Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	2011 PRESENT Adjustments	2011 PRESENT As Adjusted
	(A)		(B)	(C)	(D)
1	**DS-1 - Residential Service**				
2	**Rate Zone I**				
3	Customer (Facilities)	(Bills)	3,955,839		3,955,839
4	Meter Charge	(Meters)	3,955,839		3,955,839
5	kWh Delivery Charge Summer	(kWh)	1,476,512,497	(93,067,464)	1,383,445,033
6	kWh Delivery Charge Non-Summer (0-800)	(kWh)	1,591,914,781	(3,562,248)	1,588,352,533
7	kWh Delivery Charge Non-Summer (800+)	(kWh)	888,753,202	(16,372,254)	872,380,948
8	EDT Cost Recovery	(kWh)	3,957,180,480	(113,001,966)	3,844,178,514
9	**Sub-Total Rate Zone I - DS 1**	(kWh)	**3,957,180,480**	**(113,001,966)**	**3,844,178,514**
10	**Rate Zone II**				
11	Customer (Facilities)	(Bills)	2,269,178		2,269,178
12	Meter Charge	(Meters)	2,269,178		2,269,178
13	kWh Delivery Charge Summer	(kWh)	841,013,307	(32,987,712)	808,025,595
14	kWh Delivery Charge Non-Summer (0-800)	(kWh)	907,731,306	(1,573,010)	906,158,296
15	kWh Delivery Charge Non-Summer (800+)	(kWh)	405,751,110	(8,180,706)	397,570,404
16	EDT Cost Recovery	(kWh)	2,154,495,723	(42,741,428)	2,111,754,295
17	**Sub-Total Rate Zone II - DS 1**	(kWh)	**2,154,495,723**	**(42,741,428)**	**2,111,754,295**
18	**Rate Zone III**				
19	Customer (Facilities)	(Bills)	6,531,454		6,531,454
20	Meter Charge	(Meters)	6,531,454		6,531,454
21	kWh Delivery Charge Summer	(kWh)	2,336,568,280	(134,497,135)	2,202,071,145
22	kWh Delivery Charge Non-Summer (0-800)	(kWh)	2,513,034,788	(3,938,016)	2,509,096,772
23	kWh Delivery Charge Non-Summer (800+)	(kWh)	1,010,372,965	(27,251,259)	983,121,706
24	EDT Cost Recovery	(kWh)	5,859,976,033	(165,686,410)	5,694,289,623
25	**Sub-Total Rate Zone III - DS 1**	(kWh)	**5,859,976,033**	**(165,686,410)**	**5,694,289,623**
26					
27	**DS-2 - Small General Service**				
28	**Rate Zone I**				
29	Customer (Facilities Charge) Secondary	(Bills)	626,098		626,098
30	Customer (Facilities Charge) Non-Secondary	(Bills)	468		468
31	Customer (Facilities Charge) Unmetered	(Bills)	20,167		20,167
32	Meter Charge Secondary	(Meters)	626,098		626,098
33	Meter Charge Non-Secondary	(Meters)	468		468
34	kWh Delivery Charge Summer	(kWh)	679,582,266	(17,071,287)	662,510,979

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	2011 PRESENT Adjustments	2011 PRESENT As Adjusted
	(A)		(B)	(C)	(D)
35	kWh Delivery Charge Non-Summer (0-2000)	(kWh)	410,502,990	(337,559)	410,165,431
36	kWh Delivery Charge Non-Summer (2000+)	(kWh)	759,473,694	(3,273,252)	756,200,442
37	Unmetered Summer	(kWh)	5,798,907	(119,779)	5,679,128
38	Unmetered non-Summer (0-2000)	(kWh)	8,596,565	26,358	8,622,922
39	Unmetered Non-Summer (2000+)	(kWh)	1,710,289	(34,960)	1,675,329
40	EDT Cost Recovery	(kWh)	1,865,664,711	(20,810,479)	1,844,854,231
41	**Sub-Total Rate Zone I - DS 2**	(kWh)	**1,865,664,711**	**(20,810,479)**	**1,844,854,231**
42	**Rate Zone II**				
43	Customer (Facilities Charge) Secondary	(Bills)	275,372		275,372
44	Customer (Facilities Charge) Non-Secondary	(Bills)	331		331
45	Customer (Facilities Charge) Unmetered	(Bills)	16,631		16,631
46	Meter Charge Secondary	(Meters)	275,372		275,372
47	Meter Charge Non-Secondary	(Meters)	331		331
48	kWh Delivery Charge Summer	(kWh)	326,499,837	(6,200,452)	320,299,385
49	kWh Delivery Charge Non-Summer (0-2000)	(kWh)	189,185,197	(243,696)	188,941,501
50	kWh Delivery Charge Non-Summer (2000+)	(kWh)	355,516,043	(2,313,643)	353,202,400
51	Unmetered Summer	(kWh)	2,911,048	(44,696)	2,866,352
52	Unmetered non-Summer (0-2000)	(kWh)	5,335,911	(18,748)	5,317,163
53	Unmetered Non-Summer (2000+)	(kWh)	392,419	1,565	393,984
54	EDT Cost Recovery	(kWh)	879,840,455	(8,819,670)	871,020,785
55	**Sub-Total Rate Zone II - DS 2**	(kWh)	**879,840,455**	**(8,819,670)**	**871,020,785**
56	**Rate Zone III**				
57	Customer (Facilities Charge) Secondary	(Bills)	802,307		802,307
58	Customer (Facilities Charge) Non-Secondary	(Bills)	1,384		1,384
59	Customer (Facilities Charge) Unmetered	(Bills)	45,572		45,572
60	Meter Charge Secondary	(Meters)	802,307		802,307
61	Meter Charge Non-Secondary	(Meters)	1,384		1,384
62	kWh Delivery Charge Summer	(kWh)	971,144,150	(25,535,757)	945,608,393
63	kWh Delivery Charge Non-Summer (0-2000)	(kWh)	571,611,744	(849,482)	570,762,262
64	kWh Delivery Charge Non-Summer (2000+)	(kWh)	1,075,254,380	(8,191,547)	1,067,062,833
65	Unmetered Summer	(kWh)	8,208,033	(198,905)	8,009,128
66	Unmetered non-Summer (0-2000)	(kWh)	15,656,763	(48,123)	15,608,640
67	Unmetered Non-Summer (2000+)	(kWh)	554,336	(6,993)	547,343
68	EDT Cost Recovery	(kWh)	2,642,429,406	(34,830,807)	2,607,598,599

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	2011 PRESENT Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
69	**Sub-Total Rate Zone III - DS 2**	(kWh)	**2,642,429,406**	**(34,830,807)**	**2,607,598,599**
70					
71	**DS-3 - General Service**				
72	**Rate Zone I**				
73	PRIMARY Supply or Below				
74	Customer (Facilities) Charge Secondary	(Bills)	17,722		17,722
75	Customer (Facilities) Charge Primary	(Bills)	314		314
76	Customer (Facilities) Charge High Voltage	(Bills)			
77	Customer (Facilities) Charge +100 kV	(Bills)			
78	Meter Charge Secondary	(Meters)	17,722		17,722
79	Meter Charge Primary	(Meters)	314		314
80	Meter Charge High Voltage	(Meters)			
81	Meter Charge +100kV	(Meters)			
82	Meter Reassignment	(Meters)	1,401	-	1,401
83	Demand Charges Secondary	(kW)			
84	Demand Charges Primary	(kW)	4,343,338		4,343,338
85	Demand Charges High Voltage	(kW)			
86	Demand Charges +100 kV	(kW)			
87	kW Transformation Capacity Charge	(max kW)	5,458,301		5,458,301
88	kWh delivered	(kWh)	1,545,323,729		1,545,323,729
89	EDT Cost Recovery	(kWh)	1,545,323,729		1,545,323,729
90	Rate Limiter				
91	Subtotal Primary Supply Customers	(kWh)	**1,545,323,729**	**-**	**1,545,323,729**
92	HIGH VOLTAGE Supply				
93	Customer (Facilities) Charge Secondary	(Bills)	119		119
94	Customer (Facilities) Charge Primary	(Bills)	175		175
95	Customer (Facilities) Charge High Voltage	(Bills)			0
96	Customer (Facilities) Charge +100 kV	(Bills)			
97	Meter Charge Secondary	(Meters)	119		119
98	Meter Charge Primary	(Meters)	175		175
99	Meter Charge High Voltage	(Meters)	-		0
100	Meter Charge +100 kV	(Meters)			
101	Meter Reassignment	(Meters)	44	-	44
102	Demand Charges Secondary	(kW)			0

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	2011 PRESENT Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
103	Demand Charges Primary	(kW)			0
104	Demand Charges High Voltage	(kW)	105,322		105,322
105	Demand Charges +100 kV	(kW)			
106	kW Transformation Capacity Charge	(max kW)	105,903		105,903
107	kWh delivered	(kWh)	31,108,390		31,108,390
108	EDT Cost Recovery	(kWh)	31,108,390		31,108,390
109	Rate Limiter				
110	Subtotal High Voltage Supply Customers	(kWh)	**31,108,390**	**-**	**31,108,390**
111	+100 KV Supply				
112	Customer (Facilities) Charge Secondary	(Bills)			
113	Customer (Facilities) Charge Primary	(Bills)	12		12
114	Customer (Facilities) Charge High Voltage	(Bills)			
115	Customer (Facilities) Charge +100 kV	(Bills)			
116	Meter Charge Secondary	(Meters)			
117	Meter Charge Primary	(Meters)	12		12
118	Meter Charge High Voltage	(Meters)			
119	Meter Charge +100 kV	(Meters)			
120	Meter Reassignment	(Meters)	-	-	-
121	Demand Charges Secondary	(kW)			
122	Demand Charges Primary	(kW)			
123	Demand Charges High Voltage	(kW)			
124	Demand Charges +100 kV	(kW)	992		992
125	kW Transformation Capacity Charge	(max kW)	1,814		1,814
126	kWh delivered	(kWh)	389,214		389,214
127	EDT Cost Recovery	(kWh)	389,214		389,214
128	Rate Limiter				
129	Subtotal +100 kV Supply	(kWh)	**389,214**	**-**	**389,214**
130	**Sub-Total Rate Zone I - DS 3**	(kWh)	**1,576,821,333**	**-**	**1,576,821,333**
131	**Rate Zone II**				
132	PRIMARY Supply or Below				
133	Customer (Facilities) Charge Secondary	(Bills)	8,679		8,679
134	Customer (Facilities) Charge Primary	(Bills)	618		618
135	Customer (Facilities) Charge High Voltage	(Bills)	12		12
136	Customer (Facilities) Charge +100 kV	(Bills)			

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

				2011 PRESENT	
Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
137	Meter Charge Secondary	(Meters)	8,679		8,679
138	Meter Charge Primary	(Meters)	618		618
139	Meter Charge High Voltage	(Meters)	12		12
140	Meter Charge +100 kV	(Meters)			
141	Meter Reassignment	(Meters)			
142	Demand Charges Secondary	(kW)			0
143	Demand Charges Primary	(kW)	2,267,066		2,267,066
144	Demand Charges High Voltage	(kW)			
145	Demand Charges +100 kV	(kW)			
146	kW Transformation Capacity Charge	(max kW)	3,096,685		3,096,685
147	kWh delivered	(kWh)	785,202,604		785,202,604
148	EDT Cost Recovery	(kWh)	785,202,604		785,202,604
149	Rate Limiter				
150	Subtotal Primary Supply Customers	(kWh)	**785,202,604**	**-**	**785,202,604**
151	HIGH VOLTAGE Supply				
152	Customer (Facilities) Charge Secondary	(Bills)	43		43
153	Customer (Facilities) Charge Primary	(Bills)	12		12
154	Customer (Facilities) Charge High Voltage	(Bills)	12		12
155	Customer (Facilities) Charge +100 kV	(Bills)	7		7
156	Meter Charge Secondary	(Meters)	43		43
157	Meter Charge Primary	(Meters)	12		12
158	Meter Charge High Voltage	(Meters)	12		12
159	Meter Charge +100 kV	(Meters)	7		7
160	Meter Reassignment	(Meters)			
161	Demand Charges Secondary	(kW)			-
162	Demand Charges Primary	(kW)			-
163	Demand Charges High Voltage	(kW)	34,889		34,889
164	Demand Charges +100 kV	(kW)			
165	kW Transformation Capacity Charge	(max kW)	39,556		39,556
166	kWh delivered	(kWh)	6,249,359		6,249,359
167	EDT Cost Recovery	(kWh)	6,249,359		6,249,359
168	Rate Limiter				-
169	Subtotal High Voltage Supply Customers	(kWh)	**6,249,359**	**-**	**6,249,359**
170	+100 KV Supply				

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 PRESENT 2011 Units	Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
171	Customer (Facilities) Charge Secondary	(Bills)		-	
172	Customer (Facilities) Charge Primary	(Bills)		-	
173	Customer (Facilities) Charge High Voltage	(Bills)		-	0
174	Customer (Facilities) Charge +100 kV	(Bills)		-	
175	Meter Charge Secondary	(Meters)		-	
176	Meter Charge Primary	(Meters)		-	
177	Meter Charge High Voltage	(Meters)		-	0
178	Meter Charge +100 kV	(Meters)		-	
179	Meter Reassignment	(Meters)		-	
180	Demand Charges Secondary	(kW)		-	
181	Demand Charges Primary	(kW)		-	
182	Demand Charges High Voltage	(kW)		-	0
183	Demand Charges +100 kV	(kW)		-	
184	kW Transformation Capacity Charge	(max kW)		-	0
185	kWh delivered	(kWh)		-	0
186	EDT Cost Recovery	(kWh)		-	0
187	Rate Limiter			-	0
188	Subtotal +100 kV Supply	(kWh)	-	-	-
189	**Sub-Total Rate Zone II - DS 3**	(kWh)	**791,451,963**	**-**	**791,451,963**
190	**Rate Zone III**				
191	PRIMARY Supply or Below				
192	Customer (Facilities) Charge Secondary	(Bills)	20,454	-	20,454
193	Customer (Facilities) Charge Primary	(Bills)	1,429	-	1,429
194	Customer (Facilities) Charge High Voltage	(Bills)	32	-	32
195	Customer (Facilities) Charge +100 kV	(Bills)		-	
196	Meter Charge Secondary	(Meters)	20,454	-	20,454
197	Meter Charge Primary	(Meters)	1,429	-	1,429
198	Meter Charge High Voltage	(Meters)	32	-	32
199	Meter Charge +100 kV	(Meters)	-	-	
200	Meter Reassignment	(Meters)		-	
201	Demand Charges Secondary	(kW)		-	0
202	Demand Charges Primary	(kW)	5,227,412	-	5,227,412
203	Demand Charges High Voltage	(kW)		-	
204	Demand Charges +100 kV	(kW)		-	
205	kW Transformation Capacity Charge	(max kW)	6,646,923	-	6,646,923

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

				2011 PRESENT	
Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
206	kWh delivered	(kWh)	1,900,270,183	-	1,900,270,183
207	EDT Cost Recovery	(kWh)	1,900,270,183	-	1,900,270,183
208	Rate Limiter			-	0
209	Subtotal Primary Supply Customers	(kWh)	**1,900,270,183**	**-**	**1,900,270,183**
210	HIGH VOLTAGE Supply				
211	Customer (Facilities) Charge Secondary	(Bills)	1,338	-	1,338
212	Customer (Facilities) Charge Primary	(Bills)	286	-	286
213	Customer (Facilities) Charge High Voltage	(Bills)	329	-	329
214	Customer (Facilities) Charge +100 kV	(Bills)		-	
215	Meter Charge Secondary	(Meters)	1,338	-	1,338
216	Meter Charge Primary	(Meters)	286	-	286
217	Meter Charge High Voltage	(Meters)	329	-	329
218	Meter Charge +100 kV	(Meters)	-	-	
219	Meter Reassignment	(Meters)		-	
220	Demand Charges Secondary	(kW)		-	0
221	Demand Charges Primary	(kW)		-	0
222	Demand Charges High Voltage	(kW)	793,768	-	793,768
223	Demand Charges +100 kV	(kW)		-	
224	kW Transformation Capacity Charge	(max kW)	827,692	-	827,692
225	kWh delivered	(kWh)	278,510,371	-	278,510,371
226	EDT Cost Recovery	(kWh)	278,510,371	-	278,510,371
227	Rate Limiter			-	
228	Subtotal High Voltage Supply Customers	(kWh)	**278,510,371**	**-**	**278,510,371**
229	+100 KV Supply				
230	Customer (Facilities) Charge Secondary	(Bills)		-	0
231	Customer (Facilities) Charge Primary	(Bills)	6	-	6
232	Customer (Facilities) Charge High Voltage	(Bills)	9	-	9
233	Customer (Facilities) Charge +100 kV	(Bills)		-	0
234	Meter Charge Secondary	(Meters)	-	-	
235	Meter Charge Primary	(Meters)	6	-	6
236	Meter Charge High Voltage	(Meters)	9	-	9
237	Meter Charge +100 kV	(Meters)	-	-	
238	Meter Reassignment	(Meters)		-	
239	Demand Charges Secondary	(kW)		-	

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	2011 PRESENT Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
240	Demand Charges Primary	(kW)		-	
241	Demand Charges High Voltage	(kW)		-	
242	Demand Charges +100 kV	(kW)	7,684	-	7,684
243	kW Transformation Capacity Charge	(max kW)		-	
244	kWh delivered	(kWh)	666,945	-	666,945
245	EDT Cost Recovery	(kWh)	666,945	-	666,945
246	Rate Limiter		-	-	0
247	Subtotal +100 kV Supply	(kWh)	**666,945**	**-**	**666,945**
248	**Sub-Total Rate Zone III - DS 3**		**2,179,447,499**	**-**	**2,179,447,499**
249					
250	**DS-4 - Large General Service**				
251	**Rate Zone I**				
252	PRIMARY Supply or Below				
253	Customer (Facilities) Charge Secondary	(Bills)	1,250	-	1,250
254	Customer (Facilities) Charge Primary	(Bills)	162	-	162
255	Customer (Facilities) Charge High Voltage	(Bills)		-	
256	Customer (Facilities) Charge +100 kV	(Bills)		-	
257	Meter Charge Secondary	(Meters)	1,250	-	1,250
258	Meter Charge Primary	(Meters)	162	-	162
259	Meter Charge High Voltage	(Meters)		-	
260	Meter Charge +100 kV	(Meters)		-	
261	Meter Reassignment	(Meters)	662	-	662
262	Demand Charges Secondary	(kW)		-	0
263	Demand Charges Primary	(kW)	2,737,217	-	2,737,217
264	Demand Charges High Voltage	(kW)		-	
265	Demand Charges +100 kV	(kW)		-	
266	kW Transformation Capacity Charge	(max kW)	828,595	-	828,595
267	Reactive Demand	(Kvar)	1,956,305	-	1,956,305
268	kWh Delivered	(kWh)	1,296,349,754	-	1,296,349,754
269	EDT Cost Recovery	(kWh)	1,296,349,754	-	1,296,349,754
270	Rate Limiter				0
271	Subtotal Primary Supply Customers		**1,296,349,754**	**-**	**1,296,349,754**
272	HIGH VOLTAGE Supply				
273	Customer (Facilities) Charge Secondary	(Bills)	43	-	43

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

				2011 PRESENT	
Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
274	Customer (Facilities) Charge Primary	(Bills)	693	-	693
275	Customer (Facilities) Charge High Voltage	(Bills)	43	-	43
276	Customer (Facilities) Charge +100 kV	(Bills)		-	
277	Meter Charge Secondary	(Meters)	43	-	43
278	Meter Charge Primary	(Meters)	693	-	693
279	Meter Charge High Voltage	(Meters)	43	-	43
280	Meter Charge +100 kV	(Meters)		-	
281	Meter Reassignment	(Meters)	132	-	132
282	Demand Charges Secondary	(kW)		-	
283	Demand Charges Primary	(kW)		-	0
284	Demand Charges High Voltage	(kW)	3,644,482	-	3,644,482
285	Demand Charges +100 kV	(kW)		-	
286	kW Transformation Capacity Charge	(max kW)	2,274,844	-	2,274,844
287	Reactive Demand	(Kvar)	2,356,052	-	2,356,052
288	kWh Delivered	(kWh)	1,739,444,682	-	1,739,444,682
289	EDT Cost Recovery	(kWh)	1,739,444,682	-	1,739,444,682
290	Rate Limiter		-	-	0
291	Subtotal High Voltage Supply Customers		**1,739,444,682**	**-**	**1,739,444,682**
292	+100 KV Supply				
293	Customer (Facilities) Charge Secondary	(Bills)		-	
294	Customer (Facilities) Charge Primary	(Bills)	37	-	37
295	Customer (Facilities) Charge High Voltage	(Bills)	36	-	36
296	Customer (Facilities) Charge +100 kV	(Bills)	7	-	7
297	Meter Charge Secondary	(Meters)		-	
298	Meter Charge Primary	(Meters)	37	-	37
299	Meter Charge High Voltage	(Meters)	36	-	36
300	Meter Charge +100 kV	(Meters)	7	-	7
301	Meter Reassignment	(Meters)	45	-	45
302	Demand Charges Secondary	(kW)		-	
303	Demand Charges Primary	(kW)		-	0
304	Demand Charges High Voltage	(kW)		-	0
305	Demand Charges +100 kV	(kW)	3,418,761	-	3,418,761
306	kW Transformation Capacity Charge	(max kW)	50,762	-	50,762
307	Reactive Demand	(Kvar)	-	-	0

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

				2011 PRESENT	
Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
308	kWh Delivered	(kWh)	1,863,875,165	-	1,863,875,165
309	EDT Cost Recovery	(kWh)	1,863,875,165	-	1,863,875,165
310	Rate Limiter		-	-	0
311	Subtotal +100 kV Supply w/ Rate Limiter		**1,863,875,165**	**-**	**1,863,875,165**
312	**Sub-Total Rate Zone I - DS 4**		**4,899,669,601**	**-**	**4,899,669,601**
313	**Rate Zone II**				
314	PRIMARY Supply or Below				
315	Customer (Facilities) Charge Secondary	(Bills)	155	-	155
316	Customer (Facilities) Charge Primary	(Bills)	528	-	528
317	Customer (Facilities) Charge High Voltage	(Bills)		-	
318	Customer (Facilities) Charge +100 kV	(Bills)		-	
319	Meter Charge Secondary	(Meters)	155	-	155
320	Meter Charge Primary	(Meters)	528	-	528
321	Meter Charge High Voltage	(Meters)		-	
322	Meter Charge +100 kV	(Meters)		-	
323	Meter Reassignment	(Meters)		-	
324	Demand Charges Secondary	(kW)		-	0
325	Demand Charges Primary	(kW)	1,243,860	-	1,243,860
326	Demand Charges High Voltage	(kW)		-	
327	Demand Charges +100 kV	(kW)		-	
328	kW Transformation Capacity Charge	(max kW)	788,452	-	788,452
329	Reactive Demand	(Kvar)	582,991	-	582,991
330	kWh Delivered	(kWh)	567,438,541	-	567,438,541
331	EDT Cost Recovery	(kWh)	567,438,541	-	567,438,541
332	Rate Limiter		-	-	0
333	Subtotal Primary Supply Customers		**567,438,541**	**-**	**567,438,541**
334	**HIGH VOLTAGE Supply**				
335	Customer (Facilities) Charge Secondary	(Bills)	11	-	11
336	Customer (Facilities) Charge Primary	(Bills)	168	-	168
337	Customer (Facilities) Charge High Voltage	(Bills)	24	-	24
338	Customer (Facilities) Charge +100 kV	(Bills)		-	
339	Meter Charge Secondary	(Meters)	11	-	11
340	Meter Charge Primary	(Meters)	168	-	168
341	Meter Charge High Voltage	(Meters)	24	-	24

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

				2011 PRESENT	
Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
342	Meter Charge +100 kV	(Meters)		-	
343	Meter Reassignment	(Meters)		-	
344	Demand Charges Secondary	(kW)		-	
345	Demand Charges Primary	(kW)		-	
346	Demand Charges High Voltage	(kW)	1,333,820	-	1,333,820
347	Demand Charges +100 kV	(kW)		-	
348	kW Transformation Capacity Charge	(max kW)	1,052,630	-	1,052,630
349	Reactive Demand	(Kvar)	692,182	-	692,182
350	kWh Delivered	(kWh)	704,872,407	-	704,872,407
351	EDT Cost Recovery	(kWh)	704,872,407	-	704,872,407
352	Rate Limiter		-	-	0
353	Subtotal High Voltage Supply Customers		**704,872,407**	**-**	**704,872,407**
354	+100 KV Supply				
355	Customer (Facilities) Charge Secondary	(Bills)		-	
356	Customer (Facilities) Charge Primary	(Bills)		-	
357	Customer (Facilities) Charge High Voltage	(Bills)	22	-	22
358	Customer (Facilities) Charge +100 kV	(Bills)	46	-	46
359	Meter Charge Secondary	(Meters)		-	
360	Meter Charge Primary	(Meters)	-	-	
361	Meter Charge High Voltage	(Meters)	22	-	22
362	Meter Charge +100 kV	(Meters)	46	-	46
363	Meter Reassignment	(Meters)		-	
364	Demand Charges Secondary	(kW)		-	
365	Demand Charges Primary	(kW)		-	
366	Demand Charges High Voltage	(kW)		-	
367	Demand Charges +100 kV	(kW)	3,142,934	-	3,142,934
368	kW Transformation Capacity Charge	(max kW)	1,926,205	-	1,926,205
369	Reactive Demand	(Kvar)	-	-	0
370	kWh Delivered	(kWh)	1,238,082,318	-	1,238,082,318
371	EDT Cost Recovery	(kWh)	1,238,082,318	-	1,238,082,318
372	Rate Limiter		-	-	0
373	Subtotal +100 kV Supply w/ Rate Limiter		**1,238,082,318**	**-**	**1,238,082,318**
374	**Sub-Total Rate Zone II - DS 4**		**2,510,393,266**	**-**	**2,510,393,266**
375	**Rate Zone III**				

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
			2011 PRESENT		
	(A)		(B)	(C)	(D)
376	PRIMARY Supply or Below				
377	Customer (Facilities) Charge Secondary	(Bills)	381	-	381
378	Customer (Facilities) Charge Primary	(Bills)	865	-	865
379	Customer (Facilities) Charge High Voltage	(Bills)	34	-	34
380	Customer (Facilities) Charge +100 kV	(Bills)		-	
381	Meter Charge Secondary	(Meters)	381	-	381
382	Meter Charge Primary	(Meters)	865	-	865
383	Meter Charge High Voltage	(Meters)	34	-	34
384	Meter Charge +100 kV	(Meters)		-	
385	Meter Reassignment	(Meters)		-	
386	Demand Charges Secondary	(kW)		-	
387	Demand Charges Primary	(kW)	1,831,279	-	1,831,279
388	Demand Charges High Voltage	(kW)		-	
389	Demand Charges +100 kV	(kW)		-	
390	kW Transformation Capacity Charge	(max kW)	628,057	-	628,057
391	Reactive Demand	(Kvar)	1,119,933	-	1,119,933
392	kWh Delivered	(kWh)	811,093,627	-	811,093,627
393	EDT Cost Recovery	(kWh)	811,093,627	-	811,093,627
394	Rate Limiter		-	-	0
395	Subtotal Primary Supply Customers		**811,093,627**	**-**	**811,093,627**
396	HIGH VOLTAGE Supply				
397	Customer (Facilities) Charge Secondary	(Bills)	342	-	342
398	Customer (Facilities) Charge Primary	(Bills)	642	-	642
399	Customer (Facilities) Charge High Voltage	(Bills)	647	-	647
400	Customer (Facilities) Charge +100 kV	(Bills)		-	
401	Meter Charge Secondary	(Meters)	342	-	342
402	Meter Charge Primary	(Meters)	642	-	642
403	Meter Charge High Voltage	(Meters)	647	-	647
404	Meter Charge +100 kV	(Meters)		-	
405	Meter Reassignment	(Meters)		-	
406	Demand Charges Secondary	(kW)		-	
407	Demand Charges Primary	(kW)		-	
408	Demand Charges High Voltage	(kW)	9,460,360	-	9,460,360
409	Demand Charges +100 kV	(kW)		-	
410	kW Transformation Capacity Charge	(max kW)	2,320,711	-	2,320,711

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	2011 PRESENT Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
411	Reactive Demand	(Kvar)	5,678,195	-	5,678,195
412	kWh Delivered	(kWh)	4,650,739,974	-	4,650,739,974
413	EDT Cost Recovery	(kWh)	4,650,739,974	-	4,650,739,974
414	Rate Limiter		-	-	0
415	Subtotal High Voltage Supply Customers		**4,650,739,974**	**-**	**4,650,739,974**
416	+100 KV Supply				
417	Customer (Facilities) Charge Secondary	(Bills)		-	
418	Customer (Facilities) Charge Primary	(Bills)	102	-	102
419	Customer (Facilities) Charge High Voltage	(Bills)	24	-	24
420	Customer (Facilities) Charge +100 kV	(Bills)	60	-	60
421	Meter Charge Secondary	(Meters)		-	
422	Meter Charge Primary	(Meters)	102	-	102
423	Meter Charge High Voltage	(Meters)	24	-	24
424	Meter Charge +100 kV	(Meters)	60	-	60
425	Meter Reassignment	(Meters)		-	
426	Demand Charges Secondary	(kW)		-	
427	Demand Charges Primary	(kW)		-	
428	Demand Charges High Voltage	(kW)		-	
429	Demand Charges +100 kV	(kW)	4,550,284	-	4,550,284
430	kW Transformation Capacity Charge	(max kW)	75,840	-	75,840
431	Reactive Demand	(Kvar)	-	-	0
432	kWh Delivered	(kWh)	2,403,579,674	-	2,403,579,674
433	EDT Cost Recovery	(kWh)	2,403,579,674	-	2,403,579,674
434	Rate Limiter		-	-	0
435	Subtotal +100 kV Supply w/ Rate Limiter		**2,403,579,674**	**-**	**2,403,579,674**
436	**Sub-Total Rate Zone III - DS 4**		**7,865,413,275**	**-**	**7,865,413,275**
437					
438	**DS-5 - Protective Lighting Service**				
439	**Rate Zone I**				
440	Fixture Charge				
441	Area				
442	Sodium Vapor 100	(Fixtures)	900,095	-	900,095
443	Sodium Vapor 250	(Fixtures)	168,621	-	168,621

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
				2011 PRESENT	
	(A)		(B)	(C)	(D)
444	Sodium Vapor 400 (Fixtures)		49,703	-	49,703
445	Metal Halide 250 (Fixtures)		9,751	-	9,751
446	Metal Halide 400 (Fixtures)		8,344	-	8,344
447					
448	Directional				
449	Sodium Vapor 250 (Fixtures)		31,070	-	31,070
450	Sodium Vapor 400 (Fixtures)		66,705	-	66,705
451	Metal Halide 250 (Fixtures)		10,333	-	10,333
452	Metal Halide 400 (Fixtures)		38,215	-	38,215
453					
454	Decorative				
455	Sodium Vapor 100 (Fixtures)		33,872	-	33,872
456	Metal Halide 150 (Fixtures)		8,439	-	8,439
457	Total DS-5 - Lighting Fixtures		1,325,148	-	1,325,148
458					
459	Misc. Lighting charges				
460	Customer Charge	(Bills)	2092	-	2,092
461	Meter Charge	(Meters)	889	-	889
462	kWh Delivered	(kWh)	107,576,432	-	107,576,432
463	EDT Cost Recovery	(kWh)	107,576,432	-	107,576,432
464	Poles		-	-	
465	Misc Rev		-	-	
466	**Sub-Total Rate Zone I - DS 5**	(kWh)	**107,576,432**	**-**	**107,576,432**
467	**Rate Zone II**				
468	Fixture Charge				
469	Area				
470	Sodium Vapor 100 (Fixtures)		297,019	-	297,019
471	Sodium Vapor 250 (Fixtures)		56,553	-	56,553
472	Sodium Vapor 400 (Fixtures)		8,295	-	8,295
473	Metal Halide 250 (Fixtures)		56	-	56
474	Metal Halide 400 (Fixtures)		12	-	12
475					
476	Directional				
477	Sodium Vapor 250 (Fixtures)		29	-	29

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
	(A)		(B)	(C)	(D)
				2011 PRESENT	
478	Sodium Vapor 400	(Fixtures)	12	-	12
479	Metal Halide 250	(Fixtures)	5	-	5
480	Metal Halide 400	(Fixtures)	25	-	25
481					
482	Decorative				
483	Sodium Vapor 100	(Fixtures)	996	-	996
484	Metal Halide 150	(Fixtures)		-	
485	Total DS-5 - Lighting Fixtures		363,002	-	363,002
486					
487	Misc. Lighting charges				
488	Customer Charge	(Bills)	804	-	804
489	Meter Charge	(Meters)	335	-	335
490	kWh Delivered	(kWh)	33,150,837	-	33,150,837
491	EDT Cost Recovery	(kWh)	33,150,837	-	33,150,837
492	Poles			-	
493	Misc Rev			-	
494	**Sub-Total Rate Zone II - DS 5**	(kWh)	**33,150,837**	**-**	**33,150,837**
495	**Rate Zone III**				
496	Fixture Charge				
497	Area				
498	Sodium Vapor 100	(Fixtures)	1,478,071	-	1,478,071
499	Sodium Vapor 250	(Fixtures)	304,161	-	304,161
500	Sodium Vapor 400	(Fixtures)	127,604	-	127,604
501	Metal Halide 250	(Fixtures)	492	-	492
502	Metal Halide 400	(Fixtures)	2,629	-	2,629
503					
504	Directional				
505	Sodium Vapor 250	(Fixtures)	27,677	-	27,677
506	Sodium Vapor 400	(Fixtures)	123,262	-	123,262
507	Metal Halide 250	(Fixtures)	771	-	771
508	Metal Halide 400	(Fixtures)	27,150	-	27,150
509					
510	Decorative				

Ameren Illinois Company
Present and Proposed Billing Units as Adjusted

Line No.	Delivery Service Classification		2011 Units	Adjustments	As Adjusted
				2011 PRESENT	
	(A)		(B)	(C)	(D)
511	Sodium Vapor 100	(Fixtures)	202	-	202
512	Metal Halide 150	(Fixtures)	758	-	758
513	Total DS-5 - Lighting Fixtures		2,092,777	-	2,092,777
514					
515	Misc. Lighting charges				
516	Customer Charge	(Bills)	16,531	-	16,531
517	Meter Charge	(Meters)	2,886	-	2,886
518	kWh Delivered	(kWh)	197,046,595	-	197,046,595
519	EDT Cost Recovery	(kWh)	197,046,595	-	197,046,595
520	Poles		146,940	-	146,940
521	Misc Rev				
522	**Sub-Total Rate Zone III - DS 5**	(kWh)	**197,046,595**	**-**	**197,046,595**
523					
524	**AIC Grand Total**		**37,520,557,609**	**(385,890,760)**	**37,134,666,848**