

**Ameren Illinois Company
Formula Rate Template Revisions**

Line No.	Tab	Location	Previous	Revised
REVISIONS TO FORMULA TEMPLATE BASED ON STAFF'S PROPOSED CHANGES				
1	Index	Workpapers	Added WP 21:	WP 21: Penalty Calculation
2	Sch FR A-1	Ln 21	(App 10 Col E Ln 14) * (-1.0)	(App 10 Col B Ln 5) * (-1.0)
3	Sch FR A-1 - REC	Ln 2	Customer Acct Expense	Customer Acct Expense After Adjs
4	Sch FR A-1 - REC	Ln 2	Sch FR C-1 Ln 12	Sch FR C-1 Ln 3 Col D
5	Sch FR A-1 - REC	2a	Blank	Prior Yr Total DS Uncollectibles Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 28
6	Sch FR A-1 - REC	Ln 21	(App 10 Col E Ln 14) * (-1.0)	(App 10 Col C Ln 5) * (-1.0)
7	Sch FR A-3	Ln 14 through Ln 16	FERC Fm 1	FERC Fm 1, p. 300, line 12, and Note (2')
8	Sch FR A-3	Notes:	Blank	(1') Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation. (2') As footnoted in the FERC Form 1
9	Sch FR A-4	Ln 2	Prior Yr Sch FR A-1 Ln 24	Sch FR A-1 Ln 25
10	Sch FR A-4	Ln 2	Prior Yr Applicable Net Revenue Requirement	Prior Yr Applicable Net Revenue Requirement (1)
11	Sch FR A-4	Notes:	(1') (-1.0) * (PMT((Ln 4),12,(Ln 17)))	(1') Reconciliation will be determined in accordance with Section 16-108.5(d)(1) of the Act. A workpaper will be provided if a weighting of more than one Prior Year Applicable Net Revenue Requirement is required. (2') Line 18 * (Ln 4 / (1 - (1+Ln 4)^-12)) This formula calculates a monthly amount that, given an assumed monthly interest rate, will recover/refund the initial balance, with interest accrued on the monthly principal balance throughout the year.
12	Sch FR B-1	Ln 26	Construction Work in Progress	CWIP not included in projected plant additions
13	Sch FR B-1	Ln 29	App 4 Ln 44	App 4 Ln 28
14	Sch FR D-1	Notes:	(1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC.	(1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC. See WP 21 for the performance metric penalty calculation.
15	App 4	Ln 1 through Ln 31	Showed allocation detail.	Allocation detail is now in WP 4. Consolidated source references for lines 17-27 into a footnote.
16	App 10	Ln 1 through Ln 13	Showed allocation detail.	Allocation detail is now in WP 10.
17	App 12	Line 3	(Col G Ln 2) / (Col J Ln 4)	Changed the cost of short term debt calculation to an input. The input is based on LIBOR plus 205 bps.
ADDITIONAL TEXT OR PROPOSED REFERENCE CHANGES TO FORMULA TEMPLATE				
18	Index	Cell A2	Rate DSPP - Delivery Service Pricing and Performance	Rate MAP-P - Modernization Action Plan - Pricing
19	Sch FR A-1	Ln 10	Total Operating Expenses	Total DS Operating Expenses
20	Sch FR A-1	Ln 11	Rate Base	DS Rate Base
21	Sch FR A-1	Ln 21	Other Revenues	DS Other Revenues
22	Sch FR A-1 - REC	Ln 10	Total Operating Expenses	Total DS Operating Expenses
23	Sch FR A-1 - REC	Ln 11	Rate Base - Reconciliation	DS Rate Base - Reconciliation

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24	Sch FR A-1 - REC	Ln 21	Other Revenues	DS Other Revenues
25	SCH FR A-3	Line 23	Sch FR D-1 Ln 22	(Ln 1) * FR D-1, Col C, Ln 23
26	Sch FR A-4	Col B Ln 4	Sch FR D-1, Ln 29/12	Sch FR D-1 Col C Ln 29 / 12
27	Sch FR C-2	Col A Ln 4	...Previous Orders...	...Previous ICC Orders...
28	Sch FR C-4	Description column Ln 6	Rate Base	DS Rate Base
29	Sch FR C-4	Description column Ln 16	Rate Base Before...	DS Rate Base Before...
30	App 1	Above Ln 17	G&I Plant - Adjs Plant....	G&I Plant - Adjs to Plant....
31	App 6	Notes:	Blank	(1') WP 6 provides details on the allocation from total electric to electric distribution.

RIDER EUA - ELECTRIC UNCOLLECTIBLE ADJUSTMENT

APPLICABILITY

The uncollectible adjustments developed pursuant to this Rider are applicable to Customers taking Delivery Services from Company, and also applicable to Customers taking power supply services from Company.

PURPOSE

The purpose of this Rider is to provide for monthly adjustments to customer bills for any over-or-under recoveries of the Company's actual uncollectible expense amounts for a reporting year for each Rate Zone. Such adjustments are based on the incremental difference between actual uncollectible expense and the sum of (1) Commission-approved uncollectible amount included in the utility's rates that were in effect for the reporting year, as further defined by the formulas herein, and (2) the uncollectible amount recovered pursuant to the Commission authorized uncollectible factor included in rates for power supply service charges of Company. Rider EUA operates pursuant to Illinois Public Act 096-0033.

INCREMENTAL UNCOLLECTIBLE ADJUSTMENTS

Incremental uncollectible adjustment amounts are determined pursuant to this Rider for Delivery Services (IDUA) and for Company power supply services (ISUA). Both adjustments shall be computed separately for each Rate Zone and rate class designation (C), as follows:

IDUA Delivery Rate Designations	ISUA Supply Rate Designations
DS-1 Residential Delivery Service	BGS-1/RTP-1/PSP - Residential Service
DS-2 Small General Delivery Service	BGS-2/RTP-2 - Small General Service
DS-3 General Delivery Service	BGS-3/RTP-3/HSS under 1000 kW- General Service
DS-4 Large General Delivery Service	RTP-LI /HSS \geq 1000 kW - Large General Service
	BGS-5 - Lighting Service

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For reporting year 2008, the incremental uncollectible adjustment amounts shall charge or credit customers for the difference between the actual uncollectible expense amounts for Account 904, as reported in the Federal Energy Regulatory Commission (FERC) Form 1, and the uncollectible amounts included in the utility's rates that were in effect for 2008, as further defined herein.

The IDUA adjustment is expressed as a monetary value and shall be applied prospectively to the applicable Delivery Services customer charge component during the effective period. The ISUA adjustment is expressed as monetary value and applied per kWh during the effective period to Customers taking Company power supply services. The effective period for uncollectible adjustments for the 2008 reporting year shall begin subsequent to Commission approval of this Rider and shall continue through the December 2010 billing period. The initial application of the adjustments for the 2008 reporting year shall begin with the first full monthly billing period occurring after the Commission Order approving this tariff.

- * For the 2009 reporting year, and ~~for subsequent~~through the 2012 reporting years, the incremental uncollectible adjustment amounts shall be the difference between the actual uncollectible expense amounts for Account 904, as reported in the FERC Form 1 of Company, and the uncollectible amounts included in the utility's rates that were in effect for such reporting year. The incremental uncollectible adjustment amounts shall be computed pursuant to the formulas herein and shall apply during the twelve month period, beginning with the first billing cycle of the June (June 2010 for the 2009 reporting year) billing period and extending through the last billing cycle of the subsequent May billing period. For the 2010 reporting year, and ~~subsequent~~through the 2012 reporting years, the annual Account 904 expense amounts shall be allocated to each Rate Zone based on the relative weighting of Account 904 expense by corresponding legacy utility for the period January through September 2010.

For the 2013 reporting year, and for subsequent reporting years, the incremental uncollectible adjustment amounts shall be the difference between the actual uncollectible expense amounts based on the Company's net write-offs for the year, and the uncollectible amounts included in the utility's rates that were in effect for such reporting year. The incremental uncollectible adjustment amounts shall be computed pursuant to the formulas herein and shall apply during the twelve month period, beginning with the first billing cycle of the June (June 2014 for the 2013 reporting year) billing period and extending through the last billing cycle of the subsequent May billing period. For the 2013 reporting year, and subsequent reporting years, the annual net write-off expense amounts shall be allocated to each Rate Zone based on the relative weighting of Account 904 expense by corresponding legacy utility for the period January through September 2010.

The charge or credit for Delivery Services uncollectible adjustment amount shall be included with the monthly customer charge component on the monthly bill. The charge or credit for

Ameren Illinois Company
d/b/a Ameren Illinois
Electric Service Schedule Ill. C. C. No. 1

Ill. C. C. No. 1
1st Revised Sheet No. 45.001
(Canceling Original Sheet No. 45.001)

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supply services uncollectible adjustment amount shall be applied to Company supplied kWh, and shall be included with the monthly Rider PER, Rider RTP-LI and Rider HSS supply cost adjustment component on the monthly bill, as applicable.

Date of Filing, April 15, 2011

Date Effective, April 20, 2011

Filed Pursuant to ICC Order
in Docket No. 10-0517

Issued by S.A. Cisel, President
300 Liberty Street, Peoria, IL 61602

*Asterisk denotes change

RIDER EUA - ELECTRIC UNCOLLECTIBLE ADJUSTMENT

DELIVERY SERVICES UNCOLLECTIBLE ADJUSTMENT

The Delivery Services uncollectible adjustment charge or credit to be included in the monthly customer charge component of the Delivery Services monthly bill for each reporting year and for each rate class designation shall be determined for each Rate Zone as follows:

$$IDUA_{EPc} = \frac{F904D_{Yc} - DUR_{Yc} + REUR_{Yc} + AB_c + O_c}{EDB_{EPc}}$$

Where:

$IDUA_{EPc}$ = Incremental Delivery Services Uncollectible Amount, in dollars (\$), rounded to two decimals, and, applicable to retail customer designations, C, during the effective period (EP) for which the computed IDUA is applicable. The IDUA may be modified during an effective period due to Commission ordered adjustment amounts, Company determined automatic balancing adjustments, or for other reasons requiring a recalculation.

C = Customer Designation as set forth in table above.

* $F904D_{Yc}$ = Delivery Services Uncollectible Costs, in dollars (\$), equal to the delivery-related bad debt expense for which Customer designation, C, is applicable for the applicable reporting year through 2012, Y, in Account No. 904 of the FERC Form No. 1 of Company. For reporting years 2008 and 2009 Account 904 will be allocated between supply and delivery, based on relative revenues for each revenue category. The class allocation factors for $F904D_{Yc}$ for the period 2008 and 2009 shall be derived from prior rate case cost of service information. For subsequent periods Through the 2012 reporting year, Account 904 amounts for supply and delivery by class shall be allocated, based on Company records. For subsequent reporting years beginning in 2013, net write off amounts for supply and delivery by class shall be allocated, based on Company records.

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DUR_{Yc} = Delivery Uncollectible Revenue, in dollars (\$), representing the amount of uncollectible costs included in base rates for delivery services for which Customer designation, C, is applicable for the reporting year, Y, which shall be equal to the following amounts for the period January 1, 2008 through April 30, 2010 based on the Stipulation in Docket No. 09-0399.

Rate Zone I	2008	2009	Jan – April, 2010
DS-1 Residential DS	\$1,138,709	\$ 1,192,034	\$ 397,345
DS-2 Small General DS	\$ 95,305	\$ 35,454	\$ 11,818
DS-3 General DS	\$ 3,713	\$ 3,570	\$ 1,190
DS-4 Large General DS	\$ -	\$ -	\$ -
Total	\$ 1,237,727	\$ 1,231,058	\$ 410,353

Rate Zone II	2008	2009	Jan – April, 2010
DS-1 Residential DS	\$ 648,803	\$ 586,110	\$ 195,370
DS-2 Small General DS	\$ 63,209	\$ 51,590	\$ 17,197
DS-3 General DS	\$ 1,643	\$ -	\$ -
DS-4 Large General DS	\$ 571	\$ -	\$ -
Total	\$ 714,226	\$ 637,700	\$ 212,567

Rate Zone III	2008	2009	Jan – April, 2010
DS-1 Residential DS	\$ 1,541,880	\$ 1,993,914	\$ 664,638
DS-2 Small General DS	\$ 200,871	\$ 257,826	\$ 85,942
DS-3 General DS	\$ 5,599	\$ 7,909	\$ 2,636
DS-4 Large General DS	\$ 1,400	\$ -	\$ -
Total	\$1,749,750	\$ 2,259,649	\$ 753,216

The DUR amounts for periods after April 2010 for each Customer designation, C, for each reporting year, Y, shall equal the billed revenues accrued in each month of the reporting year, derived by: 1.) Applying the stated base rate uncollectible charge, a dollar amount per customer, per month, to; 2.) The number of times the monthly customer charge for each customer designation, C, is billed during such period, adjusted for any partial month prorated bills.

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- $REUR_{Yc}$ = Uncollectible Costs expressly included in Rider EDR charges, in dollars (\$), for Customer designation, C, for the applicable reporting year, Y. The factor for January 1, 2008 through April 30, 2010 is deemed to be zero (0) due to the Stipulation in Docket No. 09-0399.
- EDB_{EPc} = Expected Delivery Services Bills issued by the Company during the effective period (EP) the applicable IDUA will be in effect for customer designation, C. This value shall represent the estimated number of times the monthly customer charge for each customer designation, C, will be billed during the IDUA effective period.
- ABc = Company-determined Automatic Balancing component for each customer designation C, equal to the cumulative debit or credit balance (over-or-under recovery) resulting from application of the IDUA for a prior period. The (AB) amount shall be expressed in dollars (\$).
- O_c = Commission ordered adjustment amount, in dollars (\$), for customer designation C, resulting from a Commission Order in a reconciliation proceeding, plus the calculated interest attributable to the O component. Interest shall be at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1). Interest on the O component shall be applied from the end of the reconciliation period until the O component is refunded or charged to customers through the IDUA.

RIDER EUA - ELECTRIC UNCOLLECTIBLE ADJUSTMENT

SUPPLY SERVICE UNCOLLECTIBLE ADJUSTMENT

The supply service uncollectible adjustment amount for application to utility supply service kWh usage shall be determined for each reporting year and for each Rate Zone and rate class designation as follows:

$$ISUA_{EPc} = \frac{F904S_{Yc} - SUR_{Yc} + AB_{Sc} + O_{Sc}}{EEU_{EPc}}$$

Where:

- ISUA_{EPc} = Incremental Supply Uncollectible adjustment amount, expressed in cents per kWh, rounded to three decimal places, and applicable to retail customer designations, C, during the effective period (EP) for which computed ISUA is applicable. The ISUA may be modified during an effective period due to Commission ordered adjustment amounts, Company determined automatic balancing adjustments, or for other reasons requiring a recalculation.
- C = Customer Designation as set forth in table above.
- F904S_{Yc} = Supply Uncollectible Costs, in dollars (\$), equal to the supply-related bad debt expense for the applicable reporting year through 2012, Y, in Account No. 904 as reported in the FERC Form No. 1 of Company, as determined for retail customers for which customer designation, C, is applicable. For 2008 and 2009 Account 904 will be allocated between supply and delivery, based on relative revenues for each revenue category. The class allocation factors for F904S_{Yc} for the period 2008 and 2009 shall be derived from prior rate case cost of service information. ~~For subsequent periods~~ Through the 2012 reporting year, Account 904 amounts for supply and delivery by class shall be directly assigned, based on Company records. For subsequent reporting years beginning in 2013, net write off amounts for supply and delivery by class shall be allocated, based on Company records.

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SUR_{Yc}	=	Supply Uncollectible Revenues, in dollars (\$), equal to the amount accrued in the applicable reporting year in accordance with the expressed application of the uncollectible percentage adjustment factors established at the time of a Commission rate case order and reflected in subsequent information filings to the Commission for supply-related charges and associated transmission (Rider TS) charges by customer designation, C.
EEU_{EPc}	=	Expected Energy Usage, in kWh, forecasted to be supplied and metered by the Company during the effective period (EP) the applicable ISUA will be in effect for customer designation, C.
AB_{Sc}	=	Company-determined Automatic Balancing component for each customer designation C, expressed in dollars (\$), equal to the cumulative debit or credit (over-or-under) recovery resulting from application of the ISUA for a prior period.
O_{Sc}	=	Commission ordered adjustment amount, in dollars (\$), for customer designation, C, resulting from a Commission Order in a reconciliation proceeding, plus the calculated interest attributable to the O component. Interest shall be at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1). Interest on the O component shall be applied from the end of the reconciliation period until the O component is refunded or charged to customers through the ISUA.

INFORMATION SHEET FILINGS

Information sheet filings must be filed with the Commission and shall include supporting information no later than the 20th of the month preceding the effective date of the IDUA or ISUA adjustment amounts. An information sheet with supporting information filed after that date, but prior to the effective date, shall be accepted only if it corrects an error or errors from a timely filed information sheet for the same effective date. Any other information sheet with supporting data, not otherwise required or anticipated pursuant to the terms of this Rider, nor Ordered as a compliance filing by the Commission, shall be accepted only if submitted as a special permission request to become effective on less than 45 days notice under provisions of Section 9-201 (a) of the Act.

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ANNUAL AUDIT

Annually, subsequent to completion of IDUA and ISUA adjustments for a reporting year, the Company must conduct an internal audit of its costs and recoveries of such costs pursuant to this Rider. The internal audit shall determine if 1) The uncollectible costs recorded through the rider are being recovered through other tariffs; 2) The IDUA and ISUA are properly billed; 3) The Revenues are properly recorded; and 4) The uncollectible costs are properly recorded in Account 904 and reported in FERC Form 1. The above list of determinations does not limit the scope of the audit. The Company must also prepare a report each year summarizing the results of such audit. Such report must be submitted to the Commission in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department by August 31. Such report must be verified by an officer of the Company. The first such Annual Audit report shall be for the 2008 reporting year and shall be submitted by April 30, 2011. The report for the 2009 reporting year shall be submitted by August 31, 2011.

ANNUAL RECONCILIATION

The Company shall file a petition annually with the Commission no later than August 31, seeking initiation of an annual review to reconcile all uncollectible amounts included in rates, plus amounts accrued pursuant to this Rider with the actual uncollectible amount for the reporting year. The information submitted shall allow the Commission to verify that the Company collects the actual uncollectible expense amounts as provided for in each applicable FERC Form 1 reporting year. The first such petition shall be filed no later than August 31, 2011, covering the 2008 and 2009 FERC Form 1 reporting years.

MISCELLANEOUS GENERAL PROVISIONS

For each reporting year through 2012~~any given calendar year~~, the sum of the F904D_{YC} and F904S_{YC} must not exceed the amount listed in Account No. 904 of the FERC Form No. 1 for such calendar year. For each subsequent reporting year beginning in 2013, the sum of the net write off amounts must not exceed the total amount of net write offs for the calendar year. Such F904D_{YC} and F904S_{YC} may not include bad debt expenses associated with receivables purchased by the Company in accordance with provisions of Section 16-118 of the Act.