

Commonwealth Edison Company
Adjustments to 2011 Customer Accounts O&M
Expenses To Exclude Non-Jurisdictional Costs
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Total Customer Accounts Expense	(1) \$ 230,157
2	Less: Non-Jurisdictional Portion of Uncollectible Accounts Expense	(2) 37,142
3	Less: Non-Jurisdictional Portion of Outside Collection Agency Costs	(3) <u>651</u>
4	Net Delivery Services Customer Accounts Expense	(4) <u><u>\$ 192,364</u></u>

Notes:

(1) From WPC-1a, Page 1, Line 29.

(2) From Schedule C-16, Page 1, Line 1, Column (C).

(3) From Schedule C-16, Page 1, Line 2, Column (C).

(4) See Schedule C-1, Page 2, Line 9, Column (D).

Commonwealth Edison Company

Adjustment to Operating Expenses to Exclude Supply Administration Expenses
Recovered Through Rider PE
Year 2011
(In Thousands)

Line No.	Description (A)	FERC Account (B)	Supply Admin Expense (C)	Total (D)
1	Production	557	(1) \$ 3,469	\$ -
2	Transmission	560	-	-
3	Distribution	580	-	-
4	Customer Accounts	903. 908	-	-
5	Admin & General	920, 923, 926	806	806
6	Taxes Other Than Income	408.1	117	117
7	Other	419, 431	(1) <u>654</u>	<u>-</u>
8	Total Supply Administration Expenses		<u>\$ 5,045</u>	
9	Operating Expense Adjustment			<u>\$ 923</u>

Note:

(1) Accounts not included in revenue requirement thus no reduction is necessary.

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2011
(In Dollars)

Line No.	Description (A)	ComEd (B)	ComEd (C)	BSC (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	Total (J)
1	Salary	\$ -	\$ -	\$ 1,512,904	\$ 858,692	\$ 621,058	\$ 516,846	\$ 472,954	\$ 404,646	\$ 4,387,100
2	Annual Incentive for 2011	589,214	389,481	2,497,142	1,136,857	616,071	512,571	402,060	316,006	6,459,402
3	Perquisites	10,313	8,240	240,345	12,137	35,168	8,453	5,381	8,168	328,205
4	Other Awards	1,092,500	737,709	6,521,623	2,793,854	1,626,270	1,287,221	637,909	538,209	15,235,295
5	Benefits and Payroll Taxes	-	-	788,508	437,471	338,929	261,407	240,018	213,362	2,279,695
6	All Other	8,034	4,992	139,987	12,865	5,960	6,976	4,085	3,828	186,727
7	Subtotal	<u>\$ 1,700,061</u>	<u>\$ 1,140,422</u>	<u>\$ 11,700,508</u>	<u>\$ 5,251,876</u>	<u>\$ 3,243,456</u>	<u>\$ 2,593,475</u>	<u>\$ 1,762,407</u>	<u>\$ 1,484,219</u>	<u>\$ 28,876,424</u>
8	ComEd Percentage (2)	100.00%	100.00%	29.44%	29.44%	29.44%	29.44%	29.44%	29.44%	
9	Total	<u>\$ 1,700,061</u>	<u>\$ 1,140,422</u>	<u>\$ 3,444,630</u>	<u>\$ 1,546,152</u>	<u>\$ 954,873</u>	<u>\$ 763,519</u>	<u>\$ 518,853</u>	<u>\$ 436,954</u>	<u>\$ 10,505,464</u>

Notes:

- (1) Represents Exelon Executive Committee compensation cost allocated to ComEd and certain ComEd Executives.
(2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.
All incentives, awards, and perquisites for the two ComEd executives were excluded from operating expenses.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude CARE Program Expenses
Year 2011
(In Thousands)

Line No.	Description (A)	Total CARE Programs Expense (B)	Jurisdictional Adjustment For All CARE Programs (C)	Account (D)
1	Customer Service - Customer Records and Collections	\$ 0	\$ 0	903
2	Customer Service - Customer Assistance Expenses	2	2	908
3	A&G - Employee Pension & benefits	(1)	(1)	926
4	Total Operating Expense	<u>\$ 1</u>	<u>\$ 1</u>	

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Residential Real Time Pricing (RRTP) Program Expenses
Recovered Through Rider RCA
Year 2011
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Outside Services Employed Expense (1) (2)	<u>\$ (1,096)</u>

Notes:

- (1) RRTP costs are recorded in account 923.
- (2) Includes only incremental outside services to administer the program which are recovered through Rider RCA.

Commonwealth Edison Company

Adjustments to 2011 Customer Accounts O&M

To Exclude Non-Jurisdictional Costs-Energy Efficiency Program Expenses

(In Thousands)

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
	(A)	(B)
1	Total Customer Accounts Expense (1)	<u><u>\$ (110,232)</u></u>

Note:

(1) EDA Costs Incurred and recorded in the year 2011 recovered through Rider EDA.

Commonwealth Edison Company

Adjustment to Operating Expenses to Exclude Costs for
Lease of Building in Lemont, IL
Year 2011
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Lemont Lease Expense Adjustment	<u>\$ (1,308)</u>

Commonwealth Edison Company
Adjustment to Operating Expenses to Identify
Regulatory Commission Expenses (Account 928) Related to Delivery Service
Year 2011
(In Dollars)

Line No.	Docket Numbers (A)	Description (B)	Amount (C)
1	Total Regulatory Expenses Charged to Account 928		(1) <u><u>\$2,791,372</u></u>
2	Distribution Related Matters:		
3	Numerous	Various Complaint and Petition Matters	\$139,844
4	07-491, 08-0044	Petition to determine applicability of Section 16-125(e) liability related to storms.	140,385
5	07-0566	Remand of 07-0566	794,454
6	08-0312	Original Cost Audit (Post May 2008)	482
7	08-0532	Investigation of Rate Design Pursuant to Section 9-250 of the Public Utilities Act	44,476
8	11-0609	Rider UF Revenue Reconciliation	68,584
9	10-0467	General Rate Increase	1,323,002
10	11-0618	Affiliated Interest Matters (2)	21,021
11	11-0459	Petition for Reconciliation under Rider AMP	24,244
12	11-0711	Rate Case Expense Rulemaking	4,541
13	11-0772	Approval of Multi-Year Performance Metrics	32,651
14	Total Delivery Service Related Matters		<u><u>\$2,593,684</u></u> (3)

Notes:

- (1) FERC Form 1, Page 323, Line 189, Account 928.
- (2) Affiliated Interest Matters total \$26,984 allocated to Delivery Service using the Net Plant allocator (77.9%).
- (3) See WPC-1a, Page 1, Line 32, Column J.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
PORCB AOC's (On-going Administrative) Expenses
Recovered Through Rider
Year 2011
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Customer Service and Informational Expense	(1) \$ <u>(226)</u>

Note:

(1) PORCB on-going costs were recorded in accounts 903 and 908.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
50% of Corporate Jet Expense
Year 2011
(In Thousands)

<u>Line</u> <u>No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	Exclusion of 50% of Corporate Jet Expenses	<u>\$ (541)</u>

Commonwealth Edison Company
Adjustments to 2011 FERC Account 923
To Exclude Legal Costs Related to an IRS Dispute
(In Thousands)

Line No.	Description (A)	Amount (B)
1	Legal Cost of IRS Dispute, recorded in Account 923 (1)	<u>\$ (1,175)</u>

Note:

(1) Legal costs relating to an IRS dispute associated with the gain on the sale of the fossil generating units included in 2011 operating expenses.

Commonwealth Edison Company
Adjustment to Operating Expenses to Exclude
Costs Allocated from Exelon BSC for
Certain Celebratory Events
Year 2011
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)
1	Certain Celebratory Event Costs allocated from Exelon BSC	<u>\$ (18)</u>

Note:

(1) Costs of facility rental, catering and other event expenses are billed by Exelon to ComEd Account 923.

Commonwealth Edison Company
Adjustment to Operating Expenses to Include
Interest on Customer Deposits
Year 2011
(In Thousands)

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)
1	Interest on Customer Deposits	<u>\$ 730</u>

Note:

(1) Interest on Customer Deposits is recorded in Account 431,
Other Interest Expense.

Commonwealth Edison Company
Projected Plant Additions Depreciation and Amortization Expense - 2012 Filing Year
2012
(In Thousands)

Line No.	Description	Source	Wtd Plant Additions (C)	5 Yr Retirements (4)	Total (C) + (D) (E)	Estimated Depreciation Rate by Functional Class Col (G) (Ln 17) thru (Ln 19) (F)	Depreciation Expense (E) * (F) (G)
(A)	(B)						
Projected Change in Depreciation Expense							
1	Distribution Plant	Lines 36, 10 and 18	\$ 714,184	\$ (126,747)	\$ 587,437	2.47%	\$ 14,510
2	General Plant - Non Acct 397	Lines 37, 11 and 35	98,443	(32,635)	65,808	4.96%	3,264
3	General Plant - Acct 397	Lines 38 and 35	28,140		28,140	4.96%	1,396
4	Intangible Plant	Lines 39, 12 and 6	31,236	(3,527)	27,709	11.73%	3,250
5	Total Projected Depreciation Expense Change	(Ln 1) + (Ln 2) + (Ln 3) + (Ln 4)					\$ 22,420
Plant in Service Balance							
Intangible Plant Depreciation Rate Calculation							
			Beginning (\$ in 000s)	Ending (\$ in 000s)	Avg ((C) + (D)) / 2 (\$ in 000s)	FERC Fm 1 Depreciation Expense by Functional Class (\$ in 000s)	Estimated Depreciation Rate (F) / (E) %
6	Intangible Plant	(1), (2), (3)	416,628	437,031	426,830	50,059	11.73%
	Retirements		Yr X-4 (\$ in 000s)	Yr X-3 (\$ in 000s)	Yr X-2 (\$ in 000s)	Yr X-1 (\$ in 000s)	Yr X (\$ in 000s)
7	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col F	\$ 89,569	\$ 228,237	\$ 75,954	\$ 126,939	\$ 113,038
8	General Plant	FERC Fm 1 Pgs 205, 207 Col F	23,968	42,214	32,537	33,422	31,033
9	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col F	-	-	725	10,552	6,358
5 Year Average Retirements (\$ in 000s)							
10	Distribution Plant	Avg of Col (C) thru Col (G) Ln 7					\$ 126,747
11	General Plant	Avg of Col (C) thru Col (G) Ln 8					32,635
12	Intangible Plant	Avg of Col (C) thru Col (G) Ln 9					3,527
Distribution (\$ in 000s)							
13	Excl HVD, Trans&Meters	FERC Fm 1 Pg 337	\$ 9,531,098	2.31%	\$ 220,168		
14	High Voltage Distrib	FERC Fm 1 Pg 337	2,206,010	2.46%	54,268		
15	Line Transformers	FERC Fm 1 Pg 337	1,092,803	3.30%	36,062		
16	Meters	FERC Fm 1 Pg 337	358,123	3.99%	14,289		
17	AMI Meters	FERC Fm 1 Pg 337	25,043	6.67%	1,670		
18	Total		\$ 13,213,077		\$ 326,457	2.47%	
General Plant							
19	Structures & Improvements	FERC Fm 1 Pg 337	\$ 250,125	2.35%	\$ 5,878		
20	Computer Equipment	FERC Fm 1 Pg 337	61,069	23.29%	14,223		
21	Furniture & Equipment	FERC Fm 1 Pg 337	21,332	3.99%	851		
22	Office Machines	FERC Fm 1 Pg 337	1,529	9.78%	150		
23	Passenger Cars (6')	FERC Fm 1 Pg 337	9,080				
24	Tractor Trailers (6')	FERC Fm 1 Pg 337	3,149				
25	Trailers (6')	FERC Fm 1 Pg 337	10,323				
26	Light-duty Trucks (6')	FERC Fm 1 Pg 337	45,445				
27	Heavy-duty Trucks (6')	FERC Fm 1 Pg 337	139,558				
28	Stores Equipment	FERC Fm 1 Pg 337	4,168	10.24%	427		
29	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	140,145	3.76%	5,269		
30	Laboratory Equipment	FERC Fm 1 Pg 337	6,689	4.07%	272		
31	Power Operated Equip.	FERC Fm 1 Pg 337	6,491	6.18%	401		
32	Communications Equip.	FERC Fm 1 Pg 337	617,896	6.12%	37,815		
33	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,158	5.58%	120		
34	Total		\$ 1,319,157		\$ 65,406	4.96%	
Average Additions (\$ in 000s)							
35	Distribution Plant	WPB 2.4, FERC Fm 1 Pg 206 Col C	\$784,813	\$ 643,555	\$ 714,184		
36	General Plant - Non Acct 397	WPB 2.4, FERC Fm 1 Pg 206 Col C	134,180	62,705	98,443		
37	General Plant - Acct 397	WPB 2.4, FERC Fm 1 Pg 206 Col C	-	56,280	28,140		
38	Intangible Plant	WPB 2.4, FERC Fm 1 Pg 204 Col C Ln 5	35,710	26,761	31,236		

Notes:
(1) FERC Fm 1 Pg 204 Col B Ln 5
(2) FERC Fm 1 Pg 205 Col G Ln 5
(3) FERC Fm 1 Pg 336 Col F Ln 8, Ln 10, and Ln 1
(4) (-1.0) * (Col G), (Ln 10) thru (Ln 12)
(5) If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.
(6) Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.

Commonwealth Edison Company
Adjustments to 2010 Unusual Operating Expenses Greater than \$10M (1)
2010
(In Thousands)

Line No.	Description (A)	Amount (B)	Total (C)
1	<u>Incremental Distribution Costs for Storms Greater than \$10 Million</u>		
2	June 21st Storm	\$ 15,004	Various Distribution Accounts
3	July 11th Storm	40,941	Various Distribution Accounts
4	July 21st Storm	<u>12,256</u>	Various Distribution Accounts
5	Total of 2011 Storms Greater than \$10M	<u>\$ 68,201</u>	= Line 2 + Line 3 + Line 4
6	Number of Years of Amortization	<u>5</u>	
7	Annual Amortization	\$ 13,640	= Line 5 / Line 6
8	Expense adjustment	\$ (68,201)	= Line 5 * -1
9	Amortization adjustment	<u>13,640</u>	= Line 7
10	Net expense adjustment	<u><u>\$ (54,561)</u></u>	= Line 8 + Line 9
11	Deferred Debit - Asset	<u><u>\$ 54,561</u></u>	= Line 10 * -1

Notes:

(1) Schedule to reflect the deferral and test year amortization of unusual operating expense adjustments greater than \$10M

Commonwealth Edison Company
 Informational and Instructional Advertising Expenses
 Charged to Account 909
2011 Actual
 (In Dollars)

Line No.	Topic (A)	Advertising (B)	Ad Component (C)	Total Media Cost (D)	Total Production Cost (E)
1	Public Health and Safety	Electric Contact Mitigation	Print Advertising	\$ 99,606	\$ 4,970
2	Conservation of Energy	Media Sponsorship for Radio and Television	Billboards; Radio Tips/Live & Recorded Reads; TV Vignettes, Terrariums; Print Ads	8,333	-
3	Conservation of Energy	Energy Efficiency Campaign	Print, Radio, TV and OOH (Out of Home) advertising	637,500	96,419
4	Customer Information	Billing Assistance and Bill Management	Print, Radio, Transit Advertising	1,524,260	234,922
5	Total Jurisdictional Informational and Instructional Advertising Expense - Account 909			\$2,606,009	

Hispanic Market – Print



**EL PODER DE
DARLE UNA MANO**

Este mes, si el servicio eléctrico de su hogar va a ser desconectado, pague la mitad de su deuda pendiente, luego realice 3 pagos consecutivos a tiempo en sus siguientes recibos de energía y ComEd se encargará de la otra mitad de su cuenta pendiente. Visite ComEd.com o llame a LIHEAP de su localidad por los términos y condiciones de los Programas de Ayuda. Los fondos son limitados, se aplican restricciones.

ComEd.
An Exelon Company

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Image: Help

Headline: The Power Of Giving You A Hand

Body Copy:

This month, if the electrical service of your home is going to be disconnected, pay half of your outstanding debt, then make three consecutive payments on time in your next bills and ComEd will take care of the other half of your debt. Visit ComEd.com or call your local LIHEAP agency for the terms and conditions and to learn more about the assistance programs. Funds are limited, restrictions apply.

Logo: ComEd
An Exelon Company

Hispanic Market – :60 Radio

SPANISH

CONTROL: Music

VO:

Alguna gente siempre dice:

MAN:

Hay luz al final del túnel, (Traditional saying).

WOMAN:

No hay mal que por bien no venga (Traditional saying).

MAN:

No hay mal que dure 100 años (Traditional saying).

VO:

Estas son expresiones de esperanza, de positivismo en momentos difíciles. Si está atravesando dificultades económicas ComEd podría darle la ayuda que necesita.

Este mes, si el servicio eléctrico de su hogar va a ser desconectado, pague la mitad de su deuda pendiente, luego realice 3 pagos consecutivos a tiempo en sus siguientes recibos de energía y ComEd se encargará de la otra mitad de su cuenta pendiente. Visite ComEd.com o llame a la agencia del Programa de Asistencia para Hogares de Bajos Ingresos de su localidad por los términos y condiciones y para conocer acerca de los Programas de Ayuda. Los fondos son limitados, se aplican restricciones.

ComEd, Iluminando vidas.

CONTROL: Music

ENGLISH

CONTROL: Music

VO:

Some people always say:

MAN:

There is light at the end of the tunnel, (Traditional saying).

WOMAN:

There is nothing bad that happens that doesn't bring something good (Traditional saying).

MAN:

There is nothing bad that can last 100 years (Traditional saying).

VO:

These are expressions of hope, of positivism in difficult times. If you are facing economic difficulties, this can be the help that you need.

This month, if the electrical service of your home is going to be disconnected, pay half of your outstanding debt, then make three consecutive payments on time of your next bills and ComEd will take care of the other half of your debt. Visit ComEd.com or call your local agency of Low Income Home Energy Assistance Program for the terms and conditions and to learn more about the assistance programs. Funds are limited, restrictions apply.

ComEd, Illuminating Lives.

CONTROL: Music

Hispanic Market – :10 Radio

SPANISH ADAPTATION

TITLE: HELP

VO: Este mes, si el servicio eléctrico de su hogar va a ser desconectado, quizá ComEd puede ayudarlo. Visite ComEd.com para más información.

ENGLISH BACK-TRANSLATION

TITLE: HELP

VO: This month, if the electrical service of your home is going to be disconnected, maybe ComEd can help you. Visit ComEd.com for more information.

African-American Market – Radio

CLIENT: COMED
BRAND: COMED
MEDIUM: :60 RADIO
TITLE: “Helping Hands”
CAMPAIGN: HELPING HAND”
DATE: APRIL 8 , 2011

ANNCR: ComEd presents, The Power of a Helping Hand

SFX: Music intro. Music under and throughout

ANNCR: Nobody ever really *plans* to fall behind in their bills, but sometimes, things happen . . . life happens . . . and before you know it, you’re in over your head.

It can happen to anybody.

That’s why ComEd is offering residential customers who are facing electric service disconnection, special one-time assistance.

It’s called Helping Hand, and qualifying customers pay half of their outstanding balance, then pay three consecutive on-time and in-full payments on their current balances. ComEd will then pay the remaining half.

To learn more about Helping Hand terms and conditions or to find out about other ComEd assistance programs, log onto ComEd.com or call your local LIHEAP agency. Funds are limited. Certain restrictions apply.

TAG: ComEd. Powering lives.



powering lives

General Market – Newspaper (1/2)

LEAVE THE POWER LINES ALONE AND THEY WILL LEAVE YOU ALONE.

At ComEd we're committed to providing you with reliable, affordable energy, and ensuring the safety of our customers and employees. Electricity can be dangerous if not used properly. These guidelines will protect your family and you.

Seven Safety Rules to live by: *1. Always assume a power line is live. 2. Never stand ladders near power lines. 3. Keep all cranes, scaffolding and high-reach equipment away from power lines. 4. Keep yourself and others away from fallen power lines. 5. Do not climb or trim trees near power lines. 6. You are required by law to call #811 to locate power lines before you dig. 7. If you are conducting any work or activity that may bring you, your equipment or anything you carry within at least 10 feet of a power line, call ComEd. Clearance requirements increase as voltage increases.*

comedsafety.com | 1-800-EDISON-1

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ComEd.



LEAVE THE POWER LINES ALONE AND THEY WILL LEAVE YOU ALONE.

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comedsafety.com | 1-800-EDISON-1

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ComEd.

ComEd.
An Exelon Company

powering lives

General Market – Newspaper (2/2 + Polish Version)



**YOU DON'T WANT TO HIT A POWER LINE.
WE DON'T WANT YOU TO HIT A POWER LINE.**

At ComEd, we're committed to providing you with reliable, affordable energy, and ensuring the safety of our customers and employees. Electricity can be dangerous if not used properly. These guidelines will protect your co-workers and you.

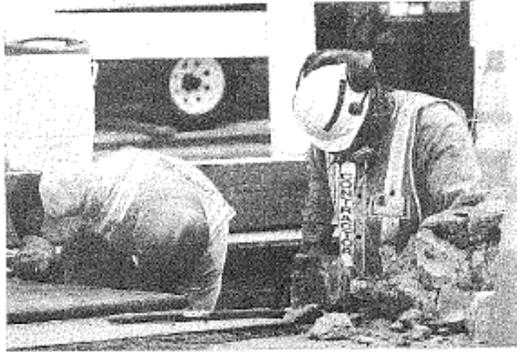
Seven Safety Rules to live by:

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comedsafety.com | 1-800-EDISON-1

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ComEd.



**NIE CHCIAŁBYŚ UDERZYĆ W LINIĘ
ELEKTROENERGETYCZNĄ. I MY NIE
CHCEMY, BYŚ UDERZYŁ W LINIĘ
ELEKTROENERGETYCZNĄ.**

W ComEd chcemy o niezawodne dostawy taniej energii elektrycznej oraz o zapewnienie bezpieczeństwa naszym klientom i pracownikom. Elektryczność może być niebezpieczna, gdy się z nią niewłaściwie korzysta. Postępuj zgodnie z zasadami ochrony Ciebie i Twojej rodziny przed wypadkiem.

Siedem Zasad bezpieczeństwa, których należy przestrzegać:

1. Zawsze zakładaj, że linia elektroenergetyczna jest pod napięciem.
2. Nigdy nie rozstawiaj drabin w pobliżu linii elektroenergetycznej.
3. Nigdy nie ustawiaj drągów, rusztowań ani żadnych wysokich urządzeń w pobliżu linii elektroenergetycznych.
4. Nie zbliżaj się i nie pozwól innym zbliżyć się do zerwanych linii i przewodzących słupów elektroenergetycznych.
5. Nie wspinaj się na drzewa i nie przycinaj gałęzi w pobliżu linii elektroenergetycznych.
6. Zgodnie z obowiązującymi przepisami, przed rozpoczęciem wykopalisk należy zadzwonić pod numer 811, aby zlokalizować linie elektroenergetyczne.
7. Jeśli przeprowadzasz jakiegokolwiek prace lub działania, przy których Ty, Twój sprzęt lub przedmiot, jaki nosisz, może znajdować się w odległości 10 stóp (około 3 metrów) od linii wysokiego napięcia, zadzwoń do ComEd. Odległość ta zwiększa się wraz ze wzrostem napięcia.

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General Market – Out-Of-Home



**THE POWER OF
POSITIVE THINKING**

For discounts on CFLs, visit ComEd.com

ComEd. | powering lives
An Exelon Company

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**THE POWER OF
BEING A FAN**

Using a ceiling fan with your air conditioning can actually save you money.
Find out how at ComEd.com.

ComEd. | powering lives
An Exelon Company

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General Market – Digital



General Market – Radio

“Sniffles”

MUSIC: Suitably ‘sad’ music which ramps up from para 4 onwards.

AVO: ComEd presents the power of letting go. From DeKalb County to downtown Chicago to the suburbs of Rockford, men and women are going through difficult break-ups.

Holding back tears, they wave mournful goodbyes and, somehow, find the courage to move on.

You see every week, people are letting go of that second working fridge or freezer from their basement or garage.

Sure, they’ve been through a lot together. But like any relationship that goes on too long, it’s become take, take, take. Because old appliances drain energy. Getting rid of yours could save you up to \$150 a year.

We’ll haul it away for free and even give you \$35. That should make the letting go a little easier.

Learn more about our Fridge and Freezer Recycling Rewards at ComEd.com

ComEd. Powering Lives.

Hispanic Market – :15 Television



Control: Muslo

USAR EL VENTILADOR

JUNTO CON EL AIRE ACONDICIONADO

VO: PONGAMOS LAS CARTAS SOBRE LA MESA.

USING YOUR CEILING FAN

ALONG WITH THE AIR CONDITIONER

VO: LET'S PUT THE CARDS ON THE TABLE.



PODRÍA AHORRARLE EN SU FACTURA DE ENERGÍA.

ES EL PODER DE UNIRSE PARA AHORRAR.

CAN HELP YOU SAVE ON YOUR ELECTRIC BILL.

COMED.
ILUMINANDO VIDAS.

IT'S THE POWER TO UNITE AND SAVE.

COMED.
POWERING LIVES.

Hispanic Market - :15 Television



Control: Music SI LOS APARATOS QUE NO USA EN CASA SIMPLEMENTE LOS...
 VO: PONGAMOS LAS CARTAS SOBRE LA MESA. IF THE ELECTRICAL APPLIANCES THAT YOU YOU SIMPLY...
 VO: LET'S PUT THE CARDS ON THE TABLE. DON'T USE AT HOME.



DESENCHUFA... PODRIA AHORRAR ENERGIA.
 UNPLUG THEM... YOU CAN SAVE ENERGY.



ES EL PODER DE DESENCHUFAR PARA AHORRAR. CONECTESE AL AHORRO.

COMED. ILLUMINANDO VIDAS.

IT'S THE POWER TO UNPLUG AND SAVE. CONNECT TO SAVINGS.

COMED. POWERING LIVES.

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 www.whobpacocan

Client: ComEd
 Product: Energy Efficiency
 Title: Outlet Top
 Media: TV 15
 Date: 5/29/2011

African-American Market – Print



**THE POWER OF
WORKING THE ROOM**

In the summer, using ceiling fans to circulate cool air, lets you set your thermostat higher. So you use less AC – and save 3-5% on your cooling costs

For more information, log on to ComEd.com or call 1-888-806-2273

ComEd. powering lives
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African-American Market – Print



THE POWER OF ENCHANTMENT

You can't put a price on the magic of the holidays. But if you're using LED lights to decorate, you'll use 75% less energy and save money. Find out more at ComEd.com

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Savings may vary.
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General Market – Out-Of-Home



**THE POWER OF BEING
RIGHT ON TRACK**

Even out your payments so you know what's coming down the line every month.
Check out our Budget Billing program at ComEd.com.

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**THE POWER OF
MAKING ENDS MEET**

If you're facing a hardship, you may qualify for up to
a \$500 credit with our bill assistance program.
Find out more at ComEd.com.

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General Market – Shuttle Toppers



General Market – CTA Cling



THE POWER OF
SOMEONE TO
LEAN ON

If you're facing financial hardship, we're always here to help. Find out if you're eligible for a credit of up to \$500 at ComEd.com.

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General Market – Digital



General Market – Radio

“Taking Control”

Brian ComEd presents the power of taking control.

We all have a lot going through our minds...

Adam Huh... I haven't been rollerskating in forever.

Ann I want some salt.

Danny What the heck was the name of that future-y movie

Simbry Love her shoes.

Danny with the guy who built the thing... Wait a minute. Was that light green?

Brian Put your mind at ease. Check out your ComEd bill management options so that even if you've got a million things running through your mind, your bill should be one less thing to think about. Go to ComEd.com to find out more.

ComEd. Powering lives.

Hispanic Market – :15 Television



VO: QUE PAGAR SU ENERGÍA NO SEA UN JUEGO.

DON'T LET PAYING YOUR ENERGY BE A GAME.

COMO EN EL INVIERNO HACE FRIO

SINCE IN THE WINTER IT IS COLD

Y EN EL VERANO CALOR, SU FACTURA DE ENERGÍA PUEDE SUBIR MUCHO.

AND IN THE SUMMER HOT, YOUR ENERGY BILL CAN SPIKE.



POR ESO COMED OFRECE

THAT IS WHY COMED OFFERS

UN PLAN PARA PAGAR UNA CANTIDAD PROMEDIO FIJA CADA MES Y ESTAR LIBRE DE SORPRESAS.

A PLAN TO PAY A FIXED AVERAGE AMOUNT EVERY MONTH AND BE FREE OF ANY SURPRISES.

COMED. AN EXELON COMPANY. ILUMINANDO VIDAS.

COMED. AN EXELON COMPANY. POWERING LIVES.

Visite Es.ComEd.com o llame al 1-800-95-LUCES

African-American Market – Print



**THE POWER OF
CONTROL**

ComEd's Budget Billing lets you spread the cost of your electric service evenly throughout the year.

For more information, log on to ComEd.com or call 1-888-806-2273.

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**THE POWER OF
SOLUTIONS**

ComEd offers qualifying customers a one-time special grant of up to \$500 towards their energy bill.

To find out if you qualify, log on to ComEd.com or call 1-888-806-2273

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Commonwealth Edison Company
Taxes Other Than Income Taxes Expense - Electric
2011 Actual
(In Thousands)

Line No.	Description	Operating Expense (1)	Transmission	Distribution	Other	Jurisdictional Portion		
						Amount	Percent	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Infrastructure Maintenance Fee	\$ 89,783	\$ -	\$ -	\$ 89,783	\$ -	0%	(2)
2	Rider RCA - Low Income Assistance	41,225	-	-	41,225	-	0%	(2)
3	Rider RCA - Renewable Energy	4,255	-	-	4,255	-	0%	(2)
4	Illinois Electricity Distribution Tax- Prior Years	1,177	-	-	1,177	-	0%	(3)
5	Illinois Electricity Distribution Tax- 2011	106,200	-	106,200	-	106,200	100%	(4)
6	Public Utilities Fund - Base Maintenance Contribution	3,783	-	3,783	-	3,783	100%	(4)
7	Payroll Taxes	24,136	2,368	21,768	-	21,768	90.19%	(5)
8	Real Estate Taxes	21,749	4,807	16,942	-	16,942	77.9%	(6)
9	Vehicle Taxes	17	4	13	-	13	77.9%	(6)
10	Miscellaneous	12	3	9	-	9	77.9%	(6)
11	State Franchise Tax	2,008	444	1,564	-	1,564	77.9%	(6)
12	Chicago Dark Fiber Tax	91	20	71	-	71	77.9%	(6)
13	State Use Tax on Purchases	821	181	640	-	640	77.9%	(6)
14	Chicago Sales and Use Tax	14	3	11	-	11	77.9%	(6)
15	Subtotal FERC Account 408 - Taxes Except Income	<u>\$ 295,271</u>	<u>\$ 7,829</u>	<u>\$ 151,002</u>	<u>\$ 136,440</u>	<u>\$ 151,001</u>		
16	Adjustment for Payroll Taxes for Supply Administration					(106)		
17						<u>\$ 150,895</u>		

Notes:

- (1) Totals taken from 2011 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1.
- (2) These taxes are collected under separate riders. These taxes are recorded as "pass through" balance sheet transactions. Therefore, none are Jurisdictional.
- (3) Adjustment for prior years' accruals of 2008-2010 credits for IEDT cap.
- (4) Assigned 100% to jurisdictional.
- (5) Allocated based on 2011 Salaries and Wages Allocator.
- (6) Allocated based on 2011 Net Plant Allocator.

Commonwealth Edison Company
Balance of Accrued Property Taxes (1)
2008-2011
(In Thousands)

Line No.	Balance Month Ended (A)	Actual 2011 (1) (B)	Actual 2010 (1) (C)	Actual 2009 (1) (D)	Actual 2008 (1) (E)
1	Previous December	\$ 22,496	\$ 24,256	\$ 31,567	\$ 31,836
2	January	24,067	25,969	34,269	34,638
3	February	26,022	15,633	23,234	26,055
4	March	19,118	17,735	25,778	28,791
5	April	21,046	19,838	28,322	31,518
6	May	20,676	19,003	28,023	30,599
7	June	21,715	20,753	30,189	32,621
8	July	23,632	22,777	32,502	35,300
9	August	22,509	21,919	32,055	34,248
10	September	24,437	24,021	34,600	38,937
11	October	18,958	26,124	37,144	26,363
12	November	20,824	25,665	27,422	28,991
13	December	22,895	22,496	24,256	31,567
14	Average Balance	<u>\$ 22,184</u>	<u>\$ 22,015</u>	<u>\$ 29,951</u>	<u>\$ 31,651</u>

Note:

(1) EPS Subaccount 236200 - Property Taxes Payable.

Commonwealth Edison Company
Summary of Miscellaneous Revenues
2011 Summary
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total Company (E)
1	Account 450 - Forfeited Discounts (WPC-23, Page 2)	\$ (34,880)	\$ (2,873)	\$ -	\$ (37,753)
2	Account 451 - Miscellaneous Service Revenues (WPC-23, Page 3)	(9,216)	(207)	(3)	(9,426)
3	Account 454 - Rent for Electric Property (WPC-23, Page 4)	(68,442)	(9,889)	(93)	(78,424)
4	Account 456 - Other Electric Revenues (WPC-23, Page 5)	(2,268)	(416)	1,000	(1,684)
5	Account 456.1 - Transmission of Electricity to Others (WPC-23, Page 6)	(4,299)	(461,219)	-	(465,518)
6	Other Revenue Adjustments (WPC-23, Page 8)	(26,578)	-	(32,246)	(58,824)
7	Total	<u>\$ (145,683)</u>	<u>\$ (474,604)</u>	<u>\$ (31,342)</u>	<u>\$ (651,629)</u>

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2011
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Total (E)
1	410000	Late Payment Fees - Electric Service	\$ (29,337)	\$ (2,416)	\$ (31,753)
2	410000	Late Payment Fees - Non Standard Service	40	3	43
3	410000	Earned Finance Charge on Deferred Payment Agreements	(5,551)	(457)	(6,008)
4	410000	Late Payment Fees - Past due amounts billed under the Rider Residential Rate Stablization plan	(32)	(3)	(35)
5			<u>\$ (34,880)</u>	<u>\$ (2,873)</u>	<u>\$ (37,753)</u>

Notes:

(1) Total operating revenues - 2011 (Total Sales of Electricity Revenue)

Per 2011 FERC Form 1, page 300, line 27:

\$6,116,781

Amounts based on 2011 Transmission Filing

Transmission Revenue Requirement (2011 Forecast from 2011 Filing)

\$ 438,110 7.16%

Schedule 1A Revenue Credit (2011 Forecast from 2011 Filing)

24,262 0.40%

PJM start up cost - annual amortization

(i) 3,184 0.05%

\$ 465,557 7.61%

(i) Per settlement orders (Dockets ER03-1335; ER 04- 367; and EL 05-74).

Amortization will continue through March 31, 2015.

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2011
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (1) (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(2) \$ (765)	\$ (63)	\$ -	\$ (828)
2	410090	Reconnection Fees	(1,138)	-	-	(1,138)
3	412000	Call Center Referral Revenue	(129)	-	-	(129)
4	412000	Fees from real estate lease applications	(3) (14)	(144)	(3)	(161)
5	412000	Temporary Services	(2,030)	-	-	(2,030)
6	412000	Electric Choice Fees (interval data request services - special meter readings)	(729)	-	-	(729)
7	412000	Meter Tampering	(4,398)	-	-	(4,398)
8	412000	Meter Services	(3)	-	-	(3)
9	412000	Interconnection Application Fee	(10)	-	-	(10)
10			<u>\$ (9,216)</u>	<u>\$ (207)</u>	<u>\$ (3)</u>	<u>\$ (9,426)</u>

Notes:

- (1) Except as noted below, all miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (2) Represents the portion allocated to transmission revenues. See calculation used in ComEd's 2011 Transmission Formula Rate Filing as shown on Schedule WPC-23, Page 2.
- (3) Represents the income from 3rd party fees for lease applications. Allocated based on direct assignment ratio of rental income earned to plant account classification of leased parcels.

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2011 Actual
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rental of Distribution Equipment - Special Contract	\$ (230)	\$ -	\$ -	\$ (230)
2	411000	Rent from land (1)	(405)	(4,200)	(93)	(4,698)
3	411000	Distribution Equipment Rentals (Rider NS) (2)	(36,615)	-	-	(36,615)
4	411000	Meters (Rider ML)	(14,149)	-	-	(14,149)
5	411000	Tower Attachments	-	(2,193)	-	(2,193)
6	411000	One time easement sales (3)	(23)	(87)	-	(110)
7	411000	Rent from Annual Easements/Right of Ways (3)	(381)	(1,457)	-	(1,838)
8	411000	Real Estate Taxes included in rent from land easements (3)	(68)	(260)	-	(328)
9	412000	Sublease of Office Space (4)	(2,827)	(307)	-	(3,134)
10	412000	Pole Attachments	(7,132)	-	-	(7,132)
11	412000	3rd Party Use of Fiber Optic Cable (5)	(770)	(749)	-	(1,519)
12		Sub Total per general ledger	\$ (62,600)	\$ (9,253)	\$ (93)	\$ (71,946)
13		Adjustments for FERC Form 1				
14		Rent from affiliates (6)	\$ (3,658)	\$ (398)	\$ -	\$ (4,056)
15		Facility costs billed to affiliates from Account 421 (6)	(2,184)	(238)	-	(2,422)
16		Total per FERC Form 1	\$ (68,442)	\$ (9,889)	\$ (93)	\$ (78,424)

Notes:

- (1) Allocated based on direct assignment ratio of rental income earned to plant account classification of leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements at 12/31/11. See Schedule WPA-5, Page 6 for calculation of the Easement allocator.
- (4) Represents rent from subleasing of office space. The allocation is based on 2011 Wages and Salaries. See Schedule WPA-5, Page 1.
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated using the Communications Equipment Study allocator.
- (6) In 2011, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2011 Wages and Salaries - Note (4).

Commonwealth Edison Company
Account 456 Other Electric Revenues
2011
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Distributi on (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Studies and Other IPP Services (1)	\$ (217)	\$ (416)	\$ -	\$ (633)
2	412000	Fees earned for phone/credit card payments	(1,112)	-	-	(1,112)
3	412000	Engineering studies	(540)	-	-	(540)
4	412000	Rate Relief payment to City of Chicago		-	1,000	1,000
5	416000	Revenue from Exelon Generation for use of distribution equipment/meters	(399)	-	-	(399)
6			<u>\$ (2,268)</u>	<u>\$ (416)</u>	<u>\$ 1,000</u>	<u>\$ (1,684)</u>

Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are allocated between transmission and distribution in direct relation to the costs incurred in completing the work.

Commonwealth Edison Company
Account 456.1 Revenues from the Transmission of Electricity of Others
2011
(In Thousands)

Line No.	Subaccount (A)	Description (B)	Product Code (C)	Description (D)		Distribution (E)	Transmission (F)	Other (G)	Total (H)
1	412500	Transmission Revenues	115 / 210	Network Transmission (1)	\$	(4,299)	\$ -	\$ -	\$ (4,299)
2	412500	Transmission Revenues	210	Network Transmission (2)		-	(24,141)	-	(24,141)
3	412500	Transmission Revenues	210	Network Transmission (3)		-	(425,421)	-	(425,421)
4	412500	Transmission Revenues		Network Transmission (4)		-	(3,806)	-	(3,806)
5	412500	Transmission Revenues	210	Network Transmission (5)		-	(7,851)	-	(7,851)
6		Total				<u>\$ (4,299)</u>	<u>\$ (461,219)</u>	<u>\$ -</u>	<u>\$ (465,518)</u>

Notes:

- (1) Represents "Other Support Facilities Credit" on monthly billing received from PJM. This credit relates to wholesale use of distribution facilities. See WPC-23, Page 7.
- (2) Represents "Transmission Owner Scheduling System Control and Dispatch Service Credits" on monthly billing received from PJM.
- (3) Represents "Network Integration Transmission Service Credits" on monthly billing received from PJM.
- (4) Represents "PJM Start-Up Costs" and "Expansion Cost Recovery" credits on monthly billing received from PJM.
- (5) Estimated under recovery of transmission revenue related to transmission formula rate true ups.

Commonwealth Edison Company
 Account 456.1 Revenues from the Transmission of Electricity of Others
Determination of 2011 Credit for Wholesale Distribution Revenue
 (In Thousands)

Line No.	Municipality (A)	Charge (B)	2011 Annual Charge (C)	Adjustments (D)	2011 PJM Invoices (E)
1	City of Geneva	Service	\$ 1,075	-	\$ 1,075
2	City of Naperville	Service	702	-	702
3	City of Rochelle	Meter	1	-	1
4	City of Rock Falls	Service	166	-	166
5		Meter	10	-	10
6	City of St. Charles	Service	2,178	-	2,178
7	Village of Winnetka	Service	164	-	164
8		Meter	3	-	3
9	Total		<u>\$ 4,299</u>	<u>-</u>	<u>\$ 4,299</u>

Commonwealth Edison Company
Other Revenue Adjustments
2011
(In Thousands)

Line No.	Description (A)	Distribution (B)	Transmission (C)	Other (D)	Total (E)
1	Additional Lighting Facilities Charges	(1) \$ (6,513)	\$ -	\$ -	\$ (6,513)
2	Estimated Cost of Franchise Service	(2) (7,295)	-	(32,246)	(39,541)
3	Central Air Conditioning Cycling	(3) (975)	-	-	(975)
4	Accounting fees collected under Rider TAX	(4) (7,263)	-	-	(7,263)
5	Single Bill Option Credit	(5) 212	-	-	212
6	Revenue collected under Rider AMP	(6) <u>(4,744)</u>	<u>-</u>	<u>-</u>	<u>(4,744)</u>
7	Total	<u>\$ (26,578)</u>	<u>\$ -</u>	<u>\$ (32,246)</u>	<u>\$ (58,824)</u>

Notes:

- (1) Charges billed for Additional Lighting Facilities are included in Sales to Ultimate Consumer.
- (2) See WPC 23, Page 9 for details on the Estimated Revenue Effect Related to Service Provided Under Franchise Agreements.
- (3) Under the Central Air Conditioning Cycling Program, \$1,426,797 in incentives (bill credits) were paid and \$2,401,650 in PJM capacity payments were received related to non-Rider EDA customers. The net revenue for 2011 was \$974,853. Rider EDA capacity payments and bill credits are not reflected in these amounts as they are included in Rider EDA.
- (4) Fee for reimbursement of administrative expenses (e.g. accounting, mailing, etc.) incurred in connection with the collection of municipal taxes. These fees are required to be reported on Schedule C-25, Page 4 for further details.
- (5) Credit paid to RES customers billed from their alternative retail electric supplier.
- (6) Revenue received related to recovery of plant in service costs from Jan through May 2011.

Commonwealth Edison Company
 Estimated Revenue Effect Related to Service Provided Under Franchise Agreements
2011
 (In Thousands)

Line No.	Description (A)	Amount (B)
1	2010 Actual FERC Account 927000 - Franchise Requirements - Electricity Supplied Without Charge	(1) \$ 39,541
2	2010 Actual FERC Account 929000 - Franchise Requirements - Electricity Supplied Without Charge	<u>(39,541)</u>
3	Net Free Service Expenses Included in A&G Accounts	<u>\$ -</u>
4	Estimated Revenue Effect Related To Service Provided Under Franchise Agreements	(2) <u>\$ 7,295</u> (3)

Notes:

- (1) Represents the value of electricity supplied to municipal and other governmental units without reimbursement in compliance with franchise ordinances. Such amounts are billed to the ComEd's customers in the respective municipality using a franchise cost addition percentage, as defined by municipality in Rider FCA. The amounts, by municipality are shown on pages 608a through 608h of Form 21 ILCC.
- (2) See WPC-23, Pages 10 and 11.
- (3) Used in Revenue Adjustment for Account 456, Other Electric Revenue (See WPC-23, Page 8).

Commonwealth Edison Company
Computation of Delivery Service Value for Franchise Service Accounts
Based on Charges in Rate RDS - Retail Delivery Service
2011

Line No.	Delivery Classes	2011 Free Service Billing Units	Current Rate RDS Charges	Computed DST Cost (B * C)	2011 Franchise Service Billed kWh	Computed DST Cost in \$/kWh (D / E)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Watt-Hour Delivery Class					
2	Customer Charge	10,150	\$8.43	\$85,565		
3	Standard Metering Service Charge	10,150	\$2.52	\$25,578		
4	DFC (kWh)	2,243,227	\$0.02217	\$49,732		
5	IEDT (kWh)	2,243,227	\$0.00123	\$2,759		
6	Total			\$163,634	2,243,227	\$0.0729
7	Small Load Delivery Class					
8	Customer Charge	20,580	\$11.45	\$235,641		
9	Standard Metering Service Charge	20,580	\$7.92	\$162,994		
10	Secondary Voltage DFC (kW)	375,133	\$5.14	\$1,928,184		
11	Primary Voltage DFC (kW)	0	\$4.11	\$0		
12	Primary Voltage Transformer Charge (kW)	0	\$0.44	\$0		
13	IEDT (kWh)	129,857,671	\$0.00123	\$159,725		
14	Total			\$2,486,544	129,857,671	\$0.0191
15	Medium Load Delivery Class					
16	Customer Charge	3,699	\$14.13	\$52,267		
17	Standard Metering Service Charge	3,699	\$17.27	\$63,882		
18	Secondary Voltage DFC (kW)	492,688	\$4.98	\$2,453,586		
19	Primary Voltage DFC (kW)	0	\$2.42	\$0		
20	Primary Voltage Transformer Charge (kW)	0	\$0.16	\$0		
21	IEDT (kWh)	215,930,890	\$0.00123	\$265,595		
22	Total			\$2,835,330	215,930,890	\$0.0131
23	Large Load Delivery Class					
24	Customer Charge	335	\$54.18	\$18,150		
25	Standard Metering Service Charge	335	\$18.32	\$6,137		
26	Secondary Voltage DFC (kW)	127,631	\$5.43	\$693,036		
27	Primary Voltage DFC (kW)	0	\$3.78	\$0		
28	Primary Voltage Transformer Charge (kW)	0	\$0.21	\$0		
29	IEDT (kWh)	55,734,532	\$0.00123	\$68,553		
30	Total			\$785,876	55,734,532	\$0.0141

Commonwealth Edison Company
 Computation of Delivery Service Value for Franchise Service Accounts
 Based on Charges in Rate RDS - Retail Delivery Service
2011

Line No.	Delivery Classes (A)	2011 Free Service Billing Units (B)	Current Rate RDS Charges (C)	Computed DST Cost (B * C) (D)	2011 Franchise Service Billed kWh (E)	Computed DST Cost in \$/kWh (D / E) (F)
31	Very Large Load Delivery Class					
32	Customer Charge	33	\$477.65	\$15,762		
33	Standard Metering Service Charge	33	\$19.17	\$633		
34	Secondary Voltage DFC (kW)	20,836	\$5.53	\$115,223		
35	Primary Voltage DFC (kW)	0	\$4.07	\$0		
36	Primary Voltage Transformer Charge (kW)	0	\$0.23	\$0		
37	IEDT (kWh)	10,269,045	\$0.00122	\$12,528		
38	Total			\$144,146	10,269,045	\$0.0140
39	Fixture-Included Lighting Delivery Class					
40	Fixture Equivalent (kWh)	10,384	\$0.0935 (1)	\$971		
41	IEDT (kWh)	10,384	\$0.00122	\$13		
42	Total			\$984	10,384	\$0.0948
43	General Lighting Delivery Class					
44	Standard Metering Service Charge (kWh)	68,545,306	\$0.00040	\$27,418		
45	DFC (kWh)	68,545,306	\$0.01119	\$767,022		
46	IEDT (kWh)	68,545,306	\$0.00122	\$83,625		
47	Total			\$878,065	68,545,306	\$0.0128
48	Total Free Service Value			\$7,294,579	482,591,055	\$0.0151

Note:

(1) Average revenue per kWh based on charges in Rate RDS - Retail Delivery Service for the Fixture-Included Lighting Delivery Class filed May 25, 2011, in compliance with the ICC Order entered May 24, 2011, in Docket No. 10-0467 and 2010 billing units.