ICC Docket No. 12- 0321
ComEd Ex. 10.9

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY

EMBEDDED COST OF SERVICE STUDY
Pro Forma Test-Year Ended December 2011

Part 285.5110 Schedule E-6

Schedule 1a

FUNCTIONALIZATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	80,375		80,375	INTANG-ORG	8,271	0	177	4,942
6	Franchises and Consents	302	0		0	NONE	0	0	0	0
7	Miscellaneous Intangible Plant	303	436,950,429		436,950,429	INTANG-OTHR	51,605,593	3,769,134	674,560	18,850,875
8	Subtotal - INTANGIBLE PLANT	301-303	437,030,804		437,030,804		51,613,864	3,769,134	674,737	18,855,818
9										
10	B. TRANSMISSION PLANT	350-359	3,297,198,492		3,297,198,492	TRANS&NON	3,297,198,492	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	65,578,744		65,578,744	D-LAND&EAS	0	0	406,634	11,353,799
15	Structures and Improvements	361	405,728,333		405,728,333	D-STRUCT	0	0	2,117,284	352,718,493
16	Station Equipment	362	2,254,921,532		2,254,921,532	D-STA EQ 362	0	0	65,836,607	1,544,651,649
17	Poles, Towers and Fixtures	364	1,358,118,601		1,358,118,601	D-POLES	0	0	0	0
18	Overhead Conductors and Devices	365	1,917,082,453		1,917,082,453	D-OVERHEAD	0	0	0	0
19	Underground Conduit	366	757,384,954		757,384,954	D-CONDUIT	0	0	0	0
20	Underground Conductors and Devices	367	4,139,570,777		4,139,570,777	D-COND&DEV	0	0	0	0
21	Line Transformers	368	1,108,264,488		1,108,264,488	D-TRANSF	0	0	0	0
22	Services	369	1,056,282,687		1,056,282,687	D-SERVICES	0	0	0	0
23	Meters	370	395,261,273	0	395,261,273	D-METERS	0	0	0	0
24	Installations on Customer Premises	371&372	49,979,173	(3,269,000)	46,710,173	D-INST CUST	0	0	0	0
25	Street Lighting and Signals	373	108,164,265		108,164,265	D-FIXT	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	7,532,018	(7,532,018)	0	NONE	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	13,623,869,298	(10,801,018)	13,613,068,280		0	0	68,360,525	1,908,723,941
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	8,631,709		8,631,709	GP-389	1,510,549	0	24,635	688,444
32	Structures and Improvements	390	257,500,747		257,500,747	GP-390	45,062,631	0	734,919	20,537,619
33	Leasehold Improvements		29,810,119		29,810,119	GP-390-L	4,486,423	0	67,978	1,899,663
34	Office Furniture and Equipment	391	87,890,515		87,890,515	GP-391	9,043,934	0	193,399	5,404,625
35	Transportation Equipment	392	220,380,269		220,380,269	GP-392	18,291,562	0	753,318	21,051,797
36	Stores Equipment	393	4,168,964		4,168,964	GP-393	428,986	0	9,174	256,361
37	Tools, Shop and Garage Equipment	394	142,827,942		142,827,942	GP-394	27,837,166	0	473,577	13,234,312
38	Laboratory Equipment	395	7,709,555		7,709,555	GP-395	1,502,592	0	25,563	714,361
39	Power Operated Equipment	396	6,889,971		6,889,971	GP-396	1,342,855	0	22,845	638,419
40	Communication Equipment	397	658,918,968		658,918,968	GP-397	324,781,159	0	1,376,110	38,455,989
41	Miscellaneous Equipment	398	1,768,660		1,768,660	GP-398	181,995	0	3,892	108,760
42	Other Intangible Equipment	399	0		0	NONE	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	821,668	(821,668)	0	NONE	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	1,427,319,087	(821,668)	1,426,497,419		434,469,853	0	3,685,409	102,990,348
45										
46	TOTAL PLANT IN SERVICE	101	18,785,417,681	(11,622,686)	18,773,794,995		3,783,282,209	3,769,134	72,720,671	2,030,570,107
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	1,796	664	999	22,238	3,015	0	36	2,144
6	Franchises and Consents	302	0	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	6,851,699	2,534,242	3,811,581	84,816,670	11,500,586	0	137,140	8,177,703
8	Subtotal - INTANGIBLE PLANT	301-303	6,853,496	2,534,906	3,812,580	84,838,907	11,503,602	0	137,176	8,179,847
9										
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	2,102,780	1,830,624	2,753,317	47,131,590	0	0	0	0
15	Structures and Improvements	361	0	0	0	21,444,813	0	0	100,168	29,347,575
16	Station Equipment	362	0	255,312,540	383,998,253	0	0	0	5,122,483	0
17	Poles, Towers and Fixtures	364	122,504,342	0	0	994,527,819	174,085,378	0	716,239	66,284,823
18	Overhead Conductors and Devices	365	63,124,508	0	0	1,451,801,096	268,551,267	0	92,419	133,513,163
19	Underground Conduit	366	66,255,441	0	0	670,643,223	20,458,795	0	474	27,021
20	Underground Conductors and Devices	367	99,518,118	0	0	3,456,353,079	583,482,608	0	2,131	214,841
21	Line Transformers	368	0	0	0	0	0	0	22,165,290	1,086,099,198
22	Services	369	0	0	0	0	0	0	0	0
23	Meters	370	0	0	0	0	0	0	0	0
24	Installations on Customer Premises	371&372	0	0	0	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	0	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	353,505,189	257,143,164	386,751,570	6,641,901,620	1,046,578,048	0	28,199,204	1,315,486,621
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	250,228	92,552	139,201	3,097,548	420,007	0	5,008	298,654
32	Structures and Improvements	390	7,464,777	2,761,001	4,152,634	92,405,917	12,529,639	0	149,411	8,909,429
33	Leasehold Improvements		690,468	255,384	384,105	8,547,248	1,158,951	0	13,820	824,093
34	Office Furniture and Equipment	391	1,964,411	726,578	1,092,796	24,317,294	3,297,266	0	39,319	2,344,582
35	Transportation Equipment	392	7,651,665	2,830,125	4,256,599	94,719,382	12,843,330	0	153,151	9,132,485
36	Stores Equipment	393	93,179	34,464	51,835	1,153,457	156,401	0	1,865	111,212
37	Tools, Shop and Garage Equipment	394	4,810,255	1,779,172	2,675,931	59,545,790	8,074,020	0	96,279	5,741,180
38	Laboratory Equipment	395	259,648	96,036	144,441	3,214,158	435,819	0	5,197	309,897
39	Power Operated Equipment	396	232,045	85,827	129,086	2,872,468	389,488	0	4,644	276,953
40	Communication Equipment	397	13,977,540	5,169,880	7,775,666	173,026,919	23,461,320	0	279,767	16,682,602
41	Miscellaneous Equipment	398	39,531	14,621	21,991	489,348	66,352	0	791	47,181
42	Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	37,433,746	13,845,639	20,824,286	463,389,528	62,832,594	0	749,253	44,678,267
45										
46	TOTAL PLANT IN SERVICE	101	397,792,430	273,523,709	411,388,436	7,190,130,055	1,120,914,244	0	29,085,633	1,368,344,735
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	391	3,528	696	12,644	17,601	126	1,105	0
6	Franchises and Consents	302	0	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	1,492,054	13,455,936	2,655,044	62,312,453	153,563,084	1,102,618	9,639,456	0
8	Subtotal - INTANGIBLE PLANT	301-303	1,492,445	13,459,464	2,655,740	62,325,097	153,580,686	1,102,745	9,640,561	0
9										
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	0	0	0	0	0	0	0	0
15	Structures and Improvements	361	0	0	0	0	0	0	0	0
16	Station Equipment	362	0	0	0	0	0	0	0	0
17	Poles, Towers and Fixtures	364	0	0	0	0	0	0	0	0
18	Overhead Conductors and Devices	365	0	0	0	0	0	0	0	0
19	Underground Conduit	366	0	0	0	0	0	0	0	0
20	Underground Conductors and Devices	367	0	0	0	0	0	0	0	0
21	Line Transformers	368	0	0	0	0	0	0	0	0
22	Services	369	1,056,282,687	0	0	0	0	0	0	0
23	Meters	370	36,725,016	0	0	358,536,257	0	0	0	0
24	Installations on Customer Premises	371&372	0	29,825,298	16,884,876	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	108,164,265	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	1,093,007,703	29,825,298	125,049,141	358,536,257	0	0	0	0
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	54,491	491,418	96,964	726,158	687,744	4,938	43,171	0
32	Structures and Improvements	390	1,625,560	14,659,950	2,892,612	21,662,712	20,516,744	147,315	1,287,876	0
33	Leasehold Improvements		150,359	1,355,998	267,557	4,013,223	5,322,527	38,217	334,105	0
34	Office Furniture and Equipment	391	427,778	3,857,873	761,212	13,825,972	19,247,100	138,199	1,208,178	0
35	Transportation Equipment	392	1,666,258	15,026,975	2,965,032	16,655,977	11,573,054	83,097	726,463	0
36	Stores Equipment	393	20,291	182,993	36,107	655,816	912,959	6,555	57,308	0
37	Tools, Shop and Garage Equipment	394	1,047,501	9,446,779	1,863,981	6,201,999	0	0	0	0
38	Laboratory Equipment	395	56,542	509,917	100,614	334,771	0	0	0	0
39	Power Operated Equipment	396	50,531	455,709	89,918	299,182	0	0	0	0
40	Communication Equipment	397	3,043,806	27,450,254	5,416,318	18,021,639	0	0	0	0
41	Miscellaneous Equipment	398	8,608	77,634	15,318	278,226	387,318	2,781	24,313	0
42	Other Intangible Equipment	399	0	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	8,151,725	73,515,500	14,505,633	82,675,675	58,647,447	421,102	3,681,415	0
45										
46	TOTAL PLANT IN SERVICE	101	1,102,651,873	116,800,261	142,210,513	503,537,029	212,228,132	1,523,847	13,321,977	0
47										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		784,813,000	(12,277,000)	772,536,000	DISTPLT-TOTAL	0	0	3,879,432	108,319,295
50	Plant Additions -- General & Intangible (net)		152,408,000		152,408,000	GP-ADDS	0	0	566,200	15,822,698
51	Construction Work in Progress	107	8,490,000	(8,490,000)	0	CWIP	0	0	0	0
52	Total Additions to Utility Plant		945,711,000	(20,767,000)	924,944,000		0	0	4,445,631	124,141,993
53										
54	TOTAL UTILITY PLANT		19,731,128,681	(32,389,686)	19,698,738,995		3,783,282,209	3,769,134	77,166,302	2,154,712,100
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		(316,988,550)		(316,988,550)	INTANG-DR	(32,451,069)	(2,094,977)	(511,151)	(14,284,344)
59										
60	Transmission	108.4	(968,695,737)		(968,695,737)	TRANS&NON	(968,695,737)	0	0	0
61										
62	Distribution									
63	Land and Land Rights		(12,262,718)		(12,262,718)	D-LAND-RESV	0	0	(76,037)	(2,123,073)
64	Structures and Improvements		(111,765,485)		(111,765,485)	D-STRUCT-RESV	0	0	(583,246)	(97,162,930)
65	Station Equipment		(791,409,701)		(791,409,701)	D-STA.EQP-RESV	0	0	(23,106,671)	(542,126,315)
66	Poles, Towers and Fixtures		(617,196,895)		(617,196,895)	D-POLES-RESV	0	0	0	0
67	Overhead Conductors and Devices		(727,332,125)		(727,332,125)	D-OH.COND.-RESV	0	0	0	0
68	Underground Conduit		(152,860,421)		(152,860,421)	D-UG COND-RESV	0	0	0	0
69	Underground Conductors and Devices		(1,593,565,902)		(1,593,565,902)	D-UG DVCS-RESV	0	0	0	0
70	Line Transformers		(524,806,580)		(524,806,580)	D-TRANSF	0	0	0	0
71	Services		(510,987,071)		(510,987,071)	D-SERVICES	0	0	0	0
72	Meters		(149,990,026)	0	(149,990,026)	D-METERS	0	0	0	0
73	Installations on Customer Premises		(34,307,448)	158,000	(34,149,448)	D-INST CUST	0	0	0	0
74	Street Lighting and Signals		(84,134,918)		(84,134,918)	D-FIXT	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		(5,310,619,290)	158,000	(5,310,461,290)		0	0	(23,765,954)	(641,412,317)
76										
77	General									
78	Land and Land Rights		0		0	GP-389	0	0	0	0
79	Structures and Improvements		(25,263,768)		(25,263,768)	GP-390	(4,421,159)	0	(72,104)	(2,014,975)
80	Leasehold Amortization Reserve		(21,940,634)		(21,940,634)	GP-390-AR	(3,198,944)	0	(49,373)	(1,379,743)
81	Office Furniture and Equipment		(46,138,167)		(46,138,167)	GP-391	(4,747,617)	0	(101,525)	(2,837,160)
82	Transportation Equipment		(95,724,405)		(95,724,405)	GP-392	(7,945,126)	0	(327,211)	(9,144,061)
83	Stores Equipment		(2,405,570)		(2,405,570)	GP-393	(247,533)	0	(5,293)	(147,925)
84	Tools, Shop and Garage Equipment		(60,572,462)		(60,572,462)	GP-394	(11,805,573)	0	(200,841)	(5,612,591)
85	Laboratory Equipment		(5,879,679)		(5,879,679)	GP-395	(1,145,949)	0	(19,495)	(544,806)
86	Power Operated Equipment		(1,846,923)		(1,846,923)	GP-396	(359,965)	0	(6,124)	(171,134)
87	Communication Equipment		(292,088,840)		(292,088,840)	GP-397	(143,970,589)	0	(610,009)	(17,046,960)
88	Miscellaneous Equipment		(488,821)		(488,821)	GP-398	(50,300)	0	(1,076)	(30,059)
89	Other Intangible Equipment		0		0	NONE	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0		0	GP-394	0	0	0	0
91	Subtotal - GENERAL PLANT		(552,349,269)	0	(552,349,269)		(177,892,756)	0	(1,393,051)	(38,929,415)
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		20,061,273	14,592,768	21,947,992	376,925,173	59,392,872	0	1,600,293	74,653,322
50	Plant Additions -- General & Intangible (net)		5,751,052	2,127,145	3,199,294	71,191,843	9,653,149	0	115,110	6,864,049
51	Construction Work in Progress	107	0	0	0	0	0	0	0	0
52	Total Additions to Utility Plant		25,812,326	16,719,913	25,147,286	448,117,016	69,046,021	0	1,715,403	81,517,371
53										
54	TOTAL UTILITY PLANT		423,604,756	290,243,622	436,535,721	7,638,247,071	1,189,960,264	0	30,801,036	1,449,862,106
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		(5,191,909)	(1,920,334)	(2,888,244)	(64,270,249)	(8,714,626)	0	(103,918)	(6,196,695)
59										
60	Transmission	108.4	0	0	0	0	0	0	0	0
61										
62	Distribution									
63	Land and Land Rights		(393,204)	(342,313)	(514,849)	(8,813,243)	0	0	0	0
64	Structures and Improvements		0	0	0	(5,907,376)	0	0	(27,593)	(8,084,340)
65	Station Equipment		0	(89,607,030)	(134,771,848)	0	0	0	(1,797,838)	0
66	Poles, Towers and Fixtures		(55,672,089)	0	0	(451,963,092)	(79,113,087)	0	(325,495)	(30,123,133)
67	Overhead Conductors and Devices		(23,949,143)	0	0	(550,806,552)	(101,887,096)	0	(35,063)	(50,654,270)
68	Underground Conduit		(13,372,110)	0	0	(135,353,633)	(4,129,129)	0	(96)	(5,454)
69	Underground Conductors and Devices		(38,310,416)	0	0	(1,330,554,956)	(224,617,005)	0	(820)	(82,705)
70	Line Transformers		0	0	0	0	0	0	(10,496,132)	(514,310,448)
71	Services		0	0	0	0	0	0	0	0
72	Meters		0	0	0	0	0	0	0	0
73	Installations on Customer Premises		0	0	0	0	0	0	0	0
74	Street Lighting and Signals		0	0	0	0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		(131,696,962)	(89,949,342)	(135,286,697)	(2,483,398,852)	(409,746,316)	0	(12,683,037)	(603,260,350)
76										
77	General									
78	Land and Land Rights		0	0	0	0	0	0	0	0
79	Structures and Improvements		(732,380)	(270,886)	(407,421)	(9,066,077)	(1,229,301)	0	(14,659)	(874,117)
80	Leasehold Amortization Reserve		(501,493)	(185,488)	(278,979)	(6,207,946)	(841,757)	0	(10,038)	(598,547)
81	Office Furniture and Equipment		(1,031,218)	(381,417)	(573,664)	(12,765,375)	(1,730,901)	0	(20,640)	(1,230,789)
82	Transportation Equipment		(3,323,578)	(1,229,294)	(1,848,897)	(41,142,324)	(5,578,630)	0	(66,523)	(3,966,787)
83	Stores Equipment		(53,766)	(19,886)	(29,910)	(665,566)	(90,246)	0	(1,076)	(64,171)
84	Tools, Shop and Garage Equipment		(2,040,000)	(754,536)	(1,134,846)	(25,253,007)	(3,424,143)	0	(40,831)	(2,434,800)
85	Laboratory Equipment		(198,020)	(73,242)	(110,158)	(2,451,272)	(332,376)	0	(3,963)	(236,342)
86	Power Operated Equipment		(62,202)	(23,007)	(34,603)	(769,993)	(104,406)	0	(1,245)	(74,240)
87	Communication Equipment		(6,196,033)	(2,291,730)	(3,446,835)	(76,700,223)	(10,400,049)	0	(124,016)	(7,395,146)
88	Miscellaneous Equipment		(10,925)	(4,041)	(6,078)	(135,246)	(18,338)	0	(219)	(13,040)
89	Other Intangible Equipment		0	0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0	0	0	0	0	0	0	0
91	Subtotal - GENERAL PLANT		(14,149,616)	(5,233,526)	(7,871,391)	(175,157,029)	(23,750,149)	0	(283,211)	(16,887,979)
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		62,027,736	1,692,573	7,096,487	20,346,784	0	0	0	0
50	Plant Additions -- General & Intangible (net)		1,252,373	11,294,394	2,228,541	12,701,698	9,010,173	64,695	565,586	0
51	Construction Work in Progress	107	0	0	0	0	0	0	0	0
52	Total Additions to Utility Plant		63,280,108	12,986,967	9,325,028	33,048,482	9,010,173	64,695	565,586	0
53										
54	TOTAL UTILITY PLANT		1,165,931,981	129,787,229	151,535,542	536,585,511	221,238,305	1,588,542	13,887,563	0
55										
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		(1,130,611)	(10,196,302)	(2,011,872)	(37,956,120)	(118,758,697)	(852,715)	(7,454,717)	0
59										
60	Transmission	108.4	0	0	0	0	0	0	0	0
61										
62	Distribution									
63	Land and Land Rights		0	0	0	0	0	0	0	0
64	Structures and Improvements		0	0	0	0	0	0	0	0
65	Station Equipment		0	0	0	0	0	0	0	0
66	Poles, Towers and Fixtures		0	0	0	0	0	0	0	0
67	Overhead Conductors and Devices		0	0	0	0	0	0	0	0
68	Underground Conduit		0	0	0	0	0	0	0	0
69	Underground Conductors and Devices		0	0	0	0	0	0	0	0
70	Line Transformers		0	0	0	0	0	0	0	0
71	Services		(510,987,071)	0	0	0	0	0	0	0
72	Meters		(13,936,063)	0	0	(136,053,963)	0	0	0	0
73	Installations on Customer Premises		0	(21,805,045)	(12,344,403)	0	0	0	0	0
74	Street Lighting and Signals		0	0	(84,134,918)	0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		(524,923,134)	(21,805,045)	(96,479,321)	(136,053,963)	0	0	0	0
76										
77	General									
78	Land and Land Rights		0	0	0	0	0	0	0	0
79	Structures and Improvements		(159,486)	(1,438,309)	(283,798)	(2,125,360)	(2,012,927)	(14,453)	(126,355)	0
80	Leasehold Amortization Reserve		(109,207)	(984,874)	(194,329)	(3,038,393)	(4,076,372)	(29,269)	(255,882)	0
81	Office Furniture and Equipment		(224,562)	(2,025,192)	(399,599)	(7,257,951)	(10,103,774)	(72,547)	(634,234)	0
82	Transportation Equipment		(723,756)	(6,527,119)	(1,287,892)	(7,234,693)	(5,026,873)	(36,094)	(315,547)	0
83	Stores Equipment		(11,708)	(105,590)	(20,834)	(378,418)	(526,795)	(3,783)	(33,068)	0
84	Tools, Shop and Garage Equipment		(444,239)	(4,006,322)	(790,503)	(2,630,230)	0	0	0	0
85	Laboratory Equipment		(43,122)	(388,888)	(76,733)	(255,313)	0	0	0	0
86	Power Operated Equipment		(13,545)	(122,157)	(24,103)	(80,199)	0	0	0	0
87	Communication Equipment		(1,349,273)	(12,168,284)	(2,400,972)	(7,988,721)	0	0	0	0
88	Miscellaneous Equipment		(2,379)	(21,456)	(4,234)	(76,896)	(107,047)	(769)	(6,720)	0
89	Other Intangible Equipment		0	0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0	0	0	0	0	0	0	0
91	Subtotal - GENERAL PLANT		(3,081,278)	(27,788,191)	(5,482,997)	(31,066,172)	(21,853,788)	(156,915)	(1,371,805)	0
92										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		(286,660,000)	1,232,000	(285,428,000)	DISTPLT-TOTAL	0	0	(1,433,329)	(40,020,607)
95	Gen. Plt & Intang Depreciation & Adjusts		(91,089,000)		(91,089,000)	GP-ADDS	0	0	(338,398)	(9,456,681)
96	Subtotal		(377,749,000)	1,232,000	(376,517,000)		0	0	(1,771,727)	(49,477,288)
97										
98	TOTAL DEPRECIATION RESERVE	108	(7,526,401,846)	1,390,000	(7,525,011,846)		(1,179,039,562)	(2,094,977)	(27,441,883)	(744,103,363)
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	46,668,810		46,668,810	TRANS&NON	46,668,810	0	0	0
103	Distribution M&S	154	27,493,000		27,493,000	DST-NETPLT	0	0	142,883	4,053,369
104	Accumulated ITCs	255	0		0	NONE	0	0	0	0
105	Customer Advances for Construction	252	(52,413,000)		(52,413,000)	CUST-ADV	0	0	0	0
106	Deferred Debits	186	24,482,000		24,482,000	DST-NETPLT	0	0	127,234	3,609,449
107	Other Deferred Credits	253	(19,750,000)		(19,750,000)	DST-NETPLT	0	0	(102,642)	(2,911,797)
108	Oper.Resrv	228.3	(337,270,000)		(337,270,000)	DST-NETPLT	0	0	(1,752,810)	(49,724,649)
109	Customer Deposits		(133,403,000)		(133,403,000)	DST-NETPLT	0	0	(693,302)	(19,667,973)
110	Regulatory Assets	182.3	14,515,000		14,515,000	DST-NETPLT	0	0	75,435	2,139,987
111	ADIT- (Jurisdictional Only)		(2,469,748,000)	(184,278,000)	(2,654,026,000)	DST-NETPLT	0	0	(13,793,114)	(391,290,392)
112	Asset Retirement Obligation		(26,896,000)		(26,896,000)	DST-NETPLT	0	0	(139,780)	(3,965,352)
113	Cash Working Capital		(26,760,000)		(26,760,000)	DST-NETPLT	0	0	(139,073)	(3,945,301)
114	Total - OTHER RATE BASE ITEMS		(2,953,081,190)	(184,278,000)	(3,137,359,190)		46,668,810	0	(16,275,170)	(461,702,659)
115										
116	TOTAL RATE BASE		9,251,645,645	(215,277,686)	9,036,367,959		2,650,911,457	1,674,157	33,449,249	948,906,078
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		349,179,441		349,179,441	TRANS&NON	349,179,441	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	16,009,052	86,000	16,095,052	D-OPERATE	0	0	36,881	1,027,858
125	Load Dispatching	581	50,057		50,057	D-STA EQ 362	0	0	1,462	34,290
126	Station Expenses	582	1,129,081		1,129,081	D-STA.EQ.ALL	0	0	28,837	805,173
127	Overhead Line Expenses	583	5,216,438		5,216,438	D-OVER-ALL	0	0	0	0
128	Underground Line Expenses	584	11,600,567		11,600,567	D-CONDUIT	0	0	0	0
129	Street Light and Signal Systems	585	798,249		798,249	D-FIXT	0	0	0	0
130	Meter Expenses	586	10,380,174		10,380,174	D-METERS-586	0	0	0	0
131	Customer Installation Expenses	587	17,596,511		17,596,511	D-CUST.INSTL	0	0	0	0
132	Misc. Distribution Expenses	588	18,339,991		18,339,991	DISTPLT	0	0	94,589	2,641,057
133	Rents	589	1,243,151		1,243,151	D-OVER-ALL	0	0	0	0
134										
135	Maint Supervision & Engineering	590	8,797,457		8,797,457	D-MAINT	0	0	34,651	990,445
136	Maint of Structures	591	960,071		960,071	D-STRUCT	0	0	5,010	834,634
137	Maintenance of Station Equipment	592	38,324,516		38,324,516	D-STA.EQ.ALL	0	0	978,821	27,330,087
138	Maintenance of Overhead Lines	593	213,141,909	(56,814,000)	156,327,909	D-OVER-ALL	0	0	0	0
139	Maintenance of Underground Lines	594	49,787,900		49,787,900	D-CONDUIT	0	0	0	0
140	Maintenance of Line Transformers	595	5,110,334		5,110,334	D-TRANSF	0	0	0	0
141	Maintenance of Street Lights	596	3,141,420		3,141,420	D-FIXT	0	0	0	0
142	Maintenance of Meters	597	213,596		213,596	D-METER SERV.	0	0	0	0
143	Maintenance of Misc. Plant	598	12,643,117		12,643,117	DISTPLT	0	0	65,207	1,820,677
144	Other Pro-Forma Adjustments to Dist. O&M		0		0	NONE	0	0	0	0
145	Subtotal - DISTRIBUTION EXPENSES	580-599	414,483,591	(56,728,000)	357,755,591		0	0	1,245,458	35,484,222
146										
147	Total - OPER. AND MAINT. EXPENSE		763,663,032	(56,728,000)	706,935,032		349,179,441	0	1,245,458	35,484,222
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		(7,412,016)	(5,391,574)	(8,109,100)	(139,262,116)	(21,943,817)	0	(591,259)	(27,582,078)
95	Gen. Plt & Intang Depreciation & Adjusts		(3,437,205)	(1,271,321)	(1,912,108)	(42,548,907)	(5,769,354)	0	(68,797)	(4,102,405)
96	Subtotal		(10,849,221)	(6,662,895)	(10,021,207)	(181,811,023)	(27,713,171)	0	(660,056)	(31,684,483)
97										
98	TOTAL DEPRECIATION RESERVE	108	(161,887,707)	(103,766,097)	(156,067,539)	(2,904,637,154)	(469,924,262)	0	(13,730,221)	(658,029,507)
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	0	0	0	0	0	0	0	0
103	Distribution M&S	154	752,041	535,841	805,922	13,601,977	2,069,016	0	49,053	2,275,322
104	Accumulated ITCs	255	0	0	0	0	0	0	0	0
105	Customer Advances for Construction	252	(2,253,757)	0	0	(42,158,723)	(6,712,340)	0	(5,203)	(1,282,977)
106	Deferred Debits	186	669,678	477,156	717,659	12,112,305	1,842,420	0	43,681	2,026,132
107	Other Deferred Credits	253	(540,240)	(384,929)	(578,946)	(9,771,180)	(1,486,308)	0	(35,238)	(1,634,511)
108	Oper.Resrv	228.3	(9,225,654)	(6,573,424)	(9,886,641)	(166,862,068)	(25,381,622)	0	(601,755)	(27,912,487)
109	Customer Deposits		(3,649,094)	(2,600,037)	(3,910,539)	(66,000,238)	(10,039,388)	0	(238,017)	(11,040,441)
110	Regulatory Assets	182.3	397,042	282,899	425,489	7,181,199	1,092,342	0	25,898	1,201,262
111	ADIT- (Jurisdictional Only)		(72,597,995)	(51,727,217)	(77,799,394)	(1,313,061,541)	(199,731,621)	0	(4,735,293)	(219,647,362)
112	Asset Retirement Obligation		(735,711)	(524,206)	(788,422)	(13,306,615)	(2,024,088)	0	(47,988)	(2,225,915)
113	Cash Working Capital		(731,991)	(521,555)	(784,435)	(13,239,330)	(2,013,853)	0	(47,745)	(2,214,659)
114	Total - OTHER RATE BASE ITEMS		(87,915,680)	(61,035,472)	(91,799,308)	(1,591,504,215)	(242,385,442)	0	(5,592,607)	(260,455,636)
115										
116	TOTAL RATE BASE		173,801,368	125,442,054	188,668,874	3,142,105,703	477,650,560	0	11,478,207	531,376,963
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	531,452	138,745	208,677	6,900,861	728,393	0	12,593	635,315
125	Load Dispatching	581	0	5,668	8,524	0	0	0	114	0
126	Station Expenses	582	0	108,345	162,955	9,100	0	0	2,216	12,454
127	Overhead Line Expenses	583	295,653	0	0	3,896,287	704,991	0	1,288	318,220
128	Underground Line Expenses	584	1,014,808	0	0	10,271,978	313,359	0	7	414
129	Street Light and Signal Systems	585	0	0	0	0	0	0	0	0
130	Meter Expenses	586	0	0	0	0	0	0	0	0
131	Customer Installation Expenses	587	0	0	0	0	0	0	0	0
132	Misc. Distribution Expenses	588	489,137	355,803	535,139	9,190,246	1,448,126	0	39,019	1,820,209
133	Rents	589	70,458	0	0	928,540	168,009	0	307	75,836
134										
135	Maint Supervision & Engineering	590	447,662	129,575	194,886	5,534,202	775,255	0	8,033	538,186
136	Maint of Structures	591	0	0	0	50,745	0	0	237	69,445
137	Maintenance of Station Equipment	592	0	3,677,571	5,531,185	308,895	0	0	75,228	422,728
138	Maintenance of Overhead Lines	593	8,860,210	0	0	116,765,193	21,127,393	0	38,598	9,536,514
139	Maintenance of Underground Lines	594	4,355,406	0	0	44,085,795	1,344,891	0	31	1,776
140	Maintenance of Line Transformers	595	0	0	0	0	0	0	102,207	5,008,127
141	Maintenance of Street Lights	596	0	0	0	0	0	0	0	0
142	Maintenance of Meters	597	0	0	0	0	0	0	0	0
143	Maintenance of Misc. Plant	598	337,198	245,281	368,911	6,335,519	998,301	0	26,898	1,254,805
144	Other Pro-Forma Adjustments to Dist. O&M		0	0	0	0	0	0	0	0
145	Subtotal - DISTRIBUTION EXPENSES	580-599	16,401,986	4,660,989	7,010,277	204,277,361	27,608,719	0	306,777	19,694,029
146										
147	Total - OPER. AND MAINT. EXPENSE		16,401,986	4,660,989	7,010,277	204,277,361	27,608,719	0	306,777	19,694,029
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		(22,917,317)	(625,353)	(2,621,931)	(7,517,503)	0	0	0	0
95	Gen. Plt & Intang Depreciation & Adjusts		(748,500)	(6,750,269)	(1,331,922)	(7,591,366)	(5,385,069)	(38,666)	(338,031)	0
96	Subtotal		(23,665,817)	(7,375,623)	(3,953,853)	(15,108,870)	(5,385,069)	(38,666)	(338,031)	0
97										
98	TOTAL DEPRECIATION RESERVE	108	(552,800,840)	(67,165,161)	(107,928,044)	(220,185,124)	(145,997,554)	(1,048,296)	(9,164,553)	0
99										
100	III. OTHER RATE BASE ITEMS									
101										
102	Transmission M&S	154.3	0	0	0	0	0	0	0	0
103	Distribution M&S	154	1,761,826	179,944	125,306	909,173	216,203	1,552	13,572	0
104	Accumulated ITCs	255	0	0	0	0	0	0	0	0
105	Customer Advances for Construction	252	0	0	0	0	0	0	0	0
106	Deferred Debits	186	1,568,873	160,237	111,582	809,602	192,525	1,382	12,085	0
107	Other Deferred Credits	253	(1,265,633)	(129,265)	(90,015)	(653,118)	(155,313)	(1,115)	(9,749)	0
108	Oper.Resrv	228.3	(21,613,173)	(2,207,459)	(1,537,186)	(11,153,269)	(2,652,273)	(19,044)	(166,488)	0
109	Customer Deposits		(8,548,825)	(873,133)	(608,015)	(4,411,538)	(1,049,074)	(7,533)	(65,852)	0
110	Regulatory Assets	182.3	930,160	95,002	66,155	480,000	114,145	820	7,165	0
111	ADIT- (Jurisdictional Only)		(170,077,158)	(17,370,808)	(12,096,334)	(87,766,670)	(20,871,119)	(149,859)	(1,310,121)	0
112	Asset Retirement Obligation		(1,723,568)	(176,036)	(122,585)	(889,431)	(211,509)	(1,519)	(13,277)	0
113	Cash Working Capital		(1,714,853)	(175,146)	(121,965)	(884,933)	(210,439)	(1,511)	(13,210)	0
114	Total - OTHER RATE BASE ITEMS		(200,682,351)	(20,496,666)	(14,273,056)	(103,560,184)	(24,626,854)	(176,826)	(1,545,876)	0
115										
116	TOTAL RATE BASE		412,448,789	42,125,403	29,334,442	212,840,203	50,613,898	363,419	3,177,134	0
117										
118	IV. OPERATING AND MAINTENANCE EXPENSES									
119										
120	A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0	0
121										
122	B. DISTRIBUTION EXPENSE									
123										
124	Operation Supervision & Engineering	580	603,560	4,926,681	286,835	57,201	0	0	0	0
125	Load Dispatching	581	0	0	0	0	0	0	0	0
126	Station Expenses	582	0	0	0	0	0	0	0	0
127	Overhead Line Expenses	583	0	0	0	0	0	0	0	0
128	Underground Line Expenses	584	0	0	0	0	0	0	0	0
129	Street Light and Signal Systems	585	0	0	798,249	0	0	0	0	0
130	Meter Expenses	586	531,398	0	0	9,848,776	0	0	0	0
131	Customer Installation Expenses	587	0	16,641,400	0	955,111	0	0	0	0
132	Misc. Distribution Expenses	588	1,512,370	41,269	173,028	0	0	0	0	0
133	Rents	589	0	0	0	0	0	0	0	0
134										
135	Maint Supervision & Engineering	590	34,438	940	107,704	1,482	0	0	0	0
136	Maint of Structures	591	0	0	0	0	0	0	0	0
137	Maintenance of Station Equipment	592	0	0	0	0	0	0	0	0
138	Maintenance of Overhead Lines	593	0	0	0	0	0	0	0	0
139	Maintenance of Underground Lines	594	0	0	0	0	0	0	0	0
140	Maintenance of Line Transformers	595	0	0	0	0	0	0	0	0
141	Maintenance of Street Lights	596	0	0	3,141,420	0	0	0	0	0
142	Maintenance of Meters	597	0	0	0	213,596	0	0	0	0
143	Maintenance of Misc. Plant	598	1,042,589	28,449	119,281	0	0	0	0	0
144	Other Pro-Forma Adjustments to Dist. O&M		0	0	0	0	0	0	0	0
145	Subtotal - DISTRIBUTION EXPENSES	580-599	3,724,354	21,638,739	4,626,516	11,076,166	0	0	0	0
146										
147	Total - OPER. AND MAINT. EXPENSE		3,724,354	21,638,739	4,626,516	11,076,166	0	0	0	0
148										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	801,459	721,000	1,522,459	C-METERS-901	0	0	0	0
152	Meter Reading Expenses	902	37,080,820		37,080,820	C-METERS-902	0	0	0	0
153	Customer Records & Collection Expense	903	134,264,419	(695,000)	133,569,419	C-BILL&COLLECT	0	0	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	SUPPLY-AD	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	NONE	0	0	0	0
156	Uncollectibles (Non DST)	904	57,289,239		57,289,239	TRANS&NON	57,289,239	0	0	0
157	Misc Customer Accounts Expenses	905	0		0	NONE	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	C-BILL&COLLECT	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	229,435,937	26,000	229,461,937		57,289,239	0	0	0
160										
161	Supervision	907	0		0	NONE	0	0	0	0
162	Customer Assistance Exp Electric	908	118,547,811	(110,230,000)	8,317,811	C-CUST. INFO	0	0	0	0
163	Information, Instructional Advertising	909	4,720,565	(2,115,000)	2,605,565	C-CUST. INFO	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 1)		0	0	0	C-CUST. INFO	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	123,268,376	(112,345,000)	10,923,376		0	0	0	0
166										
167	Supervision	911	0		0	NONE	0	0	0	0
168	Demonstrating & Selling Expenses	912	0		0	NONE	0	0	0	0
169	Advertising Expenses	913	0		0	NONE	0	0	0	0
170	Miscellaneous Sales Expenses	916	0		0	NONE	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0		0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	352,704,313	(112,319,000)	240,385,313		57,289,239	0	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	40,047,737	(2,840,000)	37,207,737	L-TOTAL	3,828,308	0	81,881	2,288,198
180	DA to Supply Admin		0	923,000	923,000	SUPPLY-AD	0	923,000	0	0
181	Office Supplies & Expenses	921	11,737,146		11,737,146	L-TOTAL	1,207,636	0	25,829	721,810
182	Admin Expenses Transferred-Credit	922	(24,871,142)		(24,871,142)	L-TOTAL	(2,558,994)	0	(54,732)	(1,529,523)
183	Outside Services Employed	923	131,873,638	(18,383,000)	113,490,638	L-TOTAL	11,677,064	0	249,752	6,979,437
184	Employee Pensions and Benefits	926	178,379,148	(924,000)	177,455,148	L-TOTAL	18,258,379	0	390,515	10,913,121
185	Reserved		0		0	NONE	0	0	0	0
186	Subtotal - O & M Accounts	920-926	337,166,527	(21,224,000)	315,942,527		32,412,393	923,000	693,245	19,373,042
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	0	0	0	0	0	0	0	0
152	Meter Reading Expenses	902	0	0	0	0	0	0	0	0
153	Customer Records & Collection Expense	903	0	0	0	0	0	0	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	0	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	0	0	0	0	0	0	0	0
160										
161	Supervision	907	0	0	0	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	0	0	0	0	0
163	Information, Instructional Advertising	909	0	0	0	0	0	0	0	0
164	Pro Forma Adjustment (C-2 pg 1)		0	0	0	0	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	0	0
166										
167	Supervision	911	0	0	0	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	0	0	0	0	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	831,688	307,617	462,666	10,295,402	1,395,989	0	16,647	992,644
180	DA to Supply Admin		0	0	0	0	0	0	0	0
181	Office Supplies & Expenses	921	262,355	97,037	145,947	3,247,675	440,364	0	5,251	313,129
182	Admin Expenses Transferred-Credit	922	(555,933)	(205,623)	(309,264)	(6,881,859)	(933,135)	0	(11,127)	(663,523)
183	Outside Services Employed	923	2,536,805	938,290	1,411,218	31,402,924	4,258,031	0	50,775	3,027,751
184	Employee Pensions and Benefits	926	3,966,575	1,467,119	2,206,595	49,101,940	6,657,902	0	79,393	4,734,223
185	Reserved		0	0	0	0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	7,041,490	2,604,440	3,917,161	87,166,081	11,819,151	0	140,939	8,404,224
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
149	C. CUSTOMER ACCOUNTS AND SERVICE									
150										
151	Supervision	901	0	0	0	0	1,522,459	0	0	0
152	Meter Reading Expenses	902	0	0	0	36,621,742	459,078	0	0	0
153	Customer Records & Collection Expense	903	0	0	0	9,077,490	103,793,236	20,698,693	0	0
154	DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0	0
155	Uncollectible Accounts (DST)	904	0	0	0	0	0	0	0	0
156	Uncollectibles (Non DST)	904	0	0	0	0	0	0	0	0
157	Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0	0
158	Other Customer Accounts Pro-Forma		0	0	0	0	0	0	0	0
159	Subtotal - Customer Accounts Expense	901-905	0	0	0	45,699,232	105,774,773	20,698,693	0	0
160										
161	Supervision	907	0	0	0	0	0	0	0	0
162	Customer Assistance Exp Electric	908	0	0	0	0	0	0	8,317,811	0
163	Information, Instructional Advertising	909	0	0	0	0	0	0	2,605,565	0
164	Pro Forma Adjustment (C-2 pg 1)		0	0	0	0	0	0	0	0
165	Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	10,923,376	0
166										
167	Supervision	911	0	0	0	0	0	0	0	0
168	Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0	0
169	Advertising Expenses	913	0	0	0	0	0	0	0	0
170	Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0	0
171	Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0	0
172										
173	Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	45,699,232	105,774,773	20,698,693	10,923,376	0
174										
175	D. ADMINISTRATIVE AND GENERAL									
176										
177	LABOR RELATED EXPENSES									
178										
179	Administrative & General Salaries	920	181,112	1,633,338	322,280	5,852,738	8,147,309	58,500	511,423	0
180	DA to Supply Admin		0	0	0	0	0	0	0	0
181	Office Supplies & Expenses	921	57,132	515,235	101,663	1,846,241	2,570,061	18,454	161,328	0
182	Admin Expenses Transferred-Credit	922	(121,062)	(1,091,788)	(215,425)	(3,912,204)	(5,445,987)	(39,103)	(341,855)	0
183	Outside Services Employed	923	552,425	4,981,989	983,016	17,851,957	24,850,833	178,435	1,559,936	0
184	Employee Pensions and Benefits	926	863,778	7,789,890	1,537,054	27,913,507	38,857,022	279,002	2,439,132	0
185	Reserved		0	0	0	0	0	0	0	0
186	Subtotal - O & M Accounts	920-926	1,533,384	13,828,664	2,728,588	49,552,238	68,979,237	495,287	4,329,962	0
187										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	966,192		966,192	TOTAL PLANT	185,600	0	3,786	105,705
191	Injuries and Damages	925	10,063,301		10,063,301	TOTAL PLANT	1,933,098	0	39,429	1,100,967
192	Maintenance of General Plant (also acct 932)	935	26,347,482		26,347,482	GENPT	8,024,681	0	68,070	1,902,237
193	Subtotal - O & M Accounts 924, 925, 935		37,376,975	0	37,376,975		10,143,378	0	111,284	3,108,910
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	39,540,642	(39,540,642)	0	NONE	0	0	0	0
198	Regulatory Commission Expenses	928	2,791,372	(2,791,372)	0	REGCOM	0	0	0	0
199	A&G Overhead -- Subsidiaries	929	(39,540,642)	39,540,642	0	NONE	0	0	0	0
200	General Advertising Expenses	930.1	1,917,028	(1,917,028)	0	NONE	0	0	0	0
201	Miscellaneous General Expenses	930.2	13,694,439	238,000	13,932,439	L-TOTAL	1,433,510	0	30,660	856,816
202	Rents	931	14,012,858	0	14,012,858	L-TOTAL	1,441,784	0	30,837	861,761
203	Placeholder		0		0	NONE	0	0	0	0
204	Subtotal	927-932	32,415,697	(4,470,400)	27,945,297		2,875,295	0	61,498	1,718,577
205										
206	SUBTOTAL A&G EXPENSES	920-932	406,959,199	(25,694,400)	381,264,799		45,431,066	923,000	866,027	24,200,530
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments		0	0	0	NONE	0	0	0	0
210	Other Ratemaking adjustments to A&G		0	11,774,000	11,774,000	L-TOTAL DIST.	0	0	48,490	1,355,072
211	Subtotal		0	11,774,000	11,774,000		0	0	48,490	1,355,072
212										
213	TOTAL A&G EXPENSES		406,959,199	(13,920,400)	393,038,799		45,431,066	923,000	914,517	25,555,602
214										
215	TOTAL OPERATING EXPENSES		1,523,326,544		1,340,359,144		451,899,746	923,000	2,159,975	61,039,824
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	20,781	14,239	21,415	374,716	58,377	0	1,511	71,127
191	Injuries and Damages	925	216,444	148,302	223,051	3,902,823	608,020	0	15,738	740,819
192	Maintenance of General Plant (also acct 932)	935	691,403	255,730	384,626	8,558,829	1,160,521	0	13,839	825,210
193	Subtotal - O & M Accounts 924, 925, 935		928,629	418,271	629,093	12,836,367	1,826,918	0	31,088	1,637,156
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	0	0	0	0	0	0	0	0
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	311,426	115,187	173,245	3,855,114	522,728	0	6,233	371,696
202	Rents	931	313,223	115,852	174,245	3,877,366	525,745	0	6,269	373,841
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	624,649	231,039	347,490	7,732,479	1,048,474	0	12,503	745,536
205										
206	SUBTOTAL A&G EXPENSES	920-932	8,594,768	3,253,750	4,893,744	107,734,928	14,694,543	0	184,529	10,786,916
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		492,526	182,171	273,991	6,096,942	826,706	0	9,858	587,844
211	Subtotal		492,526	182,171	273,991	6,096,942	826,706	0	9,858	587,844
212										
213	TOTAL A&G EXPENSES		9,087,294	3,435,920	5,167,735	113,831,870	15,521,248	0	194,387	11,374,760
214										
215	TOTAL OPERATING EXPENSES		25,489,279	8,096,909	12,178,011	318,109,232	43,129,967	0	501,164	31,068,789
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
188	PLANT RELATED EXPENSES									
189										
190	Property Insurance	924	57,198	6,367	7,434	26,324	10,853	78	681	0
191	Injuries and Damages	925	595,742	66,316	77,428	274,173	113,043	812	7,096	0
192	Maintenance of General Plant (also acct 932)	935	150,563	1,357,835	267,920	1,527,024	1,083,221	7,778	67,996	0
193	Subtotal - O & M Accounts 924, 925, 935		803,503	1,430,518	352,782	1,827,520	1,207,118	8,667	75,773	0
194										
195	OTHER A&G EXPENSES									
196										
197	Franchise Requirements	927	0	0	0	0	0	0	0	0
198	Regulatory Commission Expenses	928	0	0	0	0	0	0	0	0
199	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0	0
200	General Advertising Expenses	930.1	0	0	0	0	0	0	0	0
201	Miscellaneous General Expenses	930.2	67,817	611,603	120,678	2,191,558	3,050,760	21,905	191,502	0
202	Rents	931	68,209	615,134	121,374	2,204,208	3,068,369	22,032	192,608	0
203	Placeholder		0	0	0	0	0	0	0	0
204	Subtotal	927-932	136,026	1,226,737	242,052	4,395,766	6,119,129	43,937	384,110	0
205										
206	SUBTOTAL A&G EXPENSES	920-932	2,472,913	16,485,919	3,323,423	55,775,524	76,305,485	547,891	4,789,845	0
207										
208	PRO FORMA AND RATE MAKING ADJUSTMENTS									
209	A&G Adjustments		0	0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		107,254	967,263	190,855	635,028	0	0	0	0
211	Subtotal		107,254	967,263	190,855	635,028	0	0	0	0
212										
213	TOTAL A&G EXPENSES		2,580,167	17,453,182	3,514,277	56,410,552	76,305,485	547,891	4,789,845	0
214										
215	TOTAL OPERATING EXPENSES		6,304,521	39,091,921	8,140,793	113,185,950	182,080,258	21,246,584	15,713,221	0
216										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	50,059,262	(4,344,000)	45,715,262	INTANG-OTHR	5,399,155	394,340	70,575	1,972,244
220										
221	Transmission Plant	403.5	59,029,414		59,029,414	TRANS&NON	59,029,414	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		929,328		929,328	D-LAND&EAS	0	0	5,762	160,897
225	Structures and Improvements		8,390,417		8,390,417	D-STRUCT	0	0	43,785	7,294,179
226	Station Equipment		55,678,178		55,678,178	D-STA EQ 362	0	0	1,625,627	38,140,303
227	Poles, Towers and Fixtures		35,004,961		35,004,961	D-POLES	0	0	0	0
228	Overhead Conductors and Devices		40,876,137		40,876,137	D-OVERHEAD	0	0	0	0
229	Underground Conduit		8,802,609		8,802,609	D-CONDUIT	0	0	0	0
230	Underground Conductors and Devices		89,591,037		89,591,037	D-COND&DEV	0	0	0	0
231	Line Transformers		36,062,495		36,062,495	D-TRANSF	0	0	0	0
232	Services		28,483,624		28,483,624	D-SERVICES	0	0	0	0
233	Meters		15,958,649	0	15,958,649	D-METERS	0	0	0	0
234	Installations on Customer Premises		1,912,378	(72,000)	1,840,378	D-INST CUST	0	0	0	0
235	Street Lighting and Signals		4,689,879		4,689,879	D-FIXT	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		326,379,692	(72,000)	326,307,692		0	0	1,675,175	45,595,379
237										
238	General Plant									
239	Land and Land Rights		0		0	NONE	0	0	0	0
240	Leasehold Improv. Amortization		2,014,522		2,014,522	GP-390-AM	293,717	0	4,533	126,684
241	Structures and Improvements		5,877,946		5,877,946	GP-390	1,028,641	0	16,776	468,810
242	Office Furniture and Equipment		15,223,827	26,000	15,249,827	GP-391	1,569,207	0	33,557	937,753
243	Transportation Equipment		(22,897)		(22,897)	GP-392	(1,900)	0	(78)	(2,187)
244	Stores Equipment		426,810		426,810	GP-393	43,919	0	939	26,246
245	Tools, Shop and Garage Equipment		5,269,467		5,269,467	GP-394	1,027,019	0	17,472	488,264
246	Laboratory Equipment		272,255		272,255	GP-395	53,062	0	903	25,227
247	Power Operated Equipment		401,152		401,152	GP-396	78,185	0	1,330	37,170
248	Communication Equipment		37,815,262		37,815,262	GP-397	18,639,143	0	78,975	2,206,984
249	Miscellaneous Equipment		120,440		120,440	GP-398	12,393	0	265	7,406
250	Other Intangible -- Gen. Plt		0		0	NONE	0	0	0	0
251			67,398,784	26,000	67,424,784		22,743,385	0	154,671	4,322,357
252										
253	Proforma Adjustments		21,062,000		21,062,000	DISTPLT	0	0	108,628	3,033,041
254	Other Adjustments		1,139,000		1,139,000	DISTPLT	0	0	5,874	164,022
255	Subtotal		22,201,000	0	22,201,000		0	0	114,502	3,197,063
256										
257	TOTAL DEPRECIATION EXPENSE	403	525,068,152	(4,390,000)	520,678,152		87,171,955	394,340	2,014,923	55,087,043
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	716,848	265,141	398,781	8,873,813	1,203,231	0	14,348	855,579
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222			1							
223	Distribution Plant									
224	Land and Land Rights		29,799	25,942	39,018	667,910	0	0	0	0
225	Structures and Improvements		0	0	0	443,476	0	0	2,071	606,905
226	Station Equipment		0	6,304,138	9,481,626	0	0	0	126,484	0
227	Poles, Towers and Fixtures		3,157,500	0	0	25,633,555	4,486,981	0	18,461	1,708,465
228	Overhead Conductors and Devices		1,345,944	0	0	30,955,382	5,726,065	0	1,971	2,846,775
229	Underground Conduit		770,045	0	0	7,794,464	237,780	0	6	314
230	Underground Conductors and Devices		2,153,830	0	0	74,804,436	12,628,075	0	46	4,650
231	Line Transformers		0	0	0	0	0	0	721,250	35,341,245
232	Services		0	0	0	0	0	0	0	0
233	Meters		0	0	0	0	0	0	0	0
234	Installations on Customer Premises		0	0	0	0	0	0	0	0
235	Street Lighting and Signals		0	0	0	0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		7,457,118	6,330,080	9,520,644	140,299,224	23,078,901	0	870,288	40,508,353
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		46,046	17,031	25,615	569,995	77,288	0	922	54,957
241	Structures and Improvements		170,398	63,025	94,792	2,109,341	286,013	0	3,411	203,375
242	Office Furniture and Equipment		340,844	126,068	189,610	4,219,278	572,107	0	6,822	406,807
243	Transportation Equipment		(795)	(294)	(442)	(9,841)	(1,334)	0	(16)	(949)
244	Stores Equipment		9,539	3,528	5,307	118,089	16,012	0	191	11,386
245	Tools, Shop and Garage Equipment		177,469	65,640	98,725	2,196,871	297,881	0	3,552	211,814
246	Laboratory Equipment		9,169	3,391	5,101	113,505	15,390	0	184	10,944
247	Power Operated Equipment		13,510	4,997	7,516	167,243	22,677	0	270	16,125
248	Communication Equipment		802,169	296,699	446,244	9,929,989	1,346,442	0	16,056	957,412
249	Miscellaneous Equipment		2,692	996	1,498	33,323	4,518	0	54	3,213
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			1,571,040	581,082	873,965	19,447,792	2,636,994	0	31,445	1,875,083
252										
253	Proforma Adjustments		561,734	408,611	614,564	10,554,257	1,663,056	0	44,810	2,090,363
254	Other Adjustments		30,378	22,097	33,235	570,758	89,935	0	2,423	113,044
255	Subtotal		592,112	430,708	647,799	11,125,014	1,752,991	0	47,233	2,203,406
256										
257	TOTAL DEPRECIATION EXPENSE	403	10,337,119	7,607,011	11,441,189	179,745,843	28,672,117	0	963,314	45,442,421
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
217	V. DEPRECIATION EXPENSE									
218										
219	Intangible Plant	404	156,104	1,407,806	277,780	6,519,344	16,066,300	115,360	1,008,513	0
220										
221	Transmission Plant	403.5	0	0	0	0	0	0	0	0
222										
223	Distribution Plant									
224	Land and Land Rights		0	0	0	0	0	0	0	0
225	Structures and Improvements		0	0	0	0	0	0	0	0
226	Station Equipment		0	0	0	0	0	0	0	0
227	Poles, Towers and Fixtures		0	0	0	0	0	0	0	0
228	Overhead Conductors and Devices		0	0	0	0	0	0	0	0
229	Underground Conduit		0	0	0	0	0	0	0	0
230	Underground Conductors and Devices		0	0	0	0	0	0	0	0
231	Line Transformers		0	0	0	0	0	0	0	0
232	Services		28,483,624	0	0	0	0	0	0	0
233	Meters		1,482,770	0	0	14,475,879	0	0	0	0
234	Installations on Customer Premises		0	1,175,115	665,263	0	0	0	0	0
235	Street Lighting and Signals		0	0	4,689,879	0	0	0	0	0
236	Subtotal - DISTRIBUTION PLANT		29,966,394	1,175,115	5,355,142	14,475,879	0	0	0	0
237										
238	General Plant									
239	Land and Land Rights		0	0	0	0	0	0	0	0
240	Leasehold Improv. Amortization		10,027	90,428	17,843	278,976	374,280	2,687	23,494	0
241	Structures and Improvements		37,107	334,641	66,029	494,493	468,334	3,363	29,398	0
242	Office Furniture and Equipment		74,224	669,377	132,077	2,398,936	3,339,552	23,979	209,630	0
243	Transportation Equipment		(173)	(1,561)	(308)	(1,731)	(1,202)	(9)	(75)	0
244	Stores Equipment		2,077	18,734	3,697	67,141	93,467	671	5,867	0
245	Tools, Shop and Garage Equipment		38,646	348,528	68,769	228,815	0	0	0	0
246	Laboratory Equipment		1,997	18,007	3,553	11,822	0	0	0	0
247	Power Operated Equipment		2,942	26,533	5,235	17,419	0	0	0	0
248	Communication Equipment		174,684	1,575,366	310,842	1,034,259	0	0	0	0
249	Miscellaneous Equipment		586	5,287	1,043	18,946	26,375	189	1,656	0
250	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0	0
251			342,116	3,085,340	608,781	4,549,077	4,300,806	30,881	269,970	0
252										
253	Proforma Adjustments		1,736,834	47,394	198,708	0	0	0	0	0
254	Other Adjustments		93,925	2,563	10,746	0	0	0	0	0
255	Subtotal		1,830,760	49,957	209,454	0	0	0	0	0
256										
257	TOTAL DEPRECIATION EXPENSE	403	32,295,374	5,718,218	6,451,157	25,544,300	20,367,105	146,241	1,278,483	0
258										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS ELECTRICITY DISTRIBUTION TAX)									
260										
261	Payroll & Other Labor-Related Taxes	408.15	24,136,000	(117,000)	24,019,000	L-TOTAL	2,471,317	0	52,857	1,477,118
262	DA Payroll Tax to Supply Admin.	408.15	0	117,000	117,000	SUPPLY-AD	0	117,000	0	0
263	Sales & Misc. Taxes	408.17	953,000	(212,519)	740,481	OPER. EXP	0	0	1,785	50,465
264	Real Estate	408.17	21,749,000		21,749,000	RE TAXES	4,806,529	0	85,080	2,375,548
265	Franchise Taxes		2,008,000	(447,784)	1,560,216	L-TOTAL DIST.	0	0	6,426	179,566
266	Other Taxes - Public Utility Fund		3,783,000	(3,608,000)	175,000	L-TOTAL DIST.	0	0	721	20,141
267	Subtotal - General Taxes		52,629,000	(4,268,303)	48,360,697		7,277,846	117,000	146,869	4,102,838
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	37,753,214	(2,873,000)	34,880,214	FORFEIT	0	0	0	0
272	Misc Service Revenues	451	9,426,698		9,426,698	MISC REVS	210,698	0	0	0
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		50,764,000		50,764,000	RENT-REVENUE	0	0	1,308,963	0
276	Other Rents (Distribution only)		17,633,000		17,633,000	DISTPLT-TOTAL	0	0	88,547	2,472,369
277	Transmission & Non-DST		10,027,000		10,027,000	TRANS&NON	10,027,000	0	0	0
278	Reserved		0		0	NONE	0	0	0	0
279	Total Acct 454		78,424,000	0	78,424,000		10,027,000	0	1,397,510	2,472,369
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	467,202,000		467,202,000	ACCT 456	464,934,000	0	0	0
282	Additional Fac. Chg -- Fxt. Lighting		6,513,000		6,513,000	D-FIXT	0	0	0	0
283	Municipal Wholesale Distribution Revenue		4,299,000		4,299,000	DISTPLT-TOTAL	0	0	21,588	602,774
284	Other Electric Revenues		478,014,000		478,014,000		464,934,000	0	21,588	602,774
285										
286	Other Adjustment -- DST Only		20,065,000		20,065,000	DISTPLT-TOTAL	0	0	100,760	2,813,366
287										
288	Total Other Operating Revenues		623,682,912	(2,873,000)	620,809,912		475,171,698	0	1,519,859	5,888,509

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS									
260										
261	Payroll & Other Labor-Related Taxes	408.15	536,886	198,578	298,668	6,646,071	901,164	0	10,746	640,789
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	21,135	6,692	10,065	263,815	35,769	0	415	25,772
264	Real Estate	408.17	439,963	320,034	481,341	8,266,338	1,302,544	0	35,096	1,637,220
265	Franchise Taxes		65,266	24,140	36,308	807,928	109,550	0	1,306	77,897
266	Other Taxes - Public Utility Fund		7,321	2,708	4,072	90,620	12,288	0	147	8,737
267	Subtotal - General Taxes		1,070,572	552,152	830,454	16,074,773	2,361,314	0	47,710	2,390,417
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	0	0	0	0	0	0	0	0
272	Misc Service Revenues	451	0	0	0	0	0	0	0	0
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		0	0	0	2,118,362	0	0	663,754	32,523,921
276	Other Rents (Distribution only)		457,895	333,077	500,959	8,603,252	1,355,632	0	36,526	1,703,949
277	Transmission & Non-DST		0	0	0	0	0	0	0	0
278	Reserved		0	0	0	0	0	0	0	0
279	Total Acct 454		457,895	333,077	500,959	10,721,614	1,355,632	0	700,280	34,227,871
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	0
282	Additional Fac. Chg -- Fxt. Lighting		0	0	0	0	0	0	0	0
283	Municipal Wholesale Distribution Revenue		111,637	81,206	122,136	2,097,509	330,509	0	8,905	415,430
284	Other Electric Revenues		111,637	81,206	122,136	2,097,509	330,509	0	8,905	415,430
285										
286	Other Adjustment -- DST Only		521,049	379,017	570,053	9,789,840	1,542,605	0	41,564	1,938,963
287										
288	Total Other Operating Revenues		1,090,581	793,300	1,193,148	22,608,962	3,228,746	0	750,749	36,582,264

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION

	Account Description	Account Code	Services	Cust. Install Other	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS									
260										
261	Payroll & Other Labor-Related Taxes	408.15	116,914	1,054,381	208,044	3,778,163	5,259,396	37,764	330,143	0
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	5,240	32,235	6,722	95,165	153,954	17,965	13,286	0
264	Real Estate	408.17	1,360,329	37,120	155,633	446,225	0	0	0	0
265	Franchise Taxes		14,213	128,176	25,291	84,150	0	0	0	0
266	Other Taxes - Public Utility Fund		1,594	14,377	2,837	9,439	0	0	0	0
267	Subtotal - General Taxes		1,498,290	1,266,289	398,526	4,413,141	5,413,349	55,728	343,429	0
268										
269	VII. OTHER OPERATING REVENUES									
270										
271	Forfeited Discounts	450	0	0	0	0	0	0	0	34,880,214
272	Misc Service Revenues	451	0	0	0	0	0	0	0	9,216,000
273										
274	Rent from Electric Property	454								
275	Meter and Transformer Rents		4,908,072	0	0	9,240,928	0	0	0	0
276	Other Rents (Distribution only)		1,415,772	38,633	161,976	464,412	0	0	0	0
277	Transmission & Non-DST		0	0	0	0	0	0	0	0
278	Reserved		0	0	0	0	0	0	0	0
279	Total Acct 454		6,323,844	38,633	161,976	9,705,340	0	0	0	0
280										
281	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0	2,268,000
282	Additional Fac. Chg -- Fxt. Lighting		0	0	6,513,000	0	0	0	0	0
283	Municipal Wholesale Distribution Revenue		345,171	9,419	39,490	113,226	0	0	0	0
284	Other Electric Revenues		345,171	9,419	6,552,490	113,226	0	0	0	2,268,000
285										
286	Other Adjustment -- DST Only		1,611,040	43,961	184,316	528,465	0	0	0	0
287										
288	Total Other Operating Revenues		8,280,056	92,013	6,898,783	10,347,030	0	0	0	46,364,214

Schedule 1b

FUNCTIONALIZATION FACTOR

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
1	**EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS**									
2		NONE	EXT	0	0	0	0	0	0	0
3		None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4										
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	1	0	0	0	0	0
6		SUPPLY-AD%	1	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7										
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	1	0	0	0	0	0	0
9		TRANS&NON%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10										
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)									
12	HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR			0	0	67,953,891	1,897,370,142	351,402,409	255,312,540	383,998,253
13			9,529,362,452	0.00%	0.00%	0.71%	19.91%	3.69%	2.68%	4.03%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,023,385	0	0	406,634	11,353,799	2,102,780	1,527,782	2,297,833
15										
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR			0	0	0	0	0	255,312,540	383,998,253
17			7,212,636,010	0.00%	0.00%	0.00%	0.00%	0.00%	3.54%	5.32%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,555,359	0	0	0	0	0	302,842	455,484
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	0	0	406,634	11,353,799	2,102,780	1,830,624	2,753,317
20	PERCENT TOTAL	D-LAND&EAS%	65,578,744	0.00%	0.00%	0.62%	17.31%	3.21%	2.79%	4.20%
21										
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS									
23	DIRECT ASSIGNMENTS		EXT							
24	TOTAL (from "Functions")	D-STRUCT	405,728,333	0	0	2,117,284	352,718,493	0	0	0
25	PERCENT TOTAL	D-STRUCT%	405,728,333	0.00%	0.00%	0.52%	86.93%	0.00%	0.00%	0.00%
26										
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS									
28	DIRECT ASSIGNMENTS		EXT							
29	TOTAL (from "Functions")	D-STA EQ 362	2,254,921,532	0	0	65,836,607	1,544,651,649	0	255,312,540	383,998,253
30	PERCENT TOTAL	D-STA EQ 362%	2,254,921,532	0.00%	0.00%	2.92%	68.50%	0.00%	11.32%	17.03%
31										
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS									
33	DIRECT ASSIGNMENTS		EXT							
34	TOTAL (from "Functions")	D-POLES	1,358,118,601	0	0	0	0	122,504,342	0	0
35	PERCENT TOTAL	D-POLES%	1,358,118,601	0.00%	0.00%	0.00%	0.00%	9.02%	0.00%	0.00%
36										
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS									
38	DIRECT ASSIGNMENTS		EXT							
39	TOTAL (from "Functions")	D-OVERHEAD	1,917,082,453	0	0	0	0	63,124,508	0	0
40	PERCENT TOTAL	D-OVERHEAD%	1,917,082,453	0.00%	0.00%	0.00%	0.00%	3.29%	0.00%	0.00%
41										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
1	**EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS**									
2		NONE	EXT	0	0	0	0	0	0	0
3		None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4										
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0	0	0
6		SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7										
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0	0	0
9		TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10										
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)									
12	HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR			6,573,325,217	0	0	0	0	0	0
13			9,529,362,452	68.98%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,023,385	39,334,557	0	0	0	0	0	0
15										
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR			6,573,325,217	0	0	0	0	0	0
17			7,212,636,010	91.14%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,555,359	7,797,032	0	0	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT	47,131,590	0	0	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS%	65,578,744	71.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21										
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS									
23	DIRECT ASSIGNMENTS		EXT							
24	TOTAL (from "Functions")	D-STRUCT	405,728,333	21,444,813	0	0	100,168	29,347,575	0	0
25	PERCENT TOTAL	D-STRUCT%	405,728,333	5.29%	0.00%	0.00%	0.02%	7.23%	0.00%	0.00%
26										
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS									
28	DIRECT ASSIGNMENTS		EXT							
29	TOTAL (from "Functions")	D-STA EQ 362	2,254,921,532	0	0	0	5,122,483	0	0	0
30	PERCENT TOTAL	D-STA EQ 362%	2,254,921,532	0.00%	0.00%	0.00%	0.23%	0.00%	0.00%	0.00%
31										
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS									
33	DIRECT ASSIGNMENTS		EXT							
34	TOTAL (from "Functions")	D-POLES	1,358,118,601	994,527,819	174,085,378	0	716,239	66,284,823	0	0
35	PERCENT TOTAL	D-POLES%	1,358,118,601	73.23%	12.82%	0.00%	0.05%	4.88%	0.00%	0.00%
36										
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS									
38	DIRECT ASSIGNMENTS		EXT							
39	TOTAL (from "Functions")	D-OVERHEAD	1,917,082,453	1,451,801,096	268,551,267	0	92,419	133,513,163	0	0
40	PERCENT TOTAL	D-OVERHEAD%	1,917,082,453	75.73%	14.01%	0.00%	0.00%	6.96%	0.00%	0.00%
41										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total		Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
1	**EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS**									
2		NONE	EXT		0	0	0	0	0	0
3		None%		0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4										
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT		0	0	0	0	0	0
6		SUPPLY-AD%		1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7										
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT		0	0	0	0	0	0
9		TRANS&NON%		1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10										
11	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)									
12	HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR				0	0	0	0	0	0
13			9,529,362,452		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		57,023,385		0	0	0	0	0	0
15										
16	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR				0	0	0	0	0	0
17			7,212,636,010		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	LOW VOLTAGE (LAND & EASEMENTS)		8,555,359		0	0	0	0	0	0
19	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	INT		0	0	0	0	0	0
20	PERCENT TOTAL	D-LAND&EAS%	65,578,744		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21										
22	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS									
23	DIRECT ASSIGNMENTS		EXT							
24	TOTAL (from "Functions")	D-STRUCT	405,728,333		0	0	0	0	0	0
25	PERCENT TOTAL	D-STRUCT%	405,728,333		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26										
27	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS									
28	DIRECT ASSIGNMENTS		EXT							
29	TOTAL (from "Functions")	D-STA EQ 362	2,254,921,532		0	0	0	0	0	0
30	PERCENT TOTAL	D-STA EQ 362%	2,254,921,532		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
31										
32	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS									
33	DIRECT ASSIGNMENTS		EXT							
34	TOTAL (from "Functions")	D-POLES	1,358,118,601		0	0	0	0	0	0
35	PERCENT TOTAL	D-POLES%	1,358,118,601		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
36										
37	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS									
38	DIRECT ASSIGNMENTS		EXT							
39	TOTAL (from "Functions")	D-OVERHEAD	1,917,082,453		0	0	0	0	0	0
40	PERCENT TOTAL	D-OVERHEAD%	1,917,082,453		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
41										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS									
43	DIRECT ASSIGNMENTS		EXT							
44	TOTAL (from "Functions")	D-CONDUIT	757,384,954	0	0	0	0	66,255,441	0	0
45	PERCENT TOTAL	D-CONDUIT%	757,384,954	0.00%	0.00%	0.00%	0.00%	8.75%	0.00%	0.00%
46										
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS									
48	DIRECT ASSIGNMENTS		EXT							
49	TOTAL (from "Functions")	D-COND&DEV	4,139,570,777	0	0	0	0	99,518,118	0	0
50	PERCENT TOTAL	D-COND&DEV%	4,139,570,777	0.00%	0.00%	0.00%	0.00%	2.40%	0.00%	0.00%
51										
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT							
53		D-TRANSF	1,108,264,488	0	0	0	0	0	0	0
54	PERCENT TOTAL	D-TRANSF%	1,108,264,488	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
55										
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT									
57		D-SERVICES	EXT	0	0	0	0	0	0	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
59										
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)									
61	Structures & Improvements	361	145,584	0	0	760	126,563	0	0	0
62	Station Equipment	362	4,866,974	0	0	142,100	3,333,943	0	551,061	828,814
63	Poles, Towers and Fixtures	364	243,779	0	0	0	0	21,989	0	0
64	Overhead Conductors and Devices	365	604,826	0	0	0	0	19,915	0	0
65	Underground Conduit	366	44,590	0	0	0	0	3,901	0	0
66	Underground Conductors and Devices	367	1,444,629	0	0	0	0	34,730	0	0
67	Line Transformers	368	576,737	0	0	0	0	0	0	0
68	Services	369	248,668	0	0	0	0	0	0	0
69	Meters	370	(15,052)	0	0	0	0	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	329,290	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	8,490,000	0	0	142,860	3,460,506	80,535	551,061	828,814
74	PERCENT TOTAL	CWIP%	8,490,023	0.00%	0.00%	1.68%	40.76%	0.95%	6.49%	9.76%
75										
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)									
77		D-METER SERV.	EXT	0	0	0	0	0	0	0
78		D-METER SERV.%	213,596	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
79										
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT									
81		D-METERS	EXT	0	0	0	0	0	0	0
82		D-METERS%	395,261,273	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
83										
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES									
85		D-METERS-586	EXT	0	0	0	0	0	0	0
86		D-METERS-586%	10,380,174	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
87										
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.									
89		D-CUST.INSTL	EXT	0	0	0	0	0	0	0
90		D-CUST.INSTL%	17,596,511	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
91										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS									
43	DIRECT ASSIGNMENTS		EXT							
44	TOTAL (from "Functions")	D-CONDUIT	757,384,954	670,643,223	20,458,795	0	474	27,021	0	0
45	PERCENT TOTAL	D-CONDUIT%	757,384,954	88.55%	2.70%	0.00%	0.00%	0.00%	0.00%	0.00%
46										
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS									
48	DIRECT ASSIGNMENTS		EXT							
49	TOTAL (from "Functions")	D-COND&DEV	4,139,570,777	3,456,353,079	583,482,608	0	2,131	214,841	0	0
50	PERCENT TOTAL	D-COND&DEV%	4,139,570,777	83.50%	14.10%	0.00%	0.00%	0.01%	0.00%	0.00%
51										
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT							
53		D-TRANSF	1,108,264,488	0	0	0	22,165,290	1,086,099,198	0	0
54	PERCENT TOTAL	D-TRANSF%	1,108,264,488	0.00%	0.00%	0.00%	2.00%	98.00%	0.00%	0.00%
55										
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT									
57		D-SERVICES	EXT	0	0	0	0	0	1	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
59										
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)									
61	Structures & Improvements	361	145,584	7,695	0	0	36	10,531	0	0
62	Station Equipment	362	4,866,974	0	0	0	11,056	0	0	0
63	Poles, Towers and Fixtures	364	243,779	178,515	31,248	0	129	11,898	0	0
64	Overhead Conductors and Devices	365	604,826	458,033	84,726	0	29	42,122	0	0
65	Underground Conduit	366	44,590	39,483	1,204	0	0	2	0	0
66	Underground Conductors and Devices	367	1,444,629	1,206,199	203,624	0	1	75	0	0
67	Line Transformers	368	576,737	0	0	0	11,535	565,202	0	0
68	Services	369	248,668	0	0	0	0	0	248,668	0
69	Meters	370	(15,052)	0	0	0	0	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	329,290	0	0	0	0	0	0	0
73	TOTAL CWIP FROM "Functions" Tab	CWIP	8,490,000	1,889,925	320,802	0	22,785	629,830	248,668	0
74	PERCENT TOTAL	CWIP%	8,490,023	22.26%	3.78%	0.00%	0.27%	7.42%	2.93%	0.00%
75					14.51%	0.00%	100.00%			
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)									
77		D-METER SERV.	EXT	0	0	0	0	0	0	0
78		D-METER SERV.%	213,596	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
79										
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT									
81		D-METERS	EXT	0	0	0	0	0	36,725,016	0
82		D-METERS%	395,261,273	0.00%	0.00%	0.00%	0.00%	0.00%	9.29%	0.00%
83										
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES									
85		D-METERS-586	EXT	0	0	0	0	0	531,398	0
86		D-METERS-586%	10,380,174	0.00%	0.00%	0.00%	0.00%	0.00%	5.12%	0.00%
87										
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.									
89		D-CUST.INSTL	EXT	0	0	0	0	0	0	16,641,400
90		D-CUST.INSTL%	17,596,511	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	94.57%
91										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
42	DIST. UG COND. & DEVICES (ACCT. 366) -- DIRECT ASSIGNMENTS								
43	DIRECT ASSIGNMENTS		EXT						
44	TOTAL (from "Functions")	D-CONDUIT	757,384,954	0	0	0	0	0	0
45	PERCENT TOTAL	D-CONDUIT%	757,384,954	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
46									
47	DIST. UG COND. & DEVICES (ACCT. 367) -- DIRECT ASSIGNMENTS								
48	DIRECT ASSIGNMENTS		EXT						
49	TOTAL (from "Functions")	D-COND&DEV	4,139,570,777	0	0	0	0	0	0
50	PERCENT TOTAL	D-COND&DEV%	4,139,570,777	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
51									
52	LINE TRANSFORMERS (ACCT. 368)--DIRECT ASSIGNMENTS		EXT						
53		D-TRANSF	1,108,264,488	0	0	0	0	0	0
54	PERCENT TOTAL	D-TRANSF%	1,108,264,488	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
55									
56	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT								
57		D-SERVICES	EXT	0	0	0	0	0	0
58		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
59									
60	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)								
61	Structures & Improvements	361	145,584	0	0	0	0	0	0
62	Station Equipment	362	4,866,974	0	0	0	0	0	0
63	Poles, Towers and Fixtures	364	243,779	0	0	0	0	0	0
64	Overhead Conductors and Devices	365	604,826	0	0	0	0	0	0
65	Underground Conduit	366	44,590	0	0	0	0	0	0
66	Underground Conductors and Devices	367	1,444,629	0	0	0	0	0	0
67	Line Transformers	368	576,737	0	0	0	0	0	0
68	Services	369	248,668	0	0	0	0	0	0
69	Meters	370	(15,052)	0	(15,052)	0	0	0	0
70	Installations on Customer Premises	371	0	0	0	0	0	0	0
71	Other Property on Customers Premise	372	0	0	0	0	0	0	0
72	Street Lighting and Signals	373	329,290	329,290					
73	TOTAL CWIP FROM "Functions" Tab	CWIP	8,490,000	329,290	(15,052)	0	0	0	0
74	PERCENT TOTAL	CWIP%	8,490,023	3.88%	-0.18%	0.00%	0.00%	0.00%	0.00%
75									
76	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)								
77		D-METER SERV.	EXT	0	213,596	0	0	0	0
78		D-METER SERV.%	213,596	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
79									
80	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT								
81		D-METERS	EXT	0	358,536,257	0	0	0	0
82		D-METERS%	395,261,273	0.00%	90.71%	0.00%	0.00%	0.00%	0.00%
83									
84	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES								
85		D-METERS-586	EXT	0	9,848,776	0	0	0	0
86		D-METERS-586%	10,380,174	0.00%	94.88%	0.00%	0.00%	0.00%	0.00%
87									
88	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.								
89		D-CUST.INSTL	EXT	0	955,111	0	0	0	0
90		D-CUST.INSTL%	17,596,511	0.00%	5.43%	0.00%	0.00%	0.00%	0.00%
91									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES									
93		C-METERS-901	EXT	0	0	0	0	0	0	0
94		C-METERS-901%	1,522,459	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
95										
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES									
97		C-METERS-902	EXT	0	0	0	0	0	0	0
98		C-METERS-902%	37,080,820	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
99										
100	BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS									
101		C-BILL&COLLECT	EXT	0	0	0	0	0	0	0
102		C-BILL&COLLECT%	133,569,419	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
103										
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)									
105		D-INST CUST	EXT	0	0	0	0	0	0	0
106		D-INST CUST%	46,710,173	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
107										
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.									
109		D-FIXT	EXT	0	0	0	0	0	0	0
110		D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
111										
112	CUSTOMER INFO/SERVICE -- DIRECT									
113		C-CUST. INFO	EXT	0	0	0	0	0	0	0
114		C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
115	REVENUE RELATED -- DIRECT									
116		C-REVENUE	EXT	0	0	0	0	0	0	0
117		C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
118										
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)									
120	ALLOCATOR -- LAND & EASEMENTS		65,578,744	0	0	406,634	11,353,799	2,102,780	1,830,624	2,753,317
121	TOTAL (from "Functions")	D-LAND-RESV	(12,262,718)	0	0	(76,037)	(2,123,073)	(393,204)	(342,313)	(514,849)
122	PERCENT TOTAL	D-LAND-RESV%	(12,262,718)	0.00%	0.00%	0.62%	17.31%	3.21%	2.79%	4.20%
123										
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)									
125	ALLOCATOR IS ACCT. 361		405,728,333	0	0	2,117,284	352,718,493	0	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	(111,765,485)	0	0	(583,246)	(97,162,930)	0	0	0
127	PERCENT TOTAL	D-STRUCT-RESV%	(111,765,485)	0.00%	0.00%	0.52%	86.93%	0.00%	0.00%	0.00%
128										
129	DISTRIBUTION SUBSTATIONS (RESERVE)									
130	ALLOCATOR IS ACCT. 362		2,254,921,532	0	0	65,836,607	1,544,651,649	0	255,312,540	383,998,253
131	TOTAL (from "Functions")	D-STA.EQP-RESV	(791,409,701)	0	0	(23,106,671)	(542,126,315)	0	(89,607,030)	(134,771,848)
132	PERCENT TOTAL	D-STA.EQP-RESV%	(791,409,701)	0.00%	0.00%	2.92%	68.50%	0.00%	11.32%	17.03%
133										
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)									
135	ALLOCATOR IS ACCT. 364		1,358,118,601	0	0	0	0	122,504,342	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	(617,196,895)	0	0	0	0	(55,672,089)	0	0
137	PERCENT TOTAL	D-POLES-RESV%	(617,196,895)	0.00%	0.00%	0.00%	0.00%	9.02%	0.00%	0.00%
138										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES									
93		C-METERS-901	EXT	0	0	0	0	0	0	0
94		C-METERS-901%	1,522,459	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
95										
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES									
97		C-METERS-902	EXT	0	0	0	0	0	0	0
98		C-METERS-902%	37,080,820	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
99										
100	BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS									
101		C-BILL&COLLECT	EXT	0	0	0	0	0	0	0
102		C-BILL&COLLECT%	133,569,419	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
103										
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)									
105		D-INST CUST	EXT	0	0	0	0	0	0	29,825,298
106		D-INST CUST%	46,710,173	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	63.85%
107										
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.									
109		D-FIXT	EXT	0	0	0	0	0	0	0
110		D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
111										
112	CUSTOMER INFO/SERVICE -- DIRECT									
113		C-CUST. INFO	EXT	0	0	0	0	0	0	0
114		C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
115	REVENUE RELATED -- DIRECT									
116		C-REVENUE	EXT	0	0	0	0	0	0	0
117		C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
118										
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)									
120	ALLOCATOR -- LAND & EASEMENTS		65,578,744	47,131,590	0	0	0	0	0	0
121	TOTAL (from "Functions")	D-LAND-RESV	(12,262,718)	(8,813,243)	0	0	0	0	0	0
122	PERCENT TOTAL	D-LAND-RESV%	(12,262,718)	71.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
123										
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)									
125	ALLOCATOR IS ACCT. 361		405,728,333	21,444,813	0	0	100,168	29,347,575	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	(111,765,485)	(5,907,376)	0	0	(27,593)	(8,084,340)	0	0
127	PERCENT TOTAL	D-STRUCT-RESV%	(111,765,485)	5.29%	0.00%	0.00%	0.02%	7.23%	0.00%	0.00%
128										
129	DISTRIBUTION SUBSTATIONS (RESERVE)									
130	ALLOCATOR IS ACCT. 362		2,254,921,532	0	0	0	5,122,483	0	0	0
131	TOTAL (from "Functions")	D-STA.EQP-RESV	(791,409,701)	0	0	0	(1,797,838)	0	0	0
132	PERCENT TOTAL	D-STA.EQP-RESV%	(791,409,701)	0.00%	0.00%	0.00%	0.23%	0.00%	0.00%	0.00%
133										
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)									
135	ALLOCATOR IS ACCT. 364		1,358,118,601	994,527,819	174,085,378	0	716,239	66,284,823	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	(617,196,895)	(451,963,092)	(79,113,087)	0	(325,495)	(30,123,133)	0	0
137	PERCENT TOTAL	D-POLES-RESV%	(617,196,895)	73.23%	12.82%	0.00%	0.05%	4.88%	0.00%	0.00%
138										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
92	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES								
93		C-METERS-901	EXT	0	0	1,522,459	0	0	0
94		C-METERS-901%	1,522,459	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
95									
96	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES								
97		C-METERS-902	EXT	0	36,621,742	459,078	0	0	0
98		C-METERS-902%	37,080,820	0.00%	98.76%	1.24%	0	0	0
99									
100	BILLING AND COLLECTING -- ACCT 903 -- DIRECT ASSIGNMENTS								
101		C-BILL&COLLECT	EXT	0	9,077,490	103,793,236	20,698,693	0	0
102		C-BILL&COLLECT%	133,569,419	0.00%	6.80%	77.71%	15.50%	0.00%	0.00%
103									
104	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)								
105		D-INST CUST	EXT	16,884,876	0	0	0	0	0
106		D-INST CUST%	46,710,173	36.15%	0.00%	0.00%	0.00%	0.00%	0.00%
107									
108	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.								
109		D-FIXT	EXT	1	0	0	0	0	0
110		D-FIXT%	1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
111									
112	CUSTOMER INFO/SERVICE -- DIRECT								
113		C-CUST. INFO	EXT	0	0	0	0	1	0
114		C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
115	REVENUE RELATED -- DIRECT								
116		C-REVENUE	EXT	0	0	0	0	0	1
117		C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
118									
119	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)								
120	ALLOCATOR -- LAND & EASEMENTS		65,578,744	0	0	0	0	0	0
121	TOTAL (from "Functions")	D-LAND-RESV	(12,262,718)	0	0	0	0	0	0
122	PERCENT TOTAL	D-LAND-RESV%	(12,262,718)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
123									
124	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)								
125	ALLOCATOR IS ACCT. 361		405,728,333	0	0	0	0	0	0
126	TOTAL (from "Functions")	D-STRUCT-RESV	(111,765,485)	0	0	0	0	0	0
127	PERCENT TOTAL	D-STRUCT-RESV%	(111,765,485)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
128									
129	DISTRIBUTION SUBSTATIONS (RESERVE)								
130	ALLOCATOR IS ACCT. 362		2,254,921,532	0	0	0	0	0	0
131	TOTAL (from "Functions")	D-STA.EQP-RESV	(791,409,701)	0	0	0	0	0	0
132	PERCENT TOTAL	D-STA.EQP-RESV%	(791,409,701)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
133									
134	DISTRIBUTION POLES (DEPRECIATION RESERVE)								
135	ALLOCATOR IS ACCT. 364		1,358,118,601	0	0	0	0	0	0
136	TOTAL (from "Functions")	D-POLES-RESV	(617,196,895)	0	0	0	0	0	0
137	PERCENT TOTAL	D-POLES-RESV%	(617,196,895)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
138									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
139	DISTRIBUTION OH CONDUCTORS (RESERVE)									
140	ALLOCATOR IS ACCT 365		1,917,082,453	0	0	0	0	63,124,508	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	(727,332,125)	0	0	0	0	(23,949,143)	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	(727,332,125)	0.00%	0.00%	0.00%	0.00%	3.29%	0.00%	0.00%
143										
144	DISTRIBUTION UG CONDUIT (RESERVE)									
145	ALLOCATOR IS ACCT 366		757,384,954	0	0	0	0	66,255,441	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	(152,860,421)	0	0	0	0	(13,372,110)	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	(152,860,421)	0.00%	0.00%	0.00%	0.00%	8.75%	0.00%	0.00%
148										
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)									
150	ALLOCATOR IS ACCT 367		4,139,570,777	0	0	0	0	99,518,118	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	(1,593,565,902)	0	0	0	0	(38,310,416)	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	(1,593,565,902)	0.00%	0.00%	0.00%	0.00%	2.40%	0.00%	0.00%
153										
154	DIRECT ASSIGNMENT OF RENT REVENUE									
155	SUBSTATIONS (ACCT. 362)		1,308,963	0	0	1,308,963	0	0	0	0
156	UNDERGROUND LINES		2,118,362	0	0	0	0	0	0	0
157	LINE TRANSFORMERS		33,187,675	0	0	0	0	0	0	0
158	METERING SERVICE		9,240,928	0	0	0	0	0	0	0
159	OTHER METERS		4,908,072	0	0	0	0	0	0	0
160	TOTAL	RENT-REVENUE	50,764,000	0	0	1,308,963	0	0	0	0
161	PERCENT TOTAL	RENT-REVENUE%	50,764,000	0.00%	0.00%	2.58%	0.00%	0.00%	0.00%	0.00%
162										
163	GEN PLANT TO D & C									
164		GP-ADDS	INT	0	0	3,685,409	102,990,348	37,433,746	13,845,639	20,824,286
165		GP-ADDS%	992,027,565	0.00%	0.00%	0.37%	10.38%	3.77%	1.40%	2.10%
166										
167	DISTRIBUTION STATION PLANT (361 + 362)									
168		D-STA.EQ.ALL	INT	0	0	67,953,891	1,897,370,142	0	255,312,540	383,998,253
169		D-STA.EQ.ALL%	2,660,649,865	0.00%	0.00%	2.55%	71.31%	0.00%	9.60%	14.43%
170										
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)									
172		D-OVER-ALL	INT	0	0	0	0	185,628,850	0	0
173		D-OVER-ALL%	3,275,201,054	0.00%	0.00%	0.00%	0.00%	5.67%	0.00%	0.00%
174										
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PLANT)									
176		DISTPLT	INT	0	0	68,360,525	1,908,723,941	353,505,189	257,143,164	386,751,570
177		DISTPLT%	13,254,532,023	0.00%	0.00%	0.52%	14.40%	2.67%	1.94%	2.92%
178										
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF GENERAL PLANT									
180		GENPT	INT	434,469,853	0	3,685,409	102,990,348	37,433,746	13,845,639	20,824,286
181		GENPT%	1,426,497,419	30.46%	0.00%	0.26%	7.22%	2.62%	0.97%	1.46%
182										
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE A&G									
184		TOTAL PLANT	INT	3,783,282,209	0	77,166,302	2,154,712,100	423,604,756	290,243,622	436,535,721
185		TOTAL PLANT%	19,694,969,860	19.21%	0.00%	0.39%	10.94%	2.15%	1.47%	2.22%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
139	DISTRIBUTION OH CONDUCTORS (RESERVE)									
140	ALLOCATOR IS ACCT 365		1,917,082,453	1,451,801,096	268,551,267	0	92,419	133,513,163	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	(727,332,125)	(550,806,552)	(101,887,096)	0	(35,063)	(50,654,270)	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	(727,332,125)	75.73%	14.01%	0.00%	0.00%	6.96%	0.00%	0.00%
143										
144	DISTRIBUTION UG CONDUIT (RESERVE)									
145	ALLOCATOR IS ACCT 366		757,384,954	670,643,223	20,458,795	0	474	27,021	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	(152,860,421)	(135,353,633)	(4,129,129)	0	(96)	(5,454)	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	(152,860,421)	88.55%	2.70%	0.00%	0.00%	0.00%	0.00%	0.00%
148										
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)									
150	ALLOCATOR IS ACCT 367		4,139,570,777	3,456,353,079	583,482,608	0	2,131	214,841	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	(1,593,565,902)	(1,330,554,956)	(224,617,005)	0	(820)	(82,705)	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	(1,593,565,902)	83.50%	14.10%	0.00%	0.00%	0.01%	0.00%	0.00%
153										
154	DIRECT ASSIGNMENT OF RENT REVENUE									
155	SUBSTATIONS (ACCT. 362)		1,308,963	0	0	0	0	0	0	0
156	UNDERGROUND LINES		2,118,362	2,118,362	0	0	0	0	0	0
157	LINE TRANSFORMERS		33,187,675	0	0	0	663,754	32,523,921	0	0
158	METERING SERVICE		9,240,928	0	0	0	0	0	0	0
159	OTHER METERS		4,908,072	0	0	0	0	0	4,908,072	0
160	TOTAL	RENT-REVENUE	50,764,000	2,118,362	0	0	663,754	32,523,921	4,908,072	0
161	PERCENT TOTAL	RENT-REVENUE%	50,764,000	4.17%	0.00%	0.00%	1.31%	64.07%	9.67%	0.00%
162										
163	GEN PLANT TO D & C									
164		GP-ADDS	INT	463,389,528	62,832,594	0	749,253	44,678,267	8,151,725	73,515,500
165		GP-ADDS%	992,027,565	46.71%	6.33%	0.00%	0.08%	4.50%	0.82%	7.41%
166										
167	DISTRIBUTION STATION PLANT (361 + 362)									
168		D-STA.EQ.ALL	INT	21,444,813	0	0	5,222,651	29,347,575	0	0
169		D-STA.EQ.ALL%	2,660,649,865	0.81%	0.00%	0.00%	0.20%	1.10%	0.00%	0.00%
170										
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)									
172		D-OVER-ALL	INT	2,446,328,915	442,636,645	0	808,658	199,797,986	0	0
173		D-OVER-ALL%	3,275,201,054	74.69%	13.51%	0.00%	0.02%	6.10%	0.00%	0.00%
174										
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PL									
176		DISTPLT	INT	6,641,901,620	1,046,578,048	0	28,199,204	1,315,486,621	1,093,007,703	29,825,298
177		DISTPLT%	13,254,532,023	50.11%	7.90%	0.00%	0.21%	9.92%	8.25%	0.23%
178										
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF									
180		GENPT	INT	463,389,528	62,832,594	0	749,253	44,678,267	8,151,725	73,515,500
181		GENPT%	1,426,497,419	32.48%	4.40%	0.00%	0.05%	3.13%	0.57%	5.15%
182										
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE									
184		TOTAL PLANT	INT	7,638,247,071	1,189,960,264	0	30,801,036	1,449,862,106	1,165,931,981	129,787,229
185		TOTAL PLANT%	19,694,969,860	38.78%	6.04%	0.00%	0.16%	7.36%	5.92%	0.66%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
139	DISTRIBUTION OH CONDUCTORS (RESERVE)								
140	ALLOCATOR IS ACCT 365		1,917,082,453	0	0	0	0	0	0
141	TOTAL (from "Functions")	D-OH.COND.-RESV	(727,332,125)	0	0	0	0	0	0
142	PERCENT TOTAL	D-OH.COND.-RESV%	(727,332,125)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
143									
144	DISTRIBUTION UG CONDUIT (RESERVE)								
145	ALLOCATOR IS ACCT 366		757,384,954	0	0	0	0	0	0
146	TOTAL (from "Functions")	D-UG COND-RESV	(152,860,421)	0	0	0	0	0	0
147	PERCENT TOTAL	D-UG COND-RESV%	(152,860,421)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
148									
149	DISTRIBUTION UG CONDUCTORS & DEVICES (RESERVE)								
150	ALLOCATOR IS ACCT 367		4,139,570,777	0	0	0	0	0	0
151	TOTAL (from "Functions")	D-UG DVCS-RESV	(1,593,565,902)	0	0	0	0	0	0
152	PERCENT TOTAL	D-UG DVCS-RESV%	(1,593,565,902)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
153									
154	DIRECT ASSIGNMENT OF RENT REVENUE								
155	SUBSTATIONS (ACCT. 362)		1,308,963	0	0	0	0	0	0
156	UNDERGROUND LINES		2,118,362	0	0	0	0	0	0
157	LINE TRANSFORMERS		33,187,675	0	0	0	0	0	0
158	METERING SERVICE		9,240,928	0	9,240,928	0	0	0	0
159	OTHER METERS		4,908,072	0	0	0	0	0	0
160	TOTAL	RENT-REVENUE	50,764,000	0	9,240,928	0	0	0	0
161	PERCENT TOTAL	RENT-REVENUE%	50,764,000	0.00%	18.20%	0.00%	0.00%	0.00%	0.00%
162									
163	GEN PLANT TO D & C								
164		GP-ADDS	INT	14,505,633	82,675,675	58,647,447	421,102	3,681,415	0
165		GP-ADDS%	992,027,565	1.46%	8.33%	5.91%	0.04%	0.37%	0.00%
166									
167	DISTRIBUTION STATION PLANT (361 + 362)								
168		D-STA.EQ.ALL	INT	0	0	0	0	0	0
169		D-STA.EQ.ALL%	2,660,649,865	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
170									
171	DISTRIBUTION OVERHEAD PLANT (364 + 365)								
172		D-OVER-ALL	INT	0	0	0	0	0	0
173		D-OVER-ALL%	3,275,201,054	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
174									
175	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PL								
176		DISTPLT	INT	125,049,141	0	0	0	0	0
177		DISTPLT%	13,254,532,023	0.94%	0.00%	0.00%	0.00%	0.00%	0.00%
178									
179	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE ACCOUNT 935 MAINTENANCE OF								
180		GENPT	INT	14,505,633	82,675,675	58,647,447	421,102	3,681,415	0
181		GENPT%	1,426,497,419	1.02%	5.80%	4.11%	0.03%	0.26%	0.00%
182									
183	TOTAL PLANT IN SERVICE -- EXCEPT SUPPLY ADMINISTRATION -- USED TO ALLOCATE								
184		TOTAL PLANT	INT	151,535,542	536,585,511	221,238,305	1,588,542	13,887,563	0
185		TOTAL PLANT%	19,694,969,860	0.77%	2.72%	1.12%	0.01%	0.07%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR FOR CUSTOMER ADVANCES FOR CONSTRUCTION (AFTER TX IS DIRECTLY ASSIGNED)									
(Inputs from "Functions")		INT	0	0	0	0	351,402,409	0	0
		8,172,156,785	0.00%	0.00%	0.00%	0.00%	4.30%	0.00%	0.00%
DST to be Allocated on Acct 364 to 366		(52,413,000)	0	0	0	0	(2,253,757)	0	0
	CUST-ADV		0	0	0	0	(2,253,757)	0	0
	CUST-ADV%	(52,413,000)	0.00%	0.00%	0.00%	0.00%	4.30%	0.00%	0.00%
SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- USED TO FUNCTIONALIZE ACCOUNT 580 DIST. OPERATING S&E									
	DA-MET. SERV	56,895							
(Inputs from "Functions")		INT	0	0	124,887	3,480,521	1,799,598	469,816	706,618
		54,307,181	0.00%	0.00%	0.23%	6.41%	3.31%	0.87%	1.30%
		15,952,157	0	0	36,684	1,022,366	528,613	138,003	207,562
	D-OPERATE	16,009,052	0	0	36,684	1,022,366	528,613	138,003	207,562
	D-OPERATE%	16,009,052	0.00%	0.00%	0.23%	6.39%	3.30%	0.86%	1.30%
SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -- USED TO FUNCTIONALIZE ACCOUNT 590 DIST. MAINTENANCE S&E									
	DA -- METER. SERV.	1,482							
	ACCT 591 THRU 598	266,295,267	0	0	1,049,038	29,985,398	13,552,815	3,922,853	5,900,096
	BAL. OF ACT 590	8,795,975	0	0	34,651	990,445	447,662	129,575	194,886
(Inputs from "Functions")	D-MAINT	INT	0	0	34,651	990,445	447,662	129,575	194,886
	D-MAINT%	8,797,457	0.00%	0.00%	0.39%	11.26%	5.09%	1.47%	2.22%
C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0	0	0
(Inputs from "Functions")	C-INFO.SUPER%	10,923,376	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL LABOR EX A&G									
(Inputs from labor, below)	L-TOTAL	INT	30,327,236	0	648,647	18,126,734	6,588,497	2,436,891	3,665,162
	L-TOTAL%	294,753,666	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
TOTAL DISTRIBUTION LABOR									
(Inputs from labor, below)	L-TOTAL DIST.	INT	0	0	648,647	18,126,734	6,588,497	2,436,891	3,665,162
	L-TOTAL DIST.%	157,500,235	0.00%	0.00%	0.41%	11.51%	4.18%	1.55%	2.33%
TOTAL LABOR EX. TX									
(Inputs from labor, below)	L-DIST & CUST	INT	0	0	648,647	18,126,734	6,588,497	2,436,891	3,665,162
	L-DIST & CUST%	264,426,430	0.00%	0.00%	0.25%	6.86%	2.49%	0.92%	1.39%
LABOR IN ACCTS. 901-916 (DST ONLY)									
(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0	0	0
	L-DIST. (901-916) %	106,926,194	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
186										
187	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR F									
188	(Inputs from "Functions")		INT	6,573,325,217	1,046,578,048	0	811,263	200,039,848	0	0
189			8,172,156,785	80.44%	12.81%	0.00%	0.01%	2.45%	0.00%	0.00%
190	DST to be Allocated on Acct 364 to 366		(52,413,000)	(42,158,723)	(6,712,340)	0	(5,203)	(1,282,977)	0	0
191		CUST-ADV		(42,158,723)	(6,712,340)	0	(5,203)	(1,282,977)	0	0
192		CUST-ADV%	(52,413,000)	80.44%	12.81%	0.00%	0.01%	2.45%	0.00%	0.00%
193										
194	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- U									
195		DA-MET. SERV	56,895							
196	(Inputs from "Functions")		INT	23,367,612	2,466,476	0	42,644	2,151,296	2,043,768	16,682,669
197			54,307,181	43.03%	4.54%	0.00%	0.08%	3.96%	3.76%	30.72%
198			15,952,157	6,863,988	724,501	0	12,526	631,920	600,335	4,900,357
199		D-OPERATE	16,009,052	6,863,988	724,501	0	12,526	631,920	600,335	4,900,357
200		D-OPERATE%	16,009,052	42.88%	4.53%	0.00%	0.08%	3.95%	3.75%	30.61%
201										
202	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -									
203		DA -- METER. SERV.	1,482							
204		ACCT 591 THRU 598	266,295,267	167,546,147	23,470,585	0	243,199	16,293,396	1,042,589	28,449
205		BAL. OF ACT 590	8,795,975	5,534,202	775,255	0	8,033	538,186	34,438	940
206	(Inputs from "Functions")	D-MAINT	INT	5,534,202	775,255	0	8,033	538,186	34,438	940
207		D-MAINT%	8,797,457	62.91%	8.81%	0.00%	0.09%	6.12%	0.39%	0.01%
208										
209	C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0	0	0
210	(Inputs from "Functions")	C-INFO.SUPER%	10,923,376	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
211										
212	TOTAL LABOR EX A&G									
213	(Inputs from labor, below)	L-TOTAL	INT	81,558,506	11,058,801	0	131,872	7,863,563	1,434,738	12,939,037
214		L-TOTAL%	294,753,666	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
215										
216	TOTAL DISTRIBUTION LABOR									
217	(Inputs from labor, below)	L-TOTAL DIST.	INT	81,558,506	11,058,801	0	131,872	7,863,563	1,434,738	12,939,037
218		L-TOTAL DIST.%	157,500,235	51.78%	7.02%	0.00%	0.08%	4.99%	0.91%	8.22%
219										
220	TOTAL LABOR EX. TX									
221	(Inputs from labor, below)	L-DIST & CUST	INT	81,558,506	11,058,801	0	131,872	7,863,563	1,434,738	12,939,037
222		L-DIST & CUST%	264,426,430	30.84%	4.18%	0.00%	0.05%	2.97%	0.54%	4.89%
223										
224	LABOR IN ACCTS. 901-916 (DST ONLY)									
225	(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0	0	0
226		L-DIST. (901-916) %	106,926,194	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
227										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR F								
(Inputs from "Functions")		INT	0	0	0	0	0	0
		8,172,156,785	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DST to be Allocated on Acct 364 to 366		(52,413,000)	0	0	0	0	0	0
	CUST-ADV		0	0	0	0	0	0
	CUST-ADV%	(52,413,000)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- U								
	DA-MET. SERV	56,895		56,895				
(Inputs from "Functions")		INT	971,277	0	0	0	0	0
		54,307,181	1.79%	0.00%	0.00%	0.00%	0.00%	0.00%
		15,952,157	285,302	0	0	0	0	0
	D-OPERATE	16,009,052	285,302	56,895	0	0	0	0
	D-OPERATE%	16,009,052	1.78%	0.36%	0.00%	0.00%	0.00%	0.00%
SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -								
	DA -- METER. SERV.	1,482		1,482				
	ACCT 591 THRU 598	266,295,267	3,260,701	0	0	0	0	0
	BAL. OF ACT 590	8,795,975	107,704	0	0	0	0	0
(Inputs from "Functions")	D-MAINT	INT	107,704	1,482	0	0	0	0
	D-MAINT%	8,797,457	1.22%	0.02%	0.00%	0.00%	0.00%	0.00%
C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	10,923,376	0
(Inputs from "Functions")	C-INFO.SUPER%	10,923,376	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
TOTAL LABOR EX A&G								
(Inputs from labor, below)	L-TOTAL	INT	2,553,052	46,364,440	64,541,659	463,424	4,051,407	0
	L-TOTAL%	294,753,666	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%
TOTAL DISTRIBUTION LABOR								
(Inputs from labor, below)	L-TOTAL DIST.	INT	2,553,052	8,494,736	0	0	0	0
	L-TOTAL DIST.%	157,500,235	1.62%	5.39%	0.00%	0.00%	0.00%	0.00%
TOTAL LABOR EX. TX								
(Inputs from labor, below)	L-DIST & CUST	INT	2,553,052	46,364,440	64,541,659	463,424	4,051,407	0
	L-DIST & CUST%	264,426,430	0.97%	17.53%	24.41%	0.18%	1.53%	0.00%
LABOR IN ACCTS. 901-916 (DST ONLY)								
(Inputs from labor, below)	L-DIST. (901-916)	INT	0	37,869,704	64,541,659	463,424	4,051,407	0
	L-DIST. (901-916) %	106,926,194	0.00%	35.42%	60.36%	0.43%	3.79%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)									
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0	0	0
230		L-CUST. EX. MET%	69,056,490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
231										
232	PLANT IN SERVICE -- DST PORTION ONLY									
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	0	0	68,360,525	1,908,723,941	353,505,189	257,143,164	386,751,570
234		DISTPLT-TOTAL%	13,613,068,280	0.00%	0.00%	0.50%	14.02%	2.60%	1.89%	2.84%
235										
236	NET PLANT IN SERVICE -- DST PORTION ONLY									
237	(Inputs from "Functions")	DST-NETPLT	INT	0	0	49,724,419	1,410,608,737	261,717,049	186,477,525	280,468,182
238		DST-NETPLT%	9,567,810,345	0.00%	0.00%	0.52%	14.74%	2.74%	1.95%	2.93%
239										
240	REGULATORY COMMISSION EXPENSE									
241	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	0	0	0	0	0	0	0	0
243	Total	REGCOM	0	0	0	0	0	0	0	0
244	Percent	REGCOM%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
245										
246	REAL PROPERTY TAXES									
247	Transmission and Other		4,806,529	4,806,529						
248	Distribution & Customer		16,942,471							
249		DISTPLT-TOTAL	16,942,471	0	0	85,080	2,375,548	439,963	320,034	481,341
250		21,749,000								
251	Total	RE TAXES	INT	4,806,529	0	85,080	2,375,548	439,963	320,034	481,341
252	Percent	RE TAXES%	21,749,000	22.10%	0.00%	0.39%	10.92%	2.02%	1.47%	2.21%
253										
254	ACCT 450 FORFEITED DISCOUNTS									
255	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	34,880,214	0	0	0	0	0	0	0
257	Total	FORFEIT	34,880,214	0	0	0	0	0	0	0
258	Percent	FORFEIT%	34,880,214	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
259										
260	ACCT 451 MISC. REVENUES									
261	Transmission and Other	TRANS&NON	210,698	210,698	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	9,216,000	0	0	0	0	0	0	0
263	Total	MISC REVS	9,426,698	210,698	0	0	0	0	0	0
264	Percent	MISC REVS%	9,426,698	2.24%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
265										
266	ACCT 456 OTHER REVENUES									
267	Transmission and Other	TRANS&NON	464,934,000	464,934,000	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	2,268,000	0	0	0	0	0	0	0
269	Total	ACCT 456	467,202,000	464,934,000	0	0	0	0	0	0
270	Percent	ACCT 456%	467,202,000	99.51%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
271										
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)									
273	Distribution & Customer	BALANCE	740,481							
274		O&M and A&G	875,762,398	0	0	2,111,485	59,684,751	24,996,753	7,914,738	11,904,021
275	Total	OPER. EXP	875,762,398	0	0	1,785	50,465	21,135	6,692	10,065
276	Percent		740,481	0.00%	0.00%	0.24%	6.82%	2.85%	0.90%	1.36%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)									
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0	0	0
230		L-CUST. EX. MET%	69,056,490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
231										
232	PLANT IN SERVICE -- DST PORTION ONLY									
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	6,641,901,620	1,046,578,048	0	28,199,204	1,315,486,621	1,093,007,703	29,825,298
234		DISTPLT-TOTAL%	13,613,068,280	48.79%	7.69%	0.00%	0.21%	9.66%	8.03%	0.22%
235										
236	NET PLANT IN SERVICE -- DST PORTION ONLY			5,453,645,919						
237	(Inputs from "Functions")	DST-NETPLT	INT	4,733,609,917	720,036,002	0	17,070,814	791,832,599	613,131,141	62,622,068
238		DST-NETPLT%	9,567,810,345	49.47%	7.53%	0.00%	0.18%	8.28%	6.41%	0.65%
239										
240	REGULATORY COMMISSION EXPENSE									
241	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	0	0	0	0	0	0	0	0
243	Total	REGCOM	0	0	0	0	0	0	0	0
244	Percent	REGCOM%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
245										
246	REAL PROPERTY TAXES									
247	Transmission and Other		4,806,529							
248	Distribution & Customer		16,942,471							
249		DISTPLT-TOTAL	16,942,471	8,266,338	1,302,544	0	35,096	1,637,220	1,360,329	37,120
250		21,749,000								
251	Total	RE TAXES	INT	8,266,338	1,302,544	0	35,096	1,637,220	1,360,329	37,120
252	Percent	RE TAXES%	21,749,000	38.01%	5.99%	0.00%	0.16%	7.53%	6.25%	0.17%
253										
254	ACCT 450 FORFEITED DISCOUNTS									
255	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	34,880,214	0	0	0	0	0	0	0
257	Total	FORFEIT	34,880,214	0	0	0	0	0	0	0
258	Percent	FORFEIT%	34,880,214	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
259										
260	ACCT 451 MISC. REVENUES									
261	Transmission and Other	TRANS&NON	210,698	0	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	9,216,000	0	0	0	0	0	0	0
263	Total	MISC REVS	9,426,698	0	0	0	0	0	0	0
264	Percent	MISC REVS%	9,426,698	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
265										
266	ACCT 456 OTHER REVENUES									
267	Transmission and Other	TRANS&NON	464,934,000	0	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	2,268,000	0	0	0	0	0	0	0
269	Total	ACCT 456	467,202,000	0	0	0	0	0	0	0
270	Percent	ACCT 456%	467,202,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
271										
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)									
273	Distribution & Customer	BALANCE	740,481							
274		O&M and A&G	875,762,398	312,012,290	42,303,262	0	491,305	30,480,945	6,197,267	38,124,658
275	Total	OPER. EXP	875,762,398	263,815	35,769	0	415	25,772	5,240	32,235
276	Percent		740,481	35.63%	4.83%	0.00%	0.06%	3.48%	0.71%	4.35%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
228	LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)								
229	(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	64,541,659	463,424	4,051,407	0
230		L-CUST. EX. MET%	69,056,490	0.00%	0.00%	93.46%	0.67%	5.87%	0.00%
231									
232	PLANT IN SERVICE -- DST PORTION ONLY								
233	(Inputs from "Functions")	DISTPLT-TOTAL	INT	125,049,141	358,536,257	0	0	0	0
234		DISTPLT-TOTAL%	13,613,068,280	0.92%	2.63%	0.00%	0.00%	0.00%	0.00%
235									
236	NET PLANT IN SERVICE -- DST PORTION ONLY								
237	(Inputs from "Functions")	DST-NETPLT	INT	43,607,498	316,400,386	75,240,751	540,246	4,723,010	0
238		DST-NETPLT%	9,567,810,345	0.46%	3.31%	0.79%	0.01%	0.05%	0.00%
239									
240	REGULATORY COMMISSION EXPENSE								
241	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0
242	Distribution & Customer	L-DIST & CUST	0	0	0	0	0	0	0
243	Total	REGCOM	0	0	0	0	0	0	0
244	Percent	REGCOM%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
245									
246	REAL PROPERTY TAXES								
247	Transmission and Other		4,806,529						
248	Distribution & Customer		16,942,471						
249		DISTPLT-TOTAL	16,942,471	155,633	446,225	0	0	0	0
250		21,749,000							
251	Total	RE TAXES	INT	155,633	446,225	0	0	0	0
252	Percent	RE TAXES%	21,749,000	0.72%	2.05%	0.00%	0.00%	0.00%	0.00%
253									
254	ACCT 450 FORFEITED DISCOUNTS								
255	Transmission and Other	TRANS&NON	0	0	0	0	0	0	0
256	D&C Direct to Revenues	C-REVENUE	34,880,214	0	0	0	0	0	34,880,214
257	Total	FORFEIT	34,880,214	0	0	0	0	0	34,880,214
258	Percent	FORFEIT%	34,880,214	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
259									
260	ACCT 451 MISC. REVENUES								
261	Transmission and Other	TRANS&NON	210,698	0	0	0	0	0	0
262	D&C Direct to Revenues	C-REVENUE	9,216,000	0	0	0	0	0	9,216,000
263	Total	MISC REVS	9,426,698	0	0	0	0	0	9,216,000
264	Percent	MISC REVS%	9,426,698	0.00%	0.00%	0.00%	0.00%	0.00%	97.76%
265									
266	ACCT 456 OTHER REVENUES								
267	Transmission and Other	TRANS&NON	464,934,000	0	0	0	0	0	0
268	D&C Direct to Revenues	C-REVENUE	2,268,000	0	0	0	0	0	2,268,000
269	Total	ACCT 456	467,202,000	0	0	0	0	0	2,268,000
270	Percent	ACCT 456%	467,202,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.49%
271									
272	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)								
273	Distribution & Customer	BALANCE	740,481						
274		O&M and A&G	875,762,398	7,949,939	112,550,922	182,080,258	21,246,584	15,713,221	0
275	Total	OPER. EXP	875,762,398	6,722	95,165	153,954	17,965	13,286	0
276	Percent		740,481	0.91%	12.85%	20.79%	2.43%	1.79%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
277											
278	DEVELOPMENT OF LABOR ALLOCATORS										
279	Transmission		TRANS&NON	30,327,236	30,327,236	0	0	0	0	0	0
280	Distribution										
281	Operation										
282			DA-MET. SERV	(437)							
283		(Inputs from "Functions")		INT	0	0	124,887	3,480,521	1,799,598	469,816	706,618
284				54,307,181	0.00%	0.00%	0.23%	6.41%	3.31%	0.87%	1.30%
285				6,857,965	0	0	15,771	439,524	227,255	59,329	89,232
286	580	Oper super & engineering	D-OPERATE-L	6,857,528	0	0	15,771	439,524	227,255	59,329	89,232
287	581	Load Dispatching	D-STA EQ 362	0	0	0	0	0	0	0	0
288	582	Station Expenses	D-STA.EQ.ALL	715,347	0	0	18,270	510,131	0	68,644	103,242
289	583	Overhead Line Expenses	D-OVER-ALL	3,249,588	0	0	0	0	184,177	0	0
290	584	Underground Line Expenses	D-CONDUIT	2,286,978	0	0	0	0	200,063	0	0
291	585	Street Light and Signal Systems	D-FIXT	497,878	0	0	0	0	0	0	0
292	586	Meter Expenses	D-METERS-586-L	7,906,014	0	0	0	0	0	0	0
293	587	Customer Installation Expenses	D-CUST.INSTL	11,672,689	0	0	0	0	0	0	0
294	588	Misc. Distribution Expenses	DISTPLT	6,557,150	0	0	33,819	944,265	174,883	127,211	191,330
295	589	Rents	NONE	0	0	0	0	0	0	0	0
296		Total Distribution Operations Labor		39,743,172	0	0	67,860	1,893,919	786,378	255,184	383,805
297	Maintenance										
298	590	Maint Supervision & Engineering	D-MAINT	6,705,657	0	0	26,412	754,944	341,220	98,766	148,547
299	591	Maint of Structures	D-STRUCT	(1,524)	0	0	(8)	(1,325)	0	0	0
300	592	Maintenance of Station Equipment	D-STA.EQ.ALL	21,347,563	0	0	545,224	15,223,434	0	2,048,485	3,080,987
301	593	Maintenance of Overhead Lines	D-OVER-ALL	62,269,804	0	0	0	0	3,529,271	0	0
302	594	Maintenance of Underground Lines	D-CONDUIT	21,539,512	0	0	0	0	1,884,260	0	0
303	595	Maintenance of Line Transformers	D-TRANSF	2,156,759	0	0	0	0	0	0	0
304	596	Maintenance of Street Lights	D-FIXT	1,771,807	0	0	0	0	0	0	0
305	597	Maintenance of Meters	D-METER SERV.	191,424	0	0	0	0	0	0	0
306	598	Maintenance of Misc. Plant	DISTPLT	1,776,061	0	0	9,160	255,762	47,368	34,456	51,823
307		Total Distribution Maintenance Labor		117,757,063	0	0	580,788	16,232,815	5,802,119	2,181,707	3,281,357
308		Total Distribution Labor		157,500,235	0	0	648,647	18,126,734	6,588,497	2,436,891	3,665,162
309											
310	Customer Accounts										
311	901	Supervision	C-METERS-901	719,303	0	0	0	0	0	0	0
312	902	Meter Reading	C-METER READ-L	31,090,519	0	0	0	0	0	0	0
313	903	Customer Records & Collections	DIRECT ASSIG.	71,064,965	0	0	0	0	0	0	0
314	904	Uncollectible Accounts	UNCOLLECT-FUN	0	0	0	0	0	0	0	0
315	905	Misc. Customer Accts. Expense	NONE	0	0	0	0	0	0	0	0
316		Subtotal		102,874,787	0	0	0	0	0	0	0
317	907-910	Customer Service & Informational	C-INFO.SUPER	4,051,407	0	0	0	0	0	0	0
318	911-916	Sales Expenses	NONE	0	0	0	0	0	0	0	0
319		Subtotal		4,051,407	0	0	0	0	0	0	0
320											
321		TOTAL LABOR (TX AND DX) EXCLUDING A&G		294,753,665	30,327,236	0	648,647	18,126,734	6,588,497	2,436,891	3,665,162
322											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
277											
278	DEVELOPMENT OF LABOR ALLOCATORS										
279	Transmission		TRANS&NON	30,327,236	0	0	0	0	0	0	0
280	Distribution										
281	Operation										
282			DA-MET. SERV	(437)							
283		(Inputs from "Functions")		INT	23,367,612	2,466,476	0	42,644	2,151,296	2,043,768	16,682,669
284				54,307,181	43.03%	4.54%	0.00%	0.08%	3.96%	3.76%	30.72%
285				6,857,965	2,950,885	311,469	0	5,385	271,668	258,089	2,106,704
286	580	Oper super & engineering	D-OPERATE-L	6,857,528	2,950,885	311,469	0	5,385	271,668	258,089	2,106,704
287	581	Load Dispatching	D-STA EQ 362	0	0	0	0	0	0	0	0
288	582	Station Expenses	D-STA.EQ.ALL	715,347	5,766	0	0	1,404	7,890	0	0
289	583	Overhead Line Expenses	D-OVER-ALL	3,249,588	2,427,198	439,175	0	802	198,236	0	0
290	584	Underground Line Expenses	D-CONDUIT	2,286,978	2,025,055	61,777	0	1	82	0	0
291	585	Street Light and Signal Systems	D-FIXT	497,878	0	0	0	0	0	0	0
292	586	Meter Expenses	D-METERS-586-L	7,906,014	0	0	0	0	0	463,218	0
293	587	Customer Installation Expenses	D-CUST.INSTL	11,672,689	0	0	0	0	0	0	10,812,866
294	588	Misc. Distribution Expenses	DISTPLT	6,557,150	3,285,816	517,753	0	13,950	650,784	540,722	14,755
295	589	Rents	NONE	0	0	0	0	0	0	0	0
296		Total Distribution Operations Labor		39,743,172	10,694,720	1,330,174	0	21,543	1,128,660	1,262,029	12,934,324
297	Maintenance										
298	590	Maint Supervision & Engineering	D-MAINT	6,705,657	4,218,316	590,920	0	6,123	410,220	26,249	716
299	591	Maint of Structures	D-STRUCT	(1,524)	(81)	0	0	(0)	(110)	0	0
300	592	Maintenance of Station Equipment	D-STA.EQ.ALL	21,347,563	172,061	0	0	41,904	235,468	0	0
301	593	Maintenance of Overhead Lines	D-OVER-ALL	62,269,804	46,510,861	8,415,635	0	15,375	3,798,662	0	0
302	594	Maintenance of Underground Lines	D-CONDUIT	21,539,512	19,072,636	581,834	0	13	768	0	0
303	595	Maintenance of Line Transformers	D-TRANSF	2,156,759	0	0	0	43,135	2,113,624	0	0
304	596	Maintenance of Street Lights	D-FIXT	1,771,807	0	0	0	0	0	0	0
305	597	Maintenance of Meters	D-METER SERV.	191,424	0	0	0	0	0	0	0
306	598	Maintenance of Misc. Plant	DISTPLT	1,776,061	889,992	140,238	0	3,779	176,271	146,459	3,996
307		Total Distribution Maintenance Labor		117,757,063	70,863,786	9,728,627	0	110,328	6,734,903	172,709	4,713
308		Total Distribution Labor		157,500,235	81,558,506	11,058,801	0	131,872	7,863,563	1,434,738	12,939,037
309											
310	Customer Accounts										
311	901	Supervision	C-METERS-901	719,303	0	0	0	0	0	0	0
312	902	Meter Reading	C-METER READ-L	31,090,519	0	0	0	0	0	0	0
313	903	Customer Records & Collections	DIRECT ASSIG.	71,064,965	0	0	0	0	0	0	0
314	904	Uncollectible Accounts	UNCOLLECT-FUN	0	0	0	0	0	0	0	0
315	905	Misc. Customer Accts. Expense	NONE	0	0	0	0	0	0	0	0
316		Subtotal		102,874,787	0	0	0	0	0	0	0
317	907-910	Customer Service & Informational	C-INFO.SUPER	4,051,407	0	0	0	0	0	0	0
318	911-916	Sales Expenses	NONE	0	0	0	0	0	0	0	0
319		Subtotal		4,051,407	0	0	0	0	0	0	0
320											
321		TOTAL LABOR (TX AND DX) EXCLUDING A&G		294,753,665	81,558,506	11,058,801	0	131,872	7,863,563	1,434,738	12,939,037
322											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
277										
278	DEVELOPMENT OF LABOR ALLOCATORS									
279	Transmission		TRANS&NON	30,327,236	0	0	0	0	0	0
280	Distribution									
281	Operation									
282			DA-MET. SERV	(437)		(437)				
283		(Inputs from "Functions")		INT	971,277	0	0	0	0	0
284				54,307,181	1.79%	0.00%	0.00%	0.00%	0.00%	0.00%
285				6,857,965	122,654	0	0	0	0	0
286	580	Oper super & engineering	D-OPERATE-L	6,857,528	122,654	(437)	0	0	0	0
287	581	Load Dispatching	D-STA EQ 362	0	0	0	0	0	0	0
288	582	Station Expenses	D-STA.EQ.ALL	715,347	0	0	0	0	0	0
289	583	Overhead Line Expenses	D-OVER-ALL	3,249,588	0	0	0	0	0	0
290	584	Underground Line Expenses	D-CONDUIT	2,286,978	0	0	0	0	0	0
291	585	Street Light and Signal Systems	D-FIXT	497,878	497,878	0	0	0	0	0
292	586	Meter Expenses	D-METERS-586-L	7,906,014	0	7,442,796	0	0	0	0
293	587	Customer Installation Expenses	D-CUST.INSTL	11,672,689	0	859,823	0	0	0	0
294	588	Misc. Distribution Expenses	DISTPLT	6,557,150	61,863	0	0	0	0	0
295	589	Rents	NONE	0	0	0	0	0	0	0
296		Total Distribution Operations Labor		39,743,172	682,395	8,302,182	0	0	0	0
297	Maintenance									
298	590	Maint Supervision & Engineering	D-MAINT	6,705,657	82,095	1,130	0	0	0	0
299	591	Maint of Structures	D-STRUCT	(1,524)	0	0	0	0	0	0
300	592	Maintenance of Station Equipment	D-STA.EQ.ALL	21,347,563	0	0	0	0	0	0
301	593	Maintenance of Overhead Lines	D-OVER-ALL	62,269,804	0	0	0	0	0	0
302	594	Maintenance of Underground Lines	D-CONDUIT	21,539,512	0	0	0	0	0	0
303	595	Maintenance of Line Transformers	D-TRANSF	2,156,759	0	0	0	0	0	0
304	596	Maintenance of Street Lights	D-FIXT	1,771,807	1,771,807	0	0	0	0	0
305	597	Maintenance of Meters	D-METER SERV.	191,424	0	191,424	0	0	0	0
306	598	Maintenance of Misc. Plant	DISTPLT	1,776,061	16,756	0	0	0	0	0
307		Total Distribution Maintenance Labor		117,757,063	1,870,658	192,554	0	0	0	0
308		Total Distribution Labor		157,500,235	2,553,052	8,494,736	0	0	0	0
309										
310	Customer Accounts									
311	901	Supervision	C-METERS-901	719,303	0	0	719,303	0	0	0
312	902	Meter Reading	C-METER READ-L	31,090,519	0	30,701,465	389,054	0	0	0
313	903	Customer Records & Collections	DIRECT ASSIG.	71,064,965	0	7,168,239	63,433,302	463,424	0	0
314	904	Uncollectible Accounts	UNCOLLECT-FUN	0	0	0	0	0	0	0
315	905	Misc. Customer Accts. Expense	NONE	0	0	0	0	0	0	0
316		Subtotal		102,874,787	0	37,869,704	64,541,659	463,424	0	0
317	907-910	Customer Service & Informational	C-INFO.SUPER	4,051,407	0	0	0	0	4,051,407	0
318	911-916	Sales Expenses	NONE	0	0	0	0	0	0	0
319		Subtotal		4,051,407	0	0	0	0	4,051,407	0
320										
321		TOTAL LABOR (TX AND DX) EXCLUDING A&G		294,753,665	2,553,052	46,364,440	64,541,659	463,424	4,051,407	0
322										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
323	**INTANGIBLE PLANT**									
324	INTANGIBLE PLANT (ACCT. 301)		Shares							
325	Trans	TRANS&NON	0.10290	10.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.53430	0.00%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
327	Metering Services	DA to METER SERV.	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.00000	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
330	Percent		1.00000	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
331										
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares							
333										
334	DA to Supply Administration		0.00863		0.86%					
335	Trans	TRANS&NON	0.11810	11.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.37485	0.00%	0.00%	0.15%	4.31%	1.57%	0.58%	0.87%
337	Metering Services	DA toMETER SERV.	0.12239	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.37603	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.00000	11.81%	0.86%	0.15%	4.31%	1.57%	0.58%	0.87%
340	Percent		1.00000	11.81%	0.86%	0.15%	4.31%	1.57%	0.58%	0.87%
341										
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares							
343										
344	DA to Supply Administration		0.00661		0.66%					
345	Trans	TRANS&NON	0.10237	10.24%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.39154	0.00%	0.00%	0.16%	4.51%	1.64%	0.61%	0.91%
347	Metering Services	DA toMETER SERV.	0.09862	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.40085	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.00000	10.24%	0.66%	0.16%	4.51%	1.64%	0.61%	0.91%
350	Percent		1.00000	10.24%	0.66%	0.16%	4.51%	1.64%	0.61%	0.91%
351										
352	**GENERAL PLANT**									
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares							
354	Trans	TRANS&NON	0.17500	17.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.69300	0.00%	0.00%	0.29%	7.98%	2.90%	1.07%	1.61%
356	Cust. Serv.	L-DIST. (901-916)	0.13200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.00000	17.50%	0.00%	0.29%	7.98%	2.90%	1.07%	1.61%
358	Percent		1.00000	17.50%	0.00%	0.29%	7.98%	2.90%	1.07%	1.61%
359										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
323	**INTANGIBLE PLANT**									
324	INTANGIBLE PLANT (ACCT. 301)		Shares							
325	Trans	TRANS&NON	0.10290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.53430	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
327	Metering Services	DA to METER SERV.	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.00000	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
330	Percent		1.00000	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
331										
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares							
333										
334	DA to Supply Administration		0.00863							
335	Trans	TRANS&NON	0.11810	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.37485	19.41%	2.63%	0.00%	0.03%	1.87%	0.34%	3.08%
337	Metering Services	DA toMETER SERV.	0.12239	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.37603	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
339	Total	INTANG-OTHR	1.00000	19.41%	2.63%	0.00%	0.03%	1.87%	0.34%	3.08%
340	Percent		1.00000	19.41%	2.63%	0.00%	0.03%	1.87%	0.34%	3.08%
341										
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares							
343										
344	DA to Supply Administration		0.00661							
345	Trans	TRANS&NON	0.10237	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.39154	20.28%	2.75%	0.00%	0.03%	1.95%	0.36%	3.22%
347	Metering Services	DA toMETER SERV.	0.09862	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.40085	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
349	Total	INTANG-DR	1.00000	20.28%	2.75%	0.00%	0.03%	1.95%	0.36%	3.22%
350	Percent		1.00000	20.28%	2.75%	0.00%	0.03%	1.95%	0.36%	3.22%
351										
352	**GENERAL PLANT**									
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares							
354	Trans	TRANS&NON	0.17500	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.69300	35.89%	4.87%	0.00%	0.06%	3.46%	0.63%	5.69%
356	Cust. Serv.	L-DIST. (901-916)	0.13200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Total	GP-389	1.00000	35.89%	4.87%	0.00%	0.06%	3.46%	0.63%	5.69%
358	Percent		1.00000	35.89%	4.87%	0.00%	0.06%	3.46%	0.63%	5.69%
359										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
323	**INTANGIBLE PLANT**								
324	INTANGIBLE PLANT (ACCT. 301)		Shares						
325	Trans	TRANS&NON	0.10290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
326	Dist	L-TOTAL DIST.	0.53430	0.87%	2.88%	0.00%	0.00%	0.00%	0.00%
327	Metering Services	DA to METER SERV.	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
328	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	12.85%	21.90%	0.16%	1.37%	0.00%
329	Total (from "Functions")	INTANG-ORG	1.00000	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%
330	Percent		1.00000	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%
331									
332	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares						
333									
334	DA to Supply Administration		0.00863						
335	Trans	TRANS&NON	0.11810	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	Dist	L-TOTAL DIST.	0.37485	0.61%	2.02%	0.00%	0.00%	0.00%	0.00%
337	Metering Services	DA toMETER SERV.	0.12239	0.00%	12.24%	0.00%	0.00%	0.00%	0.00%
338	Cust. Serv.	L-CUST. EX. MET	0.37603	0.00%	0.00%	35.14%	0.25%	2.21%	0.00%
339	Total	INTANG-OTHR	1.00000	0.61%	14.26%	35.14%	0.25%	2.21%	0.00%
340	Percent		1.00000	0.61%	14.26%	35.14%	0.25%	2.21%	0.00%
341									
342	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares						
343									
344	DA to Supply Administration		0.00661						
345	Trans	TRANS&NON	0.10237	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	Dist	L-TOTAL DIST.	0.39154	0.63%	2.11%	0.00%	0.00%	0.00%	0.00%
347	Metering Services	DA toMETER SERV.	0.09862	0.00%	9.86%	0.00%	0.00%	0.00%	0.00%
348	Cust. Serv.	L-CUST. EX. MET	0.40085	0.00%	0.00%	37.46%	0.27%	2.35%	0.00%
349	Total	INTANG-DR	1.00000	0.63%	11.97%	37.46%	0.27%	2.35%	0.00%
350	Percent		1.00000	0.63%	11.97%	37.46%	0.27%	2.35%	0.00%
351									
352	**GENERAL PLANT**								
353	LAND AND LAND RIGHTS (ACCT. 389)		Shares						
354	Trans	TRANS&NON	0.17500	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.69300	1.12%	3.74%	0.00%	0.00%	0.00%	0.00%
356	Cust. Serv.	L-DIST. (901-916)	0.13200	0.00%	4.68%	7.97%	0.06%	0.50%	0.00%
357	Total	GP-389	1.00000	1.12%	8.41%	7.97%	0.06%	0.50%	0.00%
358	Percent		1.00000	1.12%	8.41%	7.97%	0.06%	0.50%	0.00%
359									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares							
361	Trans	TRANS&NON	0.17500	17.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.69300	0.00%	0.00%	0.29%	7.98%	2.90%	1.07%	1.61%
363	Cust. Serv.	L-DIST. (901-916)	0.13200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.00000	17.50%	0.00%	0.29%	7.98%	2.90%	1.07%	1.61%
365	Percent		1.00000	17.50%	0.00%	0.29%	7.98%	2.90%	1.07%	1.61%
366										
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)									
368	Trans	TRANS&NON	0.15050	15.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.55370	0.00%	0.00%	0.23%	6.37%	2.32%	0.86%	1.29%
370	Cust. Serv.	L-DIST. (901-916)	0.29580	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.00000	15.05%	0.00%	0.23%	6.37%	2.32%	0.86%	1.29%
372	Percent		1.00000	15.05%	0.00%	0.23%	6.37%	2.32%	0.86%	1.29%
373										
374	LEASEHOLD AMORTIZATION RESERVE									
375	Trans	TRANS&NON	0.14580	14.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.54640	0.00%	0.00%	0.23%	6.29%	2.29%	0.85%	1.27%
377	Cust. Serv.	L-DIST. (901-916)	0.30780	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.00000	14.58%	0.00%	0.23%	6.29%	2.29%	0.85%	1.27%
379	Percent		1.00000	14.58%	0.00%	0.23%	6.29%	2.29%	0.85%	1.27%
380										
381	LEASEHOLD AMORTIZATION EXPENSE									
382	Trans	TRANS&NON	0.14580	14.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.54640	0.00%	0.00%	0.23%	6.29%	2.29%	0.85%	1.27%
384	Cust. Serv.	L-DIST. (901-916)	0.30780	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.00000	14.58%	0.00%	0.23%	6.29%	2.29%	0.85%	1.27%
386	Percent		1.00000	14.58%	0.00%	0.23%	6.29%	2.29%	0.85%	1.27%
387										
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares							
389	Trans	TRANS&NON	0.10290	10.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.53430	0.00%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
391	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.00000	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
393	Percent		1.00000	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
394										
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares							
396	Trans	TRANS&NON	0.08300	8.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.83000	0.00%	0.00%	0.34%	9.55%	3.47%	1.28%	1.93%
398	Cust. Serv.	L-DIST. (901-916)	0.08700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.00000	8.30%	0.00%	0.34%	9.55%	3.47%	1.28%	1.93%
400	Percent		1.00000	8.30%	0.00%	0.34%	9.55%	3.47%	1.28%	1.93%
401										
402	STORES EQUIPMENT (ACCT. 393)		Shares							
403	Trans	TRANS&NON	0.10290	10.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.53430	0.00%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
405	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.00000	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
407	Percent		1.00000	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
408										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares							
361	Trans	TRANS&NON	0.17500	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.69300	35.89%	4.87%	0.00%	0.06%	3.46%	0.63%	5.69%
363	Cust. Serv.	L-DIST. (901-916)	0.13200	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
364	Total	GP-390	1.00000	35.89%	4.87%	0.00%	0.06%	3.46%	0.63%	5.69%
365	Percent		1.00000	35.89%	4.87%	0.00%	0.06%	3.46%	0.63%	5.69%
366										
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)									
368	Trans	TRANS&NON	0.15050	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.55370	28.67%	3.89%	0.00%	0.05%	2.76%	0.50%	4.55%
370	Cust. Serv.	L-DIST. (901-916)	0.29580	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
371	Total	GP-390-L	1.00000	28.67%	3.89%	0.00%	0.05%	2.76%	0.50%	4.55%
372	Percent		1.00000	28.67%	3.89%	0.00%	0.05%	2.76%	0.50%	4.55%
373										
374	LEASEHOLD AMORTIZATION RESERVE									
375	Trans	TRANS&NON	0.14580	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.54640	28.29%	3.84%	0.00%	0.05%	2.73%	0.50%	4.49%
377	Cust. Serv.	L-DIST. (901-916)	0.30780	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Total	GP-390-AR	1.00000	28.29%	3.84%	0.00%	0.05%	2.73%	0.50%	4.49%
379	Percent		1.00000	28.29%	3.84%	0.00%	0.05%	2.73%	0.50%	4.49%
380										
381	LEASEHOLD AMORTIZATION EXPENSE									
382	Trans	TRANS&NON	0.14580	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.54640	28.29%	3.84%	0.00%	0.05%	2.73%	0.50%	4.49%
384	Cust. Serv.	L-DIST. (901-916)	0.30780	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
385	Total	GP-390-AM	1.00000	28.29%	3.84%	0.00%	0.05%	2.73%	0.50%	4.49%
386	Percent		1.00000	28.29%	3.84%	0.00%	0.05%	2.73%	0.50%	4.49%
387										
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares							
389	Trans	TRANS&NON	0.10290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.53430	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
391	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	Total	GP-391	1.00000	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
393	Percent		1.00000	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
394										
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares							
396	Trans	TRANS&NON	0.08300	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.83000	42.98%	5.83%	0.00%	0.07%	4.14%	0.76%	6.82%
398	Cust. Serv.	L-DIST. (901-916)	0.08700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
399	Total	GP-392	1.00000	42.98%	5.83%	0.00%	0.07%	4.14%	0.76%	6.82%
400	Percent		1.00000	42.98%	5.83%	0.00%	0.07%	4.14%	0.76%	6.82%
401										
402	STORES EQUIPMENT (ACCT. 393)		Shares							
403	Trans	TRANS&NON	0.10290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.53430	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
405	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
406	Total	GP-393	1.00000	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
407	Percent		1.00000	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
408										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
360	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares						
361	Trans	TRANS&NON	0.17500	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
362	Dist	L-TOTAL DIST.	0.69300	1.12%	3.74%	0.00%	0.00%	0.00%	0.00%
363	Cust. Serv.	L-DIST. (901-916)	0.13200	0.00%	4.68%	7.97%	0.06%	0.50%	0.00%
364	Total	GP-390	1.00000	1.12%	8.41%	7.97%	0.06%	0.50%	0.00%
365	Percent		1.00000	1.12%	8.41%	7.97%	0.06%	0.50%	0.00%
366									
367	LEASEHOLD IMPROVEMENTS (ACCT. 390)								
368	Trans	TRANS&NON	0.15050	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
369	Dist	L-TOTAL DIST.	0.55370	0.90%	2.99%	0.00%	0.00%	0.00%	0.00%
370	Cust. Serv.	L-DIST. (901-916)	0.29580	0.00%	10.48%	17.85%	0.13%	1.12%	0.00%
371	Total	GP-390-L	1.00000	0.90%	13.46%	17.85%	0.13%	1.12%	0.00%
372	Percent		1.00000	0.90%	13.46%	17.85%	0.13%	1.12%	0.00%
373									
374	LEASEHOLD AMORTIZATION RESERVE								
375	Trans	TRANS&NON	0.14580	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.54640	0.89%	2.95%	0.00%	0.00%	0.00%	0.00%
377	Cust. Serv.	L-DIST. (901-916)	0.30780	0.00%	10.90%	18.58%	0.13%	1.17%	0.00%
378	Total	GP-390-AR	1.00000	0.89%	13.85%	18.58%	0.13%	1.17%	0.00%
379	Percent		1.00000	0.89%	13.85%	18.58%	0.13%	1.17%	0.00%
380									
381	LEASEHOLD AMORTIZATION EXPENSE								
382	Trans	TRANS&NON	0.14580	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
383	Dist	L-TOTAL DIST.	0.54640	0.89%	2.95%	0.00%	0.00%	0.00%	0.00%
384	Cust. Serv.	L-DIST. (901-916)	0.30780	0.00%	10.90%	18.58%	0.13%	1.17%	0.00%
385	Total	GP-390-AM	1.00000	0.89%	13.85%	18.58%	0.13%	1.17%	0.00%
386	Percent		1.00000	0.89%	13.85%	18.58%	0.13%	1.17%	0.00%
387									
388	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares						
389	Trans	TRANS&NON	0.10290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
390	Dist	L-TOTAL DIST.	0.53430	0.87%	2.88%	0.00%	0.00%	0.00%	0.00%
391	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	12.85%	21.90%	0.16%	1.37%	0.00%
392	Total	GP-391	1.00000	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%
393	Percent		1.00000	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%
394									
395	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares						
396	Trans	TRANS&NON	0.08300	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	Dist	L-TOTAL DIST.	0.83000	1.35%	4.48%	0.00%	0.00%	0.00%	0.00%
398	Cust. Serv.	L-DIST. (901-916)	0.08700	0.00%	3.08%	5.25%	0.04%	0.33%	0.00%
399	Total	GP-392	1.00000	1.35%	7.56%	5.25%	0.04%	0.33%	0.00%
400	Percent		1.00000	1.35%	7.56%	5.25%	0.04%	0.33%	0.00%
401									
402	STORES EQUIPMENT (ACCT. 393)		Shares						
403	Trans	TRANS&NON	0.10290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
404	Dist	L-TOTAL DIST.	0.53430	0.87%	2.88%	0.00%	0.00%	0.00%	0.00%
405	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	12.85%	21.90%	0.16%	1.37%	0.00%
406	Total	GP-393	1.00000	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%
407	Percent		1.00000	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%
408									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines	Shared Dist. Substations	Secondary Voltage Dist. Substa.
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares							
410	Trans	TRANS&NON	0.19490	19.49%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.80510	0.00%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
412	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.00000	19.49%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
414	Percent		1.00000	19.49%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
415										
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares							
417	Trans	TRANS&NON	0.19490	19.49%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.80510	0.00%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
419	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.00000	19.49%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
421	Percent		1.00000	19.49%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
422										
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares							
424	Trans	TRANS&NON	0.19490	19.49%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.80510	0.00%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
426	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.00000	19.49%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
428	Percent		1.00000	19.49%	0.00%	0.33%	9.27%	3.37%	1.25%	1.87%
429										
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares							
431	Trans	TRANS&NON	0.49290	49.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.50710	0.00%	0.00%	0.21%	5.84%	2.12%	0.78%	1.18%
433	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.00000	49.29%	0.00%	0.21%	5.84%	2.12%	0.78%	1.18%
435	Percent		1.00000	49.29%	0.00%	0.21%	5.84%	2.12%	0.78%	1.18%
436										
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares							
438	Trans	TRANS&NON	0.10290	10.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.53430	0.00%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
440	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	GP-398	1.00000	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%
442	Percent		1.00000	10.29%	0.00%	0.22%	6.15%	2.24%	0.83%	1.24%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Shared Dist. Lines	Secondary Voltage Dist. Lines	Shared Pri/Sec Transformers	Primary Voltage Transformers	Secondary Voltage Transformers	Services	Cust. Install Other
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares							
410	Trans	TRANS&NON	0.19490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.80510	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
412	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.00000	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
414	Percent		1.00000	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
415										
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares							
417	Trans	TRANS&NON	0.19490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.80510	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
419	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.00000	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
421	Percent		1.00000	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
422										
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares							
424	Trans	TRANS&NON	0.19490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.80510	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
426	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.00000	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
428	Percent		1.00000	41.69%	5.65%	0.00%	0.07%	4.02%	0.73%	6.61%
429										
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares							
431	Trans	TRANS&NON	0.49290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.50710	26.26%	3.56%	0.00%	0.04%	2.53%	0.46%	4.17%
433	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.00000	26.26%	3.56%	0.00%	0.04%	2.53%	0.46%	4.17%
435	Percent		1.00000	26.26%	3.56%	0.00%	0.04%	2.53%	0.46%	4.17%
436										
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares							
438	Trans	TRANS&NON	0.10290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.53430	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
440	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
441	Total	GP-398	1.00000	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%
442	Percent		1.00000	27.67%	3.75%	0.00%	0.04%	2.67%	0.49%	4.39%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Fixt. Inc. Ltg.	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Revenue Related
409	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares						
410	Trans	TRANS&NON	0.19490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
411	Dist	L-TOTAL DIST.	0.80510	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
412	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
413	Total	GP-394	1.00000	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
414	Percent		1.00000	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
415									
416	LABORATORY EQUIPMENT (ACCT. 395)		Shares						
417	Trans	TRANS&NON	0.19490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
418	Dist	L-TOTAL DIST.	0.80510	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
419	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
420	Total	GP-395	1.00000	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
421	Percent		1.00000	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
422									
423	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares						
424	Trans	TRANS&NON	0.19490	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
425	Dist	L-TOTAL DIST.	0.80510	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
426	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
427	Total	GP-396	1.00000	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
428	Percent		1.00000	1.31%	4.34%	0.00%	0.00%	0.00%	0.00%
429									
430	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares						
431	Trans	TRANS&NON	0.49290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
432	Dist	L-TOTAL DIST.	0.50710	0.82%	2.74%	0.00%	0.00%	0.00%	0.00%
433	Cust. Serv.	L-DIST. (901-916)	0.00000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
434	Total	GP-397	1.00000	0.82%	2.74%	0.00%	0.00%	0.00%	0.00%
435	Percent		1.00000	0.82%	2.74%	0.00%	0.00%	0.00%	0.00%
436									
437	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares						
438	Trans	TRANS&NON	0.10290	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
439	Dist	L-TOTAL DIST.	0.53430	0.87%	2.88%	0.00%	0.00%	0.00%	0.00%
440	Cust. Serv.	L-DIST. (901-916)	0.36280	0.00%	12.85%	21.90%	0.16%	1.37%	0.00%
441	Total	GP-398	1.00000	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%
442	Percent		1.00000	0.87%	15.73%	21.90%	0.16%	1.37%	0.00%

Schedule 2a

ALLOCATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
1	OPERATION & MAINTENANCE EXPENSE									
2	High Voltage ESS	HV Class	2,159,975	0	0	0	0	0	0	0
3	High Voltage Dist. Substations	CP 69kV & below	61,039,824	22,523,745	4,798,968	358,773	626,270	378,359	8,093,108	6,499,994
4	High Voltage Dist. Lines	CP-ALL	25,489,279	9,163,592	1,952,419	145,964	254,793	153,932	3,292,611	2,644,467
5	Shared Distribution Substations	CP<69 KV	8,096,909	2,992,829	637,660	47,672	83,215	50,274	1,075,367	863,683
6	Secondary Voltage Dist. Substations	NCP-SEC	12,178,011	4,504,542	1,026,955	164,277	331,800	81,612	1,710,125	1,373,601
7	Shared Distribution Lines	CP<69 KV	318,109,232	117,581,494	25,052,218	1,872,916	3,269,339	1,975,160	42,248,733	33,932,146
8	Secondary Voltage Dist. Lines	NCP-SEC LINE	43,129,967	25,248,657	4,798,715	767,740	1,529,915	436,332	8,438,394	1,302,670
9	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0
10	Primary Voltage Transformers	NCP-PRI TR	501,164	0	0	0	0	0	3,528	11,382
11	Secondary Voltage Transformers	NCP-SEC	31,068,789	11,492,079	2,619,990	419,108	846,494	208,209	4,362,905	3,504,358
12	Services	WEIGHTED SERVICES	6,304,521	5,111,799	537,436	80,118	81,906	72,570	260,497	37,237
13	Customer Install. Other	CUST-INSTALL	39,091,921	19,906,491	9,219,800	311,999	1,405,115	2,117,826	5,472,250	387,776
14	Fixt.-Incl. Ltg.	DIRECT-FXT	8,140,793	0	0	0	0	0	0	0
15	Metering Services	METER STUDY	104,699,725	50,979,243	23,611,314	799,009	3,598,408	1,844,858	19,084,344	3,218,942
16	Billing -- Computation & Data Mang.	BILLING-ACCT	182,080,258	95,635,431	45,357,128	1,545,382	6,716,747	4,394,193	12,488,521	1,207,243
17	Bill Issue & Processing	NUMBER OF BILLS	21,246,584	12,388,960	5,738,014	194,175	874,484	526,586	1,360,646	96,418
18	Customer Information	CUST-INFO	15,713,221	7,267,771	1,550,300	263,941	556,541	1,559,685	4,030,072	285,580
19	Revenue-Related	REVENUE-RELATED	0	0	0	0	0	0	0	0
20										
21	Total O & M Expenses		879,050,173	384,796,636	126,900,915	6,971,073	20,175,026	13,799,597	111,921,099	55,365,497
22										
23	DEPRECIATION EXPENSE									
24	High Voltage ESS	HV Class	2,014,923	0	0	0	0	0	0	0
25	High Voltage Dist. Substations	CP 69kV & below	55,087,043	20,327,164	4,330,958	323,785	565,194	341,460	7,303,844	5,866,096
26	High Voltage Dist. Lines	CP-ALL	10,337,119	3,716,274	791,799	59,195	103,331	62,427	1,335,311	1,072,457
27	Shared Distribution Substations	CP<69 KV	7,607,011	2,811,750	599,079	44,787	78,180	47,232	1,010,303	811,426
28	Secondary Voltage Dist. Substations	NCP-SEC	11,441,189	4,231,998	964,820	154,338	311,724	76,674	1,606,655	1,290,492
29	Shared Distribution Lines	CP<69 KV	179,745,843	66,438,766	14,155,616	1,058,281	1,847,322	1,116,053	23,872,410	19,173,169
30	Secondary Voltage Dist. Lines	NCP-SEC LINE	28,672,117	16,784,906	3,190,109	510,381	1,017,063	290,066	5,609,710	865,995
31	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0
32	Primary Voltage Transformers	NCP-PRI TR	963,314	0	0	0	0	0	6,781	21,878
33	Secondary Voltage Transformers	NCP-SEC	45,442,421	16,808,762	3,832,099	613,003	1,238,115	304,535	6,381,354	5,125,611
34	Services	WEIGHTED SERVICES	32,295,374	26,185,569	2,753,053	410,412	419,571	371,743	1,334,413	190,749
35	Customer Install. Other	CUST-INSTALL	5,718,218	2,911,846	1,348,637	45,638	205,535	309,787	800,460	56,722
36	Fixt.-Incl. Ltg.	DIRECT-FXT	6,451,157	0	0	0	0	0	0	0
37	Metering Services	METER STUDY	25,544,300	13,362,625	6,188,973	209,435	943,211	478,232	3,743,800	396,849
38	Billing -- Computation & Data Mang.	BILLING-ACCT	20,367,105	10,697,573	5,073,551	172,863	751,321	491,525	1,396,939	135,040
39	Bill Issue & Processing	NUMBER OF BILLS	146,241	85,273	39,495	1,337	6,019	3,624	9,365	664
40	Customer Information	CUST-INFO	1,278,483	591,332	126,138	21,475	45,282	126,902	327,901	23,236
41	Revenue-Related	REVENUE-RELATED	0	0	0	0	0	0	0	0
42										
43	Total Depreciation Expense & Reg. Debits		433,111,858	184,953,839	43,394,327	3,624,931	7,531,867	4,020,262	54,739,246	35,030,384

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
1	OPERATION & MAINTENANCE EXPENSE										
2	High Voltage ESS	HV Class	0	0	0	290,870	1,869,105	0	0	0	0
3	High Voltage Dist. Substations	CP 69kV & below	5,629,846	9,653,862	2,012,918	26,487	125,306	1,358	4,876	23,217	282,738
4	High Voltage Dist. Lines	CP-ALL	2,290,454	3,927,590	818,938	36,288	681,220	552	1,984	9,446	115,029
5	Shared Distribution Substations	CP<69 KV	748,062	1,282,751	267,465	1,663	4,785	180	648	3,085	37,569
6	Secondary Voltage Dist. Substations	NCP-SEC	1,132,953	1,544,631	192,986	3,982	1,462	22,776	81,800	4,509	0
7	Shared Distribution Lines	CP<69 KV	29,389,681	50,396,391	10,508,105	65,328	187,991	7,088	25,456	121,201	1,475,987
8	Secondary Voltage Dist. Lines	NCP-SEC LINE	0	0	0	0	0	126,852	455,583	25,110	0
9	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0	0
10	Primary Voltage Transformers	NCP-PRI TR	23,412	302,482	156,644	406	3,309	0	0	0	0
11	Secondary Voltage Transformers	NCP-SEC	2,890,412	3,940,695	492,349	10,160	3,731	58,107	208,691	11,503	0
12	Services	WEIGHTED SERVICES	13,677	16,178	1,860	3,227	2,420	45,935	37,498	2,105	58
13	Customer Install. Other	CUST-INSTALL	93,951	42,029	1,139	983	737	31,131	80,262	20,389	45
14	Fixt.-Incl. Ltg.	DIRECT-FXT	0	0	0	0	0	8,140,793	0	0	0
15	Metering Services	METER STUDY	811,882	363,229	22,086	10,071	7,557	0	319,922	27,543	1,314
16	Billing -- Computation & Data Mang.	BILLING-ACCT	2,446,348	11,156,296	530,833	159,186	99,332	56,825	149,894	47,236	89,664
17	Bill Issue & Processing	NUMBER OF BILLS	23,361	10,450	283	244	183	7,741	19,957	5,070	11
18	Customer Information	CUST-INFO	69,192	30,952	839	724	542	22,926	59,109	15,015	33
19	Revenue-Related	REVENUE-RELATED	0	0	0	0	0	0	0	0	0
20											
21	Total O & M Expenses		45,563,232	82,667,538	15,006,444	609,618	2,987,680	8,522,265	1,445,678	315,429	2,002,447
22											
23	DEPRECIATION EXPENSE										
24	High Voltage ESS	HV Class	0	0	0	271,337	1,743,586	0	0	0	0
25	High Voltage Dist. Substations	CP 69kV & below	5,080,807	8,712,389	1,816,612	23,904	113,086	1,225	4,401	20,953	255,165
26	High Voltage Dist. Lines	CP-ALL	928,889	1,592,825	332,119	14,716	276,267	224	805	3,831	46,650
27	Shared Distribution Substations	CP<69 KV	702,801	1,205,139	251,282	1,562	4,495	169	609	2,898	35,296
28	Secondary Voltage Dist. Substations	NCP-SEC	1,064,404	1,451,174	181,309	3,741	1,374	21,398	76,851	4,236	0
29	Shared Distribution Lines	CP<69 KV	16,606,475	28,476,199	5,937,546	36,913	106,223	4,005	14,384	68,484	833,998
30	Secondary Voltage Dist. Lines	NCP-SEC LINE	0	0	0	0	0	84,329	302,864	16,693	0
31	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0	0
32	Primary Voltage Transformers	NCP-PRI TR	45,002	581,418	301,094	780	6,361	0	0	0	0
33	Secondary Voltage Transformers	NCP-SEC	4,227,629	5,763,813	720,128	14,860	5,456	84,990	305,239	16,825	0
34	Services	WEIGHTED SERVICES	70,064	82,874	9,528	16,531	12,398	235,305	192,084	10,783	295
35	Customer Install. Other	CUST-INSTALL	13,743	6,148	167	144	108	4,554	11,740	2,982	7
36	Fixt.-Incl. Ltg.	DIRECT-FXT	0	0	0	0	0	6,451,157	0	0	0
37	Metering Services	METER STUDY	112,855	50,666	4,583	5,395	4,046	0	38,119	4,886	627
38	Billing -- Computation & Data Mang.	BILLING-ACCT	273,643	1,247,919	59,378	17,806	11,111	6,356	16,767	5,284	10,030
39	Bill Issue & Processing	NUMBER OF BILLS	161	72	2	2	1	53	137	35	0
40	Customer Information	CUST-INFO	5,630	2,518	68	59	44	1,865	4,809	1,222	3
41	Revenue-Related	REVENUE-RELATED	0	0	0	0	0	0	0	0	0
42											
43	Total Depreciation Expense & Reg. Debits		29,132,102	49,173,156	9,613,816	407,750	2,284,558	6,895,632	968,809	159,111	1,182,069

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
44										
45	TAXES OTHER THAN INCOME									
46	High Voltage ESS	HV Class	146,869	0	0	0	0	0	0	0
47	High Voltage Dist. Substations	CP 69kV & below	4,102,838	1,513,951	322,566	24,115	42,095	25,432	543,984	436,902
48	High Voltage Dist. Lines	CP-ALL	1,070,572	384,879	82,003	6,131	10,702	6,465	138,293	111,070
49	Shared Distribution Substations	CP<69 KV	552,152	204,090	43,484	3,251	5,675	3,428	73,332	58,897
50	Secondary Voltage Dist. Substations	NCP-SEC	830,454	307,178	70,031	11,203	22,626	5,565	116,618	93,670
51	Shared Distribution Lines	CP<69 KV	16,074,773	5,941,656	1,265,945	94,643	165,207	99,809	2,134,923	1,714,667
52	Secondary Voltage Dist. Lines	NCP-SEC LINE	2,361,314	1,382,333	262,724	42,033	83,761	23,889	461,992	71,320
53	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0
54	Primary Voltage Transformers	NCP-PRI TR	47,710	0	0	0	0	0	336	1,084
55	Secondary Voltage Transformers	NCP-SEC	2,390,417	884,195	201,581	32,246	65,129	16,020	335,680	269,624
56	Services	WEIGHTED SERVICES	1,498,290	1,214,836	127,723	19,040	19,465	17,246	61,908	8,849
57	Customer Install. Other	CUST-INSTALL	1,266,289	644,823	298,653	10,106	45,515	68,602	177,260	12,561
58	Fixt.-Incl. Ltg.	DIRECT-FXT	398,526	0	0	0	0	0	0	0
59	Metering Services	METER STUDY	4,413,141	2,308,584	1,069,233	36,183	162,953	82,621	646,795	68,561
60	Billing -- Computation & Data Mang.	BILLING-ACCT	5,413,349	2,843,296	1,348,493	45,945	199,693	130,642	371,291	35,892
61	Bill Issue & Processing	NUMBER OF BILLS	55,728	32,495	15,050	509	2,294	1,381	3,569	253
62	Customer Information	CUST-INFO	343,429	158,845	33,883	5,769	12,164	34,089	88,081	6,242
63	Revenue-Related	REVENUE-RELATED	0	0	0	0	0	0	0	0
64										
65	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		40,965,851	17,821,160	5,141,370	331,174	837,278	515,189	5,154,062	2,889,591
66										
67	TOTAL OPERATING EXPENSES									
68	High Voltage ESS		4,321,767	0	0	0	0	0	0	0
69	High Voltage Dist. Substations		120,229,704	44,364,860	9,452,492	706,673	1,233,559	745,251	15,940,936	12,802,992
70	High Voltage Dist. Lines		36,896,970	13,264,745	2,826,221	211,290	368,825	222,824	4,766,215	3,827,994
71	Shared Distribution Substations		16,256,072	6,008,670	1,280,223	95,710	167,070	100,935	2,159,002	1,734,006
72	Secondary Voltage Dist. Substations		24,449,654	9,043,718	2,061,807	329,818	666,150	163,851	3,433,398	2,757,763
73	Shared Distribution Lines		513,929,847	189,961,917	40,473,778	3,025,839	5,281,867	3,191,023	68,256,067	54,819,982
74	Secondary Voltage Dist. Lines		74,163,397	43,415,897	8,251,548	1,320,154	2,630,739	750,287	14,510,095	2,239,984
75	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
76	Primary Voltage Transformers		1,512,188	0	0	0	0	0	10,645	34,344
77	Secondary Voltage Transformers		78,901,627	29,185,036	6,653,669	1,064,357	2,149,737	528,764	11,079,939	8,899,593
78	Services		40,098,185	32,512,205	3,418,212	509,571	520,942	461,559	1,656,818	236,836
79	Customer Install. Other		46,076,428	23,463,160	10,867,090	367,743	1,656,165	2,496,215	6,449,970	457,059
80	Fixt.-Incl. Ltg.		14,990,476	0	0	0	0	0	0	0
81	Metering Services		134,657,166	66,650,453	30,869,520	1,044,627	4,704,573	2,405,712	23,474,938	3,684,352
82	Billing -- Computation & Data Mang.		207,860,713	109,176,300	51,779,172	1,764,190	7,667,760	5,016,360	14,256,751	1,378,174
83	Bill Issue & Processing		21,448,553	12,506,729	5,792,560	196,021	882,797	531,592	1,373,580	97,335
84	Customer Information		17,335,133	8,017,947	1,710,321	291,185	613,987	1,720,675	4,446,054	315,057
85	Revenue-Related		0	0	0	0	0	0	0	0
86	Total Operating Expenses		1,353,127,881	587,571,635	175,436,613	10,927,177	28,544,172	18,335,048	171,814,408	93,285,472
87										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
44											
45	TAXES OTHER THAN INCOME										
46	High Voltage ESS	HV Class	0	0	0	19,778	127,091	0	0	0	0
47	High Voltage Dist. Substations	CP 69kV & below	378,414	648,892	135,300	1,780	8,423	91	328	1,561	19,004
48	High Voltage Dist. Lines	CP-ALL	96,201	164,962	34,396	1,524	28,612	23	83	397	4,831
49	Shared Distribution Substations	CP<69 KV	51,013	87,475	18,239	113	326	12	44	210	2,562
50	Secondary Voltage Dist. Substations	NCP-SEC	77,259	105,333	13,160	272	100	1,553	5,578	307	0
51	Shared Distribution Lines	CP<69 KV	1,485,126	2,546,643	530,998	3,301	9,500	358	1,286	6,125	74,585
52	Secondary Voltage Dist. Lines	NCP-SEC LINE	0	0	0	0	0	6,945	24,943	1,375	0
53	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0	0
54	Primary Voltage Transformers	NCP-PRI TR	2,229	28,796	14,912	39	315	0	0	0	0
55	Secondary Voltage Transformers	NCP-SEC	222,387	303,195	37,881	782	287	4,471	16,057	885	0
56	Services	WEIGHTED SERVICES	3,250	3,845	442	767	575	10,917	8,911	500	14
57	Customer Install. Other	CUST-INSTALL	3,043	1,361	37	32	24	1,008	2,600	660	1
58	Fixt.-Incl. Ltg.	DIRECT-FXT	0	0	0	0	0	398,526	0	0	0
59	Metering Services	METER STUDY	19,497	8,753	792	932	699	0	6,586	844	108
60	Billing -- Computation & Data Mang.	BILLING-ACCT	72,731	331,683	15,782	4,733	2,953	1,689	4,456	1,404	2,666
61	Bill Issue & Processing	NUMBER OF BILLS	61	27	1	1	0	20	52	13	0
62	Customer Information	CUST-INFO	1,512	676	18	16	12	501	1,292	328	1
63	Revenue-Related	REVENUE-RELATED	0	0	0	0	0	0	0	0	0
64											
65	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		2,412,725	4,231,641	801,959	34,069	178,916	426,116	72,216	14,610	103,773
66											
67	TOTAL OPERATING EXPENSES										
68	High Voltage ESS		0	0	0	581,985	3,739,782	0	0	0	0
69	High Voltage Dist. Substations		11,089,067	19,015,142	3,964,830	52,171	246,814	2,674	9,605	45,730	556,907
70	High Voltage Dist. Lines		3,315,544	5,685,378	1,185,453	52,528	986,099	800	2,872	13,673	166,511
71	Shared Distribution Substations		1,501,876	2,575,365	536,987	3,338	9,607	362	1,301	6,194	75,426
72	Secondary Voltage Dist. Substations		2,274,616	3,101,139	387,455	7,995	2,936	45,728	164,230	9,053	0
73	Shared Distribution Lines		47,481,282	81,419,232	16,976,649	105,542	303,714	11,451	41,125	195,809	2,384,570
74	Secondary Voltage Dist. Lines		0	0	0	0	0	218,127	783,389	43,177	0
75	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
76	Primary Voltage Transformers		70,643	912,697	472,650	1,224	9,985	0	0	0	0
77	Secondary Voltage Transformers		7,340,428	10,007,703	1,250,358	25,801	9,474	147,568	529,987	29,214	0
78	Services		86,991	102,897	11,830	20,525	15,394	292,157	238,493	13,388	366
79	Customer Install. Other		110,738	49,538	1,342	1,158	869	36,693	94,602	24,032	53
80	Fixt.-Incl. Ltg.		0	0	0	0	0	14,990,476	0	0	0
81	Metering Services		944,235	422,648	27,461	16,398	12,301	0	364,626	33,273	2,049
82	Billing -- Computation & Data Mang.		2,792,723	12,735,899	605,992	181,725	113,396	64,870	171,117	53,924	102,359
83	Bill Issue & Processing		23,583	10,550	286	247	185	7,814	20,146	5,118	11
84	Customer Information		76,334	34,147	925	798	598	25,293	65,210	16,565	36
85	Revenue-Related		0	0	0	0	0	0	0	0	0
86	Total Operating Expenses		77,108,060	136,072,335	25,422,218	1,051,437	5,451,154	15,844,013	2,486,703	489,150	3,288,288
87											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
88	RATE BASE									
89	High Voltage ESS	HV Class	33,449,249	0	0	0	0	0	0	0
90	High Voltage Dist. Substations	CP 69kV & below	948,906,078	350,147,125	74,603,254	5,577,375	9,735,797	5,881,850	125,812,931	101,046,881
91	High Voltage Dist. Lines	CP-ALL	173,801,368	62,482,929	13,312,775	995,269	1,737,330	1,049,602	22,451,021	18,031,578
92	Shared Distribution Substations	CP<69 KV	125,442,054	46,366,665	9,879,002	738,559	1,289,219	778,878	16,660,214	13,380,681
93	Secondary Voltage Dist. Substations	NCP-SEC	188,668,874	69,787,000	15,910,195	2,545,081	5,140,432	1,264,376	26,494,251	21,280,629
94	Shared Distribution Lines	CP<69 KV	3,142,105,703	1,161,404,469	247,451,845	18,499,619	32,292,706	19,509,534	417,309,438	335,162,823
95	Secondary Voltage Dist. Lines	NCP-SEC LINE	477,650,560	279,620,785	53,144,227	8,502,471	16,943,318	4,832,235	93,452,504	14,426,656
96	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0
97	Primary Voltage Transformers	NCP-PRI TR	11,478,207	0	0	0	0	0	80,798	260,687
98	Secondary Voltage Transformers	NCP-SEC	531,376,963	196,551,784	44,810,311	7,168,100	14,477,784	3,561,056	74,619,806	59,935,885
99	Services	WEIGHTED SERVICES	412,448,789	334,419,610	35,159,635	5,241,433	5,358,394	4,747,586	17,041,980	2,436,085
100	Customer Install. Other	CUST-INSTALL	42,125,403	21,451,209	9,935,244	336,210	1,514,150	2,282,166	5,896,889	417,866
101	Fixt.-Incl. Ltg.	DIRECT-FXT	29,334,442	0	0	0	0	0	0	0
102	Metering Services	METER STUDY	196,855,386	102,978,152	47,694,892	1,614,000	7,268,791	3,685,461	28,851,333	3,058,288
103	Billing -- Computation & Data Mang.	BILLING-ACCT	50,613,898	26,584,331	12,608,182	429,579	1,867,093	1,221,479	3,471,506	335,584
104	Bill Issue & Processing	NUMBER OF BILLS	363,419	211,911	98,148	3,321	14,958	9,007	23,274	1,649
105	Customer Information	CUST-INFO	3,177,134	1,469,506	313,463	53,367	112,530	315,360	814,860	57,743
106	Revenue-Related	REVENUE-RELATED	0	0	0	0	0	0	0	0
107										
108	Total Rate Base		6,367,797,528	2,653,475,477	564,921,171	51,704,385	97,752,502	49,138,591	832,980,806	569,833,034
109										
110	RETURN AND INCOME TAXES									
111			Below: from Sch. FR A-1 = Authorized Return Grossed Up for Taxes / Rate Base = 634,134 / 6,386,887							
112	Target Rate of Return & Income Taxes Gross Up (%)		9.93%	9.93%	9.93%	9.93%	9.93%	9.93%	9.93%	9.93%
113										
114	Total Return & Income Taxes		632,238,666	263,455,267	56,089,253	5,133,566	9,705,540	4,878,817	82,704,054	56,576,937
115										
116	RETURN & INCOME TAXES BY FUNCTION									
117	High Voltage ESS		3,321,071	0	0	0	0	0	0	0
118	High Voltage Dist. Substations		94,213,912	34,765,011	7,407,123	553,760	966,637	583,990	12,491,572	10,032,628
119	High Voltage Dist. Lines		17,256,193	6,203,734	1,321,784	98,817	172,494	104,212	2,229,092	1,790,299
120	Shared Distribution Substations		12,454,749	4,603,601	980,855	73,329	128,003	77,332	1,654,140	1,328,526
121	Secondary Voltage Dist. Substations		18,732,341	6,928,933	1,579,673	252,693	510,377	125,536	2,630,531	2,112,887
122	Shared Distribution Lines		311,969,831	115,312,211	24,568,718	1,836,769	3,206,242	1,937,041	41,433,347	33,277,267
123	Secondary Voltage Dist. Lines		47,424,428	27,762,672	5,276,524	844,184	1,682,249	479,777	9,278,606	1,432,377
124	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
125	Primary Voltage Transformers		1,139,635	0	0	0	0	0	8,022	25,883
126	Secondary Voltage Transformers		52,758,754	19,515,011	4,449,075	711,698	1,437,454	353,566	7,408,767	5,950,846
127	Services		40,950,748	33,203,475	3,490,890	520,406	532,018	471,373	1,692,045	241,871
128	Customer Install. Other		4,182,499	2,129,823	986,439	33,381	150,335	226,589	585,484	41,489
129	Fixt.-Incl. Ltg.		2,912,525	0	0	0	0	0	0	0
130	Metering Services		19,545,155	10,224,378	4,735,476	160,249	721,695	365,918	2,864,559	303,648
131	Billing -- Computation & Data Mang.		5,025,295	2,639,475	1,251,827	42,652	185,378	121,277	344,675	33,319
132	Bill Issue & Processing		36,083	21,040	9,745	330	1,485	894	2,311	164
133	Customer Information		315,448	145,903	31,123	5,299	11,173	31,311	80,905	5,733
134	Revenue-Related		0	0	0	0	0	0	0	0
135										
136	Total Return & Income Taxes		632,238,666	263,455,267	56,089,253	5,133,566	9,705,540	4,878,817	82,704,054	56,576,937

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
88	RATE BASE										
89	High Voltage ESS	HV Class	0	0	0	4,504,399	28,944,850	0	0	0	0
90	High Voltage Dist. Substations	CP 69kV & below	87,519,829	150,075,923	31,292,193	411,760	1,947,968	21,107	75,804	360,924	4,395,356
91	High Voltage Dist. Lines	CP-ALL	15,617,707	26,780,695	5,584,018	247,431	4,644,973	3,766	13,527	64,406	784,341
92	Shared Distribution Substations	CP<69 KV	11,589,421	19,873,132	4,143,729	25,761	74,132	2,795	10,038	47,794	582,035
93	Secondary Voltage Dist. Substations	NCP-SEC	17,552,367	23,930,331	2,989,845	61,696	22,654	352,863	1,267,299	69,856	0
94	Shared Distribution Lines	CP<69 KV	290,294,887	497,787,458	103,793,207	645,273	1,856,873	70,009	251,436	1,197,152	14,578,974
95	Secondary Voltage Dist. Lines	NCP-SEC LINE	0	0	0	0	0	1,404,848	5,045,431	278,085	0
96	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0	0
97	Primary Voltage Transformers	NCP-PRI TR	536,214	6,927,791	3,587,633	9,292	75,793	0	0	0	0
98	Secondary Voltage Transformers	NCP-SEC	49,435,413	67,398,645	8,420,757	173,764	63,804	993,821	3,569,288	196,746	0
99	Services	WEIGHTED SERVICES	894,791	1,058,399	121,682	211,121	158,341	3,005,119	2,453,135	137,707	3,769
100	Customer Install. Other	CUST-INSTALL	101,242	45,291	1,227	1,059	794	33,547	86,490	21,971	48
101	Fixt.-Incl. Ltg.	DIRECT-FXT	0	0	0	0	0	29,334,442	0	0	0
102	Metering Services	METER STUDY	869,709	390,454	35,316	41,573	31,180	0	293,758	37,652	4,829
103	Billing -- Computation & Data Mang.	BILLING-ACCT	680,025	3,101,180	147,559	44,250	27,612	15,796	41,667	13,130	24,924
104	Bill Issue & Processing	NUMBER OF BILLS	400	179	5	4	3	132	341	87	0
105	Customer Information	CUST-INFO	13,990	6,258	170	146	110	4,636	11,951	3,036	7
106	Revenue-Related	REVENUE-RELATED	0	0	0	0	0	0	0	0	0
107											
108	Total Rate Base		475,105,996	797,375,734	160,117,339	6,377,531	37,849,086	35,242,881	13,120,166	2,428,546	20,374,283
109											
110	RETURN AND INCOME TAXES										
111											
112	Target Rate of Return & Income Taxes Gross Up (%)		9.93%	9.93%	9.93%	9.93%	9.93%	9.93%	9.93%	9.93%	9.93%
113											
114	Total Return & Income Taxes		47,171,786	79,168,938	15,897,549	633,205	3,757,917	3,499,155	1,302,660	241,123	2,022,899
115											
116	RETURN & INCOME TAXES BY FUNCTION										
117	High Voltage ESS		0	0	0	447,228	2,873,844	0	0	0	0
118	High Voltage Dist. Substations		8,689,570	14,900,568	3,106,904	40,882	193,408	2,096	7,526	35,835	436,401
119	High Voltage Dist. Lines		1,550,633	2,658,971	554,420	24,567	461,185	374	1,343	6,395	77,875
120	Shared Distribution Substations		1,150,677	1,973,141	411,418	2,558	7,360	278	997	4,745	57,788
121	Secondary Voltage Dist. Substations		1,742,720	2,375,968	296,852	6,126	2,249	35,035	125,826	6,936	0
122	Shared Distribution Lines		28,822,470	49,423,757	10,305,302	64,067	184,363	6,951	24,964	118,861	1,447,501
123	Secondary Voltage Dist. Lines		0	0	0	0	0	139,483	500,945	27,610	0
124	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
125	Primary Voltage Transformers		53,239	687,839	356,205	923	7,525	0	0	0	0
126	Secondary Voltage Transformers		4,908,287	6,691,800	836,071	17,253	6,335	98,673	354,383	19,534	0
127	Services		88,841	105,085	12,081	20,962	15,721	298,369	243,564	13,673	374
128	Customer Install. Other		10,052	4,497	122	105	79	3,331	8,587	2,181	5
129	Fixt.-Incl. Ltg.		0	0	0	0	0	2,912,525	0	0	0
130	Metering Services		86,351	38,767	3,506	4,128	3,096	0	29,166	3,738	479
131	Billing -- Computation & Data Mang.		67,518	307,906	14,651	4,393	2,741	1,568	4,137	1,304	2,475
132	Bill Issue & Processing		40	18	0	0	0	13	34	9	0
133	Customer Information		1,389	621	17	15	11	460	1,187	301	1
134	Revenue-Related		0	0	0	0	0	0	0	0	0
135											
136	Total Return & Income Taxes		47,171,786	79,168,938	15,897,549	633,205	3,757,917	3,499,155	1,302,660	241,123	2,022,899

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
137										
138	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Related Undistributed)									
139	High Voltage ESS		7,642,838	0	0	0	0	0	0	0
140	High Voltage Dist. Substations		214,443,616	79,129,871	16,859,615	1,260,433	2,200,196	1,329,241	28,432,508	22,835,620
141	High Voltage Dist. Lines		54,153,164	19,468,479	4,148,005	310,107	541,319	327,036	6,995,306	5,618,293
142	Shared Distribution Substations		28,710,821	10,612,270	2,261,078	169,039	295,073	178,267	3,813,142	3,062,532
143	Secondary Voltage Dist. Substations		43,181,996	15,972,650	3,641,480	582,511	1,176,528	289,387	6,063,929	4,870,650
144	Shared Distribution Lines		825,899,678	305,274,128	65,042,496	4,862,608	8,488,109	5,128,064	109,689,413	88,097,249
145	Secondary Voltage Dist. Lines		121,587,825	71,178,568	13,528,072	2,164,337	4,312,988	1,230,064	23,788,702	3,672,362
146	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
147	Primary Voltage Transformers		2,651,823	0	0	0	0	0	18,667	60,227
148	Secondary Voltage Transformers		131,660,381	48,700,047	11,102,744	1,776,055	3,587,191	882,330	18,488,705	14,850,439
149	Services		81,048,933	65,715,680	6,909,102	1,029,977	1,052,960	932,932	3,348,863	478,707
150	Customer Install. Other		50,258,927	25,592,983	11,853,530	401,125	1,806,500	2,722,804	7,035,454	498,548
151	Fixt.-Incl. Ltg.		17,903,001	0	0	0	0	0	0	0
152	Metering Services		154,202,320	76,874,831	35,604,996	1,204,876	5,426,268	2,771,629	26,339,497	3,988,000
153	Billing -- Computation & Data Mang.		212,886,008	111,815,775	53,030,999	1,806,842	7,853,138	5,137,637	14,601,426	1,411,493
154	Bill Issue & Processing		21,484,636	12,527,769	5,802,304	196,351	884,282	532,486	1,375,891	97,499
155	Customer Information		17,650,581	8,163,849	1,741,444	296,483	625,160	1,751,987	4,526,959	320,790
156	Revenue-Related		0	0	0	0	0	0	0	0
157										
158	Subtotal Cost of Service		1,985,366,548	851,026,901	231,525,866	16,060,744	38,249,711	23,213,865	254,518,462	149,862,409
159										
160	LESS REVENUE CREDITS									
161	High Voltage ESS	HV Class	1,519,859	0	0	0	0	0	0	0
162	High Voltage Dist. Substations	CP 69kV & below	5,888,509	2,172,865	462,956	34,611	60,416	36,500	780,742	627,054
163	High Voltage Dist. Lines	CP-ALL	1,090,581	392,072	83,536	6,245	10,902	6,586	140,877	113,146
164	Shared Distribution Substations	CP<69 KV	793,300	293,224	62,475	4,671	8,153	4,926	105,360	84,620
165	Secondary Voltage Dist. Substations	NCP-SEC	1,193,148	441,335	100,617	16,095	32,508	7,996	167,550	134,579
166	Shared Distribution Lines	CP<69 KV	22,608,962	8,356,864	1,780,535	133,114	232,362	140,380	3,002,742	2,411,658
167	Secondary Voltage Dist. Lines	NCP-SEC LINE	3,228,746	1,890,136	359,236	57,474	114,531	32,664	631,705	97,519
168	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0
169	Primary Voltage Transformers	NCP-PRI TR	750,749	0	0	0	0	0	5,285	17,051
170	Secondary Voltage Transformers	NCP-SEC	36,582,264	13,531,466	3,084,934	493,483	996,713	245,158	5,137,147	4,126,243
171	Services	WEIGHTED SERVICES	8,280,056	6,713,592	705,842	105,224	107,572	95,309	342,124	48,905
172	Customer Install. Other	CUST-INSTALL	92,013	46,855	21,701	734	3,307	4,985	12,880	913
173	Fixt.-Incl. Ltg.	DIRECT-FXT	6,898,783	0	0	0	0	0	0	0
174	Metering Services	METER FACTOR	10,347,030	5,412,695	2,506,919	84,834	382,059	193,714	1,516,472	160,748
175	Billing -- Computation & Data Mang.	BILLING-ACCT	0	0	0	0	0	0	0	0
176	Bill Issue & Processing	NUMBER OF BILLS	0	0	0	0	0	0	0	0
177	Customer Information	CUST-INFO	0	0	0	0	0	0	0	0
178	Revenue-Related	REVENUE-RELATED	46,364,214	19,874,009	5,406,818	375,066	893,245	542,113	5,943,763	3,499,733
179										
180	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		145,638,214	59,125,113	14,575,568	1,311,550	2,841,767	1,310,332	17,786,647	11,322,169

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
137											
138	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Re										
139	High Voltage ESS		0	0	0	1,029,213	6,613,625	0	0	0	0
140	High Voltage Dist. Substations		19,778,637	33,915,710	7,071,734	93,054	440,222	4,770	17,131	81,565	993,308
141	High Voltage Dist. Lines		4,866,177	8,344,349	1,739,873	77,095	1,447,284	1,174	4,215	20,068	244,386
142	Shared Distribution Substations		2,652,554	4,548,506	948,405	5,896	16,967	640	2,297	10,939	133,215
143	Secondary Voltage Dist. Substations		4,017,336	5,477,106	684,307	14,121	5,185	80,762	290,056	15,988	0
144	Shared Distribution Lines		76,303,752	130,842,989	27,281,952	169,609	488,078	18,402	66,090	314,670	3,832,070
145	Secondary Voltage Dist. Lines		0	0	0	0	0	357,610	1,284,334	70,788	0
146	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
147	Primary Voltage Transformers		123,882	1,600,535	828,855	2,147	17,510	0	0	0	0
148	Secondary Voltage Transformers		12,248,716	16,699,503	2,086,429	43,054	15,809	246,241	884,370	48,748	0
149	Services		175,832	207,982	23,911	41,487	31,115	590,526	482,057	27,060	741
150	Customer Install. Other		120,790	54,035	1,464	1,263	947	40,024	103,189	26,214	57
151	Fixt.-Incl. Ltg.		0	0	0	0	0	17,903,001	0	0	0
152	Metering Services		1,030,585	461,415	30,967	20,526	15,397	0	393,792	37,011	2,528
153	Billing -- Computation & Data Mang.		2,860,240	13,043,805	620,643	186,118	116,137	66,439	175,254	55,228	104,833
154	Bill Issue & Processing		23,622	10,567	286	247	185	7,827	20,180	5,126	11
155	Customer Information		77,723	34,769	942	813	609	25,753	66,396	16,867	37
156	Revenue-Related		0	0	0	0	0	0	0	0	0
157											
158	Subtotal Cost of Service		124,279,846	215,241,273	41,319,767	1,684,642	9,209,072	19,343,168	3,789,363	730,272	5,311,187
159											
160	LESS REVENUE CREDITS										
161	High Voltage ESS	HV Class	0	0	0	204,670	1,315,189	0	0	0	0
162	High Voltage Dist. Substations	CP 69kV & below	543,111	931,308	194,186	2,555	12,088	131	470	2,240	27,276
163	High Voltage Dist. Lines	CP-ALL	97,999	168,045	35,039	1,553	29,147	24	85	404	4,922
164	Shared Distribution Substations	CP<69 KV	73,292	125,678	26,205	163	469	18	63	302	3,681
165	Secondary Voltage Dist. Substations	NCP-SEC	111,002	151,336	18,908	390	143	2,232	8,014	442	0
166	Shared Distribution Lines	CP<69 KV	2,088,811	3,581,820	746,842	4,643	13,361	504	1,809	8,614	104,903
167	Secondary Voltage Dist. Lines	NCP-SEC LINE	0	0	0	0	0	9,496	34,105	1,880	0
168	Shared Primary/Secondary Transfm.	NCP-SH TR	0	0	0	0	0	0	0	0	0
169	Primary Voltage Transformers	NCP-PRI TR	35,072	453,123	234,655	608	4,957	0	0	0	0
170	Secondary Voltage Transformers	NCP-SEC	3,403,345	4,640,011	579,721	11,963	4,393	68,419	245,725	13,545	0
171	Services	WEIGHTED SERVICES	17,963	21,248	2,443	4,238	3,179	60,329	49,248	2,765	76
172	Customer Install. Other	CUST-INSTALL	221	99	3	2	2	73	189	48	0
173	Fixt.-Incl. Ltg.	DIRECT-FXT	0	0	0	0	0	6,898,783	0	0	0
174	Metering Services	METER FACTOR	45,713	20,523	1,856	2,185	1,639	0	15,440	1,979	254
175	Billing -- Computation & Data Mang.	BILLING-ACCT	0	0	0	0	0	0	0	0	0
176	Bill Issue & Processing	NUMBER OF BILLS	0	0	0	0	0	0	0	0	0
177	Customer Information	CUST-INFO	0	0	0	0	0	0	0	0	0
178	Revenue-Related	REVENUE-RELATED	2,902,304	5,026,524	964,939	39,341	215,059	451,721	88,493	17,054	124,032
179											
180	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		9,318,834	15,119,715	2,804,797	272,311	1,599,625	7,491,728	443,643	49,272	265,142

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
181										
182	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)									
183	(Reduced for Other Revenues)									
184	High Voltage ESS		6,122,979	0	0	0	0	0	0	0
185	High Voltage Dist. Substations		208,555,106	76,957,006	16,396,659	1,225,822	2,139,780	1,292,741	27,651,766	22,208,566
186	High Voltage Dist. Lines		53,062,582	19,076,407	4,064,469	303,862	530,417	320,450	6,854,429	5,505,147
187	Shared Distribution Substations		27,917,521	10,319,046	2,198,603	164,369	286,920	173,342	3,707,783	2,977,912
188	Secondary Voltage Dist. Substations		41,988,848	15,531,315	3,540,864	566,416	1,144,019	281,391	5,896,378	4,736,070
189	Shared Distribution Lines		803,290,716	296,917,264	63,261,961	4,729,495	8,255,747	4,987,683	106,686,671	85,685,591
190	Secondary Voltage Dist. Lines		118,359,079	69,288,432	13,168,836	2,106,864	4,198,457	1,197,400	23,156,997	3,574,843
191	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
192	Primary Voltage Transformers		1,901,074	0	0	0	0	0	13,382	43,176
193	Secondary Voltage Transformers		95,078,117	35,168,581	8,017,811	1,282,572	2,590,478	637,172	13,351,559	10,724,197
194	Services		72,768,878	59,002,088	6,203,260	924,753	945,388	837,623	3,006,739	429,802
195	Customer Install. Other		50,166,915	25,546,129	11,831,828	400,390	1,803,193	2,717,819	7,022,573	497,635
196	Fixt.-Incl. Ltg.		11,004,218	0	0	0	0	0	0	0
197	Metering Services		143,855,290	71,462,136	33,098,077	1,120,042	5,044,209	2,577,916	24,823,025	3,827,252
198	Billing -- Computation & Data Mang.		212,886,008	111,815,775	53,030,999	1,806,842	7,853,138	5,137,637	14,601,426	1,411,493
199	Bill Issue & Processing		21,484,636	12,527,769	5,802,304	196,351	884,282	532,486	1,375,891	97,499
200	Customer Information		17,650,581	8,163,849	1,741,444	296,483	625,160	1,751,987	4,526,959	320,790
201	Revenue-Related		(46,364,214)	(19,874,009)	(5,406,818)	(375,066)	(893,245)	(542,113)	(5,943,763)	(3,499,733)
202	Subtotal -- Cost of Service Reduced by Other Revenues		1,839,728,334	791,901,788	216,950,298	14,749,193	35,407,945	21,903,533	236,731,815	138,540,240
203	Railroad Facilities Rev. Req. Adjust.	(678,104)								
204	Railroad Facilities Cost Rellocation	CP<69 FOR RR		251,813	53,652	4,011	7,002	4,230	90,480	72,669
205	Dusk to Dawn Distribution Adjustment	(396,758)								
206	D-to-D Distribution Reallocation	NCP-SEC -- FOR DDL		234,745	44,615	7,138	14,224	4,057	78,454	12,111
207	Dusk to Dawn Services Adjustment	(179,515)								
208	D-to-D Services Reallocation	SERVICES -- FOR DDL		146,424	15,395	2,295	2,346	2,079	7,462	1,067
209	AMI Pilot Program Costs	10,073,307								
210	AMI Pilot Program Costs Allocation	AMI PILOT		5,082,869	3,742,808	23,508	293,603	281,855	530,249	75,344
211	Illinois Electricity Distribution Tax	KWH-ALL	106,200,000	24,950,943	5,322,324	906,135	1,910,659	589,789	13,733,398	12,526,973
212	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		1,956,001,641	822,568,583	226,129,091	15,692,280	37,635,779	22,785,543	251,171,858	151,228,404
213										
214	UNCOLLECTIBLES	Percent by Class		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
215		Total Uncollectibles	0	0	0	0	0	0	0	0
216										
217	Revenue Adjustment Factor	0.959003								
218										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
181											
182	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)										
183	(Reduced for Other Revenues)										
184	High Voltage ESS		0	0	0	824,543	5,298,436	0	0	0	0
185	High Voltage Dist. Substations		19,235,526	32,984,403	6,877,548	90,499	428,134	4,639	16,661	79,326	966,032
186	High Voltage Dist. Lines		4,768,178	8,176,304	1,704,834	75,542	1,418,138	1,150	4,130	19,664	239,464
187	Shared Distribution Substations		2,579,262	4,422,828	922,200	5,733	16,498	622	2,234	10,637	129,534
188	Secondary Voltage Dist. Substations		3,906,334	5,325,770	665,399	13,731	5,042	78,531	282,041	15,547	0
189	Shared Distribution Lines		74,214,940	127,261,169	26,535,110	164,966	474,716	17,898	64,281	306,056	3,727,167
190	Secondary Voltage Dist. Lines		0	0	0	0	0	348,113	1,250,229	68,908	0
191	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
192	Primary Voltage Transformers		88,810	1,147,413	594,200	1,539	12,553	0	0	0	0
193	Secondary Voltage Transformers		8,845,370	12,059,492	1,506,708	31,091	11,416	177,822	638,645	35,203	0
194	Services		157,869	186,735	21,468	37,248	27,936	530,197	432,810	24,296	665
195	Customer Install. Other		120,568	53,936	1,462	1,261	946	39,951	103,000	26,166	57
196	Fixt.-Incl. Ltg.		0	0	0	0	0	11,004,218	0	0	0
197	Metering Services		984,872	440,892	29,111	18,340	13,758	0	378,352	35,032	2,274
198	Billing -- Computation & Data Mang.		2,860,240	13,043,805	620,643	186,118	116,137	66,439	175,254	55,228	104,833
199	Bill Issue & Processing		23,622	10,567	286	247	185	7,827	20,180	5,126	11
200	Customer Information		77,723	34,769	942	813	609	25,753	66,396	16,867	37
201	Revenue-Related		(2,902,304)	(5,026,524)	(964,939)	(39,341)	(215,059)	(451,721)	(88,493)	(17,054)	(124,032)
202	Subtotal -- Cost of Service Reduced by Other Revenues		114,961,012	200,121,558	38,514,970	1,412,331	7,609,446	11,851,440	3,345,721	681,000	5,046,044
203	Railroad Facilities Rev. Req. Adjust.	(678,104)									
204	Railroad Facilities Cost Rellocation	CP<69 FOR RR	62,941	107,929	22,504	140	403	15	55	260	(678,104)
205	Dusk to Dawn Distribution Adjustment	(396,758)									
206	D-to-D Distribution Reallocation	NCP-SEC -- FOR DDL	0	0	0	0	0	1,179	(396,758)	233	0
207	Dusk to Dawn Services Adjustment	(179,515)									
208	D-to-D Services Reallocation	SERVICES -- FOR DDL	392	463	53	92	69	1,316	(179,515)	60	2
209	AMI Pilot Program Costs	10,073,307									
210	AMI Pilot Program Costs Allocation	AMI PILOT	22,209	10,402	0	0	0	0	10,079	380	0
211	Illinois Electricity Distribution Tax	KWH-ALL	11,552,637	21,821,191	4,756,444	479,833	6,101,691	188,874	669,598	78,080	611,430
212	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		126,599,191	222,061,544	43,293,972	1,892,396	13,711,610	12,042,824	3,449,179	760,014	4,979,372
213											
214	UNCOLLECTIBLES	Percent by Class	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
215		Total Uncollectibles	0	0	0	0	0	0	0	0	0
216											
217	Revenue Adjustment Factor	0.959003									
218											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
219	TOTAL COST OF SERVICE									
220	(Reduced for Other Revenues; Including Uncollectibles; Adjusted for Revenue Adjustment Factor)									
221	High Voltage ESS		5,871,955	0	0	0	0	0	0	0
222	High Voltage Dist. Substations		200,004,939	73,801,987	15,724,443	1,175,567	2,052,055	1,239,742	26,518,122	21,298,078
223	High Voltage Dist. Lines		50,887,167	18,294,328	3,897,837	291,404	508,672	307,312	6,573,417	5,279,452
224	Shared Distribution Substations		26,772,982	9,895,995	2,108,466	157,630	275,157	166,235	3,555,774	2,855,826
225	Secondary Voltage Dist. Substations		40,267,424	14,894,575	3,395,698	543,194	1,097,118	269,855	5,654,644	4,541,905
226	Shared Distribution Lines		770,358,076	284,996,312	60,722,052	4,539,610	7,924,287	4,787,432	102,403,300	82,245,394
227	Secondary Voltage Dist. Lines		113,506,693	66,672,924	12,671,737	2,027,334	4,039,973	1,152,200	22,282,863	3,439,899
228	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0
229	Primary Voltage Transformers		1,823,135	0	0	0	0	0	12,834	41,406
230	Secondary Voltage Transformers		91,180,184	33,726,769	7,689,103	1,229,991	2,484,276	611,050	12,804,183	10,284,535
231	Uncollectible Accounts (Distribution)		0	0	0	0	0	0	0	0
232	Revenue-Related (Distribution)		(34,679,807)	(13,472,265)	(3,032,367)	(266,620)	(524,896)	(232,731)	(4,901,643)	(3,289,317)
233										
234	Services		69,785,560	56,723,591	5,963,708	889,042	908,880	805,276	2,890,627	413,204
235	Customer Install. Other		48,110,213	24,498,810	11,346,757	383,975	1,729,267	2,606,396	6,734,668	477,233
236	Fixt.-Incl. Ltg.		10,553,076	0	0	0	0	0	0	0
237										
238	Metering Services		148,030,939	73,615,261	35,483,958	1,097,632	5,131,014	2,754,084	24,335,601	3,745,690
239	Uncollectible Accounts (Metering Serv.)		0	0	0	0	0	0	0	0
240										
241	Billing -- Computation & Data Mang.		204,158,286	107,231,646	50,856,878	1,732,766	7,531,182	4,927,008	14,002,809	1,353,626
242	Bill Issue & Processing		20,603,827	12,014,166	5,564,426	188,301	848,029	510,656	1,319,484	93,501
243	Customer Information		16,926,957	7,829,155	1,670,050	284,328	599,530	1,680,160	4,341,367	307,639
244	Uncollectible Accounts (Customer)		0	0	0	0	0	0	0	0
245	Revenue-Related (Customer)		(9,783,605)	(5,586,966)	(2,152,786)	(93,070)	(331,728)	(287,156)	(798,442)	(66,937)
246										
247	Illinois Electricity Distribution Tax		106,200,000	24,950,943	5,322,324	906,135	1,910,659	589,789	13,733,398	12,526,973
248	Uncollectible Accounts (IEDT)		0	0	0	0	0	0	0	0
249	TOTAL COST OF SERVICE (Revenue-Related Distributed)		1,880,578,000	790,087,230	217,232,285	15,087,219	36,183,474	21,887,309	241,463,003	145,548,107
250			1,880,578,000							
251	Percent Distribution To Rate Schedules		0	42.01%	11.55%	0.80%	1.92%	1.16%	12.84%	7.74%
252										
253	RATIOS FOR ALLOCATING REVENUE RELATED ITEMS									
254	Distribution-Related (lines 221 through 230 + line 236)			502,282,890	106,209,337	9,964,729	18,381,537	8,533,827	179,805,137	129,986,495
255	Customer-Related (line 234 + 235 + lines 241 through 243)			208,297,368	75,401,819	3,478,412	11,616,888	10,529,496	29,288,954	2,645,204
256	Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT		1,670,810,474	710,580,258	181,611,156	13,443,142	29,998,425	19,063,323	209,094,091	132,631,699
257										
258	Distribution Facilities Share	(Line 254 / Line 256)		70.69%	58.48%	74.13%	61.28%	44.77%	85.99%	98.01%
259	Customer-Related Share (ex. Met. Serv.)	(Line 255 / Line 256)		29.31%	41.52%	25.87%	38.72%	55.23%	14.01%	1.99%
260										
261	RATIOS FOR ALLOCATING UNCOLLECTIBLES									
262	Customer-Related (line 234 + 235 + lines 241 through 243)			202,710,402	73,249,033	3,385,342	11,285,160	10,242,340	28,490,511	2,578,266
263	Metering Services (line 238)			73,615,261	35,483,958	1,097,632	5,131,014	2,754,084	24,335,601	3,745,690
264	Distribution-Related (lines 221 through 230 + line 236)			488,810,625	103,176,970	9,698,110	17,856,641	8,301,096	174,903,494	126,697,178
265	Illinois Electricity Distribution Tax (line 247)			24,950,943	5,322,324	906,135	1,910,659	589,789	13,733,398	12,526,973
266	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		1,880,578,000	790,087,230	217,232,285	15,087,219	36,183,474	21,887,309	241,463,003	145,548,107
267										
268	Customer-Related Share (ex. Met. Serv.)	(Line 262 / Line 266)		25.66%	33.72%	22.44%	31.19%	46.80%	11.80%	1.77%
269	Metering Services	(Line 263 / Line 266)		9.32%	16.33%	7.28%	14.18%	12.58%	10.08%	2.57%
270	Distribution Facilities Share	(Line 264 / Line 266)		61.87%	47.50%	64.28%	49.35%	37.93%	72.43%	87.05%
271	Illinois Electricity Distribution Tax	(Line 265 / Line 266)		3.16%	2.45%	6.01%	5.28%	2.69%	5.69%	8.61%
272				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
219	TOTAL COST OF SERVICE										
220	(Reduced for Other Revenues; Including Uncollectibles; Adjusted for R										
221	High Voltage ESS		0	0	0	790,739	5,081,216	0	0	0	0
222	High Voltage Dist. Substations		18,446,924	31,632,136	6,595,588	86,788	410,581	4,449	15,978	76,074	926,428
223	High Voltage Dist. Lines		4,572,696	7,841,099	1,634,940	72,445	1,359,998	1,103	3,961	18,857	229,647
224	Shared Distribution Substations		2,473,520	4,241,504	884,392	5,498	15,822	597	2,142	10,201	124,223
225	Secondary Voltage Dist. Substations		3,746,186	5,107,428	638,120	13,168	4,835	75,311	270,478	14,909	0
226	Shared Distribution Lines		71,235,280	122,151,751	25,469,750	158,343	455,657	17,179	61,700	293,768	2,896,260
227	Secondary Voltage Dist. Lines		0	0	0	0	0	334,973	818,481	66,307	0
228	Shared Primary/Secondary Transfm.		0	0	0	0	0	0	0	0	0
229	Primary Voltage Transformers		85,169	1,100,372	569,840	1,476	12,038	0	0	0	0
230	Secondary Voltage Transformers		8,482,735	11,565,087	1,444,937	29,817	10,948	170,532	612,462	33,760	0
231	Uncollectible Accounts (Distribution)		0	0	0	0	0	0	0	0	0
232	Revenue-Related (Distribution)		(2,706,195)	(4,506,722)	(910,263)	(31,786)	(202,391)	(409,563)	(63,710)	(13,207)	(116,131)
233											
234	Services		151,773	179,523	20,639	35,810	26,858	509,722	242,910	23,358	639
235	Customer Install. Other		115,625	51,725	1,402	1,209	907	38,313	98,778	25,093	55
236	Fixt.-Incl. Ltg.		0	0	0	0	0	10,553,076	0	0	0
237											
238	Metering Services		966,704	433,219	27,917	17,588	13,194	0	372,919	33,976	2,181
239	Uncollectible Accounts (Metering Serv.)		0	0	0	0	0	0	0	0	0
240											
241	Billing -- Computation & Data Mang.		2,742,979	12,509,046	595,198	178,488	111,376	63,715	168,070	52,963	100,536
242	Bill Issue & Processing		22,654	10,134	275	237	178	7,506	19,353	4,916	11
243	Customer Information		74,536	33,343	903	779	584	24,697	63,674	16,175	36
244	Uncollectible Accounts (Customer)		0	0	0	0	0	0	0	0	0
245	Revenue-Related (Customer)		(77,123)	(313,729)	(15,117)	(5,942)	(3,852)	(23,638)	(21,155)	(3,148)	(2,816)
246											
247	Illinois Electricity Distribution Tax		11,552,637	21,821,191	4,756,444	479,833	6,101,691	188,874	669,598	78,080	611,430
248	Uncollectible Accounts (IEDT)		0	0	0	0	0	0	0	0	0
249	TOTAL COST OF SERVICE (Revenue-Related Distributed)		121,886,099	213,857,109	41,714,965	1,834,491	13,399,641	11,556,846	3,335,639	732,083	4,772,498
250											
251	Percent Distribution To Rate Schedules		6.48%	11.37%	2.22%	0.10%	0.71%	0.61%	0.18%	0.04%	0.25%
252											
253	RATIOS FOR ALLOCATING REVENUE RELATED ITEMS										
254	Distribution-Related (lines 221 through 230 + line 236)		109,042,509	183,639,377	37,237,566	1,158,274	7,351,096	11,157,220	1,785,202	513,876	4,176,558
255	Customer-Related (line 234 + 235 + lines 241 through 243)		3,107,567	12,783,772	618,417	216,523	139,902	643,954	592,785	122,505	101,276
256	Total Distrib. Facil. and Customer-Related Ex. Metering & IEDT		112,150,076	196,423,149	37,855,984	1,374,798	7,490,998	11,801,174	2,377,987	636,381	4,277,834
257											
258	Distribution Facilities Share	(Line 254 / Line 256)	97.23%	93.49%	98.37%	84.25%	98.13%	94.54%	75.07%	80.75%	97.63%
259	Customer-Related Share (ex. Met. Serv.)	(Line 255 / Line 256)	2.77%	6.51%	1.63%	15.75%	1.87%	5.46%	24.93%	19.25%	2.37%
260											
261	RATIOS FOR ALLOCATING UNCOLLECTIBLES										
262	Customer-Related (line 234 + 235 + lines 241 through 243)		3,030,444	12,470,044	603,300	210,581	136,050	620,315	571,630	119,357	98,460
263	Metering Services (line 238)		966,704	433,219	27,917	17,588	13,194	0	372,919	33,976	2,181
264	Distribution-Related (lines 221 through 230 + line 236)		106,336,314	179,132,655	36,327,304	1,126,488	7,148,705	10,747,657	1,721,493	500,669	4,060,427
265	Illinois Electricity Distribution Tax (line 247)		11,552,637	21,821,191	4,756,444	479,833	6,101,691	188,874	669,598	78,080	611,430
266	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		121,886,099	213,857,109	41,714,965	1,834,491	13,399,641	11,556,846	3,335,639	732,083	4,772,498
267											
268	Customer-Related Share (ex. Met. Serv.)	(Line 262 / Line 266)	2.49%	5.83%	1.45%	11.48%	1.02%	5.37%	17.14%	16.30%	2.06%
269	Metering Services	(Line 263 / Line 266)	0.79%	0.20%	0.07%	0.96%	0.10%	0.00%	11.18%	4.64%	0.05%
270	Distribution Facilities Share	(Line 264 / Line 266)	87.24%	83.76%	87.08%	61.41%	53.35%	93.00%	51.61%	68.39%	85.08%
271	Illinois Electricity Distribution Tax	(Line 265 / Line 266)	9.48%	10.20%	11.40%	26.16%	45.54%	1.63%	20.07%	10.67%	12.81%
272			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
273	TOTAL COST OF SERVICE									
274	Customer-Related (line 234 + 235 + lines 241 through 245)		349,801,235	202,710,402	73,249,033	3,385,342	11,285,160	10,242,340	28,490,511	2,578,266
275	Metering Services (line 236 + line 237)		148,030,938	73,615,261	35,483,958	1,097,632	5,131,014	2,754,084	24,335,601	3,745,690
276	Distribution-Related (lines 221 through 232 + line 236)		1,276,545,826	488,810,625	103,176,970	9,698,110	17,856,641	8,301,096	174,903,494	126,697,178
277	Illinois Electricity Distribution Tax (line 247 + line 248)		106,199,999	24,950,943	5,322,324	906,135	1,910,659	589,789	13,733,398	12,526,973
278	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		1,880,577,998	790,087,231	217,232,285	15,087,219	36,183,474	21,887,309	241,463,004	145,548,107
279										
280	UNIT COSTS AT TARGET RATE OF RETURN									
281										
282	BILLING DETERMINANTS									
283	KWH SALES @ DIST.	KWH-ALL	88,974,197,427	20,903,861,865	4,459,035,047	759,158,380	1,600,747,064	494,124,658	11,505,819,541	10,495,078,645
284	Average Cost (Cents/kWh)		2.114	3.780	4.872	1.987	2.260	4.430	2.099	1.387
285	NO. OF CUSTOMERS	CUST-AVG-ACCTS	3,826,301	2,231,130	1,033,360	34,969	157,486	94,833	245,039	17,364
286										
287	UNIT COSTS									
288										
289	Distribution ($/KWH)									
290	High Voltage ESS		0.00007	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
291	High Voltage Dist. Substations		0.00225	0.00353	0.00353	0.00155	0.00128	0.00251	0.00230	0.00203
292	High Voltage Dist. Lines		0.00057	0.00088	0.00087	0.00038	0.00032	0.00062	0.00057	0.00050
293	Shared Distribution Substations		0.00030	0.00047	0.00047	0.00021	0.00017	0.00034	0.00031	0.00027
294	Secondary Voltage Dist. Substations		0.00045	0.00071	0.00076	0.00072	0.00069	0.00055	0.00049	0.00043
295	Shared Distribution Lines		0.00866	0.01363	0.01362	0.00598	0.00495	0.00969	0.00890	0.00784
296	Secondary Voltage Dist. Lines		0.00128	0.00319	0.00284	0.00267	0.00252	0.00233	0.00194	0.00033
297	Shared Primary/Secondary Transfm.		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
298	Primary Voltage Transformers		0.00002	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
299	Secondary Voltage Transformers		0.00102	0.00161	0.00172	0.00162	0.00155	0.00124	0.00111	0.00098
300	Uncollectible Accounts (Distribution)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
301	Revenue-Related (Distribution)		(0.00039)	(0.00064)	(0.00068)	(0.00035)	(0.00033)	(0.00047)	(0.00043)	(0.00031)
302	Fixt.-Incl. Ltg.		0.00012	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
303	Distribution Total ($/KWH)		0.01435	0.02338	0.02314	0.01277	0.01116	0.01680	0.01520	0.01207
304										
305	Customer-Related ($/Customer/Year)									
306	Services		18.24	25.42	5.77	25.42	5.77	8.49	11.80	23.80
307	Customer Install. Other		12.57	10.98	10.98	10.98	10.98	27.48	27.48	27.48
308	Metering Services		38.69	32.99	34.34	31.39	32.58	29.04	99.31	215.72
309	Uncollectible Accounts (Metering Serv.)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
310	Billing -- Computation & Data Mang.		53.36	48.06	49.22	49.55	47.82	51.95	57.15	77.96
311	Bill Issue & Processing		5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38
312	Customer Information		4.42	3.51	1.62	8.13	3.81	17.72	17.72	17.72
313	Uncollectible Accounts (Customer)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
314	Revenue-Related (Customer)		(2.56)	(2.50)	(2.08)	(2.66)	(2.11)	(3.03)	(3.26)	(3.85)
315	Customer-Related Total ($/Customer/Year)		130.11	123.85	105.22	128.20	104.24	137.05	215.58	364.20
316										
317	Illinois Electricity Distribution Tax ($/kWH)		0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119
318	Uncollectible Accounts (IEDT)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
319	Uncollectible Accounts Total ($/kWH)		0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119
320										
321	Total Customer Excluding Metering Services ($/Customer/Year)		91.42	90.86	70.88	96.81	71.66	108.00	116.27	148.48
322	Total Customer Excluding Metering Services ($/Customer/Month)		7.62	7.57	5.91	8.07	5.97	9.00	9.69	12.37
323	Metering Services ($/Customer/Month)		3.22	2.75	2.86	2.62	2.72	2.42	8.28	17.98

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
273	TOTAL COST OF SERVICE										
274	Customer-Related (line 234 + 235 + lines 241 through 245)		3,030,444	12,470,044	603,300	210,581	136,050	620,315	571,630	119,357	98,460
275	Metering Services (line 236 + line 237)		966,704	433,219	27,917	17,588	13,194	0	372,919	33,976	2,181
276	Distribution-Related (lines 221 through 232 + line 236)		106,336,314	179,132,655	36,327,304	1,126,488	7,148,705	10,747,657	1,721,493	500,669	4,060,427
277	Illinois Electricity Distribution Tax (line 247 + line 248)		11,552,637	21,821,191	4,756,444	479,833	6,101,691	188,874	669,598	78,080	611,430
278	Total Dist. Fac.; Customer-Related; Metering Services & IEDT		121,886,099	213,857,109	41,714,965	1,834,490	13,399,640	11,556,846	3,335,640	732,082	4,772,498
279											
280	UNIT COSTS AT TARGET RATE OF RETURN										
281											
282	BILLING DETERMINANTS										
283	KWH SALES @ DIST.	KWH-ALL	9,678,781,752	18,281,760,831	3,984,941,324	402,003,548	5,111,987,745	158,238,295	560,987,788	65,415,705	512,255,239
284	Average Cost (Cents/kWh)		1.259	1.170	1.047	0.456	0.262	7.303	0.595	1.119	0.932
285	NO. OF CUSTOMERS	CUST-AVG-ACCTS	4,207	1,882	51	44	33	1,394	3,594	913	2
286											
287	UNIT COSTS										
288											
289	Distribution ($/KWH)										
290	High Voltage ESS		0.00000	0.00000	0.00000	0.00197	0.00099	0.00000	0.00000	0.00000	0.00000
291	High Voltage Dist. Substations		0.00191	0.00173	0.00166	0.00022	0.00008	0.00003	0.00003	0.00116	0.00181
292	High Voltage Dist. Lines		0.00047	0.00043	0.00041	0.00018	0.00027	0.00001	0.00001	0.00029	0.00045
293	Shared Distribution Substations		0.00026	0.00023	0.00022	0.00001	0.00000	0.00000	0.00000	0.00016	0.00024
294	Secondary Voltage Dist. Substations		0.00039	0.00028	0.00016	0.00003	0.00000	0.00048	0.00048	0.00023	0.00000
295	Shared Distribution Lines		0.00736	0.00668	0.00639	0.00039	0.00009	0.00011	0.00011	0.00449	0.00565
296	Secondary Voltage Dist. Lines		0.00000	0.00000	0.00000	0.00000	0.00000	0.00212	0.00146	0.00101	0.00000
297	Shared Primary/Secondary Transfm.		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
298	Primary Voltage Transformers		0.00001	0.00006	0.00014	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
299	Secondary Voltage Transformers		0.00088	0.00063	0.00036	0.00007	0.00000	0.00108	0.00109	0.00052	0.00000
300	Uncollectible Accounts (Distribution)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
301	Revenue-Related (Distribution)		(0.00028)	(0.00025)	(0.00023)	(0.00008)	(0.00004)	(0.00259)	(0.00011)	(0.00020)	(0.00023)
302	Fixt.-Incl. Ltg.		0.00000	0.00000	0.00000	0.00000	0.00000	0.06669	0.00000	0.00000	0.00000
303	Distribution Total ($/KWH)		0.01099	0.00980	0.00912	0.00280	0.00140	0.06792	0.00307	0.00765	0.00793
304											
305	Customer-Related ($/Customer/Year)										
306	Services		36.08	95.39	404.69	813.86	813.86	365.65	67.59	25.58	319.64
307	Customer Install. Other		27.48	27.48	27.48	27.48	27.48	27.48	27.48	27.48	27.48
308	Metering Services		229.78	230.19	547.40	399.74	399.83	0.00	103.76	37.21	1,090.62
309	Uncollectible Accounts (Metering Serv.)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
310	Billing -- Computation & Data Mang.		652.00	6,646.68	11,670.55	4,056.54	3,375.03	45.71	46.76	58.01	50,267.80
311	Bill Issue & Processing		5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38	5.38
312	Customer Information		17.72	17.72	17.71	17.71	17.70	17.72	17.72	17.72	17.82
313	Uncollectible Accounts (Customer)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
314	Revenue-Related (Customer)		(18.33)	(166.70)	(296.41)	(135.05)	(116.72)	(16.96)	(5.89)	(3.45)	(1,408.02)
315	Customer-Related Total ($/Customer/Year)		950.12	6,856.14	12,376.82	5,185.68	4,522.57	444.99	262.81	167.94	50,320.74
316											
317	Illinois Electricity Distribution Tax ($/kWH)		0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119
318	Uncollectible Accounts (IEDT)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
319	Uncollectible Accounts Total ($/kWH)		0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119	0.00119
320											
321	Total Customer Excluding Metering Services ($/Customer/Year)		720.33	6,625.95	11,829.42	4,785.94	4,122.74	444.99	159.05	130.73	49,230.12
322	Total Customer Excluding Metering Services ($/Customer/Month)		60.03	552.16	985.78	398.83	343.56	37.08	13.25	10.89	4,102.51
323	Metering Services ($/Customer/Month)		19.15	19.18	45.62	33.31	33.32	0.00	8.65	3.10	90.89

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw
324										
325	**ALLOCATION OF METERING SERVICES COST COMPONENTS (ADJUSTED FOR AMI PILOT PROGRAM)**									
326										
327	O&M of Meters									
328	Acct. 586 and Acct. 597	METER O&M	11,076,166	2,797,557	1,295,704	43,847	197,468	146,495	5,627,864	674,135
329										
330	Supervision of Cust. Service (Acct. 901)	METER FACTOR	0	0	0	0	0	0	0	0
331										
332	Meter Reading (Acct. 902)	METER READING	36,621,742	20,252,444	9,380,030	317,421	1,429,534	688,656	3,238,539	865,631
333										
334	Cust. Records & Collect. (Acct. 903)	METER FACTOR	9,077,490	4,748,578	2,199,330	74,426	335,182	169,946	1,330,407	141,025
335										
336	Total O&M		56,775,398	27,798,579	12,875,063	435,693	1,962,184	1,005,097	10,196,810	1,680,791
337										
338	Pro-Forma Adjustments to Expenses	TOTAL O&M	635,028	310,925	144,006	4,873	21,947	11,242	114,050	18,800
339	AMI Pilot Pgm -- Remove Exp Incl. Depr.	METER FACTOR	(8,486,225)	(4,439,278)	(2,056,076)	(69,578)	(313,350)	(158,876)	(1,243,750)	(131,840)
340	Total O&M Adjusted		48,924,200	23,670,226	10,962,994	370,989	1,670,781	857,462	9,067,110	1,567,751
341										
342	A&G Expenses	TOTAL O&M	55,775,524	27,309,018	12,648,320	428,020	1,927,628	987,396	10,017,234	1,651,191
343										
344	Taxes Other than Income	MET.SERV. NET PLT.	4,413,141	2,308,584	1,069,233	36,183	162,953	82,621	646,795	68,561
345	Total O&M Before Depreciation		109,112,866	53,287,827	24,680,547	835,192	3,761,362	1,927,480	19,731,139	3,287,504
346										
347	Depreciation & Amortization									
348	Meter Depreciation	METER FACTOR	14,475,879	7,572,560	3,507,272	118,686	534,515	271,013	2,121,600	224,893
349	General Plant Depreciation	METER FACTOR	11,068,421	5,790,065	2,681,700	90,749	408,696	207,219	1,622,199	171,956
350	Total Depreciation/Amortization		25,544,300	13,362,625	6,188,973	209,435	943,211	478,232	3,743,800	396,849
351										
352	Total Operating Expenses Before Income Taxes		134,657,166	66,650,453	30,869,520	1,044,627	4,704,573	2,405,712	23,474,938	3,684,352
353										
354	Rate Base									
355	Meters Plant in Service (Net)	METER FACTOR	214,964,791	112,451,467	52,082,509	1,762,477	7,937,472	4,024,499	31,505,467	3,339,630
356	CWIP & Plant Additions	METER FACTOR	33,048,482	17,288,181	8,007,115	270,962	1,220,299	618,723	4,843,620	513,432
357	General & Intangible Plant (Net)	METER FACTOR	68,387,114	35,774,376	16,569,097	560,700	2,525,161	1,280,321	10,022,888	1,062,442
358	Subtotal Net Metering Services Plant		316,400,386	165,514,025	76,658,721	2,594,138	11,682,933	5,923,542	46,371,975	4,915,504
359	AMI Pilot Pgm -- Remove Rate Base Items	METER FACTOR	(15,984,817)	(8,361,909)	(3,872,864)	(131,058)	(590,232)	(299,262)	(2,342,752)	(248,335)
360	Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	(103,560,184)	(54,173,963)	(25,090,966)	(849,081)	(3,823,910)	(1,938,819)	(15,177,890)	(1,608,881)
361	Total Adjusted Rate Base		196,855,386	102,978,152	47,694,892	1,614,000	7,268,791	3,685,461	28,851,333	3,058,288
362										
363	AMI Pilot Pgm -- Rate Base Items	AMI PILOT	15,984,817	8,065,746	5,939,271	37,304	465,904	447,262	841,425	119,560
364	AMI Pilot Pgm -- Returns & Income Tax		1,587,082	800,823	589,692	3,704	46,258	44,407	83,542	11,871

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION

		Allocator	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
324											
325	**ALLOCATION OF METERING SERVICES COST COMPONENTS (AD**										
326											
327	O&M of Meters										
328	Acct. 586 and Acct. 597	METER O&M	160,567	71,830	3,392	1,246	936	0	49,549	5,418	157
329											
330	Supervision of Cust. Service (Acct. 901)	METER FACTOR	0	0	0	0	0	0	0	0	0
331											
332	Meter Reading (Acct. 902)	METER READING	225,385	100,809	6,822	2,788	2,091	0	103,733	7,476	383
333											
334	Cust. Records & Collect. (Acct. 903)	METER FACTOR	40,104	18,005	1,628	1,917	1,438	0	13,546	1,736	223
335											
336	Total O&M		426,056	190,643	11,842	5,951	4,465	0	166,829	14,630	764
337											
338	Pro-Forma Adjustments to Expenses	TOTAL O&M	4,765	2,132	132	67	50	0	1,866	164	9
339	AMI Pilot Pgm -- Remove Exp Incl. Depr.	METER FACTOR	(37,492)	(16,832)	(1,522)	(1,792)	(1,344)	0	(12,664)	(1,623)	(208)
340	Total O&M Adjusted		393,329	175,943	10,452	4,225	3,170	0	156,031	13,171	564
341											
342	A&G Expenses	TOTAL O&M	418,553	187,286	11,634	5,846	4,386	0	163,891	14,372	750
343											
344	Taxes Other than Income	MET.SERV. NET PLT.	19,497	8,753	792	932	699	0	6,586	844	108
345	Total O&M Before Depreciation		831,380	371,982	22,878	11,003	8,256	0	326,507	28,387	1,422
346											
347	Depreciation & Amortization										
348	Meter Depreciation	METER FACTOR	63,955	28,712	2,597	3,057	2,293	0	21,602	2,769	355
349	General Plant Depreciation	METER FACTOR	48,900	21,954	1,986	2,337	1,753	0	16,517	2,117	272
350	Total Depreciation/Amortization		112,855	50,666	4,583	5,395	4,046	0	38,119	4,886	627
351											
352	Total Operating Expenses Before Income Taxes		944,235	422,648	27,461	16,398	12,301	0	364,626	33,273	2,049
353											
354	Rate Base										
355	Meters Plant in Service (Net)	METER FACTOR	949,716	426,373	38,565	45,398	34,048	0	320,782	41,115	5,273
356	CWIP & Plant Additions	METER FACTOR	146,008	65,550	5,929	6,979	5,235	0	49,317	6,321	811
357	General & Intangible Plant (Net)	METER FACTOR	302,135	135,643	12,269	14,442	10,832	0	102,051	13,080	1,678
358	Subtotal Net Metering Services Plant		1,397,859	627,566	56,762	66,819	50,114	0	472,149	60,516	7,762
359	AMI Pilot Pgm -- Remove Rate Base Items	METER FACTOR	(70,621)	(31,705)	(2,868)	(3,376)	(2,532)	0	(23,853)	(3,057)	(392)
360	Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	(457,530)	(205,407)	(18,579)	(21,870)	(16,403)	0	(154,538)	(19,807)	(2,540)
361	Total Adjusted Rate Base		869,709	390,454	35,316	41,573	31,180	0	293,758	37,652	4,829
362											
363	AMI Pilot Pgm -- Rate Base Items	AMI PILOT	35,242	16,507	0	0	0	0	15,994	603	0
364	AMI Pilot Pgm -- Returns & Income Tax		3,499	1,639	0	0	0	0	1,588	60	0

Schedule 2b

ALLOCATION FACTORS

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION FACTORS

	Allocator Name	Total	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw
1	KWH-ALL	EXT	20,903,861,865	4,459,035,047	759,158,380	1,600,747,064	494,124,658	11,505,819,541	10,495,078,645	9,678,781,752	18,281,760,831
2	KWH-ALL%	88,974,197,427	23.49%	5.01%	0.85%	1.80%	0.56%	12.93%	11.80%	10.88%	20.55%
3											
4	CP 69kV & below	EXT	7,797,014	1,661,252	124,196	216,795	130,976	2,801,580	2,250,094	1,948,876	3,341,864
5	CP 69kV & below%	21,130,072	36.90%	7.86%	0.59%	1.03%	0.62%	13.26%	10.65%	9.22%	15.82%
6											
7	HV CLASS	EXT	0	0	0	0	0	0	0	0	0
8	HV CLASS%	67,953,891	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9											
10	CP-ALL	EXT	7,797,014	1,661,252	124,196	216,795	130,976	2,801,580	2,250,094	1,948,876	3,341,864
11	CP-ALL%	21,688,031	35.95%	7.66%	0.57%	1.00%	0.60%	12.92%	10.37%	8.99%	15.41%
12											
13	CP<69 KV	EXT	7,797,014	1,661,252	124,196	216,795	130,976	2,801,580	2,250,094	1,948,876	3,341,864
14	CP<69 KV%	21,094,324	36.96%	7.88%	0.59%	1.03%	0.62%	13.28%	10.67%	9.24%	15.84%
15											
16	CP-SEC	EXT	7,797,014	1,661,252	124,196	216,795	130,976	2,800,043	2,227,859	1,895,681	2,654,834
17	CP-SEC%	19,854,753	39.27%	8.37%	0.63%	1.09%	0.66%	14.10%	11.22%	9.55%	13.37%
18											
19	NCP<69 KV	EXT	8,141,951	1,856,220	296,931	599,727	147,513	3,059,160	2,515,947	2,124,738	3,561,190
20	NCP<69 KV%	23,393,507	34.80%	7.93%	1.27%	2.56%	0.63%	13.08%	10.75%	9.08%	15.22%
21											
22	NCP-SEC	EXT	8,141,951	1,856,220	296,931	599,727	147,513	3,091,047	2,482,781	2,047,810	2,791,918
23	NCP-SEC%	22,011,732	36.99%	8.43%	1.35%	2.72%	0.67%	14.04%	11.28%	9.30%	12.68%
24											
25	NCP-PRI TR	EXT	0	0	0	0	0	5,504	17,758	36,527	471,922
26	NCP-PRI TR%	781,897	0.00%	0.00%	0.00%	0.00%	0.00%	0.70%	2.27%	4.67%	60.36%
27											
28	NCP-SH TR	INT	8,141,951	1,856,220	296,931	599,727	147,513	3,096,551	2,500,539	2,084,337	3,263,840
29	NCP-SH TR%	22,793,629	35.72%	8.14%	1.30%	2.63%	0.65%	13.59%	10.97%	9.14%	14.32%
30											
31	NCP-SEC LINE	EXT	7,967,764	1,514,339	242,277	482,798	137,694	2,662,919	411,086	0	0
32	NCP-SEC LINE%	13,610,601	58.54%	11.13%	1.78%	3.55%	1.01%	19.57%	3.02%	0.00%	0.00%
33											
34	AVG NUMB. OF SERVICES	4,145,100	2,231,130	1,033,360	34,969	157,486	94,833	245,039	17,364	4,207	1,882
35	WGTS RE: 1 FAM W/O SH		1.000	0.227	1.000	0.227	0.334	0.464	0.936	1.419	3.752
36	WEIGHTED SERVICES	EXT	2,231,130	234,573	34,969	35,749	31,674	113,698	16,253	5,970	7,061
37	WEIGHTED SERVICES%	2,751,713	81.08%	8.52%	1.27%	1.30%	1.15%	4.13%	0.59%	0.22%	0.26%
38											
39	AVG. NO. CUST. W/STD MTR	3,823,647	2,231,130	1,033,360	34,969	157,486	94,833	245,039	17,364	4,207	1,882
40	COST/CUST FOR STD MTR		1.000	1.000	1.000	1.000	0.842	2.551	3.816	4.479	4.495
41	METER FACTOR	EXT	2,231,130	1,033,360	34,969	157,486	79,849	625,094	66,261	18,843	8,460
42	METER FACTOR%	4,265,079	52.31%	24.23%	0.82%	3.69%	1.87%	14.66%	1.55%	0.44%	0.20%
43											
44	METERING SERVICES NET PLANT ALLOCATOR										
45	MET.SERV. NET PLT.	INT	165,514,025	76,658,721	2,594,138	11,682,933	5,923,542	46,371,975	4,915,504	1,397,859	627,566
46	MET.SERV. NET PLT.%	316,400,386	52.31%	24.23%	0.82%	3.69%	1.87%	14.66%	1.55%	0.44%	0.20%
47											
48	A&G ALLOCATOR										
49	TOTAL O&M	INT	27,798,579	12,875,063	435,693	1,962,184	1,005,097	10,196,810	1,680,791	426,056	190,643
50	TOTAL O&M%	56,775,398	48.96%	22.68%	0.77%	3.46%	1.77%	17.96%	2.96%	0.75%	0.34%
51											
52	METER READING FACTOR										
53	AVG. NO. CUST. W/STD MTR	3,823,647	2,231,130	1,033,360	34,969	157,486	94,833	245,039	17,364	4,207	1,882
54	METER READING COST WEIGHTS		1.000	1.000	1.000	1.000	0.800	1.456	5.492	5.902	5.901
55	METER READING	EXT	2,231,130	1,033,360	34,969	157,486	75,866	356,777	95,363	24,830	11,106
56	METER READING%	4,034,469	55.30%	25.61%	0.87%	3.90%	1.88%	8.84%	2.36%	0.62%	0.28%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION FACTORS

	Allocator Name	Total	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
1	KWH-ALL	EXT	3,984,941,324	402,003,548	5,111,987,745	158,238,295	560,987,788	65,415,705	512,255,239
2	KWH-ALL%	88,974,197,427	4.48%	0.45%	5.75%	0.18%	0.63%	0.07%	0.58%
3									
4	CP 69kV & below	EXT	696,809	9,169	43,377	470	1,688	8,037	97,875
5	CP 69kV & below%	21,130,072	3.30%	0.04%	0.21%	0.00%	0.01%	0.04%	0.46%
6									
7	HV CLASS	EXT	0	9,150,921	58,802,971	0	0	0	0
8	HV CLASS%	67,953,891	0.00%	13.47%	86.53%	0.00%	0.00%	0.00%	0.00%
9									
10	CP-ALL	EXT	696,809	30,876	579,629	470	1,688	8,037	97,875
11	CP-ALL%	21,688,031	3.21%	0.14%	2.67%	0.00%	0.01%	0.04%	0.45%
12									
13	CP<69 KV	EXT	696,809	4,332	12,466	470	1,688	8,037	97,875
14	CP<69 KV%	21,094,324	3.30%	0.02%	0.06%	0.00%	0.01%	0.04%	0.46%
15									
16	CP-SEC	EXT	333,084	755	2,069	470	1,688	8,037	0
17	CP-SEC%	19,854,753	1.68%	0.00%	0.01%	0.00%	0.01%	0.04%	0.00%
18									
19	NCP<69 KV	EXT	725,912	11,166	15,715	41,168	147,854	8,150	140,165
20	NCP<69 KV%	23,393,507	3.10%	0.05%	0.07%	0.18%	0.63%	0.03%	0.60%
21									
22	NCP-SEC	EXT	348,821	7,198	2,643	41,168	147,854	8,150	0
23	NCP-SEC%	22,011,732	1.58%	0.03%	0.01%	0.19%	0.67%	0.04%	0.00%
24									
25	NCP-PRI TR	EXT	244,390	633	5,163	0	0	0	0
26	NCP-PRI TR%	781,897	31.26%	0.08%	0.66%	0.00%	0.00%	0.00%	0.00%
27									
28	NCP-SH TR	INT	593,211	7,831	7,806	41,168	147,854	8,150	0
29	NCP-SH TR%	22,793,629	2.60%	0.03%	0.03%	0.18%	0.65%	0.04%	0.00%
30									
31	NCP-SEC LINE	EXT	0	0	0	40,031	143,769	7,924	0
32	NCP-SEC LINE%	13,610,601	0.00%	0.00%	0.00%	0.29%	1.06%	0.06%	0.00%
33									
34	AVG NUMB. OF SERVICES	4,145,100	102	44	33	174,340	142,317	7,989	5
35	WGTS RE: 1 FAM W/O SH		7.959	32.012	32.012	0.115	0.115	0.115	5.029
36	WEIGHTED SERVICES	EXT	812	1,409	1,056	20,049	16,366	919	25
37	WEIGHTED SERVICES%	2,751,713	0.03%	0.05%	0.04%	0.73%	0.59%	0.03%	0.00%
38									
39	AVG. NO. CUST. W/STD MTR	3,823,647	51	44	33	0	2,835	412	2
40	COST/CUST FOR STD MTR		15.003	20.471	20.471	0.000	2.245	1.980	52.313
41	METER FACTOR	EXT	765	901	676	0	6,365	816	105
42	METER FACTOR%	4,265,079	0.02%	0.02%	0.02%	0.00%	0.15%	0.02%	0.00%
43									
44	METERING SERVICES NET PLANT ALLOCATOR								
45	MET.SERV. NET PLT.	INT	56,762	66,819	50,114	0	472,149	60,516	7,762
46	MET.SERV. NET PLT.%	316,400,386	0.02%	0.02%	0.02%	0.00%	0.15%	0.02%	0.00%
47									
48	A&G ALLOCATOR								
49	TOTAL O&M	INT	11,842	5,951	4,465	0	166,829	14,630	764
50	TOTAL O&M%	56,775,398	0.02%	0.01%	0.01%	0.00%	0.29%	0.03%	0.00%
51									
52	METER READING FACTOR								
53	AVG. NO. CUST. W/STD MTR	3,823,647	51	44	33	0	2,835	412	2
54	METER READING COST WEIGHTS		14.737	6.980	6.980	0.000	4.031	1.999	21.116
55	METER READING	EXT	752	307	230	0	11,428	824	42
56	METER READING%	4,034,469	0.02%	0.01%	0.01%	0.00%	0.28%	0.02%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION FACTORS

	Allocator Name	Total	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/ Space Heat	Multi Family w/ Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw	Very Large Load Over 1,000-10,000 kw
57											
58	AVG. NO. CUST. W/STD MTR	3,823,647	2,231,130	1,033,360	34,969	157,486	94,833	245,039	17,364	4,207	1,882
59	WEIGHTED METER O&M PER CUSTOMER		1.000	1.000	1.000	1.000	1.232	18.317	30.963	30.439	30.439
60	METER O&M	EXT	2,231,130	1,033,360	34,969	157,486	116,834	4,488,379	537,642	128,057	57,286
61	METER O&M%	8,833,552	25.26%	11.70%	0.40%	1.78%	1.32%	50.81%	6.09%	1.45%	0.65%
62											
63	CUST-AVG-ACCTS	EXT	2,231,130	1,033,360	34,969	157,486	94,833	245,039	17,364	4,207	1,882
64	CUST-AVG-ACCTS%	3,826,301	58.31%	27.01%	0.91%	4.12%	2.48%	6.40%	0.45%	0.11%	0.05%
65											
66	AVG # ACCCTS IN 2010	EXT	2,231,130	1,033,360	34,969	157,486	94,833	245,039	17,364	4,207	1,882
67	WEIGHTING FACTOR		1.000	1.000	1.000	1.000	2.503	2.503	2.503	2.503	2.503
68	CUST-INSTALL		2,231,130	1,033,360	34,969	157,486	237,367	613,333	43,462	10,530	4,711
69	CUST-INSTALL%	4,381,443	50.92%	23.58%	0.80%	3.59%	5.42%	14.00%	0.99%	0.24%	0.11%
70											
71	NUMBER OF BILLS	INT	26,773,560	12,400,320	419,628	1,889,832	1,137,996	2,940,468	208,368	50,484	22,584
72	NUMBER OF BILLS%	45,915,612	58.31%	27.01%	0.91%	4.12%	2.48%	6.40%	0.45%	0.11%	0.05%
73											
74	DIRECT-FXT	EXT	0	0	0	0	0	0	0	0	0
75	DIRECT-FXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
76											
77	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING										
78	AVG # ACCCTS IN 2010		2,231,130	1,033,360	34,969	157,486	94,833	245,039	17,364	4,207	1,882
79	WEIGHTING FACTOR		1.000	1.024	1.031	0.995	1.081	1.189	1.622	13.566	138.295
80	BILLING-ACCT	EXT	2,231,130	1,058,161	36,053	156,699	102,514	291,351	28,164	57,072	260,271
81	BILLING-ACCT%	4,247,847	52.52%	24.91%	0.85%	3.69%	2.41%	6.86%	0.66%	1.34%	6.13%
82											
83	CUSTOMER INFORMATION										
84	CUST-INFO	EXT	5,052,758	1,077,812	183,499	386,923	1,084,337	2,801,819	198,543	48,104	21,519
85	CUST-INFO%	10,924,272	46.25%	9.87%	1.68%	3.54%	9.93%	25.65%	1.82%	0.44%	0.20%
86											
87	CP<69 KV EXCL. HV & RR										
88	CP<69 FOR RR	INT	7,797,014	1,661,252	124,196	216,795	130,976	2,801,580	2,250,094	1,948,876	3,341,864
89	CP<69 FOR RR%	20,996,449	37.13%	7.91%	0.59%	1.03%	0.62%	13.34%	10.72%	9.28%	15.92%
90											
91	NCP-SEC -- DDL REALLOCATION										
92	NCP-SEC -- FOR DDL	INT	7,967,764	1,514,339	242,277	482,798	137,694	2,662,919	411,086	0	0
93	NCP-SEC -- FOR DDL%	13,466,832	59.17%	11.24%	1.80%	3.59%	1.02%	19.77%	3.05%	0.00%	0.00%
94											
95	SERVICES -- DDL REALLOCATION										
96	SERVICES -- FOR DDL	INT	2,231,130	234,573	34,969	35,749	31,674	113,698	16,253	5,970	7,061
97	SERVICES -- FOR DDL%	2,735,347	81.57%	8.58%	1.28%	1.31%	1.16%	4.16%	0.59%	0.22%	0.26%
98											
99	AMP PILOT METER COSTS										
100	AMI PILOT	EXT	8,527,188	6,279,057	39,438	492,558	472,850	889,563	126,400	37,258	17,451
101	AMI PILOT%	16,899,310	50.46%	37.16%	0.23%	2.91%	2.80%	5.26%	0.75%	0.22%	0.10%
102											
103	REVENUE-RELATED -- OPERATING EXPENSES PLUS RETURN & TAXES EXCL. UNCOLLECTIBLE ACCTS										
104	REVENUE-RELATED	INT	851,026,901	231,525,866	16,060,744	38,249,711	23,213,865	254,518,462	149,862,409	124,279,846	215,241,273
105	REVENUE-RELATED%	1,985,366,548	42.86%	11.66%	0.81%	1.93%	1.17%	12.82%	7.55%	6.26%	10.84%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2011
ALLOCATION FACTORS

	Allocator Name	Total	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
57									
58	AVG. NO. CUST. W/STD MTR	3,823,647	51	44	33	0	2,835	412	2
59	WEIGHTED METER O&M PER CUSTOMER		53.037	22.585	22.622	0.000	13.939	10.488	62.805
60	METER O&M	EXT	2,705	994	747	0	39,517	4,321	126
61	METER O&M%	8,833,552	0.03%	0.01%	0.01%	0.00%	0.45%	0.05%	0.00%
62									
63	CUST-AVG-ACCTS	EXT	51	44	33	1,394	3,594	913	2
64	CUST-AVG-ACCTS%	3,826,301	0.00%	0.00%	0.00%	0.04%	0.09%	0.02%	0.00%
65									
66	AVG # ACCCTS IN 2010	EXT	51	44	33	1,394	3,594	913	2
67	WEIGHTING FACTOR		2.503	2.503	2.503	2.503	2.503	2.503	2.503
68	CUST-INSTALL		128	110	83	3,489	8,996	2,285	5
69	CUST-INSTALL%	4,381,443	0.00%	0.00%	0.00%	0.08%	0.21%	0.05%	0.00%
70									
71	NUMBER OF BILLS	INT	612	528	396	16,728	43,128	10,956	24
72	NUMBER OF BILLS%	45,915,612	0.00%	0.00%	0.00%	0.04%	0.09%	0.02%	0.00%
73									
74	DIRECT-FXT	EXT	0	0	0	1	0	0	0
75	DIRECT-FXT%	1	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
76									
77	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING								
78	AVG # ACCCTS IN 2010		51	44	33	1,394	3,594	913	2
79	WEIGHTING FACTOR		242.825	84.403	70.223	0.951	0.973	1.207	1,045.904
80	BILLING-ACCT	EXT	12,384	3,714	2,317	1,326	3,497	1,102	2,092
81	BILLING-ACCT%	4,247,847	0.29%	0.09%	0.05%	0.03%	0.08%	0.03%	0.05%
82									
83	CUSTOMER INFORMATION								
84	CUST-INFO	EXT	583	503	377	15,939	41,094	10,439	23
85	CUST-INFO%	10,924,272	0.01%	0.00%	0.00%	0.15%	0.38%	0.10%	0.00%
86									
87	CP<69 KV EXCL. HV & RR								
88	CP<69 FOR RR	INT	696,809	4,332	12,466	470	1,688	8,037	0
89	CP<69 FOR RR%	20,996,449	3.32%	0.02%	0.06%	0.00%	0.01%	0.04%	0.00%
90									
91	NCP-SEC -- DDL REALLOCATION								
92	NCP-SEC -- FOR DDL	INT	0	0	0	40,031	0	7,924	0
93	NCP-SEC -- FOR DDL%	13,466,832	0.00%	0.00%	0.00%	0.30%	0.00%	0.06%	0.00%
94									
95	SERVICES -- DDL REALLOCATION								
96	SERVICES -- FOR DDL	INT	812	1,409	1,056	20,049	0	919	25
97	SERVICES -- FOR DDL%	2,735,347	0.03%	0.05%	0.04%	0.73%	0.00%	0.03%	0.00%
98									
99	AMP PILOT METER COSTS								
100	AMI PILOT	EXT	0	0	0	0	16,909	638	0
101	AMI PILOT%	16,899,310	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.00%
102									
103	REVENUE-RELATED -- OPERATING EXPENSES PLU								
104	REVENUE-RELATED	INT	41,319,767	1,684,642	9,209,072	19,343,168	3,789,363	730,272	5,311,187
105	REVENUE-RELATED%	1,985,366,548	2.08%	0.08%	0.46%	0.97%	0.19%	0.04%	0.27%

Schedule 3

ECOSS COMPARISON

Commonwealth Edison Company
The Comparison of Delivery Service Cost of Service
ECOSS Filed in Compliance with ICC Order in Docket No. 11-0721 vs. ComEd Ex. 10.9

Class/Subclass	Cost of Delivery Service ($1,000's)			Percent Change
	Compliance ECOSS[1]	ComEd Ex. 10.8	Difference	
	(A)	(B)	(C) = (B) - (A)	(D) = (C) / (A)
Residential Sector				
Single Family Without Electric Space Heat	818,697	790,087	(28,609)	-3.49%
Multi Family Without Electric Space Heat	215,615	217,232	1,617	0.75%
Single Family With Electric Space Heat	15,397	15,087	(310)	-2.01%
Multi Family With Electric Space Heat	37,533	36,183	(1,349)	-3.60%
Residential	1,087,241	1,058,590	(28,651)	-2.64%
Nonresidential Sector				
Watt-Hour	23,691	21,887	(1,803)	-7.61%
Small Load (0 to 100 kW)	238,671	241,463	2,792	1.17%
Medium Load (Over 100 to 400 kW)	146,973	145,548	(1,424)	-0.97%
Large Load (Over 400 to 1,000 kW)	127,109	121,886	(5,223)	-4.11%
Very Large Load (Over 1,000 to 10,000 kW)	214,749	213,857	(892)	-0.42%
Extra Large Load (Over 10,000 kW)	39,312	41,715	2,403	6.11%
High Voltage (Up to 10,000 kW)	2,026	1,834	(192)	-9.45%
High Voltage (Over 10,000 kW)	12,819	13,400	581	4.53%
Railroad	4,831	4,772	(58)	-1.21%
Nonresidential (No Lighting)	810,180	806,363	(3,816)	-0.47%
Lighting Sector				
Fixture-Included Lighting	13,863	11,557	(2,306)	-16.64%
Street Lighting - Dusk to Dawn	3,409	3,336	(73)	-2.14%
Street Lighting - General Lighting	747	732	(15)	-2.02%
Lighting	18,019	15,625	(2,394)	-13.29%
Total	1,915,440	1,880,578	(34,862)	-1.82%

Note:

(1) This Compliance ECOSS is the ECOSS provided in a work paper supporting ComEd's compliance filing made on June 6, 2012 in compliance with the ICC's order dated May 29, 2012 in Docket No. 11-0721.

Schedule 4

Rates of Return

CLASS RATES OF RETURN AT RATES EFFECTIVE JUNE 20, 2012

	Rate Class	Revenue at Present Rates[1]	ECOSS[2] Operating Expense	Income for Return	ECOSS[3] Rate Base	Rate of Return
	(a)	(b)	(c)	(d) = (b) - (c)	(e)	(f) = (d) / (e)
1	Single Family Without Space Heat	$ 812,686,520	$ 525,831,142	$ 286,855,378	$ 2,661,541,222	10.8%
2	Multi Family Without Space Heat	$ 216,358,748	$ 160,553,340	$ 55,805,408	$ 570,860,441	9.8%
3	Single Family With Space Heat	$ 15,247,790	$ 9,949,949	$ 5,297,841	$ 51,741,689	10.2%
4	Multi Family With Space Heat	$ 37,980,079	$ 26,431,676	$ 11,548,403	$ 98,218,406	11.8%
5	Watt-Hour	$ 22,603,366	$ 16,964,085	$ 5,639,281	$ 49,585,853	11.4%
6	Small Load	$ 243,807,303	$ 158,675,407	$ 85,131,896	$ 833,822,231	10.2%
7	Medium Load	$ 149,789,386	$ 88,959,300	$ 60,830,086	$ 569,952,594	10.7%
8	Large Load	$ 130,595,833	$ 74,710,814	$ 55,885,019	$ 475,141,237	11.8%
9	Very Large Load	$ 221,480,403	$ 134,686,532	$ 86,793,871	$ 797,392,241	10.9%
10	Extra Large Load	$ 29,744,915	$ 25,817,416	$ 3,927,499	$ 160,117,339	2.5%
11	High Voltage (both subclasses)	$ 13,473,642	$ 10,843,008	$ 2,630,634	$ 44,226,617	5.9%
12	Fixture-Included Lighting	$ 13,707,979	$ 8,057,691	$ 5,650,288	$ 35,242,881	16.0%
13	Dusk to Dawn Lighting	$ 3,478,123	$ 2,031,392	$ 1,446,731	$ 13,136,160	11.0%
14	General Lighting	$ 745,085	$ 490,899	$ 254,186	$ 2,429,150	10.5%
15	Railroads	$ 4,093,434	$ 2,749,599	$ 1,343,835	$ 20,374,283	6.6%
	Total	$ 1,915,792,606	$ 1,246,752,250	$ 669,040,356	$ 6,383,782,344	10.5%

(1) ComEd Ex. 10.13, Part 285 Schedule A-3 (a): Jurisdictional Operating Revenue, Current Rates.
(2) ComEd Ex. 10.9, Schedule 2a, line 278 minus line 136 minus line 364.
(3) ComEd Ex. 10.9., Schedule 2a, line 108 plus line 363.

CLASS RATES OF RETURN AT UPDATED RATES

	Rate Class	Revenue at Updated Rates[1]	ECOSS[2] Operating Expense	Income for Return	ECOSS[3] Rate Base	Rate of Return
	(a)	(b)	(c)	(d) = (b) - (c)	(e)	(f) = (d) / (e)
1	Single Family Without Space Heat	$ 790,069,095	$ 525,831,142	$ 264,237,953	$ 2,661,541,222	9.9%
2	Multi Family Without Space Heat	$ 217,240,787	$ 160,553,340	$ 56,687,447	$ 570,860,441	9.9%
3	Single Family With Space Heat	$ 15,089,931	$ 9,949,949	$ 5,139,982	$ 51,741,689	9.9%
4	Multi Family With Space Heat	$ 36,189,657	$ 26,431,676	$ 9,757,981	$ 98,218,406	9.9%
5	Watt-Hour	$ 21,888,074	$ 16,964,085	$ 4,923,989	$ 49,585,853	9.9%
6	Small Load	$ 246,280,266	$ 158,675,407	$ 87,604,859	$ 833,822,231	10.5%
7	Medium Load	$ 148,521,962	$ 88,959,300	$ 59,562,662	$ 569,952,594	10.5%
8	Large Load	$ 124,383,149	$ 74,710,814	$ 49,672,335	$ 475,141,237	10.5%
9	Very Large Load	$ 218,240,866	$ 134,686,532	$ 83,554,334	$ 797,392,241	10.5%
10	Extra Large Load	$ 29,990,943	$ 25,817,416	$ 4,173,527	$ 160,117,339	2.6%
11	High Voltage (both subclasses)	$ 12,999,998	$ 10,843,008	$ 2,156,990	$ 44,226,617	4.9%
12	Fixture-Included Lighting	$ 11,557,929	$ 8,057,691	$ 3,500,238	$ 35,242,881	9.9%
13	Dusk to Dawn Lighting	$ 3,332,267	$ 2,031,392	$ 1,300,875	$ 13,136,160	9.9%
14	General Lighting	$ 732,002	$ 490,899	$ 241,103	$ 2,429,150	9.9%
15	Railroads	$ 4,061,074	$ 2,749,599	$ 1,311,475	$ 20,374,283	6.4%
	Total	$ 1,880,578,000	$ 1,246,752,250	$ 633,825,750	$ 6,383,782,344	9.9%

(1) ComEd Ex. 10.13, Part 285 Schedule A-3 (a): Jurisdictional Operating Revenue,Updated Rates.
(2) ComEd Ex. 10.9, Schedule 2a, line 278 minus line 136 minus line 364.
(3) ComEd Ex. 10.9, Schedule 2a, line 108 plus line 363.