

Entity ID: AIC  
 Report: Balance Sheet - Assets

Rpt # : A1-1  
 Code: BAL\_SHT\_ASSETS

Period: February 2011 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>ASSETS</b>				
<b>PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):</b>				
ELECTRIC	4,435,540,970	72,455,802	15,350,359	4,363,085,168
GAS	1,290,734,886	(72,455,802)	2,875,915	1,363,190,688
OTHER	84,910,922	-	(52,220)	84,910,922
PROPERTY AND PLANT IN SERVICE, GROSS	5,811,186,777	-	18,174,053	5,811,186,777
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,798,876,793)	-	(14,188,023)	(1,798,876,793)
PROPERTY AND PLANT IN SERVICE, NET	4,012,309,984	-	3,986,030	4,012,309,984
<b>CONSTRUCTION WORK IN PROGRESS:</b>				
OTHER	43,816,667	-	(294,746)	43,816,667
TOTAL PROPERTY AND PLANT, NET	4,056,126,651	-	3,691,285	4,056,126,651
<b>INVESTMENTS AND OTHER ASSETS:</b>				
LONG-TERM INTERCOMPANY TAX RECEIVABLE	71,893,000	-	-	71,893,000
<b>OTHER ASSETS:</b>				
DEFERRED DEBITS (A3)	461,476,585	15,607,518	11,600,507	445,869,067
SECURITIES OF SUBSIDIARIES (A8)	-	2,493,731,359	-	(2,493,731,359)
SO2, NOX AND REC ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	146,634,892	-	13,481,426	146,634,892
TOTAL INVESTMENTS AND OTHER ASSETS	680,004,477	2,509,338,877	25,081,933	(1,829,334,400)
<b>CURRENT ASSETS:</b>				
<b>CASH AND CASH EQUIVALENTS:</b>				
CASH	66,771,624	-	5,072,086	66,771,624
TEMPORARY CASH INVESTMENTS	319,837,055	-	21,917	319,837,055
<b>ACCOUNTS RECEIVABLE -TRADE:</b>				
ACCOUNTS RECEIVABLE - TRADE	344,309,011	-	17,434,893	344,309,011
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(21,215,371)	-	(4,051,757)	(21,215,371)
UNBILLED REVENUE	137,368,000	-	(61,072,000)	137,368,000
<b>OTHER ACCOUNTS AND NOTES RECEIVABLE:</b>				
ACCOUNTS RECEIVABLE FROM AFFILIATES	2,879,669	-	(8,125,361)	2,879,669
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	24,297,492	-	892,194	24,297,492
CURRENT PORTION OF INTERCO TAX RECEIVABLE	8,452,000	-	-	8,452,000
<b>MATERIALS AND SUPPLIES INVENTORY:</b>				
GAS STORED UNDERGROUND (A10)	55,961,260	-	(37,399,380)	55,961,260
FUEL	272,257	-	-	272,257
OTHER PLANT MATERIALS & SUPPLIES (A11)	47,395,993	-	1,054,784	47,395,993
<b>OTHER CURRENT ASSETS:</b>				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	2,516,636	-	-	2,516,636
PREPAYMENTS & OTHER ASSETS	344,362,172	(6,182,481)	17,325,057	350,544,653
DEFERRED TAXES	57,000,000	(14,000,000)	-	71,000,000
TOTAL CURRENT ASSETS	1,390,207,797	(20,182,481)	(68,847,567)	1,410,390,278
<b>REGULATORY ASSETS:</b>				
DEFERRED INCOME TAXES	4,480,559	-	-	4,480,559
OTHER REGULATORY ASSETS (A3)	710,159,761	(17,168,473)	(14,392,658)	727,328,234
TOTAL REGULATORY ASSETS	714,640,320	(17,168,473)	(14,392,658)	731,808,793
<b>TOTAL ASSETS</b>	<b>6,840,979,245</b>	<b>2,471,987,923</b>	<b>(54,467,008)</b>	<b>4,368,991,323</b>

Entity ID: AIC  
 Report: Balance Sheet - Capitalization and Liabilities  
 Period: February 2011 Report Span: Version:

Rpt # : A1-2  
 Code: BAL\_SHT\_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>CAPITALIZATION AND LIABILITIES</b>				
<b>CAPITALIZATION:</b>				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	1,830,953,831	1,830,953,834	-	(3)
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	18,700,119	-	(457,917)	18,700,119
RETAINED EARNINGS	497,228,104	541,495,632	(57,907,492)	(44,267,527)
<b>TOTAL COMMON STOCKHOLDER'S EQUITY</b>	<b>2,468,163,948</b>	<b>2,493,731,359</b>	<b>(58,365,409)</b>	<b>(25,567,411)</b>
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	61,632,375	-	-	61,632,375
DISCOUNT ON PREFERRED STOCK	(4,075)	-	-	(4,075)
PREMIUM ON PREFERRED STOCK	93,051	-	-	93,051
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	1,666,954,203	-	(32,133)	1,666,954,203
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(9,413,952)	-	95,815	(9,413,952)
LONG-TERM DEBT TO IPSPT	-	-	-	-
<b>TOTAL CAPITALIZATION</b>	<b>4,187,425,549</b>	<b>2,493,731,359</b>	<b>(58,301,728)</b>	<b>1,693,694,190</b>
<b>CURRENT LIABILITIES:</b>				
CURRENT MATURITY OF LONG-TERM DEBT	150,000,000	-	-	150,000,000
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	121,713,346	-	(21,596,920)	121,713,346
ACCOUNTS PAYABLE TO AFFILIATES	58,824,140	(1,600,025)	(20,431,857)	60,424,165
BORROWINGS FROM MONEY POOL	-	-	-	-
WAGES PAYABLE	36,523,034	-	(357,833)	36,523,034
TAXES ACCRUED	33,208,266	9,425,037	(6,860,337)	23,783,229
<b>OTHER CURRENT LIABILITIES:</b>				
INTEREST ACCRUED	42,639,550	-	7,785,512	42,639,550
DIVIDENDS DECLARED	755,801	-	755,802	755,801
INJURIES AND DAMAGES RESERVE (A4-2)	30,999,029	-	182,630	30,999,029
CUSTOMER DEPOSITS	83,992,592	-	338,750	83,992,592
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	407,972,741	42,000	18,993,706	407,930,741
<b>TOTAL CURRENT LIABILITIES</b>	<b>966,628,499</b>	<b>7,867,012</b>	<b>(21,190,547)</b>	<b>958,761,487</b>
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	752,429,917	(14,000,000)	14,342,560	766,429,917
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	8,114,998	-	-	8,114,998
REGULATORY LIABILITY	33,293,188	-	14,746,047	33,293,188
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	2,853,928	-	13,968	2,853,928
OTHER DEFERRED CREDITS (A4-2)	890,233,165	(15,610,448)	(4,077,308)	905,843,613
<b>TOTAL CAPITAL AND LIABILITIES</b>	<b>6,840,979,245</b>	<b>2,471,987,923</b>	<b>(54,467,008)</b>	<b>4,368,991,323</b>
<b>CAPITALIZATION RATIOS</b>				
COMMON STOCK	58.942%	100.000%	100.109%	-1.510%
PREFERRED STOCK	1.472%	0.000%	0.000%	3.639%
LONG-TERM DEBT	39.584%	0.000%	-0.109%	97.865%

Entity ID: AIC  
 Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve  
 Period: February 2011 Report Span: Version:

Rpt # : A3  
 Code: BAL\_SHT\_ASSET\_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,561,880	-	102,009	1,561,880
OTHER WORK IN PROGRESS	3,622	-	(16,276)	3,622
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	12,037,775	-	(137,246)	12,037,775
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	123,000	-	-	123,000
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	1,794,803	-	(1,021,537)	1,794,803
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	411,074,207	-	-	411,074,207
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	34,881,298	15,607,518	12,673,556	19,273,780
IP POWER SUPPLY CONTRACT	-	-	-	-
<b>TOTAL DEFERRED DEBITS</b>	<b>461,476,585</b>	<b>15,607,518</b>	<b>11,600,507</b>	<b>445,869,067</b>
<b>REGULATORY ASSETS - OTHER:</b>				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQQUIRED DEBT	13,839,411	-	(128,464)	13,839,411
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	120,072,149	-	(2,797,118)	120,072,149
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	5,670,933	-	(5,682)	5,670,933
REGULATORY ASSETS-CILCO	1,517,990	-	(99,944)	1,517,990
EEL STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	4,480,559	-	-	4,480,559
PENSION AND OPEB	297,193,755	(17,168,473)	(2,807,681)	314,362,228
IP REGULATORY ASSETS	25,881,307	-	(580,210)	25,881,307
REGULATORY MISCELLANEOUS	3,968,599	-	379,240	3,968,599
FAS 133 REGULATORY ASSET	242,015,617	-	(8,352,800)	242,015,617
<b>TOTAL REGULATORY ASSETS - OTHER</b>	<b>714,640,320</b>	<b>(17,168,473)</b>	<b>(14,392,658)</b>	<b>731,808,793</b>
<b>RESERVE FOR DOUBTFUL ACCOUNTS:</b>				
BALANCE, BEGINNING OF YEAR	13,626,895	-	-	13,626,895
CURRENT PROVISIONS	6,384,504	-	3,192,880	6,384,504
CHARGES				
ACCOUNTS WRITTEN OFF	606,663	-	433,712	606,663
COLLECTION OF ACCOUNTS WRITTEN OFF	(1,810,635)	-	(1,292,590)	(1,810,635)
TOTAL NET CHARGES	(1,203,972)	-	(858,878)	(1,203,972)
NET FOR THE PERIOD	(7,588,476)	-	(4,051,757)	(7,588,476)
BALANCE, END OF PERIOD	21,215,371	-	4,051,757	21,215,371
<b>PREPAYMENTS &amp; OTHER ASSETS:</b>				
INSURANCE	7,945,962	-	(755,449)	7,945,962
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	(134,562)	-	(67,281)	(134,562)
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	38,135,532	(6,182,481)	-	44,318,013
PURCHASED GAS	-	-	-	-
ELECTRICITY	-	-	-	-
MISCELLANEOUS	125,443	-	-	125,443
IPC JOPPA CONTRACT	-	-	-	-
<b>TOTAL PREPAYMENTS</b>	<b>46,072,374</b>	<b>(6,182,481)</b>	<b>(822,730)</b>	<b>52,254,856</b>
<b>OTHER ASSETS:</b>				

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
<b>DEFERRED DEBITS:</b>				
CLEARING ACCOUNTS (EXHIBIT A9)	1,561,880	-	102,009	1,561,880
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	2,231,660	-	2,231,660	2,231,660
FAS 133 DERIVATIVES	1,605,279	-	(1,360,644)	1,605,279
REGULATORY ASSETS - CURRENT	294,452,858	-	17,276,770	294,452,858
TOTAL PREPAYMENTS & OTHER ASSETS	344,362,172	(6,182,481)	17,325,057	350,544,653

END OF  
CURRENT MONTH

**NON-CURRENT:**

**FIRST MORTGAGE BONDS:**

8.875% SERIES DUE 2013	150,000,000
6.25% IPC DUE April 1, 2018	337,000,000
9.75% SERIES DD DUE 2018	400,000,000
5.90% SERIES H DUE 2023	32,000,000
6.125% SERIES DUE DECEMBER 15, 2028	60,000,000
6.20% SERIES DUE 2016	54,000,000
6.70% SERIES DUE 2036	42,000,000
6.25% SERIES DUE 2016	75,000,000
6.125% SERIES DUE NOVEMBER 2017	250,000,000
6.70% SERIES DUE 2036	61,500,000
<b>TOTAL FIRST MORTGAGE BONDS</b>	<u>1,461,500,000</u>

**OTHER LONG-TERM DEBT:**

**SECURED LOANS:**

TOTAL SECURED LOANS	<u>-</u>
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**UNSECURED LOANS:**

WHITE OAK ENERGY WIND FARM	-
6.30% SENIOR NOTES SERIES I DUE 2020	-
8.875% SENIOR NOTES DUE MAY 15, 2014	-
<b>TOTAL UNSECURED LOANS</b>	<u>-</u>

**ENVIRONMENTAL IMPROVEMENT REVENUE BONDS:**

TOTAL ENVIRONMENTAL IMPROVMNT REVENUE BONDS	<u>-</u>
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**POLUTION CONTROL LOAN OBLIGATIONS:**

1993 SERIES C-1 5.95% DUE AUGUST 15, 2026	35,000,000
1993 SERIES C-2 5.70% DUE AUGUST 15, 2026	7,500,000
1993 SERIES B-1 5.0% DUE JUNE 1, 2028	17,500,000
2000 SERIES A 5.5% DUE MARCH 1, 2014	51,100,000
5.70% 1994A SERIES DUE 2024	39,763,756
5.40% 1998A SERIES DUE 2028	19,196,398
5.40% 1998B SERIES B DUE 2028	34,394,049
<b>TOTAL POLUTION CONTROL LOAN OBLIGATIONS</b>	<u>204,454,203</u>

**SUBORDINATED DEFERRABLE INTEREST DEBENTURES:**

TOTAL SUBORD DEFER INT DEBENTURES	<u>-</u>
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**CONVERSION-RATE EQUITY SECURITIES**

TOTAL CONVERSION-RATE EQUITY SECURITIES	<u>-</u>
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TOTAL NUCLEAR FUEL LEASE CAPITALIZED	<u>-</u>
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TOTAL SALE LEASE BACKS	<u>-</u>
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TOTAL OTHER LONG-TERM DEBT	<u>204,454,203</u>
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<b>TOTAL LONG-TERM DEBT - NON-CURRENT</b>	<u><u>1,665,954,203</u></u>
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**CURRENT:**

**FIRST MORTGAGE BONDS:**

	<u>END OF CURRENT MONTH</u>
7.05% SERIES DUE 2006	
6.625% SERIES DUE JUNE 2011	150,000,000
TOTAL FIRST MORTGAGE BONDS	<u>150,000,000</u>
<b>ADJUSTABLE CONVERSION-RATE EQUITY SECURITIES</b>	-
<b>SECURED LOANS:</b>	
TOTAL SECURED LOANS	<u>-</u>
<b>UNSECURED LOANS:</b>	
PEABODY/PRAIRIE STATE	
SENIOR NOTES 8.70% DUE 2009	-
FMV ADJUSTMENT SENIOR NOTES 8.70%	-
SENIOR NOTES 8.35% SERIES D	-
TOTAL UNSECURED LOANS	<u>-</u>
TOTAL NUCLEAR FUEL LEASE CAPITALIZED	<u>-</u>
TOTAL SALE LEASEBACKS	<u>-</u>
<b>TOTAL LONG-TERM DEBT - CURRENT</b>	<u><b>150,000,000</b></u>

Entity ID: AIC  
 Report: Property & Plant - Additions

Rpt # : A7-1\_ADDNS  
 Code: PPE\_ADDITIONS

Period: February 2011 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Intangible Plant - Gross Additions	(52,220)	(50,228)
Electric Transmission - Gross Additions	3,554,165	3,917,365
Electric Distribution - Gross Additions	13,703,727	23,775,953
Electric General - Gross Additions	6,603	276,079
<b>TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS</b>	<b>17,212,274</b>	<b>27,919,169</b>
Electric Construction Work in Progress - Gross Additions	16,654,843	28,067,287
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
<b>TOTAL ELECTRIC PLANT - ADDITIONS</b>	<b>33,867,118</b>	<b>55,986,456</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Additions	3,529,015	6,359,135
Gas Construction Work in Progress - Gross Additions	3,597,908	6,949,405
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
<b>TOTAL GAS PLANT - ADDITIONS</b>	<b>7,126,923</b>	<b>13,308,540</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(20,252,751)	(35,016,692)
Add : Nuclear Fuel Loaded	-	-
<b>TOTAL ADDITIONS</b>	<b>20,741,289</b>	<b>34,278,304</b>

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission - Gross Retirements	-	550
Electric Distribution - Gross Retirements	1,632,266	4,307,435
Electric General - Gross Retirements	281,870	281,870
<b>TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS</b>	<b>1,914,136</b>	<b>4,589,855</b>
Electric Construction Work in Progress - Transfers to In Service	17,185,295	27,984,500
<b>TOTAL ELECTRIC PLANT - RETIREMENTS</b>	<b>19,099,432</b>	<b>32,574,355</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service - Gross Retirements	653,100	1,393,431
<b>TOTAL GAS PLANT IN SERVICE</b>	<b>653,100</b>	<b>1,393,431</b>
Gas Construction Work in Progress - Transfers to In Service	3,362,202	6,057,960
<b>TOTAL GAS PLANT - RETIREMENTS</b>	<b>4,015,302</b>	<b>7,451,391</b>
<b>ADJUSTMENTS:</b>		
Deduct: Construction Work in Progress	(20,547,497)	(34,042,460)
<b>TOTAL RETIREMENTS</b>	<b>2,567,236</b>	<b>5,983,286</b>

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Plant - Ending Balance	73,097,935	-	73,097,935
Electric Transmission - Ending Balance	878,849,085	-	878,849,085
Electric Distribution - Ending Balance	3,996,511,514	-	3,996,511,514
Electric General - Ending Balance	27,109,979	-	27,109,979
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>4,975,568,512</b>	<b>-</b>	<b>4,975,568,512</b>
Electric Plant Held for Future Use - Ending Balance	2,345,298	-	2,345,298
Electric Construction Work in Progress - Ending Balance	31,498,909	-	31,498,909
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	-	4,785,930
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	(469,274,905)	72,455,802	(541,730,707)
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>4,544,923,744</b>	<b>72,455,802</b>	<b>4,472,467,942</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas Intangible Plant - Ending Balance	1,343,516	-	1,343,516
Gas In Service - Ending Balance	1,569,138,082	-	1,569,138,082
Gas Plant Held for Future Use - Ending Balance	272,965	-	272,965
Gas Construction Work in Progress - Ending Balance	12,317,758	-	12,317,758
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	(278,676,161)	(72,455,802)	(206,220,359)
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>1,304,396,160</b>	<b>(72,455,802)</b>	<b>1,376,851,962</b>
Other Non-Utility Plant - Ending Balance	5,683,541	-	5,683,541
<b>ADJUSTMENTS:</b>			
Deduct: Construction Work in Progress	(43,816,667)	-	(43,816,667)
<b>TOTAL ENDING BALANCE</b>	<b>5,811,186,777</b>	<b>-</b>	<b>5,811,186,777</b>

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Intangible Depreciation - Current Provisions	42,237	85,423
Electric Transmission Depreciation - Current Provisions	1,365,315	2,725,005
Electric Transmission Amortization - Current Provisions	1,663	3,325
Electric Distribution Depreciation - Current Provisions	13,689,788	27,342,059
Electric General Depreciation - Current Provisions	60	120
Electric General Amortization - Current Provision	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV</b>	<b>15,099,062</b>	<b>30,155,932</b>
<b>TOTAL ELECTRIC PLANT - CURRENT PROVISIONS</b>	<b>15,099,062</b>	<b>30,155,932</b>
<b>GAS PLANT IN SERVICE:</b>		
Gas In Service Depreciation - Current Provisions	2,497,697	4,986,290
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
<b>TOTAL GAS PLANT - CURRENT PROVISIONS</b>	<b>2,497,697</b>	<b>4,986,290</b>
Other Non-Utility Plant Depreciation - Current Provisions	3,619	7,239
<b>ADJUSTMENTS:</b>		
<b>TOTAL ACCUM DEPR CURRENT PROVISIONS</b>	<b>17,600,378</b>	<b>35,149,461</b>

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
<b>ELECTRIC PLANT IN SERVICE:</b>		
Electric Transmission Depreciation - Net Charges	(6,679)	5,291
Electric Distribution Depreciation - Net Charges	2,786,609	6,006,711
Electric General Depreciation - Net Charges	-	66,372
Electric Plant Not Classified Depreciation - Net Charges	-	-
<b>TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES</b>	<b>2,779,930</b>	<b>6,078,374</b>
<b>GAS PLANT IN SERVICE</b>		
Gas In Service Depreciation - Net Charges	633,285	1,392,777
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(1,718)
<b>TOTAL GAS PLANT - NET CHARGES</b>	<b>632,426</b>	<b>1,391,059</b>
<b>TOTAL ACCUMULATED DEPR - NET REDUCTIONS</b>	<b>3,412,356</b>	<b>7,469,433</b>

Entity ID: AIC  
 Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance  
 Period: February 2011 Report Span: Version:

Rpt #: A7-2ENDBAL  
 Code: PPE\_ACM\_DEP\_END\_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
<b>ELECTRIC PLANT IN SERVICE:</b>			
Electric Intangible Depreciation - Ending Balance	70,972,225	-	70,972,225
Electric Production - Steam Amortization - Ending Balance	(20,457,490)	-	(20,457,490)
Electric Transmission Depreciation - Ending Balance	402,163,337	-	402,163,337
Electric Transmission Amortization - Ending Balance	909,454	-	909,454
Electric Distribution Depreciation - Ending Balance	1,422,668,633	-	1,422,668,633
Electric General Depreciation - Ending Balance	1,838,927	-	1,838,927
Electric General Amortization - Ending Balance	(74,784,246)	-	(74,784,246)
<b>TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL</b>	<b>1,803,310,839</b>	<b>-</b>	<b>1,803,310,839</b>
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	-	4,785,930
Electric Plant Not Classified Depreciation - Ending Balance	(448,817,414)	69,066,327	(517,883,741)
<b>TOTAL ELECTRIC PLANT - ENDING BALANCE</b>	<b>1,359,279,354</b>	<b>69,066,327</b>	<b>1,290,213,028</b>
<b>GAS PLANT IN SERVICE:</b>			
Gas Intangible Depreciation - Ending Balance	1,065,141	-	1,065,141
Gas In Service Depreciation - Ending Balance	703,842,904	-	703,842,904
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	(265,639,718)	(69,066,327)	(196,573,391)
<b>TOTAL GAS PLANT - ENDING BALANCE</b>	<b>439,268,327</b>	<b>(69,066,327)</b>	<b>508,334,654</b>
Other Non-Utility Plant Depreciation - Ending Balance	329,112	-	329,112
<b>ADJUSTMENTS:</b>			
<b>TOTAL ACCUMULATED DEPRECIATION - END BAL</b>	<b>1,798,876,793</b>	<b>-</b>	<b>1,798,876,793</b>

Entity ID: AIC  
 Report: Income Statement - Actual vs Prior Year (Regulatory View)  
 Period: February 2011 Report Span: Version:

Rpt # : B1-1 Reg  
 Code: INCOME\_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>												
ELECTRIC	134,804,774	-	134,804,774	-	300,121,895	-	300,121,895	-	360,456,087	-	360,456,087	-
GAS	116,040,725	-	116,040,725	-	271,595,480	-	271,595,480	-	286,887,448	-	286,887,448	-
OTHER	1,865	-	1,865	-	1,865	-	1,865	-	1,865	-	1,865	-
TOTAL OPERATING REVENUES	250,847,364	-	250,847,364	-	571,719,240	-	571,719,240	-	647,345,400	-	647,345,400	-
<b>OPERATING EXPENSES:</b>												
OPERATIONS	173,837,943	-	173,837,943	-	409,549,406	-	409,549,406	-	446,093,420	-	446,093,420	-
MAINTENANCE	19,857,600	-	19,857,600	-	29,410,664	-	29,410,664	-	29,410,664	-	29,410,664	-
DEPRECIATION AND AMORTIZATION:												
DEPRECIATION AND AMORTIZATION	23,803,871	-	23,803,871	-	48,347,453	-	48,347,453	-	87,429,600	-	87,429,600	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
INCOME TAXES:												
CURRENT INCOME TAXES	(10,843,913)	-	(10,843,913)	-	(951,174)	-	(951,174)	-	(951,174)	-	(951,174)	-
DEFERRED INCOME TAXES - NET	14,342,560	-	14,342,560	-	14,342,146	-	14,342,146	-	14,342,146	-	14,342,146	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	13,603,238	-	13,603,238	-	29,306,579	-	29,306,579	-	29,306,579	-	29,306,579	-
TOTAL OPERATING EXPENSES	234,601,298	-	234,601,298	-	530,005,075	-	530,005,075	-	605,631,235	-	605,631,235	-
OPERATING INCOME	16,246,065	-	16,246,065	-	41,714,165	-	41,714,165	-	41,714,165	-	41,714,165	-
<b>OTHER INCOME AND (DEDUCTIONS):</b>												
AFUDC - OTHER	134,501	-	134,501	-	307,466	-	307,466	-	307,466	-	307,466	-
MISCELLANEOUS, NET	290,494	-	290,494	-	(357,615)	-	(357,615)	-	245,883,578	-	245,883,578	-
TOTAL OTHER INCOME AND (DEDUCTIONS)	424,995	-	424,995	-	(50,148)	-	(50,148)	-	246,191,045	-	246,191,045	-
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	16,671,060	-	16,671,060	-	41,664,017	-	41,664,017	-	287,905,210	-	287,905,210	-
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>												
INTEREST ON LONG-TERM DEBT	10,788,178	-	10,788,178	-	21,577,333	-	21,577,333	-	21,577,333	-	21,577,333	-
AMORT OF EXP/LOSS ON REACQUIRED DEBT	443,212	-	443,212	-	886,434	-	886,434	-	886,434	-	886,434	-
OTHER INTEREST EXPENSE	208,057	-	208,057	-	420,979	-	420,979	-	420,979	-	420,979	-
AFUDC - BORROWED FUNDS	(116,695)	-	(116,695)	-	(209,004)	-	(209,004)	-	(209,004)	-	(209,004)	-
PREFERRED DIVIDENDS	251,934	-	251,934	-	503,868	-	503,868	-	503,868	-	503,868	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	11,574,685	-	11,574,685	-	23,179,610	-	23,179,610	-	23,179,610	-	23,179,610	-
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	5,096,375	-	5,096,375	-	18,484,407	-	18,484,407	-	264,725,600	-	264,725,600	-
<b>CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	-	-	-	-	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>5,096,375</b>	<b>-</b>	<b>5,096,375</b>	<b>-</b>	<b>18,484,407</b>	<b>-</b>	<b>18,484,407</b>	<b>-</b>	<b>264,725,600</b>	<b>-</b>	<b>264,725,600</b>	<b>-</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATING REVENUES:</b>												
ELECTRIC	134,804,774	-	134,804,774	-	300,121,895	-	300,121,895	-	360,456,087	-	360,456,087	-
GAS	116,040,725	-	116,040,725	-	271,595,480	-	271,595,480	-	286,887,448	-	286,887,448	-
OTHER	1,865	-	1,865	-	1,865	-	1,865	-	1,865	-	1,865	-
TOTAL OPERATING REVENUES	250,847,364	-	250,847,364	-	571,719,240	-	571,719,240	-	647,345,400	-	647,345,400	-
<b>OPERATING EXPENSES:</b>												
OPERATIONS	179,891,663	-	179,891,663	-	422,433,901	-	422,433,901	-	498,060,061	-	498,060,061	-
MAINTENANCE	19,857,600	-	19,857,600	-	29,410,664	-	29,410,664	-	29,410,664	-	29,410,664	-
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:												
DEPRECIATION AND AMORTIZATION	17,488,773	-	17,488,773	-	34,926,224	-	34,926,224	-	34,926,224	-	34,926,224	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
INCOME TAXES:												
CURRENT INCOME TAXES	(10,843,913)	-	(10,843,913)	-	(951,174)	-	(951,174)	-	(951,174)	-	(951,174)	-
DEFERRED INCOME TAXES - NET	14,342,560	-	14,342,560	-	14,342,146	-	14,342,146	-	14,342,146	-	14,342,146	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	13,603,238	-	13,603,238	-	29,306,579	-	29,306,579	-	29,306,579	-	29,306,579	-
TOTAL OPERATING EXPENSES	234,339,920	-	234,339,920	-	529,468,339	-	529,468,339	-	605,094,500	-	605,094,500	-
OPERATING INCOME	16,507,444	-	16,507,444	-	42,250,900	-	42,250,900	-	42,250,900	-	42,250,900	-
<b>OTHER INCOME AND (DEDUCTIONS):</b>												
AFUDC - OTHER	134,501	-	134,501	-	307,466	-	307,466	-	307,466	-	307,466	-
MISCELLANEOUS, NET	290,494	-	290,494	-	(357,615)	-	(357,615)	-	245,883,578	-	245,883,578	-
TOTAL OTHER INCOME AND (DEDUCTIONS)	424,995	-	424,995	-	(50,148)	-	(50,148)	-	246,191,045	-	246,191,045	-
<b>INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	16,932,439	-	16,932,439	-	42,200,752	-	42,200,752	-	288,441,945	-	288,441,945	-
<b>INTEREST CHARGES AND PREFERRED DIVIDENDS:</b>												
INTEREST ON LONG-TERM DEBT	10,788,178	-	10,788,178	-	21,577,333	-	21,577,333	-	21,577,333	-	21,577,333	-
AMORT OF EXP/LOSS ON REACQUIRED DEBT	443,212	-	443,212	-	886,434	-	886,434	-	886,434	-	886,434	-
OTHER INTEREST EXPENSE	469,435	-	469,435	-	957,714	-	957,714	-	957,714	-	957,714	-
AFUDC - BORROWED FUNDS	(116,695)	-	(116,695)	-	(209,004)	-	(209,004)	-	(209,004)	-	(209,004)	-
PREFERRED DIVIDENDS	251,934	-	251,934	-	503,868	-	503,868	-	503,868	-	503,868	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	11,836,064	-	11,836,064	-	23,716,345	-	23,716,345	-	23,716,345	-	23,716,345	-
<b>INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	5,096,375	-	5,096,375	-	18,484,407	-	18,484,407	-	264,725,600	-	264,725,600	-
<b>CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE</b>												
	-	-	-	-	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>5,096,375</b>	<b>-</b>	<b>5,096,375</b>	<b>-</b>	<b>18,484,407</b>	<b>-</b>	<b>18,484,407</b>	<b>-</b>	<b>264,725,600</b>	<b>-</b>	<b>264,725,600</b>	<b>-</b>
<b>EARNINGS PER SHARE - BASIC</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Entity ID: AIC  
 Report: Operations and Maintenance Expenses - Actual vs Prior Year  
 Period: February 2011 Report Span: Version:

Rpt # : B1-2  
 Code: O+M\_EXPENSES

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS</b>								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-
TOTAL	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-
<b>OTHER THAN BASE LOAD</b>								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-
LABOR	10,463,065	-	10,463,065	-	23,177,382	-	23,177,382	-
OTHER EXPENSES	27,884,905	-	27,884,905	-	60,030,130	-	60,030,130	-
TOTAL OPERATIONS EXPENSES	179,891,663	-	179,891,663	-	422,433,901	-	422,433,901	-
<b>MAINTENANCE</b>								
LABOR	6,323,375	-	6,323,375	-	10,940,688	-	10,940,688	-
OTHER EXPENSES	13,534,225	-	13,534,225	-	18,469,977	-	18,469,977	-
TOTAL MAINTENANCE EXPENSES	19,857,600	-	19,857,600	-	29,410,664	-	29,410,664	-
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>								
FUEL AND PURCHASED POWER	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-
GAS PURCHASED FOR RESALE	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-
LABOR	16,786,440	-	16,786,440	-	34,118,070	-	34,118,070	-
OTHER EXPENSES	41,419,130	-	41,419,130	-	78,500,107	-	78,500,107	-
TOTAL O&M EXPENSES	199,749,262	-	199,749,262	-	451,844,565	-	451,844,565	-

Entity ID: AIC  
 Report: Operations and Maintenance Expenses - Actual vs Prior Year  
 Period: February 2011 Report Span: Version:

Rpt # : B1-2 LTM  
 Code: O+M\_EXPENSES

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS</b>												
BASE LOAD												
FUEL	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASES	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-
TOTAL	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-
<b>OTHER THAN BASE LOAD</b>												
FUEL	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
LABOR	10,463,065	-	10,463,065	-	23,177,382	-	23,177,382	-	23,177,382	-	23,177,382	-
OTHER EXPENSES	27,884,905	-	27,884,905	-	60,030,130	-	60,030,130	-	135,656,291	-	135,656,291	-
TOTAL OPERATIONS EXPENSES	179,891,663	-	179,891,663	-	422,433,901	-	422,433,901	-	498,060,061	-	498,060,061	-
<b>MAINTENANCE</b>												
LABOR	6,323,375	-	6,323,375	-	10,940,688	-	10,940,688	-	10,940,688	-	10,940,688	-
OTHER EXPENSES	13,534,225	-	13,534,225	-	18,469,977	-	18,469,977	-	18,469,977	-	18,469,977	-
TOTAL MAINTENANCE EXPENSES	19,857,600	-	19,857,600	-	29,410,664	-	29,410,664	-	29,410,664	-	29,410,664	-
<b>TOTAL OPERATIONS &amp; MAINTENANCE</b>												
FUEL AND PURCHASED POWER	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-
GAS PURCHASED FOR RESALE	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
LABOR	16,786,440	-	16,786,440	-	34,118,070	-	34,118,070	-	34,118,070	-	34,118,070	-
OTHER EXPENSES	41,419,130	-	41,419,130	-	78,500,107	-	78,500,107	-	154,126,268	-	154,126,268	-
TOTAL O&M EXPENSES	199,749,262	-	199,749,262	-	451,844,565	-	451,844,565	-	527,470,725	-	527,470,725	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR
<b>ELECTRIC:</b>											
INTANGIBLE AMORTIZATION	42,237	-	42,237	-	85,423	-	85,423	-	85,423	-	85,423
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	339,653	-	339,653	-	679,306	-	679,306	-	679,306	-	679,306
INTANGIBLE - AMORT OF 2006 RATE CASE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	13,345	-	13,345	-	26,690	-	26,690	-	26,690	-	26,690
INTANGIBLE - AMORT OF 2008 RATE CASE EXPENSE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2007 STORM AAO COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2008 STORM COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 01-09 2008	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 10/08 - 2/09	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT ELEC ENERGY EFFICIENCY	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT 2007 RSG ADJIN 2008 RATE CASE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT LOW INCOME ASSISTANCE SURCHARGE	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-	-	-	-	-
- DECOMMISSIONING	(50,636)	-	(50,636)	-	(101,273)	-	(101,273)	-	(101,273)	-	(101,273)
HYDRAULIC/PUMPED STORAGE -	-	-	-	-	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	1,365,315	-	1,365,315	-	2,725,005	-	2,725,005	-	2,725,005	-	2,725,005
- AMORTIZATION	1,663	-	1,663	-	3,325	-	3,325	-	3,325	-	3,325
DISTRIBUTION	12,288,517	-	12,288,517	-	24,542,041	-	24,542,041	-	24,542,041	-	24,542,041
GENERAL - DEPRECIATION	1,033,509	-	1,033,509	-	2,064,468	-	2,064,468	-	2,064,468	-	2,064,468
<b>TOTAL ELECTRIC</b>	<b>15,033,601</b>	<b>-</b>	<b>15,033,601</b>	<b>-</b>	<b>30,024,985</b>	<b>-</b>	<b>30,024,985</b>	<b>-</b>	<b>30,024,985</b>	<b>-</b>	<b>30,024,985</b>
<b>GAS:</b>											
INTANGIBLE AMORTIZATION	859	-	859	-	1,718	-	1,718	-	1,718	-	1,718
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	125,625	-	125,625	-	251,250	-	251,250	-	251,250	-	251,250
GAS	2,328,687	-	2,328,687	-	4,648,271	-	4,648,271	-	4,648,271	-	4,648,271
<b>TOTAL GAS</b>	<b>2,455,171</b>	<b>-</b>	<b>2,455,171</b>	<b>-</b>	<b>4,901,239</b>	<b>-</b>	<b>4,901,239</b>	<b>-</b>	<b>4,901,239</b>	<b>-</b>	<b>4,901,239</b>
<b>STEAM HEATING:</b>											
TOTAL STEAM HEATING	-	-	-	-	-	-	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	17,488,773	-	17,488,773	-	34,926,224	-	34,926,224	-	34,926,224	-	34,926,224
<b>OTHER DEPRECIATION &amp; AMORTIZATION:</b>											
TRANSPORTATION (TO CLEARING)	607,118	-	607,118	-	1,214,261	-	1,214,261	-	1,214,261	-	1,214,261
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>18,095,890</b>	<b>-</b>	<b>18,095,890</b>	<b>-</b>	<b>36,140,485</b>	<b>-</b>	<b>36,140,485</b>	<b>-</b>	<b>36,140,485</b>	<b>-</b>	<b>36,140,485</b>

	%
	<u>VARIANCE</u>
<b>ELECTRIC:</b>	
INTANGIBLE AMORTIZATION	-
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-
INTANGIBLE - AMORT OF 2008 RATE CASE EXPENSE	-
INTANGIBLE - AMORT OF 2007 STORM AAO COSTS	-
INTANGIBLE - AMORT OF 2008 STORM COSTS	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 01-09 2008	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 10/08 - 2/09	-
INTANGIBLE - AMORT ELEC ENERGY EFFICIENCY	-
INTANGIBLE - AMORT 2007 RSG ADJIN 2008 RATE CASE	-
INTANGIBLE - AMORT LOW INCOME ASSISTANCE SURCHARGE	-
ELECTRIC	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-
- DECOMMISSIONING	-
HYDRAULIC/PUMPED STORAGE -	
- ASSET RETIREMENT OBLIGATION - DEPR	-
TRANSMISSION - DEPRECIATION	-
- AMORTIZATION	-
DISTRIBUTION	-
GENERAL - DEPRECIATION	-
TOTAL ELECTRIC	<u>-</u>
<b>GAS:</b>	
INTANGIBLE AMORTIZATION	-
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-
GAS	-
TOTAL GAS	<u>-</u>
<b>STEAM HEATING:</b>	
TOTAL STEAM HEATING	<u>-</u>
TOTAL DIRECT CHARGES TO OPERATIONS	<u>-</u>
<b>OTHER DEPRECIATION &amp; AMORTIZATION:</b>	
TRANSPORTATION (TO CLEARING)	-
COAL CARS (TO FUEL STOCK)	-
NON - UTILITY (TO NON - OPERATING)	-
ELECTRIC PLANT AMORTIZATION	-
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<u><u>-</u></u>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>												
RESIDENTIAL	84,847,230	-	84,847,230	-	203,211,994	-	203,211,994	-	203,211,994	-	203,211,994	-
COMMERCIAL	35,743,739	-	35,743,739	-	75,848,750	-	75,848,750	-	75,848,750	-	75,848,750	-
INDUSTRIAL	8,308,304	-	8,308,304	-	16,045,185	-	16,045,185	-	16,045,185	-	16,045,185	-
STREET LIGHTING	1,456,450	-	1,456,450	-	2,887,997	-	2,887,997	-	2,887,997	-	2,887,997	-
PUBLIC AUTHORITIES/OTHER	1,395,476	-	1,395,476	-	2,785,994	-	2,785,994	-	2,785,994	-	2,785,994	-
TOTAL SALES - ULTIMATE CONSUMERS	131,751,200	-	131,751,200	-	300,779,920	-	300,779,920	-	300,779,920	-	300,779,920	-
SALES FOR RESALE - WHOLESALE CUST.	(26,193)	-	(26,193)	-	2,393	-	2,393	-	2,393	-	2,393	-
NATIVE SALES OF ELECTRIC ENERGY	131,725,007	-	131,725,007	-	300,782,312	-	300,782,312	-	300,782,312	-	300,782,312	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	131,725,007	-	131,725,007	-	300,782,312	-	300,782,312	-	300,782,312	-	300,782,312	-
PROVISION FOR RATE REFUNDS	(2,544,802)	-	(2,544,802)	-	(11,575,923)	-	(11,575,923)	-	(11,575,923)	-	(11,575,923)	-
<b>OTHER REVENUES</b>												
RENTS	740,552	-	740,552	-	1,558,226	-	1,558,226	-	1,558,226	-	1,558,226	-
TRANSMISSION SERVICE CHARGES	5,635,197	-	5,635,197	-	12,742,375	-	12,742,375	-	12,742,375	-	12,742,375	-
MISCELLANEOUS	(751,180)	-	(751,180)	-	(3,385,096)	-	(3,385,096)	-	56,949,096	-	56,949,096	-
TOTAL OTHER REVENUES	5,624,569	-	5,624,569	-	10,915,506	-	10,915,506	-	71,249,698	-	71,249,698	-
TOTAL REVENUES	134,804,774	-	134,804,774	-	300,121,895	-	300,121,895	-	360,456,087	-	360,456,087	-
<b>OPERATING EXPENSES</b>												
PRODUCTION	63,663,359	-	63,663,359	-	149,613,501	-	149,613,501	-	149,613,501	-	149,613,501	-
TRANSMISSION	2,759,600	-	2,759,600	-	5,805,055	-	5,805,055	-	5,805,055	-	5,805,055	-
DISTRIBUTION	21,396,740	-	21,396,740	-	32,074,002	-	32,074,002	-	32,074,002	-	32,074,002	-
CUSTOMER ACCOUNTS	5,248,670	-	5,248,670	-	10,402,163	-	10,402,163	-	10,402,163	-	10,402,163	-
CUSTOMER SERVICE & INFORMATION	2,443,255	-	2,443,255	-	3,321,427	-	3,321,427	-	35,772,816	-	35,772,816	-
SALES	20	-	20	-	48	-	48	-	48	-	48	-
ADMINISTRATIVE & GENERAL	8,480,109	-	8,480,109	-	23,838,424	-	23,838,424	-	23,838,424	-	23,838,424	-
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS												
COAL CONTRACT SETTLEMENT												
TOTAL	103,991,752	-	103,991,752	-	225,054,620	-	225,054,620	-	257,506,009	-	257,506,009	-
DEPRECIATION & AMORTIZATION	17,957,643	-	17,957,643	-	36,137,810	-	36,137,810	-	64,020,613	-	64,020,613	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS												
CURRENT INCOME TAXES	(16,518,606)	-	(16,518,606)	-	(14,102,997)	-	(14,102,997)	-	(14,102,997)	-	(14,102,997)	-
DEFERRED INCOME TAXES - NET	14,342,560	-	14,342,560	-	14,342,146	-	14,342,146	-	14,342,146	-	14,342,146	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	6,813,540	-	6,813,540	-	13,769,143	-	13,769,143	-	13,769,143	-	13,769,143	-
TOTAL OPERATING EXPENSES	126,586,889	-	126,586,889	-	275,200,722	-	275,200,722	-	335,534,914	-	335,534,914	-
<b>NET OPERATING REVENUES</b>	<b>8,217,884</b>	<b>-</b>	<b>8,217,884</b>	<b>-</b>	<b>24,921,173</b>	<b>-</b>	<b>24,921,173</b>	<b>-</b>	<b>24,921,173</b>	<b>-</b>	<b>24,921,173</b>	<b>-</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>												
RESIDENTIAL	84,847,230	-	84,847,230	-	203,211,994	-	203,211,994	-	203,211,994	-	203,211,994	-
COMMERCIAL	35,743,739	-	35,743,739	-	75,848,750	-	75,848,750	-	75,848,750	-	75,848,750	-
INDUSTRIAL	8,308,304	-	8,308,304	-	16,045,185	-	16,045,185	-	16,045,185	-	16,045,185	-
STREET LIGHTING	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC AUTHORITIES/OTHER	2,851,927	-	2,851,927	-	5,673,991	-	5,673,991	-	5,673,991	-	5,673,991	-
TOTAL SALES - ULTIMATE CONSUMERS	131,751,200	-	131,751,200	-	300,779,920	-	300,779,920	-	300,779,920	-	300,779,920	-
SALES FOR RESALE - WHOLESALE CUST.	(26,193)	-	(26,193)	-	2,393	-	2,393	-	2,393	-	2,393	-
NATIVE SALES OF ELECTRIC ENERGY	131,725,007	-	131,725,007	-	300,782,312	-	300,782,312	-	300,782,312	-	300,782,312	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	131,725,007	-	131,725,007	-	300,782,312	-	300,782,312	-	300,782,312	-	300,782,312	-
PROVISION FOR RATE REFUNDS	(2,544,802)	-	(2,544,802)	-	(11,575,923)	-	(11,575,923)	-	(11,575,923)	-	(11,575,923)	-
<b>OTHER REVENUES</b>												
RENTS	740,552	-	740,552	-	1,558,226	-	1,558,226	-	1,558,226	-	1,558,226	-
TRANSMISSION SERVICE CHARGES	5,635,197	-	5,635,197	-	12,742,375	-	12,742,375	-	12,742,375	-	12,742,375	-
MISCELLANEOUS	(751,180)	-	(751,180)	-	(3,385,096)	-	(3,385,096)	-	56,949,096	-	56,949,096	-
TOTAL OTHER REVENUES	5,624,569	-	5,624,569	-	10,915,506	-	10,915,506	-	71,249,698	-	71,249,698	-
TOTAL REVENUES	134,804,774	-	134,804,774	-	300,121,895	-	300,121,895	-	360,456,087	-	360,456,087	-
<b>OPERATING EXPENSES</b>												
PRODUCTION	64,689,944	-	64,689,944	-	151,683,365	-	151,683,365	-	151,683,365	-	151,683,365	-
TRANSMISSION	1,733,015	-	1,733,015	-	3,735,191	-	3,735,191	-	3,735,191	-	3,735,191	-
DISTRIBUTION	21,396,740	-	21,396,740	-	32,074,002	-	32,074,002	-	32,074,002	-	32,074,002	-
CUSTOMER ACCOUNTS	5,248,670	-	5,248,670	-	10,402,163	-	10,402,163	-	10,402,163	-	10,402,163	-
CUSTOMER SERVICE & INFORMATION	2,443,255	-	2,443,255	-	3,321,427	-	3,321,427	-	35,772,816	-	35,772,816	-
SALES	20	-	20	-	48	-	48	-	48	-	48	-
ADMINISTRATIVE & GENERAL	11,224,120	-	11,224,120	-	29,581,563	-	29,581,563	-	57,464,366	-	57,464,366	-
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	106,735,764	-	106,735,764	-	230,797,758	-	230,797,758	-	291,131,950	-	291,131,950	-
DEPRECIATION & AMORTIZATION	15,033,601	-	15,033,601	-	30,024,985	-	30,024,985	-	30,024,985	-	30,024,985	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	(16,518,606)	-	(16,518,606)	-	(14,102,997)	-	(14,102,997)	-	(14,102,997)	-	(14,102,997)	-
DEFERRED INCOME TAXES - NET	14,342,560	-	14,342,560	-	14,342,146	-	14,342,146	-	14,342,146	-	14,342,146	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	6,813,540	-	6,813,540	-	13,769,143	-	13,769,143	-	13,769,143	-	13,769,143	-
TOTAL OPERATING EXPENSES	126,406,860	-	126,406,860	-	274,831,035	-	274,831,035	-	335,165,227	-	335,165,227	-
<b>NET OPERATING REVENUES</b>	<b>8,397,914</b>	-	<b>8,397,914</b>	-	<b>25,290,860</b>	-	<b>25,290,860</b>	-	<b>25,290,860</b>	-	<b>25,290,860</b>	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-
OTHER POWER SUPPLY EXPENSES	1,119	-	1,119	-	1,153	-	1,153	-	1,153	-	1,153	-
TOTAL	64,689,944	-	64,689,944	-	151,683,365	-	151,683,365	-	151,683,365	-	151,683,365	-
TRANSMISSION	815,187	-	815,187	-	1,661,211	-	1,661,211	-	1,661,211	-	1,661,211	-
DISTRIBUTION	4,165,128	-	4,165,128	-	8,158,295	-	8,158,295	-	8,158,295	-	8,158,295	-
CUSTOMER ACCOUNTS	5,248,670	-	5,248,670	-	10,402,163	-	10,402,163	-	10,402,163	-	10,402,163	-
CUSTOMER SERVICE & INFORMATION	2,443,255	-	2,443,255	-	3,321,427	-	3,321,427	-	35,772,816	-	35,772,816	-
SALES	20	-	20	-	48	-	48	-	48	-	48	-
ADMINISTRATIVE & GENERAL	11,168,205	-	11,168,205	-	29,427,320	-	29,427,320	-	57,310,123	-	57,310,123	-
TOTAL	88,530,408	-	88,530,408	-	204,653,828	-	204,653,828	-	264,988,020	-	264,988,020	-
<b>MAINTENANCE:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	917,828	-	917,828	-	2,073,980	-	2,073,980	-	2,073,980	-	2,073,980	-
DISTRIBUTION	17,231,612	-	17,231,612	-	23,915,707	-	23,915,707	-	23,915,707	-	23,915,707	-
ADMINISTRATIVE & GENERAL	55,916	-	55,916	-	154,243	-	154,243	-	154,243	-	154,243	-
TOTAL	18,205,356	-	18,205,356	-	26,143,930	-	26,143,930	-	26,143,930	-	26,143,930	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-
OTHER POWER SUPPLY EXPENSES	1,119	-	1,119	-	1,153	-	1,153	-	1,153	-	1,153	-
TOTAL	64,689,944	-	64,689,944	-	151,683,365	-	151,683,365	-	151,683,365	-	151,683,365	-
TRANSMISSION	1,733,015	-	1,733,015	-	3,735,191	-	3,735,191	-	3,735,191	-	3,735,191	-
DISTRIBUTION	21,396,740	-	21,396,740	-	32,074,002	-	32,074,002	-	32,074,002	-	32,074,002	-
CUSTOMER ACCOUNTS	5,248,670	-	5,248,670	-	10,402,163	-	10,402,163	-	10,402,163	-	10,402,163	-
CUSTOMER SERVICE & INFORMATION	2,443,255	-	2,443,255	-	3,321,427	-	3,321,427	-	35,772,816	-	35,772,816	-
SALES	20	-	20	-	48	-	48	-	48	-	48	-
ADMINISTRATIVE & GENERAL	11,224,120	-	11,224,120	-	29,581,563	-	29,581,563	-	57,464,366	-	57,464,366	-
TOTAL	106,735,764	-	106,735,764	-	230,797,758	-	230,797,758	-	291,131,950	-	291,131,950	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
<b>PRODUCTION:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	305,620	-	305,620	-	615,011	-	615,011	-	615,011	-	615,011	-
DISTRIBUTION	2,541,622	-	2,541,622	-	5,182,720	-	5,182,720	-	5,182,720	-	5,182,720	-
CUSTOMER ACCOUNTS	1,392,365	-	1,392,365	-	2,739,747	-	2,739,747	-	2,739,747	-	2,739,747	-
CUSTOMER SERVICE & INFORMATION	106,719	-	106,719	-	285,522	-	285,522	-	285,522	-	285,522	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	2,088,709	-	2,088,709	-	6,049,815	-	6,049,815	-	6,049,815	-	6,049,815	-
<b>TOTAL</b>	<b>6,435,035</b>	-	<b>6,435,035</b>	-	<b>14,872,815</b>	-	<b>14,872,815</b>	-	<b>14,872,815</b>	-	<b>14,872,815</b>	-
<b>MAINTENANCE:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	230,833	-	230,833	-	457,699	-	457,699	-	457,699	-	457,699	-
DISTRIBUTION	4,876,042	-	4,876,042	-	8,057,366	-	8,057,366	-	8,057,366	-	8,057,366	-
ADMINISTRATIVE & GENERAL	20,593	-	20,593	-	41,980	-	41,980	-	41,980	-	41,980	-
<b>TOTAL</b>	<b>5,127,467</b>	-	<b>5,127,467</b>	-	<b>8,557,044</b>	-	<b>8,557,044</b>	-	<b>8,557,044</b>	-	<b>8,557,044</b>	-
<b>TOTAL EXPENSES:</b>												
<b>PRODUCTION:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	536,453	-	536,453	-	1,072,710	-	1,072,710	-	1,072,710	-	1,072,710	-
DISTRIBUTION	7,417,663	-	7,417,663	-	13,240,086	-	13,240,086	-	13,240,086	-	13,240,086	-
CUSTOMER ACCOUNTS	1,392,365	-	1,392,365	-	2,739,747	-	2,739,747	-	2,739,747	-	2,739,747	-
CUSTOMER SERVICE & INFORMATION	106,719	-	106,719	-	285,522	-	285,522	-	285,522	-	285,522	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	2,109,302	-	2,109,302	-	6,091,794	-	6,091,794	-	6,091,794	-	6,091,794	-
<b>TOTAL</b>	<b>11,562,502</b>	-	<b>11,562,502</b>	-	<b>23,429,860</b>	-	<b>23,429,860</b>	-	<b>23,429,860</b>	-	<b>23,429,860</b>	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
<b>PRODUCTION:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	1,119	-	1,119	-	1,153	-	1,153	-	1,153	-	1,153	-
TOTAL	1,119	-	1,119	-	1,153	-	1,153	-	1,153	-	1,153	-
TRANSMISSION	509,567	-	509,567	-	1,046,200	-	1,046,200	-	1,046,200	-	1,046,200	-
DISTRIBUTION	1,623,506	-	1,623,506	-	2,975,574	-	2,975,574	-	2,975,574	-	2,975,574	-
CUSTOMER ACCOUNTS	3,856,305	-	3,856,305	-	7,662,416	-	7,662,416	-	7,662,416	-	7,662,416	-
CUSTOMER SERVICE & INFORMATION	2,336,536	-	2,336,536	-	3,035,905	-	3,035,905	-	35,487,294	-	35,487,294	-
SALES	20	-	20	-	48	-	48	-	48	-	48	-
ADMINISTRATIVE & GENERAL	9,079,495	-	9,079,495	-	23,377,505	-	23,377,505	-	51,260,308	-	51,260,308	-
TOTAL	17,406,549	-	17,406,549	-	38,098,801	-	38,098,801	-	98,432,993	-	98,432,993	-
<b>MAINTENANCE:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	686,995	-	686,995	-	1,616,281	-	1,616,281	-	1,616,281	-	1,616,281	-
DISTRIBUTION	12,355,571	-	12,355,571	-	15,858,342	-	15,858,342	-	15,858,342	-	15,858,342	-
ADMINISTRATIVE & GENERAL	35,323	-	35,323	-	112,263	-	112,263	-	112,263	-	112,263	-
TOTAL	13,077,888	-	13,077,888	-	17,586,886	-	17,586,886	-	17,586,886	-	17,586,886	-
<b>TOTAL EXPENSES:</b>												
<b>PRODUCTION:</b>												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	1,119	-	1,119	-	1,153	-	1,153	-	1,153	-	1,153	-
TOTAL	1,119	-	1,119	-	1,153	-	1,153	-	1,153	-	1,153	-
TRANSMISSION	1,196,562	-	1,196,562	-	2,662,481	-	2,662,481	-	2,662,481	-	2,662,481	-
DISTRIBUTION	13,979,077	-	13,979,077	-	18,833,916	-	18,833,916	-	18,833,916	-	18,833,916	-
CUSTOMER ACCOUNTS	3,856,305	-	3,856,305	-	7,662,416	-	7,662,416	-	7,662,416	-	7,662,416	-
CUSTOMER SERVICE & INFORMATION	2,336,536	-	2,336,536	-	3,035,905	-	3,035,905	-	35,487,294	-	35,487,294	-
SALES	20	-	20	-	48	-	48	-	48	-	48	-
ADMINISTRATIVE & GENERAL	9,114,819	-	9,114,819	-	23,489,768	-	23,489,768	-	51,372,571	-	51,372,571	-
TOTAL	30,484,437	-	30,484,437	-	55,685,686	-	55,685,686	-	116,019,878	-	116,019,878	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-
TOTAL	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-
TOTAL	64,688,825	-	64,688,825	-	151,682,212	-	151,682,212	-	151,682,212	-	151,682,212	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES</b>												
<b>SALES OF ELECTRIC ENERGY</b>												
RESIDENTIAL	84,847,230	-	84,847,230	-	203,211,994	-	203,211,994	-	203,211,994	-	203,211,994	-
COMMERCIAL	35,743,739	-	35,743,739	-	75,848,750	-	75,848,750	-	75,848,750	-	75,848,750	-
INDUSTRIAL	8,308,304	-	8,308,304	-	16,045,185	-	16,045,185	-	16,045,185	-	16,045,185	-
OTHER	2,851,927	-	2,851,927	-	5,673,991	-	5,673,991	-	5,673,991	-	5,673,991	-
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>131,751,200</b>	<b>-</b>	<b>131,751,200</b>	<b>-</b>	<b>300,779,920</b>	<b>-</b>	<b>300,779,920</b>	<b>-</b>	<b>300,779,920</b>	<b>-</b>	<b>300,779,920</b>	<b>-</b>
SALES FOR RESALE - WHOLESALE CUST	(26,193)	-	(26,193)	-	2,393	-	2,393	-	2,393	-	2,393	-
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>131,725,007</b>	<b>-</b>	<b>131,725,007</b>	<b>-</b>	<b>300,782,312</b>	<b>-</b>	<b>300,782,312</b>	<b>-</b>	<b>300,782,312</b>	<b>-</b>	<b>300,782,312</b>	<b>-</b>
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>131,725,007</b>	<b>-</b>	<b>131,725,007</b>	<b>-</b>	<b>300,782,312</b>	<b>-</b>	<b>300,782,312</b>	<b>-</b>	<b>300,782,312</b>	<b>-</b>	<b>300,782,312</b>	<b>-</b>
PROVISION FOR RATE REFUNDS	(2,544,802)	-	(2,544,802)	-	(11,575,923)	-	(11,575,923)	-	(11,575,923)	-	(11,575,923)	-
<b>OTHER ELECTRIC REVENUES</b>												
RENTS	740,552	-	740,552	-	1,558,226	-	1,558,226	-	1,558,226	-	1,558,226	-
TRANSMISSION SERVICE	5,635,197	-	5,635,197	-	12,742,375	-	12,742,375	-	12,742,375	-	12,742,375	-
MISCELLANEOUS	(751,180)	-	(751,180)	-	(3,385,096)	-	(3,385,096)	-	56,949,096	-	56,949,096	-
<b>TOTAL OTHER ELECTRIC REVENUES</b>	<b>5,624,569</b>	<b>-</b>	<b>5,624,569</b>	<b>-</b>	<b>10,915,506</b>	<b>-</b>	<b>10,915,506</b>	<b>-</b>	<b>71,249,698</b>	<b>-</b>	<b>71,249,698</b>	<b>-</b>
<b>TOTAL ELECTRIC REVENUES</b>	<b>134,804,774</b>	<b>-</b>	<b>134,804,774</b>	<b>-</b>	<b>300,121,895</b>	<b>-</b>	<b>300,121,895</b>	<b>-</b>	<b>360,456,087</b>	<b>-</b>	<b>360,456,087</b>	<b>-</b>
<b>KILOWATT - HOUR SALES</b>												
RESIDENTIAL	884,835,661	-	884,835,661	-	2,210,672,830	-	2,210,672,830	-	2,210,672,830	-	2,210,672,830	-
COMMERCIAL	906,565,315	-	906,565,315	-	1,930,862,042	-	1,930,862,042	-	1,930,862,042	-	1,930,862,042	-
FIRM	975,667,708	-	975,667,708	-	2,006,902,621	-	2,006,902,621	-	2,006,902,621	-	2,006,902,621	-
INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-
INDUSTRIAL	975,667,708	-	975,667,708	-	2,006,902,621	-	2,006,902,621	-	2,006,902,621	-	2,006,902,621	-
OTHER	43,281,916	-	43,281,916	-	93,730,976	-	93,730,976	-	93,730,976	-	93,730,976	-
<b>TOTAL SALES - ULTIMATE CONSUMERS</b>	<b>2,810,350,600</b>	<b>-</b>	<b>2,810,350,600</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>
SALES FOR RESALE - WHOLESALE CUST	-	-	-	-	-	-	-	-	-	-	-	-
<b>NATIVE SALES OF ELECTRIC ENERGY</b>	<b>2,810,350,600</b>	<b>-</b>	<b>2,810,350,600</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>2,810,350,600</b>	<b>-</b>	<b>2,810,350,600</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>	<b>6,242,168,469</b>	<b>-</b>
<b>REALIZATION (IN CENTS/KWH)</b>												
RESIDENTIAL	9.59	-	9.59	-	9.19	-	9.19	-	9.19	-	9.19	-
COMMERCIAL	3.94	-	3.94	-	3.93	-	3.93	-	3.93	-	3.93	-
INDUSTRIAL	1	-	1	-	1	-	1	-	1	-	1	-
OTHER	6.59	-	6.59	-	6.05	-	6.05	-	6.05	-	6.05	-
<b>TOTAL SALES ULTIMATE CUST</b>	<b>4.69</b>	<b>-</b>	<b>4.69</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-	-	-	-	-
<b>NATIVE SALES OF ELEC ENERGY</b>	<b>4.69</b>	<b>-</b>	<b>4.69</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>4.69</b>	<b>-</b>	<b>4.69</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>	<b>4.82</b>	<b>-</b>

Entity ID: AIC  
 Report: Electric Revenues and KWH Sales By State - Month  
 Period: February 2011 Report Span: Version:

Rpt # : C2-3-A  
 Code: CONS\_ELEC\_REV\_ST\_CMA

	AIC	AIC   IL
<b>REVENUES</b>		
<b>SALES OF ELECTRIC ENERGY</b>		
RESIDENTIAL	84,847,230	84,847,230
COMMERCIAL	35,743,739	35,743,739
FIRM	8,308,304	8,308,304
INTERRUPTIBLE	-	-
INDUSTRIAL	8,308,304	8,308,304
STREET LIGHTING	-	-
PUBLIC AUTHORITIES / OTHER	2,851,927	2,851,927
TOTAL SALES - ULTIMATE CONSUMERS	131,751,200	131,751,200
SALES FOR RESALE - WHOLESALE CUST	(26,193)	(26,193)
NATIVE SALES OF ELECTRIC ENERGY	131,725,007	131,725,007
SALES FOR RESALE - INTERCHANGE	-	-
TOTAL SALES OF ELECTRIC ENERGY	131,725,007	131,725,007
PROVISION FOR RATE REFUNDS	(2,544,802)	(2,544,802)
OTHER ELECTRIC REVENUES	5,624,569	5,624,569
<b>TOTAL ELECTRIC REVENUES</b>	<b>134,804,774</b>	<b>134,804,774</b>

<b>KILOWATT - HOUR SALES</b>		
RESIDENTIAL	884,835,661	884,835,661
COMMERCIAL	906,565,315	906,565,315
FIRM	975,667,708	975,667,708
INTERRUPTIBLE	-	-
INDUSTRIAL	975,667,708	975,667,708
OTHER	43,281,916	43,281,916
TOTAL SALES - ULTIMATE CONSUMERS	2,810,350,600	2,810,350,600
SALES FOR RESALE - WHOLESALE CUST	-	-
NATIVE SALES OF ELECTRIC ENERGY	2,810,350,600	2,810,350,600
SALES FOR RESALE - INTERCHANGE	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>2,810,350,600</b>	<b>2,810,350,600</b>

Entity ID: AIC  
 Report: Electric Revenues and KWH Sales By State - Twelve Months  
 Period: February 2011 Report Span: Version:

Rpt # : C2-3-C  
 Code: CONS\_ELEC\_REV\_ST\_TME

	AIC	AIC   IL
<b>REVENUES</b>		
<b>SALES OF ELECTRIC ENERGY</b>		
RESIDENTIAL	203,211,994	203,211,994
COMMERCIAL	75,848,750	75,848,750
FIRM	16,045,185	16,045,185
INTERRUPTIBLE	-	-
INDUSTRIAL	16,045,185	16,045,185
STREET LIGHTING	-	-
PUBLIC AUTHORITIES / OTHER	5,673,991	5,673,991
TOTAL SALES - ULTIMATE CONSUMERS	300,779,920	300,779,920
SALES FOR RESALE - WHOLESALE CUST	2,393	2,393
NATIVE SALES OF ELECTRIC ENERGY	300,782,312	300,782,312
SALES FOR RESALE - INTERCHANGE	-	-
TOTAL SALES OF ELECTRIC ENERGY	300,782,312	300,782,312
PROVISION FOR RATE REFUNDS	(11,575,923)	(11,575,923)
OTHER ELECTRIC REVENUES	71,249,698	71,249,698
<b>TOTAL ELECTRIC REVENUES</b>	<b>360,456,087</b>	<b>360,456,087</b>

<b>KILOWATT - HOUR SALES</b>		
RESIDENTIAL	2,210,672,830	2,210,672,830
COMMERCIAL	1,930,862,042	1,930,862,042
FIRM	2,006,902,621	2,006,902,621
INTERRUPTIBLE	-	-
INDUSTRIAL	2,006,902,621	2,006,902,621
OTHER	93,730,976	93,730,976
TOTAL SALES - ULTIMATE CONSUMERS	6,242,168,469	6,242,168,469
SALES FOR RESALE - WHOLESALE CUST	-	-
NATIVE SALES OF ELECTRIC ENERGY	6,242,168,469	6,242,168,469
SALES FOR RESALE - INTERCHANGE	-	-
<b>TOTAL SALES OF ELECTRIC ENERGY</b>	<b>6,242,168,469</b>	<b>6,242,168,469</b>

	AIC	AIC   ELECPROD	AIC   GASPROD
<hr/>			
<b>CUSTOMERS</b>			
RESIDENTIAL	1,063,175	1,063,175	-
COMMERCIAL	138,943	138,943	-
INDUSTRIAL	958	958	-
OTHER	9,740	9,740	-
TOTAL ULTIMATE CONSUMERS	1,212,816	1,212,816	-
<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>1,212,816</b>	<b>1,212,816</b>	<b>-</b>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GENERATION:</b>												
<b>GROSS:</b>												
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS STATION USE:</b>												
TOTAL STATION USE	-	-	-	-	-	-	-	-	-	-	-	-
<b>NET GENERATION:</b>												
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	1,398,096	-	1,398,096	-	3,162,653	-	3,162,653	-	3,162,653	-	3,162,653	-
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	1,398,096	-	1,398,096	-	3,162,653	-	3,162,653	-	3,162,653	-	3,162,653	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	1,398,096	-	1,398,096	-	3,162,653	-	3,162,653	-	3,162,653	-	3,162,653	-
NATIVE SALES OF ELECTRIC ENERGY	1,343,536	-	1,343,536	-	3,156,773	-	3,156,773	-	3,156,773	-	3,156,773	-
LINE LOSSES AND COMPANY USE	54,560	-	54,560	-	5,880	-	5,880	-	5,880	-	5,880	-
TOTAL OUTPUT FOR LOAD	1,398,096	-	1,398,096	-	3,162,653	-	3,162,653	-	3,162,653	-	3,162,653	-
PERCENT OF LINE LOSSES	3.90%	0.00%	3.90%	-	0.19%	0.00%	0.19%	-	0.19%	0.00%	0.19%	-

Entity ID: AIC | GASPROD  
 Report: Gas Operating Revenues and Expenses (Regulatory View)  
 Period: February 2011 Report Span: Version:

Rpt # : D1 Reg  
 Code: GAS\_OPS\_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>												
RESIDENTIAL	83,430,907	-	83,430,907	-	196,539,353	-	196,539,353	-	196,539,353	-	196,539,353	-
COMMERCIAL	27,788,907	-	27,788,907	-	66,155,896	-	66,155,896	-	66,155,896	-	66,155,896	-
INDUSTRIAL	3,444,433	-	3,444,433	-	7,659,900	-	7,659,900	-	7,659,900	-	7,659,900	-
PUBLIC AUTHORITIES AND OTHER	251,962	-	251,962	-	505,787	-	505,787	-	505,787	-	505,787	-
TOTAL SALES - ULTIMATE CONSUMERS	114,916,208	-	114,916,208	-	270,860,937	-	270,860,937	-	270,860,937	-	270,860,937	-
SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ENERGY SALES	114,916,208	-	114,916,208	-	270,860,937	-	270,860,937	-	270,860,937	-	270,860,937	-
PROVISION FOR RATE REFUNDS	(1,392,789)	-	(1,392,789)	-	(4,644,556)	-	(4,644,556)	-	(4,644,556)	-	(4,644,556)	-
<b>OTHER REVENUES</b>												
MISCELLANEOUS	(201,815)	-	(201,815)	-	(537,105)	-	(537,105)	-	14,754,863	-	14,754,863	-
RENTS	79,727	-	79,727	-	179,182	-	179,182	-	179,182	-	179,182	-
TRANSMISSION SERVICE CHARGES	2,639,394	-	2,639,394	-	5,737,022	-	5,737,022	-	5,737,022	-	5,737,022	-
TOTAL OTHER REVENUES	2,517,306	-	2,517,306	-	5,379,099	-	5,379,099	-	20,671,068	-	20,671,068	-
TOTAL REVENUES	116,040,725	-	116,040,725	-	271,595,480	-	271,595,480	-	286,887,448	-	286,887,448	-
<b>OPERATING EXPENSES</b>												
PRODUCTION	548,778	-	548,778	-	1,158,923	-	1,158,923	-	1,158,923	-	1,158,923	-
PRODUCTION - GAS PURCHASED	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
TRANSMISSION	267,882	-	267,882	-	526,067	-	526,067	-	526,067	-	526,067	-
DISTRIBUTION	4,597,426	-	4,597,426	-	9,100,429	-	9,100,429	-	9,100,429	-	9,100,429	-
CUSTOMER ACCOUNTS	2,947,871	-	2,947,871	-	5,811,757	-	5,811,757	-	5,811,757	-	5,811,757	-
CUSTOMER SERVICE & INFORMATION SALES	521,796	-	521,796	-	1,181,078	-	1,181,078	-	5,273,703	-	5,273,703	-
ADMINISTRATIVE & GENERAL	3,965,171	-	3,965,171	-	8,583,020	-	8,583,020	-	8,583,020	-	8,583,020	-
TOTAL	89,703,791	-	89,703,791	-	213,905,451	-	213,905,451	-	217,998,076	-	217,998,076	-
DEPRECIATION & AMORTIZATION	5,846,228	-	5,846,228	-	12,209,643	-	12,209,643	-	23,408,987	-	23,408,987	-
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	5,674,693	-	5,674,693	-	13,151,823	-	13,151,823	-	13,151,823	-	13,151,823	-
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	6,789,697	-	6,789,697	-	15,537,435	-	15,537,435	-	15,537,435	-	15,537,435	-
TOTAL OPERATING EXPENSES	108,014,409	-	108,014,409	-	254,804,353	-	254,804,353	-	270,096,321	-	270,096,321	-
<b>NET OPERATING REVENUES</b>	<b>8,026,316</b>	-	<b>8,026,316</b>	-	<b>16,791,127</b>	-	<b>16,791,127</b>	-	<b>16,791,127</b>	-	<b>16,791,127</b>	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>REVENUES - SALES</b>												
RESIDENTIAL	83,430,907	-	83,430,907	-	196,539,739	-	196,539,739	-	196,539,739	-	196,539,739	-
RESIDENTIAL SPACE HEATING	-	-	-	-	(386)	-	(386)	-	(386)	-	(386)	-
COMMERCIAL	27,787,610	-	27,787,610	-	66,153,719	-	66,153,719	-	66,153,719	-	66,153,719	-
COMMERCIAL SPACE HEATING	1,296	-	1,296	-	2,177	-	2,177	-	2,177	-	2,177	-
INDUSTRIAL	3,444,433	-	3,444,433	-	7,659,900	-	7,659,900	-	7,659,900	-	7,659,900	-
PUBLIC AUTHORITIES AND OTHER	251,962	-	251,962	-	505,787	-	505,787	-	505,787	-	505,787	-
TOTAL SALES - ULTIMATE CONSUMERS	114,916,208	-	114,916,208	-	270,860,937	-	270,860,937	-	270,860,937	-	270,860,937	-
SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ENERGY SALES	114,916,208	-	114,916,208	-	270,860,937	-	270,860,937	-	270,860,937	-	270,860,937	-
PROVISION FOR RATE REFUNDS	(1,392,789)	-	(1,392,789)	-	(4,644,556)	-	(4,644,556)	-	(4,644,556)	-	(4,644,556)	-
<b>OTHER REVENUES</b>												
MISCELLANEOUS	(201,815)	-	(201,815)	-	(537,105)	-	(537,105)	-	14,754,863	-	14,754,863	-
RENTS	79,727	-	79,727	-	179,182	-	179,182	-	179,182	-	179,182	-
TRANSMISSION SERVICE CHARGES	2,639,394	-	2,639,394	-	5,737,022	-	5,737,022	-	5,737,022	-	5,737,022	-
TOTAL OTHER REVENUES	2,517,306	-	2,517,306	-	5,379,099	-	5,379,099	-	20,671,068	-	20,671,068	-
TOTAL REVENUES	116,040,725	-	116,040,725	-	271,595,480	-	271,595,480	-	286,887,448	-	286,887,448	-
<b>OPERATING EXPENSES</b>												
PRODUCTION	548,778	-	548,778	-	1,158,923	-	1,158,923	-	1,158,923	-	1,158,923	-
PRODUCTION - GAS PURCHASED	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
TRANSMISSION	267,882	-	267,882	-	526,067	-	526,067	-	526,067	-	526,067	-
DISTRIBUTION	4,597,426	-	4,597,426	-	9,100,429	-	9,100,429	-	9,100,429	-	9,100,429	-
CUSTOMER ACCOUNTS	2,947,871	-	2,947,871	-	5,811,757	-	5,811,757	-	5,811,757	-	5,811,757	-
CUSTOMER SERVICE & INFORMATION	521,796	-	521,796	-	1,181,078	-	1,181,078	-	5,273,703	-	5,273,703	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	7,274,879	-	7,274,879	-	15,724,376	-	15,724,376	-	26,923,720	-	26,923,720	-
TOTAL	93,013,499	-	93,013,499	-	221,046,807	-	221,046,807	-	236,338,776	-	236,338,776	-
DEPRECIATION & AMORTIZATION	2,455,171	-	2,455,171	-	4,901,239	-	4,901,239	-	4,901,239	-	4,901,239	-
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	5,674,693	-	5,674,693	-	13,151,823	-	13,151,823	-	13,151,823	-	13,151,823	-
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	6,789,697	-	6,789,697	-	15,537,435	-	15,537,435	-	15,537,435	-	15,537,435	-
TOTAL OPERATING EXPENSES	107,933,060	-	107,933,060	-	254,637,305	-	254,637,305	-	269,929,273	-	269,929,273	-
<b>NET OPERATING REVENUES</b>	<b>8,107,665</b>	-	<b>8,107,665</b>	-	<b>16,958,175</b>	-	<b>16,958,175</b>	-	<b>16,958,175</b>	-	<b>16,958,175</b>	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION	452,875	-	452,875	-	965,854	-	965,854	-	965,854	-	965,854	-
GAS PURCHASED	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
TOTAL	77,307,743	-	77,307,743	-	188,510,030	-	188,510,030	-	188,510,030	-	188,510,030	-
TRANSMISSION	228,393	-	228,393	-	447,488	-	447,488	-	447,488	-	447,488	-
DISTRIBUTION	3,113,628	-	3,113,628	-	6,188,153	-	6,188,153	-	6,188,153	-	6,188,153	-
CUSTOMER ACCOUNTS	2,947,871	-	2,947,871	-	5,811,757	-	5,811,757	-	5,811,757	-	5,811,757	-
CUSTOMER SERVICE & INFORMATION SALES	521,796	-	521,796	-	1,181,078	-	1,181,078	-	5,273,703	-	5,273,703	-
ADMINISTRATIVE & GENERAL	7,241,824	-	7,241,824	-	15,641,566	-	15,641,566	-	26,840,909	-	26,840,909	-
TOTAL	91,361,255	-	91,361,255	-	217,780,073	-	217,780,073	-	233,072,041	-	233,072,041	-
<b>MAINTENANCE:</b>												
PRODUCTION	95,902	-	95,902	-	193,069	-	193,069	-	193,069	-	193,069	-
TRANSMISSION	39,489	-	39,489	-	78,579	-	78,579	-	78,579	-	78,579	-
DISTRIBUTION	1,483,798	-	1,483,798	-	2,912,276	-	2,912,276	-	2,912,276	-	2,912,276	-
ADMINISTRATIVE & GENERAL	33,055	-	33,055	-	82,810	-	82,810	-	82,810	-	82,810	-
TOTAL	1,652,244	-	1,652,244	-	3,266,734	-	3,266,734	-	3,266,734	-	3,266,734	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION	548,778	-	548,778	-	1,158,923	-	1,158,923	-	1,158,923	-	1,158,923	-
GAS PURCHASED	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
TOTAL	77,403,645	-	77,403,645	-	188,703,100	-	188,703,100	-	188,703,100	-	188,703,100	-
TRANSMISSION	267,882	-	267,882	-	526,067	-	526,067	-	526,067	-	526,067	-
DISTRIBUTION	4,597,426	-	4,597,426	-	9,100,429	-	9,100,429	-	9,100,429	-	9,100,429	-
CUSTOMER ACCOUNTS	2,947,871	-	2,947,871	-	5,811,757	-	5,811,757	-	5,811,757	-	5,811,757	-
CUSTOMER SERVICE & INFORMATION SALES	521,796	-	521,796	-	1,181,078	-	1,181,078	-	5,273,703	-	5,273,703	-
ADMINISTRATIVE & GENERAL	7,274,879	-	7,274,879	-	15,724,376	-	15,724,376	-	26,923,720	-	26,923,720	-
TOTAL	93,013,499	-	93,013,499	-	221,046,807	-	221,046,807	-	236,338,776	-	236,338,776	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION	218,410	-	218,410	-	385,180	-	385,180	-	385,180	-	385,180	-
GAS PURCHASED	111,720	-	111,720	-	278,220	-	278,220	-	278,220	-	278,220	-
TOTAL	330,130	-	330,130	-	663,400	-	663,400	-	663,400	-	663,400	-
TRANSMISSION	48,904	-	48,904	-	106,229	-	106,229	-	106,229	-	106,229	-
DISTRIBUTION	2,069,356	-	2,069,356	-	4,229,085	-	4,229,085	-	4,229,085	-	4,229,085	-
CUSTOMER ACCOUNTS	824,021	-	824,021	-	1,637,916	-	1,637,916	-	1,637,916	-	1,637,916	-
CUSTOMER SERVICE & INFORMATION SALES	20,529	-	20,529	-	51,569	-	51,569	-	51,569	-	51,569	-
ADMINISTRATIVE & GENERAL	735,090	-	735,090	-	1,616,368	-	1,616,368	-	1,616,368	-	1,616,368	-
TOTAL	4,028,030	-	4,028,030	-	8,304,567	-	8,304,567	-	8,304,567	-	8,304,567	-
<b>MAINTENANCE:</b>												
PRODUCTION	60,873	-	60,873	-	111,474	-	111,474	-	111,474	-	111,474	-
TRANSMISSION	30,652	-	30,652	-	54,826	-	54,826	-	54,826	-	54,826	-
DISTRIBUTION	1,095,077	-	1,095,077	-	2,198,374	-	2,198,374	-	2,198,374	-	2,198,374	-
ADMINISTRATIVE & GENERAL	9,305	-	9,305	-	18,969	-	18,969	-	18,969	-	18,969	-
TOTAL	1,195,907	-	1,195,907	-	2,383,643	-	2,383,643	-	2,383,643	-	2,383,643	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION	279,283	-	279,283	-	496,654	-	496,654	-	496,654	-	496,654	-
GAS PURCHASED	111,720	-	111,720	-	278,220	-	278,220	-	278,220	-	278,220	-
TOTAL	391,003	-	391,003	-	774,874	-	774,874	-	774,874	-	774,874	-
TRANSMISSION	79,556	-	79,556	-	161,055	-	161,055	-	161,055	-	161,055	-
DISTRIBUTION	3,164,433	-	3,164,433	-	6,427,459	-	6,427,459	-	6,427,459	-	6,427,459	-
CUSTOMER ACCOUNTS	824,021	-	824,021	-	1,637,916	-	1,637,916	-	1,637,916	-	1,637,916	-
CUSTOMER SERVICE & INFORMATION SALES	20,529	-	20,529	-	51,569	-	51,569	-	51,569	-	51,569	-
ADMINISTRATIVE & GENERAL	744,395	-	744,395	-	1,635,337	-	1,635,337	-	1,635,337	-	1,635,337	-
TOTAL	5,223,938	-	5,223,938	-	10,688,210	-	10,688,210	-	10,688,210	-	10,688,210	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
PRODUCTION	117,424	-	117,424	-	252,301	-	252,301	-	252,301	-	252,301	-
GAS PURCHASED	5,321	-	5,321	-	50,153	-	50,153	-	50,153	-	50,153	-
TOTAL	122,745	-	122,745	-	302,454	-	302,454	-	302,454	-	302,454	-
TRANSMISSION	179,489	-	179,489	-	341,259	-	341,259	-	341,259	-	341,259	-
DISTRIBUTION	1,044,271	-	1,044,271	-	1,959,068	-	1,959,068	-	1,959,068	-	1,959,068	-
CUSTOMER ACCOUNTS	2,123,850	-	2,123,850	-	4,173,841	-	4,173,841	-	4,173,841	-	4,173,841	-
CUSTOMER SERVICE & INFORMATION SALES	501,267	-	501,267	-	1,129,509	-	1,129,509	-	5,222,134	-	5,222,134	-
ADMINISTRATIVE & GENERAL	6,506,734	-	6,506,734	-	14,025,198	-	14,025,198	-	25,224,541	-	25,224,541	-
TOTAL	10,478,356	-	10,478,356	-	21,931,330	-	21,931,330	-	37,223,298	-	37,223,298	-
<b>MAINTENANCE:</b>												
PRODUCTION	35,029	-	35,029	-	81,595	-	81,595	-	81,595	-	81,595	-
TRANSMISSION	8,837	-	8,837	-	23,753	-	23,753	-	23,753	-	23,753	-
DISTRIBUTION	388,721	-	388,721	-	713,902	-	713,902	-	713,902	-	713,902	-
ADMINISTRATIVE & GENERAL	23,750	-	23,750	-	63,841	-	63,841	-	63,841	-	63,841	-
TOTAL	456,337	-	456,337	-	883,091	-	883,091	-	883,091	-	883,091	-
<b>TOTAL EXPENSES:</b>												
PRODUCTION	152,454	-	152,454	-	333,897	-	333,897	-	333,897	-	333,897	-
GAS PURCHASED	5,321	-	5,321	-	50,153	-	50,153	-	50,153	-	50,153	-
TOTAL	157,775	-	157,775	-	384,049	-	384,049	-	384,049	-	384,049	-
TRANSMISSION	188,326	-	188,326	-	365,012	-	365,012	-	365,012	-	365,012	-
DISTRIBUTION	1,432,992	-	1,432,992	-	2,672,971	-	2,672,971	-	2,672,971	-	2,672,971	-
CUSTOMER ACCOUNTS	2,123,850	-	2,123,850	-	4,173,841	-	4,173,841	-	4,173,841	-	4,173,841	-
CUSTOMER SERVICE & INFORMATION SALES	501,267	-	501,267	-	1,129,509	-	1,129,509	-	5,222,134	-	5,222,134	-
ADMINISTRATIVE & GENERAL	6,530,484	-	6,530,484	-	14,089,039	-	14,089,039	-	25,288,382	-	25,288,382	-
TOTAL	10,934,693	-	10,934,693	-	22,814,421	-	22,814,421	-	38,106,389	-	38,106,389	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>OPERATIONS:</b>												
GAS PURCHASED	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
TOTAL	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
<b>TOTAL EXPENSES:</b>												
GAS PURCHASED	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-
TOTAL	76,854,868	-	76,854,868	-	187,544,176	-	187,544,176	-	187,544,176	-	187,544,176	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
<b>GAS OUTPUT IN DEKATHERMS</b>												
PURCHASED PROPANE	13,693,368	-	13,693,368	-	32,464,983	-	32,464,983	-	32,464,983	-	32,464,983	-
TOTAL	13,693,368	-	13,693,368	-	32,464,983	-	32,464,983	-	32,464,983	-	32,464,983	-
<b>GAS SALES IN DEKATHERMS</b>												
RESIDENTIAL	9,366,532	-	9,366,532	-	22,704,459	-	22,704,459	-	22,704,459	-	22,704,459	-
RESIDENTIAL SPACE HEATING	-	-	-	-	(13)	-	(13)	-	(13)	-	(13)	-
COMMERCIAL	3,364,403	-	3,364,403	-	8,148,027	-	8,148,027	-	8,148,027	-	8,148,027	-
COMMERCIAL SPACE HEATING	148	-	148	-	244	-	244	-	244	-	244	-
LARGE USE & INTERRUPTIBLE	532,856	-	532,856	-	1,209,555	-	1,209,555	-	1,209,555	-	1,209,555	-
PUBLIC AUTHORITY	99,323	-	99,323	-	206,410	-	206,410	-	206,410	-	206,410	-
TOTAL - ULTIMATE CONSUMERS	13,363,263	-	13,363,263	-	32,268,683	-	32,268,683	-	32,268,683	-	32,268,683	-
SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES	13,363,263	-	13,363,263	-	32,268,683	-	32,268,683	-	32,268,683	-	32,268,683	-
LINE LOSSES, ETC.	330,105	-	330,105	-	196,300	-	196,300	-	196,300	-	196,300	-
TOTAL SALES & OTHER	13,693,368	-	13,693,368	-	32,464,983	-	32,464,983	-	32,464,983	-	32,464,983	-
TRANSPORTED	7,428,097	-	7,428,097	-	15,773,228	-	15,773,228	-	15,773,228	-	15,773,228	-
<b>TOTAL - THROUGHPUT</b>	<b>21,121,465</b>	<b>-</b>	<b>21,121,465</b>	<b>-</b>	<b>48,238,210</b>	<b>-</b>	<b>48,238,210</b>	<b>-</b>	<b>48,238,210</b>	<b>-</b>	<b>48,238,210</b>	<b>-</b>

<b>DOLLARS PER DEKATHERMS SOLD</b>												
RESIDENTIAL	8.91	-	8.91	-	8.66	-	8.66	-	8.66	-	8.66	-
RESIDENTIAL SPACE HEATING	-	-	-	-	29.60	-	29.60	-	29.60	-	29.60	-
COMMERCIAL	8.26	-	8.26	-	8.12	-	8.12	-	8.12	-	8.12	-
COMMERCIAL SPACE HEATING	8.75	-	8.75	-	8.91	-	8.91	-	8.91	-	8.91	-
LARGE USE & INTERRUPTIBLE	6.46	-	6.46	-	6.33	-	6.33	-	6.33	-	6.33	-
TOTAL - ULTIMATE CONSUMERS	8.58	-	8.58	-	8.38	-	8.38	-	8.38	-	8.38	-
SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTED	0.36	-	0.36	-	0.36	-	0.36	-	0.36	-	0.36	-