

Commonwealth Edison Company
Summary of Changes from ComEd Rebuttal to the Proposed Order
(\$ In Thousands)

Change	Formula				Proposed Order App A		
	Rate Base	Expense	Other	Rev Req	Rate Base	Expense	Other
Rebuttal - ComEd Ex. 13.01	6,625,375	1,422,421		2,027,035			
<u>In Alignment with Proposed Order</u>							
Pension Expense Reduction (Ebrey Testimony Ex. 1.0)		(9,977)		(9,977)		(9,977)	
Restricted Stock/Incentive Adj	(769)	(2,134)		(2,220)	(769)	(2,134)	
Perqs and Awards	(466)	(2,056)		(2,108)	(466)	(2,056)	
Uncollectible Expense		(16,671)		(16,671)		(16,671)	
Jurisdictional Allocation of Property Taxes		(3,345)		(3,345)		(3,345)	
Contributions		(116)		(116)		(116)	
Adjustment for AIP BSC EPS		(3,789)		(3,789)		(3,789)	
Adjustment for Net Income Limiter		(2,142)		(2,142)		(2,142)	
Reserve for Acc Inc Pay	(19,373)			(2,156)	(19,373)		
ADIT on Projected Plant Adds (DR CUB 4.01)	(290,531)			(32,339)	(290,531)		
ADIT on Bad Debt Reserve	(19,440)			(2,164)	(19,440)		
Reserve for Vacation Pay	(41,589)			(4,629)	(41,589)		
Staff Reduction to CWC	(67,861)			(7,554)	(67,861)		
Remove Specific Non AFUDC CWIP	(5,751)			(640)	(5,751)		
Increase in Return with Avg Cap Structure and LT Debt			5,521	5,521			
Sub Total - Changes in Alignment	(445,780)	(40,230)			(445,780)	(40,230)	
<u>Adjustments to the Proposed Order</u>							
Change to G&I Plant Alloc (ICC Staff Ex. 16.03)	(14,119)	(527)	51	(2,048)	(14,613)	(521)	2
Wages and Salaries Allocator (ICC Staff Ex. 13.11)	1,774	(2,321)		(2,124)	(1,369)	(2,564)	
Update App 8, Change in Depreciation Expense	(607)	607		539	-	-	
Staff Adjusts CWC off of our Surrebuttal, Not Rebuttal	(1,667)			(186)			
CWIP not accruing AFUDC out of the Forecast	(474)			(53)			
Increase in Pension Asset with Change in LT Debt		272		272			
Sub Total - Adjustments to the Proposed Order	(15,093)	(1,969)			(15,982)	(3,085)	
Total Adjustments from Rebuttal	(460,873)	(42,199)		(87,927)	(907,542)	(83,545)	2
Total	6,164,502	1,380,222		1,939,108			

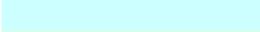
Percentage Change in Return On Rate Base	
Return % Updated with Staff's Avg Cap/Debt Structure	11.22%
As Filed in Surrebuttal	11.13%
Increase in Return on Rate Base	0.09%
Rate Base (after adjustments)	6,164,502
Impact	5,521

Summary	
Formula Revenue Requirement	\$ 1,939,108
Proposed Order App A RR	(1,937,874)
Variance Details	
CWC - Adj Made from Surrebuttal	\$ (186)
Increase In Pension Asset - LT Debt	272
New App 8 - Projected Depreciation	539
Change to G&I Plant Allocation	98
Wages and Salaries Allocator	593
CWIP Not Accruing AFUDC	(53)
Other (possibly rounding in Staff's Return)	(30)
Total	\$ 1,234

Commonwealth Edison Company
 Rate DSPP - Delivery Service Pricing and Performance
 Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

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App 7	Expense Information
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App 11	Franchise Delivery Service Value Information

	Internal Link
	Identifies link to another cell
	Calculation
	Input

Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation		2010	Actual Data
Ln	Description	2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 312,065
2	Customer Accts Expense	Sch FR C-1 Ln 12	162,343
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	9,955
4	A&G Expense	Sch FR C-1 Ln 14	320,341
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	388,986
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	16,547
7	Taxes Other Than Income	Sch FR C-1 Ln 17	105,381
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	7,335
9	Pension Asset Funding Cost	Sch FR C-1 Ln 19	34,948
10	Other Expense Adjs	Sch FR C-1 Ln 20	22,321
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,380,222
12	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,164,502
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	8.16%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 503,023
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(86,243)
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	\$ 416,780
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	65.961%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 274,912
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(3,948)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 687,744
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	2,067,966
22	Total Other Revenues	App 10 Col F Ln 59	128,858
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 1,939,108
24	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	0
	ROE Collar		
25	DS ROE (%)	Sch FR A-3 Ln 26	
26	Allowed ROE (%)	Sch FR D-1 Ln 11	
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	
34	ROE Collar Tax Gross-Up	(Ln 33) * ((1.0) - (Sch FR C-4 Ln 4))	
35	ROE Collar Adj	(Ln 33) + Ln 34)	
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	\$ 1,939,108
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	2,084,072
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	\$ (144,964)

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2010	Actual Data
Ln	Description	Source	N/A Amt (\$ in 000s) (1')
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ -
2	Customer Accts Expense	Sch FR C-1 Ln 12	0
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	0
4	A&G Expense	Sch FR C-1 Ln 14	0
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	0
6	Depreciation and Amort Expense - Forecast	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 17	0
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	0
9	Pension Asset Funding Cost	Sch FR C-1 Ln 19	0
10	Other Expense Adjs	Sch FR C-1 Ln 20	0
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	0
12	DS Rate Base - Reconciliation	Sch FR B-1 Ln 28	0
13	DS Rate Base Prior Yr End	Prior Yr Sch FR B-1 Ln 28	
14	Avg DS Rate Base - Reconciliation	$((Ln\ 12) + (Ln\ 13)) / 2$	\$ -
15	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21	0.00%
16	Authorized Return	$(Ln\ 14) * (Ln\ 15)$	\$ -
17	Interest Synchronization Deduction	$(Sch\ FR\ C-4\ Ln\ 18) * (-1.0)$	0
18	After Tax Return on Rate Base	$(Ln\ 16) + (Ln\ 17)$	\$ -
19	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	0.000%
20	Incremental Tax Gross Up	$(Ln\ 18) * (Ln\ 19)$	\$ -
21	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	0
22	Authorized Return Grossed Up for Taxes	$(Ln\ 18) + (Ln\ 20) + (Ln\ 21)$	\$ -
23	Revenue Requirement before Other Revenues	$(Ln\ 11) + (Ln\ 22)$	0
24	Total Other Revenues	App 10 Col F Ln 59	0
25	Revenue Requirement	$(Ln\ 23) - (Ln\ 24)$	\$ -
(1')	Amounts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$127,854
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	94,319
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	3,690
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$225,863
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$293,336
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	38,747
7	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6)	\$254,589
8	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 7)	88.72%
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$17,950,171
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,760
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	8,348
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	840
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	\$17,939,224
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$6,549,578
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	293,702
16	Asset Retirement Obligation	App 1 Ln 59	9,375
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	\$6,833,906
18	Net Plant	(Ln 13) - (Ln 17)	\$11,105,318
19	Distribution Net Plant	Sch FR B-1 Ln 34	\$8,619,745
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 19)	(33,925)
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 23) + (App 1 Ln 29)) * (Ln 8)	(36,833)
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	\$8,690,503
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	78.26%
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	\$1,981,806
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$5,682,744
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	34.87%
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	53.72%
Easement Allocator Calculation			
28	Distribution Easements in Plant	WP 17	\$14,880
29	Total Easements in Plant	WP 17	\$72,237
30	Easement Allocator (%)	(Ln 28) / (Line 29)	20.60%

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) Collar Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 12	\$0
	Capital Structure		
2	Common Equity %	Sch FR D-1 Ln 5	46.17%
3	Short-Term Debt %	Sch FR D-1 Ln 4	0.53%
4	Long-Term Debt %	Sch FR D-1 Ln 6	53.30%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$0
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$0
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$0
8	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 13	0.72%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 12	6.42%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$0
11	LIHEAP Revenue	FERC Fm 1 Pg 300	\$0
12	DS Collar Revenue	FERC Fm 1 Pg 300	\$0
13	Reversal of Prior Yr Reserve (2')	FERC Fm 1 Pg 300	\$0
14	Other Revenue	Sch FR A-1 - REC Ln 22	\$0
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	\$0
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$0
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$0
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$0
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$0
20	Credit Facilities Expense	(Ln 1) * FR D-1, Col C, Ln 20	\$0
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$0
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	39.745%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$0
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	\$0
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 23)	\$0
26	DS ROE (%)	(Ln 25) / (Ln 5)	0.00%
	Note:		
(1')	Amounts are blank for initial filing.		
(2')	Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation. Additionally any reversal for the Illinois Appellate Court order related to Docket 07-0566 would also be removed.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			(\$ in 000s)				
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 23					
2	Revenue Requirement in effect during Reconciliation Year	(1')					
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	\$ -				
4	Monthly Interest Rate	Commission-ordered rate per 83 Ill. Adm. Code 280.70(e)(1)	0.0000%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 3) / 12	Ln 4/12		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
5	Jan		-	0.0000%	11.5	-	-
6	Feb		-	0.0000%	10.5	-	-
7	Mar		-	0.0000%	9.5	-	-
8	Apr		-	0.0000%	8.5	-	-
9	May		-	0.0000%	7.5	-	-
10	Jun		-	0.0000%	6.5	-	-
11	Jul		-	0.0000%	5.5	-	-
12	Aug		-	0.0000%	4.5	-	-
13	Sep		-	0.0000%	3.5	-	-
14	Oct		-	0.0000%	2.5	-	-
15	Nov		-	0.0000%	1.5	-	-
16	Dec		-	0.0000%	0.5	-	-
17	Total	Sum of (Ln 5) thru (Ln 16)	-				-
			Balance				Balance
							(C) + (F)
	Yr X+1		(\$ in 000s)				(\$ in 000s)
18	Jan - Dec	Col G Ln 17	-	0.0000%	12	-	-
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			Ln 4/12		(2')	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
19	Jan	Col G Ln 18	-	0.0000%		-	-
20	Feb	Col G Ln 19	-	0.0000%		-	-
21	Mar	Col G Ln 20	-	0.0000%		-	-
22	Apr	Col G Ln 21	-	0.0000%		-	-
23	May	Col G Ln 22	-	0.0000%		-	-
24	Jun	Col G Ln 23	-	0.0000%		-	-
25	Jul	Col G Ln 24	-	0.0000%		-	-
26	Aug	Col G Ln 25	-	0.0000%		-	-
27	Sep	Col G Ln 26	-	0.0000%		-	-
28	Oct	Col G Ln 27	-	0.0000%		-	-
29	Nov	Col G Ln 28	-	0.0000%		-	-
30	Dec	Col G Ln 29	-	0.0000%		-	-
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				\$ -	To Sch FR A-1 Ln 24
	Note:						
(1)	Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch. FR A-1, Ln 23 of the calculation used						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$13,091,342
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	8,348
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 9	(36,307)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$13,046,687
5	Total G&I Plant Functionalized to Distribution	FR B-2, Ln 20	\$1,287,908
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	\$14,334,595
Accumulated Depreciation			
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,135,789
8	ARC - Distribution	App 1 Ln 57	7,333
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 17	2,382
10	Distribution Plant Accumulated Depreciation	(Ln 18) + (Ln 19) - (Ln 17)	(\$5,126,074)
11	Total G&I Plant Functionalized to Distribution	FR B-2, Ln 38	(\$588,776)
12	Total Accumulated Depreciation	(Ln 10) + (Ln 12)	(\$5,714,850)
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	\$8,619,745

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	\$474
15	Property Held for Future Use	App 6 Col F Ln 1	0
16	CWC	App 3 Ln 40	(29,723)
17	ADIT	App 4 Col D Ln 11	(1,861,178)
18	Materials and Supplies Inventories	App 1 Ln 62	23,632
19	Regulatory Assets	App 5 Col F Ln 4	8,439
20	Deferred Debits	App 5 Col F Ln 9	4,067
21	Operating Reserves	App 5 Col F Ln 24	(332,317)
22	Asset Retirement Obligation	App 5 Col F Ln 25	(29,561)
23	Deferred Credits	App 5 Col F Ln 30	(68,080)
24	Other Deferred Charges	App 5 Col F Ln 33	(22,321)
25	Customer Deposits	App 2 Ln 1	(130,400)
26	Customer Advances	App 1 Col F Ln 37	(47,520)
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	(\$2,484,488)
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	\$6,135,257
			To Sch FR A-1 - REC Ln 12
Projected Plant Additions and Accumulated Reserve Adjs			
29	Distribution Projected Plant Additions	App 1 Ln 38	\$576,236
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 47	(284,409)
31	G&I Projected Plant Additions	App 1 Ln 45	107,589
32	Accumulated Depreciation - G&I	App 1 Col E Ln 54	(79,166)
33	ADIT on Projected Plant Additions (INSERTED LINE)	App 1 Col E Ln 46	(290,531)
34	CWIP (INSERTED LINE)	(Ln 35) * (-1.0)	(\$474)
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 35)	\$29,245
36	DS Rate Base	(Ln 28) + (Ln 35)	\$6,164,502
			To Sch FR A-1 Ln 12

Commonwealth Edison Company
DS Jurisdictional General and Intangible Plant Computation

Sch FR B-2

Ln	Description	Source	(C)	(D)	Sch FR B-2	
					2010	Actual Data
					2011	Projected Additions
					(E)	(F)
					Amt	
					(\$ in 000s)	
					Allocation	DS Jurisdictional Amt
					Percentage	(C) x (E)
					%	(\$ in 000s)
					Total Amt	Allocator
					(\$ in 000s)	
G&I Plant in Service						
1	Acct 389 Land	FERC Fm 1 Pg 206 Col G Ln 86; WP 25	\$8,632	Property Usage	82.50%	\$7,121
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 206 Col G Ln 87; WP 25	248,720	Property Usage	82.50%	205,194
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 206 Col G Ln 88; Sch FR A-2 Ln 8	81,403	Wages & Salaries	88.72%	72,221
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 206 Col G Ln 89; WP 25	208,253	Transportation	91.70%	190,968
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 206 Col G Ln 90; Sch FR A-2 Ln 8	4,147	Wages & Salaries	88.72%	3,679
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 206 Col G Ln 91; WP 25	138,106	Gross Plant	80.50%	111,175
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 206 Col G Ln 92; WP 25	6,474	Gross Plant	80.50%	5,212
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 206 Col G Ln 93; WP 25	4,849	Gross Plant	80.50%	3,903
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 206 Col G Ln 94; WP 25	605,660	Equipment	53.72%	325,361
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 206 Col G Ln 95; Sch FR A-2 Ln 8	3,011	Wages & Salaries	88.72%	2,671
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 206 Col G Ln 97; Sch FR A-2 Ln 8	-	Wages & Salaries	88.72%	-
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 206 Col G Ln 98	840	Non DS	0.00%	-
13	Removal and Salvage Work In Progress	WP 25	-	Gross Plant	80.50%	-
14	Amortizable General Plant	WP 25; (1')	30,098	Square Footage		25,559
15	Intangible Plant - Gross Plant	WP 25	108,461	Gross Plant	80.50%	87,311
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 9	163,106	Wages & Salaries	88.72%	144,708
17	Intangible Plant -CIMS	WP 25	145,061	DS	100.00%	145,061
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2')	\$1,756,821			\$1,330,144
G&I Plant Recovered Thru Other Tariffs and/or						
19	Disallowed in Previous ICC Orders	App 1 Ln 23; Sch FR A-2 Ln 8	(47,606)	Wages & Salaries	88.72%	(42,236)
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)				\$1,287,908
G&I Accumulated Reserve						
(\$ in 000s)						
19	Acct 389 Land in Fee	WP 25	\$0	Property Usage	82.50%	\$0
20	Acct 390 Structures & Improvements	WP 25	(24,183)	Property Usage	82.50%	(19,951)
21	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8	(39,553)	Wages & Salaries	88.72%	(35,091)
22	Acct 392 Transportation Equipment	WP 25	(90,469)	Transportation	91.70%	(82,960)
23	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8	(1,979)	Wages & Salaries	88.72%	(1,756)
24	Acct 394 Tools, Shop	WP 25	(56,789)	Gross Plant	80.50%	(45,715)
25	Acct 395 Lab Equipment	WP 25	(5,607)	Gross Plant	80.50%	(4,514)
26	Acct 396 Power Operated Equipment	WP 25	(1,446)	Gross Plant	80.50%	(1,164)
27	Acct 397 Communications Equipment	WP 25	(257,708)	Equipment	53.72%	(138,441)
28	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8	(1,498)	Wages & Salaries	88.72%	(1,329)
29	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8	-	Wages & Salaries	88.72%	-
30	Acct 399.1 Asset Retirement	WP 25	(516)	Non DS	0.00%	-
31	Removal and Salvage Work In Progress	WP 25	1,323	Gross Plant	80.50%	1,065
32	Amortizable General Plant	WP 25; (1')	(20,245)	Square Footage		(17,299)
33	Intangible Plant - Gross Plant	WP 25	(79,739)	Gross Plant	80.50%	(64,190)
34	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8	(95,001)	Wages & Salaries	88.72%	(84,285)
35	Intangible Plant -CIMS	WP 25	(98,548)	DS	100.00%	(98,548)
36	Easements - Transmission	WP 25	(169)	Non DS	0.00%	-
37	Easements - Distribution	WP 25	(1)	DS	100.00%	(1)
38	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 19) thru (Ln 37); (3')	(\$772,128)			(\$594,179)
G&I Accumulated Reserve Recovered Thru Other						
39	Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 29; Sch FR A-2 Ln 8	6,090	Wages & Salaries	88.72%	5,403
40	DS Jurisdictional G&I Accumulated Reserve	(Ln 38) + (Ln 39)				(\$588,776)
To Sch FR B-1 Ln 32						
41	General Plant	Sum of (Ln 1) thru (Ln 13)	\$1,310,095			\$927,505
42	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)	(606,500)			(325,361)
43	Total General Plant Excluding ARO and Communication Equipment	(Ln 41) + (Ln 42)	\$703,595			\$602,144
Percentage to Apply to Depreciable Plant						
44	Depreciation	(Col F Ln 43) / (Col C Ln 43)	85.60%	To Sch FR C-2 Col D Ln 5		
Total Intangible Plant Excluding ARO and						
45	Communication Equipment	Sum of (Ln 14) thru (Ln 17)	446,726			402,639
Percentage to Apply to Amortized Plant Depreciation (Col F Ln 45) / (Col C Ln 45)						
46			90.10%	To Sch FR C-2 Col F Ln 5		

(1') The DS Jurisdictional amt reflected in Col F is based on square footage and calculated in WP 25
 (2') The total in Col C agrees with the amount in FERC Fm 1 Pg 207 Col G Ln 99 + FERC Fm 1 Pg 205 Col G Ln 5
 (3') The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21

Commonwealth Edison Company						Sch FR C-1		
Expenses Computation						2010	Actual Data	
						2011	Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
DS Jurisdictional Expenses								
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$313,141	\$210,714	\$105,919	\$396,226		
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	(1,076)	(48,371)	(95,964)	(36,123)		
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$312,065	\$162,343	\$9,955	\$360,103		
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				88.72%		
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$319,484		
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				857		
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$320,341		
			Plant Related	Labor Related	100% DS Jurisdictional	Recovered Thru Other Tariffs	Total	
							Sum of (C) thru (F)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Taxes Other Than Income								
8	Total Taxes Other Than Income	App 7 Ln 63 Cols C, D, E, and F	\$22,187	\$23,455	\$67,208	\$138,195	\$251,045	
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense	78.26%	88.72%	100.00%	0.00%		
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)	\$17,364	\$20,809	\$67,208	\$0	\$105,381	
Expense Summary								
11	Distribution Expense	Col C Ln 3	\$312,065	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1				
12	Customer Accts Expense	Col D Ln 3	162,343	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2				
13	Customer Service and Informational Expense	Col E Ln 3	9,955	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3				
14	A&G Expense	Col F Ln 7	320,341	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4				
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col G Ln 6	388,986	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5				
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col G Ln 9	16,547	To Sch FR A-1 Ln 6				
17	Taxes Other Than Income	Col G Ln 10	105,381	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7				
18	Regulatory Asset Amort	App 7 Col D Ln 41	7,335	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8				
19	Pension Asset Funding Cost	Sch FR C-3 Ln 7	34,948	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9				
20	Other Expense Adjs	App 7 Ln 27 + App 7 Ln 28	\$22,321	To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10				
21	Total Operating Expenses	Sum of (Ln 13) thru (Ln 22)	\$1,380,222					

ALJ 1_Attach D

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							2010 Actual Data
							2011 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Distribution	G&I Plant				
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Depreciaton							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')	\$ 314,214	\$ 25,329	\$ 35,808		
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				42,727	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 12 Cols C thru F	(364)	(288)	-	(4,475)	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 313,850	\$ 25,041	\$ 35,808	\$ 38,252	
5	DS Jurisdictional (%)	Sch FR B-2 Ln 44; Sch FR A-2 Ln 27; Sch FR B-2 Ln 44	100.0%	85.60%	53.72%	90.10%	Sum of (C) thru (F)
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 313,850	\$ 21,435	\$ 19,236	\$ 34,465	\$ 388,986
							To Sch FR C-1 Ln 15
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 13) thru (Ln 16); (2')	\$ 10,813	\$ 1,611	\$ 555	\$ 4,517	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%	88.72%	53.72%	88.72%	Sum of (C) thru (F)
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 10,813	\$ 1,429	\$ 298	\$ 4,007	\$ 16,547
							To Sch FR C-1 Ln 16
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)					405,533
Summary of Depreciation Expense		(3')	Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9)	\$ 324,663				
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)	61,336				
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9)	19,534				
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 405,533				
Notes:							
(1')	Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1						
(2')	For purposes of the forecast, all general plant depreciation expense including the amount related to Acct 397 was included in Depreciable Other in Col D.						
(3')	Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.						

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,038,783
2	Associated ADIT	App 4 Ln 12	\$ (425,212)
3	Pension Funding Net of ADIT	(Ln 1) + (Ln 2)	613,571
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	88.72%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	544,360
6	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 12	6.42%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	\$34,948
			To Sch FR C-1 Ln 19

Commonwealth Edison Company				Sch FR C-4
Taxes Computation			2010	Actual Data
			2011	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	7.300%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	32.445%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	39.745%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	65.961%	To Sch FR A-1 Ln 17 and Sch FR A-1 - REC Ln 19
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36	\$ 6,164,502	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 14) + (Sch FR D-1 Ln 16)	3.52%	
8	Effective Income Tax Rate (%)	Ln 4	39.75%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 86,243	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ (318)	
11	Other Tax Adjs	App 9 Ln 12	(2,061)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (2,379)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.6596	To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (3,948)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 21
Interest Synchronization - Reconciliation				
15	DS Rate Base Before Projected Plant Adjs	Sch FR A-1 REC Ln 14	\$ -	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 14) + (Sch FR D-1 Ln 16)	3.52%	
17	Effective Income Tax Rate (%)	Ln 4	39.745%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ -	To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company			2010	Sch FR D-1
Cost of Capital Computation			2011	Actual Data
(A)	(B)	(C)	(D)	Projected Additions
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3')
Capitalization Sources				
Common Equity				
1	Average Adjusted Common Equity Balance (\$ in 000s)	WP 24	\$ 4,228,277	#REF!
2	Average Long-Term Debt Balance (\$ in 000s)	WP 13	\$ 4,880,640	\$ -
3	Short-Term Debt Balance (\$ in 000s)	WP 12	48,373	-
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)	\$9,157,290	#REF!
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)	46.17%	0.00%
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)	53.30%	0.00%
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)	0.53%	0.00%
Cost of Capital				
Cost of Common Equity				
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	4.25%	0.00%
9	Performance Metrics Penalty (%)	(1')		0.00%
10	Cost of Equity Base (%)	(2')	5.80%	0.00%
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)	10.05%	0.00%
12	Average Cost of Long-Term Debt (%)	WP 13	6.42%	0.00%
13	Cost of Short-Term Debt (%)	SEC Form 10-K	0.72%	0.00%
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 8) * (Ln 14) + (Ln 9) * (Ln 15)	3.42%	0.00%
Cost of Credit Facilities				
15	Credit Facilities Expense (\$ in 000s)	WP 12	9,164	-
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)	0.10%	0.00%
Wtd Avg Cost of Capital				
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)	4.64%	0.00%
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)	3.42%	0.00%
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)	0.00%	0.00%
20	Cost of Credit Facilities (%)	Ln 16	0.10%	0.00%
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)	8.1600%	0.00%
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 15
Note:				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	4.605%
2	Feb	(1')	4.619%
3	Mar	(1')	4.645%
4	Apr	(1')	4.693%
5	May	(1')	4.286%
6	Jun	(1')	4.128%
7	Jul	(1')	3.994%
8	Aug	(1')	3.803%
9	Sep	(1')	3.773%
10	Oct	(1')	3.873%
11	Nov	(1')	4.186%
12	Dec	(1')	4.418%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	4.252%
			To Sch FR D-1 Ln 8
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company					App 1	
Capital Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			(\$ in 000s)			
Distribution Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	(\$24,075)			
2	Rider EDA Switches	WP 1	(2,630)			
3	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
4	Dkt 05-0597	WP 1	(5,975)			
5	Dkt 07-0566	WP 1	(1,355)			
6	Dkt 10-0467	WP 1	(967)			
7	Incentive Comp Related to Net Income	WP 1	(41)			
8	Other Disallowed in Previous ICC Orders If Any	WP 1	(1,264)			
9	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 8)	(\$36,307)	To Sch FR B-1 Ln 3		
Distribution Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
10	Rider AMP	WP 1	\$1,285			
11	Rider EDA Switches	WP 1	86			
12	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
13	Dkt 05-0597	WP 1	859			
14	Dkt 07-0566	WP 1	129			
15	Dkt 10-0467	WP 1	23			
16	Other Disallowed in Previous ICC Orders If Any	WP 1				
17	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 10) thru (Ln 16)	\$2,382	To Sch FR B-1 Ln 9		
G&I Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
18	Supply Administration Software	WP 1	(\$3,769)			
19	Rider AMP	WP 1	(28,978)			
20	Rider PORCB	WP 1	(14,859)			
21	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
22	Disallowed in Previous ICC Orders If Any	WP 1				
23	Total Adjs to G&I Plant in Service	Sum of (Ln 18) thru (Ln 22)	(\$47,606)	To Sch FR B-2 Ln 19 and To Sch FR A-2 Ln 21		
G&I Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
24	Supply Administration Software	WP 1	\$1,962			
25	Rider AMP	WP 1	3,909			
26	Rider PORCB	WP 1	219			
27	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
28	Disallowed in Previous ICC Orders If Any	WP 1				
29	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 24) thru (Ln 28)	\$6,090	To Sch FR B-2 Ln 39 and To Sch FR A-2 Ln 21		

Commonwealth Edison Company					App 1	
Capital Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Customer Advances						
30	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$8,032)	(\$5,297)	(\$46,953)	(\$60,282)
	Adjs to Customer Advances					
31	Customer Advances Transmission Related - IPPs	(1')	8,032			8,032
32	Projects Placed in Service or Included in Projected Plant Additions	(2')		4,730		4,730
33	Expense Projects Including Below the Line	(3')				-
34	Projects Placed in Hold Status	(4')				-
35	Non DS Jurisdictional	(5')				-
36	Other Adjs to Customer Advances If Any	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56				-
37	Rate Base Adj for Customer Advances	Sum of (Ln 30) thru (Ln 36)	\$0	(\$567)	(\$46,953)	(\$47,520)
						To Sch FR B-1 Ln 26
	Notes:					
	(1)	Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers				
	(2)	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions				
	(3)	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred				
	(4)	Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base				
	(5)	Represents advances for Non DS jurisdictional project work				
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
38	Distribution Plant	WP 19	\$576,236	To Sch FR B-1 Ln 29 and App 8 Col C Ln 48		
39	Communication Equipment - Acct 397	WP 19	\$129			
40	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27	53.72%			
41	Total DS Jurisdictional Acct 397	(Ln 39) * (Ln 40)	69			
42	G&I Plant Excluding Acct 397	WP 19	\$121,190			
43	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	88.72%			
44	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 42) * (Ln 43)	\$107,520			
45	Total DS Jurisdictional G&I Plant	(Ln 41) + (Ln 44)	107,589	To Sch FR B-1 Ln 31		
46	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 38) + (Ln 45), WP 19	\$683,825		(\$290,531)	
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
47	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$324,663)	\$40,254	(\$284,409)	To Sch FR B-1 Ln 30
48	Communication Equipment Depreciation Expense - Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 19		\$2		
49	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27		53.72%		
50	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 48) * (Ln 49)	(19,534)	\$1		
51	G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 19		\$1,920		
52	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8		88.72%		
53	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 51) * (Ln 52)	(61,336)	\$1,703		
54	Total DS Jurisdictional G&I Plant	(Ln 50) + (Ln 53)	(\$80,870)	\$1,704	(79,166)	To Sch FR B-1 Ln 32
55	Total Forecasted Change in Depreciation Reserve	(Ln 47) + (Ln 54)	(\$405,533)	\$41,958	(\$363,575)	
Asset Retirement Obligation - Accumulated Reserve						
56	Transmission Plant	WP 20	\$1,526			
57	Distribution Plant	WP 20	7,333	To Sch FR B-1 Ln 8		
58	General Plant	WP 20	516			
59	Total	(Ln 56) + (Ln 57) + (Ln 58)	\$9,375	To Sch FR A-2 Ln 16		
Accounts Payable Related to Materials and Supplies						
60	Distribution Materials and Supplies Balance	WP 14	\$28,925			
61	Accts Payable Related to Materials and Supplies	WP 14	(5,293)			
62	Total	(Ln 60) + (Ln 61)	\$23,632	To Sch FR B-1 Ln 39		

Commonwealth Edison Company			App 2
Customer Deposits Information		2010	Actual Data
		2011	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	\$ (130,400)
			To Sch FR B-1 Ln 25

Commonwealth Edison Company					App 3	
Cash Working Capital Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
			(\$ in 000s)		(D) / 365	(C) x (E)
			(\$ in 000s)			(\$ in 000s)
1	Receipts	WP 3	\$926,053	51.25	0.14041	\$130,028
Collection of Non Revenue Non Expense Items:						
2	Energy Assistance/Renewable Energy	WP 3	46,376	0.00	0.00000	\$0
3	Gross Receipts/Municipal Utility Tax	WP 3	238,383	0.00	0.00000	\$0
4	Illinois Excise Tax	WP 3	247,941	36.04	0.09874	\$24,482
5	Infrastructure Maintenance Fee	WP 3	91,819	36.04	0.09874	\$9,066
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	1,550,572			\$163,576
Outlays						
8	Base Payroll and Withholdings	WP 3	\$233,560	(15.05)	(0.04123)	(\$9,630)
9	Vacation Pay Expense	WP 3	19,948	0.00	0.00000	\$0
10	Incentive Comensation Expense	WP 3	20,930	(228.50)	(0.62603)	(\$13,103)
11	Employee Benefits - Pension and OPEB	WP 3	102,808	0.00	0.00000	\$0
12	Employee Benefits - Other	WP 3	49,880	(4.95)	(0.01356)	(\$676)
13	Inter Company Billings - Less Pass Thrus	WP 3	91,985	(45.55)	(0.12479)	(\$11,479)
14	Inter Company Billings - Pass Thrus	WP 3	32,391	(45.55)	(0.12479)	(\$4,042)
15	Property Leases	WP 3	29,778	(6.33)	(0.01734)	(\$516)
16	Other O&M Expense	WP 3	300,264	(66.82)	(0.18307)	(\$54,969)
17	Property/Real Estate Taxes	WP 3	15,153	(339.12)	(0.92910)	(\$14,079)
18	FICA Contributions	WP 3	22,891	(15.05)	(0.04123)	(\$944)
19	Federal Unemployment Tax	WP 3	200	(75.63)	(0.20721)	(\$41)
20	State Unemployment Tax	WP 3	418	(75.63)	(0.20721)	(\$87)
21	Electricity Distribution Tax	WP 3	66,890	(30.13)	(0.08255)	(\$5,522)
22	State Franchise Tax	WP 3	1,582	(190.67)	(0.52238)	(\$826)
23	City of Chicago Dark Fiber Tax	WP 3	-	0.00	0.00000	\$0
24	401K Match	WP 3	2,654	(241.50)	(0.66164)	(\$1,756)
25	State Public Utility Fund	WP 3	3,869	(37.67)	(0.10321)	(\$399)
26	Illinois Sales and Use Tax	WP 3	561	(2.66)	(0.00729)	(\$4)
27	Chicago Sales and Use Tax	WP 3	21	(37.46)	(0.10263)	(\$2)
28	Interest Expense	WP 3	217,144	(91.13)	(0.24967)	(\$54,215)
29	Current State Income Tax	WP 3	(35,343)	(37.88)	(0.10378)	\$3,668
30	Current Federal Income Tax	WP 3	(222,637)	(37.88)	(0.10378)	\$23,105
31	Other Outlays If Any	WP 3			0.00000	\$0
Payment of Non Revenue Non Expense Items:						
32	Energy Assistance/Renewable Energy	WP 3	46,376	(40.69)	(0.11148)	(\$5,170)
33	Gross Receipts/Municipal Utility Tax	WP 3	238,383	(44.22)	(0.12115)	(\$28,880)
34	Illinois Excise Tax	WP 3	247,941	(4.12)	(0.01129)	(\$2,799)
35	Infrastructure Maintenance Fee	WP 3	91,819	(43.46)	(0.11907)	(\$10,933)
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)	\$1,579,466			(\$193,299)
38	Receipts Less Outlays	(Ln 7) - (Ln 37)	(\$28,894)			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 14	1,283	0.00	0.00000	0
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				(\$29,723)
						To Sch FR B-1 Ln 16

Commonwealth Edison Company					App 4
Accumulated Deferred Income Taxes Information					
			2010	Actual Data	
			2011	Projected Additions	
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
Acct / Item - Debit / (Credit) Balance			(\$ in 000s)	(\$ in 000s)	
Acct 190					
1	Current	WP 4	\$ 134,053	\$ 53,464	
2	Non Current	WP 4	209,265	139,849	
3	Total Acct 190	(Ln 1) + (Ln 2)	343,318	193,313	
Acct 282					
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (2,621,836)	\$ (2,051,849)	
5	Acct 282 - Other Property	WP 4	(16,937)	330,080	
6	Total Acct 282	(Ln 4) + (Ln 5)	(2,638,774)	(1,721,769)	
Acct 283					
7	Current	WP 4	\$ (2,512)	\$ -	
8	Non Current	WP 4	(937,618)	(350,601)	
9	Total Acct 283	(Ln 7) + (Ln 8)	(940,130)	(350,601)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		17,879	
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(3,235,586)	(1,861,178)	To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4		(425,212)	To Sch FR C-3 Ln 2

Commonwealth Edison Company					App 5	
Deferred Charges Information					2010	Actual Data
					2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Yr End	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E)
						(\$ in 000s)
Regulatory Assets -Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$8,439	DS	100.00%	\$8,439
2	Non DS Jurisdictional	WP 5	1,299,238	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	-			0
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$1,307,677			\$8,439
						To Sch FR B-1 Ln 19
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8	2,945	Wages & Salaries	88.72%	2,613
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	1,454	DS	100.00%	1,454
7	Non DS Jurisdictional	WP 5	\$ 3,290,260	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	-			0
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 3,294,660			\$ 4,067
						To Sch FR B-1 Ln 20
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5	(5,930)	DS	100.00%	(5,930)
11	Other Environmental Liability	WP 5	(76)	DS	100.00%	(76)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8	\$ (28,239)	Wages & Salaries	88.72%	(25,054)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8	(270,799)	Wages & Salaries	88.72%	(240,253)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8	(1,000)	Wages & Salaries	88.72%	(887)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8	(1,271)	Wages & Salaries	88.72%	(1,127)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8	(7,146)	Wages & Salaries	88.72%	(6,340)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8	(803)	Wages & Salaries	88.72%	(713)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8	(4,134)	Wages & Salaries	88.72%	(3,668)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8	(1,210)	Wages & Salaries	88.72%	(1,074)
20	Public Claims	WP 5; Sch FR A-2 Ln 8	(30,183)	Wages & Salaries	88.72%	(26,778)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8	(23,487)	Wages & Salaries	88.72%	(20,838)
22	Non DS Jurisdictional	WP 5	(114,556)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			421
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (488,833)			\$ (332,317)
						To Sch FR B-1 Ln 21
Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (104,936)			\$ (29,561)
						To Sch FR B-1 Ln 22
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8	\$ (10,413)	Wages & Salaries	88.72%	(9,239)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23	(1,893)	Net Plant	78.26%	(1,481)
28	Non DS Jurisdictional	WP 5	(556,965)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(7,001)			(57,360)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (576,272)			\$ (68,080)
						To Sch FR B-1 Ln 23
Other Deferred Charges						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				8,863
32	Other Deferred Charges If Any	WP 8				\$ (31,184)
33	Total	(Ln 31) + (Ln 32)				\$ (22,321)
						To Sch FR B-1 Ln 24

Commonwealth Edison Company						App 7	
Expense Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
Operating Expense Adjs\Rate Making Adjs			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ (4,949)	\$ (4,949)
2	Franchise Requirements	Acct 927	-	-	-	(42,828)	(42,828)
3	Duplicate Charges (Credit)	Acct 929	-	-	-	42,828	42,828
4	Industry Memberships - Professional Membership Associations	WP 7	(288)	-	(5)	(937)	(1,230)
5	Charitable Contributions	WP 7	-	-	-	5,995	5,995
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	(1,664)	(1,241)	(2,905)
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(380)	(380)
8	CARE Program Expenses	WP 7	-	-	(27)	(11)	(38)
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(666)	-	-	(666)
10	Regulatory Commission Expenses	Acct 928	-	-	-	(2,195)	(2,195)
11	Uncollectible Accounts	Acct 904	-	(47,808)	-	-	(47,808)
12	Incentive Comp Related to Net Income	WP 7	-	-	-	(545)	(545)
13	Other Rate Making Adjs If Any	WP 7	(788)	(763)	-	(20,771)	(22,322)
	Recovered Thru Other Tariffs						
14	Supply Administration Costs	WP 7	-	-	-	(995)	(995)
15	Residential Real Time Pricing	WP 7	-	-	-	(1,547)	(1,547)
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(84,390)	-	(84,390)
18	Rider AMP Pilot	WP 7	-	-	(9,298)	-	(9,298)
19	Interest Accrued on Customer Deposits	WP 7	-	866	-	-	866
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-
21	Voluntary Exclusions If Any	WP 7	-	-	(580)	(8,547)	(9,127)
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)	\$ (1,076)	\$ (48,371)	\$ (95,964)	\$ (36,123)	\$ (181,534)
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					\$ 857
						To Sch FR C-1 Col F Ln 6	

Commonwealth Edison Company						App 7	
Expense Information						2010	Actual Data
						2011 Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Total Expense Adj	Amort Amt	Adj to Revenue Requirement		
				(C) / (-5.0)	(C) + (D)		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
	Adjs for Severance or Unusual Operating Expenses > \$10M						
	One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs						
25	Incremental Storm	WP 8	\$ (11,079)	\$ 2,216	\$ (8,863)		
26	Other One-Time Expenses > \$10M If Any	WP 8	38,980	(7,796)	31,184		
27	Total Adjs to Operating Expenses > \$10M	(Ln 25) + (Ln 26)			\$ 22,321	To Sch FR C-1 Ln 20	
28	Amort of Initial Rate Case Expense	WP 8				To Sch FR C-1 Ln 20	
			Total	DS Jurisdictional			
	Account 407.3 Regulatory Asset Amort						
			(\$ in 000s)	(\$ in 000s)			
29	Employee Incentive Payments - March 2003 Agreement	WP 7	\$ 242	\$ 242			
30	Conditional Asset Retirement Obligations	WP 7	1,311				
31	Recoverable RTO Start Up Costs	WP 7	3,310				
32	MGP Remediation Costs	WP 7	7,970				
33	Original Cost Audit Costs	WP 7	516	516			
34	Rehearing on ICC Dkt 05-0597	WP 7	726	726			
35	Lease Abandonment Costs	WP 7	1,085	1,085			
36	Rate Case Costs - ICC Dkt 07-0566	WP 7	3,469	3,469			
37	FIN 47 PCB Costs	WP 7	1,408	1,408			
38	Rider AMP Regulatory Asset	WP 7	1,464				
39	Under Recovered Uncollectible Amts	WP 7	59,496				
40	Other Regulatory Asset Amort If Any	WP 7		(111)			
41	Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C	Sum of (Ln 29) thru (Ln 40)	\$ 80,997	\$ 7,335		To Sch FR C-1 Ln 18	
Ln	Description	Source	Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total
							Sum of Col (C) thru Col (F)
	Taxes Other Than Income						
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
	Type of Tax						
42	Real Estate	WP 7	\$ 19,323	\$ -	\$ -	\$ -	\$ 19,323
43	Illinois Use Tax on Purchases	WP 7	716	-	-	-	716
44	Vehicle Use	WP 7	16	-	-	-	16
45	State Franchise	WP 7	2,017	-	-	-	2,017
46	Chicago Use	WP 7	27	-	-	-	27
47	Chicago Transaction	WP 7	10	-	-	-	10
48	Chicago Dark Fiber Revenue	WP 7	79	-	-	-	79
49	Unemployment & State Unemployment	WP 7	-	618	-	-	618
50	FICA	WP 7	-	22,891	-	-	22,891
51	City of Chicago	WP 7	-	63	-	-	63
52	Electricity Distribution	WP 7	-	-	66,890	-	66,890
53	Public Utility Fund	WP 7	-	-	3,869	-	3,869
54	Electricity Excise	WP 7	-	-	-	-	-
55	Rider RCA - Low Income Assistance	WP 7	-	-	-	41,994	41,994
56	Rider RCA - Renewable	WP 7	-	-	-	4,382	4,382
57	Infrastructure	WP 7	-	-	-	91,819	91,819
58	Municipal Utility	WP 7	-	-	-	-	-
59	Other Taxes Other Than Income If Any	WP 7	-	-	(3,551)	-	(3,551)
60	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G	Sum of (Ln 42) thru (Ln 59)	\$ 22,187	\$ 23,572	\$ 67,208	\$ 138,195	\$ 251,162
	Costs Recovered Through Other Tariffs and Other Reductions						
61	Adj For Payroll Taxes for Supply Administration	WP 7		\$ (117)			
62	Other Adjs	WP 7					
63	Total Taxes Other Than Income	(Ln 60) + (Ln 61) + (Ln 62)	\$ 22,187	\$ 23,455	\$ 67,208	\$ 138,195	
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	
(1)	For 2010 and 2011 the source is (Col D Ln 11) * (-1.0). For 2012 and beyond, net charge offs will be used and the source is WP7.						

Commonwealth Edison Company						App 8	
Depreciation Information						2010	Actual Data
						2011	Projected Additions
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Description	Source	Distribution	G&I Depreciable Other	G&I Depreciable Acct 397	G&I Amortized	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (698)	
2	Rider EDA Switches	WP 1	(49)	-	-	-	
3	Rider AMP	WP 1	(1,285)	(351)	-	(3,558)	
4	Rider PORCB	WP 1				(219)	
5	Other Costs Recovered Thru Other Tariffs	WP 1					
	Costs Disallowed in Previous ICC Orders						
6	Dkt 05-0597	WP 1	(138)	-	-	-	
7	Dkt 07-0566	WP 1	(31)				
8	Dkt 10-0467	WP 1	(23)				
9	Other Costs Disallowed in Previous ICC Orders	WP 1					
	Other Adjs						
10	Depreciation Expense Related to Asset Retirement Costs	(1')	1,191	63	-	-	
11	Other Adjs to Depreciation Expense	WP 1	(29)	-	-	-	
12	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 11)	\$ (364)	\$ (288)	\$ -	\$ (4,475)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8	
Depreciation Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
			(5')		(C) + (D)	Col (G) (Ln 17) thru (Ln 19)	(E) * (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
Projected Change in Depreciation Expense							
13	Distribution Plant	(Col E Ln 48), (Ln 30)	\$ 562,275	\$ (124,508)	\$ 437,767	2.47%	\$ 10,813
14	General Plant - Non Acct 397	(Col E Ln 49), (Ln 47)	69,147	(36,002)	33,145	4.86%	1,611
15	General Plant - Acct 397	(Col E Ln 50), (Ln 47)	11,425		11,425	4.86%	555
16	Intangible Plant	(Col E Ln 51), (Ln 18)	45,908	(2,472)	43,436	10.40%	4,517
						To Sch FR C-2 Col C,D,E, F Ln 7	
17	Total Projected Depreciation Expense Change	(Ln 13) + (Ln 14) + (Ln 15) + (Ln 16)					\$ 17,496
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
18	Intangible Plant	(2'), (3'), (4')	366,241	416,628	391,434	40,706	10.40%
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
19	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col F	\$ 101,842	\$ 89,569	\$ 228,237	\$ 75,954	\$ 126,939
20	General Plant	FERC Fm 1 Pgs 205, 207 Col F	47,675	23,968	42,269	32,628	33,470
21	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col F	1,085	-	-	725	10,552
							(\$ in 000s)
5 Year Average Retirements							
22	Distribution Plant	Avg of Col (C) thru Col (G) Ln 19					\$ 124,508
23	General Plant	Avg of Col (C) thru Col (G) Ln 20					36,002
24	Intangible Plant	Avg of Col (C) thru Col (G) Ln 21					2,472

Commonwealth Edison Company						App 8	
Depreciation Information						2010	Actual Data
						2011	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
						Estimated	
						Depreciation Rate	
						by Functional Class	
						Total	
						(C) * (D)	
						(E) / (C)	
Distribution			(\$ in 000s)	%	(\$ in 000s)	%	
25	Excl HVD, Transf&Meters	FERC Fm 1 Pg 337	\$ 9,111,808	2.31%	\$ 210,483		
26	High Voltage Distrib	FERC Fm 1 Pg 337	2,163,995	2.46%	53,234		
27	Line Transformers	FERC Fm 1 Pg 337	1,065,086	3.30%	35,148		
28	Meters	FERC Fm 1 Pg 337	352,595	3.99%	14,069		
29	AMI Meters	FERC Fm 1 Pg 337	19,201	6.67%	1,281		
30	Total		\$ 12,712,685		\$ 314,215	2.47%	
31	General Plant						
32	Structures & Improvements	FERC Fm 1 Pg 337	\$ 245,021	2.35%	\$ 5,758		
33	Computer Equipment	FERC Fm 1 Pg 337	53,133	23.29%	12,375		
34	Furniture & Equipment	FERC Fm 1 Pg 337	21,225	3.99%	847		
35	Office Machines	FERC Fm 1 Pg 337	1,580	9.78%	155		
36	Passenger Cars (7')	FERC Fm 1 Pg 337	10,140				
37	Tractor Trailers (7')	FERC Fm 1 Pg 337	3,149				
38	Trailers (7')	FERC Fm 1 Pg 337	9,449				
39	Light-duty Trucks (7')	FERC Fm 1 Pg 337	43,440				
40	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337	133,640				
41	Stores Equipment	FERC Fm 1 Pg 337	4,093	10.24%	419		
42	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	134,263	3.76%	5,048		
43	Laboratory Equipment	FERC Fm 1 Pg 337	6,474	4.07%	263		
44	Power Operated Equip.	FERC Fm 1 Pg 337	4,570	6.18%	282		
45	Communications Equip.	FERC Fm 1 Pg 337	587,192	6.12%	35,936		
46	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,946	5.58%	164		
47	Total		\$ 1,260,315		\$ 61,247	4.86%	
			Projected	Current Year	((C) + (D))/2		
Average Additions			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
48	Distribution Plant	App 1 Ln 38, FERC Fm 1 Pg 206 Col C	\$576,236	\$ 548,313	\$ 562,275		
49	General Plant - Non Acct 397	WP 19, Col (G), (Ln 53) + (Ln 54), FERC Fm 1 Pg 206 Col C	90,555	47,738	69,147		
50	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	129	22,721	11,425		
51	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5	30,635	61,180	45,908		
Notes:							
(1')	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2')	FERC Fm 1 Pg 204 Col B Ln 5						
(3')	FERC Fm 1 Pg 205 Col G Ln 5						
(4')	FERC Fm 1 Pg 336 Col F Ln 1						
(5')	(-1.0) * (Col G), (Ln 22) thru (Ln 24)						
(6')	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7')	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information						2010	Actual Data
						2011	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Total		Assignment/ Allocation		
			Pre-Tax	Statutory	Method	DS Jurisdictional	DS Jurisdictional
			Utility Amt	Tax Rate (1')		Percentage	Amt
Permanent Tax Differences							(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
Income Tax Additions							
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8	\$ 89	39.75%	Wages & Salaries	88.72%	\$ 31
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23	(1,138)	39.75%	Net Plant	78.26%	(354)
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8	(108)	39.75%	Wages & Salaries	88.72%	(38)
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	131	39.75%	Net Plant	78.26%	41
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8	7	39.75%	Wages & Salaries	88.72%	2
6	Other Income Tax Items	WP 9					-
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ (318)
							To Sch FR C-4 Ln 10
			Utility Amt				(C) * (F)
			(\$ in 000s)				
Other Tax Adjs to Income							
8	ITC Amort	WP 9	(1,618)		DS	100.00%	\$ (1,618)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23	(131)		Net Plant	78.26%	(103)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23	(435)		Net Plant	78.26%	(340)
11	Other Tax Adjs to Income	WP 9					-
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (2,061)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (2,379)
Note:							
(1')	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						2010 Actual Data
						2011 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10	\$ 30,736	DS	100.00%	\$ 30,736
2	Late Payment Fees - Nonstandard Service	WP 10	25	DS	100.00%	25
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	5,288	DS	100.00%	5,288
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	77	DS	100.00%	77
5	Other Forfeited Discounts	WP 10	-			-
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 36,125			\$ 36,126
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,647)
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ 36,125			\$ 33,479
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10	\$ 560	DS	100.00%	\$ 560
10	Reconnection Fees	WP 10	897	DS	100.00%	897
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	26	DS	100.00%	26
12	Other Revenues - Call Center Referrals	WP 10	425	DS	100.00%	425
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23	110	Net Plant	78.26%	86
14	Temporary Services	WP 10	1,202	DS	100.00%	1,202
15	Electric Choice Fees	WP 10	1,142	DS	100.00%	1,142
16	Meter Tampering	WP 10	4,065	DS	100.00%	4,065
17	Meter Services	WP 10	9	DS	100.00%	9
18	Interconnection Application Fee	WP 10	10	DS	100.00%	10
19	Other Miscellaneous Service Revenues	WP 10	-			-
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 8,446			\$ 8,422
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(41)
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ 8,446			\$ 8,381
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 207	DS	100.00%	\$ 207
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10	4,363	Non DS	0.00%	432
25	Distribution Equipment Rental - Rider NS	WP 10	29,265	DS	100.00%	29,265
26	Meter Rental - Rider ML	WP 10	11,565	DS	100.00%	11,565
27	Tower Attachments	WP 10	2,149	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	95	Easement	20.60%	20
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30	1,705	Easement	20.60%	351
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30	490	Easement	20.60%	101
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8	3,353	Wages & Salaries	88.72%	2,975
32	Pole Attachments	WP 10	6,789	DS	100.00%	6,789
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 23	1,698	Com	53.72%	912
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30	248	Easement	20.60%	51
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30	139	Easement	20.60%	29
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8	3,495	Wages & Salaries	88.72%	3,101
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8	2,516	Wages & Salaries	88.72%	2,232
38	Other Rent From Electric Property	WP 10	-			-
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ 68,079			\$ 58,030

Commonwealth Edison Company						App 10
Other Revenues Information						2010 Actual Data
						2011 Projected Additions
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8	\$ 215	Wages & Salaries	88.72%	\$ 190
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10	390	Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	1,053	DS	100.00%	1,053
43	Engineering Studies	WP 10	590	DS	100.00%	590
44	Rate Relief Payment	WP 10	(3,000)	Non DS	0.00%	-
45	Submeter Lease	WP 10	100	DS	100.00%	100
46	Other Electric Revenues	WP 10	-			-
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)	\$ (652)			\$ 1,933
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10	\$ 448,000	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ 448,000			\$ 4,299
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 559,999			\$ 106,122
Other Adjs						
52	Single Bill Option Credit	WP 10	\$ (214)	DS	100.00%	\$ (214)
53	Additional Lighting Facilities Charges	WP 10	6,933	DS	100.00%	6,933
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000	42,828			7,471
55	Central Air Conditioning Cycling	WP 10	1,359	DS	100.00%	1,359
56	Accounting Fees Collected Under Rider TAX	WP 10	7,187	DS	100.00%	7,187
57	Other Adjs	WP 10				-
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)	58,093			22,736
59	Total Other Revenues	(Ln 51) + (Ln 58)	\$ 618,092			\$ 128,858
						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 24
Notes:						
(1)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2)	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3)	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

Commonwealth Edison Company					App 11
Franchise Delivery Service Value Information					2010 Actual Data
					2011 Projected Additions
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual	Current	Franchise
			Billing Units	Unit Charges	DS Value
	Delivery Class				(C) * (D)
					\$
1	CC	WP 10; ILCC No 10	10,721	\$8.43	\$90,378
2	SMSC	WP 10; ILCC No 10	10,721	\$2.52	\$27,017
3	DFC (kWh)	WP 10; ILCC No 10	3,305,125	\$0.02217	\$73,275
4	IEDT (kWh)	WP 10; ILCC No 10	3,305,125	\$0.00123	\$4,065
5	Total	Sum of (Ln 1) thru (Ln 4)			\$194,735
	Small Load				
6	CC	WP 10; ILCC No 10	20,100	\$11.45	\$230,145
7	SMSC	WP 10; ILCC No 10	20,100	\$7.92	\$159,192
8	SV DFC (kW)	WP 10; ILCC No 10	389,298	\$5.14	\$2,000,992
9	PV DFC (kW)	WP 10; ILCC No 10	297	\$4.11	\$1,221
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.44	\$0
11	IEDT (kWh)	WP 10; ILCC No 10	135,806,431	\$0.00123	\$167,042
12	Total	Sum of (Ln 6) thru (Ln 11)			\$2,558,592
	Medium Load				
13	CC	WP 10; ILCC No 10	3,704	\$14.13	\$52,338
14	SMSC	WP 10; ILCC No 10	3,704	\$17.27	\$63,968
15	SV DFC (kW)	WP 10; ILCC No 10	515,250	\$4.98	\$2,565,945
16	PV DFC (kW)	WP 10; ILCC No 10	1,554	\$2.42	\$3,761
17	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.16	\$0
18	IEDT (kWh)	WP 10; ILCC No 10	224,630,712	\$0.00123	\$276,296
19	Total	Sum of (Ln 13) thru (Ln 18)			\$2,962,308
	Large Load				
20	CC	WP 10; ILCC No 10	303	\$54.18	\$16,417
21	SMSC	WP 10; ILCC No 10	303	\$18.32	\$5,551
22	SV DFC (kW)	WP 10; ILCC No 10	129,191	\$5.43	\$701,507
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.78	\$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.21	\$0
25	IEDT (kWh)	WP 10; ILCC No 10	58,689,718	\$0.00123	\$72,188
26	Total	Sum of (Ln 20) thru (Ln 25)			\$795,663
	Very Large Load				
27	CC	WP 10; ILCC No 10	10	\$477.65	\$4,777
28	SMSC	WP 10; ILCC No 10	10	\$19.17	\$192
29	SV DFC (kW)	WP 10; ILCC No 10	10,741	\$5.53	\$59,398
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.07	\$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.23	\$0
32	IEDT (kWh)	WP 10; ILCC No 10	4,475,627	\$0.00122	\$5,460
33	Total	Sum of (Ln 27) thru (Ln 32)			\$69,827
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10	9,833	\$0.0929	\$913
35	IEDT (kWh)	WP 10; ILCC No 10	9,833	\$0.00122	\$12
36	Total	Sum of (Ln 34) thru (Ln 35)			\$925
	General Lighting				
37	SMSC	WP 10; ILCC No 10	69,383,898	\$0.00040	\$27,754
38	DFC (kWh)	WP 10; ILCC No 10	69,383,898	\$0.01119	\$776,406
39	IEDT (kWh)	WP 10; ILCC No 10	69,383,898	\$0.00122	\$84,648
40	Total	Sum of (Ln 37) thru (Ln 39)			\$888,808
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$7,470,858
					To App 10 Ln 54
	Note:				
(1')	Current average revenue per kWh for the delivery class				