



OFFICIAL FILE ILLINOIS COMMERCE COMMISSION

ORIGINAL

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Jennifer S. Moore
Senior Attorney

March 18, 2010

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Via Overnight Delivery

Re: MidAmerican Energy Company
Annual Energy Efficiency Reconciliation Report
Docket No. 08-0107/108 (Consol.)

ILLINOIS
COMMERCE COMMISSION
2010 MAR 19 A 11:23
CHIEF CLERK'S OFFICE

Dear Ms. Rolando:

Enclosed for filing please find the original and copy of MidAmerican Energy Company's (MidAmerican) Annual Energy Efficiency Reconciliation Report. Included with the report are Exhibit 1, Illinois Electric Reconciliation, Exhibit 2, Illinois Gas Reconciliation, Exhibit 3, the September 17, 2009, revised electric residential energy efficiency cost recovery (EECR) rates, and Exhibit 4, the September 17, 2009, revised Gas EECR rates. The Report also includes the Verification of Fredrick A. Leuthauser.

In addition to filing its report, MidAmerican is also filing, under separate cover, its revised Energy Efficiency Cost Recovery Rider Information Tariff Sheets for natural gas and electric to become effective beginning April, 2010.

Please date-stamp and return one copy for our files in the enclosed envelope. If there are any questions, please contact the undersigned.

Sincerely,

Enclosure
cc: Service List

MidAmerican Energy Company
Illinois Energy Efficiency Electric Reconciliation
2009 Expenditures

Line No.	Item	Total Budgeted	Total Actual	Variance
	(a)	(b)	(c)	(d)
		(1)		(c) - (b)
Residential				
1	Residential New Construction	\$ 17,519	\$ 21,017	\$ 3,498
2	Residential Low-Income	33,639	28,698	(4,941)
3	Residential Audit	368,063	403,967	35,904
4	Residential Equipment	380,369	434,334	53,965
5	Residential Load Management	357,132	369,675	12,543
6	Total Residential Costs	<u>\$ 1,156,722</u>	<u>\$ 1,257,690</u>	<u>\$ 100,968</u>
7	Less: Embedded Costs (2)	<u>\$ 3,427</u>	<u>\$ 3,427</u>	
8	Costs eligible for recovery	<u>\$ 1,153,295</u>	<u>\$ 1,254,263</u>	
Nonresidential				
9	Nonresidential Equipment	\$ 244,000	\$ 175,404	\$ (68,596)
10	Nonresidential Custom	65,000	35,094	(29,906)
11	Small Commercial Audit	43,000	192,464	149,464
12	Nonresidential Energy Analysis	105,000	340,737	235,737
13	Commercial New Construction	179,000	71,714	(107,286)
14	Nonresidential Load Management	925,000	310,582	(614,418)
15	Total Nonresidential Costs	<u>\$ 1,561,000</u>	<u>\$ 1,125,993</u>	<u>\$ (435,007)</u>
16	Less: Embedded Costs (3)	<u>\$ 166,617</u>	<u>\$ 166,617</u>	
17	Costs eligible for recovery	<u>\$ 1,394,383</u>	<u>\$ 959,376</u>	
18	Total Plan Costs eligible for recovery	<u>\$ 2,547,678</u>	<u>\$ 2,213,639</u>	<u>\$ (334,039)</u>

(1) Residential budget was updated October 2009, Docket No. 08-0107/108 (Consol.)

Nonresidential budget - see Table 2 from original plan filing Docket No. 08-0107/108 (Consol.)

(2) Residential Audit - Factor E

(3) Small Commercial Audit - Factor E

Note: Lines 8 and 17 Column (c) are carried forward to Column (c) of Exhibit 2, Page 3 of 3

MidAmerican Energy Company
Illinois Energy Efficiency Electric Reconciliation
2009 Cost Recoveries

Line No.	Month	Residential	Nonresidential	Total
	(a)	(b)	(c)	(d)
1	Jan-09	\$ (112,262)	\$ (102,318)	\$ (214,581)
2	Feb-09	(86,353)	(95,860)	(182,213)
3	Mar-09	(86,290)	(120,123)	(206,414)
4	Apr-09	(67,911)	(73,704)	(141,615)
5	May-09	(53,550)	(47,268)	(100,818)
6	Jun-09	(72,940)	(62,314)	(135,253)
7	Jul-09	(95,966)	(67,535)	(163,501)
8	Aug-09	(83,408)	(71,873)	(155,281)
9	Sep-09	(81,622)	(67,549)	(149,171)
10	Oct-09	(82,080)	(50,564)	(132,644)
11	Nov-09	(73,606)	(62,425)	(136,031)
12	Dec-09	(110,780)	(62,471)	(173,251)
13	2009 Total	<u>\$ (1,006,768)</u>	<u>\$ (884,004)</u>	<u>\$ (1,890,773)</u>
14	Jan-10	\$ (24,884)	-	\$ (24,884)
15	Feb-10	(20,159)	-	(20,159)
16	Mar-10	(20,343)	-	(20,343)
17	2010 Total	<u>\$ (65,386)</u>	<u>\$ -</u>	<u>\$ (65,386)</u>

Notes:

- Line 13 Columns (b) and (c) are carried forward to Column (d) of Exhibit 2, Page 3 of 3
- Lines 14 and 15 are actual recoveries from ONLY the portion of the factor attributable to the updated 2009 residential budget (factor added October 2009 - March 2010)
- Line 16 is estimated recoveries from ONLY the portion of the factor attributable to the updated 2009 residential budget (factor added October 2009 - March 2010)
- Line 17 Columns (b) and (c) are carried forward to Column (f) of Exhibit 2, Page 3 of 3

MidAmerican Energy Company
Illinois Energy Efficiency Electric Reconciliation
Calculation of Electric EECR Factors

Line No.	Revenue Class	Projected April-Dec 2010 Sales (kWh) (a)	2008	2009 Actual Expenditures (c)	2009 Actual Cost Recoveries (d)	2009	2010 Recoveries for Updated 2009 Budget (f)	Total	Reconciliation Factor (h)	Current Factor (i)	Updated Budget Factor (j)	Apr 2010-Dec 2010 Factor (k)
			Reconciliation (Over)/Under Recovery (b)		(Over)/Under Recovery not including 2010 recoveries (e)	(Over)/Under Recovery (g)		(g)/(a)				
1	Residential	476,252,152	\$ (62,625)	\$ 1,254,263	\$ (1,006,768)	\$ 184,870	\$ (65,386)	\$ 119,484	\$ 0.00025	\$ 0.00224	\$ 0.00037	\$ 0.00212
2	Nonresidential	951,919,796	\$ (492,611)	\$ 959,376	\$ (884,004)	\$ (417,239)	\$ -	\$ (417,239)	\$ (0.00044)	\$ 0.00144	\$ -	\$ 0.00100
3	Total		<u>\$ (555,236)</u>	<u>\$ 2,213,639</u>	<u>\$ (1,890,773)</u>	<u>\$ (232,370)</u>	<u>\$ (65,386)</u>	<u>\$ (297,755)</u>				

Notes:

Column (b) is from the March 20, 2009 reconciliation filing, Docket No. 08-0107/108 (Consol.)

Column (c) is from lines 8 and 17 of Exhibit 2, Page 1 of 3

Column (d) is from line 13 of Exhibit 2, Page 2 of 3

Column (f) is from line 17 of Exhibit 2, Page 2 of 3

Column (j) is the factor that was added October 2009 - March 2010 for the updated 2009 residential budget. To calculate what the current 2010 factor would have been without updated 2009 budgets, it is subtracted from the current factor. The result is added to the reconciliation factor to determine the Apr-Dec 2010 factor.

MidAmerican Energy Company
Illinois Energy Efficiency Gas Reconciliation
2009 Expenditures

Line No.	Item (a)	Total Budgeted (b) (1)	Total Actual (c)	Variance (d) (c) - (b)
Residential				
1	Residential New Construction	\$ 32,013	\$ 24,886	\$ (7,127)
2	Residential Low-Income	138,071	119,371	(18,700)
3	Residential Audit	1,048,996	1,153,522	104,526
4	Residential Equipment	378,780	410,686	31,906
5	Total Residential Costs	<u>\$ 1,597,860</u>	<u>\$ 1,708,464</u>	<u>\$ 110,604</u>
6	Less: Embedded Costs (2)	<u>\$ 7,995</u>	<u>\$ 7,995</u>	
7	Costs eligible for recovery	<u>\$ 1,589,865</u>	<u>\$ 1,700,469</u>	
Nonresidential				
8	Nonresidential Equipment	\$ 37,000	\$ 31,193	\$ (5,807)
9	Nonresidential Custom	88,000	163,479	75,479
10	Small Commercial Audit	77,000	85,773	8,773
11	Nonresidential Energy Analysis	17,000	92,191	75,191
12	Commercial New Construction	28,000	16,805	(11,195)
13	Total Nonresidential Costs	<u>\$ 247,000</u>	<u>\$ 389,441</u>	<u>\$ 142,441</u>
14	Less: Embedded Costs (3)	<u>\$ 116</u>	<u>\$ 116</u>	
15	Costs eligible for recovery	<u>\$ 246,884</u>	<u>\$ 389,325</u>	
16	Total Plan Costs eligible for recovery	<u>\$ 1,836,749</u>	<u>\$ 2,089,794</u>	<u>\$ 253,045</u>

(1) Residential budget was updated October 2009, Docket No. 08-0107/108 (Consol.)

Nonresidential budget - see Table 2 from original plan filing Docket No. 08-0107/108 (Consol.)

(2) Residential Audit - Factor E

(3) Small Commercial Audit - Factor E

Note: Lines 7 and 15 Column (c) are carried forward to Column (c) of Exhibit 2, Page 3 of 3

MidAmerican Energy Company
Illinois Energy Efficiency Gas Reconciliation
2009 Cost Recoveries

Line No.	Month	Residential	Nonresidential	Total
	(a)	(b)	(c)	(d)
1	Jan-09	\$ (262,358)	\$ (50,652)	\$ (313,009)
2	Feb-09	(206,672)	(40,757)	(247,428)
3	Mar-09	(171,525)	(33,454)	(204,979)
4	Apr-09	(146,978)	(22,948)	(169,927)
5	May-09	(62,278)	(12,158)	(74,436)
6	Jun-09	(41,104)	(8,642)	(49,746)
7	Jul-09	(31,747)	(7,891)	(39,638)
8	Aug-09	(27,255)	(6,628)	(33,883)
9	Sep-09	(33,318)	(8,042)	(41,360)
10	Oct-09	(107,096)	(9,375)	(116,472)
11	Nov-09	(138,567)	(12,904)	(151,471)
12	Dec-09	(309,666)	(20,765)	(330,431)
13	2009 Total	<u>\$ (1,538,564)</u>	<u>\$ (234,216)</u>	<u>\$ (1,772,780)</u>
14	Jan-10	\$ (168,435)	-	\$ (168,435)
15	Feb-10	(140,711)	-	(140,711)
16	Mar-10	(95,101)	-	(95,101)
17	2010 Total	<u>\$ (404,247)</u>	<u>\$ -</u>	<u>\$ (404,247)</u>

Notes:

- Line 13 Columns (b) and (c) are carried forward to Column (d) of Exhibit 2, Page 3 of 3
- Lines 14 and 15 are actual recoveries from ONLY the portion of the factor attributable to the updated 2009 residential budget (factor added October 2009 - March 2010)
- Line 16 is estimated recoveries from ONLY the portion of the factor attributable to the updated 2009 residential budget (factor added October 2009 - March 2010)
- Line 17 Columns (b) and (c) are carried forward to Column (f) of Exhibit 2, Page 3 of 3

MidAmerican Energy Company
Illinois Energy Efficiency Gas Reconciliation
Calculation of Gas EECR Factors

Line No.	Revenue Class	Projected April-Dec 2010 Sales (therms) (a)	2008	2009 Actual Expenditures (c)	2009 Actual Cost Recoveries (d)	2009	2010 Recoveries for Updated 2009 Budget (f)	Total (Over)/Under Recovery (g)	Reconciliation Factor (h)	Current Factor (i)	Updated Budget Factor (j)	Apr 2010-Dec 2010 Factor (k)
			(Over)/Under Recovery (b)			(Over)/Under Recovery not including 2010 recoveries (e)						
1	Residential	28,725,796	\$ 224,072	\$ 1,700,469	\$ (1,538,564)	\$ 385,977	\$ (404,247)	\$ (18,270)	\$ (0.00064)	\$ 0.04393	\$ 0.01437	\$ 0.02892
2	Nonresidential	33,683,764	\$ (26,804)	\$ 389,325	\$ (234,216)	\$ 128,305	\$ -	\$ 128,305	\$ 0.00381	\$ 0.00844	\$ -	\$ 0.01225
3	Total		<u>\$ 197,268</u>	<u>\$ 2,089,794</u>	<u>\$ (1,772,780)</u>	<u>\$ 514,282</u>	<u>\$ (404,247)</u>	<u>\$ 110,035</u>				

Notes:

Column (b) is from the March 20, 2009 reconciliation filing, Docket No. 08-0107/108 (Consol.)

Column (c) is from lines 7 and 15 of Exhibit 2, Page 1 of 3

Column (d) is from line 13 of Exhibit 2, Page 2 of 3

Column (f) is from line 17 of Exhibit 2, Page 2 of 3

Column (j) is the factor that was added October 2009 - March 2010 for the updated 2009 residential budget. To calculate what the current 2010 factor would have been without updated 2009 budgets, it is subtracted from the current factor. The result is added to the reconciliation factor to determine the Apr-Dec 2010 factor.



MidAmerican Energy Company
One RiverCenter Place
106 East Second Street
P.O. Box 4350
Davenport, Iowa 52808-4350

September 17, 2009

Ms. Elizabeth Rolando, Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

Re: MidAmerican Energy Company - Electric
Docket No. 08-0107/108 (Consol.)

Dear Ms. Rolando:

The accompanying revised electric tariff sheet issued by MidAmerican Energy Company ("MidAmerican") is transmitted to you for filing:

MidAmerican Energy Company
Ill. C. C. No. 1

4th Revised Information Sheet
Supplemental to Sheet No. 17

Canceling 3rd Information Sheet
Supplemental to Sheet No. 17

MidAmerican requests this filing become effective September 30, 2009.

Also enclosed:

Exhibit 1: Calculation of the electric EECR rates

Exhibit 2: 2009 Sales Forecast

This filing revises MidAmerican's electric residential energy efficiency cost recovery ("EECR") rates in accordance with Rider No. 2, Energy Efficiency Cost Recovery Adjustment (Sheet Nos. 17-17.50) as approved by the Illinois Commerce Commission in Docket No. 08-0107/108 (Consol.). The new rates will be effective with the October billings and are based on modified budgets and forecasted sales for 2009. The forecasted sales for 2009 have remained unchanged from the March 20, 2009 filing. These rates are subject to revision following the annual March reconciliation.

MidAmerican is experiencing increased participation in its electric residential programs and has adjusted its budgets accordingly to ensure program stability. MidAmerican believes the increased participation in its energy efficiency programs is directly related to the federal tax credits for energy efficiency. At the time of its initial filing in 2008, the federal government was

Ms. Elizabeth Rolando
September 17, 2009
Page 2

not offering federal tax credits for energy efficiency measures. As a result of the federal tax credits, MidAmerican has experienced a dramatic increase in customers taking advantage of energy efficiency programs particularly the Residential Energy Audit program. Consequently, customers are also taking advantage of the insulation rebates for adding insulation to homes. In addition to the rebates offered by MidAmerican, the customer may also receive a federal tax credit for the insulation. The increased participation has surpassed the participation goals for 2009 and as a result, MidAmerican has adjusted its electric residential programs to take advantage of increased customer interest and continue program operation.

In order to mitigate the effect of incorporating the 2009 modified budget expenditures on customer bills, MidAmerican proposes to extend recovery of those amounts over a six-month period from October 2009 through March 2010 instead of over the three months remaining in 2009. Additionally, MidAmerican proposes to include estimates of the additional recoveries resulting from collection of these modified budget amounts for January-March of 2010 in the calculation of its 2009 reconciliation factor. This would ensure that extending the recovery of these 2009 costs into 2010 would not artificially inflate the reconciliation factor.

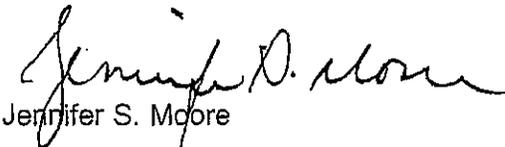
As MidAmerican indicated in its initial filing, it will manage total budgets rather than individual program budgets and continue program operation, even if program spending in a given year exceeds the estimates provided in the initial filing. (See MidAmerican Exhibit 3.0, Direct Testimony of Fredrick A. Leuthauser, page 11, lines 245-247). This filing reflects MidAmerican's efforts to continue program operation and ensure that MidAmerican customers can continue to take advantage of the energy efficiency programs as well as the federal tax credits for energy efficiency.

MidAmerican has also made a companion filing to this filing reflecting changes to its gas energy efficiency programs and factor. It should be noted that the majority of costs and savings related to the Residential Energy Audit program and insulation rebates are allocated to natural gas and therefore the majority of the increase is reflected in the natural gas factor.

If you have any questions concerning this filing, please contact me at (563) 333-8006.

Enclosed are an original and three copies of this filing. Please file stamp one copy "received" and return it in the enclosed postage-paid envelope.

Sincerely,



Jennifer S. Moore

Enclosures

MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Electric Service in Illinois

III C. C. No. 1
4th Revised Information Sheet
Canceling 3rd Revised Information Sheet
Supplemental to Sheet No. 17

* The adjustment of electric energy or usage charges under the provisions of Rider No. 2, Energy Efficiency Cost Recovery Adjustment, to be effective with bills rendered beginning October 2009, shall be as follows:

	<u>Residential</u> ¹	<u>Non-Residential</u> ²
*	\$ 0.00186/kWh	\$ 0.00057/kWh

¹Rates 9, 10, 11, 51, and R

²Rates 22, 42, 41, 53, 45, Rider No. 3,
SSE, SSD, STE, STD, P, and SS

Issued: September 17, 2009
Pursuant to Docket No. 08-0107/108 (Consol.)
Dated May 21, 2008
Asterisk (*) indicates change.

Effective: September 30, 2009
Issued by: Naomi G. Czachura
Vice President

MidAmerican Energy Company
 Updated Budgets Through Year-End 2009

Illinois Residential Gas

Line No.	Program	Total Initial Budget	Total Updated Budget	Variance
	(a)	(b) (1)	(c)	(d) (c) - (b)
1	Residential New Construction	\$ 158,000	\$ 32,013	\$ (125,987)
2	Residential Low-Income	115,000	138,071	23,071
3	Residential Audit	381,000	1,048,996	667,996
4	Residential Equipment	370,000	378,780	8,780
5	Total Residential Gas Costs	1,024,000	1,597,860	573,860

Illinois Residential Electric

Line No.	Program	Total Initial Budget	Total Updated Budget	Variance
	(a)	(b) (1)	(c)	(d) (c) - (b)
6	Residential New Construction	\$ 90,000	\$ 17,519	\$ (72,481)
7	Residential Low-Income	56,000	33,639	(22,361)
8	Residential Audit	177,000	368,063	191,063
9	Residential Equipment	293,000	380,369	87,369
10	Residential Load Management	424,000	357,132	(66,868)
11	Total Residential Electric Costs	1,040,000	1,156,722	116,722

(1) See Table 2 from Docket No. 08-0107/108 (Consol.)

Exhibit 1
Page 2 of 2

MidAmerican Energy Company
Updated Budget Factors Through Year-End 2009
Residential Gas and Residential Electric ONLY

Customer Class	2009 Initial Budget	2009 Updated Budget	Budget Increase	Projected Oct 2009-Mar 2010 Sales (therms or kWh)	Updated Budget Factor	Current Factor	Oct 2009-Mar 2010 EECR Factor
(a)	(b)	(c)	(d) (c) - (b)	(e)	(f) (d)/(e)	(g)	(h) (f)+(g)
IL Residential Gas	\$ 1,024,000	\$ 1,597,860	\$ 573,860	39,940,682	\$ 0.01437	\$ 0.02852	\$ 0.04289
IL Residential Electric	\$ 1,040,000	\$ 1,156,722	\$ 116,722	314,949,404	\$ 0.00037	\$ 0.00149	\$ 0.00186

Note: Column (b) is from Column (b) lines 5 and 11 of Exhibit 1, Page 1 of 2
Column (c) is from Column (c) lines 5 and 11 of Exhibit 1, Page 1 of 2