

Entity ID: AIC  
 Report: Balance Sheet - Assets

Rpt # : A1-1  
 Code: BAL\_SHT\_ASSETS

Period: March 2011 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	4,444,638,750	72,455,802	9,097,780	4,372,182,948
GAS	1,297,403,388	(72,455,802)	6,668,503	1,369,859,190
OTHER	84,914,283	-	3,361	84,914,283
PROPERTY AND PLANT IN SERVICE, GROSS	5,826,956,422	-	15,769,644	5,826,956,422
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,812,074,240)	-	(13,197,447)	(1,812,074,240)
PROPERTY AND PLANT IN SERVICE, NET	4,014,882,181	-	2,572,197	4,014,882,181
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	68,696,632	-	24,879,965	68,696,632
TOTAL PROPERTY AND PLANT, NET	4,083,578,813	-	27,452,162	4,083,578,813
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY TAX RECEIVABLE	66,229,000	-	(5,664,000)	66,229,000
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	462,167,498	15,607,518	690,914	446,559,980
SECURITIES OF SUBSIDIARIES (A8)	-	2,493,731,359	-	(2,493,731,359)
SO2, NOX AND REC ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	117,236,415	-	(29,398,477)	117,236,415
TOTAL INVESTMENTS AND OTHER ASSETS	645,632,913	2,509,338,877	(34,371,564)	(1,863,705,964)
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	187,699,506	-	120,927,882	187,699,506
TEMPORARY CASH INVESTMENTS	319,861,141	-	24,086	319,861,141
<b>ACCOUNTS RECEIVABLE -TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	285,984,485	-	(58,324,525)	285,984,485
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(20,658,637)	-	556,733	(20,658,637)
UNBILLED REVENUE	132,814,000	-	(4,554,000)	132,814,000
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	2,503,817	-	(375,852)	2,503,817
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	23,763,226	-	(534,266)	23,763,226
CURRENT PORTION OF INTERCO TAX RECEIVABLE	11,516,000	-	3,064,000	11,516,000
<b>MATERIALS AND SUPPLIES INVENTORY:</b>				
GAS STORED UNDERGROUND (A10)	26,998,304	-	(28,962,956)	26,998,304
FUEL	272,257	-	-	272,257
OTHER PLANT MATERIALS & SUPPLIES (A11)	48,047,733	-	651,741	48,047,733
<b>OTHER CURRENT ASSETS:</b>				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	2,516,636	-	-	2,516,636
PREPAYMENTS & OTHER ASSETS	369,703,518	(6,182,481)	25,341,347	375,886,000
DEFERRED TAXES	45,000,000	(14,000,000)	(12,000,000)	59,000,000
TOTAL CURRENT ASSETS	1,436,021,987	(20,182,481)	45,814,190	1,456,204,468
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	4,031,447	-	(449,112)	4,031,447
OTHER REGULATORY ASSETS (A3)	663,099,250	(17,168,473)	(47,060,511)	680,267,723
TOTAL REGULATORY ASSETS	667,130,696	(17,168,473)	(47,509,624)	684,299,169
<b>TOTAL ASSETS</b>	<b>6,832,364,409</b>	<b>2,471,987,923</b>	<b>(8,614,836)</b>	<b>4,360,376,487</b>

Entity ID: AIC  
 Report: Balance Sheet - Capitalization and Liabilities  
 Period: March 2011 Report Span: Version:

Rpt # : A1-2  
 Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	1,830,928,831	1,830,953,834	(25,000)	(25,003)
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	18,875,840	-	175,721	18,875,840
RETAINED EARNINGS	511,589,945	541,495,632	14,361,841	(29,905,686)
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>2,482,676,510</b>	<b>2,493,731,359</b>	<b>14,512,562</b>	<b>(11,054,849)</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	61,632,375	-	-	61,632,375
DISCOUNT ON PREFERRED STOCK	(4,075)	-	-	(4,075)
PREMIUM ON PREFERRED STOCK	93,051	-	-	93,051
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	1,666,922,070	-	(32,133)	1,666,922,070
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(9,318,137)	-	95,815	(9,318,137)
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>4,202,001,793</b>	<b>2,493,731,359</b>	<b>14,576,244</b>	<b>1,708,270,434</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	150,000,000	-	-	150,000,000
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	104,410,016	-	(17,303,330)	104,410,016
ACCOUNTS PAYABLE TO AFFILIATES	91,962,203	(1,600,025)	33,138,063	93,562,228
BORROWINGS FROM MONEY POOL	-	-	-	-
WAGES PAYABLE	29,420,678	-	(7,102,356)	29,420,678
TAXES ACCRUED	72,300,952	9,425,037	39,092,686	62,875,915
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	52,818,747	-	10,179,197	52,818,747
DIVIDENDS DECLARED	755,801	-	-	755,801
INJURIES AND DAMAGES RESERVE (A4-2)	30,921,982	-	(77,046)	30,921,982
CUSTOMER DEPOSITS	84,182,621	-	190,028	84,182,621
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	369,123,755	42,000	(38,848,986)	369,081,755
<b>TOTAL CURRENT LIABILITIES</b>	<b>985,896,755</b>	<b>7,867,012</b>	<b>19,268,256</b>	<b>978,029,743</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	758,970,248	(14,000,000)	6,540,330	772,970,248
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	7,735,984	-	(379,014)	7,735,984
REGULATORY LIABILITY	41,131,217	-	7,838,029	41,131,217
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	2,867,962	-	14,035	2,867,962
OTHER DEFERRED CREDITS (A4-2)	833,760,449	(15,610,448)	(56,472,716)	849,370,897
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>6,832,364,409</b>	<b>2,471,987,923</b>	<b>(8,614,836)</b>	<b>4,360,376,487</b>
<b>CAPITALIZATION RATIOS</b>				
COMMON STOCK	59.083%	100.000%	99.563%	-0.647%
PREFERRED STOCK	1.467%	0.000%	0.000%	3.608%
LONG-TERM DEBT	39.448%	0.000%	0.437%	97.034%

Entity ID: AIC  
 Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve  
 Period: March 2011 Report Span: Version:

Rpt # : A3  
 Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,157,124	-	(404,756)	1,157,124
OTHER WORK IN PROGRESS	16,604	-	12,982	16,604
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	11,900,529	-	(137,246)	11,900,529
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	123,000	-	-	123,000
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	6,751,012	-	4,956,209	6,751,012
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	411,074,207	-	-	411,074,207
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	31,145,022	15,607,518	(3,736,276)	15,537,504
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>462,167,498</b>	<b>15,607,518</b>	<b>690,914</b>	<b>446,559,980</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQUIRED DEBT	13,710,947	-	(128,464)	13,710,947
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	113,229,332	-	(6,842,817)	113,229,332
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	5,665,319	-	(5,615)	5,665,319
REGULATORY ASSETS-CILCO	-	-	(1,517,990)	-
EEL STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	4,031,447	-	(449,112)	4,031,447
PENSION AND OPEB	294,386,074	(17,168,473)	(2,807,681)	311,554,547
IP REGULATORY ASSETS	25,301,097	-	(580,210)	25,301,097
REGULATORY MISCELLANEOUS	9,292,439	-	5,323,840	9,292,439
FAS 133 REGULATORY ASSET	201,514,042	-	(40,501,574)	201,514,042
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>667,130,696</b>	<b>(17,168,473)</b>	<b>(47,509,624)</b>	<b>684,299,169</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	13,626,895	-	-	13,626,895
CURRENT PROVISIONS	6,380,453	-	(4,051)	6,380,453
CHARGES	-	-	-	-
ACCOUNTS WRITTEN OFF	2,732,244	-	2,125,582	2,732,244
COLLECTION OF ACCOUNTS WRITTEN OFF	(3,383,534)	-	(1,572,900)	(3,383,534)
TOTAL NET CHARGES	(651,290)	-	552,682	(651,290)
NET FOR THE PERIOD	(7,031,743)	-	556,733	(7,031,743)
BALANCE, END OF PERIOD	20,658,637	-	(556,733)	20,658,637
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	7,631,272	-	(314,690)	7,631,272
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	-	-	134,562	-
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	103,278,777	(6,182,481)	65,143,246	109,461,259
PURCHASED GAS	-	-	-	-
ELECTRICITY	-	-	-	-
MISCELLANEOUS	125,443	-	-	125,443
IPC JOPPA CONTRACT	-	-	-	-
<b>TOTAL PREPAYMENTS</b>	<b>111,035,492</b>	<b>(6,182,481)</b>	<b>64,963,118</b>	<b>117,217,973</b>
<b>OTHER ASSETS:</b>				

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,157,124	-	(404,756)	1,157,124
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	6,850,919	-	4,619,258	6,850,919
FAS 133 DERIVATIVES	3,943,096	-	2,337,817	3,943,096
REGULATORY ASSETS - CURRENT	247,874,011	-	(46,578,847)	247,874,011
TOTAL PREPAYMENTS & OTHER ASSETS	369,703,518	(6,182,481)	25,341,347	375,886,000

END OF  
CURRENT MONTH

**NON-CURRENT:**

**FIRST MORTGAGE BONDS:**

8.875% SERIES DUE 2013	150,000,000
6.25% IPC DUE April 1, 2018	337,000,000
9.75% SERIES DD DUE 2018	400,000,000
5.90% SERIES H DUE 2023	32,000,000
6.125% SERIES DUE DECEMBER 15, 2028	60,000,000
6.20% SERIES DUE 2016	54,000,000
6.70% SERIES DUE 2036	42,000,000
6.25% SERIES DUE 2016	75,000,000
6.125% SERIES DUE NOVEMBER 2017	250,000,000
6.70% SERIES DUE 2036	61,500,000
<b>TOTAL FIRST MORTGAGE BONDS</b>	<u>1,461,500,000</u>

**OTHER LONG-TERM DEBT:**

**SECURED LOANS:**

TOTAL SECURED LOANS	<u>-</u>
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**UNSECURED LOANS:**

WHITE OAK ENERGY WIND FARM	-
6.30% SENIOR NOTES SERIES I DUE 2020	-
8.875% SENIOR NOTES DUE MAY 15, 2014	-
<b>TOTAL UNSECURED LOANS</b>	<u>-</u>

**ENVIRONMENTAL IMPROVEMENT REVENUE BONDS:**

TOTAL ENVIRONMENTAL IMPROVMNT REVENUE BONDS	<u>-</u>
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**POLUTION CONTROL LOAN OBLIGATIONS:**

1993 SERIES C-1 5.95% DUE AUGUST 15, 2026	35,000,000
1993 SERIES C-2 5.70% DUE AUGUST 15, 2026	7,500,000
1993 SERIES B-1 5.0% DUE JUNE 1, 2028	17,500,000
2000 SERIES A 5.5% DUE MARCH 1, 2014	51,100,000
5.70% 1994A SERIES DUE 2024	39,737,161
5.40% 1998A SERIES DUE 2028	19,193,976
5.40% 1998B SERIES B DUE 2028	34,390,932
<b>TOTAL POLUTION CONTROL LOAN OBLIGATIONS</b>	<u>204,422,070</u>

**SUBORDINATED DEFERRABLE INTEREST DEBENTURES:**

TOTAL SUBORD DEFER INT DEBENTURES	<u>-</u>
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**CONVERSION-RATE EQUITY SECURITIES**

TOTAL CONVERSION-RATE EQUITY SECURITIES	<u>-</u>
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TOTAL NUCLEAR FUEL LEASE CAPITALIZED	<u>-</u>
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TOTAL SALE LEASE BACKS	<u>-</u>
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TOTAL OTHER LONG-TERM DEBT	<u>204,422,070</u>
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<b>TOTAL LONG-TERM DEBT - NON-CURRENT</b>	<u><u>1,665,922,070</u></u>
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**CURRENT:**

**FIRST MORTGAGE BONDS:**

	<u>END OF</u> <u>CURRENT MONTH</u>
7.05% SERIES DUE 2006	
6.625% SERIES DUE JUNE 2011	150,000,000
TOTAL FIRST MORTGAGE BONDS	<u>150,000,000</u>
<b>ADJUSTABLE CONVERSION-RATE EQUITY SECURITIES</b>	-
<b>SECURED LOANS:</b>	
TOTAL SECURED LOANS	<u>-</u>
<b>UNSECURED LOANS:</b>	
PEABODY/PRAIRIE STATE	
SENIOR NOTES 8.70% DUE 2009	-
FMV ADJUSTMENT SENIOR NOTES 8.70%	-
SENIOR NOTES 8.35% SERIES D	-
TOTAL UNSECURED LOANS	<u>-</u>
TOTAL NUCLEAR FUEL LEASE CAPITALIZED	<u>-</u>
TOTAL SALE LEASEBACKS	<u>-</u>
<b>TOTAL LONG-TERM DEBT - CURRENT</b>	<u><u>150,000,000</u></u>

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Intangible Plant - Gross Additions	3,361	(46,866)
Electric Transmission - Gross Additions	840,254	4,757,618
Electric Distribution - Gross Additions	11,102,803	34,878,757
Electric General - Gross Additions	(35,663)	240,416
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>11,910,755</b>	<b>39,829,924</b>
Electric Construction Work in Progress - Gross Additions	38,890,789	66,958,076
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>50,801,544</b>	<b>106,788,000</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	7,611,299	13,970,434
Gas Construction Work in Progress - Gross Additions	5,049,248	11,998,653
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>12,660,547</b>	<b>25,969,087</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(43,940,037)	(78,956,729)
Add: Nuclear Fuel Loaded	-	-
 <b>TOTAL ADDITIONS</b>	 <b>19,522,054</b>	 <b>53,800,358</b>

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	281,269	281,820
Electric Distribution - Gross Retirements	2,528,344	6,835,779
Electric General - Gross Retirements	-	281,870
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>2,809,613</b>	<b>7,399,469</b>
Electric Construction Work in Progress - Transfers to In Service	11,642,237	39,626,737
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>14,451,850</b>	<b>47,026,205</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	942,797	2,336,227
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>942,797</b>	<b>2,336,227</b>
Gas Construction Work in Progress - Transfers to In Service	7,417,836	13,475,796
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>8,360,632</b>	<b>15,812,023</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(19,060,073)	(53,102,533)
<b>TOTAL RETIREMENTS</b>	<b>3,752,410</b>	<b>9,735,696</b>

Entity ID: AIC  
 Report: Property & Plant - Ending Balance  
 Period: March 2011 Report Span: Version:

Rpt #: A7-1ENDBAL  
 Code: PPE\_END\_BALANCE

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	73,101,296	-	73,101,296
Electric Transmission - Ending Balance	879,408,069	-	879,408,069
Electric Distribution - Ending Balance	4,005,085,973	-	4,005,085,973
Electric General - Ending Balance	27,074,315	-	27,074,315
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>4,984,669,653</b>	<b>-</b>	<b>4,984,669,653</b>
Electric Plant Held for Future Use - Ending Balance	2,345,298	-	2,345,298
Electric Construction Work in Progress - Ending Balance	58,747,461	-	58,747,461
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	-	4,785,930
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	(469,274,905)	72,455,802	(541,730,707)
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>4,581,273,438</b>	<b>72,455,802</b>	<b>4,508,817,636</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas Intangible Plant - Ending Balance	1,343,516	-	1,343,516
Gas In Service - Ending Balance	1,575,806,585	-	1,575,806,585
Gas Plant Held for Future Use - Ending Balance	272,965	-	272,965
Gas Construction Work in Progress - Ending Balance	9,949,171	-	9,949,171
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	(278,676,161)	(72,455,802)	(206,220,359)
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>1,308,696,075</b>	<b>(72,455,802)</b>	<b>1,381,151,877</b>
Other Non-Utility Plant - Ending Balance	5,683,541	-	5,683,541
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(68,696,632)	-	(68,696,632)
<b>TOTAL ENDING BALANCE</b>	<b>5,826,956,422</b>	<b>-</b>	<b>5,826,956,422</b>

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Intangible Depreciation - Current Provisions	42,461	127,884
Electric Transmission Depreciation - Current Provisions	1,366,210	4,091,215
Electric Transmission Amortization - Current Provisions	1,663	4,988
Electric Distribution Depreciation - Current Provisions	13,714,725	41,056,784
Electric General Depreciation - Current Provisions	60	180
Electric General Amortization - Current Provision	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV</b>	<b>15,125,118</b>	<b>45,281,050</b>
<b>TOTAL ELECTRIC PLANT - CURRENT PROVISIONS</b>	<b>15,125,118</b>	<b>45,281,050</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	2,509,073	7,495,363
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
<b>TOTAL GAS PLANT - CURRENT PROVISIONS</b>	<b>2,509,073</b>	<b>7,495,363</b>
Other Non-Utility Plant Depreciation - Current Provisions	3,619	10,858
<b>ADJUSTMENTS:</b>		
<b>TOTAL ACCUM DEPR CURRENT PROVISIONS</b>	<b>17,637,811</b>	<b>52,787,271</b>

Entity ID: AIC  
 Report: Accumulated Reserve for Depreciation & Amortization - Net Reductions  
 Period: March 2011 Report Span: Version:

Rpt # : A7-2\_CHRGS  
 Code: PPE\_ACM\_DEP\_NET\_CHGS

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Net Charges	277,387	282,678
Electric Distribution Depreciation - Net Charges	3,367,471	9,374,182
Electric General Depreciation - Net Charges	(66,372)	-
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>3,578,486</b>	<b>9,656,860</b>
<b>GAS PLANT IN SERVICE</b>		
Gas In Service Depreciation - Net Charges	862,737	2,255,514
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(2,577)
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>861,878</b>	<b>2,252,937</b>
<b>TOTAL ACCUMULATED DEPR - NET REDUCTIONS</b>	<b>4,440,364</b>	<b>11,909,797</b>

Entity ID: AIC  
 Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance  
 Period: March 2011 Report Span: Version:

Rpt #: A7-2ENDBAL  
 Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Depreciation - Ending Balance	71,014,686	-	71,014,686
Electric Production - Steam Amortization - Ending Balance	(20,457,490)	-	(20,457,490)
Electric Transmission Depreciation - Ending Balance	403,252,160	-	403,252,160
Electric Transmission Amortization - Ending Balance	911,116	-	911,116
Electric Distribution Depreciation - Ending Balance	1,433,015,888	-	1,433,015,888
Electric General Depreciation - Ending Balance	1,905,359	-	1,905,359
Electric General Amortization - Ending Balance	(74,784,246)	-	(74,784,246)
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,814,857,471</b>	<b>-</b>	<b>1,814,857,471</b>
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	-	4,785,930
Electric Plant Not Classified Depreciation - Ending Balance	(448,817,414)	69,066,327	(517,883,741)
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,370,825,987</b>	<b>69,066,327</b>	<b>1,301,759,660</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas Intangible Depreciation - Ending Balance	1,065,141	-	1,065,141
Gas In Service Depreciation - Ending Balance	705,490,099	-	705,490,099
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	(265,639,718)	(69,066,327)	(196,573,391)
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>440,915,522</b>	<b>(69,066,327)</b>	<b>509,981,849</b>
Other Non-Utility Plant Depreciation - Ending Balance	332,731	-	332,731
<b>ADJUSTMENTS:</b>			
<b>TOTAL ACCUMULATED DEPRECIATION - END BAL</b>	<b>1,812,074,240</b>	<b>-</b>	<b>1,812,074,240</b>

Entity ID: AIC  
 Report: Income Statement - Actual vs Prior Year (Regulatory View)  
 Period: March 2011 Report Span: Version:

Rpt # : B1-1 Reg  
 Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>												
ELECTRIC	142,173,964	-	142,173,964	-	442,295,859	-	442,295,859	-	502,630,051	-	502,630,051	-
GAS	94,481,982	-	94,481,982	-	366,077,462	-	366,077,462	-	381,369,430	-	381,369,430	-
OTHER	370,747	-	370,747	-	372,611	-	372,611	-	372,611	-	372,611	-
TOTAL OPERATING REVENUES	237,026,693	-	237,026,693	-	808,745,933	-	808,745,933	-	884,372,093	-	884,372,093	-
<b>OPERATING EXPENSES:</b>												
OPERATIONS	157,791,612	-	157,791,612	-	567,341,019	-	567,341,019	-	603,885,033	-	603,885,033	-
MAINTENANCE	12,618,606	-	12,618,606	-	42,029,271	-	42,029,271	-	42,029,271	-	42,029,271	-
DEPRECIATION AND AMORTIZATION:												
DEPRECIATION AND AMORTIZATION	23,784,633	-	23,784,633	-	72,132,086	-	72,132,086	-	111,214,232	-	111,214,232	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
INCOME TAXES:												
CURRENT INCOME TAXES	(15,723,272)	-	(15,723,272)	-	(16,674,446)	-	(16,674,446)	-	(16,674,446)	-	(16,674,446)	-
DEFERRED INCOME TAXES - NET	20,692,894	-	20,692,894	-	35,035,040	-	35,035,040	-	35,035,040	-	35,035,040	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	12,205,276	-	12,205,276	-	41,511,854	-	41,511,854	-	41,511,854	-	41,511,854	-
TOTAL OPERATING EXPENSES	211,369,750	-	211,369,750	-	741,374,824	-	741,374,824	-	817,000,985	-	817,000,985	-
OPERATING INCOME	25,656,943	-	25,656,943	-	67,371,108	-	67,371,108	-	67,371,108	-	67,371,108	-
<b>OTHER INCOME AND (DEDUCTIONS):</b>												
AFUDC - OTHER	184,037	-	184,037	-	491,503	-	491,503	-	491,503	-	491,503	-
MISCELLANEOUS, NET	(432,305)	-	(432,305)	-	(789,920)	-	(789,920)	-	245,451,273	-	245,451,273	-
TOTAL OTHER INCOME AND (DEDUCTIONS)	(248,269)	-	(248,269)	-	(298,417)	-	(298,417)	-	245,942,776	-	245,942,776	-
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	25,408,674	-	25,408,674	-	67,072,691	-	67,072,691	-	313,313,884	-	313,313,884	-
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>												
INTEREST ON LONG-TERM DEBT	10,788,288	-	10,788,288	-	32,365,621	-	32,365,621	-	32,365,621	-	32,365,621	-
AMORT OF EXP/LOSS ON REACQUIRED DEBT	443,217	-	443,217	-	1,329,651	-	1,329,651	-	1,329,651	-	1,329,651	-
OTHER INTEREST EXPENSE	(65,151)	-	(65,151)	-	355,827	-	355,827	-	355,827	-	355,827	-
AFUDC - BORROWED FUNDS	(119,520)	-	(119,520)	-	(328,524)	-	(328,524)	-	(328,524)	-	(328,524)	-
PREFERRED DIVIDENDS	251,934	-	251,934	-	755,801	-	755,801	-	755,801	-	755,801	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	11,298,767	-	11,298,767	-	34,478,377	-	34,478,377	-	34,478,377	-	34,478,377	-
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	14,109,907	-	14,109,907	-	32,594,314	-	32,594,314	-	278,835,507	-	278,835,507	-
<b>CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	-	-	-	-	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>14,109,907</b>	<b>-</b>	<b>14,109,907</b>	<b>-</b>	<b>32,594,314</b>	<b>-</b>	<b>32,594,314</b>	<b>-</b>	<b>278,835,507</b>	<b>-</b>	<b>278,835,507</b>	<b>-</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>												
ELECTRIC	142,173,964	-	142,173,964	-	442,295,859	-	442,295,859	-	502,630,051	-	502,630,051	-
GAS	94,481,982	-	94,481,982	-	366,077,462	-	366,077,462	-	381,369,430	-	381,369,430	-
OTHER	370,747	-	370,747	-	372,611	-	372,611	-	372,611	-	372,611	-
<b>TOTAL OPERATING REVENUES</b>	<b>237,026,693</b>	<b>-</b>	<b>237,026,693</b>	<b>-</b>	<b>808,745,933</b>	<b>-</b>	<b>808,745,933</b>	<b>-</b>	<b>884,372,093</b>	<b>-</b>	<b>884,372,093</b>	<b>-</b>
<b>OPERATING EXPENSES:</b>												
OPERATIONS	162,900,618	-	162,900,618	-	585,334,519	-	585,334,519	-	660,960,679	-	660,960,679	-
MAINTENANCE	12,618,606	-	12,618,606	-	42,029,271	-	42,029,271	-	42,029,271	-	42,029,271	-
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:												
DEPRECIATION AND AMORTIZATION	17,719,962	-	17,719,962	-	52,646,186	-	52,646,186	-	52,646,186	-	52,646,186	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
INCOME TAXES:												
CURRENT INCOME TAXES	(15,723,272)	-	(15,723,272)	-	(16,674,446)	-	(16,674,446)	-	(16,674,446)	-	(16,674,446)	-
DEFERRED INCOME TAXES - NET	20,692,894	-	20,692,894	-	35,035,040	-	35,035,040	-	35,035,040	-	35,035,040	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	12,205,276	-	12,205,276	-	41,511,854	-	41,511,854	-	41,511,854	-	41,511,854	-
<b>TOTAL OPERATING EXPENSES</b>	<b>210,414,085</b>	<b>-</b>	<b>210,414,085</b>	<b>-</b>	<b>739,882,424</b>	<b>-</b>	<b>739,882,424</b>	<b>-</b>	<b>815,508,585</b>	<b>-</b>	<b>815,508,585</b>	<b>-</b>
<b>OPERATING INCOME</b>	<b>26,612,608</b>	<b>-</b>	<b>26,612,608</b>	<b>-</b>	<b>68,863,508</b>	<b>-</b>	<b>68,863,508</b>	<b>-</b>	<b>68,863,508</b>	<b>-</b>	<b>68,863,508</b>	<b>-</b>
<b>OTHER INCOME AND (DEDUCTIONS):</b>												
AFUDC - OTHER	184,037	-	184,037	-	491,503	-	491,503	-	491,503	-	491,503	-
MISCELLANEOUS, NET	(432,305)	-	(432,305)	-	(789,920)	-	(789,920)	-	245,451,273	-	245,451,273	-
<b>TOTAL OTHER INCOME AND (DEDUCTIONS)</b>	<b>(248,269)</b>	<b>-</b>	<b>(248,269)</b>	<b>-</b>	<b>(298,417)</b>	<b>-</b>	<b>(298,417)</b>	<b>-</b>	<b>245,942,776</b>	<b>-</b>	<b>245,942,776</b>	<b>-</b>
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>	<b>26,364,339</b>	<b>-</b>	<b>26,364,339</b>	<b>-</b>	<b>68,565,091</b>	<b>-</b>	<b>68,565,091</b>	<b>-</b>	<b>314,806,284</b>	<b>-</b>	<b>314,806,284</b>	<b>-</b>
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>												
INTEREST ON LONG-TERM DEBT	10,788,288	-	10,788,288	-	32,365,621	-	32,365,621	-	32,365,621	-	32,365,621	-
AMORT OF EXP/LOSS ON REACQUIRED DEBT	443,217	-	443,217	-	1,329,651	-	1,329,651	-	1,329,651	-	1,329,651	-
OTHER INTEREST EXPENSE	890,513	-	890,513	-	1,848,227	-	1,848,227	-	1,848,227	-	1,848,227	-
AFUDC - BORROWED FUNDS	(119,520)	-	(119,520)	-	(328,524)	-	(328,524)	-	(328,524)	-	(328,524)	-
PREFERRED DIVIDENDS	251,934	-	251,934	-	755,801	-	755,801	-	755,801	-	755,801	-
<b>TOTAL INTEREST AND PREFERRED DIVIDENDS</b>	<b>12,254,432</b>	<b>-</b>	<b>12,254,432</b>	<b>-</b>	<b>35,970,777</b>	<b>-</b>	<b>35,970,777</b>	<b>-</b>	<b>35,970,777</b>	<b>-</b>	<b>35,970,777</b>	<b>-</b>
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>	<b>14,109,907</b>	<b>-</b>	<b>14,109,907</b>	<b>-</b>	<b>32,594,314</b>	<b>-</b>	<b>32,594,314</b>	<b>-</b>	<b>278,835,507</b>	<b>-</b>	<b>278,835,507</b>	<b>-</b>
<b>CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NET INCOME</b>	<b>14,109,907</b>	<b>-</b>	<b>14,109,907</b>	<b>-</b>	<b>32,594,314</b>	<b>-</b>	<b>32,594,314</b>	<b>-</b>	<b>278,835,507</b>	<b>-</b>	<b>278,835,507</b>	<b>-</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Entity ID: AIC  
 Report: Operations and Maintenance Expenses - Actual vs Prior Year  
 Period: March 2011 Report Span: Version:

Rpt # : B1-2  
 Code: O+M\_EXPENSES

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-
TOTAL	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-
<b>OTHER THAN BASE LOAD</b>								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-
LABOR	12,023,263	-	12,023,263	-	35,200,645	-	35,200,645	-
OTHER EXPENSES	30,517,976	-	30,517,976	-	90,548,106	-	90,548,106	-
TOTAL OPERATIONS EXPENSES	162,900,618	-	162,900,618	-	585,334,519	-	585,334,519	-
<b>MAINTENANCE</b>								
LABOR	5,269,461	-	5,269,461	-	16,210,149	-	16,210,149	-
OTHER EXPENSES	7,349,145	-	7,349,145	-	25,819,122	-	25,819,122	-
TOTAL MAINTENANCE EXPENSES	12,618,606	-	12,618,606	-	42,029,271	-	42,029,271	-
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-
GAS PURCHASED FOR RESALE	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-
LABOR	17,292,724	-	17,292,724	-	51,410,794	-	51,410,794	-
OTHER EXPENSES	37,867,121	-	37,867,121	-	116,367,228	-	116,367,228	-
TOTAL O&M EXPENSES	175,519,225	-	175,519,225	-	627,363,790	-	627,363,790	-

Entity ID: AIC  
 Report: Operations and Maintenance Expenses - Actual vs Prior Year  
 Period: March 2011 Report Span: Version:

Rpt # : B1-2 LTM  
 Code: O+M\_EXPENSES

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS</b>												
BASE LOAD												
FUEL	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASES	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-
TOTAL	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-
<b>OTHER THAN BASE LOAD</b>												
FUEL	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
LABOR	12,023,263	-	12,023,263	-	35,200,645	-	35,200,645	-	35,200,645	-	35,200,645	-
OTHER EXPENSES	30,517,976	-	30,517,976	-	90,548,106	-	90,548,106	-	166,174,266	-	166,174,266	-
TOTAL OPERATIONS EXPENSES	162,900,618	-	162,900,618	-	585,334,519	-	585,334,519	-	660,960,679	-	660,960,679	-
<b>MAINTENANCE</b>												
LABOR	5,269,461	-	5,269,461	-	16,210,149	-	16,210,149	-	16,210,149	-	16,210,149	-
OTHER EXPENSES	7,349,145	-	7,349,145	-	25,819,122	-	25,819,122	-	25,819,122	-	25,819,122	-
TOTAL MAINTENANCE EXPENSES	12,618,606	-	12,618,606	-	42,029,271	-	42,029,271	-	42,029,271	-	42,029,271	-
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>												
FUEL AND PURCHASED POWER	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-
GAS PURCHASED FOR RESALE	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
LABOR	17,292,724	-	17,292,724	-	51,410,794	-	51,410,794	-	51,410,794	-	51,410,794	-
OTHER EXPENSES	37,867,121	-	37,867,121	-	116,367,228	-	116,367,228	-	191,993,389	-	191,993,389	-
<b>TOTAL O&amp;M EXPENSES</b>	<b>175,519,225</b>	<b>-</b>	<b>175,519,225</b>	<b>-</b>	<b>627,363,790</b>	<b>-</b>	<b>627,363,790</b>	<b>-</b>	<b>702,989,950</b>	<b>-</b>	<b>702,989,950</b>	<b>-</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>											
INTANGIBLE AMORTIZATION	42,461	-	42,461	-	127,884	-	127,884	-	127,884	-	127,884
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	339,653	-	339,653	-	1,018,959	-	1,018,959	-	1,018,959	-	1,018,959
INTANGIBLE - AMORT OF 2006 RATE CASE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	13,345	-	13,345	-	40,035	-	40,035	-	40,035	-	40,035
INTANGIBLE - AMORT OF 2008 RATE CASE EXPENSE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2007 STORM AAO COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2008 STORM COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 01-09 2008	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 10/08 - 2/09	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT ELEC ENERGY EFFICIENCY	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT 2007 RSG ADJIN 2008 RATE CASE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT LOW INCOME ASSISTANCE SURCHARGE	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-	-	-	-	-
- DECOMMISSIONING	(50,636)	-	(50,636)	-	(151,909)	-	(151,909)	-	(151,909)	-	(151,909)
HYDRAULIC/PUMPED STORAGE -	-	-	-	-	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	1,366,210	-	1,366,210	-	4,091,215	-	4,091,215	-	4,091,215	-	4,091,215
- AMORTIZATION	1,663	-	1,663	-	4,988	-	4,988	-	4,988	-	4,988
DISTRIBUTION	12,309,514	-	12,309,514	-	36,851,555	-	36,851,555	-	36,851,555	-	36,851,555
GENERAL - DEPRECIATION	1,036,748	-	1,036,748	-	3,101,215	-	3,101,215	-	3,101,215	-	3,101,215
<b>TOTAL ELECTRIC</b>	<b>15,058,957</b>	<b>-</b>	<b>15,058,957</b>	<b>-</b>	<b>45,083,941</b>	<b>-</b>	<b>45,083,941</b>	<b>-</b>	<b>45,083,941</b>	<b>-</b>	<b>45,083,941</b>
<b>GAS:</b>											
INTANGIBLE AMORTIZATION	859	-	859	-	2,577	-	2,577	-	2,577	-	2,577
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	125,625	-	125,625	-	376,875	-	376,875	-	376,875	-	376,875
GAS	2,340,271	-	2,340,271	-	6,988,543	-	6,988,543	-	6,988,543	-	6,988,543
<b>TOTAL GAS</b>	<b>2,466,755</b>	<b>-</b>	<b>2,466,755</b>	<b>-</b>	<b>7,367,995</b>	<b>-</b>	<b>7,367,995</b>	<b>-</b>	<b>7,367,995</b>	<b>-</b>	<b>7,367,995</b>
<b>STEAM HEATING:</b>											
TOTAL STEAM HEATING	-	-	-	-	-	-	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	17,525,712	-	17,525,712	-	52,451,936	-	52,451,936	-	52,451,936	-	52,451,936
<b>OTHER DEPRECIATION &amp; AMORTIZATION:</b>											
TRANSPORTATION (TO CLEARING)	607,611	-	607,611	-	1,821,871	-	1,821,871	-	1,821,871	-	1,821,871
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>18,133,323</b>	<b>-</b>	<b>18,133,323</b>	<b>-</b>	<b>54,273,807</b>	<b>-</b>	<b>54,273,807</b>	<b>-</b>	<b>54,273,807</b>	<b>-</b>	<b>54,273,807</b>

	%
	<u>VARIANCE</u>
<b>ELECTRIC:</b>	
INTANGIBLE AMORTIZATION	-
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-
INTANGIBLE - AMORT OF 2008 RATE CASE EXPENSE	-
INTANGIBLE - AMORT OF 2007 STORM AAO COSTS	-
INTANGIBLE - AMORT OF 2008 STORM COSTS	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 01-09 2008	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 10/08 - 2/09	-
INTANGIBLE - AMORT ELEC ENERGY EFFICIENCY	-
INTANGIBLE - AMORT 2007 RSG ADJIN 2008 RATE CASE	-
INTANGIBLE - AMORT LOW INCOME ASSISTANCE SURCHARGE	-
ELECTRIC	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-
- DECOMMISSIONING	-
HYDRAULIC/PUMPED STORAGE -	
- ASSET RETIREMENT OBLIGATION - DEPR	-
TRANSMISSION - DEPRECIATION	-
- AMORTIZATION	-
DISTRIBUTION	-
GENERAL - DEPRECIATION	-
TOTAL ELECTRIC	<u>-</u>
<b>GAS:</b>	
INTANGIBLE AMORTIZATION	-
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-
GAS	-
TOTAL GAS	<u>-</u>
<b>STEAM HEATING:</b>	
TOTAL STEAM HEATING	<u>-</u>
TOTAL DIRECT CHARGES TO OPERATIONS	<u>-</u>
<b>OTHER DEPRECIATION &amp; AMORTIZATION:</b>	
TRANSPORTATION (TO CLEARING)	-
COAL CARS (TO FUEL STOCK)	-
NON - UTILITY (TO NON - OPERATING)	-
ELECTRIC PLANT AMORTIZATION	-
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<u><u>-</u></u>

Entity ID: AIC | ELEC\_OTHER

Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues) (REG)

Period: March 2011 Report Span: Version:

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>												
RESIDENTIAL	91,802,073	-	91,802,073	-	295,014,067	-	295,014,067	-	295,014,067	-	295,014,067	-
COMMERCIAL	35,358,387	-	35,358,387	-	111,207,137	-	111,207,137	-	111,207,137	-	111,207,137	-
INDUSTRIAL	9,771,120	-	9,771,120	-	25,816,305	-	25,816,305	-	25,816,305	-	25,816,305	-
STREET LIGHTING	1,413,859	-	1,413,859	-	4,301,856	-	4,301,856	-	4,301,856	-	4,301,856	-
PUBLIC AUTHORITIES/OTHER	1,414,860	-	1,414,860	-	4,200,854	-	4,200,854	-	4,200,854	-	4,200,854	-
TOTAL SALES - ULTIMATE CONSUMERS	139,760,299	-	139,760,299	-	440,540,219	-	440,540,219	-	440,540,219	-	440,540,219	-
SALES FOR RESALE - WHOLESALE CUST.	9,385	-	9,385	-	11,777	-	11,777	-	11,777	-	11,777	-
NATIVE SALES OF ELECTRIC ENERGY SALES FOR RESALE - INTERCHANGE	139,769,684	-	139,769,684	-	440,551,996	-	440,551,996	-	440,551,996	-	440,551,996	-
TOTAL SALES OF ELECTRIC ENERGY	139,769,684	-	139,769,684	-	440,551,996	-	440,551,996	-	440,551,996	-	440,551,996	-
PROVISION FOR RATE REFUNDS	(6,927,363)	-	(6,927,363)	-	(18,503,286)	-	(18,503,286)	-	(18,503,286)	-	(18,503,286)	-
<b>OTHER REVENUES</b>												
RENTS	744,789	-	744,789	-	2,303,015	-	2,303,015	-	2,303,015	-	2,303,015	-
TRANSMISSION SERVICE CHARGES	6,741,369	-	6,741,369	-	19,483,745	-	19,483,745	-	19,483,745	-	19,483,745	-
MISCELLANEOUS	1,845,486	-	1,845,486	-	(1,539,610)	-	(1,539,610)	-	58,794,582	-	58,794,582	-
TOTAL OTHER REVENUES	9,331,644	-	9,331,644	-	20,247,150	-	20,247,150	-	80,581,342	-	80,581,342	-
TOTAL REVENUES	142,173,964	-	142,173,964	-	442,295,859	-	442,295,859	-	502,630,051	-	502,630,051	-
<b>OPERATING EXPENSES</b>												
PRODUCTION	57,076,598	-	57,076,598	-	206,690,099	-	206,690,099	-	206,690,099	-	206,690,099	-
TRANSMISSION	4,752,654	-	4,752,654	-	10,557,708	-	10,557,708	-	10,557,708	-	10,557,708	-
DISTRIBUTION	14,942,569	-	14,942,569	-	47,016,571	-	47,016,571	-	47,016,571	-	47,016,571	-
CUSTOMER ACCOUNTS	3,579,529	-	3,579,529	-	13,981,691	-	13,981,691	-	13,981,691	-	13,981,691	-
CUSTOMER SERVICE & INFORMATION	4,052,963	-	4,052,963	-	7,374,390	-	7,374,390	-	39,825,779	-	39,825,779	-
SALES	45	-	45	-	92	-	92	-	92	-	92	-
ADMINISTRATIVE & GENERAL	13,274,065	-	13,274,065	-	37,112,490	-	37,112,490	-	37,112,490	-	37,112,490	-
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS												
COAL CONTRACT SETTLEMENT												
TOTAL	97,678,422	-	97,678,422	-	322,733,041	-	322,733,041	-	355,184,430	-	355,184,430	-
DEPRECIATION & AMORTIZATION	18,539,946	-	18,539,946	-	54,677,756	-	54,677,756	-	82,560,559	-	82,560,559	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS												
CURRENT INCOME TAXES	(15,857,200)	-	(15,857,200)	-	(29,960,197)	-	(29,960,197)	-	(29,960,197)	-	(29,960,197)	-
DEFERRED INCOME TAXES - NET	21,580,991	-	21,580,991	-	35,923,137	-	35,923,137	-	35,923,137	-	35,923,137	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	6,805,186	-	6,805,186	-	20,574,330	-	20,574,330	-	20,574,330	-	20,574,330	-
TOTAL OPERATING EXPENSES	128,747,345	-	128,747,345	-	403,948,067	-	403,948,067	-	464,282,259	-	464,282,259	-
<b>NET OPERATING REVENUES</b>	<b>13,426,620</b>	-	<b>13,426,620</b>	-	<b>38,347,792</b>	-	<b>38,347,792</b>	-	<b>38,347,792</b>	-	<b>38,347,792</b>	-

Entity ID: AIC | ELEC\_OTHER  
 Report: Electric Operating Revenues and Expenses (Bundled & Unbundled Revenues)  
 Period: March 2011 Report Span: Version:

Rpt # : C1  
 Code: ELEC\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>												
RESIDENTIAL	91,802,073	-	91,802,073	-	295,014,067	-	295,014,067	-	295,014,067	-	295,014,067	-
COMMERCIAL	35,358,387	-	35,358,387	-	111,207,137	-	111,207,137	-	111,207,137	-	111,207,137	-
INDUSTRIAL	9,771,120	-	9,771,120	-	25,816,305	-	25,816,305	-	25,816,305	-	25,816,305	-
STREET LIGHTING	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC AUTHORITIES/OTHER	2,828,719	-	2,828,719	-	8,502,710	-	8,502,710	-	8,502,710	-	8,502,710	-
TOTAL SALES - ULTIMATE CONSUMERS	139,760,299	-	139,760,299	-	440,540,219	-	440,540,219	-	440,540,219	-	440,540,219	-
SALES FOR RESALE - WHOLESALE CUST.	9,385	-	9,385	-	11,777	-	11,777	-	11,777	-	11,777	-
NATIVE SALES OF ELECTRIC ENERGY	139,769,684	-	139,769,684	-	440,551,996	-	440,551,996	-	440,551,996	-	440,551,996	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	139,769,684	-	139,769,684	-	440,551,996	-	440,551,996	-	440,551,996	-	440,551,996	-
PROVISION FOR RATE REFUNDS	(6,927,363)	-	(6,927,363)	-	(18,503,286)	-	(18,503,286)	-	(18,503,286)	-	(18,503,286)	-
<b>OTHER REVENUES</b>												
RENTS	744,789	-	744,789	-	2,303,015	-	2,303,015	-	2,303,015	-	2,303,015	-
TRANSMISSION SERVICE CHARGES	6,741,369	-	6,741,369	-	19,483,745	-	19,483,745	-	19,483,745	-	19,483,745	-
MISCELLANEOUS	1,845,486	-	1,845,486	-	(1,539,610)	-	(1,539,610)	-	58,794,582	-	58,794,582	-
TOTAL OTHER REVENUES	9,331,644	-	9,331,644	-	20,247,150	-	20,247,150	-	80,581,342	-	80,581,342	-
TOTAL REVENUES	142,173,964	-	142,173,964	-	442,295,859	-	442,295,859	-	502,630,051	-	502,630,051	-
<b>OPERATING EXPENSES</b>												
PRODUCTION	59,256,315	-	59,256,315	-	210,939,680	-	210,939,680	-	210,939,680	-	210,939,680	-
TRANSMISSION	2,572,936	-	2,572,936	-	6,308,127	-	6,308,127	-	6,308,127	-	6,308,127	-
DISTRIBUTION	14,942,569	-	14,942,569	-	47,016,571	-	47,016,571	-	47,016,571	-	47,016,571	-
CUSTOMER ACCOUNTS	3,579,529	-	3,579,529	-	13,981,691	-	13,981,691	-	13,981,691	-	13,981,691	-
CUSTOMER SERVICE & INFORMATION	4,052,963	-	4,052,963	-	7,374,390	-	7,374,390	-	39,825,779	-	39,825,779	-
SALES	45	-	45	-	92	-	92	-	92	-	92	-
ADMINISTRATIVE & GENERAL	16,003,197	-	16,003,197	-	45,584,760	-	45,584,760	-	73,467,563	-	73,467,563	-
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	100,407,554	-	100,407,554	-	331,205,312	-	331,205,312	-	391,539,504	-	391,539,504	-
DEPRECIATION & AMORTIZATION	15,152,581	-	15,152,581	-	45,177,565	-	45,177,565	-	45,177,565	-	45,177,565	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(15,857,200)	-	(15,857,200)	-	(29,960,197)	-	(29,960,197)	-	(29,960,197)	-	(29,960,197)	-
DEFERRED INCOME TAXES - NET	21,580,991	-	21,580,991	-	35,923,137	-	35,923,137	-	35,923,137	-	35,923,137	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	6,805,186	-	6,805,186	-	20,574,330	-	20,574,330	-	20,574,330	-	20,574,330	-
TOTAL OPERATING EXPENSES	128,089,112	-	128,089,112	-	402,920,147	-	402,920,147	-	463,254,339	-	463,254,339	-
<b>NET OPERATING REVENUES</b>	<b>14,084,853</b>	-	<b>14,084,853</b>	-	<b>39,375,713</b>	-	<b>39,375,713</b>	-	<b>39,375,713</b>	-	<b>39,375,713</b>	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-
OTHER POWER SUPPLY EXPENSES	360	-	360	-	1,513	-	1,513	-	1,513	-	1,513	-
TOTAL	59,256,315	-	59,256,315	-	210,939,680	-	210,939,680	-	210,939,680	-	210,939,680	-
TRANSMISSION	1,051,177	-	1,051,177	-	2,712,388	-	2,712,388	-	2,712,388	-	2,712,388	-
DISTRIBUTION	5,659,765	-	5,659,765	-	13,818,060	-	13,818,060	-	13,818,060	-	13,818,060	-
CUSTOMER ACCOUNTS	3,579,529	-	3,579,529	-	13,981,691	-	13,981,691	-	13,981,691	-	13,981,691	-
CUSTOMER SERVICE & INFORMATION	4,052,963	-	4,052,963	-	7,374,390	-	7,374,390	-	39,825,779	-	39,825,779	-
SALES	45	-	45	-	92	-	92	-	92	-	92	-
ADMINISTRATIVE & GENERAL	15,888,300	-	15,888,300	-	45,315,620	-	45,315,620	-	73,198,423	-	73,198,423	-
TOTAL	89,488,094	-	89,488,094	-	294,141,922	-	294,141,922	-	354,476,114	-	354,476,114	-
<b>MAINTENANCE:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	1,521,759	-	1,521,759	-	3,595,739	-	3,595,739	-	3,595,739	-	3,595,739	-
DISTRIBUTION	9,282,803	-	9,282,803	-	33,198,510	-	33,198,510	-	33,198,510	-	33,198,510	-
ADMINISTRATIVE & GENERAL	114,897	-	114,897	-	269,140	-	269,140	-	269,140	-	269,140	-
TOTAL	10,919,459	-	10,919,459	-	37,063,389	-	37,063,389	-	37,063,389	-	37,063,389	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-
OTHER POWER SUPPLY EXPENSES	360	-	360	-	1,513	-	1,513	-	1,513	-	1,513	-
TOTAL	59,256,315	-	59,256,315	-	210,939,680	-	210,939,680	-	210,939,680	-	210,939,680	-
TRANSMISSION	2,572,936	-	2,572,936	-	6,308,127	-	6,308,127	-	6,308,127	-	6,308,127	-
DISTRIBUTION	14,942,569	-	14,942,569	-	47,016,571	-	47,016,571	-	47,016,571	-	47,016,571	-
CUSTOMER ACCOUNTS	3,579,529	-	3,579,529	-	13,981,691	-	13,981,691	-	13,981,691	-	13,981,691	-
CUSTOMER SERVICE & INFORMATION	4,052,963	-	4,052,963	-	7,374,390	-	7,374,390	-	39,825,779	-	39,825,779	-
SALES	45	-	45	-	92	-	92	-	92	-	92	-
ADMINISTRATIVE & GENERAL	16,003,197	-	16,003,197	-	45,584,760	-	45,584,760	-	73,467,563	-	73,467,563	-
TOTAL	100,407,554	-	100,407,554	-	331,205,312	-	331,205,312	-	391,539,504	-	391,539,504	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	319,974	-	319,974	-	934,985	-	934,985	-	934,985	-	934,985	-
DISTRIBUTION	3,369,218	-	3,369,218	-	8,551,939	-	8,551,939	-	8,551,939	-	8,551,939	-
CUSTOMER ACCOUNTS	1,286,542	-	1,286,542	-	4,026,289	-	4,026,289	-	4,026,289	-	4,026,289	-
CUSTOMER SERVICE & INFORMATION SALES	98,254	-	98,254	-	383,776	-	383,776	-	383,776	-	383,776	-
ADMINISTRATIVE & GENERAL	2,848,611	-	2,848,611	-	8,898,426	-	8,898,426	-	8,898,426	-	8,898,426	-
TOTAL	7,922,600	-	7,922,600	-	22,795,415	-	22,795,415	-	22,795,415	-	22,795,415	-
<b>MAINTENANCE:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	384,593	-	384,593	-	842,292	-	842,292	-	842,292	-	842,292	-
DISTRIBUTION	3,737,264	-	3,737,264	-	11,794,630	-	11,794,630	-	11,794,630	-	11,794,630	-
ADMINISTRATIVE & GENERAL	27,298	-	27,298	-	69,278	-	69,278	-	69,278	-	69,278	-
TOTAL	4,149,155	-	4,149,155	-	12,706,199	-	12,706,199	-	12,706,199	-	12,706,199	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	704,567	-	704,567	-	1,777,277	-	1,777,277	-	1,777,277	-	1,777,277	-
DISTRIBUTION	7,106,482	-	7,106,482	-	20,346,568	-	20,346,568	-	20,346,568	-	20,346,568	-
CUSTOMER ACCOUNTS	1,286,542	-	1,286,542	-	4,026,289	-	4,026,289	-	4,026,289	-	4,026,289	-
CUSTOMER SERVICE & INFORMATION SALES	98,254	-	98,254	-	383,776	-	383,776	-	383,776	-	383,776	-
ADMINISTRATIVE & GENERAL	2,875,909	-	2,875,909	-	8,967,704	-	8,967,704	-	8,967,704	-	8,967,704	-
TOTAL	12,071,755	-	12,071,755	-	35,501,615	-	35,501,615	-	35,501,615	-	35,501,615	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	360	-	360	-	1,513	-	1,513	-	1,513	-	1,513	-
TOTAL	360	-	360	-	1,513	-	1,513	-	1,513	-	1,513	-
TRANSMISSION	731,203	-	731,203	-	1,777,403	-	1,777,403	-	1,777,403	-	1,777,403	-
DISTRIBUTION	2,290,547	-	2,290,547	-	5,266,121	-	5,266,121	-	5,266,121	-	5,266,121	-
CUSTOMER ACCOUNTS	2,292,986	-	2,292,986	-	9,955,402	-	9,955,402	-	9,955,402	-	9,955,402	-
CUSTOMER SERVICE & INFORMATION	3,954,709	-	3,954,709	-	6,990,614	-	6,990,614	-	39,442,003	-	39,442,003	-
SALES	45	-	45	-	92	-	92	-	92	-	92	-
ADMINISTRATIVE & GENERAL	13,039,689	-	13,039,689	-	36,417,194	-	36,417,194	-	64,299,997	-	64,299,997	-
TOTAL	22,309,540	-	22,309,540	-	60,408,340	-	60,408,340	-	120,742,532	-	120,742,532	-
<b>MAINTENANCE:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	1,137,166	-	1,137,166	-	2,753,447	-	2,753,447	-	2,753,447	-	2,753,447	-
DISTRIBUTION	5,545,539	-	5,545,539	-	21,403,881	-	21,403,881	-	21,403,881	-	21,403,881	-
ADMINISTRATIVE & GENERAL	87,599	-	87,599	-	199,862	-	199,862	-	199,862	-	199,862	-
TOTAL	6,770,304	-	6,770,304	-	24,357,190	-	24,357,190	-	24,357,190	-	24,357,190	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	360	-	360	-	1,513	-	1,513	-	1,513	-	1,513	-
TOTAL	360	-	360	-	1,513	-	1,513	-	1,513	-	1,513	-
TRANSMISSION	1,868,369	-	1,868,369	-	4,530,850	-	4,530,850	-	4,530,850	-	4,530,850	-
DISTRIBUTION	7,836,086	-	7,836,086	-	26,670,002	-	26,670,002	-	26,670,002	-	26,670,002	-
CUSTOMER ACCOUNTS	2,292,986	-	2,292,986	-	9,955,402	-	9,955,402	-	9,955,402	-	9,955,402	-
CUSTOMER SERVICE & INFORMATION	3,954,709	-	3,954,709	-	6,990,614	-	6,990,614	-	39,442,003	-	39,442,003	-
SALES	45	-	45	-	92	-	92	-	92	-	92	-
ADMINISTRATIVE & GENERAL	13,127,288	-	13,127,288	-	36,617,056	-	36,617,056	-	64,499,859	-	64,499,859	-
TOTAL	29,079,844	-	29,079,844	-	84,765,530	-	84,765,530	-	145,099,722	-	145,099,722	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-
TOTAL	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-
TOTAL	59,255,955	-	59,255,955	-	210,938,167	-	210,938,167	-	210,938,167	-	210,938,167	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>												
<b>SALES OF ELECTRIC ENERGY</b>												
RESIDENTIAL	91,802,073	-	91,802,073	-	295,014,067	-	295,014,067	-	295,014,067	-	295,014,067	-
COMMERCIAL	35,358,387	-	35,358,387	-	111,207,137	-	111,207,137	-	111,207,137	-	111,207,137	-
INDUSTRIAL	9,771,120	-	9,771,120	-	25,816,305	-	25,816,305	-	25,816,305	-	25,816,305	-
OTHER	2,828,719	-	2,828,719	-	8,502,710	-	8,502,710	-	8,502,710	-	8,502,710	-
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>139,760,299</b>	<b>-</b>	<b>139,760,299</b>	<b>-</b>	<b>440,540,219</b>	<b>-</b>	<b>440,540,219</b>	<b>-</b>	<b>440,540,219</b>	<b>-</b>	<b>440,540,219</b>	<b>-</b>
SALES FOR RESALE - WHOLESALE CUST	9,385	-	9,385	-	11,777	-	11,777	-	11,777	-	11,777	-
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>139,769,684</b>	<b>-</b>	<b>139,769,684</b>	<b>-</b>	<b>440,551,996</b>	<b>-</b>	<b>440,551,996</b>	<b>-</b>	<b>440,551,996</b>	<b>-</b>	<b>440,551,996</b>	<b>-</b>
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>139,769,684</b>	<b>-</b>	<b>139,769,684</b>	<b>-</b>	<b>440,551,996</b>	<b>-</b>	<b>440,551,996</b>	<b>-</b>	<b>440,551,996</b>	<b>-</b>	<b>440,551,996</b>	<b>-</b>
PROVISION FOR RATE REFUNDS	(6,927,363)	-	(6,927,363)	-	(18,503,286)	-	(18,503,286)	-	(18,503,286)	-	(18,503,286)	-
<b>OTHER ELECTRIC REVENUES</b>												
RENTS	744,789	-	744,789	-	2,303,015	-	2,303,015	-	2,303,015	-	2,303,015	-
TRANSMISSION SERVICE	6,741,369	-	6,741,369	-	19,483,745	-	19,483,745	-	19,483,745	-	19,483,745	-
MISCELLANEOUS	1,845,486	-	1,845,486	-	(1,539,610)	-	(1,539,610)	-	58,794,582	-	58,794,582	-
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>9,331,644</b>	<b>-</b>	<b>9,331,644</b>	<b>-</b>	<b>20,247,150</b>	<b>-</b>	<b>20,247,150</b>	<b>-</b>	<b>80,581,342</b>	<b>-</b>	<b>80,581,342</b>	<b>-</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>142,173,964</b>	<b>-</b>	<b>142,173,964</b>	<b>-</b>	<b>442,295,859</b>	<b>-</b>	<b>442,295,859</b>	<b>-</b>	<b>502,630,051</b>	<b>-</b>	<b>502,630,051</b>	<b>-</b>
<b>KILOWATT - HOUR SALES</b>												
RESIDENTIAL	932,141,614	-	932,141,614	-	3,142,814,444	-	3,142,814,444	-	3,142,814,444	-	3,142,814,444	-
COMMERCIAL	901,151,530	-	901,151,530	-	2,832,013,572	-	2,832,013,572	-	2,832,013,572	-	2,832,013,572	-
FIRM	1,080,578,137	-	1,080,578,137	-	3,087,480,758	-	3,087,480,758	-	3,087,480,758	-	3,087,480,758	-
INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-
INDUSTRIAL	1,080,578,137	-	1,080,578,137	-	3,087,480,758	-	3,087,480,758	-	3,087,480,758	-	3,087,480,758	-
OTHER	43,963,046	-	43,963,046	-	137,694,022	-	137,694,022	-	137,694,022	-	137,694,022	-
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>2,957,834,327</b>	<b>-</b>	<b>2,957,834,327</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-	-	-	-	-
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>2,957,834,327</b>	<b>-</b>	<b>2,957,834,327</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>2,957,834,327</b>	<b>-</b>	<b>2,957,834,327</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>	<b>9,200,002,796</b>	<b>-</b>
<b>REALIZATION (IN CENTS/KWH)</b>												
RESIDENTIAL	9.85	-	9.85	-	9.39	-	9.39	-	9.39	-	9.39	-
COMMERCIAL	3.92	-	3.92	-	3.93	-	3.93	-	3.93	-	3.93	-
INDUSTRIAL	1	-	1	-	1	-	1	-	1	-	1	-
OTHER	6.43	-	6.43	-	6.18	-	6.18	-	6.18	-	6.18	-
<b>TOTAL SALES ULTIMATE CUST</b>	<b>4.73</b>	<b>-</b>	<b>4.73</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-	-	-	-	-
<b>NATIVE SALES OF ELEC ENERGY</b>	<b>4.73</b>	<b>-</b>	<b>4.73</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.73</b>	<b>-</b>	<b>4.73</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>	<b>4.79</b>	<b>-</b>

Entity ID: AIC  
 Report: Electric Revenues and KWH Sales By State - Month  
 Period: March 2011 Report Span: Version:

Rpt # : C2-3-A  
 Code: CONS\_ELEC\_REV\_ST\_CMA

	AIC	AIC   IL
<b>REVENUES</b>		
<b>SALES OF ELECTRIC ENERGY</b>		
RESIDENTIAL	91,802,073	91,802,073
COMMERCIAL	35,358,387	35,358,387
FIRM	9,771,120	9,771,120
INTERRUPTIBLE	-	-
INDUSTRIAL	9,771,120	9,771,120
STREET LIGHTING	-	-
PUBLIC AUTHORITIES / OTHER	2,828,719	2,828,719
TOTAL SALES - ULTIMATE CONSUMERS	139,760,299	139,760,299
SALES FOR RESALE - WHOLESALE CUST	9,385	9,385
NATIVE SALES OF ELECTRIC ENERGY	139,769,684	139,769,684
SALES FOR RESALE - INTERCHANGE	-	-
TOTAL SALES OF ELECTRIC ENERGY	139,769,684	139,769,684
PROVISION FOR RATE REFUNDS	(6,927,363)	(6,927,363)
OTHER ELECTRIC REVENUES	9,331,644	9,331,644
<b>TOTAL ELECTRIC REVENUES</b>	<b>142,173,964</b>	<b>142,173,964</b>
<b>KILOWATT - HOUR SALES</b>		
RESIDENTIAL	932,141,614	932,141,614
COMMERCIAL	901,151,530	901,151,530
FIRM	1,080,578,137	1,080,578,137
INTERRUPTIBLE	-	-
INDUSTRIAL	1,080,578,137	1,080,578,137
OTHER	43,963,046	43,963,046
TOTAL SALES - ULTIMATE CONSUMERS	2,957,834,327	2,957,834,327
SALES FOR RESALE - WHOLESALE CUST	-	-
NATIVE SALES OF ELECTRIC ENERGY	2,957,834,327	2,957,834,327
SALES FOR RESALE - INTERCHANGE	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>2,957,834,327</b>	<b>2,957,834,327</b>

Entity ID: AIC  
 Report: Electric Revenues and KWH Sales By State - Twelve Months  
 Period: March 2011 Report Span: Version:

Rpt # : C2-3-C  
 Code: CONS\_ELEC\_REV\_ST\_TME

	AIC	AIC   IL
<b>REVENUES</b>		
<b>SALES OF ELECTRIC ENERGY</b>		
RESIDENTIAL	295,014,067	295,014,067
COMMERCIAL	111,207,137	111,207,137
FIRM	25,816,305	25,816,305
INTERRUPTIBLE	-	-
INDUSTRIAL	25,816,305	25,816,305
STREET LIGHTING	-	-
PUBLIC AUTHORITIES / OTHER	8,502,710	8,502,710
TOTAL SALES - ULTIMATE CONSUMERS	440,540,219	440,540,219
SALES FOR RESALE - WHOLESALE CUST	11,777	11,777
NATIVE SALES OF ELECTRIC ENERGY	440,551,996	440,551,996
SALES FOR RESALE - INTERCHANGE	-	-
TOTAL SALES OF ELECTRIC ENERGY	440,551,996	440,551,996
PROVISION FOR RATE REFUNDS	(18,503,286)	(18,503,286)
OTHER ELECTRIC REVENUES	80,581,342	80,581,342
<b>TOTAL ELECTRIC REVENUES</b>	<b>502,630,051</b>	<b>502,630,051</b>

<b>KILOWATT - HOUR SALES</b>		
RESIDENTIAL	3,142,814,444	3,142,814,444
COMMERCIAL	2,832,013,572	2,832,013,572
FIRM	3,087,480,758	3,087,480,758
INTERRUPTIBLE	-	-
INDUSTRIAL	3,087,480,758	3,087,480,758
OTHER	137,694,022	137,694,022
TOTAL SALES - ULTIMATE CONSUMERS	9,200,002,796	9,200,002,796
SALES FOR RESALE - WHOLESALE CUST	-	-
NATIVE SALES OF ELECTRIC ENERGY	9,200,002,796	9,200,002,796
SALES FOR RESALE - INTERCHANGE	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>9,200,002,796</b>	<b>9,200,002,796</b>

	AIC	AIC   ELECPROD	AIC   GASPROD
<b>CUSTOMERS</b>			
RESIDENTIAL	1,054,912	1,054,912	-
COMMERCIAL	137,733	137,733	-
INDUSTRIAL	968	968	-
OTHER	9,682	9,682	-
TOTAL ULTIMATE CONSUMERS	1,203,295	1,203,295	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>1,203,295</b>	<b>1,203,295</b>	<b>-</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>												
<b>GROSS:</b>												
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>												
TOTAL STATION USE	-	-	-	-	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>												
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	1,356,483	-	1,356,483	-	4,519,137	-	4,519,137	-	4,519,137	-	4,519,137	-
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	1,356,483	-	1,356,483	-	4,519,137	-	4,519,137	-	4,519,137	-	4,519,137	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	1,356,483	-	1,356,483	-	4,519,137	-	4,519,137	-	4,519,137	-	4,519,137	-
NATIVE SALES OF ELECTRIC ENERGY	1,377,507	-	1,377,507	-	4,534,280	-	4,534,280	-	4,534,280	-	4,534,280	-
LINE LOSSES AND COMPANY USE	(21,024)	-	(21,024)	-	(15,144)	-	(15,144)	-	(15,144)	-	(15,144)	-
TOTAL OUTPUT FOR LOAD	1,356,483	-	1,356,483	-	4,519,137	-	4,519,137	-	4,519,137	-	4,519,137	-
PERCENT OF LINE LOSSES	-1.55%	0.00%	-1.55%	-	-0.34%	0.00%	-0.34%	-	-0.34%	0.00%	-0.34%	-

Entity ID: AIC | GASPROD  
 Report: Gas Operating Revenues and Expenses (Regulatory View)  
 Period: March 2011 Report Span: Version:

Rpt # : D1 Reg  
 Code: GAS\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>												
RESIDENTIAL	67,230,684	-	67,230,684	-	263,770,037	-	263,770,037	-	263,770,037	-	263,770,037	-
COMMERCIAL	21,547,986	-	21,547,986	-	87,703,882	-	87,703,882	-	87,703,882	-	87,703,882	-
INDUSTRIAL	2,757,111	-	2,757,111	-	10,417,011	-	10,417,011	-	10,417,011	-	10,417,011	-
PUBLIC AUTHORITIES AND OTHER	239,911	-	239,911	-	745,699	-	745,699	-	745,699	-	745,699	-
TOTAL SALES - ULTIMATE CONSUMERS	91,775,692	-	91,775,692	-	362,636,628	-	362,636,628	-	362,636,628	-	362,636,628	-
SALES FOR RESALE	194,470	-	194,470	-	194,470	-	194,470	-	194,470	-	194,470	-
TOTAL ENERGY SALES	91,970,162	-	91,970,162	-	362,831,098	-	362,831,098	-	362,831,098	-	362,831,098	-
PROVISION FOR RATE REFUNDS	(301,920)	-	(301,920)	-	(4,946,476)	-	(4,946,476)	-	(4,946,476)	-	(4,946,476)	-
<b>OTHER REVENUES</b>												
MISCELLANEOUS	241,689	-	241,689	-	(295,416)	-	(295,416)	-	14,996,552	-	14,996,552	-
RENTS	(81,575)	-	(81,575)	-	97,607	-	97,607	-	97,607	-	97,607	-
TRANSMISSION SERVICE CHARGES	2,653,626	-	2,653,626	-	8,390,649	-	8,390,649	-	8,390,649	-	8,390,649	-
TOTAL OTHER REVENUES	2,813,741	-	2,813,741	-	8,192,840	-	8,192,840	-	23,484,808	-	23,484,808	-
TOTAL REVENUES	94,481,982	-	94,481,982	-	366,077,462	-	366,077,462	-	381,369,430	-	381,369,430	-
<b>OPERATING EXPENSES</b>												
PRODUCTION	710,742	-	710,742	-	1,869,666	-	1,869,666	-	1,869,666	-	1,869,666	-
PRODUCTION - GAS PURCHASED	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
TRANSMISSION	174,673	-	174,673	-	700,741	-	700,741	-	700,741	-	700,741	-
DISTRIBUTION	4,607,818	-	4,607,818	-	13,708,247	-	13,708,247	-	13,708,247	-	13,708,247	-
CUSTOMER ACCOUNTS	1,652,780	-	1,652,780	-	7,464,537	-	7,464,537	-	7,464,537	-	7,464,537	-
CUSTOMER SERVICE & INFORMATION SALES	517,827	-	517,827	-	1,698,904	-	1,698,904	-	5,791,529	-	5,791,529	-
ADMINISTRATIVE & GENERAL	3,964,533	-	3,964,533	-	12,547,553	-	12,547,553	-	12,547,553	-	12,547,553	-
TOTAL	72,731,797	-	72,731,797	-	286,637,248	-	286,637,248	-	290,729,873	-	290,729,873	-
DEPRECIATION & AMORTIZATION	5,244,687	-	5,244,687	-	17,454,330	-	17,454,330	-	28,653,674	-	28,653,674	-
AMORTIZATION OF PHASE IN COSTS												
CURRENT INCOME TAXES	133,929	-	133,929	-	13,285,752	-	13,285,752	-	13,285,752	-	13,285,752	-
DEFERRED INCOME TAXES - NET	(888,097)	-	(888,097)	-	(888,097)	-	(888,097)	-	(888,097)	-	(888,097)	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	5,400,090	-	5,400,090	-	20,937,525	-	20,937,525	-	20,937,525	-	20,937,525	-
TOTAL OPERATING EXPENSES	82,622,405	-	82,622,405	-	337,426,758	-	337,426,758	-	352,718,726	-	352,718,726	-
<b>NET OPERATING REVENUES</b>	<b>11,859,577</b>	-	<b>11,859,577</b>	-	<b>28,650,704</b>	-	<b>28,650,704</b>	-	<b>28,650,704</b>	-	<b>28,650,704</b>	-

Entity ID: AIC | GASPROD  
 Report: Gas Operating Revenues and Expenses  
 Period: March 2011 Report Span: Version:

Rpt # : D1  
 Code: GAS\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>												
RESIDENTIAL	67,230,702	-	67,230,702	-	263,770,441	-	263,770,441	-	263,770,441	-	263,770,441	-
RESIDENTIAL SPACE HEATING	(17)	-	(17)	-	(404)	-	(404)	-	(404)	-	(404)	-
COMMERCIAL	21,547,308	-	21,547,308	-	87,701,027	-	87,701,027	-	87,701,027	-	87,701,027	-
COMMERCIAL SPACE HEATING	678	-	678	-	2,855	-	2,855	-	2,855	-	2,855	-
INDUSTRIAL	2,757,111	-	2,757,111	-	10,417,011	-	10,417,011	-	10,417,011	-	10,417,011	-
PUBLIC AUTHORITIES AND OTHER	239,911	-	239,911	-	745,699	-	745,699	-	745,699	-	745,699	-
TOTAL SALES - ULTIMATE CONSUMERS	91,775,692	-	91,775,692	-	362,636,628	-	362,636,628	-	362,636,628	-	362,636,628	-
SALES FOR RESALE	194,470	-	194,470	-	194,470	-	194,470	-	194,470	-	194,470	-
TOTAL ENERGY SALES	91,970,162	-	91,970,162	-	362,831,098	-	362,831,098	-	362,831,098	-	362,831,098	-
PROVISION FOR RATE REFUNDS	(301,920)	-	(301,920)	-	(4,946,476)	-	(4,946,476)	-	(4,946,476)	-	(4,946,476)	-
<b>OTHER REVENUES</b>												
MISCELLANEOUS	241,689	-	241,689	-	(295,416)	-	(295,416)	-	14,996,552	-	14,996,552	-
RENTS	(81,575)	-	(81,575)	-	97,607	-	97,607	-	97,607	-	97,607	-
TRANSMISSION SERVICE CHARGES	2,653,626	-	2,653,626	-	8,390,649	-	8,390,649	-	8,390,649	-	8,390,649	-
TOTAL OTHER REVENUES	2,813,741	-	2,813,741	-	8,192,840	-	8,192,840	-	23,484,808	-	23,484,808	-
TOTAL REVENUES	94,481,982	-	94,481,982	-	366,077,462	-	366,077,462	-	381,369,430	-	381,369,430	-
<b>OPERATING EXPENSES</b>												
PRODUCTION	710,742	-	710,742	-	1,869,666	-	1,869,666	-	1,869,666	-	1,869,666	-
PRODUCTION - GAS PURCHASED	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
TRANSMISSION	174,673	-	174,673	-	700,741	-	700,741	-	700,741	-	700,741	-
DISTRIBUTION	4,607,818	-	4,607,818	-	13,708,247	-	13,708,247	-	13,708,247	-	13,708,247	-
CUSTOMER ACCOUNTS	1,652,780	-	1,652,780	-	7,464,537	-	7,464,537	-	7,464,537	-	7,464,537	-
CUSTOMER SERVICE & INFORMATION	517,827	-	517,827	-	1,698,904	-	1,698,904	-	5,791,529	-	5,791,529	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	6,344,407	-	6,344,407	-	22,068,783	-	22,068,783	-	33,268,126	-	33,268,126	-
TOTAL	75,111,671	-	75,111,671	-	296,158,478	-	296,158,478	-	311,450,447	-	311,450,447	-
DEPRECIATION & AMORTIZATION	2,567,381	-	2,567,381	-	7,468,621	-	7,468,621	-	7,468,621	-	7,468,621	-
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	133,929	-	133,929	-	13,285,752	-	13,285,752	-	13,285,752	-	13,285,752	-
DEFERRED INCOME TAXES - NET	(888,097)	-	(888,097)	-	(888,097)	-	(888,097)	-	(888,097)	-	(888,097)	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	5,400,090	-	5,400,090	-	20,937,525	-	20,937,525	-	20,937,525	-	20,937,525	-
TOTAL OPERATING EXPENSES	82,324,973	-	82,324,973	-	336,962,278	-	336,962,278	-	352,254,246	-	352,254,246	-
<b>NET OPERATING REVENUES</b>	<b>12,157,009</b>	-	<b>12,157,009</b>	-	<b>29,115,184</b>	-	<b>29,115,184</b>	-	<b>29,115,184</b>	-	<b>29,115,184</b>	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION	601,056	-	601,056	-	1,566,910	-	1,566,910	-	1,566,910	-	1,566,910	-
GAS PURCHASED	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
TOTAL	61,704,480	-	61,704,480	-	250,214,511	-	250,214,511	-	250,214,511	-	250,214,511	-
TRANSMISSION	99,984	-	99,984	-	547,472	-	547,472	-	547,472	-	547,472	-
DISTRIBUTION	3,171,129	-	3,171,129	-	9,359,282	-	9,359,282	-	9,359,282	-	9,359,282	-
CUSTOMER ACCOUNTS	1,652,780	-	1,652,780	-	7,464,537	-	7,464,537	-	7,464,537	-	7,464,537	-
CUSTOMER SERVICE & INFORMATION	517,827	-	517,827	-	1,698,904	-	1,698,904	-	5,791,529	-	5,791,529	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	6,266,325	-	6,266,325	-	21,907,891	-	21,907,891	-	33,107,234	-	33,107,234	-
TOTAL	73,412,524	-	73,412,524	-	291,192,597	-	291,192,597	-	306,484,565	-	306,484,565	-
<b>MAINTENANCE:</b>												
PRODUCTION	109,687	-	109,687	-	302,756	-	302,756	-	302,756	-	302,756	-
TRANSMISSION	74,689	-	74,689	-	153,268	-	153,268	-	153,268	-	153,268	-
DISTRIBUTION	1,436,689	-	1,436,689	-	4,348,965	-	4,348,965	-	4,348,965	-	4,348,965	-
ADMINISTRATIVE & GENERAL	78,082	-	78,082	-	160,892	-	160,892	-	160,892	-	160,892	-
TOTAL	1,699,147	-	1,699,147	-	4,965,882	-	4,965,882	-	4,965,882	-	4,965,882	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION	710,742	-	710,742	-	1,869,666	-	1,869,666	-	1,869,666	-	1,869,666	-
GAS PURCHASED	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
TOTAL	61,814,167	-	61,814,167	-	250,517,267	-	250,517,267	-	250,517,267	-	250,517,267	-
TRANSMISSION	174,673	-	174,673	-	700,741	-	700,741	-	700,741	-	700,741	-
DISTRIBUTION	4,607,818	-	4,607,818	-	13,708,247	-	13,708,247	-	13,708,247	-	13,708,247	-
CUSTOMER ACCOUNTS	1,652,780	-	1,652,780	-	7,464,537	-	7,464,537	-	7,464,537	-	7,464,537	-
CUSTOMER SERVICE & INFORMATION	517,827	-	517,827	-	1,698,904	-	1,698,904	-	5,791,529	-	5,791,529	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	6,344,407	-	6,344,407	-	22,068,783	-	22,068,783	-	33,268,126	-	33,268,126	-
TOTAL	75,111,671	-	75,111,671	-	296,158,478	-	296,158,478	-	311,450,447	-	311,450,447	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION	234,634	-	234,634	-	619,814	-	619,814	-	619,814	-	619,814	-
GAS PURCHASED	191,564	-	191,564	-	469,784	-	469,784	-	469,784	-	469,784	-
TOTAL	426,198	-	426,198	-	1,089,598	-	1,089,598	-	1,089,598	-	1,089,598	-
TRANSMISSION	58,551	-	58,551	-	164,780	-	164,780	-	164,780	-	164,780	-
DISTRIBUTION	2,050,311	-	2,050,311	-	6,279,396	-	6,279,396	-	6,279,396	-	6,279,396	-
CUSTOMER ACCOUNTS	797,354	-	797,354	-	2,435,270	-	2,435,270	-	2,435,270	-	2,435,270	-
CUSTOMER SERVICE & INFORMATION	23,391	-	23,391	-	74,960	-	74,960	-	74,960	-	74,960	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	744,858	-	744,858	-	2,361,227	-	2,361,227	-	2,361,227	-	2,361,227	-
TOTAL	4,100,663	-	4,100,663	-	12,405,230	-	12,405,230	-	12,405,230	-	12,405,230	-
<b>MAINTENANCE:</b>												
PRODUCTION	55,979	-	55,979	-	167,453	-	167,453	-	167,453	-	167,453	-
TRANSMISSION	26,759	-	26,759	-	81,585	-	81,585	-	81,585	-	81,585	-
DISTRIBUTION	1,025,233	-	1,025,233	-	3,223,607	-	3,223,607	-	3,223,607	-	3,223,607	-
ADMINISTRATIVE & GENERAL	12,335	-	12,335	-	31,304	-	31,304	-	31,304	-	31,304	-
TOTAL	1,120,306	-	1,120,306	-	3,503,949	-	3,503,949	-	3,503,949	-	3,503,949	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION	290,613	-	290,613	-	787,267	-	787,267	-	787,267	-	787,267	-
GAS PURCHASED	191,564	-	191,564	-	469,784	-	469,784	-	469,784	-	469,784	-
TOTAL	482,177	-	482,177	-	1,257,051	-	1,257,051	-	1,257,051	-	1,257,051	-
TRANSMISSION	85,310	-	85,310	-	246,365	-	246,365	-	246,365	-	246,365	-
DISTRIBUTION	3,075,544	-	3,075,544	-	9,503,003	-	9,503,003	-	9,503,003	-	9,503,003	-
CUSTOMER ACCOUNTS	797,354	-	797,354	-	2,435,270	-	2,435,270	-	2,435,270	-	2,435,270	-
CUSTOMER SERVICE & INFORMATION	23,391	-	23,391	-	74,960	-	74,960	-	74,960	-	74,960	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	757,193	-	757,193	-	2,392,531	-	2,392,531	-	2,392,531	-	2,392,531	-
TOTAL	5,220,969	-	5,220,969	-	15,909,179	-	15,909,179	-	15,909,179	-	15,909,179	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION	149,643	-	149,643	-	401,944	-	401,944	-	401,944	-	401,944	-
GAS PURCHASED	25,215	-	25,215	-	75,368	-	75,368	-	75,368	-	75,368	-
TOTAL	174,858	-	174,858	-	477,312	-	477,312	-	477,312	-	477,312	-
TRANSMISSION	41,433	-	41,433	-	382,692	-	382,692	-	382,692	-	382,692	-
DISTRIBUTION	1,120,818	-	1,120,818	-	3,079,886	-	3,079,886	-	3,079,886	-	3,079,886	-
CUSTOMER ACCOUNTS	855,426	-	855,426	-	5,029,267	-	5,029,267	-	5,029,267	-	5,029,267	-
CUSTOMER SERVICE & INFORMATION SALES	494,436	-	494,436	-	1,623,944	-	1,623,944	-	5,716,569	-	5,716,569	-
ADMINISTRATIVE & GENERAL	5,521,466	-	5,521,466	-	19,546,664	-	19,546,664	-	30,746,008	-	30,746,008	-
TOTAL	8,208,436	-	8,208,436	-	30,139,766	-	30,139,766	-	45,431,734	-	45,431,734	-
<b>MAINTENANCE:</b>												
PRODUCTION	53,708	-	53,708	-	135,303	-	135,303	-	135,303	-	135,303	-
TRANSMISSION	47,930	-	47,930	-	71,683	-	71,683	-	71,683	-	71,683	-
DISTRIBUTION	411,456	-	411,456	-	1,125,358	-	1,125,358	-	1,125,358	-	1,125,358	-
ADMINISTRATIVE & GENERAL	65,747	-	65,747	-	129,588	-	129,588	-	129,588	-	129,588	-
TOTAL	578,841	-	578,841	-	1,461,932	-	1,461,932	-	1,461,932	-	1,461,932	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION	203,350	-	203,350	-	537,247	-	537,247	-	537,247	-	537,247	-
GAS PURCHASED	25,215	-	25,215	-	75,368	-	75,368	-	75,368	-	75,368	-
TOTAL	228,565	-	228,565	-	612,615	-	612,615	-	612,615	-	612,615	-
TRANSMISSION	89,363	-	89,363	-	454,376	-	454,376	-	454,376	-	454,376	-
DISTRIBUTION	1,532,274	-	1,532,274	-	4,205,244	-	4,205,244	-	4,205,244	-	4,205,244	-
CUSTOMER ACCOUNTS	855,426	-	855,426	-	5,029,267	-	5,029,267	-	5,029,267	-	5,029,267	-
CUSTOMER SERVICE & INFORMATION SALES	494,436	-	494,436	-	1,623,944	-	1,623,944	-	5,716,569	-	5,716,569	-
ADMINISTRATIVE & GENERAL	5,587,213	-	5,587,213	-	19,676,252	-	19,676,252	-	30,875,595	-	30,875,595	-
TOTAL	8,787,277	-	8,787,277	-	31,601,698	-	31,601,698	-	46,893,667	-	46,893,667	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
GAS PURCHASED	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
TOTAL	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
<b>TOTAL EXPENSES:</b>												
GAS PURCHASED	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-
TOTAL	61,103,425	-	61,103,425	-	248,647,601	-	248,647,601	-	248,647,601	-	248,647,601	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>												
PURCHASED PROPANE	10,139,646	-	10,139,646	-	42,604,629	-	42,604,629	-	42,604,629	-	42,604,629	-
TOTAL	10,139,646	-	10,139,646	-	42,604,629	-	42,604,629	-	42,604,629	-	42,604,629	-
<b>GAS SALES IN DEKATHERMS</b>												
RESIDENTIAL	7,176,511	-	7,176,511	-	29,880,970	-	29,880,970	-	29,880,970	-	29,880,970	-
RESIDENTIAL SPACE HEATING	(2)	-	(2)	-	(15)	-	(15)	-	(15)	-	(15)	-
COMMERCIAL	2,458,617	-	2,458,617	-	10,606,645	-	10,606,645	-	10,606,645	-	10,606,645	-
COMMERCIAL SPACE HEATING	98	-	98	-	342	-	342	-	342	-	342	-
LARGE USE & INTERRUPTIBLE	423,404	-	423,404	-	1,632,960	-	1,632,960	-	1,632,960	-	1,632,960	-
PUBLIC AUTHORITY	63,817	-	63,817	-	270,227	-	270,227	-	270,227	-	270,227	-
TOTAL - ULTIMATE CONSUMERS	10,122,445	-	10,122,445	-	42,391,128	-	42,391,128	-	42,391,128	-	42,391,128	-
SALES FOR RESALE	51,000	-	51,000	-	51,000	-	51,000	-	51,000	-	51,000	-
TOTAL SALES	10,173,445	-	10,173,445	-	42,442,128	-	42,442,128	-	42,442,128	-	42,442,128	-
LINE LOSSES, ETC.	(33,799)	-	(33,799)	-	162,501	-	162,501	-	162,501	-	162,501	-
TOTAL SALES & OTHER	10,139,646	-	10,139,646	-	42,604,629	-	42,604,629	-	42,604,629	-	42,604,629	-
TRANSPORTED	6,665,258	-	6,665,258	-	22,438,485	-	22,438,485	-	22,438,485	-	22,438,485	-
<b>TOTAL - THROUGHPUT</b>	<b>16,804,904</b>	<b>-</b>	<b>16,804,904</b>	<b>-</b>	<b>65,043,114</b>	<b>-</b>	<b>65,043,114</b>	<b>-</b>	<b>65,043,114</b>	<b>-</b>	<b>65,043,114</b>	<b>-</b>

<b>DOLLARS PER DEKATHERMS SOLD</b>												
RESIDENTIAL	9.37	-	9.37	-	8.83	-	8.83	-	8.83	-	8.83	-
RESIDENTIAL SPACE HEATING	9.55	-	9.55	-	27.13	-	27.13	-	27.13	-	27.13	-
COMMERCIAL	8.76	-	8.76	-	8.27	-	8.27	-	8.27	-	8.27	-
COMMERCIAL SPACE HEATING	6.92	-	6.92	-	8.34	-	8.34	-	8.34	-	8.34	-
LARGE USE & INTERRUPTIBLE	6.51	-	6.51	-	6.38	-	6.38	-	6.38	-	6.38	-
TOTAL - ULTIMATE CONSUMERS	9.04	-	9.04	-	8.54	-	8.54	-	8.54	-	8.54	-
SALES FOR RESALE	3.81	-	3.81	-	3.81	-	3.81	-	3.81	-	3.81	-
TRANSPORTED	0.40	-	0.40	-	0.37	-	0.37	-	0.37	-	0.37	-