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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		940,797	940,797	940,797	0	0	0
2	LESS: RESERVE FOR DEPRECIATION		566,854	566,854	566,854	0	0	0
3	NET PLANT IN SERVICE		373,943	373,943	373,943	0	0	0
4	RATE BASE ADDITIONS		9,363	9,363	9,363	0	0	0
5	RATE BASE DEDUCTIONS		(101,534)	(101,534)	(101,534)	0	0	0
6	TOTAL RATE BASE		281,773	281,773	281,773	0	0	0
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		140,626	140,626	140,626	0	0	0
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		66,349.665	66,350	66,350	0	0	0
9	DEPRECIATION & AMORT EXPENSE		30,381	30,381	30,381	0	0	0
10	TAXES OTHER THAN INCOME TAX		9,650	9,650	9,650	0	0	0
11	INCOME TAXES		10,016	10,016	10,016	0	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		116,397	116,397	116,397	0	0	0
18	OPERATING INCOME		24,229	24,229	24,229	0	0	0
19	RATE OF RETURN		8.60%	8.60%	8.60%	0.00%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.00	1.00	1.00	0.00	0.00	0.00
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	479	479	479	0	0	0
	TOTAL INTANGIBLE PLANT		479	479	479	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
4	DEMAND	DHAVA1_5	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
7	DEMAND	DHAVA6	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
10	DEMAND	DHENN1	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		940,797	592,917	157,213	94,780	0	77,127	18,759	0
2	LESS: RESERVE FOR DEPRECIATION		566,854	355,624	94,256	57,253	0	46,616	13,104	0
3	NET PLANT IN SERVICE		373,943	237,294	62,957	37,528	0	30,510	5,655	0
4	RATE BASE ADDITIONS		9,363	5,908	1,558	950	0	766	180	0
5	RATE BASE DEDUCTIONS		(101,534)	(65,959)	(16,721)	(9,511)	0	(7,547)	(1,796)	0
6	TOTAL RATE BASE		281,773	177,243	47,794	28,967	0	23,729	4,039	0
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		140,626	89,601	24,859	13,460	0	9,394	3,312	0
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		66,350	42,617	11,963	5,437	0	4,425	1,907	0
9	DEPRECIATION & AMORT EXPENSE		30,381	19,407	4,979	3,015	0	2,307	673	0
10	TAXES OTHER THAN INCOME TAX		9,650	3,930	1,419	1,125	0	3,067	110	0
11	INCOME TAXES		10,016	7,159	1,996	1,185	0	(501)	177	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		116,397	73,113	20,357	10,762	0	9,298	2,867	0
18	OPERATING INCOME		24,229	16,487	4,503	2,699	0	96	445	0
19	RATE OF RETURN		8.60%	9.30%	9.42%	9.32%	0.00%	0.41%	11.01%	0.00%
20	INDEX RATE OF RETURN		1.00	1.08	1.10	1.08	0.00	0.05	1.28	0.00
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	479	303	86	40	-	33	18	0
	TOTAL INTANGIBLE PLANT		479	303	86	40	-	33	18	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	-	0	-	-	-	-	0
5	ENERGY	EHAVA1_5	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR A		0	-	0	-	-	-	-	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	-	0	-	-	-	-	0
8	ENERGY	EHAVA6	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR B		0	-	0	-	-	-	-	0
	GENERATOR C									
10	DEMAND	DHENN1	0	-	0	-	-	-	-	0
11	ENERGY	EHENN1	0	-	0	-	-	-	-	0
12	TOTAL GENERATOR C		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS										
	DEVELOPMENT OF RATE BASE										
1	ELECTRIC PLANT IN SERVICE		515,063	77,854	157,213	0	157,213	94,434	347	0	0
2	LESS: RESERVE FOR DEPRECIATION		308,817	46,807	94,256	0	94,256	57,070	183	0	0
3	NET PLANT IN SERVICE		206,246	31,048	62,957	0	62,957	37,364	164	0	0
4	RATE BASE ADDITIONS		5,132	777	1,558	0	1,558	947	3	0	0
5	RATE BASE DEDUCTIONS		(57,342)	(8,617)	(16,721)	0	(16,721)	(9,478)	(33)	0	0
6	TOTAL RATE BASE		154,036	23,207	47,794	0	47,794	28,832	135	0	0
	DEVELOPMENT OF RETURN										
7	OPERATING REVENUES		77,514	12,086	24,859	0	24,859	13,323	137	0	0
	OPERATING EXPENSES										
8	OPERATION & MAINTENANCE		37,113	5,505	11,963	0	11,963	5,403	34	0	0
9	DEPRECIATION & AMORT EXPENSE		16,859	2,547	4,979	0	4,979	3,002	13	0	0
10	TAXES OTHER THAN INCOME TAX		3,337	593	1,419	0	1,419	1,116	8	0	0
11	INCOME TAXES		6,081	1,078	1,996	0	1,996	1,152	32	0	0
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		63,390	9,723	20,357	0	20,357	10,674	88	0	0
18	OPERATING INCOME		14,124	2,363	4,503	0	4,503	2,649	49	0	0
19	RATE OF RETURN		9.17%	10.18%	9.42%	0.00%	9.42%	9.19%	36.77%	0.00%	0.00%
20	INDEX RATE OF RETURN		1.07	1.18	1.10	0.00	1.10	1.07	4.28	0.00	0.00
	ELECTRIC PLANT IN SERVICE										
	INTANGIBLE PLANT										
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	264	39	86	0	86	39	0	0	0
	TOTAL INTANGIBLE PLANT		264	39	86	0	86	39	0	0	0
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT- (ACCTS 310-316)										
	GENERATOR A										
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0	0
	GENERATOR B										
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0	0
	GENERATOR C										
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS									
	DEVELOPMENT OF RATE BASE									
1	ELECTRIC PLANT IN SERVICE		0	0	0	0	0	49,953	21,922	5,252
2	LESS: RESERVE FOR DEPRECIATION		0	0	0	0	0	30,556	12,759	3,301
3	NET PLANT IN SERVICE		0	0	0	0	0	19,397	9,163	1,951
4	RATE BASE ADDITIONS		0	0	0	0	0	501	217	49
5	RATE BASE DEDUCTIONS		0	0	0	0	0	(4,934)	(2,133)	(480)
6	TOTAL RATE BASE		0	0	0	0	0	14,964	7,246	1,520
	DEVELOPMENT OF RETURN									
7	OPERATING REVENUES		0	0	0	0	0	5,480	1,979	1,935
	OPERATING EXPENSES									
8	OPERATION & MAINTENANCE		0	0	0	0	0	2,820	1,298	307
9	DEPRECIATION & AMORT EXPENSE		0	0	0	0	0	1,547	620	140
10	TAXES OTHER THAN INCOME TAX		0	0	0	0	0	765	863	1,439
11	INCOME TAXES		0	0	0	0	0	(75)	(425)	(1)
12	DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	0	0	0
14	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	0	0	0
16	OTHER EXPENSES		0	0	0	0	0	0	0	0
17	TOTAL OPERATING EXPENSES		0	0	0	0	0	5,057	2,356	1,885
18	OPERATING INCOME		0	0	0	0	0	424	(377)	50
19	RATE OF RETURN		0.00%	0.00%	0.00%	0.00%	0.00%	2.83%	-5.21%	3.27%
20	INDEX RATE OF RETURN		0.00	0.00	0.00	0.00	0.00	0.33	-0.61	0.38
	ELECTRIC PLANT IN SERVICE									
	INTANGIBLE PLANT									
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	20	10	3
	TOTAL INTANGIBLE PLANT		0	0	0	0	0	20	10	3
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT- (ACCTS 310-316)									
	GENERATOR A									
4	DEMAND	DHAVA1_5	0	0	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0	0	0
	GENERATOR B									
7	DEMAND	DHAVA6	0	0	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0	0	0
	GENERATOR C									
10	DEMAND	DHENN1	0	0	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
	PRESENT RATE OF RETURN SUMMARY OF RESULTS							
	DEVELOPMENT OF RATE BASE							
1	ELECTRIC PLANT IN SERVICE		18,759	0	0	0	0	
2	LESS: RESERVE FOR DEPRECIATION		13,104	0	0	0	0	
3	NET PLANT IN SERVICE		5,655	0	0	0	0	
4	RATE BASE ADDITIONS		180	0	0	0	0	
5	RATE BASE DEDUCTIONS		(1,796)	0	0	0	0	
6	TOTAL RATE BASE		4,039	0	0	0	0	
	DEVELOPMENT OF RETURN							
7	OPERATING REVENUES		3,312	0	0	0	0	
	OPERATING EXPENSES							
8	OPERATION & MAINTENANCE		1,907	0	0	0	0	
9	DEPRECIATION & AMORT EXPENSE		673	0	0	0	0	
10	TAXES OTHER THAN INCOME TAX		110	0	0	0	0	
11	INCOME TAXES		177	0	0	0	0	
12	DEFERRED INCOME TAXES		0	0	0	0	0	
13	INVESTMENT TAX CREDIT DEF-NET		0	0	0	0	0	
14	DEFERRED CLINTON COSTS		0	0	0	0	0	
15	AMORT OF CLINTON II ABAND CS		0	0	0	0	0	
16	OTHER EXPENSES		0	0	0	0	0	
17	TOTAL OPERATING EXPENSES		2,867	0	0	0	0	
18	OPERATING INCOME		445	0	0	0	0	
19	RATE OF RETURN		11.01%	0.00%	0.00%	0.00%	0.00%	
20	INDEX RATE OF RETURN		1.28	0.00	0.00	0.00	0.00	
	ELECTRIC PLANT IN SERVICE							
	INTANGIBLE PLANT							
1	301-ORGANIZATION - DISTR	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	18	0	0	0	0	479
	TOTAL INTANGIBLE PLANT		18	0	0	0	0	479
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT- (ACCTS 310-316)							
	GENERATOR A							
4	DEMAND	DHAVA1_5	0	0	0	0	0	0
5	ENERGY	EHAVA1_5	0	0	0	0	0	0
6	TOTAL GENERATOR A		0	0	0	0	0	0
	GENERATOR B							
7	DEMAND	DHAVA6	0	0	0	0	0	0
8	ENERGY	EHAVA6	0	0	0	0	0	0
9	TOTAL GENERATOR B		0	0	0	0	0	0
	GENERATOR C							
10	DEMAND	DHENN1	0	0	0	0	0	0
11	ENERGY	EHENN1	0	0	0	0	0	0
12	TOTAL GENERATOR C		0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
	PRESENT RATE OF RETURN SUMMARY OF RESULTS						
	DEVELOPMENT OF RATE BASE						
1	ELECTRIC PLANT IN SERVICE			940,797	515,063	0	425,734
2	LESS: RESERVE FOR DEPRECIATION			566,854	308,817	0	258,036
3	NET PLANT IN SERVICE			373,943	206,246	0	167,697
4	RATE BASE ADDITIONS			9,363	5,132	0	4,231
5	RATE BASE DEDUCTIONS			(101,534)	(57,342)	0	(44,192)
6	TOTAL RATE BASE			281,773	154,036	0	127,737
	DEVELOPMENT OF RETURN						
7	OPERATING REVENUES			140,626	77,514	0	63,112
	OPERATING EXPENSES						
8	OPERATION & MAINTENANCE			66,350	37,113	0	29,237
9	DEPRECIATION & AMORT EXPENSE			30,381	16,859	0	13,522
10	TAXES OTHER THAN INCOME TAX			9,650	3,337	0	6,313
11	INCOME TAXES			10,016	6,081	0	3,936
12	DEFERRED INCOME TAXES			0	0	0	0
13	INVESTMENT TAX CREDIT DEF-NET			0	0	0	0
14	DEFERRED CLINTON COSTS			0	0	0	0
15	AMORT OF CLINTON II ABAND CS			0	0	0	0
16	OTHER EXPENSES			0	0	0	0
17	TOTAL OPERATING EXPENSES			116,397	63,390	0	53,007
18	OPERATING INCOME			24,229	14,124	0	10,105
19	RATE OF RETURN			8.60%	9.17%	0.00%	7.91%
20	INDEX RATE OF RETURN			1.00	1.07	0.00	0.92
	ELECTRIC PLANT IN SERVICE						
	INTANGIBLE PLANT						
1	301-ORGANIZATION - DISTR	LABOR					
2	302-FRANCHISES & CONSENTS	LABOR					
3	303-MISC INTANGIBLE PLANT	LABOR					
	TOTAL INTANGIBLE PLANT						
	PRODUCTION PLANT						
	STEAM PRODUCTION PLANT- (ACCTS 310-316)						
	GENERATOR A						
4	DEMAND	DHAVA1_5					
5	ENERGY	EHAVA1_5					
6	TOTAL GENERATOR A						
	GENERATOR B						
7	DEMAND	DHAVA6					
8	ENERGY	EHAVA6					
9	TOTAL GENERATOR B						
	GENERATOR C						
10	DEMAND	DHENN1					
11	ENERGY	EHENN1					
12	TOTAL GENERATOR C						

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TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	GENERATOR D							
13	DEMAND	DHENN2	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
16	DEMAND	DVERM1	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
19	DEMAND	DVERM2	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
22	DEMAND	DWRIV1_3	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
25	DEMAND	DWRIV4	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
28	DEMAND	DWRIV5	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	GENERATOR D									
13	DEMAND	DHENN2	0	-	0	-	-	-	-	0
14	ENERGY	EHENN2	0	-	0	-	-	-	-	0
15	TOTAL GENERATOR D		0	-	0	-	-	-	-	0
	GENERATOR E			-	0	-	-	-	-	0
16	DEMAND	DVERM1	0							
17	ENERGY	EVERM1	0	-	0	-	-	-	-	0
18	TOTAL GENERATOR E		0	-	0	-	-	-	-	0
	GENERATOR F									
19	DEMAND	DVERM2	0	-	0	-	-	-	-	0
20	ENERGY	EVERM2	0	-	0	-	-	-	-	0
21	TOTAL GENERATOR F		0	-	0	-	-	-	-	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	-	0	-	-	-	-	0
23	ENERGY	EWRIV1_3	0	-	0	-	-	-	-	0
24	TOTAL GENERATOR G		0	-	0	-	-	-	-	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	-	0	-	-	-	-	0
26	ENERGY	EWRIV4	0	-	0	-	-	-	-	0
27	TOTAL GENERATOR H		0	-	0	-	-	-	-	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	-	0	-	-	-	-	0
29	ENERGY	EWRIV5	0	-	0	-	-	-	-	0
30	TOTAL GENERATOR I		0	-	0	-	-	-	-	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J									
1	DEMAND	DBALD1	0	-	0	-	-	-	-	0
2	ENERGY	EBALD1	0	-	0	-	-	-	-	0
3	TOTAL GENERATOR J		0	-	0	-	-	-	-	0
	GENERATOR K									
4	DEMAND	DBALD2	0	-	0	-	-	-	-	0
5	ENERGY	EBALD2	0	-	0	-	-	-	-	0
6	TOTAL GENERATOR K		0	-	0	-	-	-	-	0
	GENERATOR L									
7	DEMAND	DBALD3	0	-	0	-	-	-	-	0
8	ENERGY	EBALD3	0	-	0	-	-	-	-	0
9	TOTAL GENERATOR L		0	-	0	-	-	-	-	0
10	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
12	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
13	TOTAL 320-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
15	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
16	TOTAL 321-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
18	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
19	TOTAL 322-REACTOR PLT EQUIP		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	FOR FUTURE (23)
	GENERATOR D										
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0	0
	GENERATOR E										
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0	0
	GENERATOR F										
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0	0
	GENERATOR G										
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0	0
	GENERATOR H										
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0	0
	GENERATOR I										
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	GENERATOR J										
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0	0
	GENERATOR K										
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0	0
	GENERATOR L										
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
	320-LAND & LAND RIGHTS										
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV										
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT										
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	GENERATOR D									
13	DEMAND	DHENN2	0	0	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0	0	0
	GENERATOR E									
16	DEMAND	DVERM1	0	0	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0	0	0
	GENERATOR F									
19	DEMAND	DVERM2	0	0	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0	0	0
	GENERATOR G									
22	DEMAND	DWRIV1_3	0	0	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0	0	0
	GENERATOR H									
25	DEMAND	DWRIV4	0	0	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0	0	0
	GENERATOR I									
28	DEMAND	DWRIV5	0	0	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	GENERATOR J									
1	DEMAND	DBALD1	0	0	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0	0	0
	GENERATOR K									
4	DEMAND	DBALD2	0	0	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0	0	0
	GENERATOR L									
7	DEMAND	DBALD3	0	0	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
	320-LAND & LAND RIGHTS									
11	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	321-STRUCTURES & IMPROV									
14	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT									
17	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
	GENERATOR D							
13	DEMAND	DHENN2	0	0	0	0	0	0
14	ENERGY	EHENN2	0	0	0	0	0	0
15	TOTAL GENERATOR D		0	0	0	0	0	0
	GENERATOR E							
16	DEMAND	DVERM1	0	0	0	0	0	0
17	ENERGY	EVERM1	0	0	0	0	0	0
18	TOTAL GENERATOR E		0	0	0	0	0	0
	GENERATOR F							
19	DEMAND	DVERM2	0	0	0	0	0	0
20	ENERGY	EVERM2	0	0	0	0	0	0
21	TOTAL GENERATOR F		0	0	0	0	0	0
	GENERATOR G							
22	DEMAND	DWRIV1_3	0	0	0	0	0	0
23	ENERGY	EWRIV1_3	0	0	0	0	0	0
24	TOTAL GENERATOR G		0	0	0	0	0	0
	GENERATOR H							
25	DEMAND	DWRIV4	0	0	0	0	0	0
26	ENERGY	EWRIV4	0	0	0	0	0	0
27	TOTAL GENERATOR H		0	0	0	0	0	0
	GENERATOR I							
28	DEMAND	DWRIV5	0	0	0	0	0	0
29	ENERGY	EWRIV5	0	0	0	0	0	0
30	TOTAL GENERATOR I		0	0	0	0	0	0

ELECT PLT IN SERVICE - CON'T

	GENERATOR J							
1	DEMAND	DBALD1	0	0	0	0	0	0
2	ENERGY	EBALD1	0	0	0	0	0	0
3	TOTAL GENERATOR J		0	0	0	0	0	0
	GENERATOR K							
4	DEMAND	DBALD2	0	0	0	0	0	0
5	ENERGY	EBALD2	0	0	0	0	0	0
6	TOTAL GENERATOR K		0	0	0	0	0	0
	GENERATOR L							
7	DEMAND	DBALD3	0	0	0	0	0	0
8	ENERGY	EBALD3	0	0	0	0	0	0
9	TOTAL GENERATOR L		0	0	0	0	0	0
10	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	
	NUCLEAR PRODUCTION PLANT							
	320-LAND & LAND RIGHTS							
11	DEMAND	DEMNUCL	0	0	0	0	0	0
12	ENERGY	ENENUCL	0	0	0	0	0	0
13	TOTAL 320-LAND & LAND RIGHTS		0	0	0	0	0	0
	321-STRUCTURES & IMPROV							
14	DEMAND	DEMNUCL	0	0	0	0	0	0
15	ENERGY	ENENUCL	0	0	0	0	0	0
16	TOTAL 321-STRUCT & IMPROV		0	0	0	0	0	0
	322-REACTOR PLANT EQUIPMENT							
17	DEMAND	DEMNUCL	0	0	0	0	0	0
18	ENERGY	ENENUCL	0	0	0	0	0	0
19	TOTAL 322-REACTOR PLT EQUIP		0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	323-TURBOGENERATOR UNITS							
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
	350-LAND & LAND RIGHTS							

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
21	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
22	TOTAL 323-TURBOGEN UNITS		0	-	0	-	-	-	-	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
24	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	-	0	-	-	-	-	0
27	ENERGY	ENENUCL	0	-	0	-	-	-	-	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
24	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
24	TOTAL 340-LAND & LAND RIGHTS		0	-	0	-	-	-	-	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
25	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
25	TOTAL 341-STRUCT & IMPROV		0	-	0	-	-	-	-	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
26	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	-	0	-	-	-	-	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
27	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
27	TOTAL 344-GENERATORS		0	-	0	-	-	-	-	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
28	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	-	0	-	-	-	-	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
29	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	-	0	-	-	-	-	0
30	ENERGY	ENEOTHPR	0	-	0	-	-	-	-	0
30	TOTAL OTHER PRODUCTION PLT		0	-	0	-	-	-	-	0
31	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
32	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	DESCRIPTION	ALLOC									
	323-TURBOGENERATOR UNITS										
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ										
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP										
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	OTHER PRODUCTION PLANT										
	340-LAND & LAND RIGHTS										
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV										
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES										
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0	0
	344-GENERATORS										
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ										
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP										
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	TRANSMISSION PLANT										
	350-LAND & LAND RIGHTS										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	323-TURBOGENERATOR UNITS									
20	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ									
23	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP									
26	DEMAND	DEMNUCL	0	0	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	OTHER PRODUCTION PLANT									
	340-LAND & LAND RIGHTS									
24	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0	0	0
	341-STRUCTURES & IMPROV									
25	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES									
26	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0	0	0
	344-GENERATORS									
27	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ									
28	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP									
29	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
30	DEMAND	DEMOTHPR	0	0	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
	350-LAND & LAND RIGHTS									

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
	323-TURBOGENERATOR UNITS							
20	DEMAND	DEMNUCL	0	0	0	0	0	0
21	ENERGY	ENENUCL	0	0	0	0	0	0
22	TOTAL 323-TURBOGEN UNITS		0	0	0	0	0	0
	324-ACCESSORY ELECTRIC EQ							
23	DEMAND	DEMNUCL	0	0	0	0	0	0
24	ENERGY	ENENUCL	0	0	0	0	0	0
25	TOTAL 324-ACCESSORY ELEC EQ		0	0	0	0	0	0
	325-MISC POWER PLANT EQUIP							
26	DEMAND	DEMNUCL	0	0	0	0	0	0
27	ENERGY	ENENUCL	0	0	0	0	0	0
28	TOTAL 325-MISC PWR PLT EQUIP		0	0	0	0	0	0
29	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	
	ELECT PLT IN SERVICE - CON'T							
	OTHER PRODUCTION PLANT							
	340-LAND & LAND RIGHTS							
24	DEMAND	DEMOTHPR	0	0	0	0	0	0
24	ENERGY	ENEOTHPR	0	0	0	0	0	0
24	TOTAL 340-LAND & LAND RIGHTS		0	0	0	0	0	0
	341-STRUCTURES & IMPROV							
25	DEMAND	DEMOTHPR	0	0	0	0	0	0
25	ENERGY	ENEOTHPR	0	0	0	0	0	0
25	TOTAL 341-STRUCT & IMPROV		0	0	0	0	0	0
	342-FUEL HOLD,PROD & ACCES							
26	DEMAND	DEMOTHPR	0	0	0	0	0	0
26	ENERGY	ENEOTHPR	0	0	0	0	0	0
26	TOT 342-FUEL HLD,PROD & ACCES		0	0	0	0	0	0
	344-GENERATORS							
27	DEMAND	DEMOTHPR	0	0	0	0	0	0
27	ENERGY	ENEOTHPR	0	0	0	0	0	0
27	TOTAL 344-GENERATORS		0	0	0	0	0	0
	345-ACCESSORY ELECTRIC EQ							
28	DEMAND	DEMOTHPR	0	0	0	0	0	0
28	ENERGY	ENEOTHPR	0	0	0	0	0	0
28	TOTAL 345-ACCESSORY ELEC EQ		0	0	0	0	0	0
	346-MISC POWER PLANT EQUIP							
29	DEMAND	DEMOTHPR	0	0	0	0	0	0
29	ENERGY	ENEOTHPR	0	0	0	0	0	0
29	TOTAL 346-MISC PWR PLT EQUIP		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
30	DEMAND	DEMOTHPR	0	0	0	0	0	0
30	ENERGY	ENEOTHPR	0	0	0	0	0	0
30	TOTAL OTHER PRODUCTION PLT		0	0	0	0	0	0
31	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	
32	TOTAL PRODUCTION PLANT		0	0	0	0	0	
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
	350-LAND & LAND RIGHTS							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	2,385	2,385	2,385	0	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		2,385	2,385	2,385	0	0	0
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	2,129	2,129	2,129	0	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		2,129	2,129	2,129	0	0	0
22	TOTAL TRANSMISSION PLANT		4,514.781	4,515	4,515	0	0	0
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	311	311	311	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	3,334	3,334	3,334	0	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0
27	TOTAL ACCT 360		3,645	3,645	3,645	0	0	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,036	2,036	2,036	0	0	0
4	PRIMARY	DEMPRI	22	22	22	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	5,372	5,372	5,372	0	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		7,429	7,429	7,429	0	0	0
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	34,457	34,457	34,457	0	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	92,923	92,923	92,923	0	0	0
11	PRIMARY	DEMPRI	4,319	4,319	4,319	0	0	0
12	TOTAL ACCT 362		131,699	131,699	131,699	0	0	0
	364-POLES, TOWERS & FIXTURES							

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EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
4	TOTAL ACCT 350		0	-	0	-	-	-	-	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
8	TOTAL ACCT 352		0	-	0	-	-	-	-	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	-	0	-	-	-	-	0
12	TOTAL ACCT 353		0	-	0	-	-	-	-	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	2,385	1,099	437	293	-	556	-	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
15	TOTAL ACCT 354		2,385	1,099	437	293	-	556	-	0
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
18	TOTAL ACCT 355		0	-	0	-	-	-	-	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	2,129	981	390	262	-	496	-	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	-	0	-	-	-	-	0
21	TOTAL ACCT 356		2,129	981	390	262	-	496	-	0
22	TOTAL TRANSMISSION PLANT		4,515	2,080	828	555	-	1,052	-	0
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	-	0	-	-	-	-	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	311	156	62	42	-	51	-	0
25	DISTRIBUTION FUNCTION	DDSUBST	3,334	1,690	673	434	-	538	-	0
26	PRIMARY	DEMPRI	0	-	0	-	-	-	-	0
27	TOTAL ACCT 360		3,645	1,846	735	475	-	589	-	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	-	0	-	-	-	-	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	2,036	1,021	406	272	-	336	-	0
4	PRIMARY	DEMPRI	22	-	0	-	-	22	-	0
5	DISTRIBUTION FUNCTION	DDSUBST	5,372	2,723	1,084	699	-	867	-	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	-	0	-	-	-	-	0
7	TOTAL ACCT 361		7,429	3,744	1,490	971	-	1,224	-	0
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	-	0	-	-	-	-	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	34,457	17,283	6,879	4,610	-	5,686	-	0
10	DISTRIBUTION FUNCTION	DDSUBST	92,923	47,102	18,747	12,085	-	14,989	-	0
11	PRIMARY	DEMPRI	4,319	-	0	-	-	4,319	-	0
12	TOTAL ACCT 362		131,699	64,385	25,625	16,695	-	24,994	-	0
	364-POLES, TOWERS & FIXTURES									

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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)
	DESCRIPTION	ALLOC									
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT										
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT										
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES										
13	TRANSMISSION FUNCTION	DEMTRANS	962	137	437	0	437	291	3	0	0
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		962	137	437	0	437	291	3	0	0
	355-POLES & FIXTURES										
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES										
19	TRANSMISSION FUNCTION	DEMTRANS	859	123	390	0	390	259	2	0	0
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		859	123	390	0	390	259	2	0	0
22	TOTAL TRANSMISSION PLANT		1,820	260	828	0	828	550	5	0	0
	DISTRIBUTION PLANT										
	360-LAND & LAND RIGHTS										
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	136	19	62	0	62	41	0	0	0
25	DISTRIBUTION FUNCTION	DDSUBST	1,479	211	673	0	673	432	1	0	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		1,616	231	735	0	735	474	2	0	0
	ELECT PLT IN SERVICE - CON'T										
	DISTRIBUTION PLANT CON'T										
	361-STRUCTURES & IMPROV										
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	893	128	406	0	406	270	2	0	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	DDSUBST	2,383	340	1,084	0	1,084	697	2	0	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		3,276	468	1,490	0	1,490	966	5	0	0
	362-STATION EQUIPMENT										
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	15,124	2,159	6,879	0	6,879	4,570	40	0	0
10	DISTRIBUTION FUNCTION	DDSUBST	41,219	5,883	18,747	0	18,747	12,047	38	0	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0	0
12	TOTAL ACCT 362		56,343	8,042	25,625	0	25,625	16,617	78	0	0
	364-POLES, TOWERS & FIXTURES										

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	0	0	0
	352-STRUCTURES & IMPROVEMENT									
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0	0	0
	353-STATION EQUIPMENT									
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0	0	0
	354-TOWERS & FIXTURES									
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	167	195	194
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	167	195	194
	355-POLES & FIXTURES									
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES									
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	149	174	173
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	149	174	173
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	316	369	368
	DISTRIBUTION PLANT									
	360-LAND & LAND RIGHTS									
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	24	28	0
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	248	290	0
26	PRIMARY	DEMPRI	0	0	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	272	318	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	361-STRUCTURES & IMPROV									
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	155	181	0
4	PRIMARY	DEMPRI	0	0	0	0	0	0	0	22
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	400	467	0
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	554	648	22
	362-STATION EQUIPMENT									
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	2,622	3,065	0
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	6,911	8,078	0
11	PRIMARY	DEMPRI	0	0	0	0	0	0	0	4,319
12	TOTAL ACCT 362		0	0	0	0	0	9,533	11,142	4,319
	364-POLES, TOWERS & FIXTURES									

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
1	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
2	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
3	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
4	TOTAL ACCT 350		0	0	0	0	0	
	352-STRUCTURES & IMPROVEMENT							
5	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
6	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
7	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
8	TOTAL ACCT 352		0	0	0	0	0	0
	353-STATION EQUIPMENT							
9	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
10	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
11	DISTRIBUTION FUNCTION	DEMPRI	0	0	0	0	0	0
12	TOTAL ACCT 353		0	0	0	0	0	0
	354-TOWERS & FIXTURES							
13	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	2,385
14	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
15	TOTAL ACCT 354		0	0	0	0	0	2,385
	355-POLES & FIXTURES							
16	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
17	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
18	TOTAL ACCT 355		0	0	0	0	0	0
	356 & 358-OH & UG COND & DEVICES							
19	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	2,129
20	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	0
21	TOTAL ACCT 356		0	0	0	0	0	2,129
22	TOTAL TRANSMISSION PLANT		0	0	0	0	0	4,515
	DISTRIBUTION PLANT							
	360-LAND & LAND RIGHTS							
23	TRANSMISSION FUNCTION	DEMTRANS	0	0	0	0	0	0
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	311
25	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	3,334
26	PRIMARY	DEMPRI	0	0	0	0	0	0
27	TOTAL ACCT 360		0	0	0	0	0	3,645

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T							
	361-STRUCTURES & IMPROV							
1	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
2	TRANS - SPECIAL CONTRACTS	DDTRANS	0	0	0	0	0	0
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	2,036
4	PRIMARY	DEMPRI	0	0	0	0	0	22
5	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	5,372
6	PRIMARY LINES FUNCTION	DDIST_SC	0	0	0	0	0	0
7	TOTAL ACCT 361		0	0	0	0	0	7,429
	362-STATION EQUIPMENT							
8	TRANSMISSION FUNCTION	DDTRANS	0	0	0	0	0	0
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	0	0	0	0	0	34,457
10	DISTRIBUTION FUNCTION	DDSUBST	0	0	0	0	0	92,923
11	PRIMARY	DEMPRI	0	0	0	0	0	4,319
12	TOTAL ACCT 362		0	0	0	0	0	131,699
	364-POLES, TOWERS & FIXTURES							

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
1	TRANSMISSION FUNCTION	DEMTRANS					
2	SUBTRANSMISSION FUNCTION	DEMSUBTR					
3	DISTRIBUTION FUNCTION	DEMPRI					
4	TOTAL ACCT 350						
	352-STRUCTURES & IMPROVEMENT						
5	TRANSMISSION FUNCTION	DEMTRANS					
6	SUBTRANSMISSION FUNCTION	DEMSUBTR					
7	DISTRIBUTION FUNCTION	DEMPRI					
8	TOTAL ACCT 352						
	353-STATION EQUIPMENT						
9	TRANSMISSION FUNCTION	DEMTRANS					
10	SUBTRANSMISSION FUNCTION	DEMSUBTR					
11	DISTRIBUTION FUNCTION	DEMPRI					
12	TOTAL ACCT 353						
	354-TOWERS & FIXTURES						
13	TRANSMISSION FUNCTION	DEMTRANS	52.83%	353,904			
14	SUBTRANSMISSION FUNCTION	DEMSUBTR					
15	TOTAL ACCT 354						
	355-POLES & FIXTURES						
16	TRANSMISSION FUNCTION	DEMTRANS					
17	SUBTRANSMISSION FUNCTION	DEMSUBTR					
18	TOTAL ACCT 355						
	356 & 358-OH & UG COND & DEVICES						
19	TRANSMISSION FUNCTION	DEMTRANS	47.17%				
20	SUBTRANSMISSION FUNCTION	DEMSUBTR					
21	TOTAL ACCT 356						
22	TOTAL TRANSMISSION PLANT		4,515				
	DISTRIBUTION PLANT						
	360-LAND & LAND RIGHTS						
23	TRANSMISSION FUNCTION	DEMTRANS					
24	SUBTRANSMISSION FUNCTION	DEMSUBTR	8.53%				
25	DISTRIBUTION FUNCTION	DDSUBST	91.47%				
26	PRIMARY	DEMPRI	0.00%	100.0%			
27	TOTAL ACCT 360		3,645				

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	361-STRUCTURES & IMPROV						
1	TRANSMISSION FUNCTION	DDTRANS					
2	TRANS - SPECIAL CONTRACTS	DDTRANS					
3	SUBTRANSMISSION FUNCTION	DEMSUBTR	27.40%				
4	PRIMARY	DEMPRI	0.29%				
5	DISTRIBUTION FUNCTION	DDSUBST	72.31%				
6	PRIMARY LINES FUNCTION	DDIST_SC		100.0%			
7	TOTAL ACCT 361		7,429				
	362-STATION EQUIPMENT						
8	TRANSMISSION FUNCTION	DDTRANS					
9	SUBTRANSMISSION FUNCTION	DEMSUBTR	26.05%		26.16%		
10	DISTRIBUTION FUNCTION	DDSUBST	70.25%		70.56%		
11	PRIMARY	DEMPRI	3.70%	100.00%	3.28%		
12	TOTAL ACCT 362		131,699	-			
	364-POLES, TOWERS & FIXTURES						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
13	SUBTRANSMISSION FUNCTION	DDSUBTR	44,128	44,128	44,128	0	0	0
14	PRIMARY	DDIST_SC	101,383	101,383	101,383	0	0	0
15	SECONDARY	DEMSEC	39,083	39,083	39,083	0	0	0
16	TOTAL ACCT 364		184,594	184,594	184,594	0	0	0
	365-OVERHEAD COND & DEVICES							
17	SUBTRANSMISSION FUNCTION	DDSUBTR	39,395	39,395	39,395	0	0	0
18	PRIMARY	DDIST_SC	90,509	90,509	90,509	0	0	0
19	SECONDARY	DEMSEC	34,891	34,891	34,891	0	0	0
20	TOTAL ACCT 365		164,795	164,795	164,795	0	0	0
	366-UNDERGROUND CONDUIT							
	SUBTRANSMISSION FUNCTION	DDSUBTR	1,286	1,286	1,286	0	0	0
21	PRIMARY	DDIST_SC	42,475	42,475	42,475	0	0	0
22	SECONDARY	DEMSEC	19,333	19,333	19,333	0	0	0
23	TOTAL ACCT 366		63,093	63,093	63,093	0	0	0
	367-UNDERGROUND COND & DEV							
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,051	3,051	3,051	0	0	0
25	PRIMARY	DDIST_SC	100,795	100,795	100,795	0	0	0
26	SECONDARY	DEMSEC	45,877	45,877	45,877	0	0	0
27	TOTAL ACCT 367		149,723	149,723	149,723	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	87,811	87,811	87,811	0	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	8,064	8,064	8,064	0	0	0
7	TOTAL ACCT 368		95,875	95,875	95,875	0	0	0
8	369-SERVICES	CUST369	56,847	56,847	56,847	0	0	0
9	370-METERS	CUST370	18,563	18,563	18,563	0	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	3,962	3,962	3,962	0	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	1	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	15,221	15,221	15,221	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(461)	(461)	(461)	0	0	0
14	TOTAL DISTRIBUTION PLANT		894,986.848	894,987	894,987	0	0	0
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	603	603	603	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	16,274	16,274	16,274	0	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	3,419	3,419	3,419	0	0	0
18	392-TRANSPORTATION EQUIP	LABOR	11,383	11,383	11,383	0	0	0
19	393-STORES EQUIPMENT	LABOR	268	268	268	0	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,664	2,664	2,664	0	0	0
21	395-LABARATORY EQUIPMENT	LABOR	282	282	282	0	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	1,243	1,243	1,243	0	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	4,664	4,664	4,664	0	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	16	16	16	0	0	0
25	TOTAL GENERAL PLANT		40,815.926	40,816	40,816	0	0	0
26	TOTAL PLANT IN SERVICE		940,796.770	940,797	940,797	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
13	SUBTRANSMISSION FUNCTION	DDSUBTR	44,128	22,133	8,809	5,904	-	7,282	-	0
14	PRIMARY	DDIST_SC	101,383	56,308	22,411	14,402	-	8,262	-	0
15	SECONDARY	DEMSEC	39,083	38,627	0	-	-	-	456	0
16	TOTAL ACCT 364		184,594	117,068	31,220	20,305	-	15,544	456	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	39,395	19,759	7,864	5,270	-	6,501	-	0
18	PRIMARY	DDIST_SC	90,509	50,269	20,007	12,857	-	7,376	-	0
19	SECONDARY	DEMSEC	34,891	34,484	0	-	-	-	407	0
20	TOTAL ACCT 365		164,795	104,512	27,872	18,128	-	13,877	407	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	1,286	645	257	172	-	212	-	0
21	PRIMARY	DDIST_SC	42,475	23,591	9,389	6,034	-	3,461	-	0
22	SECONDARY	DEMSEC	19,333	19,107	0	-	-	-	226	0
23	TOTAL ACCT 366		63,093	43,342	9,646	6,206	-	3,673	226	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	3,051	1,530	609	408	-	503	-	0
25	PRIMARY	DDIST_SC	100,795	55,982	22,281	14,318	-	8,214	-	0
26	SECONDARY	DEMSEC	45,877	45,342	0	-	-	-	535	0
27	TOTAL ACCT 367		149,723	102,854	22,890	14,726	-	8,717	535	0

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
2	SECONDARY FUNCTION	D368DIST	87,811	58,602	17,438	9,413	-	1,988	370	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	-	0	-	-	-	-	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	-	0	-	-	-	-	0
6	PRIMARY FUNCTION	D368_PRI	8,064	4,840	1,454	840	-	899	31	0
7	TOTAL ACCT 368		95,875	63,442	18,893	10,253	-	2,887	401	0
8	369-SERVICES	CUST369	56,847	47,868	8,260	508	-	212	-	0
9	370-METERS	CUST370	18,563	16,118	2,307	115	-	23	-	0
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	3,962	37	9	2,428	-	1,489	-	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	1	0	0	-	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	15,221	-	0	-	-	-	15,221	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(461)	(456)	0	-	-	-	(5)	0
14	TOTAL DISTRIBUTION PLANT		894,987	564,762	148,946	90,810	-	73,229	17,240	0
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	603	381	109	50	-	42	22	0
16	390-STRUCTURES & IMPROV	LABOR	16,274	10,276	2,932	1,346	-	1,121	599	0
17	391-OFFICE FURNITURE & FIX	LABOR	3,419	2,159	616	283	-	236	126	0
18	392-TRANSPORTATION EQUIP	LABOR	11,383	7,188	2,051	942	-	784	419	0
19	393-STORES EQUIPMENT	LABOR	268	169	48	22	-	18	10	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	2,664	1,682	480	220	-	184	98	0
21	395-LABARATORY EQUIPMENT	LABOR	282	178	51	23	-	19	10	0
22	396-POWER OPERATED EQUIPMENT	LABOR	1,243	785	224	103	-	86	46	0
23	397-COMMUNICATION EQUIPMENT	LABOR	4,664	2,945	840	386	-	321	172	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	16	10	3	1	-	1	1	0
25	TOTAL GENERAL PLANT		40,816	25,773	7,353	3,376	-	2,813	1,501	0
26	TOTAL PLANT IN SERVICE		940,797	592,917	157,213	94,780	-	77,127	18,759	0

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EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
13	SUBTRANSMISSION FUNCTION	DDSUBTR	19,369	2,764	8,809	0	8,809	5,852	51	0	0
14	PRIMARY	DDIST_SC	49,275	7,033	22,411	0	22,411	14,402	0	0	0
15	SECONDARY	DEMSEC	32,901	5,726	0	0	0	0	0	0	0
16	TOTAL ACCT 364		101,545	15,523	31,220	0	31,220	20,254	51	0	0
	365-OVERHEAD COND & DEVICES										
17	SUBTRANSMISSION FUNCTION	DDSUBTR	17,291	2,468	7,864	0	7,864	5,225	46	0	0
18	PRIMARY	DDIST_SC	43,990	6,279	20,007	0	20,007	12,857	0	0	0
19	SECONDARY	DEMSEC	29,372	5,112	0	0	0	0	0	0	0
20	TOTAL ACCT 365		90,654	13,858	27,872	0	27,872	18,082	46	0	0
	366-UNDERGROUND CONDUIT										
	SUBTRANSMISSION FUNCTION	DDSUBTR	564	81	257	0	257	170	1	0	0
21	PRIMARY	DDIST_SC	20,644	2,946	9,389	0	9,389	6,034	0	0	0
22	SECONDARY	DEMSEC	16,275	2,832	0	0	0	0	0	0	0
23	TOTAL ACCT 366		37,483	5,859	9,646	0	9,646	6,204	1	0	0
	367-UNDERGROUND COND & DEV										
24	SUBTRANSMISSION FUNCTION	DDSUBTR	1,339	191	609	0	609	405	4	0	0
25	PRIMARY	DDIST_SC	48,990	6,992	22,281	0	22,281	14,318	0	0	0
26	SECONDARY	DEMSEC	38,621	6,721	0	0	0	0	0	0	0
27	TOTAL ACCT 367		88,950	13,905	22,890	0	22,890	14,723	4	0	0
	ELECT PLT IN SERVICE - CON'T										
	DISTRIBUTION PLANT CON'T										
	368-LINE TRANSFORMERS										
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	50,827	7,775	17,438	0	17,438	9,368	45	0	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	4,198	642	1,454	0	1,454	838	3	0	0
7	TOTAL ACCT 368		55,024	8,417	18,893	0	18,893	10,206	47	0	0
8	369-SERVICES	CUST369	41,898	5,970	8,260	0	8,260	508	0	0	0
9	370-METERS	CUST370	14,097	2,022	2,307	0	2,307	114	1	0	0
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	33	5	9	0	9	2,346	82	0	0
11	371-INSTALL. PROP ON CUST PREM	CUST371	1	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(388)	(68)	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		490,531	74,231	148,946	0	148,946	90,493	317	0	0
	GENERAL PLANT										
15	389-LAND & LAND RIGHTS	LABOR	331	49	109	0	109	49	0	0	0
16	390-STRUCTURES & IMPROV	LABOR	8,951	1,326	2,932	0	2,932	1,336	10	0	0
17	391-OFFICE FURNITURE & FIX	LABOR	1,880	278	616	0	616	281	2	0	0
18	392-TRANSPORTATION EQUIP	LABOR	6,261	927	2,051	0	2,051	935	7	0	0
19	393-STORES EQUIPMENT	LABOR	148	22	48	0	48	22	0	0	0
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,465	217	480	0	480	219	2	0	0
21	395-LABARATORY EQUIPMENT	LABOR	155	23	51	0	51	23	0	0	0
22	396-POWER OPERATED EQUIPMENT	LABOR	684	101	224	0	224	102	1	0	0
23	397-COMMUNICATION EQUIPMENT	LABOR	2,565	380	840	0	840	383	3	0	0
24	398-MISCELLANEOUS EQUIPMENT	LABOR	9	1	3	0	3	1	0	0	0
25	TOTAL GENERAL PLANT		22,448	3,325	7,353	0	7,353	3,351	25	0	0
26	TOTAL PLANT IN SERVICE		515,063	77,854	157,213	0	157,213	94,434	347	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	3,357	3,925	0
14	PRIMARY	DDIST_SC	0	0	0	0	0	8,262	0	0
15	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
16	TOTAL ACCT 364		0	0	0	0	0	11,619	3,925	0
	365-OVERHEAD COND & DEVICES									
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	2,997	3,504	0
18	PRIMARY	DDIST_SC	0	0	0	0	0	7,376	0	0
19	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
20	TOTAL ACCT 365		0	0	0	0	0	10,373	3,504	0
	366-UNDERGROUND CONDUIT									
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	98	114	0
21	PRIMARY	DDIST_SC	0	0	0	0	0	3,461	0	0
22	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
23	TOTAL ACCT 366		0	0	0	0	0	3,559	114	0
	367-UNDERGROUND COND & DEV									
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	232	271	0
25	PRIMARY	DDIST_SC	0	0	0	0	0	8,214	0	0
26	SECONDARY	DEMSEC	0	0	0	0	0	0	0	0
27	TOTAL ACCT 367		0	0	0	0	0	8,446	271	0
	ELECT PLT IN SERVICE - CON'T									
	DISTRIBUTION PLANT CON'T									
	368-LINE TRANSFORMERS									
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	0	0	0	0	0	1,972	16	0
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	0	0	0	0	0	437	463	0
7	TOTAL ACCT 368		0	0	0	0	0	2,408	479	0
8	369-SERVICES	CUST369	0	0	0	0	0	212	0	0
9	370-METERS	CUST370	0	0	0	0	0	16	5	2
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	0	0	0	0	0	882	294	312
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	0	0	0
12	373-STREET LTGH & SIGNAL SYS	CUST373	0	0	0	0	0	0	0	0
13	374-ASSET RETIREMENT OBGS.	DEMSEC	0	0	0	0	0	0	0	0
14	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	47,875	20,699	4,654
	GENERAL PLANT									
15	389-LAND & LAND RIGHTS	LABOR	0	0	0	0	0	26	12	3
16	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	695	336	90
17	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	146	71	19
18	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	486	235	63
19	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	11	6	1
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	114	55	15
21	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	12	6	2
22	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	53	26	7
23	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	199	96	26
24	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	1	0	0
25	TOTAL GENERAL PLANT		0	0	0	0	0	1,742	843	227
26	TOTAL PLANT IN SERVICE		0	0	0	0	0	49,953	21,922	5,252

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
13	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	44,128
14	PRIMARY	DDIST_SC	0	0	0	0	0	101,383
15	SECONDARY	DEMSEC	456	0	0	0	0	39,083
16	TOTAL ACCT 364		456	0	0	0	0	184,594
	365-OVERHEAD COND & DEVICES							
17	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	39,395
18	PRIMARY	DDIST_SC	0	0	0	0	0	90,509
19	SECONDARY	DEMSEC	407	0	0	0	0	34,891
20	TOTAL ACCT 365		407	0	0	0	0	164,795
	366-UNDERGROUND CONDUIT							
	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	1,286
21	PRIMARY	DDIST_SC	0	0	0	0	0	42,475
22	SECONDARY	DEMSEC	226	0	0	0	0	19,333
23	TOTAL ACCT 366		226	0	0	0	0	63,093
	367-UNDERGROUND COND & DEV							
24	SUBTRANSMISSION FUNCTION	DDSUBTR	0	0	0	0	0	3,051
25	PRIMARY	DDIST_SC	0	0	0	0	0	100,795
26	SECONDARY	DEMSEC	535	0	0	0	0	45,877
27	TOTAL ACCT 367		535	0	0	0	0	149,723
	ELECT PLT IN SERVICE - CON'T							
	DISTRIBUTION PLANT CON'T							
	368-LINE TRANSFORMERS							
1	TRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
2	SECONDARY FUNCTION	D368DIST	370	0	0	0	0	87,811
3	SUBTRANSMISSION FUNCTION	D368ST_S	0	0	0	0	0	0
4	NCP GENERATOR SUBTRANS - 368	D368SBTR	0	0	0	0	0	0
5	DISTRIBUTION FUNCTION	D368ST_S	0	0	0	0	0	0
6	PRIMARY FUNCTION	D368_PRI	31	0	0	0	0	8,064
7	TOTAL ACCT 368		401	0	0	0	0	95,875
8	369-SERVICES	CUST369	0	0	0	0	0	56,847
9	370-METERS	CUST370	0	0	0	0	0	18,563
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	0	0	0	0	0	3,962
11	371-INSTALL. PROP ON CUST PREM	CUST371	0	0	0	0	0	1
12	373-STREET LTGH & SIGNAL SYS	CUST373	15,221	0	0	0	0	15,221
13	374-ASSET RETIREMENT OBGS.	DEMSEC	(5)	0	0	0	0	(461)
14	TOTAL DISTRIBUTION PLANT		17,240	0	0	0	0	894,987
	GENERAL PLANT							
15	389-LAND & LAND RIGHTS	LABOR	22	0	0	0	0	603
16	390-STRUCTURES & IMPROV	LABOR	599	0	0	0	0	16,274
17	391-OFFICE FURNITURE & FIX	LABOR	126	0	0	0	0	3,419
18	392-TRANSPORTATION EQUIP	LABOR	419	0	0	0	0	11,383
19	393-STORES EQUIPMENT	LABOR	10	0	0	0	0	268
20	394-TOOLS,SHOP & GARAGE EQ	LABOR	98	0	0	0	0	2,664
21	395-LABARATORY EQUIPMENT	LABOR	10	0	0	0	0	282
22	396-POWER OPERATED EQUIPMENT	LABOR	46	0	0	0	0	1,243
23	397-COMMUNICATION EQUIPMENT	LABOR	172	0	0	0	0	4,664
24	398-MISCELLANEOUS EQUIPMENT	LABOR	1	0	0	0	0	16
25	TOTAL GENERAL PLANT		1,501	0	0	0	0	40,816
26	TOTAL PLANT IN SERVICE		18,759	0	0	0	0	940,797

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
13	SUBTRANSMISSION FUNCTION	DDSUBTR	23.9%				
14	PRIMARY	DDIST_SC	54.9%				
15	SECONDARY	DEMSEC	21.2%				
16	TOTAL ACCT 364		100.00%				
	365-OVERHEAD COND & DEVICES		186,979				
17	SUBTRANSMISSION FUNCTION	DDSUBTR	23.9%				
18	PRIMARY	DDIST_SC	54.9%				
19	SECONDARY	DEMSEC	21.2%				
20	TOTAL ACCT 365		100.0%				
	366-UNDERGROUND CONDUIT		166,925				
	SUBTRANSMISSION FUNCTION	DDSUBTR	2.0%				
21	PRIMARY	DDIST_SC	67.3%				
22	SECONDARY	DEMSEC	30.6%				
23	TOTAL ACCT 366		100.0%				
	367-UNDERGROUND COND & DEV		63,093				
24	SUBTRANSMISSION FUNCTION	DDSUBTR	2.0%				
25	PRIMARY	DDIST_SC	67.3%				
26	SECONDARY	DEMSEC	30.6%				
27	TOTAL ACCT 367		1.0				
			149,723				

ELECT PLT IN SERVICE - CON'T

	DISTRIBUTION PLANT CON'T						
	368-LINE TRANSFORMERS		100.00%				
1	TRANSMISSION FUNCTION	D368ST_S					
2	SECONDARY FUNCTION	D368DIST	91.59%				
3	SUBTRANSMISSION FUNCTION	D368ST_S					
4	NCP GENERATOR SUBTRANS - 368	D368SBTR					
5	DISTRIBUTION FUNCTION	D368ST_S					
6	PRIMARY FUNCTION	D368_PRI	8.41%				
7	TOTAL ACCT 368		95,875				
8	369-SERVICES	CUST369					
9	370-METERS	CUST370	22,525				
10	370-POTENTIAL & CURRENT TRANSFORMEI	CUST370A	18%				
11	371-INSTALL. PROP ON CUST PREM	CUST371					
12	373-STREET LTGH & SIGNAL SYS	CUST373					
13	374-ASSET RETIREMENT OBGS.	DEMSEC					
14	TOTAL DISTRIBUTION PLANT						
	GENERAL PLANT						
15	389-LAND & LAND RIGHTS	LABOR					
16	390-STRUCTURES & IMPROV	LABOR					
17	391-OFFICE FURNITURE & FIX	LABOR					
18	392-TRANSPORTATION EQUIP	LABOR					
19	393-STORES EQUIPMENT	LABOR					
20	394-TOOLS,SHOP & GARAGE EQ	LABOR					
21	395-LABARATORY EQUIPMENT	LABOR					
22	396-POWER OPERATED EQUIPMENT	LABOR					
23	397-COMMUNICATION EQUIPMENT	LABOR					
24	398-MISCELLANEOUS EQUIPMENT	LABOR					
25	TOTAL GENERAL PLANT						
26	TOTAL PLANT IN SERVICE						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	ELECT PLT IN SERVICE - CON'T							
1	TOTAL PLANT IN SERVICE		940,797	940,797	940,797	0	0	0
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	70	70	70	0	0	0
4	TOTAL INTANGIBLE PLANT		70	70	70	0	0	0
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	1,639	1,639	1,639	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		940,797	592,917	157,213	94,780	-	77,127	18,759	0
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	-	0	-	-	-	-	0
2	302-FRANCHISES & CONSENTS	LABOR	0	-	0	-	-	-	-	0
3	303-MISC INTANGIBLE PLANT	LABOR	70	44	13	6	-	5	3	0
4	TOTAL INTANGIBLE PLANT		70	44	13	6	-	5	3	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
4	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
5	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
6	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
7	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
8	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
9	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
10	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
11	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
12	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
13	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
14	GENRATOR L	PBALD3	0	-	0	-	-	-	-	0
15	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
18	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
24	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
27	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
28	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	1,639	755	300	201	-	382	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDER
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	FOR FUTURE (23)
	ELECT PLT IN SERVICE - CON'T										
1	TOTAL PLANT IN SERVICE		515,063	77,854	157,213	0	157,213	94,434	347	0	0
	LESS: RESERVE FOR DEPRECIATION										
	INTANGIBLE PLANT										
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	39	6	13	0	13	6	0	0	0
4	TOTAL INTANGIBLE PLANT		39	6	13	0	13	6	0	0	0
	PRODUCTION PLANT										
1	STEAM PRODUCTION PLANT-										
2	(ACCTS 311-316)										
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T										
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	661	94	300	0	300	200	2	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	ELECT PLT IN SERVICE - CON'T									
1	TOTAL PLANT IN SERVICE		0	0	0	0	0	49,953	21,922	5,252
	LESS: RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	3	1	0
4	TOTAL INTANGIBLE PLANT		0	0	0	0	0	3	1	0
	PRODUCTION PLANT									
1	STEAM PRODUCTION PLANT-									
2	(ACCTS 311-316)									
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	ELECT PLT IN SERVICE - CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	115	134	133

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
	ELECT PLT IN SERVICE - CON'T							
1	TOTAL PLANT IN SERVICE		18,759	0	0	0	0	
	LESS: RESERVE FOR DEPRECIATION							
	INTANGIBLE PLANT							
1	301-ORGANIZATION	LABOR	0	0	0	0	0	0
2	302-FRANCHISES & CONSENTS	LABOR	0	0	0	0	0	0
3	303-MISC INTANGIBLE PLANT	LABOR	3	0	0	0	0	70
4	TOTAL INTANGIBLE PLANT		3	0	0	0	0	70
	PRODUCTION PLANT							
1	STEAM PRODUCTION PLANT-							
2	(ACCTS 311-316)							
3	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
4	GENERATOR B	PHAVA6	0	0	0	0	0	0
5	GENERATOR C	PHENN1	0	0	0	0	0	0
6	GENERATOR D	PHENN2	0	0	0	0	0	0
7	GENERATOR E	PVERM1	0	0	0	0	0	0
8	GENERATOR F	PVERM2	0	0	0	0	0	0
9	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
10	GENERATOR H	PWRIV4	0	0	0	0	0	0
11	GENERATOR I	PWRIV5	0	0	0	0	0	0
12	GENERATOR J	PBALD1	0	0	0	0	0	0
13	GENERATOR K	PBALD2	0	0	0	0	0	0
14	GENRATOR L	PBALD3	0	0	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	
	NUCLEAR PRODUCTION PLANT							
16	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
17	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
18	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
19	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
20	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
21	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	
	OTHER PRODUCTION PLANT							
22	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
23	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
24	344-GENERATORS	PLT344	0	0	0	0	0	0
25	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
26	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
27	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	
28	TOTAL PRODUCTION PLANT		0	0	0	0	0	
	ELECT PLT IN SERVICE - CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	1,639

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	1,463	1,463	1,463	0	0	0
6	TOTAL TRANSMISSION PLANT		3,101	3,101	3,101	0	0	0
		DIR_PLT362						
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	57	57	57	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	4,252	4,252	4,252	0	0	0
8	362-STATION EQUIPMENT	PLT362	68,659	68,659	68,659	0	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,841	2,841	2,841	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	142,103	142,103	142,103	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	102,541	102,541	102,541	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	36,305	36,305	36,305	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	88,730	88,730	88,730	0	0	0
13	368-LINE TRANSFORMERS	PLT368	52,775	52,775	52,775	0	0	0
14	369-SERVICES	PLT369	30,603	30,603	30,603	0	0	0
15	370-METERS	PLT370	7,577	7,577	7,577	0	0	0
16	371-INSTALL ON CUST PREM	PLT371	9	9	9	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	11,241	11,241	11,241	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		547,693.504	547,694	547,694	0	0	0
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	2	2	2	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,091	8,091	8,091	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	1,192	1,192	1,192	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	3,642	3,642	3,642	0	0	0
22	393-STORES EQUIPMENT	LABOR	(31)	(31)	(31)	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,241	1,241	1,241	0	0	0
24	395-LABORATORY EQUIPMENT	LABOR	(53)	(53)	(53)	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	254	254	254	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,561	1,561	1,561	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	89	89	89	0	0	0
28	TOTAL GENERAL PLANT		15,988.319	15,988	15,988	0	0	0
29	TOTAL RESERVE FOR DEPRECIATION		566,853.535	566,854	566,854	0	0	0
30	NET PLANT IN SERVICE	NETPLT	373,943	373,943	373,943	0	0	0
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		373,943	373,943	373,943	0	0	0
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	5,840	5,840	5,840	0	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		5,840	5,840	5,840	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	1,463	674	268	180	-	341	-	0
6	TOTAL TRANSMISSION PLANT		3,101	1,429	569	381	-	723	-	0
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	57	29	11	7	-	9	-	0
7	361-STRUCTURES & IMPROV	PLT361	4,252	2,143	853	556	-	701	-	0
8	362-STATION EQUIPMENT	PLT362	68,659	34,704	13,812	8,999	-	11,144	-	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	-	0	-	-	-	-	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	2,841	-	0	-	-	2,841	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	142,103	90,121	24,034	15,631	-	11,966	351	0
10	365-OVERHEAD COND & DEVICES	PLT365	102,541	65,031	17,343	11,280	-	8,635	253	0
11	366-UNDERGROUND CONDUIT	PLT366	36,305	24,940	5,550	3,571	-	2,114	130	0
12	367-UNDERGROUND COND & DEV	PLT367	88,730	60,954	13,565	8,727	-	5,166	317	0
13	368-LINE TRANSFORMERS	PLT368	52,775	34,922	10,400	5,644	-	1,589	221	0
14	369-SERVICES	PLT369	30,603	25,769	4,447	273	-	114	-	0
15	370-METERS	PLT370	7,577	5,434	779	855	-	508	-	0
16	371-INSTALL ON CUST PREM	PLT371	9	8	1	0	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	11,241	-	0	-	-	-	11,241	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		547,694	344,055	90,795	55,543	-	44,787	12,513	0
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	2	1	0	0	-	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	8,091	5,109	1,458	669	-	558	298	0
20	391-OFFICE FURNITURE & FIX	LABOR	1,192	753	215	99	-	82	44	0
21	392-TRANSPORTATION EQUIP	LABOR	3,642	2,300	656	301	-	251	134	0
22	393-STORES EQUIPMENT	LABOR	(31)	(19)	(6)	(3)	-	(2)	(1)	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	1,241	783	224	103	-	85	46	0
24	395-LABORATORY EQUIPMENT	LABOR	(53)	(33)	(9)	(4)	-	(4)	(2)	0
25	396-POWER OPERATED EQUIPMENT	LABOR	254	160	46	21	-	17	9	0
26	397-COMMUNICATION EQUIPMENT	LABOR	1,561	986	281	129	-	108	57	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	89	56	16	7	-	6	3	0
28	TOTAL GENERAL PLANT		15,988	10,096	2,880	1,322	-	1,102	588	0
29	TOTAL RESERVE FOR DEPRECIATION		566,854	355,624	94,256	57,253	-	46,616	13,104	0
30	NET PLANT IN SERVICE	NETPLT	373,943	237,294	62,957	37,528	-	30,510	5,655	0
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		373,943	237,294	62,957	37,528	-	30,510	5,655	0
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTNUCL	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTTRAN	0	-	0	-	-	-	-	0
	MATERIALS & SUPPLIES	PLTDIST	5,840	3,685	972	593	-	478	112	0
3	FUEL STOCK	EFUEL	0	-	0	-	-	-	-	0
4	EMISSION ALLOWANCE	EFUEL	0	-	0	-	-	-	-	0
5	TOTAL WORKING CAPITAL		5,840	3,685	972	593	-	478	112	0

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AMEREN ILLINOIS UTILITIES
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	TOTAL DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	590	84	268	0	268	178	2	0	0
6	TOTAL TRANSMISSION PLANT		1,250	178	569	0	569	378	3	0	0
		DIR_PLT362									
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	25	4	11	0	11	7	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	1,875	268	853	0	853	553	3	0	0
8	362-STATION EQUIPMENT	PLT362	30,369	4,335	13,812	0	13,812	8,957	42	0	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	78,171	11,950	24,034	0	24,034	15,592	39	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	56,408	8,623	17,343	0	17,343	11,251	28	0	0
11	366-UNDERGROUND CONDUIT	PLT366	21,569	3,372	5,550	0	5,550	3,570	1	0	0
12	367-UNDERGROUND COND & DEV	PLT367	52,714	8,240	13,565	0	13,565	8,725	2	0	0
13	368-LINE TRANSFORMERS	PLT368	30,289	4,633	10,400	0	10,400	5,618	26	0	0
14	369-SERVICES	PLT369	22,556	3,214	4,447	0	4,447	273	0	0	0
15	370-METERS	PLT370	4,752	682	779	0	779	827	28	0	0
16	371-INSTALL ON CUST PREM	PLT371	7	1	1	0	1	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		298,735	45,320	90,795	0	90,795	55,374	170	0	0
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	1	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	4,450	659	1,458	0	1,458	664	5	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	656	97	215	0	215	98	1	0	0
21	392-TRANSPORTATION EQUIP	LABOR	2,003	297	656	0	656	299	2	0	0
22	393-STORES EQUIPMENT	LABOR	(17)	(2)	(6)	0	(6)	(3)	(0)	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	682	101	224	0	224	102	1	0	0
24	395-LABORATORY EQUIPMENT	LABOR	(29)	(4)	(9)	0	(9)	(4)	(0)	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	139	21	46	0	46	21	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	859	127	281	0	281	128	1	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	49	7	16	0	16	7	0	0	0
28	TOTAL GENERAL PLANT		8,793	1,302	2,880	0	2,880	1,313	10	0	0
29	TOTAL RESERVE FOR DEPRECIATION		308,817	46,807	94,256	0	94,256	57,070	183	0	0
30	NET PLANT IN SERVICE	NETPLT	206,246	31,048	62,957	0	62,957	37,364	164	0	0
			0.5515								
	RATE BASE CALCULATION										
1	NET PLANT IN SERVICE		206,246	31,048	62,957	0	62,957	37,364	164	0	0
	ADDITIONS TO RATE BASE:										
	WORKING CAPITAL										
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	3,201	484	972	0	972	591	2	0	0
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		3,201	484	972	0	972	591	2	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	102	120	119
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	217	253	253
		DIR_PLT362								
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	4	5	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	317	371	12
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	5,138	6,006	0
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	0	0	2,841
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	8,945	3,021	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	6,454	2,180	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	2,048	66	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	5,005	161	0
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	1,326	264	0
14	369-SERVICES	PLT369	0	0	0	0	0	114	0	0
15	370-METERS	PLT370	0	0	0	0	0	302	101	106
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	29,654	12,174	2,959
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	345	167	45
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	51	25	7
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	155	75	20
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	(1)	(1)	(0)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	53	26	7
24	395-LABORATORY EQUIPMENT	LABOR	0	0	0	0	0	(2)	(1)	(0)
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	11	5	1
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	67	32	9
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	4	2	0
28	TOTAL GENERAL PLANT		0	0	0	0	0	682	330	89
29	TOTAL RESERVE FOR DEPRECIATION		0	0	0	0	0	30,556	12,759	3,301
30	NET PLANT IN SERVICE	NETPLT	0	0	0	0	0	19,397	9,163	1,951
	RATE BASE CALCULATION									
1	NET PLANT IN SERVICE		0	0	0	0	0	19,397	9,163	1,951
	ADDITIONS TO RATE BASE:									
	WORKING CAPITAL									
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	0	0	0	0	0	312	135	30
3	FUEL STOCK	EFUEL	0	0	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		0	0	0	0	0	312	135	30

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	1,463
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	3,101
		DIR_PLT362						
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	57
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	4,252
8	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	68,659
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	0	0	0	0	0	0
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B	0	0	0	0	0	2,841
9	364-POLES, TOWERS & FIXTURES	PLT364	351	0	0	0	0	142,103
10	365-OVERHEAD COND & DEVICES	PLT365	253	0	0	0	0	102,541
11	366-UNDERGROUND CONDUIT	PLT366	130	0	0	0	0	36,305
12	367-UNDERGROUND COND & DEV	PLT367	317	0	0	0	0	88,730
13	368-LINE TRANSFORMERS	PLT368	221	0	0	0	0	52,775
14	369-SERVICES	PLT369	0	0	0	0	0	30,603
15	370-METERS	PLT370	0	0	0	0	0	7,577
16	371-INSTALL ON CUST PREM	PLT371	0	0	0	0	0	9
17	373-STREET LTGH & SIGNAL SYS	PLT373	11,241	0	0	0	0	11,241
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		12,513	0	0	0	0	547,694
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	1.7
19	390-STRUCTURES & IMPROV	LABOR	298	0	0	0	0	8,091.1
20	391-OFFICE FURNITURE & FIX	LABOR	44	0	0	0	0	1,192.4
21	392-TRANSPORTATION EQUIP	LABOR	134	0	0	0	0	3,641.8
22	393-STORES EQUIPMENT	LABOR	(1)	0	0	0	0	(30.6)
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	46	0	0	0	0	1,240.7
24	395-LABORATORY EQUIPMENT	LABOR	(2)	0	0	0	0	(52.6)
25	396-POWER OPERATED EQUIPMENT	LABOR	9	0	0	0	0	253.6
26	397-COMMUNICATION EQUIPMENT	LABOR	57	0	0	0	0	1,561.1
27	398-MISCELLANEOUS EQUIPMENT	LABOR	3	0	0	0	0	89.2
28	TOTAL GENERAL PLANT		588	0	0	0	0	15,988
29	TOTAL RESERVE FOR DEPRECIATION		13,104	0	0	0	0	566,854
30	NET PLANT IN SERVICE	NETPLT	5,655	0	0	0	0	
	RATE BASE CALCULATION							
1	NET PLANT IN SERVICE		5,655	0	0	0	0	
	ADDITIONS TO RATE BASE:							
	WORKING CAPITAL							
2	MATERIALS & SUPPLIES	PLTSTEAM	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTNUCL	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTTRAN	0	0	0	0	0	0
	MATERIALS & SUPPLIES	PLTDIST	112	0	0	0	0	5,840
3	FUEL STOCK	EFUEL	0	0	0	0	0	0
4	EMISSION ALLOWANCE	EFUEL	0	0	0	0	0	0
5	TOTAL WORKING CAPITAL		112	0	0	0	0	5,840

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
4	355-POLES & FIXTURES	PLT355					
5	356-OVERHEAD COND & DEVICES	PLT356					
6	TOTAL TRANSMISSION PLANT		3,101				
		DIR_PLT362					
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360					
7	361-STRUCTURES & IMPROV	PLT361					
8	362-STATION EQUIPMENT	PLT362	71,500				
8	362-STATION EQUIPMENT-DS3 100+ KV	DA_PLT362A	2,841				
8	362-STATION EQUIPMENT-DS4 100+ KV	DA_PLT362B					
9	364-POLES, TOWERS & FIXTURES	PLT364	143,742				
10	365-OVERHEAD COND & DEVICES	PLT365	104,004				
11	366-UNDERGROUND CONDUIT	PLT366					
12	367-UNDERGROUND COND & DEV	PLT367					
13	368-LINE TRANSFORMERS	PLT368					
14	369-SERVICES	PLT369					
15	370-METERS	PLT370					
16	371-INSTALL ON CUST PREM	PLT371					
17	373-STREET LTGH & SIGNAL SYS	PLT373					
17	374-ASSET RETIREMENT OBGS.	PLT374					
18	TOTAL DISTRIBUTION PLANT						
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR					
19	390-STRUCTURES & IMPROV	LABOR					
20	391-OFFICE FURNITURE & FIX	LABOR					
21	392-TRANSPORTATION EQUIP	LABOR					
22	393-STORES EQUIPMENT	LABOR					
23	394-TOOLS,SHOP & GARAGE EQ	LABOR					
24	395-LABORATORY EQUIPMENT	LABOR					
25	396-POWER OPERATED EQUIPMENT	LABOR					
26	397-COMMUNICATION EQUIPMENT	LABOR					
27	398-MISCELLANEOUS EQUIPMENT	LABOR					
28	TOTAL GENERAL PLANT						
29	TOTAL RESERVE FOR DEPRECIATION						
30	NET PLANT IN SERVICE	NETPLT					

RATE BASE CALCULATION

1	NET PLANT IN SERVICE						
	ADDITIONS TO RATE BASE:						
	WORKING CAPITAL						
2	MATERIALS & SUPPLIES	PLTSTEAM					
	MATERIALS & SUPPLIES	PLTNUCL					
	MATERIALS & SUPPLIES	PLTTRAN					
	MATERIALS & SUPPLIES	PLTDIST					
3	FUEL STOCK	EFUEL					
4	EMISSION ALLOWANCE	EFUEL					
5	TOTAL WORKING CAPITAL						

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	68	68	68	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	152	152	152	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		152	152	152	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	2,141	2,141	2,141	0	0	0
16	DEFERRED CHARGES	PLTDIST	1,162	1,162	1,162	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		9,363	9,363	9,363	0	0	0
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(3,538)	(3,538)	(3,538)	0	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(88,681)	(88,681)	(88,681)	0	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(4,340)	(4,340)	(4,340)	0	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(4,975)	(4,975)	(4,975)	0	0	0
25	TOTAL DEDUCTIONS		(101,534)	(101,534)	(101,534)	0	0	0
26	TOTAL RATE BASE		281,772.746	281,773	281,773	0	0	0
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		132,093	132,093	132,093	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	-	0	-	-	-	-	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	68	43	11	7	-	6	1	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	-	0	-	-	-	-	0
	CWIP-SMALL PROJECTS	PLTDIST	0	-	0	-	-	-	-	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	-	0	-	-	-	-	0
9	TRANSMISSION PLANT	PLTTRANX	0	-	0	-	-	-	-	0
10	DISTRIBUTION PLANT	PLTDISTX	152	96	25	15	-	12	3	0
11	GENERAL PLANT	PLTGENX	0	-	0	-	-	-	-	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	-	0	-	-	-	-	0
13	TOT CWIP COMPLETED NOT CLASS		152	96	25	15	-	12	3	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	-	0	-	-	-	-	0
15	CASH WORKING CAPITAL	PLTDIST	2,141	1,351	356	217	-	175	41	0
16	DEFERRED CHARGES	PLTDIST	1,162	734	193	118	-	95	22	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	-	0	-	-	-	-	0
18	TOTAL ADDITIONS		9,363	5,908	1,558	950	-	766	180	0
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	-	0	-	-	-	-	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(3,538)	(2,232)	(589)	(359)	-	(289)	(68)	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	-	0	-	-	-	-	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(88,681)	(55,960)	(14,758)	(8,998)	-	(7,256)	(1,708)	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	-	0	-	-	-	-	0
22	CUST ADVANCES FOR CONST	CUSTADV	(4,340)	(3,828)	(493)	(16)	-	(2)	(1)	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	-	0	-	-	-	-	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	-	0	-	-	-	-	0
24	CUSTOMER DEPOSITS	CUSTDEP	(4,975)	(3,939)	(880)	(138)	-	-	(18)	0
25	TOTAL DEDUCTIONS		(101,534)	(65,959)	(16,721)	(9,511)	-	(7,547)	(1,796)	0
26	TOTAL RATE BASE		281,773	177,243	47,794	28,967	-	23,729	4,039	0
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		132,093	85,008	23,433	12,522	-	8,070	3,061	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDER
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	37	6	11	0	11	7	0	0	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED										
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	83	13	25	0	25	15	0	0	0
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		83	13	25	0	25	15	0	0	0
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	1,173	178	356	0	356	216	1	0	0
16	DEFERRED CHARGES	PLTDIST	637	96	193	0	193	118	0	0	0
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		5,132	777	1,558	0	1,558	947	3	0	0
	RATE BASE CALCULATION CONT										
	DEDUCTIONS TO RATE BASE:										
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(1,939)	(293)	(589)	0	(589)	(358)	(1)	0	0
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(48,605)	(7,355)	(14,758)	0	(14,758)	(8,967)	(31)	0	0
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(3,350)	(477)	(493)	0	(493)	(16)	(0)	0	0
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(3,447)	(491)	(880)	0	(880)	(138)	0	0	0
25	TOTAL DEDUCTIONS		(57,342)	(8,617)	(16,721)	0	(16,721)	(9,478)	(33)	0	0
26	TOTAL RATE BASE		154,036	23,207	47,794	0	47,794	28,832	135	0	0
	OPERATING REVENUES										
	SALES REVENUES										
1	SALES OF ELECTRICITY		73,522	11,486	23,433	0	23,433	12,387	135	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	0	0	0	0	0	4	2	0
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED									
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	0	0	0	0	0	8	4	1
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		0	0	0	0	0	8	4	1
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	0	0	0	0	0	115	50	11
16	DEFERRED CHARGES	PLTDIST	0	0	0	0	0	62	27	6
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0	0	0
18	TOTAL ADDITIONS		0	0	0	0	0	501	217	49
	RATE BASE CALCULATION CONT									
	DEDUCTIONS TO RATE BASE:									
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	0	0	0	0	0	(189)	(82)	(18)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	0	0	0	0	0	(4,744)	(2,051)	(461)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	0	0	0	0	0	(1)	(0)	(0)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
25	TOTAL DEDUCTIONS		0	0	0	0	0	(4,934)	(2,133)	(480)
26	TOTAL RATE BASE		0	0	0	0	0	14,964	7,246	1,520
	OPERATING REVENUES									
	SALES REVENUES									
1	SALES OF ELECTRICITY		0	0	0	0	0	4,718	1,811	1,541

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
6	LAND & RGHT HELD FOR FUT USE	PLTSTEAM	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTNUCL	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTTRAN	0	0	0	0	0	0
	LAND & RGHT HELD FOR FUT USE	PLTDIST	1	0	0	0	0	68
7	CWIP-SMALL PROJECTS	PLTSTEAM	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTNUCL	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTTRAN	0	0	0	0	0	0
	CWIP-SMALL PROJECTS	PLTDIST	0	0	0	0	0	0
	CWIP COMPLETED NOT CLASSIFIED							
8	PRODUCTION PLANT	PLTPRODX	0	0	0	0	0	0
9	TRANSMISSION PLANT	PLTTRANX	0	0	0	0	0	0
10	DISTRIBUTION PLANT	PLTDISTX	3	0	0	0	0	152
11	GENERAL PLANT	PLTGENX	0	0	0	0	0	0
12	PLT ALLOCATED TO GAS UTIL	PLANTX	0	0	0	0	0	0
13	TOT CWIP COMPLETED NOT CLASS		3	0	0	0	0	
14	RES FOR DEPREC CONT IN AID	CUSTAID	0	0	0	0	0	0
15	CASH WORKING CAPITAL	PLTDIST	41	0	0	0	0	2,141
16	DEFERRED CHARGES	PLTDIST	22	0	0	0	0	1,162
17	DEF COAL TRANSPORTATION	PLTNUCLX	0	0	0	0	0	0
18	TOTAL ADDITIONS		180	0	0	0	0	
	RATE BASE CALCULATION CONT							
	DEDUCTIONS TO RATE BASE:							
19	FAS 109 REG ASSETS & LIAB-DEF TX	PLTSTEAM	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTNUCL	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTTRAN	0	0	0	0	0	0
	FAS 109 REG ASSETS & LIAB-DEF TX	PLTDIST	(68)	0	0	0	0	(3,538)
20	RESERVE FOR DEF INCOME TAXES	PLTSTEAM	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTNUCL	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTTRAN	0	0	0	0	0	0
	RESERVE FOR DEF INCOME TAXES	PLTDIST	(1,708)	0	0	0	0	(88,681)
21	LEASED APPLIAN NET OF DEPREC	PLT371	0	0	0	0	0	0
22	CUST ADVANCES FOR CONST	CUSTADV	(1)	0	0	0	0	(4,340)
23	PRE 1971 INVEST TAX CREDIT	PLTSTEAM	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTNUCL	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTTRAN	0	0	0	0	0	0
	PRE 1971 INVEST TAX CREDIT	PLTDIST	0	0	0	0	0	0
24	CUSTOMER DEPOSITS	CUSTDEP	(18)	0	0	0	0	(4,975)
25	TOTAL DEDUCTIONS		(1,796)	0	0	0	0	
26	TOTAL RATE BASE		4,039	0	0	0	0	
	OPERATING REVENUES							
	SALES REVENUES							
1	SALES OF ELECTRICITY		3,061	0	0	0	0	132,093

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	1,358	1,358	1,358	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	62	62	62	0	0	0
	454-RENT FROM ELECTRIC PROPERTY							
4	POLE RENTALS	DDIST_SC	826	826	826	0	0	0
5	EXCESS LIGHTING	CUST373	105	105	105	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	1,054	1,054	1,054	0	0	0
7	INTERNAL RENTS	LABOR	93	93	93	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		2,078	2,078	2,078	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	5,036	5,036	5,036	0	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		8,533	8,533	8,533	0	0	0
12	TOTAL OPERATING REVENUES		140,626.430	140,626	140,626	0	0	0
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	1,358	857	226	138	-	111	26	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	62	39	10	6	-	5	1	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	826	459	183	117	-	67	-	0
5	EXCESS LIGHTING	CUST373	105	-	0	-	-	-	105	0
6	EXCESS OTHER FACILITIES	DEM454	1,054	2	152	158	-	723	19	0
7	INTERNAL RENTS	LABOR	93	59	17	8	-	6	3	0
8	TOTAL 454-RENT FROM ELECTRIC		2,078	519	352	283	-	796	127	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	5,036	3,178	838	511	-	412	97	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	-	0	-	-	-	-	0
11	TOTAL OTHER OPERATING REVENUE		8,533	4,593	1,426	938	-	1,325	251	0
12	TOTAL OPERATING REVENUES		140,626	89,601	24,859	13,460	-	9,394	3,312	0
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	-	0	-	-	-	-	0
2	501-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	502-STEAM EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	-	0	-	-	-	-	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	-	0	-	-	-	-	0
6	507-RENTS	PLTSTEAM	0	-	0	-	-	-	-	0
7	509-ALLOWANCE	PLTSTEAM	0	-	0	-	-	-	-	0
8	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	-	0	-	-	-	-	0
10	511-STRUCTURES	PLTSTEAM	0	-	0	-	-	-	-	0
11	512-BOILER PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	-	0	-	-	-	-	0
14	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
15	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	-	0	-	-	-	-	0
17	518-FUEL	EFUEL	0	-	0	-	-	-	-	0
18	519-COOLANTS & WATER	PLTNUCL	0	-	0	-	-	-	-	0
19	520-STEAM EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	-	0	-	-	-	-	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	-	0	-	-	-	-	0
22	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	-	0	-	-	-	-	0
24	529-STRUCTURES	PLTNUCL	0	-	0	-	-	-	-	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
26	531-ELECTRIC PLANT	PLTNUCL	0	-	0	-	-	-	-	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	-	0	-	-	-	-	0
28	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
29	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	FOR FUTURE (23)
	OTHER OPERATING REVENUES										
2	450-FORFEITED DISCOUNTS	PLTDIST	744	113	226	0	226	137	0	0	0
3	451-MISCELLANEOUS SERVICE	PLTDIST	34	5	10	0	10	6	0	0	0
	454-RENT FROM ELECTRIC PROPERTY										
4	POLE RENTALS	DDIST_SC	401	57	183	0	183	117	0	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	2	0	152	0	152	158	0	0	0
7	INTERNAL RENTS	LABOR	51	8	17	0	17	8	0	0	0
8	TOTAL 454-RENT FROM ELECTRIC		454	65	352	0	352	283	0	0	0
9	456-OTHER ELECTRIC REVENUES	PLTDIST	2,760	418	838	0	838	509	2	0	0
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		3,992	601	1,426	0	1,426	936	2	0	0
12	TOTAL OPERATING REVENUES		77,514	12,086	24,859	0	24,859	13,323	137	0	0
	OPERATION & MAINTENANCE EXP										
	POWER PRODUCTION EXPENSES										
	STEAM POWER GENERATION										
	OPERATION										
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION										
	OPERATION										
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	OTHER OPERATING REVENUES									
2	450-FORFEITED DISCOUNTS	PLTDIST	0	0	0	0	0	73	31	7
3	451-MISCELLANEOUS SERVICE	PLTDIST	0	0	0	0	0	3	1	0
	454-RENT FROM ELECTRIC PROPERTY									
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	67	0	0
5	EXCESS LIGHTING	CUST373	0	0	0	0	0	0	0	0
6	EXCESS OTHER FACILITIES	DEM454	0	0	0	0	0	346	17	360
7	INTERNAL RENTS	LABOR	0	0	0	0	0	4	2	1
8	TOTAL 454-RENT FROM ELECTRIC		0	0	0	0	0	417	19	360
9	456-OTHER ELECTRIC REVENUES	PLTDIST	0	0	0	0	0	269	116	26
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		0	0	0	0	0	763	168	394
12	TOTAL OPERATING REVENUES		0	0	0	0	0	5,480	1,979	1,935
	OPERATION & MAINTENANCE EXP									
	POWER PRODUCTION EXPENSES									
	STEAM POWER GENERATION									
	OPERATION									
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION									
	OPERATION									
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
	OTHER OPERATING REVENUES							
2	450-FORFEITED DISCOUNTS	PLTDIST	26	0	0	0	0	1,358
3	451-MISCELLANEOUS SERVICE	PLTDIST	1	0	0	0	0	62
	454-RENT FROM ELECTRIC PROPERTY							
4	POLE RENTALS	DDIST_SC	0	0	0	0	0	826
5	EXCESS LIGHTING	CUST373	105	0	0	0	0	105
6	EXCESS OTHER FACILITIES	DEM454	19	0	0	0	0	1,054
7	INTERNAL RENTS	LABOR	3	0	0	0	0	93
8	TOTAL 454-RENT FROM ELECTRIC		127	0	0	0	0	
9	456-OTHER ELECTRIC REVENUES	PLTDIST	97	0	0	0	0	5,036
10	457-MISCELLANEOUS REVENUES	DEMSUBTR	0	0	0	0	0	0
11	TOTAL OTHER OPERATING REVENUE		251	0	0	0	0	8,533
12	TOTAL OPERATING REVENUES		3,312	0	0	0	0	140,626
	OPERATION & MAINTENANCE EXP							
	POWER PRODUCTION EXPENSES							
	STEAM POWER GENERATION							
	OPERATION							
1	500-SUPERVISION & ENGINEER	TLABSTO	0	0	0	0	0	0
2	501-FUEL	EFUEL	0	0	0	0	0	0
3	502-STEAM EXPENSES	PLTSTEAM	0	0	0	0	0	0
4	505-ELECTRIC EXPENSES	PLTSTEAM	0	0	0	0	0	0
5	506-MISC STEAM POWER EXP	PLTSTEAM	0	0	0	0	0	0
6	507-RENTS	PLTSTEAM	0	0	0	0	0	0
7	509-ALLOWANCE	PLTSTEAM	0	0	0	0	0	0
8	TOTAL OPERATION EXPENSE		0	0	0	0	0	
	MAINTENANCE							
9	510-SUPERVISION & ENGINEER	TLABSTM	0	0	0	0	0	0
10	511-STRUCTURES	PLTSTEAM	0	0	0	0	0	0
11	512-BOILER PLANT	PLTSTEAM	0	0	0	0	0	0
12	513-ELECTRIC PLANT	PLTSTEAM	0	0	0	0	0	0
13	514-MISC STEAM PLANT	PLTSTEAM	0	0	0	0	0	0
14	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	
15	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	
	NUCLEAR POWER GENERATION							
	OPERATION							
16	517-SUPERVISION & ENGINEER	TLABNUO	0	0	0	0	0	0
17	518-FUEL	EFUEL	0	0	0	0	0	0
18	519-COOLANTS & WATER	PLTNUCL	0	0	0	0	0	0
19	520-STEAM EXPENSES	PLTNUCL	0	0	0	0	0	0
20	523-ELECTRIC EXPENSES	PLTNUCL	0	0	0	0	0	0
21	524-MISC NUCLEAR POWER EXP	PLTNUCL	0	0	0	0	0	0
22	TOTAL OPERATION EXPENSE		0	0	0	0	0	
	MAINTENANCE							
23	528-SUPERVISION & ENGINEER	TLABNUM	0	0	0	0	0	0
24	529-STRUCTURES	PLTNUCL	0	0	0	0	0	0
25	530-REACTOR PLANT EQUIP	PLTNUCL	0	0	0	0	0	0
26	531-ELECTRIC PLANT	PLTNUCL	0	0	0	0	0	0
27	532-MISC NUCLEAR PLANT	PLTNUCL	0	0	0	0	0	0
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	
29	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	-	0	-	-	-	-	0
2	547-FUEL	EFUEL	0	-	0	-	-	-	-	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	-	0	-	-	-	-	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	-	0	-	-	-	-	0
5	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	-	0	-	-	-	-	0
7	552-STRUCTURES	PLTOTPRO	0	-	0	-	-	-	-	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	-	0	-	-	-	-	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	-	0	-	-	-	-	0
10	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
11	TOT OTH POWER GENERATION EXP		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	-	0	-	-	-	-	0
13	ENERGY CHARGES	ENERGY	0	-	0	-	-	-	-	0
14	OTHER CHARGES	PLTPROD	0	-	0	-	-	-	-	0
15	TOTAL PURCHASED POWER		0	-	0	-	-	-	-	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	-	0	-	-	-	-	0
17	557-OTHER EXPENSES	PLTPROD	0	-	0	-	-	-	-	0
18	TOTAL OTHER POWER SUPPLY EXP		0	-	0	-	-	-	-	0
19	TOTAL POWER PRODUCTION EXP		0	-	0	-	-	-	-	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	-	0	-	-	-	-	0
21	561-LOAD DISPATCHING	DEMTRANS	0	-	0	-	-	-	-	0
22	562-STATION EXPENSES	PLTTSUB	0	-	0	-	-	-	-	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	-	0	-	-	-	-	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	-	0	-	-	-	-	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	-	0	-	-	-	-	0
26	567-RENTS	PLTTRAN	0	-	0	-	-	-	-	0
27	TOTAL OPERATION EXPENSE		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	-	0	-	-	-	-	0
2	569-STRUCTURES	PLT352	0	-	0	-	-	-	-	0
3	570-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
4	571-OVERHEAD LINES	PLTTOHLN	0	-	0	-	-	-	-	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	-	0	-	-	-	-	0
6	TOTAL MAINTENANCE EXPENSE		0	-	0	-	-	-	-	0
7	TOTAL TRANSMISSION EXPENSES		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	OPERATION & MAINT EXP CON'T										
	POWER PRODUCTION EXP CON'T										
	OTHER POWER GENERATION										
	OPERATION										
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES										
	555-PURCHASED POWER										
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES										
	OPERATION										
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	TRANSMISSION EXPENSES CON'T										
	MAINTENANCE										
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	OPERATION & MAINT EXP CON'T									
	POWER PRODUCTION EXP CON'T									
	OTHER POWER GENERATION									
	OPERATION									
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY EXPENSES									
	555-PURCHASED POWER									
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	0	0	0
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	0	0	0
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	0	0	0
	TRANSMISSION EXPENSES									
	OPERATION									
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	TRANSMISSION EXPENSES CON'T									
	MAINTENANCE									
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	0	0	0
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
	OPERATION & MAINT EXP CON'T							
	POWER PRODUCTION EXP CON'T							
	OTHER POWER GENERATION							
	OPERATION							
1	546-SUPERVISION & ENGINEERING	TLABOTO	0	0	0	0	0	0
2	547-FUEL	EFUEL	0	0	0	0	0	0
3	548-GENERATION EXPENSES	PLTOTPRO	0	0	0	0	0	0
4	549-MISC OTH POWER GEN EXP	PLTOTPRO	0	0	0	0	0	0
5	TOTAL OPERATION EXPENSE		0	0	0	0	0	
	MAINTENANCE							
6	551-SUPERVISION & ENGINEERING	TLABOTM	0	0	0	0	0	0
7	552-STRUCTURES	PLTOTPRO	0	0	0	0	0	0
8	553-GENERATING & ELECT PLT	PLTOTPRO	0	0	0	0	0	0
9	554-MISC OTH POWER GEN PLT	PLTOTPRO	0	0	0	0	0	0
10	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	
11	TOT OTH POWER GENERATION EXP		0	0	0	0	0	
	OTHER POWER SUPPLY EXPENSES							
	555-PURCHASED POWER							
12	DEMAND CHARGES	PLTPROD	0	0	0	0	0	0
13	ENERGY CHARGES	ENERGY	0	0	0	0	0	0
14	OTHER CHARGES	PLTPROD	0	0	0	0	0	0
15	TOTAL PURCHASED POWER		0	0	0	0	0	
16	556-SYS CONTRL & LOAD DISP	PLTPROD	0	0	0	0	0	0
17	557-OTHER EXPENSES	PLTPROD	0	0	0	0	0	0
18	TOTAL OTHER POWER SUPPLY EXP		0	0	0	0	0	
19	TOTAL POWER PRODUCTION EXP		0	0	0	0	0	
	TRANSMISSION EXPENSES							
	OPERATION							
20	560-SUPERVISION & ENGINEER	TLABTO	0	0	0	0	0	0
21	561-LOAD DISPATCHING	DEMTRANS	0	0	0	0	0	0
22	562-STATION EXPENSES	PLTTSUB	0	0	0	0	0	0
23	563-OVERHEAD LINE EXPENSES	PLTTOHLN	0	0	0	0	0	0
24	565-TRANS OF ELECT BY OTHERS	PLTTRAN	0	0	0	0	0	0
25	566-MISCELLANEOUS TRNSM EXP	PLTTRAN	0	0	0	0	0	0
26	567-RENTS	PLTTRAN	0	0	0	0	0	0
27	TOTAL OPERATION EXPENSE		0	0	0	0	0	
	OPERATION & MAINT EXP CON'T							
	TRANSMISSION EXPENSES CON'T							
	MAINTENANCE							
1	568-SUPERVISION & ENGINEER	TLABTM	0	0	0	0	0	0
2	569-STRUCTURES	PLT352	0	0	0	0	0	0
3	570-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
4	571-OVERHEAD LINES	PLTTOHLN	0	0	0	0	0	0
5	573-MAINT OF MISC TRANS PLT	PLTTOHLN	0	0	0	0	0	0
6	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	
7	TOTAL TRANSMISSION EXPENSES		0	0	0	0	0	

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	777	777	777	0	0	0
9	581-LOAD DISPATCHING	PLTDIST	1,632	1,632	1,632	0	0	0
10	582-STATION EXPENSES	PLTDSUB	227	227	227	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	951	951	951	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	243	243	243	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	315	315	315	0	0	0
14	586-METER EXPENSES	PLT370	1,816	1,816	1,816	0	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	292	292	292	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	5,595	5,595	5,595	0	0	0
17	589-RENTS	PLTDOHLN	23	23	23	0	0	0
18	TOTAL OPERATION EXPENSE		11,872	11,872	11,872	0	0	0
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	172	172	172	0	0	0
20	591-STRUCTURES	PLT361	508	508	508	0	0	0
21	592-STATION EQUIPMENT	PLT362T	2,551	2,551	2,551	0	0	0
22	593-OVERHEAD LINES	PLTDOHLN	9,044	9,044	9,044	0	0	0
23	594-UNDERGROUND LINES	PLTUGLN	1,111	1,111	1,111	0	0	0
24	595-LINE TRANSFORMERS	PLT368	139	139	139	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	327	327	327	0	0	0
26	597-METERS	PLT370	49	49	49	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	380	380	380	0	0	0
28	TOTAL MAINTENANCE EXPENSE		14,280	14,280	14,280	0	0	0
29	TOTAL DISTRIBUTION EXPENSES		26,152	26,152	26,152	0	0	0
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	24	24	24	0	0	0
2	902-METER READING EXPENSE	CUST902	2,387	2,387	2,387	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	4,785	4,785	4,785	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,136	1,136	1,136	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	50	50	50	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,382	8,382	8,382	0	0	0
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	18	18	18	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	341	341	341	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	529	529	529	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	13	13	13	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		901	901	901	0	0	0
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0

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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	777	500	110	76	-	53	38	0
9	581-LOAD DISPATCHING	PLTDIST	1,632	1,030	272	166	-	134	31	0
10	582-STATION EXPENSES	PLTDSUB	227	111	44	29	-	43	-	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	951	603	161	105	-	80	2	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	243	167	37	24	-	14	1	0
13	585-STREET LIGHT & SIGNAL	PLT373	315	-	0	-	-	-	315	0
14	586-METER EXPENSES	PLT370	1,816	1,302	187	205	-	122	-	0
15	587-CUST INSTALLATIONS EXP	PLT3692	292	248	41	2	-	1	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	5,595	3,666	940	592	-	380	17	0
17	589-RENTS	PLTDOHLN	23	15	4	3	-	2	0	0
18	TOTAL OPERATION EXPENSE		11,872	7,642	1,795	1,201	-	829	406	0
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	172	99	29	19	-	18	8	0
20	591-STRUCTURES	PLT361	508	256	102	66	-	84	-	0
21	592-STATION EQUIPMENT	PLT362T	2,551	1,247	496	323	-	484	-	0
22	593-OVERHEAD LINES	PLTDOHLN	9,044	5,736	1,530	995	-	762	22	0
23	594-UNDERGROUND LINES	PLTUGLN	1,111	763	170	109	-	65	4	0
24	595-LINE TRANSFORMERS	PLT368	139	92	27	15	-	4	1	0
25	596-STREET LIGHT & SIGNAL	PLT373	327	-	0	-	-	-	327	0
26	597-METERS	PLT370	49	35	5	6	-	3	-	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	380	240	63	39	-	31	7	0
28	TOTAL MAINTENANCE EXPENSE		14,280	8,467	2,422	1,571	-	1,451	368	0
29	TOTAL DISTRIBUTION EXPENSES		26,152	16,109	4,217	2,772	-	2,280	774	0
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	24	17	6	0	-	0	0	0
2	902-METER READING EXPENSE	CUST902	2,387	1,731	631	21	-	4	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	4,785	3,415	1,320	42	-	7	1	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	-	0	-	-	-	-	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	1,136	1,050	54	32	-	-	(0)	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	50	38	12	1	-	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		8,382	6,250	2,023	97	-	11	1	0
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	18	13	5	0	-	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	341	248	90	3	-	1	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	-	0	-	-	-	-	0
9	909-INFO & INSTRUCT EXP	CUST909	529	466	60	2	-	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	13	11	2	0	-	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		901	738	157	5	-	1	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	-	0	-	-	-	-	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	-	0	-	-	-	-	0
14	913-ADVERTISING EXPENSES	CUST913	0	-	0	-	-	-	-	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
16	915-COSTS FROM MRCH & JOB	CUST	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	-	0	-	-	-	-	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	-	0	-	-	-	-	0

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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDER
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
	DISTRIBUTION EXPENSES										
	OPERATION										
8	580-SUPERVISION & ENGINEER	TLABDO	435	65	110	0	110	75	1	0	0
9	581-LOAD DISPATCHING	PLTDIST	894	135	272	0	272	165	1	0	0
10	582-STATION EXPENSES	PLTDSUB	97	14	44	0	44	29	0	0	0
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	523	80	161	0	161	104	0	0	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	145	23	37	0	37	24	0	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	1,139	163	187	0	187	198	7	0	0
15	587-CUST INSTALLATIONS EXP	PLT3692	217	31	41	0	41	2	0	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	3,177	489	940	0	940	591	1	0	0
17	589-RENTS	PLTDOHLN	13	2	4	0	4	3	0	0	0
18	TOTAL OPERATION EXPENSE		6,640	1,002	1,795	0	1,795	1,191	10	0	0
	MAINTENANCE										
19	590-SUPERVISION & ENGINEER	TLABDM	86	13	29	0	29	19	0	0	0
20	591-STRUCTURES	PLT361	224	32	102	0	102	66	0	0	0
21	592-STATION EQUIPMENT	PLT362T	1,091	156	496	0	496	322	2	0	0
22	593-OVERHEAD LINES	PLTDOHLN	4,975	761	1,530	0	1,530	992	3	0	0
23	594-UNDERGROUND LINES	PLTUGLN	660	103	170	0	170	109	0	0	0
24	595-LINE TRANSFORMERS	PLT368	80	12	27	0	27	15	0	0	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	31	4	5	0	5	5	0	0	0
27	598-MISC DISTRIBUTION PLANT	PLTDIST	208	32	63	0	63	38	0	0	0
28	TOTAL MAINTENANCE EXPENSE		7,355	1,112	2,422	0	2,422	1,567	5	0	0
29	TOTAL DISTRIBUTION EXPENSES		13,994	2,115	4,217	0	4,217	2,757	15	0	0
	OPERATION & MAINT EXP CON'T										
	CUSTOMER ACCOUNTS EXPENSES										
1	901-SUPERVISION	TLABCA	15	2	6	0	6	0	0	0	0
2	902-METER READING EXPENSE	CUST902	1,515	216	631	0	631	21	0	0	0
3	903-CUST RECORDS & COLL EXP	CUST903	2,989	426	1,320	0	1,320	42	0	0	0
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	919	131	54	0	54	32	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	33	5	12	0	12	1	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		5,470	779	2,023	0	2,023	97	1	0	0
	CUSTOMER SERVICE & INFO EXP										
7	907-SUPERVISION	TLABCS	11	2	5	0	5	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	217	31	90	0	90	3	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	408	58	60	0	60	2	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	10	1	2	0	2	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		646	92	157	0	157	5	0	0	0
	SALES EXPENSES										
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	DISTRIBUTION EXPENSES									
	OPERATION									
8	580-SUPERVISION & ENGINEER	TLABDO	0	0	0	0	0	37	13	4
9	581-LOAD DISPATCHING	PLTDIST	0	0	0	0	0	87	38	8
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0	16	19	7
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	0	0	0	0	0	60	20	0
12	584-UNDERGROUND LINE EXP	PLTUGLN	0	0	0	0	0	14	0	0
13	585-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
14	586-METER EXPENSES	PLT370	0	0	0	0	0	72	24	25
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	1	0	0
16	588-MISC DISTRIBUTION EXP	PLTMAP	0	0	0	0	0	310	71	0
17	589-RENTS	PLTDOHLN	0	0	0	0	0	1	0	0
18	TOTAL OPERATION EXPENSE		0	0	0	0	0	598	185	45
	MAINTENANCE									
19	590-SUPERVISION & ENGINEER	TLABDM	0	0	0	0	0	11	6	1
20	591-STRUCTURES	PLT361	0	0	0	0	0	38	44	1
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	185	216	84
22	593-OVERHEAD LINES	PLTDOHLN	0	0	0	0	0	569	192	0
23	594-UNDERGROUND LINES	PLTUGLN	0	0	0	0	0	63	2	0
24	595-LINE TRANSFORMERS	PLT368	0	0	0	0	0	3	1	0
25	596-STREET LIGHT & SIGNAL	PLT373	0	0	0	0	0	0	0	0
26	597-METERS	PLT370	0	0	0	0	0	2	1	1
27	598-MISC DISTRIBUTION PLANT	PLTDIST	0	0	0	0	0	20	9	2
28	TOTAL MAINTENANCE EXPENSE		0	0	0	0	0	891	471	89
29	TOTAL DISTRIBUTION EXPENSES		0	0	0	0	0	1,489	656	134
	OPERATION & MAINT EXP CON'T									
	CUSTOMER ACCOUNTS EXPENSES									
1	901-SUPERVISION	TLABCA	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	3	1	0
3	903-CUST RECORDS & COLL EXP	CUST903	0	0	0	0	0	5	2	1
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	0	0	0	0	0	0	0	0
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	0	0	0
6	TOTAL CUSTOMER ACCTS EXPENSE		0	0	0	0	0	8	2	1
	CUSTOMER SERVICE & INFO EXP									
7	907-SUPERVISION	TLABCS	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	0	0	0
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	0	0	0
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0	1	0	0
	SALES EXPENSES									
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0	0	0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0	0	0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0	0	0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0	0	0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
	DISTRIBUTION EXPENSES							
	OPERATION							
8	580-SUPERVISION & ENGINEER	TLABDO	38	0	0	0	0	777
9	581-LOAD DISPATCHING	PLTDIST	31	0	0	0	0	1,632
10	582-STATION EXPENSES	PLTDSUB	0	0	0	0	0	227
11	583-OVERHEAD LINE EXPENSES	PLTDOHLN	2	0	0	0	0	951
12	584-UNDERGROUND LINE EXP	PLTUGLN	1	0	0	0	0	243
13	585-STREET LIGHT & SIGNAL	PLT373	315	0	0	0	0	315
14	586-METER EXPENSES	PLT370	0	0	0	0	0	1,816
15	587-CUST INSTALLATIONS EXP	PLT3692	0	0	0	0	0	292
16	588-MISC DISTRIBUTION EXP	PLTMAP	17	0	0	0	0	5,595
17	589-RENTS	PLTDOHLN	0	0	0	0	0	23
18	TOTAL OPERATION EXPENSE		406	0	0	0	0	
	MAINTENANCE							
19	590-SUPERVISION & ENGINEER	TLABDM	8	0	0	0	0	172
20	591-STRUCTURES	PLT361	0	0	0	0	0	508
21	592-STATION EQUIPMENT	PLT362T	0	0	0	0	0	2,551
22	593-OVERHEAD LINES	PLTDOHLN	22	0	0	0	0	9,044
23	594-UNDERGROUND LINES	PLTUGLN	4	0	0	0	0	1,111
24	595-LINE TRANSFORMERS	PLT368	1	0	0	0	0	139
25	596-STREET LIGHT & SIGNAL	PLT373	327	0	0	0	0	327
26	597-METERS	PLT370	0	0	0	0	0	49
27	598-MISC DISTRIBUTION PLANT	PLTDIST	7	0	0	0	0	380
28	TOTAL MAINTENANCE EXPENSE		368	0	0	0	0	
29	TOTAL DISTRIBUTION EXPENSES		774	0	0	0	0	26,152
	OPERATION & MAINT EXP CON'T							
	CUSTOMER ACCOUNTS EXPENSES							
1	901-SUPERVISION	TLABCA	0	0	0	0	0	24
2	902-METER READING EXPENSE	CUST902	0	0	0	0	0	2,387
3	903-CUST RECORDS & COLL EXP	CUST903	1	0	0	0	0	4,785
3	903-CUST RECORDS & COLL EXP	PLTTRAN	0	0	0	0	0	0
4	904-UNCOLLECTIBLE ACCOUNTS	CUST904	(0)	0	0	0	0	1,136
5	905-MISCEL CUST ACCTS EXP	EXP9024	0	0	0	0	0	50
6	TOTAL CUSTOMER ACCTS EXPENSE		1	0	0	0	0	8,382
	CUSTOMER SERVICE & INFO EXP							
7	907-SUPERVISION	TLABCS	0	0	0	0	0	18
8	908-CUSTOMER ASSISTANCE EXP	CUST908	0	0	0	0	0	341
8	908-CUSTOMER ASSISTANCE EXP	PLTTRAN	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	CUST909	0	0	0	0	0	529
10	910-MISC CUST SERV & INFO EX	EXP9089	0	0	0	0	0	13
11	TOTAL CUST SERVICE & INFO EXP		0	0	0	0	0	901
	SALES EXPENSES							
12	911-SUPERVISION	TLABSLS	0	0	0	0	0	0.0
13	912-DEMONSTRATING & SELL EXP	CUST912	0	0	0	0	0	0.0
14	913-ADVERTISING EXPENSES	CUST913	0	0	0	0	0	0.0
15	914-REVENUES FROM MRCH & JOB	CUST	0	0	0	0	0	0.0
16	915-COSTS FROM MRCH & JOB	CUST	0	0	0	0	0	0.0
17	916-MISCELLANEOUS SALES EXP	PLTTRAN	0	0	0	0	0	0.0
17	916-MISCELLANEOUS SALES EXP	CUST916	0	0	0	0	0	0.0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
18	TOTAL SALES EXPENSES		0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	9,288	9,288	9,288	0	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,199	2,199	2,199	0	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(601)	(601)	(601)	0	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2,348	2,348	2,348	0	0	0
5	924-PROPERTY INSURANCE	PLTDIST	305	305	305	0	0	0
6	925-INJURIES & DAMAGES	LABOR	864	864	864	0	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	12,925	12,925	12,925	0	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1,114	1,114	1,114	0	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	0	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	94	94	94	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	640	640	640	0	0	0
13	931-RENTS	LABOR	1,405	1,405	1,405	0	0	0
	TOTAL OPERATION EXPENSE		30,581	30,581	30,581	0	0	0
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	333	333	333	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		30,914.323	30,914	30,914	0	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		66,349.665	66,350	66,350	0	0	0
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	982	982	982	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	7	7	7	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		989	989	989	0	0	0
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
18	TOTAL SALES EXPENSES		0	-	0	-	-	-	-	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	9,288	5,865	1,673	768	-	640	342	0
2	921-OFFICE SUPPLIES & EXP	LABOR	2,199	1,389	396	182	-	152	81	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(601)	(379)	(108)	(50)	-	(41)	(22)	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	2,348	1,482	423	194	-	162	86	0
5	924-PROPERTY INSURANCE	PLTDIST	305	192	51	31	-	25	6	0
6	925-INJURIES & DAMAGES	LABOR	864	546	156	71	-	60	32	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	12,925	8,161	2,328	1,069	-	891	475	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	-	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	1,114	704	201	92	-	77	41	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	(0)	-	(0)	(0)	0
11	930.1-GENERL ADVERTISING EX	LABOR	94	60	17	8	-	6	3	0
12	930.2-MISC GENERAL EXPENSE	LABOR	640	404	115	53	-	44	24	0
13	931-RENTS	LABOR	1,405	887	253	116	-	97	52	0
	TOTAL OPERATION EXPENSE		30,581	19,310	5,505	2,535	-	2,111	1,120	0
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	333	210	60	28	-	23	12	0
15	TOTAL ADMIN & GENERAL EXPENSE		30,914	19,521	5,565	2,563	-	2,134	1,132	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	-	0	-	-	-	-	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	-	0	-	-	-	-	0
18	TOTAL OPERATION & MAINT EXP		66,350	42,617	11,963	5,437	-	4,425	1,907	0
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	982	620	163	100	-	80	19	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	-	0	-	-	-	-	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	-	0	-	-	-	-	0
1	303-MISC INTANGIBLE PLANT	LABOR	7	4	1	1	-	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		989	624	165	100	-	81	19	0
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	-	0	-	-	-	-	0
3	GENERATOR B	PHAVA6	0	-	0	-	-	-	-	0
4	GENERATOR C	PHENN1	0	-	0	-	-	-	-	0
5	GENERATOR D	PHENN2	0	-	0	-	-	-	-	0
6	GENERATOR E	PVERM1	0	-	0	-	-	-	-	0
7	GENERATOR F	PVERM2	0	-	0	-	-	-	-	0
8	GENERATOR G	PWRIV1_3	0	-	0	-	-	-	-	0
9	GENERATOR H	PWRIV4	0	-	0	-	-	-	-	0
10	GENERATOR I	PWRIV5	0	-	0	-	-	-	-	0
11	GENERATOR J	PBALD1	0	-	0	-	-	-	-	0
12	GENERATOR K	PBALD2	0	-	0	-	-	-	-	0
13	GENERATOR L	PBALD3	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDER
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T										
	ADMINISTRATIVE & GENERAL EXP										
	OPERATION										
1	920-ADMIN & GENRL SALARIES	LABOR	5,108	757	1,673	0	1,673	763	6	0	0
2	921-OFFICE SUPPLIES & EXP	LABOR	1,210	179	396	0	396	181	1	0	0
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(330)	(49)	(108)	0	(108)	(49)	(0)	0	0
4	923-OUTSIDE SERVICES EMPLOY	LABOR	1,291	191	423	0	423	193	1	0	0
5	924-PROPERTY INSURANCE	PLTDIST	167	25	51	0	51	31	0	0	0
6	925-INJURIES & DAMAGES	LABOR	475	70	156	0	156	71	1	0	0
7	926-EMPLOYEE PENSNS & BENE	LABOR	7,109	1,053	2,328	0	2,328	1,061	8	0	0
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	613	91	201	0	201	91	1	0	0
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	(0)	(0)	0	(0)	(0)	(0)	0	0
11	930.1-GENERL ADVERTISING EX	LABOR	52	8	17	0	17	8	0	0	0
12	930.2-MISC GENERAL EXPENSE	LABOR	352	52	115	0	115	53	0	0	0
13	931-RENTS	LABOR	773	114	253	0	253	115	1	0	0
	TOTAL OPERATION EXPENSE		16,819	2,491	5,505	0	5,505	2,517	19	0	0
	MAINTENANCE										
14	935-MAINT OF GENERAL PLANT	LABOR	183	27	60	0	60	27	0	0	0
15	TOTAL ADMIN & GENERAL EXPENSE		17,002	2,518	5,565	0	5,565	2,544	19	0	0
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		37,113	5,505	11,963	0	11,963	5,403	34	0	0
	DEPRECIATION & AMORT EXP										
	INTANGIBLE PLANT AND REGULATORY ASSET										
1	REGULATORY ASSET	PLTDIST	538	81	163	0	163	99	0	0	0
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	4	1	1	0	1	1	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		542	82	165	0	165	100	0	0	0
	PRODUCTION PLANT										
	STEAM PRODUCTION PLANT-										
	(ACCTS 311-316)										
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
18	TOTAL SALES EXPENSES		0	0	0	0	0	0	0	0
	OPERATION & MAINT EXP CON'T									
	ADMINISTRATIVE & GENERAL EXP									
	OPERATION									
1	920-ADMIN & GENRL SALARIES	LABOR	0	0	0	0	0	396	192	52
2	921-OFFICE SUPPLIES & EXP	LABOR	0	0	0	0	0	94	45	12
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	0	0	0	0	0	(26)	(12)	(3)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	0	0	0	0	0	100	49	13
5	924-PROPERTY INSURANCE	PLTDIST	0	0	0	0	0	16	7	2
6	925-INJURIES & DAMAGES	LABOR	0	0	0	0	0	37	18	5
7	926-EMPLOYEE PENSNS & BENE	LABOR	0	0	0	0	0	552	267	72
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	0	0	0	0	0	48	23	6
10	929-DUPLICATE CHARGES-CR.	LABOR	0	0	0	0	0	(0)	(0)	(0)
11	930.1-GENERL ADVERTISING EX	LABOR	0	0	0	0	0	4	2	1
12	930.2-MISC GENERAL EXPENSE	LABOR	0	0	0	0	0	27	13	4
13	931-RENTS	LABOR	0	0	0	0	0	60	29	8
	TOTAL OPERATION EXPENSE		0	0	0	0	0	1,309	633	170
	MAINTENANCE									
14	935-MAINT OF GENERAL PLANT	LABOR	0	0	0	0	0	14	7	2
15	TOTAL ADMIN & GENERAL EXPENSE		0	0	0	0	0	1,323	640	172
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		0	0	0	0	0	2,820	1,298	307
	DEPRECIATION & AMORT EXP									
	INTANGIBLE PLANT AND REGULATORY ASSET									
1	REGULATORY ASSET	PLTDIST	0	0	0	0	0	53	23	5
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	0	0	0
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		0	0	0	0	0	53	23	5
	PRODUCTION PLANT									
	STEAM PRODUCTION PLANT-									
	(ACCTS 311-316)									
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
18	TOTAL SALES EXPENSES		0	0	0	0	0	0.0
	OPERATION & MAINT EXP CON'T							
	ADMINISTRATIVE & GENERAL EXP							
	OPERATION							
1	920-ADMIN & GENRL SALARIES	LABOR	342	0	0	0	0	9,288
2	921-OFFICE SUPPLIES & EXP	LABOR	81	0	0	0	0	2,199
3	922-ADMIN EXP TRANSF-CREDIT	LABOR	(22)	0	0	0	0	(601)
4	923-OUTSIDE SERVICES EMPLOY	LABOR	86	0	0	0	0	2,348
5	924-PROPERTY INSURANCE	PLTDIST	6	0	0	0	0	305
6	925-INJURIES & DAMAGES	LABOR	32	0	0	0	0	864
7	926-EMPLOYEE PENSNS & BENE	LABOR	475	0	0	0	0	12,925
8	927-FRANCHISE REQUIREMENTS	PLTDIST	0	0	0	0	0	0
9	928-REGULATRY COMMISSION EX	LABOR	41	0	0	0	0	1,114
10	929-DUPLICATE CHARGES-CR.	LABOR	(0)	0	0	0	0	(0)
11	930.1-GENERL ADVERTISING EX	LABOR	3	0	0	0	0	94
12	930.2-MISC GENERAL EXPENSE	LABOR	24	0	0	0	0	640
13	931-RENTS	LABOR	52	0	0	0	0	1,405
	TOTAL OPERATION EXPENSE		1,120	0	0	0	0	
	MAINTENANCE							
14	935-MAINT OF GENERAL PLANT	LABOR	12	0	0	0	0	333
15	TOTAL ADMIN & GENERAL EXPENSE		1,132	0	0	0	0	30,914
16	RATE CASE ADJUSTMENTS	PLTGENX	0	0	0	0	0	0
17	INTEREST ON CUSTOMER DEPOSITS	CUSTDEP	0	0	0	0	0	0
18	TOTAL OPERATION & MAINT EXP		1,907	0	0	0	0	66,350
	DEPRECIATION & AMORT EXP							
	INTANGIBLE PLANT AND REGULATORY ASSET							
1	REGULATORY ASSET	PLTDIST	19	0	0	0	0	982
1	302-FRANCHISES & CONSENTS	PLTSTEAM	0	0	0	0	0	0
1	302-FRANCHISES & CONSENTS	PLTTRAN	0	0	0	0	0	0
1	303-MISC INTANGIBLE PLANT	LABOR	0	0	0	0	0	7
	TOTAL INTANGIBLE PLANT AND REGULATORY ASSET		19	0	0	0	0	989
	PRODUCTION PLANT							
	STEAM PRODUCTION PLANT-							
	(ACCTS 311-316)							
2	GENERATOR A	PHAVA1_5	0	0	0	0	0	0
3	GENERATOR B	PHAVA6	0	0	0	0	0	0
4	GENERATOR C	PHENN1	0	0	0	0	0	0
5	GENERATOR D	PHENN2	0	0	0	0	0	0
6	GENERATOR E	PVERM1	0	0	0	0	0	0
7	GENERATOR F	PVERM2	0	0	0	0	0	0
8	GENERATOR G	PWRIV1_3	0	0	0	0	0	0
9	GENERATOR H	PWRIV4	0	0	0	0	0	0
10	GENERATOR I	PWRIV5	0	0	0	0	0	0
11	GENERATOR J	PBALD1	0	0	0	0	0	0
12	GENERATOR K	PBALD2	0	0	0	0	0	0
13	GENERATOR L	PBALD3	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0
	OTHER PRODUCTION PLANT							
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	88	88	88	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	79	79	79	0	0	0
6	TOTAL TRANSMISSION PLANT		167	167	167	0	0	0
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	223	223	223	0	0	0
8	362-STATION EQUIPMENT	PLT362T	2,902	2,902	2,902	0	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	6,185	6,185	6,185	0	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	5,420	5,420	5,420	0	0	0
11	366-UNDERGROUND CONDUIT	PLT366	1,536	1,536	1,536	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	4,217	4,217	4,217	0	0	0
13	368-LINE TRANSFORMERS	PLT368	3,648	3,648	3,648	0	0	0
14	369-SERVICES	PLT369	1,031	1,031	1,031	0	0	0
15	370-METERS	PLT370	1,366	1,366	1,366	0	0	0
16	371-INSTALL. ON CUST PREM	PLT371	967	967	967	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	546	546	546	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		28,041.953	28,042	28,042	0	0	0
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	288	288	288	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
14	TOTAL STEAM PRODUCTION PLT		0	-	0	-	-	-	-	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	-	0	-	-	-	-	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	-	0	-	-	-	-	0
17	323-TURBOGENERATOR UNITS	PLT323	0	-	0	-	-	-	-	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	-	0	-	-	-	-	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	-	0	-	-	-	-	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	-	0	-	-	-	-	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	-	0	-	-	-	-	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	-	0	-	-	-	-	0
23	344-GENERATORS	PLT344	0	-	0	-	-	-	-	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	-	0	-	-	-	-	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	-	0	-	-	-	-	0
26	TOTAL OTHER PRODUCTION PLANT		0	-	0	-	-	-	-	0
27	TOTAL PRODUCTION PLANT		0	-	0	-	-	-	-	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	-	0	-	-	-	-	0
2	353-STATION EQUIPMENT	PLT353	0	-	0	-	-	-	-	0
3	354-TOWERS & FIXTURES	PLT354	88	41	16	11	-	21	-	0
4	355-POLES & FIXTURES	PLT355	0	-	0	-	-	-	-	0
5	356-OVERHEAD COND & DEVICES	PLT356	79	36	14	10	-	18	-	0
6	TOTAL TRANSMISSION PLANT		167	77	31	21	-	39	-	0
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	-	0	-	-	-	-	0
7	361-STRUCTURES & IMPROV	PLT361	223	113	45	29	-	37	-	0
8	362-STATION EQUIPMENT	PLT362T	2,902	1,419	565	368	-	551	-	0
9	364-POLES, TOWERS & FIXTURES	PLT364	6,185	3,922	1,046	680	-	521	15	0
10	365-OVERHEAD COND & DEVICES	PLT365	5,420	3,437	917	596	-	456	13	0
11	366-UNDERGROUND CONDUIT	PLT366	1,536	1,055	235	151	-	89	5	0
12	367-UNDERGROUND COND & DEV	PLT367	4,217	2,897	645	415	-	246	15	0
13	368-LINE TRANSFORMERS	PLT368	3,648	2,414	719	390	-	110	15	0
14	369-SERVICES	PLT369	1,031	868	150	9	-	4	-	0
15	370-METERS	PLT370	1,366	980	140	154	-	92	-	0
16	371-INSTALL. ON CUST PREM	PLT371	967	853	110	4	-	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	546	-	0	-	-	-	546	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	-	0	-	-	-	-	0
18	TOTAL DISTRIBUTION PLANT		28,042	17,959	4,571	2,797	-	2,105	610	0
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	-	0	-	-	-	-	0
19	390-STRUCTURES & IMPROV	LABOR	288	182	52	24	-	20	11	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT	SPACE HEAT	PRIMARY	OTHER	DS 2	PRIMARY	HIGH VOLTAGE	100+ KV	FOR FUTURE
			(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT										
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT										
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T										
	TRANSMISSION PLANT										
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	36	5	16	0	16	11	0	0	0
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	32	5	14	0	14	10	0	0	0
6	TOTAL TRANSMISSION PLANT		67	10	31	0	31	20	0	0	0
	DISTRIBUTION PLANT										
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	99	14	45	0	45	29	0	0	0
8	362-STATION EQUIPMENT	PLT362T	1,242	177	565	0	565	366	2	0	0
9	364-POLES, TOWERS & FIXTURES	PLT364	3,402	520	1,046	0	1,046	679	2	0	0
10	365-OVERHEAD COND & DEVICES	PLT365	2,982	456	917	0	917	595	2	0	0
11	366-UNDERGROUND CONDUIT	PLT366	912	143	235	0	235	151	0	0	0
12	367-UNDERGROUND COND & DEV	PLT367	2,505	392	645	0	645	415	0	0	0
13	368-LINE TRANSFORMERS	PLT368	2,094	320	719	0	719	388	2	0	0
14	369-SERVICES	PLT369	760	108	150	0	150	9	0	0	0
15	370-METERS	PLT370	857	123	140	0	140	149	5	0	0
16	371-INSTALL. ON CUST PREM	PLT371	747	106	110	0	110	4	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		15,599	2,359	4,571	0	4,571	2,785	12	0	0
	DEPRECIATION & AMORT EXP CON'T										
	GENERAL PLANT										
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	159	23	52	0	52	24	0	0	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	0	0	0
	NUCLEAR PRODUCTION PLANT									
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	0	0	0
	OTHER PRODUCTION PLANT									
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	0	0	0
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	0	0	0
	DEPRECIATION & AMORT EXP CON'T									
	TRANSMISSION PLANT									
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	6	7	7
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	6	6	6
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	12	14	14
	DISTRIBUTION PLANT									
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0	0	0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	17	19	1
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	210	246	95
9	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	389	131	0
10	365-OVERHEAD COND & DEVICES	PLT365	0	0	0	0	0	341	115	0
11	366-UNDERGROUND CONDUIT	PLT366	0	0	0	0	0	87	3	0
12	367-UNDERGROUND COND & DEV	PLT367	0	0	0	0	0	238	8	0
13	368-LINE TRANSFORMERS	PLT368	0	0	0	0	0	92	18	0
14	369-SERVICES	PLT369	0	0	0	0	0	4	0	0
15	370-METERS	PLT370	0	0	0	0	0	55	18	19
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	0	0	0
17	373-STREET LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		0	0	0	0	0	1,432	559	115
	DEPRECIATION & AMORT EXP CON'T									
	GENERAL PLANT									
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	0	0	0	0	0	12	6	2

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
14	TOTAL STEAM PRODUCTION PLT		0	0	0	0	0	
	NUCLEAR PRODUCTION PLANT							
15	321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0
16	322-REACTOR PLANT EQUIPMENT	PLT322	0	0	0	0	0	0
17	323-TURBOGENERATOR UNITS	PLT323	0	0	0	0	0	0
18	324-ACCESSORY ELECTRIC EQ	PLT324	0	0	0	0	0	0
19	325-MISC POWER PLANT EQUIP	PLT325	0	0	0	0	0	0
20	TOTAL NUCLEAR PRODUCTION PLT		0	0	0	0	0	
	OTHER PRODUCTION PLANT							
21	341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0
22	342-FUEL HOLD,PROD & ACCES	PLT342	0	0	0	0	0	0
23	344-GENERATORS	PLT344	0	0	0	0	0	0
24	345-ACCESSORY ELECTRIC EQ	PLT345	0	0	0	0	0	0
25	346-MISC POWER PLANT EQUIP	PLT346	0	0	0	0	0	0
26	TOTAL OTHER PRODUCTION PLANT		0	0	0	0	0	
27	TOTAL PRODUCTION PLANT		0	0	0	0	0	
	DEPRECIATION & AMORT EXP CON'T							
	TRANSMISSION PLANT							
1	352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0
2	353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0
3	354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	88
4	355-POLES & FIXTURES	PLT355	0	0	0	0	0	0
5	356-OVERHEAD COND & DEVICES	PLT356	0	0	0	0	0	79
6	TOTAL TRANSMISSION PLANT		0	0	0	0	0	167
	DISTRIBUTION PLANT							
7	360-LAND AND LAND RIGHTS	PLT360	0	0	0	0	0	0.0
7	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	223
8	362-STATION EQUIPMENT	PLT362T	0	0	0	0	0	2,902
9	364-POLES, TOWERS & FIXTURES	PLT364	15	0	0	0	0	6,185
10	365-OVERHEAD COND & DEVICES	PLT365	13	0	0	0	0	5,420
11	366-UNDERGROUND CONDUIT	PLT366	5	0	0	0	0	1,536
12	367-UNDERGROUND COND & DEV	PLT367	15	0	0	0	0	4,217
13	368-LINE TRANSFORMERS	PLT368	15	0	0	0	0	3,648
14	369-SERVICES	PLT369	0	0	0	0	0	1,031
15	370-METERS	PLT370	0	0	0	0	0	1,366
16	371-INSTALL. ON CUST PREM	PLT371	0	0	0	0	0	967
17	373-STREET LTGH & SIGNAL SYS	PLT373	546	0	0	0	0	546
17	374-ASSET RETIREMENT OBGS.	PLT374	0	0	0	0	0	0
18	TOTAL DISTRIBUTION PLANT		610	0	0	0	0	28,042
	DEPRECIATION & AMORT EXP CON'T							
	GENERAL PLANT							
19	389-LAND AND LAND RIGHTS	LABOR	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTNUCL	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	PLTTRAN	0	0	0	0	0	0
19	390-STRUCTURES & IMPROV	LABOR	11	0	0	0	0	288

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	WHOLESALE ALLOCATION	TOTAL ILL ELECT. (7)	TOTAL RESIDENTIAL (8)	TOTAL NON DEMAND NON-RESIDENTIAL (9)	TOTAL DEMAND NON-RESIDENTIAL (10)
14	TOTAL STEAM PRODUCTION PLT						
	NUCLEAR PRODUCTION PLANT						
15	321-STRUCTURES & IMPROV	PLT321					
16	322-REACTOR PLANT EQUIPMENT	PLT322					
17	323-TURBOGENERATOR UNITS	PLT323					
18	324-ACCESSORY ELECTRIC EQ	PLT324					
19	325-MISC POWER PLANT EQUIP	PLT325					
20	TOTAL NUCLEAR PRODUCTION PLT						
	OTHER PRODUCTION PLANT						
21	341-STRUCTURES & IMPROV	PLT341					
22	342-FUEL HOLD,PROD & ACCES	PLT342					
23	344-GENERATORS	PLT344					
24	345-ACCESSORY ELECTRIC EQ	PLT345					
25	346-MISC POWER PLANT EQUIP	PLT346					
26	TOTAL OTHER PRODUCTION PLANT						
27	TOTAL PRODUCTION PLANT						
	DEPRECIATION & AMORT EXP CON'T						
	TRANSMISSION PLANT						
1	352-STRUCTURES & IMPROV	PLT352					
2	353-STATION EQUIPMENT	PLT353					
3	354-TOWERS & FIXTURES	PLT354					
4	355-POLES & FIXTURES	PLT355					
5	356-OVERHEAD COND & DEVICES	PLT356					
6	TOTAL TRANSMISSION PLANT		167	updated based on 2011 AIC Depr Exp/Gross Plant Acct 364/365			
	DISTRIBUTION PLANT						
7	360-LAND AND LAND RIGHTS	PLT360					
7	361-STRUCTURES & IMPROV	PLT361					
8	362-STATION EQUIPMENT	PLT362T					
9	364-POLES, TOWERS & FIXTURES	PLT364	6,273				
10	365-OVERHEAD COND & DEVICES	PLT365	5,499				
11	366-UNDERGROUND CONDUIT	PLT366					
12	367-UNDERGROUND COND & DEV	PLT367					
13	368-LINE TRANSFORMERS	PLT368					
14	369-SERVICES	PLT369					
15	370-METERS	PLT370					
16	371-INSTALL. ON CUST PREM	PLT371					
17	373-STREET LTGH & SIGNAL SYS	PLT373					
17	374-ASSET RETIREMENT OBGS.	PLT374					
18	TOTAL DISTRIBUTION PLANT						
	DEPRECIATION & AMORT EXP CON'T						
	GENERAL PLANT						
19	389-LAND AND LAND RIGHTS	LABOR					
19	390-STRUCTURES & IMPROV	PLTNUCL					
19	390-STRUCTURES & IMPROV	PLTTRAN					
19	390-STRUCTURES & IMPROV	LABOR					

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)		TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0		0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	332		332	332	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0		0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0		0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0		0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	19		19	19	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0		0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	154		154	154	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0		0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	31		31	31	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0		0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0		0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	357		357	357	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0		0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1		1	1	0	0	0
28	TOTAL GENERAL PLANT		1,183.001	1,183	1,183	1,183	0	0	0
29	TOTAL DEPREC & AMORT EXPENSE		30,381.001	29,225	30,381	30,381	0	0	0
	TAXES & OTHER EXPENSES								
	TAXES OTHER THAN INCOME TAXES								
	FEDERAL TAXES								
1	INSURANCE CONTRIBUTIONS	LABOR	1,398		1,398	1,398	0	0	0
2	UNEMPLOYMENT	LABOR	24		24	24	0	0	0
	STATE TAXES								
3	PUBLIC UTILITY	PLTDIST	0		0	0	0	0	0
4	UNEMPLOYMENT	LABOR	62		62	62	0	0	0
5	FRANCHISE	PLTDIST	211		211	211	0	0	0
6	USE TAX	PLTSTEAM	0		0	0	0	0	0
6	USE TAX	PLTNUCL	0		0	0	0	0	0
6	USE TAX	PLTTRAN	0		0	0	0	0	0
6	USE TAX	PLTDIST	0		0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0		0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	7,278		7,278	7,278	0	0	0
9	OTHER EXPENSES	PLANT	(28)		(28)	(28)	0	0	0
	LOCAL								

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	-	0	-	-	-	-	0
20	391-OFFICE FURNITURE & FIX	LABOR	332	210	60	27	-	23	12	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	-	0	-	-	-	-	0
21	392-TRANSPORTATION EQUIP	LABOR	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
22	393-STORES EQUIPMENT	LABOR	19	12	3	2	-	1	1	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	-	0	-	-	-	-	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	154	97	28	13	-	11	6	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
24	395-LABARATORY EQUIPMENT	LABOR	31	20	6	3	-	2	1	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
26	397-COMMUNICATION EQUIPMENT	LABOR	357	226	64	30	-	25	13	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	-	0	-	-	-	-	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	1	0	0	-	0	0	0
28	TOTAL GENERAL PLANT		1,183	747	213	98	-	82	44	0
29	TOTAL DEPREC & AMORT EXPENSE		30,381	19,407	4,979	3,015	-	2,307	673	0
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	1,398	883	252	116	-	96	51	0
2	UNEMPLOYMENT	LABOR	24	15	4	2	-	2	1	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	-	0	-	-	-	-	0
4	UNEMPLOYMENT	LABOR	62	39	11	5	-	4	2	0
5	FRANCHISE	PLTDIST	211	133	35	21	-	17	4	0
6	USE TAX	PLTSTEAM	0	-	0	-	-	-	-	0
6	USE TAX	PLTNUCL	0	-	0	-	-	-	-	0
6	USE TAX	PLTTRAN	0	-	0	-	-	-	-	0
6	USE TAX	PLTDIST	0	-	0	-	-	-	-	0
7	ICC ASSESSMENT	PLTDIST	0	-	0	-	-	-	-	0
8	ELECTRIC DISTRIBUTION	ENERGY	7,278	2,433	1,003	912	-	2,892	38	0
9	OTHER EXPENSES	PLANT	(28)	(18)	(5)	(3)	-	(2)	(1)	0
	LOCAL									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	DESCRIPTION	ALLOC									
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	183	27	60	0	60	27	0	0	0
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	11	2	3	0	3	2	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	84	13	28	0	28	13	0	0	0
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	17	3	6	0	6	3	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	197	29	64	0	64	29	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	1	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		651	96	213	0	213	97	1	0	0
29	TOTAL DEPREC & AMORT EXPENSE		16,859	2,547	4,979	0	4,979	3,002	13	0	0
	TAXES & OTHER EXPENSES										
	TAXES OTHER THAN INCOME TAXES										
	FEDERAL TAXES										
1	INSURANCE CONTRIBUTIONS	LABOR	769	114	252	0	252	115	1	0	0
2	UNEMPLOYMENT	LABOR	13	2	4	0	4	2	0	0	0
	STATE TAXES										
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	34	5	11	0	11	5	0	0	0
5	FRANCHISE	PLTDIST	116	17	35	0	35	21	0	0	0
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	2,034	398	1,003	0	1,003	905	7	0	0
9	OTHER EXPENSES	PLANT	(15)	(2)	(5)	0	(5)	(3)	(0)	0	0
	LOCAL										

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	0	0	0	0	0	14	7	2
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	0	0	0	0	0	1	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	0	0	0	0	0	7	3	1
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	0	0	0	0	0	1	1	0
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	0	0	0	0	0	15	7	2
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	0	0	0
28	TOTAL GENERAL PLANT		0	0	0	0	0	50	24	7
29	TOTAL DEPREC & AMORT EXPENSE		0	0	0	0	0	1,547	620	140
	TAXES & OTHER EXPENSES									
	TAXES OTHER THAN INCOME TAXES									
	FEDERAL TAXES									
1	INSURANCE CONTRIBUTIONS	LABOR	0	0	0	0	0	60	29	8
2	UNEMPLOYMENT	LABOR	0	0	0	0	0	1	0	0
	STATE TAXES									
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	0	0	0	0	0	3	1	0
5	FRANCHISE	PLTDIST	0	0	0	0	0	11	5	1
6	USE TAX	PLTSTEAM	0	0	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	0	0	0	0	0	654	812	1,426
9	OTHER EXPENSES	PLANT	0	0	0	0	0	(1)	(1)	(0)
	LOCAL									

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
20	391-OFFICE FURNITURE & FIX	PLTSTEAM	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTNUCL	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	PLTTRAN	0	0	0	0	0	0
20	391-OFFICE FURNITURE & FIX	LABOR	12	0	0	0	0	332
21	392-TRANSPORTATION EQUIP	PLTSTEAM	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTNUCL	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	PLTTRAN	0	0	0	0	0	0
21	392-TRANSPORTATION EQUIP	LABOR	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTNUCL	0	0	0	0	0	0
22	393-STORES EQUIPMENT	PLTTRAN	0	0	0	0	0	0
22	393-STORES EQUIPMENT	LABOR	1	0	0	0	0	19
23	394-TOOLS,SHOP & GARAGE EQ	PLTSTEAM	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTNUCL	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	PLTTRAN	0	0	0	0	0	0
23	394-TOOLS,SHOP & GARAGE EQ	LABOR	6	0	0	0	0	154
24	395-LABARATORY EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTNUCL	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	PLTTRAN	0	0	0	0	0	0
24	395-LABARATORY EQUIPMENT	LABOR	1	0	0	0	0	31
25	396-POWER OPERATED EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTNUCL	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	PLTTRAN	0	0	0	0	0	0
25	396-POWER OPERATED EQUIPMENT	LABOR	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTNUCL	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	PLTTRAN	0	0	0	0	0	0
26	397-COMMUNICATION EQUIPMENT	LABOR	13	0	0	0	0	357
27	398-MISCELLANEOUS EQUIPMENT	PLTSTEAM	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTNUCL	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	PLTTRAN	0	0	0	0	0	0
27	398-MISCELLANEOUS EQUIPMENT	LABOR	0	0	0	0	0	1
28	TOTAL GENERAL PLANT		44	0	0	0	0	1,183
29	TOTAL DEPREC & AMORT EXPENSE		673	0	0	0	0	30,381
	TAXES & OTHER EXPENSES							
	TAXES OTHER THAN INCOME TAXES							
	FEDERAL TAXES							
1	INSURANCE CONTRIBUTIONS	LABOR	51	0	0	0	0	1,398
2	UNEMPLOYMENT	LABOR	1	0	0	0	0	24
	STATE TAXES							
3	PUBLIC UTILITY	PLTDIST	0	0	0	0	0	0
4	UNEMPLOYMENT	LABOR	2	0	0	0	0	62
5	FRANCHISE	PLTDIST	4	0	0	0	0	211
6	USE TAX	PLTSTEAM	0	0	0	0	0	0
6	USE TAX	PLTNUCL	0	0	0	0	0	0
6	USE TAX	PLTTRAN	0	0	0	0	0	0
6	USE TAX	PLTDIST	0	0	0	0	0	0
7	ICC ASSESSMENT	PLTDIST	0	0	0	0	0	0
8	ELECTRIC DISTRIBUTION	ENERGY	38	0	0	0	0	7,278
9	OTHER EXPENSES	PLANT	(1)	0	0	0	0	(28)
	LOCAL							

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	703	703	703	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	1	1	1	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		9,650	9,650	9,650	0	0	0
	INCOME TAXES							
13	STATE TAXES		2,330	2,330	2,330	0	0	0
14	FEDERAL TAXES		7,686	7,686	7,686	0	0	0
15	TOTAL INCOME TAXES		10,016	10,016	10,016	0	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		116,397	116,397	116,397	0	0	0
24	NET OPERATING INCOME		24,229	24,229	24,229	0	0	0
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		140,626	140,626	140,626	0	0	0
	LESS:							
2	OPERATION & MAINT EXPENSE		66,350	66,350	66,350	0	0	0
3	DEPREC & AMORT EXPENSE		30,381	30,381	30,381	0	0	0
4	TAXES OTHER THAN INCOME		9,650	9,650	9,650	0	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		34,246	34,246	34,246	0	0	0
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	9,718	9,718	9,718	0	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		24,528	24,528	24,528	0	0	0
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0

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ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
10	REAL ESTATE	PLTSTEAM	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTNUCL	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTTRAN	0	-	0	-	-	-	-	0
10	REAL ESTATE	PLTDIST	703	443	117	71	-	58	14	0
11	MUNICIPAL UTILITY	PLTDIST	1	1	0	0	-	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		9,650	3,930	1,419	1,125	-	3,067	110	0
	INCOME TAXES									
13	STATE TAXES		2,330	1,664	464	275	-	(114)	41	0
14	FEDERAL TAXES		7,686	5,495	1,532	909	-	(387)	136	0
15	TOTAL INCOME TAXES		10,016	7,159	1,996	1,185	-	(501)	177	0
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	-	0	-	-	-	-	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	-	0	-	-	-	-	0
18	TOTAL DEFERRED INCOME TAXES		0	-	0	-	-	-	-	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	-	0	-	-	-	-	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	-	0	-	-	-	-	0
22	OTHER ADJUSTMENTS	PLTDIST	0	-	0	-	-	-	-	0
23	TOTAL OPERATING EXPENSES		116,397	73,113	20,357	10,762	-	9,298	2,867	0
24	NET OPERATING INCOME		24,229	16,487	4,503	2,699	-	96	445	0
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		140,626	89,601	24,859	13,460	-	9,394	3,312	0
	LESS:									
2	OPERATION & MAINT EXPENSE		66,350	42,617	11,963	5,437	-	4,425	1,907	0
3	DEPREC & AMORT EXPENSE		30,381	19,407	4,979	3,015	-	2,307	673	0
4	TAXES OTHER THAN INCOME		9,650	3,930	1,419	1,125	-	3,067	110	0
5	DEFERRED CLINTON COSTS		0	-	0	-	-	-	-	0
6	AMORT OF ABANDONED PLANT		0	-	0	-	-	-	-	0
7	OTHER ADJUSTMENTS		0	-	0	-	-	-	-	0
8	OPERATING INCOME BEFORE TAXES		34,246	23,646	6,499	3,883	-	(405)	622	0
	OTHER EXPENSES				0	0				
9	INTEREST DEDUCTION	PLTDIST	9,718	6,132	1,617	986	-	795	187	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	-	0	-	-	-	-	0
11	MIPS & TOPrS	PLANT	0	-	0	-	-	-	-	0
12	TOTAL INCOME BEFORE TAXES		24,528	17,514	4,881	2,897	-	(1,200)	435	0
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	-	0	-	-	-	-	0
14	OTHER EXPENSES	LABOR	0	-	0	-	-	-	-	0
15	OPEB EXPENSE ACCRUED	PLANT	0	-	0	-	-	-	-	0
16	DEFERRED OFFICER COMPENS	LABOR	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	FOR FUTURE (23)
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	385	58	117	0	117	71	0	0	0
11	MUNICIPAL UTILITY	PLTDIST	1	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		3,337	593	1,419	0	1,419	1,116	8	0	0
	INCOME TAXES										
13	STATE TAXES		1,413	250	464	0	464	268	7	0	0
14	FEDERAL TAXES		4,667	828	1,532	0	1,532	885	25	0	0
15	TOTAL INCOME TAXES		6,081	1,078	1,996	0	1,996	1,152	32	0	0
	DEFERRED INCOME TAXES										
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0	0
	OTHER EXPENSES										
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		63,390	9,723	20,357	0	20,357	10,674	88	0	0
24	NET OPERATING INCOME		14,124	2,363	4,503	0	4,503	2,649	49	0	0
	DEVELOPMENT OF INCOME TAXES										
1	TOTAL OPERATING REVENUES		77,514	12,086	24,859	0	24,859	13,323	137	0	0
	LESS:										
2	OPERATION & MAINT EXPENSE		37,113	5,505	11,963	0	11,963	5,403	34	0	0
3	DEPREC & AMORT EXPENSE		16,859	2,547	4,979	0	4,979	3,002	13	0	0
4	TAXES OTHER THAN INCOME		3,337	593	1,419	0	1,419	1,116	8	0	0
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		20,205	3,441	6,499	0	6,499	3,802	82	0	0
	OTHER EXPENSES										
9	INTEREST DEDUCTION	PLTDIST	5,326	806	1,617	0	1,617	983	3	0	0
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		14,879	2,635	4,881	0	4,881	2,819	78	0	0
	TAX ADDITIONS										
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0	0

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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	0	0	0	0	0	38	16	4
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	0	0	0
12	TOTAL TAXES OTHER THAN INCOME		0	0	0	0	0	765	863	1,439
	INCOME TAXES									
13	STATE TAXES		0	0	0	0	0	(16)	(98)	(0)
14	FEDERAL TAXES		0	0	0	0	0	(59)	(327)	(1)
15	TOTAL INCOME TAXES		0	0	0	0	0	(75)	(425)	(1)
	DEFERRED INCOME TAXES									
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0	0	0
	OTHER EXPENSES									
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		0	0	0	0	0	5,057	2,356	1,885
24	NET OPERATING INCOME		0	0	0	0	0	424	(377)	50
	DEVELOPMENT OF INCOME TAXES									
1	TOTAL OPERATING REVENUES		0	0	0	0	0	5,480	1,979	1,935
	LESS:									
2	OPERATION & MAINT EXPENSE		0	0	0	0	0	2,820	1,298	307
3	DEPREC & AMORT EXPENSE		0	0	0	0	0	1,547	620	140
4	TAXES OTHER THAN INCOME		0	0	0	0	0	765	863	1,439
5	DEFERRED CLINTON COSTS		0	0	0	0	0	0	0	0
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	0	0	0
7	OTHER ADJUSTMENTS		0	0	0	0	0	0	0	0
8	OPERATING INCOME BEFORE TAXES		0	0	0	0	0	349	(802)	48
	OTHER EXPENSES									
9	INTEREST DEDUCTION	PLTDIST	0	0	0	0	0	520	225	51
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		0	0	0	0	0	(171)	(1,027)	(2)
	TAX ADDITIONS									
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
10	REAL ESTATE	PLTSTEAM	0	0	0	0	0	0
10	REAL ESTATE	PLTNUCL	0	0	0	0	0	0
10	REAL ESTATE	PLTTRAN	0	0	0	0	0	0
10	REAL ESTATE	PLTDIST	14	0	0	0	0	703
11	MUNICIPAL UTILITY	PLTDIST	0	0	0	0	0	1
12	TOTAL TAXES OTHER THAN INCOME		110	0	0	0	0	9,650
	INCOME TAXES							
13	STATE TAXES		41	0	0	0	0	
14	FEDERAL TAXES		136	0	0	0	0	
15	TOTAL INCOME TAXES		177	0	0	0	0	0
	DEFERRED INCOME TAXES							
16	PROVISION FOR DEF INCOME TX	PLTDIST	0	0	0	0	0	0
17	INCOME TAX DEF PRIOR YEAR'S	PLTDIST	0	0	0	0	0	0
18	TOTAL DEFERRED INCOME TAXES		0	0	0	0	0	0
19	INVESTMENT TAX CREDIT DEF-NET	PLTDIST	0	0	0	0	0	0
	OTHER EXPENSES							
20	DEFERRED NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
21	AMORT OF NUCLEAR ABAND CS	PLTNUCLX	0	0	0	0	0	0
22	OTHER ADJUSTMENTS	PLTDIST	0	0	0	0	0	0
23	TOTAL OPERATING EXPENSES		2,867	0	0	0	0	106,381
24	NET OPERATING INCOME		445	0	0	0	0	
	DEVELOPMENT OF INCOME TAXES							
1	TOTAL OPERATING REVENUES		3,312	0	0	0	0	140,626
	LESS:							
2	OPERATION & MAINT EXPENSE		1,907	0	0	0	0	
3	DEPREC & AMORT EXPENSE		673	0	0	0	0	
4	TAXES OTHER THAN INCOME		110	0	0	0	0	
5	DEFERRED CLINTON COSTS		0	0	0	0	0	
6	AMORT OF ABANDONED PLANT		0	0	0	0	0	
7	OTHER ADJUSTMENTS		0	0	0	0	0	
8	OPERATING INCOME BEFORE TAXES		622	0	0	0	0	
	OTHER EXPENSES							
9	INTEREST DEDUCTION	PLTDIST	187	0	0	0	0	9,718
10	AMORT DEBT DISC, PREM & EXP	PLANT	0	0	0	0	0	0
11	MIPS & TOPrS	PLANT	0	0	0	0	0	0
12	TOTAL INCOME BEFORE TAXES		435	0	0	0	0	
	TAX ADDITIONS							
13	VARIOUS TAX ADJUSTMENTS	PLANT	0	0	0	0	0	0
14	OTHER EXPENSES	LABOR	0	0	0	0	0	0
15	OPEB EXPENSE ACCRUED	PLANT	0	0	0	0	0	0
16	DEFERRED OFFICER COMPENS	LABOR	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
17	ESOP DEF COMPENSATION	LABOR	0	-	0	-	-	-	-	0
18	PENSION EXPENSE ACCRUED	LABOR	0	-	0	-	-	-	-	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	-	0	-	-	-	-	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	-	0	-	-	-	-	0
22	CSBG LAWSUIT	PLTDIST	0	-	0	-	-	-	-	0
23	FUEL RECONCILIATION	EFUEL	0	-	0	-	-	-	-	0
24	VACATION ACCRUALS	LABOR	0	-	0	-	-	-	-	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	-	0	-	-	-	-	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	-	0	-	-	-	-	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	-	0	-	-	-	-	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	-	0	-	-	-	-	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	-	0	-	-	-	-	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	-	0	-	-	-	-	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	-	0	-	-	-	-	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	-	0	-	-	-	-	0
34	FERC AUDIT RESERVE	LABOR	0	-	0	-	-	-	-	0
35	SEVERANCE ACCRUALS	LABOR	0	-	0	-	-	-	-	0
36	WORKER COMP ACCRUALS	LABOR	0	-	0	-	-	-	-	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	-	0	-	-	-	-	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	-	0	-	-	-	-	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	-	0	-	-	-	-	0
40	EMISSION ALLOWANCE	PLTSTM	0	-	0	-	-	-	-	0
41	DEFERRED DIRECTORS COMP	LABOR	0	-	0	-	-	-	-	0
42	TOTAL TAX ADDITIONS		0	-	0	-	-	-	-	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	-	0	-	-	-	-	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	-	0	-	-	-	-	0
3	LESS: DEPREC PER BOOKS	PLANT	0	-	0	-	-	-	-	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	-	0	-	-	-	-	0
5	DEPREC CLEARING ACCTS	PLANT	0	-	0	-	-	-	-	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	-	0	-	-	-	-	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	-	0	-	-	-	-	0
8	TOT ADDITIONAL TAX DEPREC		0	-	0	-	-	-	-	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	-	0	-	-	-	-	0
10	REPAIR ALLOWANCE	PLANT	0	-	0	-	-	-	-	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	-	0	-	-	-	-	0
12	VACATION ACCRUAL	LABOR	0	-	0	-	-	-	-	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	-	0	-	-	-	-	0
14	FUEL CO EXP	EFUEL	0	-	0	-	-	-	-	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	-	0	-	-	-	-	0
16	PENSION FUNDING	LABOR	0	-	0	-	-	-	-	0
17	COAL TAR-TAX EXPENSE	PLANT	0	-	0	-	-	-	-	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	-	0	-	-	-	-	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	-	0	-	-	-	-	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	-	0	-	-	-	-	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDEF FOR FUTURE (23)
	DESCRIPTION	ALLOC									
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T										
	TAX DEDUCTIONS										
	ADDITIONAL TAX DEPRECIATION										
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS										
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	0	0	0
	DEVELOP OF INCOME TAXES CON'T									
	TAX DEDUCTIONS									
	ADDITIONAL TAX DEPRECIATION									
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	0	0	0
	OTHER TAX DEDUCTIONS									
9	OPEB FUNDING	PLANT	0	0	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
17	ESOP DEF COMPENSATION	LABOR	0	0	0	0	0	0
18	PENSION EXPENSE ACCRUED	LABOR	0	0	0	0	0	0
19	INTEREST CAPITALIZED FOR TAXES	PLANT	0	0	0	0	0	0
20	CONTRIB IN AID OF CONSTRUCT	PLANT	0	0	0	0	0	0
21	UNBILLED REV, LOBBYING & PENALTIES	REV	0	0	0	0	0	0
22	CSBG LAWSUIT	PLTDIST	0	0	0	0	0	0
23	FUEL RECONCILIATION	EFUEL	0	0	0	0	0	0
24	VACATION ACCRUALS	LABOR	0	0	0	0	0	0
25	CUSTOMER ADV FOR CONSTRUCT	PLANT	0	0	0	0	0	0
26	AMORT OF GAIN/LOSS ON REACQ DEBT	PLANT	0	0	0	0	0	0
27	RESERVE FOR EMPLOYEE INJURY	LABOR	0	0	0	0	0	0
28	DEFERRED DIRECTORS' FEES	LABOR	0	0	0	0	0	0
29	MEAL ALLOWANCE - 50% PORTION	LABOR	0	0	0	0	0	0
30	WESTERN COAL TRANSPORTATION	PLTSTM	0	0	0	0	0	0
31	COAL TAR-BOOK EXP ACCRUED	PLANT	0	0	0	0	0	0
32	OPEB EXP-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
33	PENSION-TAX CAPITALIZED PIECE	LABOR	0	0	0	0	0	0
34	FERC AUDIT RESERVE	LABOR	0	0	0	0	0	0
35	SEVERANCE ACCRUALS	LABOR	0	0	0	0	0	0
36	WORKER COMP ACCRUALS	LABOR	0	0	0	0	0	0
37	BOOK NUCLEAR FUEL ADJ.	PLTNUCL	0	0	0	0	0	0
38	DEF NUCLEAR COSTS	PLTNUCLX	0	0	0	0	0	0
39	SURPL INV, MISC RES, ALLOW FOR DA	PLANT	0	0	0	0	0	0
40	EMISSION ALLOWANCE	PLTSTM	0	0	0	0	0	0
41	DEFERRED DIRECTORS COMP	LABOR	0	0	0	0	0	0
42	TOTAL TAX ADDITIONS		0	0	0	0	0	
	DEVELOP OF INCOME TAXES CON'T							
	TAX DEDUCTIONS							
	ADDITIONAL TAX DEPRECIATION							
1	DEPREC ESTIMATED ALLOWABLE	PLANT	0	0	0	0	0	0
2	DEPREC FROM DISALLOWANCE	PLANT	0	0	0	0	0	0
3	LESS: DEPREC PER BOOKS	PLANT	0	0	0	0	0	0
4	AMORT OF NUCLEAR FUEL	EFUEL	0	0	0	0	0	0
5	DEPREC CLEARING ACCTS	PLANT	0	0	0	0	0	0
6	ADD: AMORT LEASEHOLD IMPROV	PLT391	0	0	0	0	0	0
7	CLINTON DECOMMISS EXP	PLTNUCL	0	0	0	0	0	0
8	TOT ADDITIONAL TAX DEPREC		0	0	0	0	0	
	OTHER TAX DEDUCTIONS							
9	OPEB FUNDING	PLANT	0	0	0	0	0	0
10	REPAIR ALLOWANCE	PLANT	0	0	0	0	0	0
11	OPEB EXP-CAP PIECE FOR BOOK	PLANT	0	0	0	0	0	0
12	VACATION ACCRUAL	LABOR	0	0	0	0	0	0
13	PENSION PLAN-CAP PIECE BOOK	LABOR	0	0	0	0	0	0
14	FUEL CO EXP	EFUEL	0	0	0	0	0	0
15	IBS DEV COSTS & PERFORM MON	PLANT	0	0	0	0	0	0
16	PENSION FUNDING	LABOR	0	0	0	0	0	0
17	COAL TAR-TAX EXPENSE	PLANT	0	0	0	0	0	0
18	GROSS DISMANTLING COSTS	PLTPROD	0	0	0	0	0	0
19	(OVER)/UNDER RECOVERY UFAC	PLANT	0	0	0	0	0	0
20	COAL TAR OVER/UNDER RECOVERY	PLANT	0	0	0	0	0	0
21	LOSS ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		24,528	24,528	24,528	0	0	0

DEVEL OF INCOME TAXES - CON'T

1	PPTRIT TAXABLE INCOME (LOSS)		24,528	24,528	24,528	0	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0
3	STATE TAXABLE INCOME		24,528	24,528	24,528	0	0	0
4	STATE TAXES AT 7.18%		2,330	2,330	2,330	0	0	0
5	TOTAL PPTRIT & STATE TAXES		2,330	2,330	2,330	0	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		22,198	22,198	22,198	0	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		22,198	22,198	22,198	0	0	0
10	FEDERAL TAXES @ 35%		7,769	7,769	7,769	0	0	0
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0
19	TOTAL STATE TAXES		2,330	2,330	2,330	0	0	0

DEVEL OF INCOME TAXES - CON'T

	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
22	GAIN ON REACQUIRED DEBT	PLANT	0	-	0	-	-	-	-	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	-	0	-	-	-	-	0
24	FRANCHISE AGREEMENT	PLANT	0	-	0	-	-	-	-	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	-	0	-	-	-	-	0
26	TOTAL OTHER TAX DEDUCTION		0	-	0	-	-	-	-	0
27	TOTAL TAX DEDUCTIONS		0	-	0	-	-	-	-	0
28	PPTRIT TAXABLE INCOME (LOSS)		24,528	17,514	4,881	2,897	-	(1,200)	435	0
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		24,528	17,514	4,881	2,897	-	(1,200)	435	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	-	0	-	-	-	-	0
3	STATE TAXABLE INCOME		24,528	17,514	4,881	2,897	-	(1,200)	435	0
4	STATE TAXES AT 7.18%		2,330	1,664	464	275	-	(114)	41	0
5	TOTAL PPTRIT & STATE TAXES		2,330	1,664	464	275	-	(114)	41	0
6	FEDERAL TAXABLE INC BEFORE ADJ		22,198	15,850	4,418	2,622	-	(1,086)	393	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	-	0	-	-	-	-	0
8	STATE INCOME TAX REFUNDS	PLANT	0	-	0	-	-	-	-	0
9	FEDERAL TAXABLE INCOME		22,198	15,850	4,418	2,622	-	(1,086)	393	0
10	FEDERAL TAXES @ 35%		7,769	5,548	1,546	918	-	(380)	138	0
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	-	0	-	-	-	-	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
13	TOTAL STATE PPTRIT TAX ADJ		0	-	0	-	-	-	-	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	-	0	-	-	-	-	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
17	TOTAL STATE TAX OTHER ADJ		0	-	0	-	-	-	-	0
18	TOTAL STAT TAX ADJ		0	-	0	-	-	-	-	0
19	TOTAL STATE TAXES		2,330	1,664	464	275	-	(114)	41	0
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
2	SUPERFUND TAX	PLANT	0	-	0	-	-	-	-	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	-	0	-	-	-	-	0
4	ACQUISITION ADJUSTMENT	PLANT	0	-	0	-	-	-	-	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2		GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	TOTAL DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	PLACEHOLDER FOR FUTURE (23)
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		14,879	2,635	4,881	0	4,881	2,819	78	0	0
	DEVEL OF INCOME TAXES - CON'T										
1	PPTRIT TAXABLE INCOME (LOSS)		14,879	2,635	4,881	0	4,881	2,819	78	0	0
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		14,879	2,635	4,881	0	4,881	2,819	78	0	0
4	STATE TAXES AT 7.18%		1,413	250	464	0	464	268	7	0	0
5	TOTAL PPTRIT & STATE TAXES		1,413	250	464	0	464	268	7	0	0
6	FEDERAL TAXABLE INC BEFORE ADJ		13,465	2,385	4,418	0	4,418	2,551	71	0	0
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		13,465	2,385	4,418	0	4,418	2,551	71	0	0
10	FEDERAL TAXES @ 35%		4,713	835	1,546	0	1,546	893	25	0	0
	TAX ADJUSTMENTS										
	STATE TAXES PPTRIT										
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0	0
	STATE TAXES OTHER										
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		1,413	250	464	0	464	268	7	0	0
	DEVEL OF INCOME TAXES - CON'T										
	FEDERAL TAX ADJUSTMENTS										
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	0	0	0
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	0	0	0
28	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	(171)	(1,027)	(2)
	DEVEL OF INCOME TAXES - CON'T									
1	PPTRIT TAXABLE INCOME (LOSS)		0	0	0	0	0	(171)	(1,027)	(2)
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	0	0	0
3	STATE TAXABLE INCOME		0	0	0	0	0	(171)	(1,027)	(2)
4	STATE TAXES AT 7.18%		0	0	0	0	0	(16)	(98)	(0)
5	TOTAL PPTRIT & STATE TAXES		0	0	0	0	0	(16)	(98)	(0)
6	FEDERAL TAXABLE INC BEFORE ADJ		0	0	0	0	0	(155)	(929)	(2)
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		0	0	0	0	0	(155)	(929)	(2)
10	FEDERAL TAXES @ 35%		0	0	0	0	0	(54)	(325)	(1)
	TAX ADJUSTMENTS									
	STATE TAXES PPTRIT									
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	0	0	0
	STATE TAXES OTHER									
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	0	0	0
18	TOTAL STAT TAX ADJ		0	0	0	0	0	0	0	0
19	TOTAL STATE TAXES		0	0	0	0	0	(16)	(98)	(0)
	DEVEL OF INCOME TAXES - CON'T									
	FEDERAL TAX ADJUSTMENTS									
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
22	GAIN ON REACQUIRED DEBT	PLANT	0	0	0	0	0	0
23	ALL SOFTWARE RELATED COSTS AMORT F	LABOR	0	0	0	0	0	0
24	FRANCHISE AGREEMENT	PLANT	0	0	0	0	0	0
25	CLAIM SETTLEMENT RESERVE-PMTS	PLTDIST	0	0	0	0	0	0
26	TOTAL OTHER TAX DEDUCTION		0	0	0	0	0	
27	TOTAL TAX DEDUCTIONS		0	0	0	0	0	
28	PPTRIT TAXABLE INCOME (LOSS)		435	0	0	0	0	
	DEVEL OF INCOME TAXES - CON'T							
1	PPTRIT TAXABLE INCOME (LOSS)		435	0	0	0	0	
2	UNCOLLECTIBLE TAX RATE EFFECT		0	0	0	0	0	
3	STATE TAXABLE INCOME		435	0	0	0	0	
4	STATE TAXES AT 7.18%		41	0	0	0	0	
5	TOTAL PPTRIT & STATE TAXES		41	0	0	0	0	
6	FEDERAL TAXABLE INC BEFORE ADJ		393	0	0	0	0	
7	NET EARNINGS ON DECOMMISSIN	PLTNUCL	0	0	0	0	0	0
8	STATE INCOME TAX REFUNDS	PLANT	0	0	0	0	0	0
9	FEDERAL TAXABLE INCOME		393	0	0	0	0	
10	FEDERAL TAXES @ 35%		138	0	0	0	0	
	TAX ADJUSTMENTS							
	STATE TAXES PPTRIT							
11	PRIOR YEAR TAX RETURN ADJ	PLTDIST	0	0	0	0	0	0
12	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
13	TOTAL STATE PPTRIT TAX ADJ		0	0	0	0	0	
	STATE TAXES OTHER							
14	BENEFIT OF OTHER PROD PLT	PLTJACK	0	0	0	0	0	0
15	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0
16	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
17	TOTAL STATE TAX OTHER ADJ		0	0	0	0	0	
18	TOTAL STAT TAX ADJ		0	0	0	0	0	
19	TOTAL STATE TAXES		41	0	0	0	0	
	DEVEL OF INCOME TAXES - CON'T							
	FEDERAL TAX ADJUSTMENTS							
1	BENEFIT OF JACKSONVILLE	PLTJACK	0	0	0	0	0	0
2	SUPERFUND TAX	PLANT	0	0	0	0	0	0
3	ALTERNATIVE MINIMUM TAX	PLANT	0	0	0	0	0	0
4	ACQUISITION ADJUSTMENT	PLANT	0	0	0	0	0	0
5	PRIOR YEAR TAX RETURN ADJ	PLANT	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
6	ITC ADJUSTMENTS	PLANT	(83)	(83)	(83)	0	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(83)	(83)	(83)	0	0	0
9	TOTAL FEDERAL TAXES		7,686	7,686	7,686	0	0	0

TAX RATES

CURRENT MONTH PPTRIT	2.50%	0.0000	adjustment for uncollectibles
STATE TAX RATE	7.00%	1.0000	1 minus adjustment
EFFECTIVE STATE TAX RATE	9.500%		
FEDERAL TAX RATE - CURRENT	35.00%		
1 - EFFECTIVE TAX RATE	0.58825		
EFFECTIVE TAX RATE	0.41175		
EFFECTIVE FEDERAL RATE	0.31675		
TAXABLE INCOME FACTOR	1.69996		

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
6	ITC ADJUSTMENTS	PLANT	(83)	(52)	(14)	(8)	-	(7)	(2)	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	-	0	-	-	-	-	0
8	TOTAL FEDERAL TAX ADJ		(83)	(52)	(14)	(8)	-	(7)	(2)	0
9	TOTAL FEDERAL TAXES		7,686	5,495	1,532	909	-	(387)	136	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	-	0	-	-	-	-	0
2	502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
3	505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
4	506-MISC STEAM POWER EXP	EXP506	0	-	0	-	-	-	-	0
5	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	-	0	-	-	-	-	0
7	511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
8	512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
9	513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
10	514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
11	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
12	TOTAL STEAM POWER PRODUCTION		0	-	0	-	-	-	-	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	-	0	-	-	-	-	0
14	519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
15	520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
16	523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	-	0	-	-	-	-	0
18	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	-	0	-	-	-	-	0
20	529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
21	530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
22	531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
23	532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
24	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
25	TOTAL NUCLEAR POWER PROD		0	-	0	-	-	-	-	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1	RESIDENTIAL DS 1	SMALL COM. DS 2	SMALL COM. DS 2	TOTAL	GEN. DEL. DS 3	GEN. DEL. DS 3	GEN. DEL. DS 3	PLACEHOLDEF
	DESCRIPTION	ALLOC	NON-SP HEAT (15)	SPACE HEAT (16)	PRIMARY (17)	OTHER (18)	DS 2 (19)	PRIMARY (20)	HIGH VOLTAGE (21)	100+ KV (22)	FOR FUTURE (23)
6	ITC ADJUSTMENTS	PLANT	(45)	(7)	(14)	0	(14)	(8)	(0)	0	0
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(45)	(7)	(14)	0	(14)	(8)	(0)	0	0
9	TOTAL FEDERAL TAXES		4,667	828	1,532	0	1,532	885	25	0	0

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR										
	STEAM POWER GENERATION LABOR										
	OPERATION										
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR										
	OPERATION										
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
6	ITC ADJUSTMENTS	PLANT	0	0	0	0	0	(4)	(2)	(0)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		0	0	0	0	0	(4)	(2)	(0)
9	TOTAL FEDERAL TAXES		0	0	0	0	0	(59)	(327)	(1)

TAX RATES
CURRENT MONTH PPTRIT
STATE TAX RATE
EFFECTIVE STATE TAX RATE
FEDERAL TAX RATE - CURRENT
1 - EFFECTIVE TAX RATE
EFFECTIVE TAX RATE
EFFECTIVE FEDERAL RATE
TAXABLE INCOME FACTOR

DEVELOPMENT OF LABOR ALLOCATOR

	POWER PRODUCTION LABOR									
	STEAM POWER GENERATION LABOR									
	OPERATION									
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	0	0	0
	NUCLEAR POWER GENERATION LABOR									
	OPERATION									
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
6	ITC ADJUSTMENTS	PLANT	(2)	0	0	0	0	(83)
7	ADJ 1988 NOL CARRYFORWARD	PLANT	0	0	0	0	0	0
8	TOTAL FEDERAL TAX ADJ		(2)	0	0	0	0	
9	TOTAL FEDERAL TAXES		136	0	0	0	0	
	TAX RATES							
	CURRENT MONTH PPTRIT							
	STATE TAX RATE							
	EFFECTIVE STATE TAX RATE							
	FEDERAL TAX RATE - CURRENT							
	1 - EFFECTIVE TAX RATE							
	EFFECTIVE TAX RATE							
	EFFECTIVE FEDERAL RATE							
	TAXABLE INCOME FACTOR							
	DEVELOPMENT OF LABOR ALLOCATOR							
	POWER PRODUCTION LABOR							
	STEAM POWER GENERATION LABOR							
	OPERATION							
1	500-SUPERVISION & ENGINEER	LABSTO	0	0	0	0	0	0
2	502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
3	505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
4	506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0
5	TOTAL OPERATION LABOR		0	0	0	0	0	
	MAINTENANCE							
6	510-SUPERVISION & ENGINEER	LABSTM	0	0	0	0	0	0
7	511-STRUCTURES	EXP511	0	0	0	0	0	0
8	512-BOILER PLANT	EXP512	0	0	0	0	0	0
9	513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
10	514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
11	TOTAL MAINTENANCE LABOR		0	0	0	0	0	
12	TOTAL STEAM POWER PRODUCTION		0	0	0	0	0	
	NUCLEAR POWER GENERATION LABOR							
	OPERATION							
13	517-SUPERVISION & ENGINEER	LABNUO	0	0	0	0	0	0
14	519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
15	520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
16	523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
17	524-MISC NUCLEAR POWER EXP	EXP524	0	0	0	0	0	0
18	TOTAL OPERATION LABOR		0	0	0	0	0	
	MAINTENANCE							
19	528-SUPERVISION & ENGINEER	LABNUM	0	0	0	0	0	0
20	529-STRUCTURES	EXP529	0	0	0	0	0	0
21	530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
22	531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
23	532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
24	TOTAL MAINTENANCE LABOR		0	0	0	0	0	
25	TOTAL NUCLEAR POWER PROD		0	0	0	0	0	

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T							
	DISTRIBUTION LABOR							
	OPERATION							
1	580-SUPERVISION & ENGINEERING	LABDO	656	656	656	0	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,597	1,597	1,597	0	0	0
2	582-STATION EXPENSES	EXP582	56	56	56	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	668	668	668	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	267	267	267	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	226	226	226	0	0	0
6	586-METER EXPENSES	EXP586	1,414	1,414	1,414	0	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	256	256	256	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	817	817	817	0	0	0
9	TOTAL OPERATION LABOR		5,956.457	5,956	5,956	0	0	0
	MAINTENANCE							
10	590-SUPERVISION & ENGINEER	LABDM	129	129	129	0	0	0
11	591-STRUCTURES	EXP591	285	285	285	0	0	0
12	592-STATION EQUIPMENT	EXP592	1,469	1,469	1,469	0	0	0
13	593-OVERHEAD LINES	EXP593	2,809	2,809	2,809	0	0	0
14	594-UNDERGROUND LINES	EXP594	826	826	826	0	0	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3 (10)	TOTAL PLACEHOLDER FOR FUTURE (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	-	0	-	-	-	-	0
3	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	-	0	-	-	-	-	0
5	553-GENERATING & ELECT PLT	EXP553	0	-	0	-	-	-	-	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	-	0	-	-	-	-	0
7	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
8	TOT OTH POWER GENERATION LAB		0	-	0	-	-	-	-	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
10	TOTAL POWER PRODUCTION LABOR		0	-	0	-	-	-	-	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	-	0	-	-	-	-	0
12	561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
13	562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	-	0	-	-	-	-	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
15	TOTAL OPERATION LABOR		0	-	0	-	-	-	-	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
18	570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
19	571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0
20	TOTAL MAINTENANCE LABOR		0	-	0	-	-	-	-	0
21	TOTAL TRANSMISSION LABOR		0	-	0	-	-	-	-	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	656	422	93	64	-	45	32	0
2	581-LOAD DISPATCH EXPENSES	EXP581	1,597	1,008	266	162	-	131	31	0
2	582-STATION EXPENSES	EXP582	56	27	11	7	-	11	-	0
3	583-OVERHEAD LINE EXPENSES	EXP583	668	424	113	74	-	56	2	0
4	584-UNDERGROUND LINE EXP	EXP584	267	183	41	26	-	16	1	0
5	585-STREET LIGHT & SIGNAL	EXP585	226	-	0	-	-	-	226	0
6	586-METER EXPENSES	EXP586	1,414	1,014	145	160	-	95	-	0
7	587-CUST INSTALLATIONS EXP	EXP587	256	217	36	2	-	1	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	817	535	137	86	-	55	3	0
9	TOTAL OPERATION LABOR		5,956	3,831	842	581	-	409	294	0
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	129	74	22	14	-	14	6	0
11	591-STRUCTURES	EXP591	285	143	57	37	-	47	-	0
12	592-STATION EQUIPMENT	EXP592	1,469	718	286	186	-	279	-	0
13	593-OVERHEAD LINES	EXP593	2,809	1,781	475	309	-	237	7	0
14	594-UNDERGROUND LINES	EXP594	826	568	126	81	-	48	3	0

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AMEREN ILLINOIS UTILITIES
EMBEDDED COST OF SERVICE STUDY
TEST YEAR 2010
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	AMEREN ILLINOIS RATE ZONE II (CILCO)		RESIDENTIAL DS 1 NON-SP HEAT (15)	RESIDENTIAL DS 1 SPACE HEAT (16)	SMALL COM. DS 2 PRIMARY (17)	SMALL COM. DS 2 OTHER (18)	TOTAL DS 2 (19)	GEN. DEL. DS 3 PRIMARY (20)	GEN. DEL. DS 3 HIGH VOLTAGE (21)	GEN. DEL. DS 3 100+ KV (22)	PLACEHOLDER FOR FUTURE (23)
	DESCRIPTION	ALLOC									
	DEVEL OF LABOR ALLOC CON'T										
	OTHER POWER GENERATION LABOR										
	OPERATION										
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR										
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0	0
	TRANSMISSION LABOR										
	OPERATION										
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0	0
	MAINTENANCE										
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T										
	DISTRIBUTION LABOR										
	OPERATION										
1	580-SUPERVISION & ENGINEERING	LABDO	367	55	93	0	93	63	1	0	0
2	581-LOAD DISPATCH EXPENSES	EXP581	875	132	266	0	266	161	1	0	0
2	582-STATION EXPENSES	EXP582	24	3	11	0	11	7	0	0	0
3	583-OVERHEAD LINE EXPENSES	EXP583	368	56	113	0	113	73	0	0	0
4	584-UNDERGROUND LINE EXP	EXP584	159	25	41	0	41	26	0	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	887	127	145	0	145	154	5	0	0
7	587-CUST INSTALLATIONS EXP	EXP587	190	27	36	0	36	2	0	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	464	71	137	0	137	86	0	0	0
9	TOTAL OPERATION LABOR		3,333	497	842	0	842	574	7	0	0
	MAINTENANCE										
10	590-SUPERVISION & ENGINEER	LABDM	64	10	22	0	22	14	0	0	0
11	591-STRUCTURES	EXP591	125	18	57	0	57	37	0	0	0
12	592-STATION EQUIPMENT	EXP592	629	90	286	0	286	185	1	0	0
13	593-OVERHEAD LINES	EXP593	1,545	236	475	0	475	308	1	0	0
14	594-UNDERGROUND LINES	EXP594	491	77	126	0	126	81	0	0	0

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AMEREN ILLINOIS UTILITIES
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AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	PLACEHOLDER FOR FUTURE (24)	PLACEHOLDER FOR FUTURE (25)	PLACEHOLDER FOR FUTURE (26)	PLACEHOLDER FOR FUTURE (27)	PLACEHOLDER FOR FUTURE (28)	LG. GEN. DEL. DS 4 PRIMARY (29)	LG. GEN. DEL. DS 4 HIGH VOLTAGE (30)	LG. GEN. DEL. DS 4 100+ KV (31)
	DEVEL OF LABOR ALLOC CON'T									
	OTHER POWER GENERATION LABOR									
	OPERATION									
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	0	0	0
	OTHER POWER SUPPLY LABOR									
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0	0
	TRANSMISSION LABOR									
	OPERATION									
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	0	0	0
	MAINTENANCE									
17	569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	0	0	0
	DEVEL OF LABOR ALLOC CON'T									
	DISTRIBUTION LABOR									
	OPERATION									
1	580-SUPERVISION & ENGINEERING	LABDO	0	0	0	0	0	31	11	4
2	581-LOAD DISPATCH EXPENSES	EXP581	0	0	0	0	0	85	37	8
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	4	5	2
3	583-OVERHEAD LINE EXPENSES	EXP583	0	0	0	0	0	42	14	0
4	584-UNDERGROUND LINE EXP	EXP584	0	0	0	0	0	15	0	0
5	585-STREET LIGHT & SIGNAL	EXP585	0	0	0	0	0	0	0	0
6	586-METER EXPENSES	EXP586	0	0	0	0	0	56	19	20
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	1	0	0
8	588-MISC DISTRIBUTION EXP	EXP588	0	0	0	0	0	45	10	0
9	TOTAL OPERATION LABOR		0	0	0	0	0	280	96	33
	MAINTENANCE									
10	590-SUPERVISION & ENGINEER	LABDM	0	0	0	0	0	8	5	1
11	591-STRUCTURES	EXP591	0	0	0	0	0	21	25	1
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	106	124	48
13	593-OVERHEAD LINES	EXP593	0	0	0	0	0	177	60	0
14	594-UNDERGROUND LINES	EXP594	0	0	0	0	0	47	1	0

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AMEREN ILLINOIS UTILITIES
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

AMEREN ILLINOIS RATE ZONE II (CILCO)

	DESCRIPTION	ALLOC	LIGHTING DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	TOTAL COMPANY BALANCES
	DEVEL OF LABOR ALLOC CON'T							
	OTHER POWER GENERATION LABOR							
	OPERATION							
1	548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
2	549-MISC OTH POWER GEN EXP	EXP549	0	0	0	0	0	0
3	TOTAL OPERATION LABOR		0	0	0	0	0	
	MAINTENANCE							
4	551-SUPERVISION & ENGINEER	LABOTM	0	0	0	0	0	0
5	553-GENERATING & ELECT PLT	EXP553	0	0	0	0	0	0
6	554-MAINT OF MISC OTH PWR GEN	EXP554	0	0	0	0	0	0
7	TOTAL MAINTENANCE LABOR		0	0	0	0	0	
8	TOT OTH POWER GENERATION LAB		0	0	0	0	0	
	OTHER POWER SUPPLY LABOR							
9	556-SYS CONTRL & LOAD DISP	EXP556	0	0	0	0	0	0
10	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	
	TRANSMISSION LABOR							
	OPERATION							
11	560-SUPERVISION & ENGINEERING	LABTO	0	0	0	0	0	0
12	561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
13	562-STATION EXPENSES	EXP562	0	0	0	0	0	0
14	563-OVERHEAD LINE EXPENSES	EXP563	0	0	0	0	0	0
16	566-MISCELLANEOUS TRANSM EXP	EXP566	0	0	0	0	0	0
15	TOTAL OPERATION LABOR		0	0	0	0	0	
	MAINTENANCE							
17	569-STRUCTURES	EXP569	0	0	0	0	0	0
18	570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
19	571-OVERHEAD LINES	EXP571	0	0	0	0	0	0
20	TOTAL MAINTENANCE LABOR		0	0	0	0	0	
21	TOTAL TRANSMISSION LABOR		0	0	0	0	0	
	DEVEL OF LABOR ALLOC CON'T							
	DISTRIBUTION LABOR							
	OPERATION							from O&M tab labor
1	580-SUPERVISION & ENGINEERING	LABDO	32	0	0	0	0	655.8
2	581-LOAD DISPATCH EXPENSES	EXP581	31	0	0	0	0	1,596.7
2	582-STATION EXPENSES	EXP582	0	0	0	0	0	55.9
3	583-OVERHEAD LINE EXPENSES	EXP583	2	0	0	0	0	668.5
4	584-UNDERGROUND LINE EXP	EXP584	1	0	0	0	0	267.1
5	585-STREET LIGHT & SIGNAL	EXP585	226	0	0	0	0	225.8
6	586-METER EXPENSES	EXP586	0	0	0	0	0	1,414.3
7	587-CUST INSTALLATIONS EXP	EXP587	0	0	0	0	0	255.5
8	588-MISC DISTRIBUTION EXP	EXP588	3	0	0	0	0	817.0
9	TOTAL OPERATION LABOR		294	0	0	0	0	5,956
	MAINTENANCE							
10	590-SUPERVISION & ENGINEER	LABDM	6	0	0	0	0	129.1
11	591-STRUCTURES	EXP591	0	0	0	0	0	284.5
12	592-STATION EQUIPMENT	EXP592	0	0	0	0	0	1,469.4
13	593-OVERHEAD LINES	EXP593	7	0	0	0	0	2,808.9
14	594-UNDERGROUND LINES	EXP594	3	0	0	0	0	826.5