

Check appropriate box:

An Initial (Original) Submission

Resubmission No. _____

Form 6 Approved
 OMB No. 1902-0022
 (Expires 6/30/2013)
 Form 6-Q Approved
 OMB No. 1902-0206
 (Expires 6/30/2013)



**FERC Financial Report
 FERC Form No. 6: ANNUAL REPORT
 OF OIL PIPELINE COMPANIES and
 Supplemental Form 6-Q:
 Quarterly Financial Report
 (Formerly ICC Form P)**

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

<p>Exact Legal Name of Respondent (Company) Enterprise TE Products Pipeline Company LLC</p>	<p>Year/Period of Report End of <u>2010/Q4</u></p>
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INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q GENERAL INFORMATION

I. Purpose

The FERC Form No. 6 (FERC Form 6) is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q (FERC Form 6-Q) is a quarterly regulatory reporting requirement (18 C.F.R. §357.4). These reports are designed to collect both financial and operational information from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must File

(a) Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form 6 must submit FERC Form 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

(b) Oil pipeline carriers exempt from filing FERC Form 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600), and page 700, "Annual cost of Service Based Analysis Schedule," of FERC Form 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form 6, the Identification and Attestation schedules (18 C.F.R. § 357.2 (a)(2)).

(c) Oil pipeline carriers exempt from filing FERC Form 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

III. What and Where to Submit

(a) Submit FERC Form 6 and 6-Q electronically through the forms submission software available at <http://www.ferc.gov/docs-filing/eforms/form-6/elec-subm-soft.asp>. Retain one copy of this report for your files.

(b) The Corporate Officer Certification must be submitted electronically as part of FERC Form 6 and 6-Q filings.

(c) Indicate by checking the appropriate box on Page 3, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

(d) Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

**Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426**

(e) Filers are encouraged to file their Annual Report to Stockholders using eFiling at <http://www.ferc.gov/docs-filing/efiling.asp>. To further that effort, a new selection, "Annual Report to Stockholders," has been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are posted to the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Forms 6 and 6-Q free of charge from <http://www.ferc.gov/docs-filing/cforms.asp#6> and <http://www.ferc.gov/docs-filing/eforms.asp#6Q>.

IV. When to Submit

FERC Forms must be filed by the following schedule:

(a) FERC Form 6 for each year ending December 31 must be filed by April 18th of the following year (18C.F.R. § 357.2), and

(b) FERC Form 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

V. Where to Send Comments on Public Reporting Burden

(a) The public reporting burden for the FERC Form 6 is estimated to average 186 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

(b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I.** Prepare these reports in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II.** Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for income statement accounts the current year's amounts. Quarterly reporting should be consistent with the previous year's reporting.
- III.** Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to the Filer, either Enter the words "Not Applicable" on the particular page(s), or Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V.** Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" at the top of each page is applicable only to resubmissions.**
- VI.** Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.
- VII.** Resubmit any revised FERC Form 6 data via the Internet using the forms submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII.** Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.
- IX.** Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

DEFINITIONS

1. Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.
2. Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
3. Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
4. Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
5. Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.
6. Commission - Means the Federal Energy Regulatory Commission.
7. Control (including the terms "controlling," "controlled by," and "under common control with") -

(a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)

(b) For the purposes of this report, the following are to be considered forms of control:

(1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

(2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

(3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

(4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

- 8. Crude Oil** - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.
- 9. Inactive Corporation** - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.
- 10. Nominally Issued** - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.
- 11. Nominally Outstanding** - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.
- 12. Products** - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.
- 13. Undivided Joint Interest Pipeline** - Physical pipeline property owned in undivided joint interest by more than one person/entity.
- 14. Undivided Joint Interest Property** - Carrier property owned as part of an undivided joint interest pipeline.

EXCERPTS FROM THE LAW

Interstate Commerce Act, Part I

Section 20

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary; classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and wilfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or wilfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment; * * *

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

**FERC FORM NO. 6/6-Q:
REPORT OF OIL PIPELINE COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Enterprise TE Products Pipeline Company LLC		02 Year/Period of Report End of 2010 / Q4
03 Previous Name and Date of Change (if name changed during year) TE Products Pipeline Company, LLC		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 1100 Louisiana Street, Houston, Texas 77002		
05 Name of Contact Person Steven F. Dalhoff	06 Title of Contact Person Director, Regulatory Reptg. & Compliance	
07 Address of Contact Person (Street, City, State, Zip Code) 1100 Louisiana Street, Houston, Texas 77002		
08 Telephone of Contact Person, Including Area Code (713) 381-7827	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Kneseck	02 Title SrVP, Principal Acctg Ofcr & Controller
03 Signature /s/ Michael J. Kneseck	04 Date Signed (Mo, Da, Yr) 04/18/2011

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2010/Q4
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FOOTNOTE DATA

Schedule Page: 1 Line No.: 1 Column: V2

Senior Vice President, Principal Accounting Officer and Controller of Enterprise GP LLC, formerly TEPPCO GP, LLC,
 Manager of Enterprise TE Products Pipeline Company LLC, formerly TE Products Pipeline Company, LLC.

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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List of Schedules

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	ED 12-91	
Control Over Respondent	102	REV 12-95	
Companies Controlled by Respondent	103	NEW 12-95	
Principal General Officers	104	ED 12-91	
Directors	105	REV 12-95	
Important Changes During the Year	108-109	REV 12-95	
Comparative Balance Sheet Statement	110-113	REV 12-03	
Income Statement	114	REV 12-03	
Statement of Accumulated Comprehensive Income and Hedging Activities	116	NEW 12-02	NONE
Appropriated Retained Income	118	REV 12-95	NONE
Unappropriated Retained Income Statement	119	REV 12-95	
Dividend Appropriations of Retained Income	119	REV 12-95	
Statement of Cash Flows	120-121	REV 12-95	
Notes to Financial Statements	122-123	REV 12-95	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Receivable From Affiliated Companies	200	REV 12-00	
General Instructions Concerning Schedules 202 thru 205	201	REV 12-95	
Investments in Affiliated Companies	202-203	ED 12-91	
Investments in Common Stocks of Affiliated Companies	204-205	ED 12-91	
Companies Controlled Directly by Respondent Other Than Through Title of Securities	204-205	ED 12-91	
Instructions for Schedules 212 Thru 214	211	REV 12-03	
Carrier Property	212-213	REV 12-03	
Undivided Joint Interest Property	214-215	REV 12-03	NONE
Accrued Depreciation - Carrier Property	216	REV 12-03	
Accrued Depreciaton - Undivided Joint Interest Property	217	REV 12-03	NONE
Amortization Base and Reserve	218-219	REV 12-03	NONE
Noncarrier Property	220	REV 12-00	
Other Deferred Charges	221	REV 12-00	NONE
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Payables to Affiliated Companies	225	REV 12-00	
Long Term Debt	226-227	ED 12-00	NONE
Analysis of Federal Income and Other Taxes Deferred	230-231	REV 12-00	
Capital Stock	250-251	REV 12-95	NONE
Capital Stock Changes During the Year	252-253	ED 12-91	NONE

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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List of Schedules (continued)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Additional Paid-in Capital	254	ED 12-87	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Operating Revenue Accounts	301	REV 12-00	
Operating Expense Accounts	302-303	REV 12-00	
Pipeline Taxes	305	ED 12-87	
Income from Noncarrier Property	335	ED 12-91	
Interest and Dividend Income	336	REV 12-95	
Miscellaneous Items in Income and Retained Income Accounts for the Year	337	ED 12-96	
Payments for Services Rendered by Other Than Employees	351	REV 12-95	
PLANT STATISTICAL DATA			
Statistics of Operations	600-601	REV 12-00	
Miles of Pipeline Operated at End of Year	602-603	REV 12-00	
Footnotes	604	ED 12-91	
Annual Cost of Service Based Analysis Schedule	700	REV 12-00	
Stockholders' Reports (check appropriate box) <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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General Information

1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

Enterprise TE Products Pipeline Company LLC

2. Give date of incorporation.

03/25/2010

3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all.

STATE OF TEXAS

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

NOT APPLICABLE

5. Give date and authority for each consolidation and for each merger effected during the year.

NOT APPLICABLE

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

NOT APPLICABLE

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

See footnote for details

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 101 Line No.: 1 Column: 7

Effective March 25, 2010, TE Products Pipeline Company, LLC changed its name to Enterprise TE Products Pipeline Company LLC (the "Company"), and as a result of a merger effective October 26, 2009 between TEPPCO Partners, L.P. and a subsidiary of Enterprise Products Partners L.P. ("Enterprise") became a wholly-owned subsidiary of Enterprise. With the completion of the merger the Company has become an indirect wholly-owned subsidiary of Enterprise Products Operating LLC, a Texas limited liability company.

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Control Over Respondent

1.) Report in Column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2.) Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3.) If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

Line No.	Controlling Company or Main Parent (a)	Intermediate or Direct Parent (b)	Percent Voting Stock Owned (c)
1	Enterprise Products Partners	Enterprise TE Partners L.P. -	
2	L.P., a Delaware limited	Delaware	
3	partnership		
4			
5		Enterprise GP LLC - DE	
6			
7			
8			
9	Actual percentage voting		
10	interests owned by		
11	Enterprise TE Partners L.P.		
12	and Enterprise GP LLC is as		
13	follows:		
14			
15	Enterprise TE Partners L.P.	99.999% Membership Interest	
16	Enterprise GP LLC	00.001% Managing Member	
17		Interest	
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Companies Controlled by Respondent

1.) Report in column (a) the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iii for definition of control) directly by respondent at end of year.
 2.) If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
1	Transport 4, LLC - DE	Shipper Communication Services	25.00
2	Centennial Pipeline LLC - DE	Refined Prod. Transportation	50.00
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Principal General Officers

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)	Office Address (c)
1	NONE		
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Directors

1.) Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2.) Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name and Title of Director (a)	Offices Address (Street, city, state, zip) (b)
1	The respondent does not have a Board of	
2	Directors. It acts through its general partner,	
3	Enterprise GP LLC which has a Board of	
4	Directors and elected officers.	
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Important Changes During the Quarter/Year

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.
- 2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.
- 3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.
- 4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2010/Q4
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Important Changes During the Quarter/Year (continued)

1) None

2) None

3) During the first quarter 2010, Enterprise TE Products Pipeline Company LLC ("TE Products") conveyed terminaling and storage assets totaling \$634.4 million partially to its wholly-owned affiliate, and partially to an indirect affiliate. The conveyance was recorded at net book value. On April 1, 2010, TE Products further conveyed its investment in its terminaling and storage affiliate to an affiliate not directly owned by TE Products.

4) None

5) N/A

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Comparative Balance Sheet Statement

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	CURRENT ASSETS			
1	Cash (10)			
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	485,965	9,061
6	Accounts Receivable (14)		23,103,736	21,348,203
7	Accumulated Provision For Uncollectible Accounts (14-5)			(5,986)
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)		8,526,155	23,341,067
10	Material and Supplies (17)		5,440,240	6,964,275
11	Prepayment (18)		366,845	290,657
12	Other Current Assets (19)		5,494,246	10,699,375
13	Deferred Income Tax Assets (19-5)	230-231		
14	TOTAL Current Assets (Total of lines 1 thru 13)		43,417,187	62,646,652
	INVESTMENTS AND SPECIAL FUNDS			
	Investments in Affiliated Companies (20):			
15	Stocks	202-203		
16	Bonds	202-203		
17	Other Secured Obligations	202-203		
18	Unsecured Notes	202-203		
19	Investment Advances	202-203	142,009,684	186,426,620
20	Undistributed Earnings from Certain Invest. in Acct. 20	204	(86,258,820)	(135,024,099)
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)		55,750,864	51,402,521
	TANGIBLE PROPERTY			
28	Carrier Property (30)	213 & 215	1,035,494,395	1,671,860,585

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Comparative Balance Sheet Statement (continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	348,273,864	422,176,853
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		687,220,531	1,249,683,732
32	Operating Oil Supply (33)		3,341,315	11,481,273
33	Noncarrier Property (34)	220	3,132,075	76,768,566
34	(Less) Accrued Depreciation-Noncarrier Property		(756,502)	11,034,041
35	Net Noncarrier Property (Line 33 less 34)		3,888,577	65,734,525
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		694,450,423	1,326,899,530
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)		13,058,317	6,964,035
38	(Less) Accrued Amortization of Intangibles (41)		1,793,478	1,300,959
39	Reserved			
40	Miscellaneous Other Assets (43)		3,534,403	4,494,268
41	Other Deferred Charges (44)	221		
42	Accumulated Deferred Income Tax Assets (45)	230-231	1,000	5,000
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		14,800,242	10,162,344

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Comparative Balance Sheet Statement (continued)				
For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.				
1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.				
2.) On line 30, include depreciation applicable to investment in system property.				
For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.				
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		808,418,716	1,451,111,047
	CURRENT LIABILITIES			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)	225	14,462,575	29,185,526
49	Accounts Payable (52)		15,746,277	17,564,955
50	Salaries and Wages Payable (53)			
51	Interest Payable (54)			
52	Dividends Payable (55)			
53	Taxes Payable (56)		4,081,449	6,446,065
54	Long-Term Debt - Payable Within One Year (57)	226-227		
55	Other Current Liabilities (58)		10,935,973	28,792,507
56	Deferred Income Tax Liabilities (59)	230-231		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		45,226,274	81,989,053
	NONCURRENT LIABILITIES			
58	Long-Term Debt - Payable After One Year (60)	226-227		
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount on Long-Term Debt-Dr. (62)			
61	Other Noncurrent Liabilities (63)		15,750,682	17,556,745
62	Accumulated Deferred Income Tax Liabilities (64)	230-231		
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)		1,376,671	1,266,573
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		17,127,353	18,823,318
67	TOTAL Liabilities (Total of lines 57 and 66)		62,353,627	100,812,371
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)	251		
69	Premiums on Capital Stock (71)			
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	746,065,089	1,363,391,806
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119		(13,093,130)
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)	116		
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		746,065,089	1,350,298,676
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		808,418,716	1,451,111,047

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Income Statement

1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.

2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f)

Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	305,642,889	307,649,795		
2	(Less) Operating Expenses (610)	302-303	263,764,277	233,533,640		
3	Net Carrier Operating Income		41,878,612	74,116,155		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335	16,267,006	21,373,615		
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336	19	403,042		
6	Miscellaneous Income (640)	337	6,240,252	447,531		
7	Unusual or Infrequent Items--Credits (645)					
8	(Less) Interest Expense (650)		33,382	20,443,860		
9	(Less) Miscellaneous Income Charges (660)	337	1,264			
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)		150,000	100,000		
12	Undistributed Earnings (Losses)	205	(13,744,483)	(63,455,795)		
13	Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12)		(13,594,483)	(63,355,795)		
14	TOTAL Other income and Deductions (Total lines 4 thru 10 and 13)		8,878,148	(61,575,467)		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		50,756,760	12,540,688		
16	(Less) Income Taxes on Income from Continuing Operations (670)		79,618	(661,989)		
17	(Less) Provision for Deferred Taxes (671)	230-231	4,000	(4,000)		
18	Income (Loss) from Continuing Operations (Total lines 15 thru 17)		50,673,142	13,206,677		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					
20	Gain (Loss) on Disposal of Discontinued Segments (676)*					
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)					
22	Income (Loss) before Extraordinary Items (Total lines 18 and 21)		50,673,142	13,206,677		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES					
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337				
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230-231				
26	TOTAL Extraordinary Items (Total lines 23 thru 25)					
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)					
29	Net Income (Loss) (Total lines 22 and 28)		50,673,142	13,206,677		
	* Less applicable income taxes as reported on page 122					

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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 77 (h)	Net Income (Carried Forward from Page 114, Line 29) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

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Appropriated Retained Income

Give an analysis of the amount in Account No. 74, Appropriated Retained Income, at the end of the year.

Line No.	Class of Appropriation (a)	Balance at End of Current Year (in Dollars) (b)	Balance at End of Previous Year (in dollars) (c)
1	Additions to Property Through Retained Income		
2	Debt Retained Through Retained Income		
3	Sinking Funds		
4	Other Funds		
5	Appropriated Retained Income Not Specifically Invested		
6	Other Appropriations (Specify)		
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	Total		

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Unappropriated Retained Income Statement

- 1.) Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the U.S. of A.
- 2.) Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
- 3.) Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
- 4.) Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114
- 5.) Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

Line No.	Item (a)	Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)
	UNAPPROPRIATED RETAINED INCOME			
1	Balances at Beginning of Year		121,930,969	45,268,497
	CREDITS			
2	Net Balance Transferred from Income (700)	114	64,417,625	76,662,472
3	Prior Period Adjustments to Beginning Retained Income (705)		(62,509,762)	
4	Other Credits to Retained Income (710)*	337		
5	TOTAL (Lines 2 thru 4)		1,907,863	76,662,472
	DEBITS			
6	Net Balance Transferred from Income (700)	114		
7	Other Debits to Retained Income (720)*	337		
8	Appropriations of Retained Income (740)	118		
9	Dividend Appropriations of Retained Income (750)	121	37,580,012	
10	TOTAL (lines 6 thru 9)		37,580,012	
11	Net Increase (Decrease) During Year (Line 5 minus line 10)		(35,672,149)	76,662,472
12	Balances at End of Year (Lines 1 and 11)		86,258,820	121,930,969
13	Balance from Line 20		(86,258,820)	(135,024,099)
14	TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13)			(13,093,130)
	*Amount of Assigned Federal Income Tax Consequences			
15	Account No. 710			
16	Account No. 720			
	EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES			
17	Balances at Beginning of Year	204	(135,024,099)	(71,568,304)
18	Net Balance transferred from Income (700)	114	(13,744,483)	(63,455,795)
19	Other Credits (Debits)		62,509,762	
20	Balances at End of Year	205	(86,258,820)	(135,024,099)

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FOOTNOTE DATA			

Schedule Page: 119 Line No.: 3 Column: c
Adjustment for the transfer of TEPPCO Terminals Company, L.P. and TEPPCO Terminaling and Marketing Company LLC to an Enterprise affiliate effective April 1, 2010.

Schedule Page: 119 Line No.: 19 Column: c
Adjustment for the transfer of TEPPCO Terminals Company, L.P. and TEPPCO Terminaling and Marketing Company LLC to an Enterprise affiliate effective April 1, 2010.

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Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income	50,673,142	13,206,677
3	Noncash Charges (Credits) to Income:		
4	Depreciation	32,603,297	44,359,669
5	Amortization	492,519	420,824
6			
7	Equity in Undistributed Earnings Affiliates	13,744,483	63,455,795
8	Deferred Income Taxes	4,000	(4,000)
9			
10	Net (Increase) Decrease in Receivables	(2,238,423)	7,681,622
11	Net (Increase) Decrease in Inventory	14,814,912	(23,341,067)
12	Net Increase (Decrease) in Payables and Accrued Expenses	(16,541,629)	(61,696,650)
13			
14	Other:		
15	Net (Increase) Decrease in Other Current Assets	6,652,976	(1,299,974)
16	Net Increase (Decrease) in Other Current Liabilities	(20,221,150)	20,045,534
17	Net (Increase) Decrease in Other LT Assets	(5,134,417)	2,795,133
18	Net Increase (Decrease) in Other LT Liabilities	(1,695,965)	1,793,569
19			
20			
21	Net Cash Provided by (Used in) Operating Activities		
22	(Total of lines 2 thru 20)	73,153,745	67,417,132
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Carrier Property:	(42,687,908)	(179,765,710)
27	Gross Additions to Noncarrier Property		(3,298,014)
28	Other:		
29	Operating Oil Supply	8,139,958	12,851,550
30	Adjustments to PP&E		
31	Net PP&E Conveyed to NonCarrier Affiliates	634,387,282	
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	599,839,332	(170,212,174)
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	6,478	12,203
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	(18,092,826)	(45,742,850)
40	Contributors and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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Statement of Cash Flows (continued)

(4) Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

(5) Under "Other" specify significant amounts and group others.

(6) Enter on Page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other:		
53	Proceeds from sale of ownership interest in Mont Belvieu Storage		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of Lines 34 thru 55)	581,752,984	(215,942,821)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other:		
64	Equity Contribution - Parent Partnership		793,817,727
65			
66	Net Increase in Short-Term Debt (c)		
67	Other:		
68	Capital Contributions (LP and GP)		
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		793,817,727
71			
72	Payment for Retirement of:		
73	Long-term Debt (b)		(645,292,038)
74	Capital Stock		
75	Other:		
76			
77	Distributions to Members from Retained Earnings	(37,580,012)	
78	Net Decrease in Short-Term Debt (c)		
79	Distributions to partners from additional paid-in capital	(617,326,717)	
80	Dividends on Capital Stock		
81	Other:		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	(654,906,729)	148,525,689
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of Lines 22, 57, and 83)		
87			
88	Cash and Cash Equivalents at Beginning of Year		
89			
90	Cash and Cash Equivalents at End of Year		

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Notes to Financial Statements

Quarterly Notes

(1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

(2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

(3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Annual Notes

(1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.

(2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

(3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

(4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

(5) Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

(6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2010/Q4
Notes to Financial Statements (continued)			

The Company

Effective March 25, 2010, TE Products Pipeline Company, LLC changed its name to Enterprise TE Products Pipeline Company LLC ("TE Products" or the "Company"). TE Products is a wholly-owned subsidiary of Enterprise Products Partners L.P. ("Enterprise") and an indirect wholly-owned subsidiary of Enterprise Products Operating LLC, a Texas limited liability company ("EPOLLC"). EPOLLC is the operator of TE Products.

Description of the Property

TE Products is one of the largest common carrier pipelines of refined products and LPGs in the United States. The Company owns and operates a pipeline system that is approximately 4,700 miles in length extending from southeast Texas through the central and Midwestern United States to the northeastern United States.

The products pipeline system transports refined products from the upper Texas Gulf Coast, eastern Texas and southern Arkansas to the Central and Midwest regions of the United States with deliveries in Texas, Louisiana, Arkansas, Missouri, Illinois, Kentucky, Indiana and Ohio. The products pipeline system transports LPGs from the upper Texas Gulf Coast to the Central, Midwest and Northeast regions of the United States and is the only pipeline that transports LPGs from the upper Texas Gulf Coast to the Northeast. The products pipeline system east of Todhunter near Middleton, Ohio, is devoted solely to the transportation of LPGs. The products pipeline system also transports normal butane and isobutane in the Midwest and Northeast for use in the production of motor gasoline.

TE Products owns a 50% ownership interest in Centennial Pipeline LLC ("Centennial"). Centennial, which commenced operations in April 2002, owns an interstate refined products pipeline extending from the upper Texas Gulf Coast to central Illinois. Centennial constructed a 74-mile, 24-inch diameter pipeline connecting TE Products' facility in Beaumont, Texas, with an existing 720-mile, 26-inch diameter pipeline extending from Longville, Louisiana, to Bourbon, Illinois. The Centennial pipeline intersects TE Products' existing mainline pipeline near Creal Springs, Illinois, where Centennial constructed a two million barrel refined products storage terminal. The Centennial pipeline loops the products pipeline system between Beaumont, Texas and southern Illinois. Looping the products pipeline system permits effective supply of product to points south of Illinois as well as incremental product supply capacity to mid-continent markets downstream of southern Illinois. Marathon Petroleum Company LLC operates the mainline Centennial pipeline.

Revenue Recognition

Revenues are earned from transportation, marketing and storage of refined products and LPGs, intrastate transportation of petrochemicals, sale of product inventory and other ancillary services. Transportation revenues are recognized as products are delivered to customers. Storage revenues are recognized upon receipt of products into storage and upon performance of storage services. Terminating revenues are recognized as products are off-loaded. Revenues from the sale of product inventory are recognized when the products are sold. During the first quarter 2010, TE Products conveyed terminating and storage assets totaling \$634.4 million partially to its wholly-owned affiliate, and partially to an indirect affiliate. The conveyance was recorded at net book value. On April 1, 2010, TE Products further conveyed its investment in its terminating and storage affiliate to an affiliate not directly owned by TE Products.

Employees

The Company does not have any employees. All of the Company management, administrative and operating functions are performed by employees of Enterprise Products Company. The Company reimburses EPOLLC for the allocated costs of Enterprise Products Company employees who perform operating, management and other administrative functions for the Company.

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2010/Q4
Notes to Financial Statements (continued)			

Income Taxes

TE Products is a limited liability company that passes income tax liability through the company to the unitholders and does not recognize this liability on the company's financial statements. TE Products is subject to the Revised Texas Franchise Tax, enacted by the State of Texas in May 2006. For purposes of calculating the income tax expense and liability for the annual cost of service shown on page 700 at year end, TE Products employs FERC's Policy Statement on Income Tax Allowances.

Centennial Guaranty

In January 2008, TEPPCO entered into an amended and restated guaranty agreement ("Amended Guaranty") in which TEPPCO, TCTM, L.P., Enterprise Midstream Companies LLC, formerly TEPPCO Midstream Companies, LLC and TE Products (collectively, "TEPPCO Guarantors") are required, on a joint and several basis, to pay 50% of any past-due amount under Centennial's master shelf loan agreement that Centennial does not pay when due. The Amended Guaranty also has a credit maintenance requirement whereby the TEPPCO Guarantors may be required to provide additional credit support or pay certain fees if the TEPPCO Guarantors credit ratings fall below levels specified in the Amended Guaranty. The TEPPCO Guarantors obtained a full release of guarantee on November 23, 2009 upon the successful negotiation between EPOLLC and U.S. Bank National Association. At December 31, 2010, EPOLLC had a liability of \$7.8 million representing the estimated fair value of its share of the Centennial debt guaranty.

Pending FERC Cases

Propane Inventory Policy. On April 13, 2010, TE Products filed tariffs in FERC Docket No. IS10-203-000, making certain revisions to its propane inventory policy. A protest was filed by a group of propane shippers (the "Propane Group"). Various other parties later intervened. On May 13, 2010, the Commission accepted TE Products tariff subject to the condition that the pipeline submit its prorationing and propane inventory policies to the Commission for review. On May 19, 2010, TE Products submitted its policies to the Commission as requested. On June 3, 2010, the Propane Group and Texas Liquids Partners, LLC sought rehearing of the Commission's order accepting the tariff. On July 2, 2010, the Commission directed TE Products to file additional information regarding the propane inventory policy. TE Products submitted the required information on July 16, 2010. On July 26, 2010, the Propane Group filed comments regarding TE Products response to the data request. On October 12, 2010, the Commission granted rehearing in part, established hearing and Settlement Judge procedures. The settlement judge procedures remain ongoing at the Commission and we are unable to predict the outcome of that proceeding.

Indexing Filing. On May 25, 2010, TE Products filed its indexed rates in FERC Docket No. IS10-287-000, for the July 1, 2010 through June 30, 2011 period. On June 9, 2010, a protest was filed by various propane shippers (the "Propane Group"). The Propane Group argued that TE Products should have reduced the ceiling rate for propane movements by 42 cents to reflect the removal of certain terminalling charges and new lower propane transportation rates that took effect April 1, 2010. On June 14, 2010, TE Products withdrew the challenged tariffs and filed new tariffs containing new indexed ceilings that were 42 cents below the prior ceilings. TE Products also lowered its indexed ceilings and propane transportation rates by 1.2974 percent as required by the indexing adjustment for the July 1, 2010 through June 30, 2011 period. TE Products requested a waiver pursuant to Section 6(3) of the ICA and 18 CFR § 341.14 to allow the lower rates to take effect on less than thirty-days notice in order to go into effect along with TE Products other indexed tariffs on July 1, 2010. On June 28, 2010, the Propane Group protested the new tariffs in Docket No. IS10-287-002. The Propane Group argued that TE Products should have further reduced its ceiling levels to reflect alleged changes in service related to line fill, inventory and storage. The Commission has not acted on the protest, and the tariff took effect July 1, 2010. On July 6, 2010, TE Products filed a response to the Propane Group protest. On July 21, 2010, the Propane Group filed a motion for leave to answer and answer by requesting a TE Products FERC Form 6 that properly sets forth information on TE Products propane tariffs. TE Products is unable to predict what, if any, further actions the Commission may take in this proceeding.

Complaint of Conoco Phillips. On November 30, 2010, ConocoPhillips Company ("ConocoPhillips") filed a complaint at the Commission against TE Products in FERC Docket No. OR11-3-000. The complaint relates to an exchange agreement between TE Products and ConocoPhillips refinery in Trainer, Pennsylvania in exchange for propane provided by TE Products to ConocoPhillips at

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2010/Q4
Notes to Financial Statements (continued)			

Mont Belvieu, Texas ("Exchange Agreement") On March 25, 2010 TE Products provided notice terminating the Exchange Agreement effective March 31, 2011, as permitted by its terms. The ConocoPhillips complaint asks the Commission to require TE Products to (1) continue to participate in the Exchange Agreement despite the notice of termination, (2) include the terms of the Exchange Agreement in TE Product's tariff along with any other exchange agreements to which TE Products is a party, and (3) list ConocoPhillips' Trainer refinery as an origin in TE Product's tariff and publish initial rates from that origin to all TE Products destinations. On December 22, 2010, TE Products submitted its answer to the complaint. On March 4, 2011, the Commission issued an order dismissing the ConocoPhillips complaint. The Commission found that although the services provided under the Exchange Agreement are provided by TE Products, an oil pipeline subject to the Commission's jurisdiction, they do not constitute transportation within the meaning of the Interstate Commerce Act ("ICA") and applicable Commission precedent and therefore, are non-jurisdictional. Further, since TE Products is not providing east to west transportation on the Greensburg Lateral and is not holding itself out as providing such services, ConocoPhillips could not make a reasonable request for transportation service pursuant to the ICA. On April 4, 2011, ConocoPhillips filed with the Commission a Request for Rehearing of the Commission's order issued on March 4, 2011 ("March 4 Order"). ConocoPhillips requests that the Commission grant rehearing of the March 4 Order and require that TE Products (1) amend its tariff to list the Twin Oaks/Marcus Hook origin, and (2) include in its tariff the transportation of propane under the Exchange Agreement and similar exchange or backhaul agreements with other shippers or, in the alternative, set this matter for an evidentiary hearing. TE Products is unable to predict what, if any, further actions the Commission may take in this proceeding.

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Receivables from Affiliated Companies

1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.
 2.) In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Minor accounts, each less	Intercompany billing for goods and services	485,965
2	than \$500,000		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
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47			
48			
49		Total	485,965

GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1.) In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2.) Classify the investments in the following order by accounts. Show a total for each group.

- (A) Stocks
- (B) Bonds (Including U.S. Government Bonds)
- (C) Other Secured Obligations
- (D) Unsecured Notes
- (E) Investment Advances

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Investments in Affiliated Companies

- 1.) Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies and 22, Sinking and Other Funds.
- 2.) Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.
- 3.) Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.
- 4.) Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

Line No.	Account No. (a)	Class No. (From 201) (b)	Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c)	Extent of Control (In percent) (d)
1	20	E	Transport 4, LLC	25.00
2	20	E	Centennial Pipeline LLC	50.00
3				
4				
5				
6				
7				
8				
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Investments in Affiliated Companies (continued)

- 5.) If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.
- 6.) If any advances are pledged, give particulars (details) in a footnote.
- 7.) Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.
- 8.) Do not include in this schedule issued securities or assumed by respondent.

Line No.	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments of During Year (in dollars) (f)	INVST. DISP. WRITTEN Book Value (g)	INVST. DISP. WRITTEN Selling Price (h)	DIVIDENDS OR INTEREST Rate (in percent) (i)	DIVIDENDS OR INTEREST Amount Credited to Income (in dollars)
1	1,295,000					
2	140,714,684					
3						
4						
5						
6						
7						
8						
9						
10						
11						
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities

1.) Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2 in the U.S. of A.
 2.) Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

Line No.	Name of Issuing Company and Description of Security Held (a)	Balance at Beginning of Year (in dollars) (b)
	Carriers (List specifics for each company)	0
1		0
2		0
3		0
4		0
5		0
6		0
7		0
8		0
9	Transport 4, LLC	(915,909)
10	Centennial Pipeline LLC	(74,767,013)
11	TEPPCO Terminals Company, L.P.	(6,079,375)
12	TEPPCO Terminaling and Marketing Company LLC	(53,261,802)
13	TOTAL	(135,024,099)
14	Noncarriers (Show totals only for each column)	0
15	TOTAL	(135,024,099)

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

Line No.	Name of Company Controlled (a)	Sole or Joint (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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19		
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21		
22		
23		
24		

Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities

3.) Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
 4.) Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisition. See instruction 2-2 (c) (4) of the U.S. of A.
 5.) The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

Line No.	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistributed Earnings (Losses during year in dollars) (d)	Amortization During Year (in dollars) (e)	Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f)	Balance at End of Year (in dollars) (g)
	0	0	0	0	0
1	0	0	0	0	0
2	0	0	0	0	0
3	0	0	0	0	0
4	0	0	0	0	0
5	0	0	0	0	0
6	0	0	0	0	0
7	0	0	0	0	0
8	0	0	0	0	0
9	0	12,054	0	0	(903,855)
10	0	(10,587,952)	0	0	(85,354,965)
11	0	(2,908,185)	0	8,987,560	0
12	0	(260,400)	0	53,522,202	0
13	0	(13,744,483)	0	62,509,762	(86,258,820)
14	0	0	0	0	0
15	0	(13,744,483)	0	62,509,762	(86,258,820)

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)

Line No.	DESCRIP. OF CONTROL Other Parties, if Any, to Joint Agreement for Control (c)	DESC OF CONTROL How Established (d)	DESC OF CONTROL Extent of Control (In percent) (e)	Remarks (f)
1			0.00	
2			0.00	
3			0.00	
4			0.00	
5			0.00	
6			0.00	
7			0.00	
8			0.00	
9			0.00	
10			0.00	
11			0.00	
12			0.00	
13			0.00	
14			0.00	
15			0.00	
16			0.00	
17			0.00	
18			0.00	
19			0.00	
20			0.00	
21			0.00	
22			0.00	
23			0.00	
24			0.00	

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 11 Column: a

An agreement of merger was filed in the state of Delaware on April 1, 2010 between TEPPCO Terminals Company, L.P. and TEPPCO Terminaling and Marketing Company LLC. The name of the surviving limited liability company was TEPPCO Terminaling and Marketing Company LLC and immediately upon consummation of the merger, the certificate of merger amended the certificate of formation of the surviving entity to change the name of the surviving entity to Enterprise Refined Products Company LLC. Additionally, effective April 1, 2010, Enterprise Refined Products Company LLC became a direct wholly-owned subsidiary of EPOLLC pursuant to that certain Conveyance and Assumption Agreement among TE Products, Enterprise TE Partners L.P., Enterprise Products Pipeline Company LLC and EPOLLC.

Schedule Page: 204 Line No.: 12 Column: a

An agreement of merger was filed in the state of Delaware on April 1, 2010 between TEPPCO Terminals Company, L.P. and TEPPCO Terminaling and Marketing Company LLC. The name of the surviving limited liability company was TEPPCO Terminaling and Marketing Company LLC and immediately upon consummation of the merger, the certificate of merger amended the certificate of formation of the surviving entity to change the name of the surviving entity to Enterprise Refined Products Company LLC. Additionally, effective April 1, 2010, Enterprise Refined Products Company LLC became a direct wholly-owned subsidiary of EPOLLC pursuant to that certain Conveyance and Assumption Agreement among TE Products, Enterprise TE Partners L.P., Enterprise Products Pipeline Company LLC and EPOLLC.

INSTRUCTIONS FOR SCHEDULES 212-213

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition</p>	<p>or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see instruction 3-1, <i>Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts</i>), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
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INSTRUCTIONS FOR SCHEDULES 214-215

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other</p>	<p>company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, <i>Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts</i>), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
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INSTRUCTIONS FOR SCHEDULES 216-217

<p>1.) On schedule 216, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.</p> <p>On schedule 217, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).</p>	<p>2.) In column (c), enter debits by carrier property account to Account No. 540, <i>Depreciation and Amortization</i>, and 541, <i>Depreciation Expense for Asset Retirement Costs</i>, during the year.</p> <p>3.) In column (d), enter all debits to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year resulting from the retirement of carrier property.</p> <p>4.) In column (e), enter the net of any other debits and credits made to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year.</p> <p>5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.</p>
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Carrier Property

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipments (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)	8,901,376	17,250	
20	Right of Way (152)	40,922,301	1,680,041	
21	Line Pipe (153)	172,906,692	2,492,245	
22	Line Pipe Fittings (154)	54,227,261	3,849,017	
23	Pipeline Construction (155)	543,467,075	33,622,496	
24	Buildings (156)	36,917,569	753,280	
25	Boilers (157)			
26	Pumping Equipment (158)	55,659,331	78,381	
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)	133,987,095	15,734,961	
29	Oil Tanks (161)	154,801,650		
30	Delivery Facilities (162)	40,415,425	1,300,000	
31	Communication Systems (163)	2,887,833	54,208	
32	Office Furniture and Equipment (164)	15,596,972	428,291	
33	Vehicles and Other Work Equipment (165)	6,728,306	1,501,545	
34	Other Property (166)	2,657,758		
35	Asset Retirement Costs for Trunk Lines (167)	232,537		
36	TOTAL (Lines 19 thru 35)	1,270,309,181	61,511,715	
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)	435,655		
41	Office Furniture and Equipment (184)	4,754,735	23,514	
42	Vehicles and Other Work Equipment (185)	1,866,362		
43	Other Property (186)	25,276,742		
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)	369,217,910	42,687,908	
46	TOTAL (Lines 37 thru 45)	401,551,404	42,711,422	
47	GRAND TOTAL (Lines 18, 36, and 46)	1,671,860,585	104,223,137	

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Carrier Property (continued)

Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +/- h) (in dollars) (i)
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19		17,250	(5,379,175)	(5,361,925)	3,539,451
20		1,680,041	(466,368)	1,213,673	42,135,974
21	6,920	2,485,325	(3,017,822)	(532,497)	172,374,195
22	25,405	3,823,612	(20,956,148)	(17,132,536)	37,094,725
23	82,967	33,539,529	(53,459,417)	(19,919,888)	523,547,187
24		753,280	(16,614,955)	(15,861,675)	21,055,894
25					
26		78,381	(7,072,884)	(6,994,503)	48,664,828
27					
28		15,734,961	(32,877,488)	(17,142,527)	116,844,568
29			(152,662,242)	(152,662,242)	2,139,408
30		1,300,000	(31,829,083)	(30,529,083)	9,886,342
31		54,208	(2,057,097)	(2,002,889)	884,944
32		428,291	(4,948,091)	(4,519,800)	11,077,172
33	85,192	1,416,353	(3,020,552)	(1,604,199)	5,124,107
34			(2,344,950)	(2,344,950)	312,808
35					232,537
36	200,484	61,311,231	(336,706,272)	(275,395,041)	994,914,140
37					
38					
39					
40					435,655
41		23,514	(329,106)	(305,592)	4,449,143
42	34,578	(34,578)	(203,574)	(238,152)	1,628,210
43	157,806	(157,806)	(120)	(157,926)	25,118,816
44					
45		42,687,908	(402,957,387)	(360,269,479)	8,948,431
46	192,384	42,519,038	(403,490,187)	(360,971,149)	40,580,255
47	392,868	103,830,269	(740,196,459)	(636,366,190)	1,035,494,395

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Undivided Joint Interest Property

Name of Undivided Joint Interest Pipeline:

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)			
21	Line Pipe (153)			
22	Line Pipe Fittings (154)			
23	Pipeline Construction (155)			
24	Buildings (156)			
25	Boilers (157)			
26	Pumping Equipment (158)			
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)			
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)			
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)			

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Undivided Joint Interest Property

Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	18,242,755	1,175,374		(70,786)	19,347,343	2.83
19	Line Pipe (153)	69,322,028	4,316,081	(6,920)	(1,094,832)	72,536,357	2.50
20	Line Pipe Fittings (154)	16,302,524	1,033,065	(25,404)	(7,264,427)	10,045,758	2.26
21	Pipeline Construction (155)	144,639,771	15,545,738	(82,967)	(8,267,063)	151,835,479	2.91
22	Buildings (156)	5,003,625	518,411		(2,308,511)	3,213,525	1.79
23	Boilers (157)						
24	Pumping Equipment (158)	15,703,151	2,180,594		(2,567,804)	15,315,941	4.18
25	Machine Tools and Machinery (159)				(6)	(6)	
26	Other Station Equipment (160)	39,190,381	4,287,667		(9,186,543)	34,291,505	3.42
27	Oil Tanks (161)	52,919,775	628,459		(57,259,088)	(3,710,854)	0.80
28	Delivery Facilities (162)	14,110,527	285,220		(9,755,010)	4,640,737	1.13
29	Communication Systems (163)	1,891,192	40,040		(1,251,187)	680,045	2.12
30	Office Furniture and Equipment (164)	11,238,010	740,359		(3,694,181)	8,284,188	5.55
31	Vehicles and Other Work Equipment (165)	2,634,392	326,799	(85,193)	(1,569,003)	1,306,995	5.51
32	Other Property (166)	844,756	23,390		(692,589)	175,557	1.57
33	Asset Retirement Costs for Trunk Lines (167)	135,900	12,288			148,188	5.28
34	TOTAL (Lines 18 thru 33)	392,178,787	31,113,485	(200,484)	(104,981,030)	318,110,758	2.76
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)	297,178	16,165			313,344	3.71
38	Office Furniture and Equipment (184)	4,389,553	145,473		(658,222)	3,876,804	3.16
39	Vehicles and Other Work Equipment (185)	2,316,996	11,574	(34,578)	(109,129)	2,184,863	0.66
40	Other Property (186)	22,994,339	951,284	(157,806)	278	23,788,095	3.78
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (lines 35 thru 41)	29,998,066	1,124,496	(192,384)	(767,072)	30,163,106	3.52
43	GRAND TOTAL (Lines 17, 34, 42)	422,176,853	32,237,981	(392,868)	(105,748,102)	348,273,864	2.78

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Accrued Depreciation - Undivided Joint Interest Property

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline:

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c+ d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)						
22	Buildings (156)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)						

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Amortization Base and Reserve

- 1.) Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account 540, Depreciation and Amortization, and Account 541, Depreciation Expense for Asset Retirement Costs, of the accounting company.
- 2.) Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, Accrued Amortization -Carrier Property.
- 3.) The information requested for columns (b) thru (i) may be shown by projects or for totals only.
- 4.) If reporting by project, briefly describe in a footnote each project amounting to \$100,000 or more. Reference the kind of property reported; do not

Line No.	Items (a)	BASE 540 and 541 Balance at Beginning of Year (in dollars) (b)	BASE 540 and 541 Debits During Year (in dollars) (c)	BASE 540 and 541 Credits During Year (in dollars) (d)	BASE 540 and 541 Balance at End of Year (in dollars) (e)
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47	Total				

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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include location. Items less than \$100,000 may be combined in a single entry titled Minor Items, Each Less Than \$100,000
 5.) If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540 and/or 541, explain such differences in a footnote.
 6.) Explain in a footnote adjustments included in column (h) that affect operating expenses.

Line No.	RESERVE Balance at Beginning of Year (in dollars) (f)	RESERVE Credits During Year (in dollars) (g)	RESERVE Debits During Year (in dollars) (h)	RESERVE Balance at End of Year (in dollars) (i)
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Noncarrier Property

- 1.) Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1	Minor items, each less than \$1,000,000		3,132,075	
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46		Total	3,132,075	

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Other Deferred Charges

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated Minor Items, Each Less Than \$500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

Line No.	Description and Type of Items: Names of Debtor (or Class of Debtors), If Any (a)	Amount at End of Year (in dollars) (b)
1	NONE	
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50	Total	

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Payables to Affiliated Companies

1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.
 2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Enterprise Refined Products Company LLC	Intercompany billing for goods and services	5,862,805
2	Enterprise Products Operating LLC	Intercompany billing for goods and services	4,777,454
3	Enterprise Terminals & Storage LLC	Intercompany billing for goods and services	1,276,676
4	Enterprise Products Company	Intercompany billing for goods and services	1,178,321
5	TE Centennial Pipeline	Intercompany billing for goods and services	953,949
6	Minor accounts, each less than \$500,000	Intercompany billing for goods and services	413,370
7			
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49		Total	14,462,575

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Long-Term Debt

- 1.) Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.
- 2.) In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.
- 3.) In case obligations of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.
- 4.) If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

Line No.	Name and Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	TOTAL PAR VALUE In Treasury (d)	TOTAL PAR VALUE Sinking, Other Funds (e)	TOTAL PAR VALUE Pledged as Collateral (f)
	MORTGAGE BONDS					
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11	TOTAL for Mortgage Bonds					
	COLLATERAL TRUST BONDS					
12						
13						
14						
15						
16						
17	TOTAL for Collateral Trust Bonds					
	INCOME BONDS					
18						
19						
20						
21	TOTAL for Income Bonds					
	MISCELLANEOUS OBLIGATIONS					
22						
23						
24						
25						
26						
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29						
30	TOTAL for Miscellaneous Obligations					
	NONNEGOTIABLE DEBT TO AFFILIATED CO.					
31						
32						
33						
34						
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36						
37						
38						
39						
40	TOTAL for Nonnegotiable Debt to Affil. Co.					
41	GRAND TOTAL (Lines 11, 17, 21, 30 and 40)					

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Long-Term Debt (continued)

5.) Refer to the definitions of "nominally issued," "actually issued," etc.

6.) If interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

7.) In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

Line No.	TOTAL PAR VALUE Payable within 1 Yr. (Acc. 57) (g)	TOTAL PAR VALUE Payable After 1 Yr. (acc. 60) (h)	INTR. PROV. Rate Per Annum (in percent) (i)	INTR. PROV. Dates Due (j)	Amount of Interest Accrued During Year Charged to Income (in dollars) (k)	Amount of Int. Charged to Construction or Other Investment Account (in dollars) (l)	Amount of Interest Paid During Year (in dollars) (m)
1							
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Analysis of Federal Income and Other Taxes Deferred

- 1.) Listed in column (a) are the current and noncurrent deferred income tax accounts.
- 2.) Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between financial reporting and tax reporting bases of assets and liabilities. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions and post retirement benefits. Other items which cause such a difference should be listed under, Other, including State and other taxes deferred if computed separately. Minor items each less than \$100,000 may be combined in a single entry under Other.
- 3.) Report in column (c) for the current deferred tax category the net change in Account Nos. 19.5, Deferred Income Tax Assets and 59, Deferred Income Tax Liabilities and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, Accumulated Deferred Income Tax Assets and 64, Accumulated Deferred Income Tax Liabilities for the current year temporary differences.
- 4.) The total of net credits (debits) for the current year in column (c) should agree with the contra debits (credits) to Account No. 671, Provision for Deferred Taxes, and Account No. 696, Provision for Deferred Taxes-Extraordinary Items, for the current reporting year.
- 5.) Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carry-back. Explain the adjustments in the space at the end of this schedule.
- 6.) Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c), and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 19.5 or 59 and the total of column (e) for the noncurrent accumulated deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.

Line No.	Items Causing Temporary Differences (a)	Beginning of Year Balance (in dollars) (b)	Net Charge for the Current Year (in dollars) (c)	Adjustments (in dollars) (d)	End of Year Balance (b + c + d) (in dollars) (e)
	Current Deferred Taxes - Account Nos. 19-5 and 59				
1	Deferred Income Tax Assets/Liabilities:				
2	Reserve for Rate Refunds	152	(152)		
3	General Contingency Reserve	148	(127)		21
4	Deferred Revenue	542	(497)		45
5	Environmental Remediation	(1,415)	1,280		(135)
6	Other (Specify)				
7					
8					
9					
10	TOTALS	(573)	504		(69)
	Noncurrent Deferred Taxes - Account Nos. 45 and 64				
11	Accumulated Deferred Income Tax Assets/Liabilities:				
12					
13					
14					
15					
16	Other (Specify)				
17	LT Reserve for Environmental Remediation		135		135
18	Deferred Revenue	5,573	(4,639)		934
19					
20	TOTALS	5,573	(4,504)		1,069

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Capital Stock (Account 70)

1.) Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is available from the SEC 10-K Report form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2.) Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Capital Stock (Account 70)

- 3.) Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
- 4.) The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5.) State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6.) Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	OUTS. PER BAL. SHEET Shares (e)	OUTS. PER BAL. SHEET Amount (f)	HELD BY RESP. AS TREAS. STOCK Shares (g)	HELD BY RESP. AS TREAS. STOCK Amount (h)	HELD BY RESP. IN SINK AND OTH FUNDS Shares (i)	HELD BY RESP. IN SINK AND OTH. FUNDS Amount (j)
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Capital Stock Changes During the Year

1.) Give particulars (detail) of stock actually or nominally issued (either original issues or reissues) and of stocks reacquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), and (d) only.
 2.) In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipeline or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue, of securities was authorized for more than

Line No.	Class of Stock (a)	STOCKS ISS. DUR YR Date of Issue (Mo, Da, Yr) (b)	STOCKS ISS. DUR YR Purpose of the Issue, Authority, and Number and Date of Authorization (c)	STOCKS ISS. DUR YR Number of Shares (d)	STOCKS ISS. DUR YR Net Proceeds Received for Issue (Cash or its Equivalent) (in dollars) (e)
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Capital Stock Changes During the Year (continued)

one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.

3.) In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.

Line No.	STOCKS ISS. DUR YR Cash Value of Other Property Acquired or Services Received as Consideration for Issue (in dollars) (f)	STOCKS ISS. DUR YR Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (in dollars) (g)	STOCKS ISS. DUR YR Expense of Issuing Capital Stock (in dollars) (h)	STOCKS REACQ. DUR YR Number of Shares (i)	STOCKS REACQ. DUR YR Purchase Price (in dollars) (j)	Remarks (k)
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Additional Paid-in Capital

Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)
1	Balance at Beginning of Year		1,363,391,806
2	Additions During the Year (Describe):		
3			
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11	TOTAL Additions During the Year		
12	Deductions During the Year (Describe):		
13			
14	Distributions as a return of Capital	13	617,326,717
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23	TOTAL Deductions		617,326,717
24	Balance at End of Year (TOTAL Lines 1 and 11 less		746,065,089

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Operating Revenues

Report the respondent's pipeline operating revenues year to date, classified in accordance with the Uniform System of Accounts.

Line No.	Account (a)	Crude Oil Current Year to Date Quarter (b)	Products Current Year to Date Quarter (c)	Total Year to Date Quarter (b)+(c) (d)
1	(200) Gathering Revenues			
2	(210) Trunk Revenues		281,572,367	281,572,367
3	(220) Delivery Revenues		1,562,941	1,562,941
4	(230) Allowance Oil Revenues		10,771,771	10,771,771
5	(240) Storage and Demurrage Revenue		426,282	426,282
6	(250) Rental Revenue		7,324,700	7,324,700
7	(260) Incidental Revenue		3,984,828	3,984,828
8	TOTAL (lines 1 through 7)		305,642,889	305,642,889

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Operating Revenue Accounts (Account 600)

- 1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.
- 2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)			269,411,960	281,572,367	269,411,960	281,572,367
3	Delivery Revenues (220)			10,379,675	1,562,941	10,379,675	1,562,941
4	Allowance Oil Revenue (230)			15,070,883	10,771,771	15,070,883	10,771,771
5	Storage and Demurrage Revenue			1,438,492	426,282	1,438,492	426,282
6	Rental Revenue (250)			6,288,532	7,324,700	6,288,532	7,324,700
7	Incidental Revenue (260)			5,060,253	3,984,828	5,060,253	3,984,828
8	TOTAL			307,649,795	305,642,889	307,649,795	305,642,889

Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (in dollars b + d) (f)	Total Current Year (in dollars c + e) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)	259,638,475	265,763,455	9,773,485	15,808,912	269,411,960	281,572,367
3	Delivery Revenues (220)	10,379,675	1,562,941			10,379,675	1,562,941
4	TOTAL	270,018,150	267,326,396	9,773,485	15,808,912	279,791,635	283,135,308

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Operating Expense Accounts (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)				
2	Materials and Supplies (310)				
3	Outside Services (320)				
4	Operating Fuel and Power (330)				
5	Oil Losses and Shortages (340)				
6	Rentals (350)				
7	Other Expenses (390)				
8	TOTAL Operations and Maintenance Expenses				
	GENERAL				
9	Salaries and Wages (500)				
10	Materials and Supplies (510)				
11	Outside Services (520)				
12	Rentals (530)				
13	Depreciation and Amortization (540)				
14	Depreciation Expense for Asset Retirement Costs				
15	Employee Benefits (550)				
16	Insurance (560)				
17	Casualty and Other Losses (570)				
18	Pipeline Taxes (580)				
19	Other Expenses (590)				
20	Accretion Expense (591)				
21	Gains or losses on Asset Retirement Obligations				
22	TOTAL General Expenses				
23	GRAND TOTALS				

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
Enterprise TE Products Pipeline Company LLC		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of <u>2010/Q4</u>
Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODUCTS (in dollars) delivery Year to Date (g)	PRODUCTS (in dollars) Total Year to Date (f + g) (h)	Grand Total Year to Date (e + h) (i)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)	17,512,677	97,209	17,609,886	17,609,886
2	Materials and Supplies (310)	7,828,519	43,454	7,871,973	7,871,973
3	Outside Services (320)	47,276,257	262,419	47,538,676	47,538,676
4	Operating Fuel and Power (330)	24,407,557	135,481	24,543,038	24,543,038
5	Oil Losses and Shortages (340)	17,409,773	96,637	17,506,410	17,506,410
6	Rentals (350)	67,660,591	375,568	68,036,159	68,036,159
7	Other Expenses (390)	4,697,581	26,075	4,723,656	4,723,656
8	TOTAL Operations and Maintenance Expenses	186,792,955	1,036,843	187,829,798	187,829,798
	GENERAL				
9	Salaries and Wages (500)	9,061,445	50,298	9,111,743	9,111,743
10	Materials and Supplies (510)	43,747	243	43,990	43,990
11	Outside Services (520)	5,904,479	32,774	5,937,253	5,937,253
12	Rentals (530)	627,858	3,485	631,343	631,343
13	Depreciation and Amortization (540)	32,537,605	180,608	32,718,213	32,718,213
14	Depreciation Expense for Asset Retirement Costs	12,220	68	12,288	12,288
15	Employee Benefits (550)	6,677,236	37,064	6,714,300	6,714,300
16	Insurance (560)	3,967,783	22,024	3,989,807	3,989,807
17	Casualty and Other Losses (570)				
18	Pipeline Taxes (580)	6,492,412	36,038	6,528,450	6,528,450
19	Other Expenses (590)	10,081,037	55,957	10,136,994	10,136,994
20	Accretion Expense (591)	109,490	608	110,098	110,098
21	Gains or losses on Asset Retirement Obligations				
22	TOTAL General Expenses	75,515,312	419,167	75,934,479	75,934,479
23	GRAND TOTALS	262,308,267	1,456,010	263,764,277	263,764,277

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Pipeline Taxes (Other than Income Taxes)

- 1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.
2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.

A. STATE, LOCAL, AND OTHER TAXES

Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mexico	0
2	Alaska	0	32	New York	308,035
3	Arizona	0	33	North Carolina	0
4	Arkansas	609,246	34	North Dakota	0
5	California	0	35	Ohio	17,051
6	Colorado	0	36	Oklahoma	0
7	Connecticut	0	37	Oregon	0
8	Delaware	0	38	Pennsylvania	26,299
9	Florida	0	39	Rhode Island	0
10	Georgia	0	40	South Carolina	0
11	Hawaii	0	41	South Dakota	0
12	Idaho	0	42	Tennessee	69,880
13	Illinois	70,311	43	Texas	2,151,707
14	Indiana	1,079,367	44	Utah	0
15	Iowa	0	45	Vermont	0
16	Kansas	0	46	Virginia	0
17	Kentucky	163,923	47	Washington	0
18	Louisiana	292,210	48	West Virginia	35,105
19	Maine	0	49	Wisconsin	0
20	Maryland	0	50	Wyoming	0
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0	52	Other (Specify):	0
23	Minnesota	0	53		0
24	Mississippi	0	54		0
25	Missouri	157,170	55		0
26	Montana	0	56		0
27	Nebraska	0	57		0
28	Nevada	0	58		0
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	4,980,304
30	New Jersey	0			0

B. U.S. GOVERNMENT TAXES

Line No.	Kind of Tax (a)	Amount (in dollars) (b)
61	Old-Age Retirement	1,548,146
62	Unemployment Insurance	0
63	Other U.S. Taxes (Specify, Except Income Taxes)	0
64		0
65		0
66		0
67		0
68		0
69		0
70	TOTAL - U.S. Government Taxes	1,548,146
71	GRAND Total (Account No. 580)	6,528,450

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Income From Noncarrier Property

1.) State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U.S. of A.
 2.) If the income relates to only a part of the year, give particulars (details) in a footnote.

Line No.	General Description of Property (a)	Total Revenues (in dollars) (b)	Total Expenses (in dollars) (c)
1	Storage, Shuttle, and Outloading Facilities	18,290,307	
2	NonCarrier Depreciation Expense		365,316
3	Direct Operating Expense		622,231
4	Allocated Operating Expense		1,035,754
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50	Total	18,290,307	2,023,301

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Interest and Dividend Income

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	Inc from Securities Invest in Affil Co (From Sched 202-203)		
2	Income from Other Securities Investments	19	
3	Income from Temporary Cash Investments		
4	Other Credits (Specify)		
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50	Total	19	

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Miscellaneous Items in Income and Retained Income Accounts for the Year

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)
 2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
1	640	Profit on sale of Long Term Inventory to		
2		Enterprise Products Operating LLC		6,091,317
3				
4	640	Minor items, each less than \$250,000		148,935
5				
6		Total Account 640		6,240,252
7				
8	660	Minor items, each less than \$250,000	1,264	
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Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Payments for Services Rendered by Other than Employees

- 1.) Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the some of \$100,000 or more.
- 2.) Include among others, payments, directly or indirectly, for legal, medical engineering, advertising, valuation, accounting statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.
- 3.) Exclude: Rent of buildings or other property; taxes payable to Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.
- 4.) If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.
- 5.) If any doubt exists in the mind of the reporting officers as to the reportability of any type of payment, requests should be made for a ruling before filing this report.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (in dollars) (c)
1	Fulbright & Jaworski LLP	Legal	574,258
2	Prescott Legal Service	Legal	276,884
3	Rose Law Firm	Legal	233,971
4	Steptoe & Johnson LLP	Legal	139,816
5			
6		All other payments for services not rendered by	
7		employees are considered to be connected with	
8		the routine operations, maintenance, or	
9		construction of the system. Respondent reimburses	
10		EPOLLC for the allocated costs of	
11		Enterprise Products Company employees who perform	
12		operating, management and other administrative	
13		functions for the Company.	
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40		Total	1,224,929

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Statistics of Operations

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
PRODUCTS (State of Origin and				
16	Texas - 29111 Gasoline	29,233,333		56,075,062
17	Louisiana - 29111 Gasoline			5,545,890
18	Arkansas - 29111 Gasoline			9,653,768
19	Indiana - 29111 Gasoline			234,693
20	Ohio - 29111 Gasoline	4,363,119		60,286
21	West Virginia - 29111 Gasoline			
22	New York - 29111 Gasoline			
23	29111 - Gasoline			
24				
25				
26				
27				
28				
29				
30				
31	TOTAL	33,596,452		71,569,699

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Statistics of Operations (continued)

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
PRODUCTS (State of Origin and				
16	Texas - 29112 Kerosene	6,577,297		19,052,772
17	Louisiana - 29112 Kerosene			1,470,117
18	Arkansas - 29112 Kerosene			
19	Indiana - 29112 Kerosene			212,008
20	Ohio - 29112 Kerosene	23,034		
21	West Virginia - 29112 Kerosene			
22	New York - 29112 Kerosene			
23	29112 Kerosene			
24				
25				
26				
27				
28				
29				
30				
31	TOTAL	6,600,331		20,734,897

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Statistics of Operations (continued)

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
PRODUCTS (State of Origin and				
16	Texas - 29113 Distillate	18,746,737		30,094,559
17	Louisiana - 29113 Distillate			2,173,584
18	Arkansas - 29113 Distillate			8,026,256
19	Indiana - 29113 Distillate			522,402
20	Ohio - 29113 Distillate	757,127		
21	West Virginia-29113 Distillate			
22	New York - 29113 Distillate			
23	29113 Distillate			
24				
25				
26				
27				
28				
29				
30				
31	TOTAL	19,503,864		40,818,801

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Statistics of Operations (continued)

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
PRODUCTS (State of Origin and				
16	Texas - 29119 LPG			34,486,506
17	Louisiana - 29119 LPG			119,760
18	Arkansas - 29119 LPG			
19	Indiana - 29119 LPG			726,427
20	Ohio - 29119 LPG	1,487,039		1,327,579
21	West Virginia - 29119 LPG			1,197,139
22	New York - 29119 LPG			
23	29119 LPG			
24				
25				
26				
27				
28				
29				
30				
31	TOTAL	1,487,039		37,857,411
	GRAND TOTAL	61,187,686		170,980,808

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) Crude Oil

(2) Products 96,259,389,159

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Statistics of Operations

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	85,308,395				
17	5,545,890				
18	9,653,768				
19	234,693				
20	4,423,405				
21					
22					
23		11,094,747		95,217,773	106,312,520
24					
25					
26					
27					
28					
29					
30					
31	105,166,151	11,094,747		95,217,773	106,312,520

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Statistics of Operations (continued)

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	25,630,069				
17	1,470,117				
18					
19	212,008				
20	23,034				
21					
22					
23		784,835		34,674,446	35,459,281
24					
25					
26					
27					
28					
29					
30					
31	27,335,228	784,835		34,674,446	35,459,281

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Statistics of Operations (continued)

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	48,841,296				
17	2,173,584				
18	8,028,256				
19	522,402				
20	757,127				
21					
22					
23		11,595,095		43,211,830	54,806,925
24					
25					
26					
27					
28					
29					
30					
31	60,322,665	11,595,095		43,211,830	54,806,925

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Statistics of Operations (continued)

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	34,486,506				
17	119,760				
18					
19	726,427				
20	2,814,618				
21	1,197,139				
22					
23		269,131		37,131,519	37,400,650
24					
25					
26					
27					
28					
29					
30					
31	39,344,450	269,131		37,131,519	37,400,650
	232,168,494	23,743,808		210,235,568	233,979,376

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil

(2) Products

233,979,376

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2010/Q4</u>
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Miles of Pipeline Operated at end of Year (continued)

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
(A) OWNED AND OPERATED BY RESPONDENT								
1	62	20	0	0	0	0	0	0
2	250	20	0	0	0	0	0	0
3	142	20	0	0	0	0	0	0
4	225	20	0	0	0	0	0	0
5	214	20	0	0	0	0	0	0
6	95	20	0	0	0	0	0	0
7	62	16	0	0	0	0	0	0
8	250	16	0	0	0	0	0	0
9	142	16	0	0	0	0	0	0
10	225	16	0	0	0	0	0	0
11	214	16	0	0	0	0	0	0
12	113	14	0	0	0	0	0	0
13	133	14	0	0	0	0	0	0
14	586	14	0	0	0	0	0	0
15	234	14	0	0	0	0	0	0
16	35	10	0	0	0	0	0	0
17	312	10	0	0	0	0	0	0
18	681	10	0	0	0	0	0	0
19	386	8	0	0	0	0	0	0
20	59	6	0	0	0	0	0	0
21	256	6	0	0	0	0	0	0
40	4,676	0	0	0	0	0	0	0
(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT								
40	0	0	0	0	0	0	0	0
(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS								
40	0	0	0	0	0	0	0	0
(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT								
40	0	0	0	0	0	0	0	0
	4,676							

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q4
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Annual Cost of Service Based Analysis Schedule

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value of the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	231,526,295	190,950,000
2	Depreciation Expense	29,610,000	32,885,000
3	AFUDC Depreciation	1,229,000	1,176,000
4	Amortization of Deferred Earnings	8,234,000	7,932,000
5	Rate Base	773,356,000	886,920,000
6	Rate of Return % (10.25% - 10.25)	7.42	8.04
7	Return on Rate Base	57,383,015	71,308,368
8	Income Tax Allowance	20,781,000	25,687,000
9	Total Cost of Service	348,763,310	329,938,368
10	Total Interstate Operating Revenues	267,326,396	270,018,000
11	Throughput in Barrels	205,822,664	161,151,884
12	Throughput in Barrel-Miles	95,259,136,885	101,710,406,571

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2010/Q4
FOOTNOTE DATA			

Schedule Page: 700 Line No.: 9 Column: b

This line has been completed for reporting purposes only. The company reserves the right to supplement this information or to recognize alternative methodologies.

Schedule Page: 700 Line No.: 9 Column: c

This line has been completed for reporting purposes only. The company reserves the right to supplement this information or to recognize alternative methodologies.

Schedule Page: 700 Line No.: 11 Column: b

Reconciliation to page 601 line 33b:
 Intrastate barrels - 28,156,712
 Interstate barrels - 205,822,664
 Total barrels 233,979,376

Schedule Page: 700 Line No.: 12 Column: b

Reconciliation to page 600 line 33a:
 Intrastate barrel miles - 1,000,252,274
 Interstate barrel miles - 95,259,136,885
 Total barrel miles 96,259,389,159

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