

**Commonwealth Edison Company**  
**Docket No. 12-0321**  
**CUB Exhibit 1.3**  
**Copies of Applicant's Responses to Discovery Requests**  
**Referenced in the Direct Testimony and Schedules of**  
**Ralph C. Smith**

<b>Discovery Request</b>	<b>Subject</b>	<b>Confidential</b>	<b>No. of Pages</b>	<b>Page No.</b>
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**ICC Docket No. 12-0321**

**Commonwealth Edison Company's Response to  
The People of the State of Illinois ("AG") Data Requests**

**AG 2.01 – 2.28**

**Date Received: May 30, 2012**

**Date Served: June 15, 2012**

**REQUEST NO. AG 2.02:**

**Ref: ComEd Ex. 3.1 (Annual Revenue Requirement Computation).**

Please provide a listing identifying and quantifying each change to the Company's Exhibit 3.1 that is required as a result of the Commission's final rate order in Docket No. 11-0721, with supporting calculations, documentation and references for each such change. If ComEd has elected to not fully reflect any ICC-ordered ratemaking provisions as a change to Ex. 3.1, please identify and explain the revenue requirement impact and ComEd's rationale for declining to adopt each such ordered ratemaking provision.

**RESPONSE:**

On June 13, 2012 ComEd filed ComEd Ex. 10.2 (formula rate) and ComEd Ex. 10.3 (formula rate workpapers) in compliance with the Final Order in ICC Docket No. 11-0721.

The attachment labeled as AG 2.02\_Attach 1 is a summary of all the changes reflected in ComEd Ex. 10.2 and ComEd Ex. 10.3 to reflect the Final Order.

Commonwealth Edison Company  
Results of Changes to Formula Rate to Comply with Final Order in ICC Docket 11-0721  
(in millions)

Line	Revisions to Formula to Reflect ICC Order in Dkt 11-0721	Included in Exhibits 10.2 and 10.3 (1)		Location of Change \ Comments (1)
		Rate Base Impact	Expense Impact	
1	Change in General and Intangible Plant Allocation Methodology	\$ (17.399)	\$ (0.736)	ComEd Ex. 10.2, Sch FR C-2 and ComEd Ex. 10.3, WP 25
2	Change in Wages and Salaries Allocator Calculation	1.989	(2.477)	ComEd Ex. 10.2, Sch FR A-2, Ln 8
3	Reduce ADIT Related to Bad Debt	(19.246)	-	ComEd Ex. 10.3, WP 4, Page 1, Ln 7
4	Include Liability For Incentive Pay in Rate Base	(16.640)	-	ComEd Ex. 10.3, WP 5, Page 6
5	Revise ADIT related to Reserve For Incentive Pay	(12.232)	-	ComEd Ex. 10.3, WP 4, Page 4, Ln 106
6	Include Liability For Vacation Pay in Rate Base	(25.286)	-	ComEd Ex. 10.3, WP 5, Page 7
7	Include ADIT related to Liability Vacation Pay	2.700	-	ComEd Ex. 10.3, WP 4, Page 4, Ln 107
8	Adjust ADIT related to Liability Vacation Pay	16.252	-	ComEd Ex. 10.3, WP 4, Page 1, Ln 5
9	Remove Uncollectibles	-	(24.669)	ComEd Ex. 10.3, WP 7, Page 7
10	Adjustment to ADIT for Property Taxes - Change in Methodology	-	(3.608)	ComEd Ex. 10.3, WP 7, Page 27
11	Remove Pension Asset Net of ADIT	-	(71.080)	ComEd Ex. 10.2, Sch FR C-3
12	Remove Univ. of Wisconsin from Charitable Contributions	-	(0.607)	ComEd Ex. 10.3, WP 7, Page 20, Subpage 8, Ln 234
13	Included ADIT on Projected Plant Additions (Filing Year Only)	(184.278)	-	ComEd Ex. 10.2, App 1, Ln 46
14	Change from Y/E Rate Base to Average Rate Base (Rate Year Only)	56.842	-	ComEd Ex. 10.2, FR A-1 Rec, Ln 12 through Ln 14
15	Adjustments to Cash Working Capital	(69.199)	-	ComEd Ex. 10.2, App 3
16	Remove Allocated BSC AIP Based on Net Income Goal	(1.901)	(4.923)	ComEd Ex. 10.3, WP 7, Page 26
17	Perquisites and Awards - Normalize Retention Awards	0.025	0.069	ComEd Ex. 10.3, WP 7, Page 24
18	Perquisites and Awards - 50% Reduction to Performance Awards	(0.040)	(0.186)	
19	Remove Key Manager Restricted Stock	(0.675)	(2.536)	ComEd Ex. 10.3, WP 7, Page 25
20	Remove Restricted Stock / Perqs and Awards Disallowed in 11-0721	(1.227)	(0.029)	ComEd Ex. 10.3, WP 1, Page 1, Col E
21	Apply Weighted Average Long Term Debt and Capital Structure			ComEd Ex. 10.2, Sch FR D-1 Reconciliation Year - Pre Tax was adjusted from 7.59% to 7.62% Plan Year - Pre Tax was adjusted from 7.55% to 7.57%

22 Note: ComEd did not apply the 102.9% cap on its Annual Incentive Plan addressed in the 11-0721 Docket Order (at 90). The incentive compensation in the rate-setting and  
23 reconciliation revenue requirements in the instant Docket is incentive compensation for 2011, paid well before the issuance of the 11-0721 Docket Order. The 11-0721 Docket  
24 Order (at 90), among other things, referenced concerns for due process and stated in part: "However, because the Commission places these restrictions on incentive  
25 compensation recovery through rates going forward, we decline to adopt the CUB/City adjustment to remove this expense for 2010." The same concerns apply to 2011  
26 incentive compensation.

(1) Represents where the change has been reflected in ComEd's June 13th, 2012 compliance filing in Exhibits 10.2 and 10.3

**ICC Docket No. 12-0321**

**Commonwealth Edison Company's Response to  
Illinois Commerce Commission ("STAFF") Data Requests**

**RWB 2.01 – 2.23**

**Date Received: May 24, 2012**

**Date Served: June 11, 2012**

**REQUEST NO. RWB 2.02:**

Please provide the balance of accrued vacation pay as of the end of each month of 2011.

**RESPONSE:**

The accrued vacation liability debit/credit) balances at the end of each month of 2011 are as follows:

January	.. (51,189,841)
February	(51,189,841)
March	(51,189,841)
April	(51,189,841)
May	(51,189,841)
June	(51,189,841)
July	(51,189,841)
August	(51,189,841)
September	(51,189,841)
October	(51,189,841)
November	(51,189,841)
December	(52,591,605)

This liability is updated annually in December of each year. Please see ComEd's Response to Staff Data Request RWB 2.04 and RWB 2.05 for additional information regarding this process.

**ICC Docket No. 12-0321**

**Commonwealth Edison Company's Response to  
Illinois Commerce Commission ("STAFF") Data Requests**

**RWB 2.01 – 2.23**

**Date Received: May 24, 2012**

**Date Served: June 11, 2012**

**REQUEST NO. RWB 2.03:**

Please provide the cost of vacation pay accrued during 2011 and as of December 31, 2011.

**RESPONSE:**

The cost of vacation pay accrued during 2011 was \$1.4 million, which represents the increase in the balance in the accrued vacation liability shown on ComEd's Response to Staff Data Request RWB 2.11 from \$51.2 million as of December 31, 2010 to \$52.6 million as of December 31, 2011.

**ICC Docket No. 12-0321**

**Commonwealth Edison Company's Response to  
The People of the State of Illinois ("AG") Data Requests**

**AG 3.01 – 3.05**

**Date Received: June 15, 2012**

**Date Served: June 25, 2012**

**REQUEST NO. AG 3.02:**

Referring to ComEd Exhibit 10.3, WP 5, Page 6, please explain what the "Deferred Debit Amount" represents.

**RESPONSE:**

The deferred debit shown on ComEd Ex. 10.3, WP 5, Page 6 relates to accrued vacation pay to be capitalized. Because vacation pay is charged to specific capital projects during the year in which vacation is taken, the cost of the estimated vacation pay liability expected to be distributed to capital in the following year is recorded as a deferred debit to the ComEd general ledger in FERC Account 186- Deferred Debits. The estimate is calculated by multiplying the estimated vacation pay liability for the next year by the current year ratio of regular time payroll charged to capital over total regular time payroll.

See ComEd's Data Request Response to AG 3.03 for further discussion.

**ICC Docket No. 12-0321**

**Commonwealth Edison Company's Response to  
The People of the State of Illinois ("AG") Data Requests**

**AG 3.01 – 3.05**

**Date Received: June 15, 2012**

**Date Served: June 25, 2012**

**REQUEST NO. AG 3.03:**

Referring to ComEd Exhibit 10.3, WP 5, Page 5, please why the "Expected Insurance Recoveries on Public Claims" (the "Deferred Debit Amount" from Page 6) is included in rate base and how inclusion of this item in the compliance rate base is consistent with the Commission's order in Docket No. 11-0721.

**RESPONSE:**

The line labeled "Expected Insurance Recoveries on Public Claims" on ComEd Ex. 10.3, WP 5, Page 5 in the amount of \$23,120,000 that is also shown on Page 6, as referenced in Data Requests AG 3.02 and AG 3.04 from the People of the State of Illinois, is mislabeled on Page 5. The correct label should be "Deferred Debit Related to Capitalized Vacation Pay". The line immediately below the mislabeled line is correctly labeled on Page 5 as "Expected Insurance Recoveries on Public Claims".

The deferred debit related to capitalized vacation pay is included in rate base because it is directly related to the Accrued Vacation Liability. Although ComEd does not agree with the adjustment to reduce rate base by the accrued liability, to the extent that the rationale for the vacation liability deduction is that ComEd has collected funds from ratepayers for the accrual of the vacation liability, the rate base deduction should be reduced by the amount of this related deferred debit, since these deferred costs have not been recovered from ratepayers.

As explained in ComEd's Data Request Response to AG 3.02, this deferred debit amount represents the cost of the vacation liability that is estimated to be charged to capital in the future.

**ICC Docket No. 12-0321**

**Commonwealth Edison Company's Response to  
The People of the State of Illinois ("AG") Data Requests**

**AG 2.01 – 2.28**

**Date Received: May 30, 2012**

**Date Served: July 3, 2012**

**REQUEST NO. AG 2.03:**

Were any expenses recorded by ComEd in 2011 in connection with the proposed merger between Exelon and Constellation Energy Group, Inc.? If affirmative, please provide an itemization of such expenses by type of cost and FERC Account and explain whether/why such expenses should be treated as reasonable and necessary for the provision of DS services and deemed to have been prudently incurred.

**CORRECTED RESPONSE:**

For an itemization of the merger costs recorded by ComEd in 2011, please see the attachment labeled as AG 2.03 CORRECTED\_Attach 1. This attachment has been corrected to include additional charges to the company.

The non-incremental (internal) integration costs incurred by ComEd and Exelon Business Services Company ("BSC") are primarily payroll related costs for employees engaged in merger integration activities. These activities focused on the combination of shared services functions including IT, Supply, Finance, Human Resources, Payroll and Accounts Payable processing, Legal, etc. External integration costs included external consultants and other expertise as needed. Such integration efforts are necessary to plan for the future shared services organization, consolidate operations of two separate companies, standardize processes and systems, adopt best practices, and eliminate duplicate positions to obtain future economies of scale and associated synergy savings. The expenses represent the upfront costs of achieving savings from the consolidation of the two organizations, which will more than offset the upfront costs. Because these savings will be included in delivery service rates in future years, the upfront costs represent prudently incurred delivery service costs.

Commonwealth Edison Company  
Merger Costs by FERC Account  
December 31, 2011

Line #	FERC		Total Amount	Allocator (c)	Jurisdictional Amount
	Account	Description			
	A	B	C	D	E
1	408100	Tax othr than inc tax, Utility	\$ 17,274 <sup>(a)</sup>	89.71%	\$ 15,497
2	416000	Exp of merch, job, contr	(1,722) <sup>(a)</sup>	0%	-
3	416004	3rd Party Billing	680 <sup>(a)</sup>	0%	-
4	426100	Donations	14,720 <sup>(d)</sup>	89.71%	13,205
5	560000	Oper supervision & engineering	2,577 <sup>(a)</sup>	0%	-
6	562000	Station expenses	1,000 <sup>(a)</sup>	0%	-
7	566000	Misc. transmission expenses	575 <sup>(a)</sup>	0%	-
8	568000	Main supervision & engineering	868 <sup>(a)</sup>	0%	-
9	569000	Maintenance of structures	814 <sup>(a)</sup>	0%	-
10	570000	Maintenance of station equip	5,482 <sup>(a)</sup>	0%	-
11	571000	Maintenance of overhead lines	2,975 <sup>(a)</sup>	0%	-
12	572000	Maintenance of undergrnd lines	1,521 <sup>(a)</sup>	0%	-
13	573000	Maint of Misc Transm Plant	2,213 <sup>(a)</sup>	0%	-
14	580000	Oper supervision & engineering	7,546 <sup>(a)</sup>	100%	7,546
15	582000	Station expenses	607 <sup>(a)</sup>	100%	607
16	583000	Overhead line expenses	2,651 <sup>(a)</sup>	100%	2,651
17	584000	Underground line expenses	1,795 <sup>(a)</sup>	100%	1,795
18	587000	Cust installations exp	7,409 <sup>(a)</sup>	100%	7,409
19	588000	Misc distribution expenses	1,260 <sup>(a)</sup>	100%	1,260
20	590000	Main supervision & engineering	4,841 <sup>(a)</sup>	100%	4,841
21	592000	Main of station equipment	16,577 <sup>(a)</sup>	100%	16,577
22	593000	Maintenance of overhead lines	27,242 <sup>(a)</sup>	100%	27,242
23	594000	Main of underground lines	20,626 <sup>(a)</sup>	100%	20,626
24	595000	Main of line transformers	799 <sup>(a)</sup>	100%	799
25	596000	Main of street light&sign sys	1,372 <sup>(a)</sup>	100%	1,372
26	903000	Customer records & collect exp	47,261 <sup>(a)</sup>	100%	47,261
27	909000	Inform and Instruct advert exp	2,001 <sup>(d)</sup>	89.71%	1,795
28	920000	Admin & general salaries	113,911 <sup>(a), (e)</sup>	89.71%	102,189
29	923000	Outside services employed	7,615,514 <sup>(b), (f)</sup>	89.71%	6,831,877
30	926000	Employee pensions & benefits	120,379 <sup>(a)</sup>	89.71%	107,992
31	930100	General advertising expenses	85,455 <sup>(d)</sup>	0.00%	-
32	930200	Misc general expenses	896 <sup>(a)</sup>	89.71%	804
33	<b>Total Expense</b>		<b>\$ 8,127,120</b>		<b>\$ 7,213,346</b>
34	107000	Capital	17,290	77.70%	13,434
34	<b>Total Merger Costs</b>		<b>\$ 8,144,410</b>		

<sup>(a)</sup> Includes labor, overhead, travel, meals, and other costs incurred by ComEd employees who were involved in synergy studies, transition, and other merger costs.

<sup>(b)</sup> Includes internal and external merger costs:  
3,489,539 External  
4,125,974 Internal  
7,615,514

<sup>(c)</sup> Calculation of W&S allocator (89.71%) and Net Plant (77.70%) from ComEd Ex. 10.2, FR A-2

<sup>(d)</sup> Allocated from BSC

All advertising costs charged to account 930.1 have been removed from the revenue requirement

<sup>(e)</sup> Includes \$15,835 allocated from BSC

<sup>(f)</sup> Includes \$372 of direct charges from ComEd

## Exelon Corporation and Constellation Energy

*Exelon and Constellation completed their merger on March 12, 2012. The merger creates the largest competitive integrated energy provider in the United States.*



Based in Chicago, IL, Exelon Corporation is one of the nation's largest energy companies. Operations include energy generation, power marketing and energy delivery, primarily in the Midwest and Mid-Atlantic.

[www.exeloncorp.com](http://www.exeloncorp.com)

Constellation Energy is a leading competitive supplier of power, natural gas and energy products and services for homes and businesses across the continental United States.

[www.constellation.com](http://www.constellation.com)

**2011 Assets:** \$55.1 billion  
**2011 Revenues:** \$18.9 billion  
**2011 Employees:** more than 19,000

**2011 Assets:** \$19.4 billion  
**2011 Revenues:** \$13.8 billion  
**2011 Employees:** 7,900<sup>1</sup>

**Combined Entity:** Exelon Corporation | **Corporate Headquarters:** Chicago, IL | **NYSE:** EXC  
**Assets:** \$74.5 billion<sup>2</sup> | **Revenues:** \$32.7 billion<sup>2</sup> | **Combined Market Cap (12/31/2011):** \$36.8 billion

### Leadership:

- Mayo A. Shattuck III, Executive Chairman
- Christopher M. Crane, President & CEO

## Strategic & Financial Rationale – combination of complementary businesses, creating a platform for growth that benefits all stakeholders

### The combination of Exelon and Constellation:

- Creates the largest competitive integrated energy provider in the United States (242 TWh of expected output and 164 TWh of load, including ~100,000 business and public sector customers and ~1 million residential customers).
- Brings together Exelon's large, environmentally advantaged generation fleet and Constellation's industry-leading customer-facing businesses, creating a platform for growth and delivering stakeholder benefits.
- Provides a larger, more valuable retail channel-to-market with regionally diverse, clean power generation.
- Combines best-in-class nuclear operating performance.
- Leverages compelling economics for both companies – including being accretive to cash flows and earnings, balance sheet scale to pursue growth, investment grade credit metrics, annual synergies of \$200 million – \$310 million, and reduced liquidity requirements.

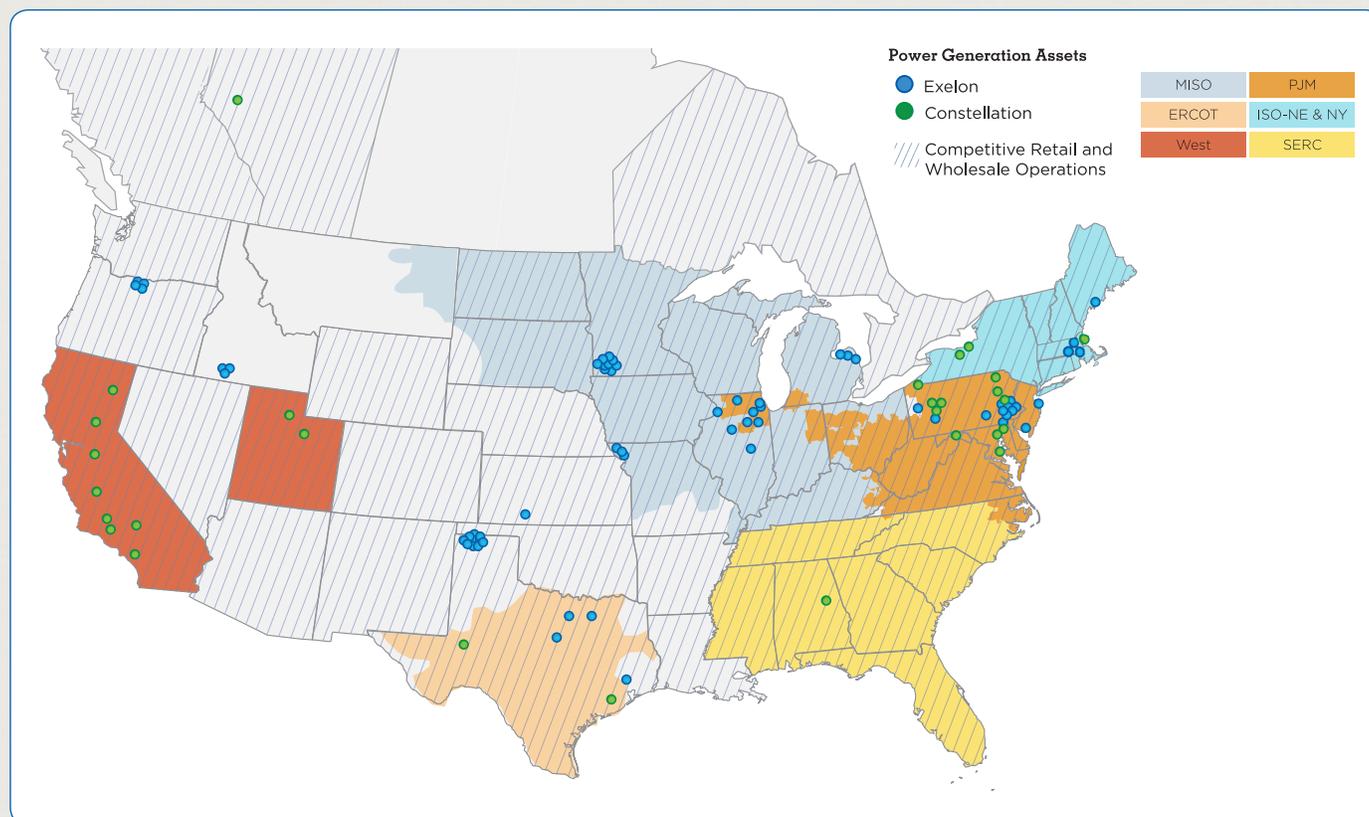
<sup>1</sup> Approximately 2,700 employees at Constellation Energy Nuclear Group are not included.

<sup>2</sup> Exelon and Constellation 2011 combined actuals.

## A Broad Geographic Footprint

The combined company is one of the largest competitive suppliers of electricity, gas, and other products and services to commercial, industrial and residential customers, and has operations and business activities in 47 states, the District of Columbia, and the Canadian provinces of Alberta, British Columbia and Ontario. The company is also one of the largest regulated distributors of electricity and gas, with 6.6 million customers in Maryland, Illinois and Pennsylvania.

### COMPLEMENTARY BUSINESS MODELS AND SERVICE TERRITORIES



## A Balanced Business Mix

The business mix of the combined company is expected to be roughly 50% competitive generation, retail and wholesale and 50% regulated utilities on a 2012 EBITDA basis.

## Power Generation Base Diversified Across Fuel Sources and Geographies

### Combined Entity

**Approx. 34,650 MW across all fuel sources (net of expected divestitures), including:**

- More than 19,000 MW of clean nuclear energy representing the nation's largest nuclear fleet with 22 units in Illinois, Pennsylvania, Maryland, New Jersey and New York.
- More than 15,500 MW of diverse generation, including (in order of MW) natural gas, hydro, oil, coal, wind and solar.

## Regulated Utilities Continuing to Operate Independently to Serve Customers

 An Exelon Company	 An Exelon Company	 An Exelon Company
<ul style="list-style-type: none"> <li>• 1.2 million electric customers</li> <li>• 700,000 gas customers</li> <li>• Service territory: 2,300 sq mi</li> <li>• 2011 rate base: \$4.0 billion</li> <li>• Peak load: 7,236 MW</li> <li>• Headquarters: Baltimore, MD</li> </ul>	<ul style="list-style-type: none"> <li>• 3.8 million electric customers</li> <li>• Service territory: 11,400 sq mi</li> <li>• 2011 rate base: \$8.6 billion</li> <li>• Peak load: 23,753 MW</li> <li>• Headquarters: Chicago, IL</li> </ul>	<ul style="list-style-type: none"> <li>• 1.6 million electric customers</li> <li>• 500,000 gas customers</li> <li>• Service territory: 2,100 sq mi</li> <li>• 2011 rate base: \$4.9 billion</li> <li>• Peak load: 8,983 MW</li> <li>• Headquarters: Philadelphia, PA</li> </ul>

## Cautionary Statements Regarding Forward-Looking Information

Except for the historical information contained herein, certain of the matters discussed in this communication constitute “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995. Words such as “may,” “will,” “anticipate,” “estimate,” “expect,” “project,” “intend,” “plan,” “believe,” “target,” “forecast,” and words and terms of similar substance used in connection with any discussion of future plans, actions, or events identify forward-looking statements. These forward-looking statements include, but are not limited to, statements regarding benefits of the merger of Exelon Corporation (Exelon) and Constellation Energy Group, Inc. (Constellation), integration plans and expected synergies, anticipated future financial and operating performance and results, including estimates for growth. These statements are based on the current expectations of management of Exelon. There are a number of risks and uncertainties that could cause actual results to differ materially from the forward-looking statements included in this communication regarding the merger. Discussions of some of these other important factors and assumptions are contained in Exelon’s and Constellation’s respective filings with the Securities and Exchange Commission (SEC), and available at the SEC’s website at [www.sec.gov](http://www.sec.gov), including: (1) Exelon’s 2011 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 18; (2) Constellation’s 2011 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 12; and (3) the definitive joint proxy statement/prospectus included in the Registration Statement on Form S-4 that Exelon filed with the SEC and that the SEC declared effective on October 11, 2011 in connection with the merger. In light of these risks, uncertainties, assumptions and factors, the forward-looking events discussed in this communication may not occur. Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this communication. Exelon does not undertake any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this communication.

**ICC Docket No. 11-0721**

**Commonwealth Edison Company's Response to  
The People of the State of Illinois ("AG") Data Requests**

**AG 2.01 – 2.15**

**Date Received: November 16, 2011**

**Date Served: November 29, 2011**

**REQUEST NO. AG 2.13:**

Please provide a schedule similar to ComEd Ex. 6.2, WPC-2.9 in Docket No. 10-0467 by month for 2010 and 2011 to date.

**RESPONSE:**

ComEd objects to this request as it requests an analysis that has not been performed and is not relevant to this proceeding. ComEd has not performed an analysis similar to ComEd Ex. 6.2, WPC-2.9 in ICC Docket No. 10-0467. Any changes in kWh growth associated with projected 2011 plant additions will be reflected when the reconciliation for 2011 is filed in May 2012 and proposed customer charges will be based upon 2011 actual billing determinants. Use of historical, weather-normalized billing determinants is provided for under Section 16-108(c)(4)(h) of the Public Utilities Act. Notwithstanding this objection, monthly kWh sales by customer class and number of customers by month for 2010 and January – October 2011 are included in the attachment labeled as AG 2.13\_Attach 1.

Commonwealth Edison Company

Line No.	Month (A)	Weather Normal Usage (kWh)			No. of Customers			kWh Per Customer		
		Residential (B)	SCI (C)	LCI (D)	Residential (E)	SCI (F)	LCI (G)	Residential (H)	SCI (I)	LCI (J)
1	Jan-10	2,685,994,059	2,776,924,307	2,310,538,319	3,432,391	360,848	1,987	783	7,696	1,162,828
2	Feb-10	2,252,499,238	2,515,220,252	2,031,375,740	3,437,342	361,016	1,972	655	6,967	1,030,109
3	Mar-10	2,053,938,103	2,671,382,594	2,344,199,561	3,441,055	361,370	1,967	597	7,392	1,191,764
4	Apr-10	1,748,915,281	2,483,658,563	2,103,487,618	3,443,370	361,681	1,958	508	6,867	1,074,304
5	May-10	1,923,002,782	2,557,434,118	2,297,734,543	3,440,241	361,261	1,963	559	7,079	1,170,522
6	Jun-10	2,604,630,055	2,759,013,076	2,378,163,633	3,432,466	361,326	1,982	759	7,636	1,199,881
7	Jul-10	3,324,824,641	2,944,147,795	2,485,626,215	3,427,189	361,480	1,985	970	8,145	1,252,205
8	Aug-10	2,847,220,707	3,224,672,590	2,655,756,427	3,423,197	361,448	2,005	832	8,922	1,324,567
9	Sep-10	2,072,243,969	2,658,361,070	2,268,693,013	3,422,824	361,424	2,014	605	7,355	1,126,461
10	Oct-10	1,751,162,958	2,544,552,780	2,236,438,902	3,428,694	361,735	2,013	511	7,034	1,110,998
11	Nov-10	1,996,233,502	2,558,192,029	2,139,980,947	3,432,288	362,370	2,003	582	7,060	1,068,388
12	Dec-10	2,604,386,131	2,751,009,924	2,304,582,565	3,438,677	363,393	2,005	757	7,570	1,149,418
13	Jan-11	2,603,335,506	2,794,623,260	2,398,591,889	3,445,499	363,622	2,002	756	7,686	1,198,098
14	Feb-11	2,171,156,349	2,559,959,870	2,075,110,384	3,448,448	364,049	2,001	630	7,032	1,037,037
15	Mar-11	2,089,063,899	2,660,172,184	2,308,527,209	3,454,410	364,585	1,994	605	7,296	1,157,737
16	Apr-11	1,778,708,347	2,455,594,438	2,155,072,308	3,456,769	364,823	1,996	515	6,731	1,079,696
17	May-11	1,910,820,186	2,584,670,469	2,207,413,750	3,452,053	364,688	1,988	554	7,087	1,110,369
18	Jun-11	2,486,683,925	2,741,390,395	2,354,765,805	3,447,194	364,902	2,007	721	7,513	1,173,276
19	Jul-11	3,131,544,044	2,994,270,584	2,443,348,235	3,444,237	364,722	2,022	909	8,210	1,208,382
20	Aug-11	2,880,144,631	3,017,273,366	2,685,490,570	3,443,059	364,747	2,052	837	8,272	1,308,719
21	Sep-11	2,036,631,112	2,617,142,156	2,298,813,416	3,439,704	364,917	2,041	592	7,172	1,126,317
22	Oct-11	1,827,125,515	2,512,257,637	2,270,394,632	3,440,655	365,005	2,035	531	6,883	1,115,673

**ICC Docket No. 12-0321**

**Commonwealth Edison Company's Response to  
The People of the State of Illinois ("AG") Data Requests**

**AG 1.01 – 1.18**

**Date Received: May 30, 2012**

**Date Served: June 18, 2012**

**REQUEST NO. AG 1.07:**

Please provide a schedule similar to ComEd Ex. 6.2, WPC-2.9 in Docket No. 10-0467 by month for 2011 and 2012 to date.

**RESPONSE:**

Monthly, weather-normal usage (kWh) by customer class and number of customers by month for 2011 is provided in the attachment labeled as AG 1.07\_Attach 1.

With respect to the request for 2012 customer data, ComEd objects because this analysis that has not been performed and is not relevant to this proceeding, because Sec. 16-108.5(c)(4)(H) requires the use of historical billing determinants. ComEd has not performed an analysis similar to ComEd Ex. 6.2, WPC-2.9 in ICC Docket No. 10-0467.

Any changes in billing determinants in 2012 will be reflected when actual billing determinants for 2012 are considered in the May 2013 filing which will reflect 2012 historical data.

Commonwealth Edison Company

Line No.	Month (A)	Weather Normal Usage (kWh)			No. of Customers			kWh Per Customer		
		Residential (B)	SCI (C)	LCI (D)	Residential (E)	SCI (F)	LCI (G)	Residential (H)	SCI (I)	LCI (J)
1	Jan-11	2,603,335,506	2,794,623,260	2,398,591,889	3,445,499	363,622	2,002	756	7,686	1,198,098
2	Feb-11	2,171,156,349	2,559,959,870	2,075,110,384	3,448,448	364,049	2,001	630	7,032	1,037,037
3	Mar-11	2,089,063,899	2,660,172,184	2,308,527,209	3,454,410	364,585	1,994	605	7,296	1,157,737
4	Apr-11	1,778,708,347	2,455,594,438	2,155,072,308	3,456,769	364,823	1,996	515	6,731	1,079,696
5	May-11	1,910,820,186	2,584,670,469	2,207,413,750	3,452,053	364,688	1,988	554	7,087	1,110,369
6	Jun-11	2,486,683,925	2,741,390,395	2,354,765,805	3,447,194	364,902	2,007	721	7,513	1,173,276
7	Jul-11	3,131,544,044	2,994,270,584	2,443,348,235	3,444,237	364,722	2,022	909	8,210	1,208,382
8	Aug-11	2,880,144,631	3,017,273,366	2,685,490,570	3,443,059	364,747	2,052	837	8,272	1,308,719
9	Sep-11	2,036,631,112	2,617,142,156	2,298,813,416	3,439,704	364,917	2,041	592	7,172	1,126,317
10	Oct-11	1,827,125,515	2,512,257,637	2,270,394,632	3,440,655	365,005	2,035	531	6,883	1,115,673
11	Nov-11	2,081,070,718	2,511,562,948	2,189,202,634	3,443,399	365,534	2,039	604	6,871	1,073,665
12	Dec-11	2,517,704,560	2,733,257,065	2,340,861,079	3,448,481	365,824	2,032	730	7,472	1,151,999