue received through the FCAA factor of the RES discount rate that has not been previously credited to eligible Retail Customers.

The ARA Factor will be deemed to be zero for the initial rate period through May 2012.

ORA = An Ordered Reconciliation Adjustment, in dollars, is equal to an amount ordered by the ICC to be refunded or collected from Eligible Customers, plus interest as determined by the Commission in its order.

The First Reconciliation Period for the USC Factor will cover the period from the effective date of this tariff through December 2011. Any variance, either positive or negative, for the First Reconciliation Period plus interest, shall be recovered or credited through Factor ARA to take effect for the June 2012 billing period. The Second Reconciliation Period for the USC Factor will cover calendar years 2012 and 2013. Any variance, either positive or negative, for the Second Reconciliation Period, plus interest, shall be recovered or credited through Factor ARA to take effect for the June 2014 billing period. Subsequent to the Second Reconciliation Period, reconciliation shall occur through Factor ARA.

In addition, at the end of the fifth Program Year, any variance, either positive or negative, between projected and actual recovery of POR Start-Up Cost, plus interest, shall be included in Factor ARA. The POR Start-Up Cost is included in the UCB/POR Discount Rate as shown in the Supplier Terms and Conditions tariff.

The USC portion of the UCB/POR Program Charges will be eliminated once USC cost is fully recovered.

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300 Liberty Street, Peoria, IL 61602

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d/b/a Ameren Illinois  
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**SUPPLEMENTAL CUSTOMER CHARGES**

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**Uncollected Receivables (UR)**

The UR recovery variance can be either positive or negative and is calculated as follows:

$$\text{UR} = (\text{AUR} - \text{APRR}) + \text{ARA} + \text{ORA}$$

Where:

AUR = The Actual Uncollected Receivables for the UCB/POR Program shall be equal to the write-off amounts for the portion of final bills associated with the RES receivables after all reasonable and customary Customer collection processes have ceased.

APRR = The dollar amount of uncollectibles included in the actual discounts taken in the purchase of receivables during the reconciliation period.

ARA = An Automatic Reconciliation Adjustment, in dollars is equal to the cumulative over/under-collection of the UR component, plus interest, resulting from the application of the UR Factor.

ORA = An Ordered Reconciliation Adjustment, in dollars, is equal to an amount ordered by the ICC to be refunded or collected from Eligible Customers, plus interest as determined by the Commission in its order.

The cost for the UR Factor shall be zero for the Initial Rate Period. The initial calculation and application of the UR Factor will occur subsequent to the First Reconciliation Period for the UCB/POR Uncollectible Discount Component of the UCB/POR Discount Rate, and applied to the UCB/POR Program Charge beginning in June 2012. The Second Reconciliation Period will cover calendar years 2012 and 2013. Any variance, either positive or negative, between the projected and actual cost recovery via the UR Charge, plus interest (ARA factor), shall take effect for the June 2014 billing period.

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**SUPPLEMENTAL CUSTOMER CHARGES**

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This method for reconciling the variance, through Factor UR shall continue annually thereafter and take effect in the subsequent June Billing Period. The interest shall be at the rate established by the ICC in accordance with 83 Ill. Adm. Code 280.70(e)(1).

**Ongoing Administrative Cost (OAR)**

The OAR recovery variance can be either positive or negative and is calculated as follows:

$$\text{OAR} = (\text{OACR} - \text{OACF}) + \text{ARA} + \text{ORA}$$

Where:

OACR = The amount of Ongoing Administrative Cost actually incurred by the Company.

OACF = The amount of Ongoing Administrative Cost actually recovered pursuant to the OAdm component of the UCB/POR Discount Rate.

ARA = An Automatic Reconciliation Adjustment, in dollars is equal to the cumulative over/under-collection of the OAR component, plus interest, pursuant to the application of the OAR Factor.

ORA = An Ordered Reconciliation Adjustment, in dollars, is equal to an amount ordered by the ICC to be refunded or collected from Eligible Customers, plus interest as determined by the Commission in its order.

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**d/b/a Ameren Illinois**  
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**SUPPLEMENTAL CUSTOMER CHARGES**

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The cost for the OAR Factor shall be zero for the Initial Rate Period. The initial calculation and application of the OAR Factor will occur subsequent to the First Reconciliation Period for the UCB/POR Ongoing Administrative Costs Component of the UCB/POR Discount Rate, and applied to the UCB/POR Program Charge beginning in June 2012. The Second Reconciliation Period will cover calendar years 2012 and 2013. Any variance, either positive or negative, between the OACR and the OACF, plus interest (ARA factor), shall be recovered or credited through Factor OAR to take effect for the June 2014 billing period. This method for reconciling the variance through Factor OAR shall continue annually thereafter and take effect in the subsequent June Billing Period.

**Annual UCB/POR Program Charge Audit Report**

Annually, subsequent to completion of a Program Year, the Company must conduct an internal audit of its costs and recoveries of such costs through the UCB/POR Program Charge. The internal audit shall include, but not be limited to, the following steps to determine: 1) if and to what extent costs recovered through this Program Charge are recovered through other approved tariffs; 2) whether the UCB/POR Program Charge is being properly billed to Customers; 3) whether the UCB/POR Program Charge revenues are recorded in the appropriate accounts; 4) whether the costs classified as Start-Up Costs are the appropriate costs to be recovered through the UCB/POR Program Charge, 5) whether the costs classified as ongoing administrative costs are the appropriate costs to be recovered through the UCB/POR Program Charge, and 6) whether there has been any change in the internal processes to collect the receivables associated with the UCB/POR Program that would overstate the balance to be collected through the UCB/POR Program Charge. The above list of determinations does not limit the scope of the audit.

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300 Liberty Street, Peoria, IL 61602

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**SUPPLEMENTAL CUSTOMER CHARGES**

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The Company will prepare an annual report summarizing: 1) the operation of the reconciliation mechanisms for the previous year and 2) the results of the internal audit. Such report must be submitted to the ICC Staff in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Office of Retail Market Development by September 30, beginning in 2010. Such report must be verified by an officer of the Company.

**POWER SMART PRICING CHARGE**

A Power Smart Pricing Charge of \$0.08 per account shall be assessed on each account receiving Residential electric service under rate DS-1.

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Date of Filing, October 5, 2010

Date Effective, November 19, 2010

Issued by S.A. Cisel, President  
300 Liberty Street, Peoria, IL 61602