

Entity ID: AIC
 Report: Balance Sheet - Assets

Rpt # : A1-1
 Code: BAL_SHT_ASSETS

Period: January 2011 Report Span: Version:

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
ASSETS				
PROPERTY AND PLANT, AT ORIGINAL COST (A7-1):				
ELECTRIC	4,420,190,612	72,455,802	4,347,734,810	4,347,734,810
GAS	1,287,858,971	(72,455,802)	1,360,314,773	1,360,314,773
OTHER	84,963,142	-	84,963,142	84,963,142
PROPERTY AND PLANT IN SERVICE, GROSS	5,793,012,725	-	5,793,012,725	5,793,012,725
LESS ACCUM DEPRECIATION & AMORTIZATION	(1,784,688,771)	-	(1,784,688,771)	(1,784,688,771)
PROPERTY AND PLANT IN SERVICE, NET	4,008,323,954	-	4,008,323,954	4,008,323,954
CONSTRUCTION WORK IN PROGRESS:				
OTHER	44,111,413	-	44,111,413	44,111,413
TOTAL PROPERTY AND PLANT, NET	4,052,435,367	-	4,052,435,367	4,052,435,367
INVESTMENTS AND OTHER ASSETS:				
LONG-TERM INTERCOMPANY TAX RECEIVABLE	71,893,000	-	71,893,000	71,893,000
OTHER ASSETS:				
DEFERRED DEBITS (A3)	449,876,078	15,607,518	434,268,560	434,268,560
SECURITIES OF SUBSIDIARIES (A8)	-	2,493,731,359	(2,493,731,359)	(2,493,731,359)
SO2, NOX AND REC ALLOWANCES	-	-	-	-
OTHER INVESTMENTS (A8)	133,153,466	-	133,153,466	133,153,466
TOTAL INVESTMENTS AND OTHER ASSETS	654,922,544	2,509,338,877	(1,854,416,333)	(1,854,416,333)
CURRENT ASSETS:				
CASH AND CASH EQUIVALENTS:				
CASH	61,699,538	-	61,699,538	61,699,538
TEMPORARY CASH INVESTMENTS	319,815,138	-	319,815,138	319,815,138
ACCOUNTS RECEIVABLE -TRADE:				
ACCOUNTS RECEIVABLE - TRADE	326,874,117	-	326,874,117	326,874,117
LESS:RESERVE FOR DOUBTFUL ACCOUNTS (A3)	(17,163,613)	-	(17,163,613)	(17,163,613)
UNBILLED REVENUE	198,440,000	-	198,440,000	198,440,000
OTHER ACCOUNTS AND NOTES RECEIVABLE:				
ACCOUNTS RECEIVABLE FROM AFFILIATES	11,005,030	-	11,005,030	11,005,030
ADVANCES TO MONEY POOL, NET	-	-	-	-
OTHER ACCOUNTS AND NOTES RECEIVABLE	23,405,298	-	23,405,298	23,405,298
CURRENT PORTION OF INTERCO TAX RECEIVABLE	8,452,000	-	8,452,000	8,452,000
MATERIALS AND SUPPLIES INVENTORY:				
GAS STORED UNDERGROUND (A10)	93,360,640	-	93,360,640	93,360,640
FUEL	272,257	-	272,257	272,257
OTHER PLANT MATERIALS & SUPPLIES (A11)	46,341,209	-	46,341,209	46,341,209
OTHER CURRENT ASSETS:				
DEPOSITS FOR PAYMENT OF INT, DIV & OTHER	2,516,636	-	2,516,636	2,516,636
PREPAYMENTS & OTHER ASSETS	327,037,115	(6,182,481)	333,219,596	333,219,596
DEFERRED TAXES	57,000,000	(14,000,000)	71,000,000	71,000,000
TOTAL CURRENT ASSETS	1,459,055,364	(20,182,481)	1,479,237,846	1,479,237,846
REGULATORY ASSETS:				
DEFERRED INCOME TAXES	4,480,559	-	4,480,559	4,480,559
OTHER REGULATORY ASSETS (A3)	724,552,419	(17,168,473)	741,720,892	741,720,892
TOTAL REGULATORY ASSETS	729,032,978	(17,168,473)	746,201,451	746,201,451
TOTAL ASSETS	6,895,446,253	2,471,987,923	4,423,458,330	4,423,458,330

Entity ID: AIC
 Report: Balance Sheet - Capitalization and Liabilities
 Period: January 2011 Report Span: Version:

Rpt # : A1-2
 Code: BAL_SHT_CAPITAL+LIAB

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
COMMON STOCK, \$.01 PAR VALUE,	121,281,894	121,281,894	-	-
PAID IN CAPITAL	1,830,953,831	1,830,953,834	(3)	(3)
DISCOUNT ON CAPITAL STOCK	-	-	-	-
OTHER PAID IN CAPITAL	-	-	-	-
ACCUMULATED OTHER COMPREHENSIVE INCOME	19,158,036	-	19,158,036	19,158,036
RETAINED EARNINGS	555,135,597	541,495,632	13,639,965	13,639,965
TOTAL COMMON STOCKHOLDER'S EQUITY	2,526,529,357	2,493,731,359	32,797,998	32,797,998
PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION	61,632,375	-	61,632,375	61,632,375
DISCOUNT ON PREFERRED STOCK	(4,075)	-	(4,075)	(4,075)
PREMIUM ON PREFERRED STOCK	93,051	-	93,051	93,051
PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION	-	-	-	-
LONG-TERM DEBT - GROSS (A6)	1,666,986,336	-	1,666,986,336	1,666,986,336
UNAMORTIZED PREMIUM/DISCOUNT ON LTD (NET)	(9,509,767)	-	(9,509,767)	(9,509,767)
LONG-TERM DEBT TO IPSPT	-	-	-	-
TOTAL CAPITALIZATION	4,245,727,277	2,493,731,359	1,751,995,918	1,751,995,918
CURRENT LIABILITIES:				
CURRENT MATURITY OF LONG-TERM DEBT	150,000,000	-	150,000,000	150,000,000
CURRENT MATURITY OF LONG-TERM DEBT TO IPSPT	-	-	-	-
ACCOUNTS AND WAGES PAYABLE:				
ACCOUNTS PAYABLE	143,310,266	-	143,310,266	143,310,266
ACCOUNTS PAYABLE TO AFFILIATES	79,255,996	(1,600,025)	80,856,021	80,856,021
BORROWINGS FROM MONEY POOL	-	-	-	-
WAGES PAYABLE	36,880,868	-	36,880,868	36,880,868
TAXES ACCRUED	40,068,603	9,425,037	30,643,566	30,643,566
OTHER CURRENT LIABILITIES:				
INTEREST ACCRUED	34,854,038	-	34,854,038	34,854,038
DIVIDENDS DECLARED	(1)	-	(1)	(1)
INJURIES AND DAMAGES RESERVE (A4-2)	30,816,398	-	30,816,398	30,816,398
CUSTOMER DEPOSITS	83,653,843	-	83,653,843	83,653,843
OTHER CURRENT & ACCRUED LIABILITIES (A4-2)	388,979,035	42,000	388,937,035	388,937,035
TOTAL CURRENT LIABILITIES	987,819,045	7,867,012	979,952,034	979,952,034
ACCUMULATED DEFERRED INCOME TAXES - LONG-TERM	738,087,357	(14,000,000)	752,087,357	752,087,357
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	8,114,998	-	8,114,998	8,114,998
REGULATORY LIABILITY	18,547,142	-	18,547,142	18,547,142
OTHER DEFERRED CREDITS AND LIABILITIES:				
ASSET RETIREMENT OBLIGATION - NONCURRENT	2,839,960	-	2,839,960	2,839,960
OTHER DEFERRED CREDITS (A4-2)	894,310,473	(15,610,448)	909,920,921	909,920,921
TOTAL CAPITAL AND LIABILITIES	6,895,446,253	2,471,987,923	4,423,458,330	4,423,458,330
CAPITALIZATION RATIOS				
COMMON STOCK	59.508%	100.000%	1.872%	1.872%
PREFERRED STOCK	1.452%	0.000%	3.518%	3.518%
LONG-TERM DEBT	39.039%	0.000%	94.605%	94.605%

Entity ID: AIC
 Report: Balance Sheet Asset Details - Deferred Debits, Regulatory Assets, A/R Reserve
 Period: January 2011 Report Span: Version:

Rpt # : A3
 Code: BAL_SHT_ASSET_DETAIL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	1,459,870	-	1,459,870	1,459,870
OTHER WORK IN PROGRESS	19,898	-	19,898	19,898
RESEARCH & DEVELOPMENT	-	-	-	-
TEMPORARY FACILITIES	-	-	-	-
UNAMORTIZED DEBT EXPENSE	12,175,021	-	12,175,021	12,175,021
PENSION ADJUSTMENT	-	-	-	-
DEFERRED SYSTEMS EXPENSE	-	-	-	-
PRELIMINARY SURVEY	123,000	-	123,000	123,000
FAS 133 FAIR VALUE/CASH FLOW HEDGES ASSET	2,816,339	-	2,816,339	2,816,339
INTANGIBLE ASSET - CUSTOMER CONTRACTS	-	-	-	-
INTANGIBLE ASSET - GOODWILL	411,074,207	-	411,074,207	411,074,207
INTANGIBLE ASSET - PENSION IMPROVEMENTS	-	-	-	-
INTANGIBLE ASSET - TRADE NAMES	-	-	-	-
OTHER	22,207,743	15,607,518	6,600,225	6,600,225
IP POWER SUPPLY CONTRACT	-	-	-	-
TOTAL DEFERRED DEBITS	449,876,078	15,607,518	434,268,560	434,268,560
REGULATORY ASSETS - OTHER:				
CALLAWAY POST-OPERATIONAL COSTS	-	-	-	-
DOE DECOMMISSIONING ASSESSMENT	-	-	-	-
UNAMORTIZED LOSS ON REQUIRED DEBT	13,967,875	-	13,967,875	13,967,875
WESTERN NUCLEAR CONTRACT TERMINATION	-	-	-	-
MERGER COSTS	-	-	-	-
RECOVERABLE COSTS - CONTAMINATED FACILITIES	122,869,266	-	122,869,266	122,869,266
Y2K EXPENSES	-	-	-	-
CLEAN AIR CREDITS	-	-	-	-
TRANSPORTATION STORAGE FEES	-	-	-	-
ASSET RETIREMENT OBLIGATION	5,676,615	-	5,676,615	5,676,615
REGULATORY ASSETS-CILCO	1,617,934	-	1,617,934	1,617,934
EEL STEAM CO. REGULATORY ASSET	-	-	-	-
DEFERRED TAXES	4,480,559	-	4,480,559	4,480,559
PENSION AND OPEB	300,001,436	(17,168,473)	317,169,909	317,169,909
IP REGULATORY ASSETS	26,461,517	-	26,461,517	26,461,517
REGULATORY MISCELLANEOUS	3,589,359	-	3,589,359	3,589,359
FAS 133 REGULATORY ASSET	250,368,416	-	250,368,416	250,368,416
TOTAL REGULATORY ASSETS - OTHER	729,032,978	(17,168,473)	746,201,451	746,201,451
RESERVE FOR DOUBTFUL ACCOUNTS:				
BALANCE, BEGINNING OF YEAR	13,626,895	-	13,626,895	13,626,895
CURRENT PROVISIONS	3,191,624	-	3,191,624	3,191,624
CHARGES				
ACCOUNTS WRITTEN OFF	172,950	-	172,950	172,950
COLLECTION OF ACCOUNTS WRITTEN OFF	(518,045)	-	(518,045)	(518,045)
TOTAL NET CHARGES	(345,094)	-	(345,094)	(345,094)
NET FOR THE PERIOD	(3,536,719)	-	(3,536,719)	(3,536,719)
BALANCE, END OF PERIOD	17,163,613	-	17,163,613	17,163,613
PREPAYMENTS & OTHER ASSETS:				
INSURANCE	8,701,411	-	8,701,411	8,701,411
FREIGHT ON COAL	-	-	-	-
INTEREST ON COMMERCIAL PAPER	-	-	-	-
REGULATORY COMMISSION EXPENSE	(67,281)	-	(67,281)	(67,281)
PREPAID SERVICES	-	-	-	-
AIR FARE	-	-	-	-
RENTS	-	-	-	-
TAXES	38,135,532	(6,182,481)	44,318,013	44,318,013
PURCHASED GAS	-	-	-	-
ELECTRICITY	-	-	-	-
MISCELLANEOUS	125,443	-	125,443	125,443
IPC JOPPA CONTRACT	-	-	-	-
TOTAL PREPAYMENTS	46,895,104	(6,182,481)	53,077,585	53,077,585
OTHER ASSETS:				

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CURRENT MONTH ACTIVITY	CHANGE YEAR TO DATE
DEFERRED DEBITS:				
CLEARING ACCOUNTS (EXHIBIT A9)	1,459,870	-	1,459,870	1,459,870
ELECTRIC & NATURAL GAS PREMIUMS	-	-	-	-
EFA/PGA UNDER RECOVERY	(0)	-	(0)	(0)
FAS 133 DERIVATIVES	2,965,923	-	2,965,923	2,965,923
REGULATORY ASSETS - CURRENT	277,176,088	-	277,176,088	277,176,088
TOTAL PREPAYMENTS & OTHER ASSETS	327,037,115	(6,182,481)	333,219,596	333,219,596

END OF
CURRENT MONTH

NON-CURRENT:

FIRST MORTGAGE BONDS:

8.875% SERIES DUE 2013	150,000,000
6.25% IPC DUE April 1, 2018	337,000,000
9.75% SERIES DD DUE 2018	400,000,000
5.90% SERIES H DUE 2023	32,000,000
6.125% SERIES DUE DECEMBER 15, 2028	60,000,000
6.20% SERIES DUE 2016	54,000,000
6.70% SERIES DUE 2036	42,000,000
6.25% SERIES DUE 2016	75,000,000
6.125% SERIES DUE NOVEMBER 2017	250,000,000
6.70% SERIES DUE 2036	61,500,000
TOTAL FIRST MORTGAGE BONDS	<u>1,461,500,000</u>

OTHER LONG-TERM DEBT:

SECURED LOANS:

TOTAL SECURED LOANS	<u>-</u>
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UNSECURED LOANS:

WHITE OAK ENERGY WIND FARM	-
6.30% SENIOR NOTES SERIES I DUE 2020	-
8.875% SENIOR NOTES DUE MAY 15, 2014	-
TOTAL UNSECURED LOANS	<u>-</u>

ENVIRONMENTAL IMPROVEMENT REVENUE BONDS:

TOTAL ENVIRONMENTAL IMPROVMNT REVENUE BONDS	<u>-</u>
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POLUTION CONTROL LOAN OBLIGATIONS:

1993 SERIES C-1 5.95% DUE AUGUST 15, 2026	35,000,000
1993 SERIES C-2 5.70% DUE AUGUST 15, 2026	7,500,000
1993 SERIES B-1 5.0% DUE JUNE 1, 2028	17,500,000
2000 SERIES A 5.5% DUE MARCH 1, 2014	51,100,000
5.70% 1994A SERIES DUE 2024	39,790,351
5.40% 1998A SERIES DUE 2028	19,198,819
5.40% 1998B SERIES B DUE 2028	34,397,167
TOTAL POLUTION CONTROL LOAN OBLIGATIONS	<u>204,486,336</u>

SUBORDINATED DEFERRABLE INTEREST DEBENTURES:

TOTAL SUBORD DEFER INT DEBENTURES	<u>-</u>
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CONVERSION-RATE EQUITY SECURITIES

TOTAL CONVERSION-RATE EQUITY SECURITIES	<u>-</u>
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TOTAL NUCLEAR FUEL LEASE CAPITALIZED	<u>-</u>
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TOTAL SALE LEASE BACKS	<u>-</u>
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TOTAL OTHER LONG-TERM DEBT	<u>204,486,336</u>
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TOTAL LONG-TERM DEBT - NON-CURRENT	<u><u>1,665,986,336</u></u>
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CURRENT:

FIRST MORTGAGE BONDS:

	<u>END OF</u> <u>CURRENT MONTH</u>
7.05% SERIES DUE 2006	
6.625% SERIES DUE JUNE 2011	150,000,000
TOTAL FIRST MORTGAGE BONDS	<u>150,000,000</u>
ADJUSTABLE CONVERSION-RATE EQUITY SECURITIES	-
SECURED LOANS:	
TOTAL SECURED LOANS	<u>-</u>
UNSECURED LOANS:	
PEABODY/PRAIRIE STATE	
SENIOR NOTES 8.70% DUE 2009	-
FMV ADJUSTMENT SENIOR NOTES 8.70%	-
SENIOR NOTES 8.35% SERIES D	-
TOTAL UNSECURED LOANS	<u>-</u>
TOTAL NUCLEAR FUEL LEASE CAPITALIZED	<u>-</u>
TOTAL SALE LEASEBACKS	<u>-</u>
TOTAL LONG-TERM DEBT - CURRENT	<u><u>150,000,000</u></u>

Entity ID: AIC
 Report: Property & Plant - Additions

Rpt # : A7-1_ADDNS
 Code: PPE_ADDITIONS

Period: January 2011 Report Span: Version:

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Plant - Gross Additions	1,993	1,993
Electric Transmission - Gross Additions	363,200	363,200
Electric Distribution - Gross Additions	10,072,227	10,072,227
Electric General - Gross Additions	269,475	269,475
TOTAL ELECTRIC PLANT IN SERVICE - ADDITIONS	10,706,895	10,706,895
Electric Construction Work in Progress - Gross Additions	11,412,443	11,412,443
Electric Plant Purchased or Sold - Gross Additions	-	-
Electric Plant Not Classified - Gross Additions	-	-
TOTAL ELECTRIC PLANT - ADDITIONS	22,119,338	22,119,338
GAS PLANT IN SERVICE:		
Gas In Service - Gross Additions	2,830,120	2,830,120
Gas Construction Work in Progress - Gross Additions	3,351,497	3,351,497
Gas Plant Acquisition Adjustments - Gross Additions	-	-
Gas Plant Purchased or Sold - Gross Additions	-	-
Gas Plant Not Classified - Gross Additions	-	-
TOTAL GAS PLANT - ADDITIONS	6,181,617	6,181,617
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(14,763,941)	(14,763,941)
Add : Nuclear Fuel Loaded	-	-
TOTAL ADDITIONS	13,537,015	13,537,015

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission - Gross Retirements	550	550
Electric Distribution - Gross Retirements	2,675,169	2,675,169
TOTAL ELECTRIC PLANT IN SERVICE - RETIREMENTS	2,675,719	2,675,719
Electric Construction Work in Progress - Transfers to In Service	10,799,204	10,799,204
TOTAL ELECTRIC PLANT - RETIREMENTS	13,474,923	13,474,923
GAS PLANT IN SERVICE:		
Gas In Service - Gross Retirements	740,330	740,330
TOTAL GAS PLANT IN SERVICE	740,330	740,330
Gas Construction Work in Progress - Transfers to In Service	2,695,759	2,695,759
TOTAL GAS PLANT - RETIREMENTS	3,436,089	3,436,089
ADJUSTMENTS:		
Deduct: Construction Work in Progress	(13,494,963)	(13,494,963)
TOTAL RETIREMENTS	3,416,049	3,416,049

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Plant - Ending Balance	73,150,155	-	73,150,155
Electric Transmission - Ending Balance	875,294,920	-	875,294,920
Electric Distribution - Ending Balance	3,984,440,053	-	3,984,440,053
Electric General - Ending Balance	27,385,246	-	27,385,246
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	4,960,270,374	-	4,960,270,374
Electric Plant Held for Future Use - Ending Balance	2,345,298	-	2,345,298
Electric Construction Work in Progress - Ending Balance	32,029,361	-	32,029,361
Electric Plant Acquisition Adjustments - Ending Balance	4,785,930	-	4,785,930
Electric Plant Purchased or Sold	-	-	-
Electric Plant Not Classified - Ending Balance	(469,274,905)	72,455,802	(541,730,707)
TOTAL ELECTRIC PLANT - ENDING BALANCE	4,530,156,057	72,455,802	4,457,700,255
GAS PLANT IN SERVICE:			
Gas Intangible Plant - Ending Balance	1,343,516	-	1,343,516
Gas In Service - Ending Balance	1,566,262,167	-	1,566,262,167
Gas Plant Held for Future Use - Ending Balance	272,965	-	272,965
Gas Construction Work in Progress - Ending Balance	12,082,052	-	12,082,052
Gas Plant Acquisition Adjustments - Ending Balance	-	-	-
Gas Plant Purchased or Sold	-	-	-
Gas Plant Not Classified - Ending Balance	(278,676,161)	(72,455,802)	(206,220,359)
TOTAL GAS PLANT - ENDING BALANCE	1,301,284,539	(72,455,802)	1,373,740,341
Other Non-Utility Plant - Ending Balance	5,683,541	-	5,683,541
ADJUSTMENTS:			
Deduct: Construction Work in Progress	(44,111,413)	-	(44,111,413)
TOTAL ENDING BALANCE	5,793,012,725	-	5,793,012,725

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Intangible Depreciation - Current Provisions	43,186	43,186
Electric Transmission Depreciation - Current Provisions	1,359,691	1,359,691
Electric Transmission Amortization - Current Provisions	1,663	1,663
Electric Distribution Depreciation - Current Provisions	13,652,271	13,652,271
Electric General Depreciation - Current Provisions	60	60
Electric General Amortization - Current Provision	-	-
TOTAL ELECTRIC PLANT IN SERVICE - CURR PROV	15,056,870	15,056,870
TOTAL ELECTRIC PLANT - CURRENT PROVISIONS	15,056,870	15,056,870
GAS PLANT IN SERVICE:		
Gas In Service Depreciation - Current Provisions	2,488,593	2,488,593
Gas Plant Acquisition Adjustments Depreciation - Current Provisions	-	-
Gas Plant Not Classified Depreciation - Current Provisions	-	-
Gas In Service Amortization - Current Provisions	-	-
TOTAL GAS PLANT - CURRENT PROVISIONS	2,488,593	2,488,593
Other Non-Utility Plant Depreciation - Current Provisions	3,619	3,619
ADJUSTMENTS:		
TOTAL ACCUM DEPR CURRENT PROVISIONS	17,549,082	17,549,082

	CURRENT MONTH ACTIVITY	CURRENT YEAR YEAR TO DATE ACTIVITY
ELECTRIC PLANT IN SERVICE:		
Electric Transmission Depreciation - Net Charges	11,970	11,970
Electric Distribution Depreciation - Net Charges	3,220,102	3,220,102
Electric General Depreciation - Net Charges	66,372	66,372
Electric Plant Not Classified Depreciation - Net Charges	-	-
TOTAL ELECTRIC PLANT IN SERVICE - NET CHARGES	3,298,444	3,298,444
GAS PLANT IN SERVICE		
Gas In Service Depreciation - Net Charges	759,493	759,493
Gas Plant Not Classified Depreciation - Net Charges	-	-
Gas In Service Amortization - Net Charges	(859)	(859)
TOTAL GAS PLANT - NET CHARGES	758,634	758,634
TOTAL ACCUMULATED DEPR - NET REDUCTIONS	4,057,077	4,057,077

Entity ID: AIC
 Report: Accumulated Reserve for Depreciation & Amortization - Ending Balance
 Period: January 2011 Report Span: Version:

Rpt #: A7-2ENDBAL
 Code: PPE_ACM_DEP_END_BAL

	END OF CURRENT MONTH	PRIOR YEAR YEAR-END BALANCE	CHANGE YEAR TO DATE
ELECTRIC PLANT IN SERVICE:			
Electric Intangible Depreciation - Ending Balance	70,929,988	-	70,929,988
Electric Production - Steam Amortization - Ending Balance	(20,457,490)	-	(20,457,490)
Electric Transmission Depreciation - Ending Balance	400,791,343	-	400,791,343
Electric Transmission Amortization - Ending Balance	907,791	-	907,791
Electric Distribution Depreciation - Ending Balance	1,411,765,454	-	1,411,765,454
Electric General Depreciation - Ending Balance	1,838,867	-	1,838,867
Electric General Amortization - Ending Balance	(74,784,246)	-	(74,784,246)
TOTAL ELECTRIC PLANT IN SERVICE - ENDING BAL	1,790,991,706	-	1,790,991,706
Electric Plant Acquisition Adjustments Depreciation - Ending Balance	4,785,930	-	4,785,930
Electric Plant Not Classified Depreciation - Ending Balance	(448,817,414)	69,066,327	(517,883,741)
TOTAL ELECTRIC PLANT - ENDING BALANCE	1,346,960,222	69,066,327	1,277,893,895
GAS PLANT IN SERVICE:			
Gas Intangible Depreciation - Ending Balance	1,065,141	-	1,065,141
Gas In Service Depreciation - Ending Balance	701,977,633	-	701,977,633
Gas Plant Acquisition Adjustments Depreciation - Ending Balance	-	-	-
Gas Plant Not Classified Depreciation - Ending Balance	(265,639,718)	(69,066,327)	(196,573,391)
TOTAL GAS PLANT - ENDING BALANCE	437,403,056	(69,066,327)	506,469,383
Other Non-Utility Plant Depreciation - Ending Balance	325,493	-	325,493
ADJUSTMENTS:			
TOTAL ACCUMULATED DEPRECIATION - END BAL	1,784,688,771	-	1,784,688,771

Entity ID: AIC
 Report: Income Statement - Actual vs Prior Year (Regulatory View)
 Period: January 2011 Report Span: Version:

Rpt # : B1-1 Reg
 Code: INCOME_STMT

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:												
ELECTRIC	165,317,121	-	165,317,121	-	165,317,121	-	165,317,121	-	225,651,313	-	225,651,313	-
GAS	155,554,755	-	155,554,755	-	155,554,755	-	155,554,755	-	170,846,723	-	170,846,723	-
OTHER	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OPERATING REVENUES	320,871,876	-	320,871,876	-	320,871,876	-	320,871,876	-	396,498,036	-	396,498,036	-
OPERATING EXPENSES:												
OPERATIONS	235,711,463	-	235,711,463	-	235,711,463	-	235,711,463	-	272,255,477	-	272,255,477	-
MAINTENANCE	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-
DEPRECIATION AND AMORTIZATION:												
DEPRECIATION AND AMORTIZATION	24,543,583	-	24,543,583	-	24,543,583	-	24,543,583	-	63,625,729	-	63,625,729	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
INCOME TAXES:												
CURRENT INCOME TAXES	9,892,739	-	9,892,739	-	9,892,739	-	9,892,739	-	9,892,739	-	9,892,739	-
DEFERRED INCOME TAXES - NET	(414)	-	(414)	-	(414)	-	(414)	-	(414)	-	(414)	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	15,703,341	-	15,703,341	-	15,703,341	-	15,703,341	-	15,703,341	-	15,703,341	-
TOTAL OPERATING EXPENSES	295,403,776	-	295,403,776	-	295,403,776	-	295,403,776	-	371,029,936	-	371,029,936	-
OPERATING INCOME	25,468,100	-	25,468,100	-	25,468,100	-	25,468,100	-	25,468,100	-	25,468,100	-
OTHER INCOME AND (DEDUCTIONS):												
AFUDC - OTHER	172,966	-	172,966	-	172,966	-	172,966	-	172,966	-	172,966	-
MISCELLANEOUS, NET	(648,109)	-	(648,109)	-	(648,109)	-	(648,109)	-	245,593,084	-	245,593,084	-
TOTAL OTHER INCOME AND (DEDUCTIONS)	(475,143)	-	(475,143)	-	(475,143)	-	(475,143)	-	245,766,050	-	245,766,050	-
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE												
	24,992,957	-	24,992,957	-	24,992,957	-	24,992,957	-	271,234,150	-	271,234,150	-
INTEREST CHARGES AND PREFERRED DIVIDENDS:												
INTEREST ON LONG-TERM DEBT	10,789,156	-	10,789,156	-	10,789,156	-	10,789,156	-	10,789,156	-	10,789,156	-
AMORT OF EXP/LOSS ON REACQUIRED DEBT	443,222	-	443,222	-	443,222	-	443,222	-	443,222	-	443,222	-
OTHER INTEREST EXPENSE	212,922	-	212,922	-	212,922	-	212,922	-	212,922	-	212,922	-
AFUDC - BORROWED FUNDS	(92,308)	-	(92,308)	-	(92,308)	-	(92,308)	-	(92,308)	-	(92,308)	-
PREFERRED DIVIDENDS	251,934	-	251,934	-	251,934	-	251,934	-	251,934	-	251,934	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	11,604,925	-	11,604,925	-	11,604,925	-	11,604,925	-	11,604,925	-	11,604,925	-
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE												
	13,388,032	-	13,388,032	-	13,388,032	-	13,388,032	-	259,629,225	-	259,629,225	-
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE												
	-	-	-	-	-	-	-	-	-	-	-	-
NET INCOME	13,388,032	-	13,388,032	-	13,388,032	-	13,388,032	-	259,629,225	-	259,629,225	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATING REVENUES:												
ELECTRIC	165,317,121	-	165,317,121	-	165,317,121	-	165,317,121	-	225,651,313	-	225,651,313	-
GAS	155,554,755	-	155,554,755	-	155,554,755	-	155,554,755	-	170,846,723	-	170,846,723	-
OTHER	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OPERATING REVENUES	320,871,876	-	320,871,876	-	320,871,876	-	320,871,876	-	396,498,036	-	396,498,036	-
OPERATING EXPENSES:												
OPERATIONS	242,542,238	-	242,542,238	-	242,542,238	-	242,542,238	-	318,168,398	-	318,168,398	-
MAINTENANCE	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-
COAL CONTRACT SETTLEMENT	-	-	-	-	-	-	-	-	-	-	-	-
DEPRECIATION AND AMORTIZATION:												
DEPRECIATION AND AMORTIZATION	17,437,451	-	17,437,451	-	17,437,451	-	17,437,451	-	17,437,451	-	17,437,451	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
INCOME TAXES:												
CURRENT INCOME TAXES	9,892,739	-	9,892,739	-	9,892,739	-	9,892,739	-	9,892,739	-	9,892,739	-
DEFERRED INCOME TAXES - NET	(414)	-	(414)	-	(414)	-	(414)	-	(414)	-	(414)	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	15,703,341	-	15,703,341	-	15,703,341	-	15,703,341	-	15,703,341	-	15,703,341	-
TOTAL OPERATING EXPENSES	295,128,420	-	295,128,420	-	295,128,420	-	295,128,420	-	370,754,580	-	370,754,580	-
OPERATING INCOME	25,743,456	-	25,743,456	-	25,743,456	-	25,743,456	-	25,743,456	-	25,743,456	-
OTHER INCOME AND (DEDUCTIONS):												
AFUDC - OTHER	172,966	-	172,966	-	172,966	-	172,966	-	172,966	-	172,966	-
MISCELLANEOUS, NET	(648,109)	-	(648,109)	-	(648,109)	-	(648,109)	-	245,593,084	-	245,593,084	-
TOTAL OTHER INCOME AND (DEDUCTIONS)	(475,143)	-	(475,143)	-	(475,143)	-	(475,143)	-	245,766,050	-	245,766,050	-
INCOME BEFORE INTEREST CHARGES AND CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE												
	25,268,313	-	25,268,313	-	25,268,313	-	25,268,313	-	271,509,506	-	271,509,506	-
INTEREST CHARGES AND PREFERRED DIVIDENDS:												
INTEREST ON LONG-TERM DEBT	10,789,156	-	10,789,156	-	10,789,156	-	10,789,156	-	10,789,156	-	10,789,156	-
AMORT OF EXP/LOSS ON REACQUIRED DEBT	443,222	-	443,222	-	443,222	-	443,222	-	443,222	-	443,222	-
OTHER INTEREST EXPENSE	488,278	-	488,278	-	488,278	-	488,278	-	488,278	-	488,278	-
AFUDC - BORROWED FUNDS	(92,308)	-	(92,308)	-	(92,308)	-	(92,308)	-	(92,308)	-	(92,308)	-
PREFERRED DIVIDENDS	251,934	-	251,934	-	251,934	-	251,934	-	251,934	-	251,934	-
TOTAL INTEREST AND PREFERRED DIVIDENDS	11,880,281	-	11,880,281	-	11,880,281	-	11,880,281	-	11,880,281	-	11,880,281	-
INCOME BEFORE CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE												
	13,388,032	-	13,388,032	-	13,388,032	-	13,388,032	-	259,629,225	-	259,629,225	-
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE												
	-	-	-	-	-	-	-	-	-	-	-	-
NET INCOME	13,388,032	-	13,388,032	-	13,388,032	-	13,388,032	-	259,629,225	-	259,629,225	-
EARNINGS PER SHARE - BASIC	-	-	-	-	-	-	-	-	-	-	-	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS								
BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
TOTAL	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
OTHER THAN BASE LOAD								
FUEL	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
LABOR	12,714,317	-	12,714,317	-	12,714,317	-	12,714,317	-
OTHER EXPENSES	32,145,226	-	32,145,226	-	32,145,226	-	32,145,226	-
TOTAL OPERATIONS EXPENSES	242,542,238	-	242,542,238	-	242,542,238	-	242,542,238	-
MAINTENANCE								
LABOR	4,617,313	-	4,617,313	-	4,617,313	-	4,617,313	-
OTHER EXPENSES	4,935,752	-	4,935,752	-	4,935,752	-	4,935,752	-
TOTAL MAINTENANCE EXPENSES	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-
TOTAL OPERATIONS & MAINTENANCE								
FUEL AND PURCHASED POWER	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
GAS PURCHASED FOR RESALE	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
LABOR	17,331,630	-	17,331,630	-	17,331,630	-	17,331,630	-
OTHER EXPENSES	37,080,977	-	37,080,977	-	37,080,977	-	37,080,977	-
TOTAL O&M EXPENSES	252,095,303	-	252,095,303	-	252,095,303	-	252,095,303	-

Entity ID: AIC
 Report: Operations and Maintenance Expenses - Actual vs Prior Year
 Period: January 2011 Report Span: Version:

Rpt # : B1-2 LTM
 Code: O+M_EXPENSES

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS												
BASE LOAD												
FUEL	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASES	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
TOTAL	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
OTHER THAN BASE LOAD												
FUEL	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASES	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
GAS PURCHASED FOR RESALE	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
LABOR	12,714,317	-	12,714,317	-	12,714,317	-	12,714,317	-	12,714,317	-	12,714,317	-
OTHER EXPENSES	32,145,226	-	32,145,226	-	32,145,226	-	32,145,226	-	107,771,386	-	107,771,386	-
TOTAL OPERATIONS EXPENSES	242,542,238	-	242,542,238	-	242,542,238	-	242,542,238	-	318,168,398	-	318,168,398	-
MAINTENANCE												
LABOR	4,617,313	-	4,617,313	-	4,617,313	-	4,617,313	-	4,617,313	-	4,617,313	-
OTHER EXPENSES	4,935,752	-	4,935,752	-	4,935,752	-	4,935,752	-	4,935,752	-	4,935,752	-
TOTAL MAINTENANCE EXPENSES	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-	9,553,065	-
TOTAL OPERATIONS & MAINTENANCE												
FUEL AND PURCHASED POWER	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
GAS PURCHASED FOR RESALE	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
LABOR	17,331,630	-	17,331,630	-	17,331,630	-	17,331,630	-	17,331,630	-	17,331,630	-
OTHER EXPENSES	37,080,977	-	37,080,977	-	37,080,977	-	37,080,977	-	112,707,138	-	112,707,138	-
TOTAL O&M EXPENSES	252,095,303	-	252,095,303	-	252,095,303	-	252,095,303	-	327,721,463	-	327,721,463	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR
ELECTRIC:											
INTANGIBLE AMORTIZATION	43,186	-	43,186	-	43,186	-	43,186	-	43,186	-	43,186
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	339,653	-	339,653	-	339,653	-	339,653	-	339,653	-	339,653
INTANGIBLE - AMORT OF 2006 RATE CASE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	13,345	-	13,345	-	13,345	-	13,345	-	13,345	-	13,345
INTANGIBLE - AMORT OF 2008 RATE CASE EXPENSE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2007 STORM AAO COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT OF 2008 STORM COSTS	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 01-09 2008	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 10/08 - 2/09	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT ELEC ENERGY EFFICIENCY	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT 2007 RSG ADJIN 2008 RATE CASE	-	-	-	-	-	-	-	-	-	-	-
INTANGIBLE - AMORT LOW INCOME ASSISTANCE SURCHARGE	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC	-	-	-	-	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-	-	-	-	-	-	-	-	-	-	-
- DECOMMISSIONING	(50,636)	-	(50,636)	-	(50,636)	-	(50,636)	-	(50,636)	-	(50,636)
HYDRAULIC/PUMPED STORAGE -	-	-	-	-	-	-	-	-	-	-	-
- ASSET RETIREMENT OBLIGATION - DEPR	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION - DEPRECIATION	1,359,691	-	1,359,691	-	1,359,691	-	1,359,691	-	1,359,691	-	1,359,691
- AMORTIZATION	1,663	-	1,663	-	1,663	-	1,663	-	1,663	-	1,663
DISTRIBUTION	12,253,524	-	12,253,524	-	12,253,524	-	12,253,524	-	12,253,524	-	12,253,524
GENERAL - DEPRECIATION	1,030,959	-	1,030,959	-	1,030,959	-	1,030,959	-	1,030,959	-	1,030,959
TOTAL ELECTRIC	14,991,383	-	14,991,383	-	14,991,383	-	14,991,383	-	14,991,383	-	14,991,383
GAS:											
INTANGIBLE AMORTIZATION	859	-	859	-	859	-	859	-	859	-	859
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	125,625	-	125,625	-	125,625	-	125,625	-	125,625	-	125,625
GAS	2,319,584	-	2,319,584	-	2,319,584	-	2,319,584	-	2,319,584	-	2,319,584
TOTAL GAS	2,446,068	-	2,446,068	-	2,446,068	-	2,446,068	-	2,446,068	-	2,446,068
STEAM HEATING:											
TOTAL STEAM HEATING	-	-	-	-	-	-	-	-	-	-	-
TOTAL DIRECT CHARGES TO OPERATIONS	17,437,451	-	17,437,451	-	17,437,451	-	17,437,451	-	17,437,451	-	17,437,451
OTHER DEPRECIATION & AMORTIZATION:											
TRANSPORTATION (TO CLEARING)	607,143	-	607,143	-	607,143	-	607,143	-	607,143	-	607,143
COAL CARS (TO FUEL STOCK)	-	-	-	-	-	-	-	-	-	-	-
NON - UTILITY (TO NON - OPERATING)	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC PLANT AMORTIZATION	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEPRECIATION & AMORTIZATION	18,044,594	-	18,044,594	-	18,044,594	-	18,044,594	-	18,044,594	-	18,044,594

	%
	<u>VARIANCE</u>
ELECTRIC:	
INTANGIBLE AMORTIZATION	-
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-
INTANGIBLE - AMORT OF 2006 RATE CASE	-
INTANGIBLE - AMORT OF 2006 RATE CASE STORM COSTS	-
INTANGIBLE - AMORT OF FAS 158 OPEB	-
INTANGIBLE - AMORT OF FAS 158 PENSION	-
INTANGIBLE - AMORT OF PRIOR UNRECOVERABLE POWER SUPPLY PROCUREMENT COSTS	-
INTANGIBLE - AMORT OF 2008 RATE CASE EXPENSE	-
INTANGIBLE - AMORT OF 2007 STORM AAO COSTS	-
INTANGIBLE - AMORT OF 2008 STORM COSTS	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 01-09 2008	-
INTANGIBLE - AMORT VEGETATION & INFRASTRUCTURE RELIABILITY 10/08 - 2/09	-
INTANGIBLE - AMORT ELEC ENERGY EFFICIENCY	-
INTANGIBLE - AMORT 2007 RSG ADJIN 2008 RATE CASE	-
INTANGIBLE - AMORT LOW INCOME ASSISTANCE SURCHARGE	-
ELECTRIC	-
- ASSET RETIREMENT OBLIGATION - ACCRETION	-
- DECOMMISSIONING	-
HYDRAULIC/PUMPED STORAGE -	
- ASSET RETIREMENT OBLIGATION - DEPR	-
TRANSMISSION - DEPRECIATION	-
- AMORTIZATION	-
DISTRIBUTION	-
GENERAL - DEPRECIATION	-
TOTAL ELECTRIC	<u>-</u>
GAS:	
INTANGIBLE AMORTIZATION	-
INTANGIBLE - AMORT OF IPC \$67M INTEGRATION ASSET	-
GAS	-
TOTAL GAS	<u>-</u>
STEAM HEATING:	
TOTAL STEAM HEATING	<u>-</u>
TOTAL DIRECT CHARGES TO OPERATIONS	<u>-</u>
OTHER DEPRECIATION & AMORTIZATION:	
TRANSPORTATION (TO CLEARING)	-
COAL CARS (TO FUEL STOCK)	-
NON - UTILITY (TO NON - OPERATING)	-
ELECTRIC PLANT AMORTIZATION	-
TOTAL DEPRECIATION & AMORTIZATION	<u><u>-</u></u>

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES												
RESIDENTIAL	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-
COMMERCIAL	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-
INDUSTRIAL	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-
STREET LIGHTING	1,431,547	-	1,431,547	-	1,431,547	-	1,431,547	-	1,431,547	-	1,431,547	-
PUBLIC AUTHORITIES/OTHER	1,390,517	-	1,390,517	-	1,390,517	-	1,390,517	-	1,390,517	-	1,390,517	-
TOTAL SALES - ULTIMATE CONSUMERS	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-
SALES FOR RESALE - WHOLESALE CUST.	28,586	-	28,586	-	28,586	-	28,586	-	28,586	-	28,586	-
NATIVE SALES OF ELECTRIC ENERGY SALES FOR RESALE - INTERCHANGE	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-
TOTAL SALES OF ELECTRIC ENERGY	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-
PROVISION FOR RATE REFUNDS	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-
OTHER REVENUES												
RENTS	817,674	-	817,674	-	817,674	-	817,674	-	817,674	-	817,674	-
TRANSMISSION SERVICE CHARGES	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-
MISCELLANEOUS	(2,633,916)	-	(2,633,916)	-	(2,633,916)	-	(2,633,916)	-	57,700,276	-	57,700,276	-
TOTAL OTHER REVENUES	5,290,937	-	5,290,937	-	5,290,937	-	5,290,937	-	65,625,129	-	65,625,129	-
TOTAL REVENUES	165,317,121	-	165,317,121	-	165,317,121	-	165,317,121	-	225,651,313	-	225,651,313	-
OPERATING EXPENSES												
PRODUCTION	85,950,143	-	85,950,143	-	85,950,143	-	85,950,143	-	85,950,143	-	85,950,143	-
TRANSMISSION	3,045,455	-	3,045,455	-	3,045,455	-	3,045,455	-	3,045,455	-	3,045,455	-
DISTRIBUTION	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-
CUSTOMER ACCOUNTS	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-
CUSTOMER SERVICE & INFORMATION SALES	878,171	-	878,171	-	878,171	-	878,171	-	33,329,560	-	33,329,560	-
ADMINISTRATIVE & GENERAL	28	-	28	-	28	-	28	-	28	-	28	-
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	15,358,316	-	15,358,316	-	15,358,316	-	15,358,316	-	15,358,316	-	15,358,316	-
COAL CONTRACT SETTLEMENT												
TOTAL	121,062,867	-	121,062,867	-	121,062,867	-	121,062,867	-	153,514,256	-	153,514,256	-
DEPRECIATION & AMORTIZATION	18,180,167	-	18,180,167	-	18,180,167	-	18,180,167	-	46,062,970	-	46,062,970	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS												
CURRENT INCOME TAXES	2,415,609	-	2,415,609	-	2,415,609	-	2,415,609	-	2,415,609	-	2,415,609	-
DEFERRED INCOME TAXES - NET	(414)	-	(414)	-	(414)	-	(414)	-	(414)	-	(414)	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	6,955,603	-	6,955,603	-	6,955,603	-	6,955,603	-	6,955,603	-	6,955,603	-
TOTAL OPERATING EXPENSES	148,613,833	-	148,613,833	-	148,613,833	-	148,613,833	-	208,948,025	-	208,948,025	-
NET OPERATING REVENUES	16,703,288	-	16,703,288	-	16,703,288	-	16,703,288	-	16,703,288	-	16,703,288	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES												
RESIDENTIAL	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-
COMMERCIAL	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-
INDUSTRIAL	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-
STREET LIGHTING	-	-	-	-	-	-	-	-	-	-	-	-
PUBLIC AUTHORITIES/OTHER	2,822,064	-	2,822,064	-	2,822,064	-	2,822,064	-	2,822,064	-	2,822,064	-
TOTAL SALES - ULTIMATE CONSUMERS	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-
SALES FOR RESALE - WHOLESALE CUST.	28,586	-	28,586	-	28,586	-	28,586	-	28,586	-	28,586	-
NATIVE SALES OF ELECTRIC ENERGY	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-
PROVISION FOR RATE REFUNDS	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-
OTHER REVENUES												
RENTS	817,674	-	817,674	-	817,674	-	817,674	-	817,674	-	817,674	-
TRANSMISSION SERVICE CHARGES	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-
MISCELLANEOUS	(2,633,916)	-	(2,633,916)	-	(2,633,916)	-	(2,633,916)	-	57,700,276	-	57,700,276	-
TOTAL OTHER REVENUES	5,290,937	-	5,290,937	-	5,290,937	-	5,290,937	-	65,625,129	-	65,625,129	-
TOTAL REVENUES	165,317,121	-	165,317,121	-	165,317,121	-	165,317,121	-	225,651,313	-	225,651,313	-
OPERATING EXPENSES												
PRODUCTION	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-
TRANSMISSION	2,002,176	-	2,002,176	-	2,002,176	-	2,002,176	-	2,002,176	-	2,002,176	-
DISTRIBUTION	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-
CUSTOMER ACCOUNTS	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-
CUSTOMER SERVICE & INFORMATION	878,171	-	878,171	-	878,171	-	878,171	-	33,329,560	-	33,329,560	-
SALES	28	-	28	-	28	-	28	-	28	-	28	-
ADMINISTRATIVE & GENERAL	18,357,442	-	18,357,442	-	18,357,442	-	18,357,442	-	46,240,245	-	46,240,245	-
WORKFORCE REDUCTIONS AND OTHER UNUSUAL ITEMS	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	124,061,994	-	124,061,994	-	124,061,994	-	124,061,994	-	184,396,186	-	184,396,186	-
DEPRECIATION & AMORTIZATION	14,991,383	-	14,991,383	-	14,991,383	-	14,991,383	-	14,991,383	-	14,991,383	-
NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-	-	-	-	-	-
AMORTIZATION OF PHASE IN DEFERRED COSTS	-	-	-	-	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	2,415,609	-	2,415,609	-	2,415,609	-	2,415,609	-	2,415,609	-	2,415,609	-
DEFERRED INCOME TAXES - NET	(414)	-	(414)	-	(414)	-	(414)	-	(414)	-	(414)	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	6,955,603	-	6,955,603	-	6,955,603	-	6,955,603	-	6,955,603	-	6,955,603	-
TOTAL OPERATING EXPENSES	148,424,175	-	148,424,175	-	148,424,175	-	148,424,175	-	208,758,367	-	208,758,367	-
NET OPERATING REVENUES	16,892,946	-	16,892,946	-	16,892,946	-	16,892,946	-	16,892,946	-	16,892,946	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
OTHER POWER SUPPLY EXPENSES	34	-	34	-	34	-	34	-	34	-	34	-
TOTAL	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-
TRANSMISSION	846,024	-	846,024	-	846,024	-	846,024	-	846,024	-	846,024	-
DISTRIBUTION	3,993,167	-	3,993,167	-	3,993,167	-	3,993,167	-	3,993,167	-	3,993,167	-
CUSTOMER ACCOUNTS	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-
CUSTOMER SERVICE & INFORMATION	878,171	-	878,171	-	878,171	-	878,171	-	33,329,560	-	33,329,560	-
SALES	28	-	28	-	28	-	28	-	28	-	28	-
ADMINISTRATIVE & GENERAL	18,259,116	-	18,259,116	-	18,259,116	-	18,259,116	-	46,141,919	-	46,141,919	-
TOTAL	116,123,420	-	116,123,420	-	116,123,420	-	116,123,420	-	176,457,612	-	176,457,612	-
MAINTENANCE:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	1,156,152	-	1,156,152	-	1,156,152	-	1,156,152	-	1,156,152	-	1,156,152	-
DISTRIBUTION	6,684,095	-	6,684,095	-	6,684,095	-	6,684,095	-	6,684,095	-	6,684,095	-
ADMINISTRATIVE & GENERAL	98,327	-	98,327	-	98,327	-	98,327	-	98,327	-	98,327	-
TOTAL	7,938,574	-	7,938,574	-	7,938,574	-	7,938,574	-	7,938,574	-	7,938,574	-
TOTAL EXPENSES:												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
OTHER POWER SUPPLY EXPENSES	34	-	34	-	34	-	34	-	34	-	34	-
TOTAL	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-	86,993,421	-
TRANSMISSION	2,002,176	-	2,002,176	-	2,002,176	-	2,002,176	-	2,002,176	-	2,002,176	-
DISTRIBUTION	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-	10,677,262	-
CUSTOMER ACCOUNTS	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-	5,153,493	-
CUSTOMER SERVICE & INFORMATION	878,171	-	878,171	-	878,171	-	878,171	-	33,329,560	-	33,329,560	-
SALES	28	-	28	-	28	-	28	-	28	-	28	-
ADMINISTRATIVE & GENERAL	18,357,442	-	18,357,442	-	18,357,442	-	18,357,442	-	46,240,245	-	46,240,245	-
TOTAL	124,061,994	-	124,061,994	-	124,061,994	-	124,061,994	-	184,396,186	-	184,396,186	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	309,391	-	309,391	-	309,391	-	309,391	-	309,391	-	309,391	-
DISTRIBUTION	2,641,099	-	2,641,099	-	2,641,099	-	2,641,099	-	2,641,099	-	2,641,099	-
CUSTOMER ACCOUNTS	1,347,382	-	1,347,382	-	1,347,382	-	1,347,382	-	1,347,382	-	1,347,382	-
CUSTOMER SERVICE & INFORMATION	178,803	-	178,803	-	178,803	-	178,803	-	178,803	-	178,803	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	3,961,106	-	3,961,106	-	3,961,106	-	3,961,106	-	3,961,106	-	3,961,106	-
TOTAL	8,437,780	-	8,437,780	-	8,437,780	-	8,437,780	-	8,437,780	-	8,437,780	-
MAINTENANCE:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	226,866	-	226,866	-	226,866	-	226,866	-	226,866	-	226,866	-
DISTRIBUTION	3,181,324	-	3,181,324	-	3,181,324	-	3,181,324	-	3,181,324	-	3,181,324	-
ADMINISTRATIVE & GENERAL	21,387	-	21,387	-	21,387	-	21,387	-	21,387	-	21,387	-
TOTAL	3,429,577	-	3,429,577	-	3,429,577	-	3,429,577	-	3,429,577	-	3,429,577	-
TOTAL EXPENSES:												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	536,257	-	536,257	-	536,257	-	536,257	-	536,257	-	536,257	-
DISTRIBUTION	5,822,423	-	5,822,423	-	5,822,423	-	5,822,423	-	5,822,423	-	5,822,423	-
CUSTOMER ACCOUNTS	1,347,382	-	1,347,382	-	1,347,382	-	1,347,382	-	1,347,382	-	1,347,382	-
CUSTOMER SERVICE & INFORMATION	178,803	-	178,803	-	178,803	-	178,803	-	178,803	-	178,803	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	3,982,493	-	3,982,493	-	3,982,493	-	3,982,493	-	3,982,493	-	3,982,493	-
TOTAL	11,867,357	-	11,867,357	-	11,867,357	-	11,867,357	-	11,867,357	-	11,867,357	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	34	-	34	-	34	-	34	-	34	-	34	-
TOTAL	34	-	34	-	34	-	34	-	34	-	34	-
TRANSMISSION	536,633	-	536,633	-	536,633	-	536,633	-	536,633	-	536,633	-
DISTRIBUTION	1,352,068	-	1,352,068	-	1,352,068	-	1,352,068	-	1,352,068	-	1,352,068	-
CUSTOMER ACCOUNTS	3,806,111	-	3,806,111	-	3,806,111	-	3,806,111	-	3,806,111	-	3,806,111	-
CUSTOMER SERVICE & INFORMATION	699,368	-	699,368	-	699,368	-	699,368	-	33,150,757	-	33,150,757	-
SALES	28	-	28	-	28	-	28	-	28	-	28	-
ADMINISTRATIVE & GENERAL	14,298,010	-	14,298,010	-	14,298,010	-	14,298,010	-	42,180,813	-	42,180,813	-
TOTAL	20,692,252	-	20,692,252	-	20,692,252	-	20,692,252	-	81,026,444	-	81,026,444	-
MAINTENANCE:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
TRANSMISSION	929,286	-	929,286	-	929,286	-	929,286	-	929,286	-	929,286	-
DISTRIBUTION	3,502,771	-	3,502,771	-	3,502,771	-	3,502,771	-	3,502,771	-	3,502,771	-
ADMINISTRATIVE & GENERAL	76,940	-	76,940	-	76,940	-	76,940	-	76,940	-	76,940	-
TOTAL	4,508,997	-	4,508,997	-	4,508,997	-	4,508,997	-	4,508,997	-	4,508,997	-
TOTAL EXPENSES:												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
OTHER POWER SUPPLY EXPENSES	34	-	34	-	34	-	34	-	34	-	34	-
TOTAL	34	-	34	-	34	-	34	-	34	-	34	-
TRANSMISSION	1,465,919	-	1,465,919	-	1,465,919	-	1,465,919	-	1,465,919	-	1,465,919	-
DISTRIBUTION	4,854,839	-	4,854,839	-	4,854,839	-	4,854,839	-	4,854,839	-	4,854,839	-
CUSTOMER ACCOUNTS	3,806,111	-	3,806,111	-	3,806,111	-	3,806,111	-	3,806,111	-	3,806,111	-
CUSTOMER SERVICE & INFORMATION	699,368	-	699,368	-	699,368	-	699,368	-	33,150,757	-	33,150,757	-
SALES	28	-	28	-	28	-	28	-	28	-	28	-
ADMINISTRATIVE & GENERAL	14,374,950	-	14,374,950	-	14,374,950	-	14,374,950	-	42,257,753	-	42,257,753	-
TOTAL	25,201,249	-	25,201,249	-	25,201,249	-	25,201,249	-	85,535,441	-	85,535,441	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
TOTAL	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
TOTAL EXPENSES:												
PRODUCTION:												
POWER PLANTS	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-
TOTAL	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-	86,993,387	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES												
SALES OF ELECTRIC ENERGY												
RESIDENTIAL	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-	118,364,764	-
COMMERCIAL	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-	40,105,011	-
INDUSTRIAL	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-	7,736,880	-
OTHER	2,822,064	-	2,822,064	-	2,822,064	-	2,822,064	-	2,822,064	-	2,822,064	-
TOTAL SALES - ULTIMATE CONSUMERS	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-	169,028,720	-
SALES FOR RESALE - WHOLESale CUST	28,586	-	28,586	-	28,586	-	28,586	-	28,586	-	28,586	-
NATIVE SALES OF ELECTRIC ENERGY	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-	169,057,306	-
PROVISION FOR RATE REFUNDS	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-	(9,031,122)	-
OTHER ELECTRIC REVENUES												
RENTS	817,674	-	817,674	-	817,674	-	817,674	-	817,674	-	817,674	-
TRANSMISSION SERVICE	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-	7,107,178	-
MISCELLANEOUS	(2,633,916)	-	(2,633,916)	-	(2,633,916)	-	(2,633,916)	-	57,700,276	-	57,700,276	-
TOTAL OTHER ELECTRIC REVENUES	5,290,937	-	5,290,937	-	5,290,937	-	5,290,937	-	65,625,129	-	65,625,129	-
TOTAL ELECTRIC REVENUES	165,317,121	-	165,317,121	-	165,317,121	-	165,317,121	-	225,651,313	-	225,651,313	-
KILOWATT - HOUR SALES												
RESIDENTIAL	1,325,837,169	-	1,325,837,169	-	1,325,837,169	-	1,325,837,169	-	1,325,837,169	-	1,325,837,169	-
COMMERCIAL	1,024,296,727	-	1,024,296,727	-	1,024,296,727	-	1,024,296,727	-	1,024,296,727	-	1,024,296,727	-
FIRM	1,031,234,913	-	1,031,234,913	-	1,031,234,913	-	1,031,234,913	-	1,031,234,913	-	1,031,234,913	-
INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-
INDUSTRIAL	1,031,234,913	-	1,031,234,913	-	1,031,234,913	-	1,031,234,913	-	1,031,234,913	-	1,031,234,913	-
OTHER	50,449,060	-	50,449,060	-	50,449,060	-	50,449,060	-	50,449,060	-	50,449,060	-
TOTAL SALES - ULTIMATE CONSUMERS	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-
SALES FOR RESALE - WHOLESale CUST	-	-	-	-	-	-	-	-	-	-	-	-
NATIVE SALES OF ELECTRIC ENERGY	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-	3,431,817,869	-
REALIZATION (IN CENTS/KWH)												
RESIDENTIAL	8.93	-	8.93	-	8.93	-	8.93	-	8.93	-	8.93	-
COMMERCIAL	3.92	-	3.92	-	3.92	-	3.92	-	3.92	-	3.92	-
INDUSTRIAL	1	-	1	-	1	-	1	-	1	-	1	-
OTHER	5.59	-	5.59	-	5.59	-	5.59	-	5.59	-	5.59	-
TOTAL SALES ULTIMATE CUST	4.93	-	4.93	-	4.93	-	4.93	-	4.93	-	4.93	-
SALES FOR RESALE - WHSL CUST	-	-	-	-	-	-	-	-	-	-	-	-
NATIVE SALES OF ELEC ENERGY	4.93	-	4.93	-	4.93	-	4.93	-	4.93	-	4.93	-
SALES FOR RESALE INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES OF ELECTRIC ENERGY	4.93	-	4.93	-	4.93	-	4.93	-	4.93	-	4.93	-

Entity ID: AIC
 Report: Electric Revenues and KWH Sales By State - Month
 Period: January 2011 Report Span: Version:

Rpt # : C2-3-A
 Code: CONS_ELEC_REV_ST_CMA

	AIC	AIC IL
REVENUES		
SALES OF ELECTRIC ENERGY		
RESIDENTIAL	118,364,764	118,364,764
COMMERCIAL	40,105,011	40,105,011
FIRM	7,736,880	7,736,880
INTERRUPTIBLE	-	-
INDUSTRIAL	7,736,880	7,736,880
STREET LIGHTING	-	-
PUBLIC AUTHORITIES / OTHER	2,822,064	2,822,064
TOTAL SALES - ULTIMATE CONSUMERS	169,028,720	169,028,720
SALES FOR RESALE - WHOLESALE CUST	28,586	28,586
NATIVE SALES OF ELECTRIC ENERGY	169,057,306	169,057,306
SALES FOR RESALE - INTERCHANGE	-	-
TOTAL SALES OF ELECTRIC ENERGY	169,057,306	169,057,306
PROVISION FOR RATE REFUNDS	(9,031,122)	(9,031,122)
OTHER ELECTRIC REVENUES	5,290,937	5,290,937
TOTAL ELECTRIC REVENUES	165,317,121	165,317,121

KILOWATT - HOUR SALES		
RESIDENTIAL	1,325,837,169	1,325,837,169
COMMERCIAL	1,024,296,727	1,024,296,727
FIRM	1,031,234,913	1,031,234,913
INTERRUPTIBLE	-	-
INDUSTRIAL	1,031,234,913	1,031,234,913
OTHER	50,449,060	50,449,060
TOTAL SALES - ULTIMATE CONSUMERS	3,431,817,869	3,431,817,869
SALES FOR RESALE - WHOLESALE CUST	-	-
NATIVE SALES OF ELECTRIC ENERGY	3,431,817,869	3,431,817,869
SALES FOR RESALE - INTERCHANGE	-	-
TOTAL SALES OF ELECTRIC ENERGY	3,431,817,869	3,431,817,869

Entity ID: AIC
 Report: Electric Revenues and KWH Sales By State - Twelve Months
 Period: January 2011 Report Span: Version:

Rpt # : C2-3-C
 Code: CONS_ELEC_REV_ST_TME

	AIC	AIC IL
REVENUES		
SALES OF ELECTRIC ENERGY		
RESIDENTIAL	118,364,764	118,364,764
COMMERCIAL	40,105,011	40,105,011
FIRM	7,736,880	7,736,880
INTERRUPTIBLE	-	-
INDUSTRIAL	7,736,880	7,736,880
STREET LIGHTING	-	-
PUBLIC AUTHORITIES / OTHER	2,822,064	2,822,064
TOTAL SALES - ULTIMATE CONSUMERS	169,028,720	169,028,720
SALES FOR RESALE - WHOLESALE CUST	28,586	28,586
NATIVE SALES OF ELECTRIC ENERGY	169,057,306	169,057,306
SALES FOR RESALE - INTERCHANGE	-	-
TOTAL SALES OF ELECTRIC ENERGY	169,057,306	169,057,306
PROVISION FOR RATE REFUNDS	(9,031,122)	(9,031,122)
OTHER ELECTRIC REVENUES	65,625,129	65,625,129
TOTAL ELECTRIC REVENUES	225,651,313	225,651,313

KILOWATT - HOUR SALES		
RESIDENTIAL	1,325,837,169	1,325,837,169
COMMERCIAL	1,024,296,727	1,024,296,727
FIRM	1,031,234,913	1,031,234,913
INTERRUPTIBLE	-	-
INDUSTRIAL	1,031,234,913	1,031,234,913
OTHER	50,449,060	50,449,060
TOTAL SALES - ULTIMATE CONSUMERS	3,431,817,869	3,431,817,869
SALES FOR RESALE - WHOLESALE CUST	-	-
NATIVE SALES OF ELECTRIC ENERGY	3,431,817,869	3,431,817,869
SALES FOR RESALE - INTERCHANGE	-	-
TOTAL SALES OF ELECTRIC ENERGY	3,431,817,869	3,431,817,869

	AIC	AIC ELECPROD	AIC GASPROD
CUSTOMERS			
RESIDENTIAL	1,042,219	1,042,219	-
COMMERCIAL	136,800	136,800	-
INDUSTRIAL	989	989	-
OTHER	9,556	9,556	-
TOTAL ULTIMATE CONSUMERS	1,189,564	1,189,564	-
TOTAL NUMBER OF CUSTOMERS	1,189,564	1,189,564	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GENERATION:												
GROSS:												
TOTAL GROSS GENERATION	-	-	-	-	-	-	-	-	-	-	-	-
LESS STATION USE:												
TOTAL STATION USE	-	-	-	-	-	-	-	-	-	-	-	-
NET GENERATION:												
INPUT FOR PUMPED STORAGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL NET GENERATION	-	-	-	-	-	-	-	-	-	-	-	-
PURCHASED POWER	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-
TOTAL OUTPUT FOR LOAD AND INTERCHANGE	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-
SALES FOR RESALE - INTERCHANGE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OUTPUT FOR LOAD	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-
NATIVE SALES OF ELECTRIC ENERGY	1,813,238	-	1,813,238	-	1,813,238	-	1,813,238	-	1,813,238	-	1,813,238	-
LINE LOSSES AND COMPANY USE	(48,680)	-	(48,680)	-	(48,680)	-	(48,680)	-	(48,680)	-	(48,680)	-
TOTAL OUTPUT FOR LOAD	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-	1,764,557	-
PERCENT OF LINE LOSSES	-2.76%	0.00%	-2.76%	-	-2.76%	0.00%	-2.76%	-	-2.76%	0.00%	-2.76%	-

Entity ID: AIC | GASPROD
 Report: Gas Operating Revenues and Expenses (Regulatory View)
 Period: January 2011 Report Span: Version:

Rpt #: D1 Reg
 Code: GAS_OPS_REV+EXP

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES												
RESIDENTIAL	113,108,446	-	113,108,446	-	113,108,446	-	113,108,446	-	113,108,446	-	113,108,446	-
COMMERCIAL	38,366,990	-	38,366,990	-	38,366,990	-	38,366,990	-	38,366,990	-	38,366,990	-
INDUSTRIAL	4,215,467	-	4,215,467	-	4,215,467	-	4,215,467	-	4,215,467	-	4,215,467	-
PUBLIC AUTHORITIES AND OTHER	253,826	-	253,826	-	253,826	-	253,826	-	253,826	-	253,826	-
TOTAL SALES - ULTIMATE CONSUMERS	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-
SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ENERGY SALES	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-
PROVISION FOR RATE REFUNDS	(3,251,767)	-	(3,251,767)	-	(3,251,767)	-	(3,251,767)	-	(3,251,767)	-	(3,251,767)	-
OTHER REVENUES												
MISCELLANEOUS	(335,291)	-	(335,291)	-	(335,291)	-	(335,291)	-	14,956,678	-	14,956,678	-
RENTS	99,456	-	99,456	-	99,456	-	99,456	-	99,456	-	99,456	-
TRANSMISSION SERVICE CHARGES	3,097,629	-	3,097,629	-	3,097,629	-	3,097,629	-	3,097,629	-	3,097,629	-
TOTAL OTHER REVENUES	2,861,794	-	2,861,794	-	2,861,794	-	2,861,794	-	18,153,762	-	18,153,762	-
TOTAL REVENUES	155,554,755	-	155,554,755	-	155,554,755	-	155,554,755	-	170,846,723	-	170,846,723	-
OPERATING EXPENSES												
PRODUCTION	610,146	-	610,146	-	610,146	-	610,146	-	610,146	-	610,146	-
PRODUCTION - GAS PURCHASED	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
TRANSMISSION	258,185	-	258,185	-	258,185	-	258,185	-	258,185	-	258,185	-
DISTRIBUTION	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-
CUSTOMER ACCOUNTS	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-
CUSTOMER SERVICE & INFORMATION SALES	659,282	-	659,282	-	659,282	-	659,282	-	4,751,907	-	4,751,907	-
ADMINISTRATIVE & GENERAL	4,617,849	-	4,617,849	-	4,617,849	-	4,617,849	-	4,617,849	-	4,617,849	-
TOTAL	124,201,660	-	124,201,660	-	124,201,660	-	124,201,660	-	128,294,285	-	128,294,285	-
DEPRECIATION & AMORTIZATION	6,363,416	-	6,363,416	-	6,363,416	-	6,363,416	-	17,562,759	-	17,562,759	-
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	7,477,130	-	7,477,130	-	7,477,130	-	7,477,130	-	7,477,130	-	7,477,130	-
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	8,747,738	-	8,747,738	-	8,747,738	-	8,747,738	-	8,747,738	-	8,747,738	-
TOTAL OPERATING EXPENSES	146,789,944	-	146,789,944	-	146,789,944	-	146,789,944	-	162,081,912	-	162,081,912	-
NET OPERATING REVENUES	8,764,812	-	8,764,812	-	8,764,812	-	8,764,812	-	8,764,812	-	8,764,812	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
REVENUES - SALES												
RESIDENTIAL	113,108,833	-	113,108,833	-	113,108,833	-	113,108,833	-	113,108,833	-	113,108,833	-
RESIDENTIAL SPACE HEATING	(386)	-	(386)	-	(386)	-	(386)	-	(386)	-	(386)	-
COMMERCIAL	38,366,109	-	38,366,109	-	38,366,109	-	38,366,109	-	38,366,109	-	38,366,109	-
COMMERCIAL SPACE HEATING	881	-	881	-	881	-	881	-	881	-	881	-
INDUSTRIAL	4,215,467	-	4,215,467	-	4,215,467	-	4,215,467	-	4,215,467	-	4,215,467	-
PUBLIC AUTHORITIES AND OTHER	253,826	-	253,826	-	253,826	-	253,826	-	253,826	-	253,826	-
TOTAL SALES - ULTIMATE CONSUMERS	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-
SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ENERGY SALES	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-	155,944,728	-
PROVISION FOR RATE REFUNDS	(3,251,767)	-	(3,251,767)	-	(3,251,767)	-	(3,251,767)	-	(3,251,767)	-	(3,251,767)	-
OTHER REVENUES												
MISCELLANEOUS	(335,291)	-	(335,291)	-	(335,291)	-	(335,291)	-	14,956,678	-	14,956,678	-
RENTS	99,456	-	99,456	-	99,456	-	99,456	-	99,456	-	99,456	-
TRANSMISSION SERVICE CHARGES	3,097,629	-	3,097,629	-	3,097,629	-	3,097,629	-	3,097,629	-	3,097,629	-
TOTAL OTHER REVENUES	2,861,794	-	2,861,794	-	2,861,794	-	2,861,794	-	18,153,762	-	18,153,762	-
TOTAL REVENUES	155,554,755	-	155,554,755	-	155,554,755	-	155,554,755	-	170,846,723	-	170,846,723	-
OPERATING EXPENSES												
PRODUCTION	610,146	-	610,146	-	610,146	-	610,146	-	610,146	-	610,146	-
PRODUCTION - GAS PURCHASED	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
TRANSMISSION	258,185	-	258,185	-	258,185	-	258,185	-	258,185	-	258,185	-
DISTRIBUTION	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-
CUSTOMER ACCOUNTS	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-
CUSTOMER SERVICE & INFORMATION	659,282	-	659,282	-	659,282	-	659,282	-	4,751,907	-	4,751,907	-
SALES	-	-	-	-	-	-	-	-	-	-	-	-
ADMINISTRATIVE & GENERAL	8,449,497	-	8,449,497	-	8,449,497	-	8,449,497	-	19,648,841	-	19,648,841	-
TOTAL	128,033,309	-	128,033,309	-	128,033,309	-	128,033,309	-	143,325,277	-	143,325,277	-
DEPRECIATION & AMORTIZATION	2,446,068	-	2,446,068	-	2,446,068	-	2,446,068	-	2,446,068	-	2,446,068	-
AMORTIZATION OF PHASE IN COSTS	-	-	-	-	-	-	-	-	-	-	-	-
CURRENT INCOME TAXES	7,477,130	-	7,477,130	-	7,477,130	-	7,477,130	-	7,477,130	-	7,477,130	-
DEFERRED INCOME TAXES - NET	-	-	-	-	-	-	-	-	-	-	-	-
DEFERRED INVESTMENT TAX CREDIT - NET	-	-	-	-	-	-	-	-	-	-	-	-
OTHER TAXES	8,747,738	-	8,747,738	-	8,747,738	-	8,747,738	-	8,747,738	-	8,747,738	-
TOTAL OPERATING EXPENSES	146,704,244	-	146,704,244	-	146,704,244	-	146,704,244	-	161,996,213	-	161,996,213	-
NET OPERATING REVENUES	8,850,511	-	8,850,511	-	8,850,511	-	8,850,511	-	8,850,511	-	8,850,511	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:												
PRODUCTION	512,979	-	512,979	-	512,979	-	512,979	-	512,979	-	512,979	-
GAS PURCHASED	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
TOTAL	111,202,287	-	111,202,287	-	111,202,287	-	111,202,287	-	111,202,287	-	111,202,287	-
TRANSMISSION	219,095	-	219,095	-	219,095	-	219,095	-	219,095	-	219,095	-
DISTRIBUTION	3,074,526	-	3,074,526	-	3,074,526	-	3,074,526	-	3,074,526	-	3,074,526	-
CUSTOMER ACCOUNTS	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-
CUSTOMER SERVICE & INFORMATION SALES	659,282	-	659,282	-	659,282	-	659,282	-	4,751,907	-	4,751,907	-
ADMINISTRATIVE & GENERAL	8,399,742	-	8,399,742	-	8,399,742	-	8,399,742	-	19,599,086	-	19,599,086	-
TOTAL	126,418,818	-	126,418,818	-	126,418,818	-	126,418,818	-	141,710,787	-	141,710,787	-
MAINTENANCE:												
PRODUCTION	97,167	-	97,167	-	97,167	-	97,167	-	97,167	-	97,167	-
TRANSMISSION	39,090	-	39,090	-	39,090	-	39,090	-	39,090	-	39,090	-
DISTRIBUTION	1,428,478	-	1,428,478	-	1,428,478	-	1,428,478	-	1,428,478	-	1,428,478	-
ADMINISTRATIVE & GENERAL	49,755	-	49,755	-	49,755	-	49,755	-	49,755	-	49,755	-
TOTAL	1,614,490	-	1,614,490	-	1,614,490	-	1,614,490	-	1,614,490	-	1,614,490	-
TOTAL EXPENSES:												
PRODUCTION	610,146	-	610,146	-	610,146	-	610,146	-	610,146	-	610,146	-
GAS PURCHASED	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
TOTAL	111,299,454	-	111,299,454	-	111,299,454	-	111,299,454	-	111,299,454	-	111,299,454	-
TRANSMISSION	258,185	-	258,185	-	258,185	-	258,185	-	258,185	-	258,185	-
DISTRIBUTION	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-	4,503,004	-
CUSTOMER ACCOUNTS	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-	2,863,886	-
CUSTOMER SERVICE & INFORMATION SALES	659,282	-	659,282	-	659,282	-	659,282	-	4,751,907	-	4,751,907	-
ADMINISTRATIVE & GENERAL	8,449,497	-	8,449,497	-	8,449,497	-	8,449,497	-	19,648,841	-	19,648,841	-
TOTAL	128,033,309	-	128,033,309	-	128,033,309	-	128,033,309	-	143,325,277	-	143,325,277	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:												
PRODUCTION	166,770	-	166,770	-	166,770	-	166,770	-	166,770	-	166,770	-
GAS PURCHASED	166,500	-	166,500	-	166,500	-	166,500	-	166,500	-	166,500	-
TOTAL	333,270	-	333,270	-	333,270	-	333,270	-	333,270	-	333,270	-
TRANSMISSION	57,325	-	57,325	-	57,325	-	57,325	-	57,325	-	57,325	-
DISTRIBUTION	2,159,728	-	2,159,728	-	2,159,728	-	2,159,728	-	2,159,728	-	2,159,728	-
CUSTOMER ACCOUNTS	813,895	-	813,895	-	813,895	-	813,895	-	813,895	-	813,895	-
CUSTOMER SERVICE & INFORMATION SALES	31,040	-	31,040	-	31,040	-	31,040	-	31,040	-	31,040	-
ADMINISTRATIVE & GENERAL	881,278	-	881,278	-	881,278	-	881,278	-	881,278	-	881,278	-
TOTAL	4,276,536	-	4,276,536	-	4,276,536	-	4,276,536	-	4,276,536	-	4,276,536	-
MAINTENANCE:												
PRODUCTION	50,601	-	50,601	-	50,601	-	50,601	-	50,601	-	50,601	-
TRANSMISSION	24,174	-	24,174	-	24,174	-	24,174	-	24,174	-	24,174	-
DISTRIBUTION	1,103,297	-	1,103,297	-	1,103,297	-	1,103,297	-	1,103,297	-	1,103,297	-
ADMINISTRATIVE & GENERAL	9,664	-	9,664	-	9,664	-	9,664	-	9,664	-	9,664	-
TOTAL	1,187,736	-	1,187,736	-	1,187,736	-	1,187,736	-	1,187,736	-	1,187,736	-
TOTAL EXPENSES:												
PRODUCTION	217,371	-	217,371	-	217,371	-	217,371	-	217,371	-	217,371	-
GAS PURCHASED	166,500	-	166,500	-	166,500	-	166,500	-	166,500	-	166,500	-
TOTAL	383,871	-	383,871	-	383,871	-	383,871	-	383,871	-	383,871	-
TRANSMISSION	81,499	-	81,499	-	81,499	-	81,499	-	81,499	-	81,499	-
DISTRIBUTION	3,263,025	-	3,263,025	-	3,263,025	-	3,263,025	-	3,263,025	-	3,263,025	-
CUSTOMER ACCOUNTS	813,895	-	813,895	-	813,895	-	813,895	-	813,895	-	813,895	-
CUSTOMER SERVICE & INFORMATION SALES	31,040	-	31,040	-	31,040	-	31,040	-	31,040	-	31,040	-
ADMINISTRATIVE & GENERAL	890,942	-	890,942	-	890,942	-	890,942	-	890,942	-	890,942	-
TOTAL	5,464,272	-	5,464,272	-	5,464,272	-	5,464,272	-	5,464,272	-	5,464,272	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:												
PRODUCTION	134,877	-	134,877	-	134,877	-	134,877	-	134,877	-	134,877	-
GAS PURCHASED	44,832	-	44,832	-	44,832	-	44,832	-	44,832	-	44,832	-
TOTAL	179,709	-	179,709	-	179,709	-	179,709	-	179,709	-	179,709	-
TRANSMISSION	161,770	-	161,770	-	161,770	-	161,770	-	161,770	-	161,770	-
DISTRIBUTION	914,797	-	914,797	-	914,797	-	914,797	-	914,797	-	914,797	-
CUSTOMER ACCOUNTS	2,049,991	-	2,049,991	-	2,049,991	-	2,049,991	-	2,049,991	-	2,049,991	-
CUSTOMER SERVICE & INFORMATION SALES	628,242	-	628,242	-	628,242	-	628,242	-	4,720,867	-	4,720,867	-
ADMINISTRATIVE & GENERAL	7,518,464	-	7,518,464	-	7,518,464	-	7,518,464	-	18,717,808	-	18,717,808	-
TOTAL	11,452,974	-	11,452,974	-	11,452,974	-	11,452,974	-	26,744,942	-	26,744,942	-
MAINTENANCE:												
PRODUCTION	46,566	-	46,566	-	46,566	-	46,566	-	46,566	-	46,566	-
TRANSMISSION	14,916	-	14,916	-	14,916	-	14,916	-	14,916	-	14,916	-
DISTRIBUTION	325,181	-	325,181	-	325,181	-	325,181	-	325,181	-	325,181	-
ADMINISTRATIVE & GENERAL	40,091	-	40,091	-	40,091	-	40,091	-	40,091	-	40,091	-
TOTAL	426,754	-	426,754	-	426,754	-	426,754	-	426,754	-	426,754	-
TOTAL EXPENSES:												
PRODUCTION	181,443	-	181,443	-	181,443	-	181,443	-	181,443	-	181,443	-
GAS PURCHASED	44,832	-	44,832	-	44,832	-	44,832	-	44,832	-	44,832	-
TOTAL	226,275	-	226,275	-	226,275	-	226,275	-	226,275	-	226,275	-
TRANSMISSION	176,686	-	176,686	-	176,686	-	176,686	-	176,686	-	176,686	-
DISTRIBUTION	1,239,978	-	1,239,978	-	1,239,978	-	1,239,978	-	1,239,978	-	1,239,978	-
CUSTOMER ACCOUNTS	2,049,991	-	2,049,991	-	2,049,991	-	2,049,991	-	2,049,991	-	2,049,991	-
CUSTOMER SERVICE & INFORMATION SALES	628,242	-	628,242	-	628,242	-	628,242	-	4,720,867	-	4,720,867	-
ADMINISTRATIVE & GENERAL	7,558,555	-	7,558,555	-	7,558,555	-	7,558,555	-	18,757,899	-	18,757,899	-
TOTAL	11,879,728	-	11,879,728	-	11,879,728	-	11,879,728	-	27,171,696	-	27,171,696	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
OPERATIONS:												
GAS PURCHASED	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
TOTAL	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
TOTAL EXPENSES:												
GAS PURCHASED	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-
TOTAL	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-	110,689,308	-

	CURRENT MONTH ACTIVITY	PRIOR YEAR SAME MONTH ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR YEAR TO DATE ACTIVITY	PRIOR YEAR YEAR TO DATE ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE	CURRENT YEAR 12 MONTHS END ACTIVITY	PRIOR YEAR 12 MONTHS END ACTIVITY	CHANGE FROM LAST YEAR	% VARIANCE
GAS OUTPUT IN DEKATHERMS												
PURCHASED PROPANE	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-
TOTAL	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-
GAS SALES IN DEKATHERMS												
RESIDENTIAL	13,337,927	-	13,337,927	-	13,337,927	-	13,337,927	-	13,337,927	-	13,337,927	-
RESIDENTIAL SPACE HEATING	(13)	-	(13)	-	(13)	-	(13)	-	(13)	-	(13)	-
COMMERCIAL	4,783,624	-	4,783,624	-	4,783,624	-	4,783,624	-	4,783,624	-	4,783,624	-
COMMERCIAL SPACE HEATING	96	-	96	-	96	-	96	-	96	-	96	-
LARGE USE & INTERRUPTIBLE	676,699	-	676,699	-	676,699	-	676,699	-	676,699	-	676,699	-
PUBLIC AUTHORITY	107,087	-	107,087	-	107,087	-	107,087	-	107,087	-	107,087	-
TOTAL - ULTIMATE CONSUMERS	18,905,420	-	18,905,420	-	18,905,420	-	18,905,420	-	18,905,420	-	18,905,420	-
SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SALES	18,905,420	-	18,905,420	-	18,905,420	-	18,905,420	-	18,905,420	-	18,905,420	-
LINE LOSSES, ETC.	(133,805)	-	(133,805)	-	(133,805)	-	(133,805)	-	(133,805)	-	(133,805)	-
TOTAL SALES & OTHER	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-	18,771,615	-
TRANSPORTED	8,345,130	-	8,345,130	-	8,345,130	-	8,345,130	-	8,345,130	-	8,345,130	-
TOTAL - THROUGHPUT	27,116,745	-	27,116,745	-	27,116,745	-	27,116,745	-	27,116,745	-	27,116,745	-

DOLLARS PER DEKATHERMS SOLD												
RESIDENTIAL	8.48	-	8.48	-	8.48	-	8.48	-	8.48	-	8.48	-
RESIDENTIAL SPACE HEATING	29.60	-	29.60	-	29.60	-	29.60	-	29.60	-	29.60	-
COMMERCIAL	8.02	-	8.02	-	8.02	-	8.02	-	8.02	-	8.02	-
COMMERCIAL SPACE HEATING	9.15	-	9.15	-	9.15	-	9.15	-	9.15	-	9.15	-
LARGE USE & INTERRUPTIBLE	6.23	-	6.23	-	6.23	-	6.23	-	6.23	-	6.23	-
TOTAL - ULTIMATE CONSUMERS	8.24	-	8.24	-	8.24	-	8.24	-	8.24	-	8.24	-
SALES FOR RESALE	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTED	0.37	-	0.37	-	0.37	-	0.37	-	0.37	-	0.37	-