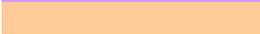
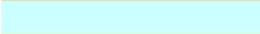


Commonwealth Edison Company  
Rate DSPP - Delivery Service Pricing and Performance  
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

Schedule	Name
Sch FR A-1	Net Revenue Requirement Computation
Sch FR A-1 - REC	Revenue Requirement Reconciliation Computation
Sch FR A-2	Allocators Computation
Sch FR A-3	Return on Equity (ROE) for Collar Computation
Sch FR A-4	Reconciliation Computation
Sch FR B-1	Rate Base Summary Computation
Sch FR B-2	DS Jurisdictional General and Intangible Plant Computation
Sch FR C-1	Expenses Computation
Sch FR C-2	Depreciation and Amortization Expense Computation
Sch FR C-3	Pension Funding Costs Computation
Sch FR C-4	Taxes Computation
Sch FR D-1	Cost of Capital Computation
Sch FR D-2	Average Yield on Treasury Securities Computation

Appendix	Name
App 1	Capital Information
App 2	Customer Deposits Information
App 3	Cash Working Capital Information
App 4	Accumulated Deferred Income Taxes Information
App 5	Deferred Charges Information
App 6	Property Held for Future Use in Rate Base Information
App 7	Expense Information
App 8	Depreciation Information
App 9	Permanent Tax Impacts Information
App 10	Other Revenues Information
App 11	Franchise Delivery Service Value Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation		2011	Actual Data
Ln	Description	2012	Projected Additions
	Source		Amt (\$ in 000s)
<b>DS Operating Expenses</b>			
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 412,317
2	Customer Accts Expense	Sch FR C-1 Ln 12	172,170
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	10,923
4	A&G Expense	Sch FR C-1 Ln 14	343,799
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	413,315
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	21,062
7	Taxes Other Than Income	Sch FR C-1 Ln 17	147,122
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	8,656
9	Pension Funding Cost	Sch FR C-1 Ln 19	0
10	Other Expense Adjs	Sch FR C-1 Ln 20	(54,037)
11	<b>Total DS Operating Expenses</b>	Sum of (Ln 1) thru (Ln 10)	1,475,327
<b>DS Rate Base</b>			
12	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,386,887
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	7.57%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 483,487
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(90,465)
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	\$ 393,022
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 275,100
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(33,988)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 634,134
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,109,461
22	Total Other Revenues	App 10 Col F Ln 59	145,638
23	<b>Revenue Requirement</b>	(Ln 21) - (Ln 22)	\$ 1,963,823
24	Reconciliation with Interest	Sch FR A-4 Ln 31	(99,269)
<b>ROE Collar</b>			
25	DS ROE (%)	Sch FR A-3 Ln 26	8.92%
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	9.81%
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	10.31%
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	9.31%
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	0.00%
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	\$0
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	0.39%
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	\$10,089
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	\$10,089
34	ROE Collar Tax Gross-Up	(Ln 33) * ((1.0) - (Sch FR C-4 Ln 4))	\$5,935
35	<b>ROE Collar Adj</b>	(Ln 33) + (Ln 34)	\$16,024
36	<b>Net Revenue Requirement</b>	<b>(Ln 23) + (Ln 24) + (Ln 35)</b>	<b>\$ 1,880,578</b>
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	1,915,440
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ (34,862)

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2011	Actual Data
Ln	Description	Source	N/A Amt (\$ in 000s) (1')
	<b>DS Operating Expenses</b>		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 412,317
2	Customer Accts Expense	Sch FR C-1 Ln 12	172,170
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	10,923
4	A&G Expense	Sch FR C-1 Ln 14	343,799
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	413,315
6	Projected Depreciation and Amort Expense	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	147,122
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	8,656
9	Pension Funding Cost	Sch FR C-1 Ln 19	0
10	Other Expense Adjs	Sch FR C-1 Ln 20	(54,037)
11	<b>Total DS Operating Expenses</b>	Sum of (Ln 1) thru (Ln 10)	1,454,265
12	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 28	6,020,183
13	DS Rate Base Before Projected Plant Adjs Prior Yr	Prior Yr Sch FR B-1 Ln 28	\$6,133,867
14	<b>Avg DS Rate Base - Reconciliation</b>	((Ln 12) + (Ln 13)) / 2	\$ 6,077,025
15	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	7.62%
16	Authorized Return	(Ln 14) * (Ln 15)	\$ 463,069
17	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(86,076)
18	After Tax Return on DS Rate Base	(Ln 16) + (Ln 17)	\$ 376,993
19	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
20	Incremental Tax Gross Up	(Ln 18) * (Ln 19)	\$ 263,880
21	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(33,988)
22	Authorized Return Grossed Up for Taxes	(Ln 18) + (Ln 20) + (Ln 21)	\$ 606,885
23	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 22)	2,061,150
24	Total Other Revenues	App 10 Col F Ln 59	145,638
25	<b>Actual Revenue Requirement</b>	(Ln 23) - (Ln 24)	\$ 1,915,512
			To Sch FR A-4 Ln 1
	Note:		
(1')	Amts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Wages &amp; Salaries Allocator Calculation</b>			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$157,500
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	102,875
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	4,051
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$264,426
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$329,288
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	34,535
7	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6)	\$294,753
8	<b>Wages &amp; Salaries Allocator (%)</b>	(Ln 4) / (Ln 7)	<b>89.71%</b>
<b>Net Plant Allocator Calculation</b>			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$18,785,418
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,313
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	822
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$18,775,751
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$6,813,387
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	339,108
16	Asset Retirement Obligation	App 1 Ln 59	8,575
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$7,143,920
18	Net Plant	(Ln 13) - (Ln 17)	\$11,631,831
19	Distribution Net Plant	Sch FR B-1 Ln 13	\$9,011,443
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	(14,156)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 23) + (App 1 Ln 29)) * (Ln 8)	(12,219)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$9,037,818
23	<b>Net Plant Allocator (%)</b>	(Ln 22) / (Ln 18)	<b>77.70%</b>
<b>Revenue Allocator Calculation</b>			
24	Delivery Service Revenues	WP 15	\$1,920,750
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$5,461,662
26	<b>Revenue Allocator (%)</b>	(Ln 24) / (Ln 25)	<b>35.17%</b>
27	<b>Communications Equip Directly Assigned to Distribution (%)</b>	WP 16	<b>50.71%</b>
<b>Easement Allocator Calculation</b>			
28	Distribution Easements in Plant	WP 17	\$15,000
29	Total Easements in Plant	WP 17	\$72,344
30	<b>Easement Allocator (%)</b>	(Ln 28) / (Ln 29)	<b>20.73%</b>

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) for Collar Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 14	\$6,077,025
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col C Ln 5	42.57%
3	Short-Term Debt %	Sch FR D-1 Col C Ln 7	0.18%
4	Long-Term Debt %	Sch FR D-1 Col C Ln 6	57.25%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$2,586,989
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$10,939
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$3,479,097
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col C Ln 13	0.71%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	5.83%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,045,886
11	LIHEAP Revenue	FERC Fm 1 Pg 300	\$45,454
12	DS Collar Revenue	FERC Fm 1 Pg 300	\$16,024
13	Reversal of Prior Yr Reserve (2')	FERC Fm 1 Pg 300	\$108,306
14	Other Revenue	Sch FR A-1 - REC Ln 24	\$145,638
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	\$2,021,740
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$1,454,265
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$567,475
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$78
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$202,831
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col C Ln 20)	\$6,077
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$358,489
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$147,608
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$19,993)
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	\$230,874
26	DS ROE (%)	(Ln 25) / (Ln 5)	8.92%
	Note:		
(1')	Amounts are blank for initial filing.		
(2')	Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation. Additionally any reversal for the Illinois Appellate Court order related to Docket 07-0566 would also be removed.		

Commonwealth Edison Company							Sch FR A-4
Reconciliation Computation							2011 Actual Data
							2012 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			(\$ in 000s)				
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25	\$ 1,915,512				
2	Revenue Requirement in effect during Reconciliation Year	(1')	\$ 2,008,159				
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	\$ (92,647)				
4	Annual Interest Rate	ICC Order Dkt 11-0721	3.42%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 3) / 12	(Ln 4) / 12		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
5	Jan		(7,721)	0.2850%	11.5	(253)	(7,974)
6	Feb		(7,721)	0.2850%	10.5	(231)	(7,952)
7	Mar		(7,721)	0.2850%	9.5	(209)	(7,930)
8	Apr		(7,721)	0.2850%	8.5	(187)	(7,908)
9	May		(7,721)	0.2850%	7.5	(165)	(7,886)
10	Jun		(7,721)	0.2850%	6.5	(143)	(7,864)
11	Jul		(7,721)	0.2850%	5.5	(121)	(7,842)
12	Aug		(7,721)	0.2850%	4.5	(99)	(7,820)
13	Sep		(7,721)	0.2850%	3.5	(77)	(7,798)
14	Oct		(7,721)	0.2850%	2.5	(55)	(7,776)
15	Nov		(7,721)	0.2850%	1.5	(33)	(7,754)
16	Dec		(7,721)	0.2850%	0.5	(11)	(7,732)
17	Total	Sum of (Ln 5) thru (Ln 16)	(92,647)				(94,231)
			Balance				Balance
							(C) + (F)
	Yr X+1		(\$ in 000s)				(\$ in 000s)
18	Jan - Dec	Col G Ln 17	(94,231)	0	12	(3,223)	(97,454)
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 4) / 12		(2')	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
19	Jan	Col G Ln 18	(97,454)	0.2850%		(8,272)	(89,459)
20	Feb	Col G Ln 19	(89,459)	0.2850%		(8,272)	(81,442)
21	Mar	Col G Ln 20	(81,442)	0.2850%		(8,272)	(73,402)
22	Apr	Col G Ln 21	(73,402)	0.2850%		(8,272)	(65,338)
23	May	Col G Ln 22	(65,338)	0.2850%		(8,272)	(57,252)
24	Jun	Col G Ln 23	(57,252)	0.2850%		(8,272)	(49,143)
25	Jul	Col G Ln 24	(49,143)	0.2850%		(8,272)	(41,011)
26	Aug	Col G Ln 25	(41,011)	0.2850%		(8,272)	(32,855)
27	Sep	Col G Ln 26	(32,855)	0.2850%		(8,272)	(24,676)
28	Oct	Col G Ln 27	(24,676)	0.2850%		(8,272)	(16,474)
29	Nov	Col G Ln 28	(16,474)	0.2850%		(8,272)	(8,249)
30	Dec	Col G Ln 29	(8,249)	0.2850%		(8,272)	0
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				\$ (99,269)	To Sch FR A-1 Ln 24
	Note:						
(1')	Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 36 of the calculation used						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Plant in Service</b>			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$13,623,869
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 9	(15,546)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$13,600,791
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	\$1,373,774
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$14,974,565
<b>Accumulated Depreciation</b>			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,317,528
8	ARC - Distribution	App 1 Ln 57	6,909
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 17	1,390
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	(\$5,309,229)
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	(\$653,893)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	(\$5,963,122)
13	<b>Total Distribution Net Property Plant and Equipment</b>	(Ln 6) + (Ln 12)	\$9,011,443

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
<b>Additional DS Jurisdictional Rate Base Items</b>			
14	CWIP	WP 18	\$8,490
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	(26,760)
17	ADIT	App 4 Col D Ln 11	(2,469,748)
18	Materials and Supplies Inventories	App 1 Ln 62	27,493
19	Regulatory Assets	App 5 Col F Ln 4	14,515
20	Deferred Debits	App 5 Col F Ln 9	24,482
21	Operating Reserves	App 5 Col F Ln 24	(337,270)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(26,896)
23	Deferred Credits	App 5 Col F Ln 30	(74,311)
24	Other Deferred Charges	App 5 Col F Ln 33	54,561
25	Customer Deposits	App 2 Ln 1	(133,403)
26	Customer Advances	App 1 Col F Ln 37	(52,413)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$2,991,260)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$6,020,183
			To Sch FR A-1 - REC Ln 12
<b>Projected Plant Additions and Accumulated Reserve Adjs</b>			
29	Distribution Projected Plant Additions	App 1 Ln 38	\$784,813
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 47	(286,660)
31	G&I Projected Plant Additions	App 1 Ln 45	152,408
32	Accumulated Depreciation - G&I	App 1 Col E Ln 54	(91,089)
33	ADIT on Projected Plant Additions	App 1 Col E Ln 46	(184,278)
34	CWIP	(Ln 14) * (-1.0)	(\$8,490)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34)	\$366,704
36	<b>DS Rate Base</b>	<b>(Ln 28) + (Ln 35)</b>	<b>\$6,386,887</b>
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company						Sch FR B-2	
DS Jurisdictional General and Intangible Plant Computation						2010	Actual Data
						2011	Projected Additions
Ln	(A) Description	(B) Source	(C)	(D)	(E)	(F)	Amt
							(\$ in 000s)
			Total Amt	Allocator	Allocation Percentage	DS Jurisdictional Amt	
			(\$ in 000s)		%	(C) x (E)	(\$ in 000s)
<b>G&amp;I Plant in Service</b>							
1	Acct 389 Land	FERC Fm 1 Pg 206 Col G Ln 86; WP 25	\$8,632	Property Usage	82.50%	\$7,121	
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 206 Col G Ln 87; WP 25	257,501	Property Usage	82.50%	212,438	
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 206 Col G Ln 88; Sch FR A-2 Ln 8	87,891	Wages & Salaries	89.71%	78,847	
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 206 Col G Ln 89; WP 25	220,380	Transportation	91.70%	202,089	
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 206 Col G Ln 90; Sch FR A-2 Ln 8	4,169	Wages & Salaries	89.71%	3,740	
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 206 Col G Ln 91; WP 25	142,828	Gross Plant	80.51%	114,991	
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 206 Col G Ln 92; WP 25	7,710	Gross Plant	80.51%	6,207	
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 206 Col G Ln 93; WP 25	6,890	Gross Plant	80.51%	5,547	
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 206 Col G Ln 94; WP 25; Sch FR A-2 Ln 27	658,919	Equipment	50.71%	334,138	
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 206 Col G Ln 95; Sch FR A-2 Ln 8	1,769	Wages & Salaries	89.71%	1,587	
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 206 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	89.71%	-	
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 206 Col G Ln 98	822	Non DS	0.00%	-	
13	Removal and Salvage Work In Progress	WP 25	-	Gross Plant	80.51%	-	
14	Amortizable General Plant	WP 25; (1')	29,810	Square Footage		25,324	
15	Intangible Plant - Gross Plant	WP 25	105,686	Gross Plant	80.51%	85,088	
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	160,365	Wages & Salaries	89.71%	143,863	
17	Intangible Plant -CIMS	WP 25	170,980	DS	100.00%	170,980	
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2')	\$1,864,350			\$1,391,960	
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 23; Sch FR A-2 Ln 8	(20,272)	Wages & Salaries	89.71%	(18,186)	
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)				\$1,373,774	
<b>G&amp;I Accumulated Reserve</b>							
			(\$ in 000s)				
21	Acct 389 Land in Fee	WP 25	\$0	Property Usage	82.50%	\$0	
22	Acct 390 Structures & Improvements	WP 25	(25,264)	Property Usage	82.50%	(20,843)	
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(46,138)	Wages & Salaries	89.71%	(41,391)	
24	Acct 392 Transportation Equipment	WP 25	(95,724)	Transportation	91.70%	(87,779)	
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(2,406)	Wages & Salaries	89.71%	(2,158)	
26	Acct 394 Tools, Shop	WP 25	(60,572)	Gross Plant	80.51%	(48,767)	
27	Acct 395 Lab Equipment	WP 25	(5,880)	Gross Plant	80.51%	(4,734)	
28	Acct 396 Power Operated Equipment	WP 25	(1,847)	Gross Plant	80.51%	(1,487)	
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27	(292,089)	Equipment	50.71%	(148,118)	
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(489)	Wages & Salaries	89.71%	(439)	
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	89.71%	-	
32	Acct 399.1 Asset Retirement	WP 25	(530)	Non DS	0.00%	-	
33	Removal and Salvage Work In Progress	WP 25	3,777	Gross Plant	80.51%	3,041	
34	Amortizable General Plant	WP 25; (1')	(21,941)	Square Footage		(18,742)	
35	Intangible Plant - Gross Plant	WP 25	(90,132)	Gross Plant	80.51%	(72,565)	
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(106,714)	Wages & Salaries	89.71%	(95,733)	
37	Intangible Plant -CIMS	WP 25	(120,143)	DS	100.00%	(120,143)	
38	Easements - Transmission	WP 25	(177)	Non DS	0.00%	-	
39	Easements - Distribution	WP 25	(2)	DS	100.00%	(2)	
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3')	(\$866,270)			(\$659,860)	
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 29; Sch FR A-2 Ln 8	6,651	Wages & Salaries	89.71%	5,967	
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)				(\$653,893)	
							To Sch FR B-1 Ln 11
43	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,397,509			\$966,705	
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(659,741)			(334,138)	
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43 + (Ln 44))	\$737,768			\$632,567	
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / ( Col C Ln 45)	85.70%	To Sch FR C-2 Col D Ln 5			
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)	466,841			425,255	
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / ( Col C Ln 47)	91.10%	To Sch FR C-2 Col F Ln 5			
(1') The DS Jurisdictional amt reflected in Col F is based on square footage and calculated in WP 25							
(2') The total in Col C agrees with the amount in FERC Fm 1 Pg 207 Col G Ln 99 + FERC Fm 1 Pg 205 Col G Ln 5							
(3') The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21							

Commonwealth Edison Company							Sch FR C-1	
Expenses Computation							2011 Actual Data	
							2012 Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
<b>DS Jurisdictional Expenses</b>								
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$414,484	\$229,436	\$123,268	\$406,959		
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(2,167)	(57,266)	(112,345)	(26,617)		
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$412,317	\$172,170	\$10,923	\$380,342		
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				89.71%		
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$341,205		
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				2,594		
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$343,799		
			Plant Related	Labor Related	100% DS Jurisdictional	Recovered Thru Other Tariffs	Total	
							Sum of (C) thru (F)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>Taxes Other Than Income</b>								
8	Total Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F	\$24,710	\$24,019	\$106,375	\$136,442	\$291,546	
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense	77.70%	89.71%	100.00%	0.00%		
10	<b>DS Jurisdictional Taxes Other Than Income</b>	(Ln 8) * (Ln 9)	\$19,200	\$21,547	\$106,375	\$0	\$147,122	
<b>Expense Summary</b>								
11	Distribution Expense	Col C Ln 3	\$412,317	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1				
12	Customer Accts Expense	Col D Ln 3	172,170	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2				
13	Customer Service and Informational Expense	Col E Ln 3	10,923	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3				
14	A&G Expense	Col F Ln 7	343,799	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4				
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col G Ln 6	413,315	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5				
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col G Ln 9	21,062	To Sch FR A-1 Ln 6				
17	Taxes Other Than Income	Col G Ln 10	147,122	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7				
18	Regulatory Asset Amort	App 7 Col D Ln 40	8,656	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8				
19	Pension Funding Cost	Sch FR C-3 Ln 7	0	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9				
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27	(\$54,037)	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10				
21	<b>Total Operating Expenses</b>	Sum of (Ln 11) thru (Ln 20)	\$1,475,327					

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							2011 Actual Data
							2012 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Distribution	G&I Plant				
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>DS Jurisdictional Depreciaton</b>							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 326,378	\$ 27,569	\$ 37,815		
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				52,075	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 12 Cols C thru F	1,067	26	-	(4,825)	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 327,445	\$ 27,595	\$ 37,815	\$ 47,250	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%	85.70%	50.71%	91.10%	Sum of (C) thru (F)
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 327,445	\$ 23,649	\$ 19,176	\$ 43,045	\$ 413,315
							To Sch FR C-1 Ln 15
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 13) thru (Ln 16); (2')	\$ 14,510	\$ 3,264	\$ 1,396	\$ 3,250	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	89.71%	50.71%	89.71%	Sum of (C) thru (F)
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 14,510	\$ 2,928	\$ 708	\$ 2,916	\$ 21,062
							To Sch FR C-1 Ln 16
10	<b>Total DS Jurisdictional Forecasted Depreciation Expense</b>	(Ln 6) + (Ln 9)					434,377
<b>Summary of Depreciation Expense</b>							
			Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9)	\$ 341,955	To App 1 Col C Ln 47			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)	72,538	To App 1 Col C Ln 53			
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9)	19,884	To App 1 Col C Ln 50			
14	<b>Total DS Jurisdictional Depreciation Expense</b>	(Ln 11) + (Ln 12) + (Ln 13)	\$ 434,377				
Notes:							
(1')	Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1						
(2')	For purposes of the forecast, all general plant depreciation expense including the amount related to Acct 397 was included in Depreciable Other in Col D.						

Commonwealth Edison Company			<b>Sch FR C-3</b>
<b>Pension Funding Costs Computation</b>		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	
2	Associated ADIT	App 4 Ln 12	
3	Pension Funding Net of ADIT	(Ln 1) + (Ln 2)	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	
7	Pension Funding Cost	(Ln 5) * (Ln 6)	
			To Sch FR C-1 Ln 19

Commonwealth Edison Company				<b>Sch FR C-4</b>
<b>Taxes Computation</b>			2011	Actual Data
			2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
<b>Income Tax Rate</b>				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 17 To Sch FR A-1 REC Ln 19
<b>Interest Synchronization</b>				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,386,887	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)	3.44%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 90,465	To Sch FR A-1 Ln 15
<b>Amort of ITCs and Permanent Tax Differences</b>				
10	Permanent Tax Differences	App 9 Ln 7	\$ (317)	
11	Other Tax Adjs	App 9 Ln 12	(19,676)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (19,993)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.7000	
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (33,988)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 21
<b>Interest Synchronization - Reconciliation</b>				
15	Avg DS Rate Base - Reconciliation	Sch FR A-1 REC Ln 14	\$ 6,077,025	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)	3.44%	
17	Effective Income Tax Rate (%)	Ln 4	41.175%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 86,076	To Sch FR A-1 - REC Ln 17

Commonwealth Edison Company			2011	Sch FR D-1
Cost of Capital Computation			2012	Actual Data
(A)	(B)	(C)	(D)	Projected Additions
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3')
Capitalization Sources				
Common Equity				
1	Average Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 4,236,905	\$ 4,236,905
2	Average Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 5,697,969	\$ 5,697,969
3	Short-Term Debt Balance (\$ in 000s)	WP 12	17,947	17,947
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$9,952,821	\$9,952,821
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	42.57%	42.57%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	57.25%	57.25%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.18%	0.18%
Cost of Capital				
Cost of Common Equity				
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.91%	3.91%
9	Performance Metrics Penalty (%)	(1')		0.00%
10	Cost of Equity Base (%)	(2')	5.80%	5.90%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	9.71%	9.81%
12	Average Cost of Long-Term Debt (%)	WP 13	5.83%	5.83%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.71%	0.71%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)	3.34%	3.34%
Cost of Credit Facilities				
15	Credit Facilities Expense (\$ in 000s)	WP 12	10,105	10,105
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.10%	0.10%
Wtd Avg Cost of Capital				
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	4.13%	4.18%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	3.34%	3.34%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.10%	0.10%
21	<b>Pre-Tax Wtd Avg Cost of Capital (%)</b>	Sum of (Ln 17) thru (Ln 20)	7.57%	7.62%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 15
Note:				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			<b>Sch FR D-2</b>
<b>Average Yield on Treasury Securities Computation</b>		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	4.523%
2	Feb	(1')	4.652%
3	Mar	(1')	4.514%
4	Apr	(1')	4.502%
5	May	(1')	4.293%
6	Jun	(1')	4.233%
7	Jul	(1')	4.271%
8	Aug	(1')	3.651%
9	Sep	(1')	3.182%
10	Oct	(1')	3.128%
11	Nov	(1')	3.016%
12	Dec	(1')	2.987%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	3.913%
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company					App 1	
Capital Information					2011	Actual Data
					2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			(\$ in 000s)			
<b>Distribution Plant - Adjs to Plant In Service</b>						
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	\$0			
2	Rider EDA Switches	WP 1	(3,269)			
3	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
4	Dkt 05-0597	WP 1	(5,975)			
5	Dkt 07-0566	WP 1	(1,355)			
6	Dkt 10-0467	WP 1	(967)			
7	Incentive Comp Related to Net Income	WP 1	(86)			
8	Other Disallowed in Previous ICC Orders If Any	WP 1	(3,894)			
9	<b>Total Adjs to Distribution Plant in Service</b>	Sum of (Ln 1) thru (Ln 8)	(\$15,546)	To Sch FR B-1 Ln 3		
<b>Distribution Plant - Adjs to Accumulated Reserve</b>						
	Recovered Thru Other Tariffs (input as positive number)					
10	Rider AMP	WP 1	\$0			
11	Rider EDA Switches	WP 1	158			
12	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
13	Dkt 05-0597	WP 1	997			
14	Dkt 07-0566	WP 1	160			
15	Dkt 10-0467	WP 1	45			
16	Other Disallowed in Previous ICC Orders If Any	WP 1	30			
17	<b>Total Adjs to Distribution Accumulated Reserve</b>	Sum of (Ln 10) thru (Ln 16)	\$1,390	To Sch FR B-1 Ln 9		
<b>G&amp;I Plant - Adjs to Plant In Service</b>						
	Recovered Thru Other Tariffs (input as negative number)					
18	Supply Administration Software	WP 1	(\$3,769)			
19	Rider AMP	WP 1	-			
20	Rider PORCB	WP 1	(16,503)			
21	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
22	Disallowed in Previous ICC Orders If Any	WP 1				
23	<b>Total Adjs to G&amp;I Plant in Service</b>	Sum of (Ln 18) thru (Ln 22)	(\$20,272)	To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
<b>G&amp;I Plant - Adjs to Accumulated Reserve</b>						
	Recovered Thru Other Tariffs (input as positive number)					
24	Supply Administration Software	WP 1	\$2,095			
25	Rider AMP	WP 1	-			
26	Rider PORCB	WP 1	4,556			
27	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
28	Disallowed in Previous ICC Orders If Any	WP 1				
29	<b>Total Adjs to G&amp;I Accumulated Reserve</b>	Sum of (Ln 24) thru (Ln 28)	\$6,651	To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21		

Commonwealth Edison Company					App 1	
Capital Information					2011	Actual Data
					2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
						(\$ in 000s)
<b>Customer Advances</b>						
30	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$12,603)	(\$6,340)	(\$50,717)	(\$69,660)
	Adjs to Customer Advances					
31	Customer Advances Transmission Related - IPPs	(1')	12,603	-	-	12,603
32	Projects Placed in Service or Included in Projected Plant Additions	(2')	-	4,644	-	4,644
33	Expense Projects Including Below the Line	(3')	-	-	-	-
34	Projects Placed in Hold Status	(4')	-	-	-	-
35	Non DS Jurisdictional	(5')	-	-	-	-
36	Other Adjs to Customer Advances If Any	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	-	-	-	-
37	<b>Rate Base Adj for Customer Advances</b>	Sum of (Ln 30) thru (Ln 36)	\$0	(\$1,696)	(\$50,717)	(\$52,413)
						To Sch FR B-1 Ln 26
	Notes:					
	(1') Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
	(2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
	(3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
	(4') Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
	(5') Represents advances for Non DS jurisdictional project work					
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
<b>Projected Plant Additions</b>						
38	Distribution Plant	WP 19	\$784,813	To Sch FR B-1 Ln 29 and App 8 Col C Ln 47		
39	Communication Equipment - Acct 397	WP 19	\$0			
40	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	50.71%			
41	Total DS Jurisdictional Acct 397	(Ln 39) * (Ln 40)	-			
42	G&I Plant Excluding Acct 397	WP 19	\$169,890			
43	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	89.71%			
44	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 42) * (Ln 43)	\$152,408			
45	Total DS Jurisdictional G&I Plant	(Ln 41) + (Ln 44)	152,408	To Sch FR B-1 Ln 31		
46	<b>Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT</b>	(Ln 38) + (Ln 45), WP 19	\$937,221		(\$184,278)	To Sch FR B-1 Ln 33
<b>Projected Depreciation Reserve Adj</b>						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
47	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$341,955)	\$55,295	(\$286,660)	To Sch FR B-1 Ln 30
48	Communication Equipment Depreciation Expense - Acct 397	WP 19		\$0		
49	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		50.71%		
50	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 48) * (Ln 49)	(\$19,884)	\$0		
51	G&I Plant Excluding Acct 397	WP 19		\$1,486		
52	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		89.71%		
53	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 51) * (Ln 52)	(\$72,538)	\$1,333		
54	Total DS Jurisdictional G&I Plant	(Ln 50) + (Ln 53)	(\$92,422)	\$1,333	(91,089)	To Sch FR B-1 Ln 32
55	<b>Total Forecasted Change in Depreciation Reserve</b>	(Ln 47) + (Ln 54)	(\$434,377)	\$56,628	(\$377,749)	
<b>Asset Retirement Obligation - Accumulated Reserve</b>						
56	Transmission Plant	WP 20	\$1,136			
57	Distribution Plant	WP 20	6,909	To Sch FR B-1 Ln 8		
58	General Plant	WP 20	530			
59	Total	(Ln 56) + (Ln 57) + (Ln 58)	\$8,575	To Sch FR A-2 Ln 16		
<b>Accounts Payable Related to Materials and Supplies</b>						
60	Distribution Materials and Supplies Balance	WP 14	\$33,651			
61	Accts Payable Related to Materials and Supplies	WP 14	(6,158)			
62	Total	(Ln 60) + (Ln 61)	\$27,493	To Sch FR B-1 Ln 18		

Commonwealth Edison Company			<b>App 2</b>
<b>Customer Deposits Information</b>		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	\$ (133,403)
			To Sch FR B-1 Ln 25

Commonwealth Edison Company					<b>App 3</b>	
<b>Cash Working Capital Information</b>					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
			(\$ in 000s)		(D) / 365	(C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3	\$810,002	51.25	0.14041	\$113,733
Collection of Non Revenue Non Expense Items:						
2	Energy Assistance/Renewable Energy	WP 3	45,480	0.00	0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3	243,978	0.00	0.00000	\$0
4	Illinois Excise Tax	WP 3	258,592	36.04	0.09874	\$25,533
5	Infrastructure Maintenance Fee	WP 3	89,783	36.04	0.09874	\$8,865
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,447,835			\$148,131
Outlays						
8	Base Payroll and Withholdings	WP 3	\$271,615	(15.05)	(0.04123)	(\$11,199)
9	Vacation Pay Expense	WP 3	-	(15.05)	(0.04123)	\$0
10	Incentive Comensation Expense	WP 3	27,229	(228.50)	(0.62603)	(\$17,046)
11	Employee Benefits - Pension and OPEB	WP 3	111,919	0.00	0.00000	\$0
12	Employee Benefits - Other	WP 3	35,258	(4.95)	(0.01356)	(\$478)
13	Inter Company Billings - Less Pass Thrus	WP 3	2,009	(241.50)	(0.66164)	(\$1,329)
14	Inter Company Billings - Pass Thrus	WP 3	113,937	(45.55)	(0.12479)	(\$14,219)
15	Property Leases	WP 3	38,098	(45.55)	(0.12479)	(\$4,754)
16	Other O&M Expense	WP 3	32,265	(6.33)	(0.01734)	(\$560)
17	Property/Real Estate Taxes	WP 3	252,842	(66.82)	(0.18307)	(\$46,287)
18	FICA Contributions	WP 3	13,290	(339.12)	(0.92910)	(\$12,348)
19	Federal Unemployment Tax	WP 3	20,782	(15.05)	(0.04123)	(\$857)
20	State Unemployment Tax	WP 3	177	(75.63)	(0.20721)	(\$37)
21	Electricity Distribution Tax	WP 3	597	(75.63)	(0.20721)	(\$124)
22	State Franchise Tax	WP 3	106,200	(30.13)	(0.08255)	(\$8,767)
23	City of Chicago Dark Fiber Tax	WP 3	1,560	(190.67)	(0.52238)	(\$815)
24	401K Match	WP 3		0.00	0.00000	\$0
25	State Public Utility Fund	WP 3	3,783	(37.67)	(0.10321)	(\$390)
26	Illinois Sales and Use Tax	WP 3	638	(2.66)	(0.00729)	(\$5)
27	Chicago Sales and Use Tax	WP 3	11	(37.46)	(0.10263)	(\$1)
28	Interest Expense	WP 3	209,050	(91.13)	(0.24967)	(\$52,194)
29	Current State Income Tax	WP 3		(37.88)	(0.10378)	\$0
30	Current Federal Income Tax	WP 3	(431,257)	(37.88)	(0.10378)	\$44,756
31	Other Outlays If Any	WP 3			0.00000	\$0
Payment of Non Revenue Non Expense Items:						
32	Energy Assistance/Renewable Energy	WP 3	45,480	(40.69)	(0.11148)	(\$5,070)
33	Gross Receipts/Municipal Utility Tax	WP 3	243,978	(44.22)	(0.12115)	(\$29,558)
34	Illinois Excise Tax	WP 3	258,592	(4.12)	(0.01129)	(\$2,919)
35	Infrastructure Maintenance Fee	WP 3	89,783	(43.46)	(0.11907)	(\$10,690)
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$1,447,836			(\$174,891)
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	(\$1)			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16	0	0.00	0.00000	0
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				(\$26,760)
						To Sch FR B-1 Ln 16

Commonwealth Edison Company				<b>App 4</b>		
<b>Accumulated Deferred Income Taxes Information</b>				2011	Actual Data	
				2012	Projected Additions	
(A)		(B)	(C)	(D)		
Ln	Description	Source	Total	DS Jurisdictional		
Acct / Item - Debit / (Credit) Balance			(\$ in 000s)	(\$ in 000s)		
<b>Acct 190</b>						
1	Current	WP 4	\$ 116,915	\$	60,446	
2	Non Current	WP 4	207,731		136,597	
3	<b>Total Acct 190</b>	(Ln 1) + (Ln 2)	324,646		197,043	
<b>Acct 282</b>						
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (2,601,556)	\$	(2,166,878)	
5	Acct 282 - Other Property	WP 4	(745,841)		(153,681)	
6	<b>Total Acct 282</b>	(Ln 4) + (Ln 5)	(3,347,397)		(2,320,559)	
<b>Acct 283</b>						
7	Current	WP 4	\$ (19,312)	\$	-	
8	Non Current	WP 4	(933,206)		(342,772)	
9	<b>Total Acct 283</b>	(Ln 7) + (Ln 8)	(952,518)		(342,772)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4			(3,460)	
11	<b>Total ADIT After Adjs</b>	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(3,975,269)		(2,469,748)	To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4			(422,173)	To Sch FR C-3 Ln 2

Commonwealth Edison Company					<b>App 5</b>	
<b>Deferred Charges Information</b>					2011	Actual Data
					2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
<b>Regulatory Assets -Acct 182.3</b>						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$8,198	DS	100.00%	\$8,198
2	Non DS Jurisdictional	WP 5	1,269,593	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	6,317			6,317
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$1,284,108			\$14,515
						To Sch FR B-1 Ln 19
<b>Deferred Debits - Acct 186</b>						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	\$ 2,788	Wages & Salaries	89.71%	2,501
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	1,240	DS	100.00%	1,240
7	Non DS Jurisdictional	WP 5	3,943,608	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	-			20,741
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 3,947,636			\$ 24,482
						To Sch FR B-1 Ln 20
<b>Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4</b>						
10	Environmental Liability - Super Fund Site	WP 5	\$ (5,943)	DS	100.00%	(5,943)
11	Other Environmental Liability	WP 5	(50)	DS	100.00%	(50)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	(29,163)	Wages & Salaries	89.71%	(26,162)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(271,419)	Wages & Salaries	89.71%	(243,490)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(1,039)	Wages & Salaries	89.71%	(932)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,317)	Wages & Salaries	89.71%	(1,181)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(7,406)	Wages & Salaries	89.71%	(6,644)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(535)	Wages & Salaries	89.71%	(480)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(4,134)	Wages & Salaries	89.71%	(3,709)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(2,401)	Wages & Salaries	89.71%	(2,154)
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(29,853)	Wages & Salaries	89.71%	(26,781)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(22,907)	Wages & Salaries	89.71%	(20,550)
22	Non DS Jurisdictional	WP 5	(120,927)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			806
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (497,094)			\$ (337,270)
						To Sch FR B-1 Ln 21
<b>Asset Retirement Obligation- Acct 230</b>						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (89,040)			\$ (26,896)
						To Sch FR B-1 Ln 22
<b>Deferred Credits - Acct 253</b>						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (8,435)	Wages & Salaries	89.71%	(7,567)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	(947)	Net Plant	77.70%	(736)
28	Non DS Jurisdictional	WP 5	(332,781)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(6,619)			(66,008)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (348,782)			\$ (74,311)
						To Sch FR B-1 Ln 23
<b>Other Deferred Charges</b>						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				54,561
32	Other Deferred Charges If Any	WP 8				\$ -
33	<b>Total</b>	(Ln 31) + (Ln 32)				\$ 54,561
						To Sch FR B-1 Ln 24



Commonwealth Edison Company						App 7	
Expense Information						2011	Actual Data
						2012 Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
Operating Expense Adjs\Rate Making Adjs			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ (4,949)	\$ (4,949)
2	Franchise Requirements	Acct 927	-	-	-	39,541	39,541
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(39,541)	(39,541)
4	Industry Memberships - Professional Membership Associations	WP 7	86	(9)	-	(1,356)	(1,279)
5	Charitable Contributions	WP 7	-	-	-	6,933	6,933
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	(2,115)	(1,917)	(4,032)
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(390)	(390)
8	CARE Program Expenses	WP 7	-	-	2	(1)	1
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(651)	-	-	(651)
10	Regulatory Commission Expenses	Acct 928	-	-	-	(2,791)	(2,791)
11	Uncollectible Accounts	Acct 904	-	(57,292)	-	-	(57,292)
12	Incentive Comp Related to Net Income	WP 7	(74)	(44)	-	(173)	(291)
13	Other Rate Making Adjs If Any	WP 7	-	-	-	-	-
	Recovered Thru Other Tariffs						
14	Supply Administration Costs	WP 7	-	-	-	(923)	(923)
15	Residential Real Time Pricing	WP 7	-	-	-	(1,096)	(1,096)
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(110,232)	-	(110,232)
18	Rider AMP Pilot	WP 7	-	-	-	-	-
19	Interest Accrued on Customer Deposits	WP 7	-	730	-	-	730
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-
21	Voluntary Exclusions If Any	WP 7	(2,179)	-	-	(19,954)	(22,133)
22	<b>Total Adjustments to Operating Expenses</b>	Sum of (Ln 1) thru (Ln 21)	\$ (2,167)	\$ (57,266)	\$ (112,345)	\$ (26,617)	\$ (198,395)
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					\$ 2,594
						To Sch FR C-1 Col F Ln 6	

Commonwealth Edison Company						App 7	
Expense Information						2011	Actual Data
						2012 Projected Additions	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Total Expense Adj	Amort Amt	Adj to Revenue Requirement			
			(C) / (-5.0)	(C) + (D)			
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)			
<b>Adjs for Severance or Unusual Operating Expenses &gt; \$10M</b>							
One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs							
24	Incremental Storm	WP 8	\$ (68,201)	\$ 13,640	\$ (54,561)		
25	Other One-Time Expenses > \$10M If Any	WP 8	-	-	-		
26	<b>Total Adjs to Operating Expenses &gt; \$10M</b>	(Ln 24) + (Ln 25)			\$ (54,561)	To Sch FR C-1 Ln 20	
27	<b>Amort of Initial Rate Case Expense</b>	WP 8			\$ 524	To Sch FR C-1 Ln 20	
			Total	DS Jurisdictional			
			(\$ in 000s)	(\$ in 000s)			
<b>Account 407.3 Regulatory Asset Amort</b>							
28	Employee Incentive Payments - March 2003 Agreement	WP 7	\$ 241	\$ 241			
29	Conditional Asset Retirement Obligations	WP 7	1,517	-			
30	Recoverable RTO Start Up Costs	WP 7	3,310	-			
31	MGP Remediation Costs	WP 7	9,402	-			
32	Original Cost Audit Costs	WP 7	526	526			
33	Rehearing on ICC Dkt 05-0597	WP 7	343	344			
34	Lease Abandonment Costs	WP 7	514	514			
35	Rate Case Costs - ICC Dkt 07-0566	WP 7	3,173	3,173			
36	FIN 47 PCB Costs	WP 7	-	-			
37	Rider AMP Regulatory Asset	WP 7	1,474	1,474			
38	Under Recovered Uncollectible Amts	WP 7	13,661	-			
39	Other Regulatory Asset Amort If Any	WP 7	13,716	2,384			
40	<b>Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C</b>	Sum of (Ln 28) thru (Ln 39)	\$ 47,877	\$ 8,656		To Sch FR C-1 Ln 18	
Ln	Description	Source	Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total
							Sum of Col (C) thru Col (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
<b>Taxes Other Than Income</b>							
Type of Tax							
41	Real Estate	WP 7	\$ 21,749	\$ -	\$ -	\$ -	\$ 21,749
42	Illinois Use Tax on Purchases	WP 7	821	-	-	-	821
43	Vehicle Use	WP 7	17	-	-	-	17
44	State Franchise	WP 7	2,008	-	-	-	2,008
45	Chicago Use	WP 7	14	-	-	-	14
46	Chicago Transaction	WP 7	10	-	-	-	10
47	Chicago Dark Fiber Revenue	WP 7	91	-	-	-	91
48	Unemployment & State Unemployment	WP 7	-	858	-	-	858
49	FICA	WP 7	-	23,216	-	-	23,216
50	City of Chicago	WP 7	-	62	-	-	62
51	Electricity Distribution	WP 7	-	-	106,200	-	106,200
52	Public Utility Fund	WP 7	-	-	3,783	-	3,783
53	Electricity Excise	WP 7	-	-	-	-	-
54	Rider RCA - Low Income Assistance	WP 7	-	-	-	41,225	41,225
55	Rider RCA - Renewable	WP 7	-	-	-	4,255	4,255
56	Infrastructure	WP 7	-	-	-	89,783	89,783
57	Municipal Utility	WP 7	-	-	-	2	2
58	Other Taxes Other Than Income If Any	WP 7	-	-	-	1,177	1,177
59	<b>Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G</b>	Sum of (Ln 41) thru (Ln 58)	\$ 24,710	\$ 24,136	\$ 109,983	\$ 136,442	\$ 295,271
Costs Recovered Through Other Tariffs and Other Reductions							
60	Adj For Payroll Taxes for Supply Administration	WP 7	-	\$ (117)	-	-	
61	Other Adjs	WP 7			(3,608)		
62	<b>Total Taxes Other Than Income</b>	(Ln 59) + (Ln 60) + (Ln 61)	\$ 24,710	\$ 24,019	\$ 106,375	\$ 136,442	
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	
(1)	For 2010 and 2011 the source is (Col D Ln 11) * (-1.0). For 2012 and beyond, net charge offs will be used and the source is WP7.						

Commonwealth Edison Company						App 8	
Depreciation Information						2011	Actual Data
						2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Distribution	(D) G&I Depreciable Other	(E) G&I Depreciable Acct 397	(F) G&I Amortized	(G)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
<b>Adjs to Depreciation Expense</b>							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (481)	
2	Rider EDA Switches	WP 1	(72)	-	-	-	
3	Rider AMP	WP 1	-	-	-	-	
4	Rider PORCB	WP 1	-	-	-	(4,344)	
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	
Costs Disallowed in Previous ICC Orders							
6	Dkt 05-0597	WP 1	(138)	-	-	-	
7	Dkt 07-0566	WP 1	(31)	-	-	-	
8	Dkt 10-0467	WP 1	(23)	-	-	-	
9	Other Costs Disallowed in Previous ICC Orders	WP 1	(30)	-	-	-	
Other Adjs							
10	Depreciation Expense Related to Asset Retirement Costs	(1')	1,361	26	-	-	
11	Other Adjs to Depreciation Expense	WP 1	-	-	-	-	
12	<b>Total Adjs to Depreciation Expense</b>	Sum of (Ln 1) thru (Ln 11)	\$ 1,067	\$ 26	\$ -	\$ (4,825)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8		
Depreciation Information						2011	Actual Data	
						2012	Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)	
<b>Projected Change in Depreciation Expense</b>				(5')	(C) + (D)		(E) * (F)	
13	Distribution Plant	Col E Ln 47; Col F Ln 30	\$ 714,184	\$ (126,747)	\$ 587,437	2.47%	\$ 14,510	
14	General Plant - Non Acct 397	Col E Ln 48; Col F Ln 46	98,443	(32,635)	65,808	4.96%	3,264	
15	General Plant - Acct 397	Col E Ln 49; Col F Ln 46	28,140		28,140	4.96%	1,396	
16	Intangible Plant	Col E Ln 50; Col G Ln 18	31,236	(3,527)	27,709	11.73%	3,250	
						To Sch FR C-2 Col C,D,E, F Ln 7		
17	<b>Total Projected Depreciation Expense Change</b>	(Ln 13) + (Ln 14) + (Ln 15) + (Ln 16)					\$ 22,420	
			Plant in Service Balance					
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class	
			(\$ in 000s)	(\$ in 000s)	((C) + (D)) / 2	(\$ in 000s)	(F) / (E)	
					(\$ in 000s)	(\$ in 000s)	%	
18	Intangible Plant	(2'), (3'), (4')	416,628	437,031	426,830	50,059	11.73%	
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
19	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col F	\$ 89,569	\$ 228,237	\$ 75,954	\$ 126,939	\$ 113,038	
20	General Plant	FERC Fm 1 Pgs 205, 207 Col F	23,968	42,214	32,537	33,422	31,033	
21	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col F	-	-	725	10,552	6,358	
						(\$ in 000s)		
5 Year Average Retirements								
22	Distribution Plant	Avg of Col (C) thru Col (G) Ln 19					\$ 126,747	
23	General Plant	Avg of Col (C) thru Col (G) Ln 20					32,635	
24	Intangible Plant	Avg of Col (C) thru Col (G) Ln 21					3,527	

Commonwealth Edison Company						<b>App 8</b>	
<b>Depreciation Information</b>						2011	Actual Data
						2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
					Total	Estimated Depreciation Rate by Functional Class	
			(6')	(C) * (D)	(E) / (C)		
			(\$ in 000s)	%	(\$ in 000s)	%	
	Distribution						
25	Excl HVD,Transf&Meters	FERC Fm 1 Pg 337	\$ 9,531,098	2.31%	\$ 220,168		
26	High Voltage Distrib	FERC Fm 1 Pg 337	2,206,010	2.46%	54,268		
27	Line Transformers	FERC Fm 1 Pg 337	1,092,803	3.30%	36,062		
28	Meters	FERC Fm 1 Pg 337	358,123	3.99%	14,289		
29	AMI Meters	FERC Fm 1 Pg 337	25,043	6.67%	1,670		
30	Total	Sum of (Ln 25) thru (Ln 29)	\$ 13,213,077		\$ 326,457	2.47%	
	General Plant						
31	Structures & Improvements	FERC Fm 1 Pg 337	\$ 250,125	2.35%	\$ 5,878		
32	Computer Equipment	FERC Fm 1 Pg 337	61,069	23.29%	14,223		
33	Furniture & Equipment	FERC Fm 1 Pg 337	21,332	3.99%	851		
34	Office Machines	FERC Fm 1 Pg 337	1,529	9.78%	150		
35	Passenger Cars (7')	FERC Fm 1 Pg 337	9,080				
36	Tractor Trailers (7')	FERC Fm 1 Pg 337	3,149				
37	Trailers (7')	FERC Fm 1 Pg 337	10,323				
38	Light-duty Trucks (7')	FERC Fm 1 Pg 337	45,445				
39	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337	139,558				
40	Stores Equipment	FERC Fm 1 Pg 337	4,168	10.24%	427		
41	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	140,145	3.76%	5,269		
42	Laboratory Equipment	FERC Fm 1 Pg 337	6,689	4.07%	272		
43	Power Operated Equip.	FERC Fm 1 Pg 337	6,491	6.18%	401		
44	Communications Equip.	FERC Fm 1 Pg 337	617,896	6.12%	37,815		
45	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,158	5.58%	120		
46	Total	Sum of (Ln 31) thru (Ln 45)	\$ 1,319,157		\$ 65,406	4.96%	
	Average Additions		Projected (\$ in 000s)	Current Year (\$ in 000s)	((C) + (D))/2 (\$ in 000s)		
47	Distribution Plant	App 1 Ln 38, FERC Fm 1 Pg 206 Col C	\$784,813	\$ 643,555	\$ 714,184		
48	General Plant - Non Acct 397	WP 19; FERC Fm 1 Pg 206 Col C	134,180	62,705	98,443		
49	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	-	56,280	28,140		
50	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5	35,710	26,761	31,236		
	Notes:						
(1)	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2)	FERC Fm 1 Pg 204 Col B Ln 5						
(3)	FERC Fm 1 Pg 205 Col G Ln 5						
(4)	FERC Fm 1 Pg 336 Col F Ln 1						
(5)	(-1.0) * (Col G), (Ln 22) thru (Ln 24)						
(6)	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7)	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						<b>App 9</b>	
<b>Permanent Tax Impacts Information</b>						2011	Actual Data
						2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total		Assignment/		
			Pre-Tax	Statutory	Allocation	DS Jurisdictional	DS Jurisdictional
			Utility Amt	Tax Rate (1')	Method	Percentage	Amt
<b>Permanent Tax Differences</b>							(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
Income Tax Additions							
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ 126	41.18%	Wages & Salaries	89.71%	\$ 47
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	(1,138)	41.18%	Net Plant	77.70%	(364)
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	(131)	41.18%	Wages & Salaries	89.71%	(48)
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	126	41.18%	Net Plant	77.70%	40
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	21	41.18%	Wages & Salaries	89.71%	8
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ (317)
							To Sch FR C-4 Ln 10
			Utility Amt				
			(\$ in 000s)				(C) * (F)
<b>Other Tax Adjs to Income</b>							
8	ITC Amort	WP 9	(1,559)		DS	100.00%	\$ (1,559)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(126)		Net Plant	77.70%	(98)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23	(1,175)		Net Plant	77.70%	(913)
11	Other Tax Adjs to Income	WP 9					(17,106)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (19,676)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (19,993)
Note:							
(1')	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						2011 Actual Data
						2012 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
<b>FERC Acct 450 - Forfeited Discounts</b>						
1	Late Payment Fees - Electric Service	WP 10	\$ 31,753	DS	100.00%	\$ 31,753
2	Late Payment Fees - Nonstandard Service	WP 10	(43)	DS	100.00%	(43)
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	6,008	DS	100.00%	6,008
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	35	DS	100.00%	35
5	Other Forfeited Discounts	WP 10	-			-
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 37,753			\$ 37,753
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,873)
8	<b>Total Forfeited Discounts</b>	(Ln 6) + (Ln 7)	\$ 37,753			\$ 34,880
<b>FERC Acct 451 - Miscellaneous Service Revenues</b>						
9	Return Check Charges	WP 10	\$ 828	DS	100.00%	\$ 828
10	Reconnection Fees	WP 10	1,138	DS	100.00%	1,138
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	161	DS	100.00%	161
12	Other Revenues - Call Center Referrals	WP 10	129	DS	100.00%	129
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23	-	Net Plant	77.70%	-
14	Temporary Services	WP 10	2,030	DS	100.00%	2,030
15	Electric Choice Fees	WP 10	729	DS	100.00%	729
16	Meter Tampering	WP 10	4,398	DS	100.00%	4,398
17	Meter Services	WP 10	3	DS	100.00%	3
18	Interconnection Application Fee	WP 10	10	DS	100.00%	10
19	Other Miscellaneous Service Revenues	WP 10				-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 9,426			\$ 9,426
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(210)
22	<b>Total Forfeited Discounts</b>	(Ln 20) + (Ln 21)	\$ 9,426			\$ 9,216
<b>FERC Acct 454 - Rent From Electric Property</b>						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 230	DS	100.00%	\$ 230
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	36,615	DS	100.00%	36,615
26	Meter Rental - Rider ML	WP 10	14,149	DS	100.00%	14,149
27	Tower Attachments	WP 10	2,193	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	110	Easement	20.73%	23
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30	1,838	Easement	20.73%	381
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	328	Easement	20.73%	68
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	3,134	Wages & Salaries	89.71%	2,812
32	Pole Attachments	WP 10	7,132	DS	100.00%	7,132
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27	1,519	Com	50.71%	770
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	-	Easement	20.73%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	-	Easement	20.73%	-
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	4,056	Wages & Salaries	89.71%	3,639
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	2,422	Wages & Salaries	89.71%	2,173
38	Other Rent From Electric Property	WP 10	4,698			405
39	<b>Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C</b>	Sum of (Ln 23) thru (Ln 38)	\$ 78,424			\$ 68,397

Commonwealth Edison Company					App 10	
Other Revenues Information					2011	Actual Data
					2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
<b>FERC Acct 456 - Other Electric Revenues</b>						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8	\$ -	Wages & Salaries	89.71%	\$ -
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10	-	Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	1,112	DS	100.00%	1,112
43	Engineering Studies	WP 10	540	DS	100.00%	540
44	Rate Relief Payment	WP 10	(1,000)	Non DS	0.00%	-
45	Submeter Lease	WP 10	399	DS	100.00%	399
46	Other Electric Revenues	WP 10	633			217
47	<b>Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C</b>	Sum of (Ln 40) thru (Ln 46)	\$ 1,684			\$ 2,268
<b>FERC Acct 456.1 - Revenues from Transmission of Electricity to Others</b>						
48	Network Transmission	WP 10	\$ 465,518	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ 465,518			\$ 4,299
51	<b>Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C</b>	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 592,805			\$ 119,060
<b>Other Adjs</b>						
52	Single Bill Option Credit	WP 10	\$ (212)	DS	100.00%	\$ (212)
53	Additional Lighting Facilities Charges	WP 10	6,513	DS	100.00%	6,513
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000	39,541			7,295
55	Central Air Conditioning Cycling	WP 10	975	DS	100.00%	975
56	Accounting Fees Collected Under Rider TAX	WP 10	7,263	DS	100.00%	7,263
57	Other Adjs	WP 10	4,744			4,744
58	<b>Subtotal -Other Adjs</b>	Sum of (Ln 52) thru (Ln 57)	58,824			26,578
59	<b>Total Other Revenues</b>	(Ln 51) + (Ln 58)	\$ 651,629			\$ 145,638
						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 24
Notes:						
(1)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3)	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

Commonwealth Edison Company				<b>App 11</b>	
<b>Franchise Delivery Service Value Information</b>				2011	Actual Data
				2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual	Current	Franchise
			Billing Units	Unit Charges	DS Value
	Delivery Class				(C) * (D)
					\$
1	CC	WP 10; ILCC No 10	10,150	\$8.43	\$85,565
2	SMSC	WP 10; ILCC No 10	10,150	\$2.52	\$25,578
3	DFC (kWh)	WP 10; ILCC No 10	2,243,227	\$0.02217	\$49,732
4	IEDT (kWh)	WP 10; ILCC No 10	2,243,227	\$0.00123	\$2,759
5	Total	Sum of (Ln 1) thru (Ln 4)			\$163,634
	Small Load				
6	CC	WP 10; ILCC No 10	20,580	\$11.45	\$235,641
7	SMSC	WP 10; ILCC No 10	20,580	\$7.92	\$162,994
8	SV DFC (kW)	WP 10; ILCC No 10	375,133	\$5.14	\$1,928,184
9	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.11	\$0
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.44	\$0
11	IEDT (kWh)	WP 10; ILCC No 10	129,857,671	\$0.00123	\$159,725
12	Total	Sum of (Ln 6) thru (Ln 11)			\$2,486,544
	Medium Load				
13	CC	WP 10; ILCC No 10	3,699	\$14.13	\$52,267
14	SMSC	WP 10; ILCC No 10	3,699	\$17.27	\$63,882
15	SV DFC (kW)	WP 10; ILCC No 10	492,688	\$4.98	\$2,453,586
16	PV DFC (kW)	WP 10; ILCC No 10	0	\$2.42	\$0
17	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.16	\$0
18	IEDT (kWh)	WP 10; ILCC No 10	215,930,890	\$0.00123	\$265,595
19	Total	Sum of (Ln 13) thru (Ln 18)			\$2,835,330
	Large Load				
20	CC	WP 10; ILCC No 10	335	\$54.18	\$18,150
21	SMSC	WP 10; ILCC No 10	335	\$18.32	\$6,137
22	SV DFC (kW)	WP 10; ILCC No 10	127,631	\$5.43	\$693,036
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.78	\$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.21	\$0
25	IEDT (kWh)	WP 10; ILCC No 10	55,734,532	\$0.00123	\$68,553
26	Total	Sum of (Ln 20) thru (Ln 25)			\$785,876
	Very Large Load				
27	CC	WP 10; ILCC No 10	33	\$477.65	\$15,762
28	SMSC	WP 10; ILCC No 10	33	\$19.17	\$633
29	SV DFC (kW)	WP 10; ILCC No 10	20,836	\$5.53	\$115,223
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.07	\$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.23	\$0
32	IEDT (kWh)	WP 10; ILCC No 10	10,269,045	\$0.00122	\$12,528
33	Total	Sum of (Ln 27) thru (Ln 32)			\$144,146
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	10,384	\$0.0929	\$964
35	IEDT (kWh)	WP 10; ILCC No 10	10,384	\$0.00122	\$13
36	Total	Sum of (Ln 34) thru (Ln 35)			\$977
	General Lighting				
37	SMSC	WP 10; ILCC No 10	68,545,306	\$0.00040	\$27,418
38	DFC (kWh)	WP 10; ILCC No 10	68,545,306	\$0.01119	\$767,022
39	IEDT (kWh)	WP 10; ILCC No 10	68,545,306	\$0.00122	\$83,625
40	Total	Sum of (Ln 37) thru (Ln 39)			\$878,065
41	<b>Total Franchise DS Value</b>	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$7,294,572
					To App 10 Col F Ln 54
	Note:				
(1')	Current average revenue per kWh for the delivery class				