

April 30, 2012

Ms. Elizabeth A. Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, Illinois 62701

ORIGINAL**OFFICIAL FILE
ILLINOIS COMMERCE COMMISSION**

Re: Annual Filings in Compliance with ICC Docket Nos. 05-0597 and 07-0566

In accordance with the Illinois Commerce Commission's Orders in Docket Nos. 05-0597 and 07-0566, attached are the following annual filings:

Docket No. 05-0597 –

- Copy of Exelon Business Services Company's (EBSC) FERC Form No. 60 Annual Report of Centralized Service Companies for the year ended December 31, 2011.
- Supplemental schedules to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2011. The supplemental schedules are a report of EBSC's corporate governance charges by function, along with the schedules that were previously filed as part of the U-13-60 report filed with the Securities and Exchange Commission prior to the repeal of the Public Utility Holding Company Act.

Docket No. 07-0566

- Supplemental schedule to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2011. The supplemental schedule is a report of services received by ComEd from affiliates and services provided to affiliates by ComEd. The report also includes pass-through transactions between ComEd and its affiliates.

If you have any questions concerning this filing, please do not hesitate to call me at 630-437-2337 or contact me via email at kevinj.waden@comed.com.

Sincerely,



Kevin J. Waden
Vice President and Controller

Enclosures

Copy:

M. Selvaggio (ICC Manager of Accounting)

ILLINOIS COMMERCE COMMISSION
CHIEF CLERKS OFFICE**RECEIVED**
MAY - 1 2012

Commonwealth Edison Company

Docket No. 05-0597

- Copy of Exelon Business Services Company's (EBSC) FERC Form No. 60 Annual Report of Centralized Service Companies for the year ended December 31, 2011.

RECEIVED
MAY - 1 2012
ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 60 Approved
OMB No. 1902-0215
Expires 01/31/2013



FERC FINANCIAL REPORT

FERC FORM No. 60: Annual Report of Centralized Service Companies

This report is mandatory under the Public Utility Holding Company Act of 2005, Section 1270, Section 309 of the Federal Power Act and 18 C.F.R. § 366.23. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Exelon Business Services Company

Year of Report

Dec 31, 2011

**FERC FORM NO. 60
ANNUAL REPORT FOR SERVICE COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Exelon Business Services Company		02 Year of Report Dec 31, 2011
03 Previous Name (If name changed during the year) Exelon Business Services Company		04 Date of Name Change 01/01/2008
05 Address of Principal Office at End of Year (Street, City, State, Zip Code) 10 South Dearborn St., Chicago, IL 60680-5379		06 Name of Contact Person Karen Hill
07 Title of Contact Person VP, Federal Regulatory Affairs		08 Address of Contact Person 101 Constitution Avenue N.W., Suite 400 East, Washington, D.C.
09 Telephone Number of Contact Person (202) 347-8092		10 E-mail Address of Contact Person Karen.Hill@exeloncorp.com
11 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		12 Resubmission Date (Month, Day, Year) / /
13 Date of Incorporation 11/20/2007	14 If Not Incorporated, Date of Organization / /	
15 State or Sovereign Power Under Which Incorporated or Organized DELAWARE		
16 Name of Principal Holding Company Under Which Reporting Company is Organized: Exelon Corporation		
CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
17 Name of Signing Officer Duane M. DesParte	19 Signature of Signing Officer Duane M. DesParte	20 Date Signed (Month, Day, Year) 04/26/2012
18 Title of Signing Officer VP & Corporate Controller, Exelon		

GENERAL INSTRUCTIONS FOR FILING FERC FORM NO. 60

I. Purpose

Form No. 60 is an annual regulatory support requirement under 18 CFR 369.1 for centralized service companies. The report is designed to collect financial information from centralized service companies subject to the jurisdiction of the Federal Energy Regulatory Commission. The report is considered to be a non-confidential public use form.

II. Who Must Submit

Unless the holding company system is exempted or granted a waiver by Commission rule or order pursuant to §§ 18 CFR 366.3 and 366.4 of this chapter, every centralized service company (see § 367.2) in a holding company system must prepare and file electronically with the Commission the FERC Form No. 60 then in effect pursuant to the General Instructions set out in this form.

III. How to Submit

Submit FERC Form No. 60 electronically through the Form No. 60 Submission Software. Retain one copy of each report for your files. For any resubmissions, submit the filing using the Form No. 60 Submission Software including a justification. Respondents must submit the Corporate Officer Certification electronically.

IV. When to Submit

Submit FERC Form No. 60 according to the filing date contained § 18 CFR 369.1 of the Commission's regulations.

V. Preparation

Prepare this report in conformity with the Uniform System of Accounts (18 CFR 367) (USof A). Interpret all accounting words and phrases in accordance with the USof A.

VI. Time Period

This report covers the entire calendar year.

VII. Whole Dollar Usage

Enter in whole numbers (dollars) only, except where otherwise noted. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's amounts.

VIII. Accurateness

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IX. Applicability

For any page(s) that is not applicable to the respondent, enter "NONE," or "Not Applicable" in column (c) on the List of Schedules, page 2.

X. Date Format

Enter the month, day, and year for all dates. Use customary abbreviations. The "Resubmission Date" included in the header of each page is to be completed only for resubmissions (see III. above).

XI. Number Format

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by use of a minus sign.

XII. Required Entries

Do not make references to reports of previous years or to other reports instead of required entries, except as specifically authorized.

XIII. Prior Year References

Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the report of the previous year, or an appropriate explanation given as to why the different figures were used.

XIV. Where to Send Comments on Public Reporting Burden

The public reporting burden for the Form No. 60 collection of information is estimated to average 75 hours per response, including

- the time for reviewing instructions, searching existing data sources,
- gathering and maintaining the data-needed, and
- completing and reviewing the collection of information.

Send comments regarding these burden estimates or any aspect of this collection of information, including suggestions for reducing burden, to:

Federal Energy Regulatory Commission,
888 First Street NE
Washington, DC 20426
(Attention: Mr. Michael Miller, ED-33);

And to:

Office of Information and Regulatory Affairs,
Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512(a)).

DEFINITIONS

I. Respondent -- The person, corporation, or other legal entity in whose behalf the report is made.
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Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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List of Schedules and Accounts

1. Enter in Column (c) the terms "None" or "Not Applicable" as appropriate, where no information or amounts have been reported for certain pages.

Line No.	Description (a)	Page Reference (b)	Remarks (c)
1	Schedule I - Comparative Balance Sheet	101-102	
2	Schedule II - Service Company Property	103	
3	Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property	104	
4	Schedule IV - Investments	105	
5	Schedule V - Accounts Receivable from Associate Companies	106	
6	Schedule VI - Fuel Stock Expenses Undistributed	107	None
7	Schedule VII - Stores Expense Undistributed	108	None
8	Schedule VIII - Miscellaneous Current and Accrued Assets	109	None
9	Schedule IX - Miscellaneous Deferred Debits	110	
10	Schedule X - Research, Development, or Demonstration Expenditures	111	None
11	Schedule XI - Proprietary Capital	201	
12	Schedule XII - Long-Term Debt	202	None
13	Schedule XIII - Current and Accrued Liabilities	203	
14	Schedule XIV - Notes to Financial Statements	204	
15	Schedule XV - Comparative Income Statement	301-302	
16	Schedule XVI - Analysis of Charges for Service - Associate and Nonassociate Companies	303-306	
17	Schedule XVII - Analysis of Billing - Associate Companies (Account 457)	307	
18	Schedule XVIII - Analysis of Billing - Non-Associate Companies (Account 458)	308	
21	Schedule XIX - Miscellaneous General Expenses - Account 930.2	307	
23	Schedule XX - Organization Chart	401	
24	Schedule XXI - Methods of Allocation	402	

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule I - Comparative Balance Sheet

1. Give balance sheet of the Company as of December 31 of the current and prior year.

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
1		Service Company Property			
2	101	Service Company Property	103	301,635,853	291,215,615
3	101.1	Property Under Capital Leases	103		428,617
4	106	Completed Construction Not Classified		1,474,675	12,477,849
5	107	Construction Work In Progress	103	2,172,628	1,292,037
6		Total Property (Total Of Lines 2-5)		305,283,156	305,414,118
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	39,256,681	36,925,346
8	111	Less: Accumulated Provision for Amortization of Service Company Property		191,822,617	187,258,018
9		Net Service Company Property (Total of Lines 6-8)		74,203,858	81,230,754
10		Investments			
11	123	Investment In Associate Companies	105		
12	124	Other Investments	105	10,093,736	9,666,523
13	128	Other Special Funds	105		
14		Total Investments (Total of Lines 11-13)		10,093,736	9,666,523
15		Current And Accrued Assets			
16	131	Cash		778,766	368,527
17	134	Other Special Deposits			
18	135	Working Funds		184,712	118,406
19	136	Temporary Cash Investments			
20	141	Notes Receivable			
21	142	Customer Accounts Receivable			
22	143	Accounts Receivable		2,946,738	760,284
23	144	Less: Accumulated Provision for Uncollectible Accounts			
24	146	Accounts Receivable From Associate Companies	106	111,758,962	100,677,968
25	152	Fuel Stock Expenses Undistributed	107		
26	154	Materials And Supplies			
27	163	Stores Expense Undistributed	108		
28	165	Prepayments		31,764,472	27,506,879
29	171	Interest And Dividends Receivable			
30	172	Rents Receivable			
31	173	Accrued Revenues			
32	174	Miscellaneous Current and Accrued Assets			
33	175	Derivative Instrument Assets	109		
34	176	Derivative Instrument Assets - Hedges			
35		Total Current and Accrued Assets (Total of Lines 16-34)		147,433,650	129,432,064
36		Deferred Debits			
37	181	Unamortized Debt Expense			
38	182.3	Other Regulatory Assets			
39	183	Preliminary Survey And Investigation Charges			
40	184	Clearing Accounts			
41	185	Temporary Facilities			
42	186	Miscellaneous Deferred Debits		1,287	67,295
43	188	Research, Development, or Demonstration Expenditures	110		
44	189	Unamortized loss on reacquired debt	111		
45	190	Accumulated Deferred Income Taxes		157,509,362	160,476,211
46		Total Deferred Debits (Total of Lines 37-45)		157,510,649	160,543,506
47		TOTAL ASSETS AND OTHER DEBITS (TOTAL OF LINES 9, 14, 35 and 46)		389,241,893	380,872,847

Schedule I - Comparative Balance Sheet (continued)

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
48		Proprietary Capital			
49	201	Common Stock Issued	201	1	1
50	204	Preferred Stock Issued	201		
51	211	Miscellaneous Paid-In-Capital	201	159,741,299	158,917,758
52	215	Appropriated Retained Earnings	201		
53	216	Unappropriated Retained Earnings	201	3,973	3,973
54	219	Accumulated Other Comprehensive Income	201	106,181	68,137
55		Total Proprietary Capital (Total of Lines 49-54)		159,851,454	158,989,869
56		Long-Term Debt			
57	223	Advances From Associate Companies	202		
58	224	Other Long-Term Debt	202		
59	225	Unamortized Premium on Long-Term Debt			
60	226	Less: Unamortized Discount on Long-Term Debt-Debit			
61		Total Long-Term Debt (Total of Lines 57-60)			
62		Other Non-current Liabilities			
63	227	Obligations Under Capital Leases-Non-current			
64	228.2	Accumulated Provision for Injuries and Damages		382,473	356,138
65	228.3	Accumulated Provision For Pensions and Benefits		(281,913,635)	(152,237,325)
66	230	Asset Retirement Obligations			
67		Total Other Non-current Liabilities (Total of Lines 63-66)		(281,551,162)	(151,881,187)
68		Current and Accrued Liabilities			
69	231	Notes Payable			
70	232	Accounts Payable		84,665,542	63,963,024
71	233	Notes Payable to Associate Companies	203	82,000,000	20,000,000
72	234	Accounts Payable to Associate Companies	203	253,819	458,321
73	236	Taxes Accrued		29,236,019	(27,517,983)
74	237	Interest Accrued			
75	241	Tax Collections Payable		390,055	551,690
76	242	Miscellaneous Current and Accrued Liabilities	203	84,856,934	77,882,741
77	243	Obligations Under Capital Leases - Current			
78	244	Derivative Instrument Liabilities			
79	245	Derivative Instrument Liabilities - Hedges			
80		Total Current and Accrued Liabilities (Total of Lines 69-79)		281,404,369	135,337,793
81		Deferred Credits			
82	253	Other Deferred Credits		9,741,289	9,942,991
83	254	Other Regulatory Liabilities			
84	255	Accumulated Deferred Investment Tax Credits			
85	257	Unamortized Gain on Reacquired Debt			
86	282	Accumulated deferred income taxes-Other property		219,795,943	228,483,381
87	283	Accumulated deferred income taxes-Other			
88		Total Deferred Credits (Total of Lines 82-87)		229,537,232	238,426,372
89		TOTAL LIABILITIES AND PROPRIETARY CAPITAL (TOTAL OF LINES 55, 61, 67, 80, AND 89)		389,241,893	380,872,847

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011
FOOTNOTE DATA			

Schedule Page: 101 Line No.: 65 Column: d

The change in the accumulated prepaid provision for pensions and benefits is primarily attributable to a January 2011 discretionary qualified pension plan contribution of \$152M, net of pension and postretirement benefit expense accruals.

Schedule Page: 101 Line No.: 71 Column: d

The change in notes payable to associate companies is due to a January 2011 discretionary qualified pension plan contribution of \$152 million, net of a refund of 2010 income taxes of \$43 million primarily related to the pension plan contribution tax deduction, and other operating activity. See footnote in line 73, column d for more information regarding the pension plan contribution tax deduction.

Schedule Page: 101 Line No.: 73 Column: d

The change in taxes accrued is primarily attributable to a tax deduction received on a January 2011 discretionary qualified pension plan contribution of \$152 million. For federal income tax purposes, the contribution was allowed as a deduction from 2010 pre-tax income and caused 2010 taxes accrued to reflect a debit balance. As a result of the deduction, BSC received a refund on 2010 income taxes of \$43 million. The change in the tax provision consists of the 2011 relief of the \$43 million debit from the provision in 2011, plus accruals for 2011 operating activity.

Schedule II - Service Company Property

1. Provide an explanation of Other Changes recorded in Column (f) considered material in a footnote.
2. Describe each construction work in progress on lines 18 through 30 in Column (b).

Line No.	Acct # (a)	Title of Account (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements or Sales (e)	Other Changes (f)	Balance at End of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	186,713,159	815,224	3,906,031	4,759,819	188,382,171
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	29,877,192	(1,079)			29,876,114
6	391	Office Furniture and Equipment	73,029,942	11,017,295	8,781,165	(4,759,819)	70,506,253
7	392	Transportation Equipment	12,742,361				12,742,361
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	638,403				638,403
13	398	Miscellaneous Equipment	1,121,024		155,798		965,226
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		Total Service Company Property (Total of Lines 1-15)	304,122,081	11,831,441	12,842,994		303,110,528
17	107	Construction Work in Progress:					
18		Misc. Intangible Equipment	572,053	51,096			623,148
19		Office Equipment and Furniture	719,984	491,912			1,211,896
20		Structures and Improvements		337,584			337,584
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31		Total Account 107 (Total of Lines 14-30)	1,292,037	880,591			2,172,628
32		Total (Lines 16 and Line 31)	305,414,118	12,712,032			305,283,156

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 2 Column: f

Costs initially classified as operating systems attached to hardware were subsequently identified as software and reclassified to intangible property.

Schedule Page: 103 Line No.: 5 Column: d

Decrease in additions reflects vendor credits received on capitalized assets before assets were placed in service in 2011.

Schedule Page: 103 Line No.: 6 Column: f

See footnote to line 2, column f for more information.

Schedule Page: 103 Line No.: 18 Column: b

Miscellaneous Intangible Property represents expenditures for IT software.

Schedule Page: 103 Line No.: 18 Column: d

Additions presented in Schedule II for FERC Account 107 are capital expenditures, net of the amount placed in service for the current year.

Title of Account	Capital Expenditures	Placed In Service	Additions
Misc. Intangible Property (1)	866,319	(815,224)	51,095
Office Equipment and Furniture (2)	11,509,207	(11,017,295)	491,912
Structures and Improvements (3)	<u>336,506</u>	<u>1,078</u>	<u>337,584</u>
Total	<u>12,712,032</u>	<u>(11,831,441)</u>	<u>880,591</u>

(1) Miscellaneous Intangible Property represents expenditures for IT software.

(2) Office Equipment and Furniture expenditures are primarily for IT hardware purchases.

(3) Structures and Improvements primarily includes leasehold improvements related to a leased office space.

Schedule Page: 103 Line No.: 19 Column: b

Office Equipment and Furniture expenditures are primarily for IT hardware purchases.

Schedule Page: 103 Line No.: 19 Column: d

See footnote to line 18, column d for more detail on additions within FERC 107.

Schedule Page: 103 Line No.: 20 Column: b

Structures and Improvements primarily includes leasehold improvements related to a leased office space.

Schedule Page: 103 Line No.: 20 Column: d

See footnote to line 18, column d for more detail on additions within FERC 107.

Schedule III – Accumulated Provision for Depreciation and Amortization of Service Company Property

1. Provide an explanation of Other Charges in Column (f) considered material in a footnote.

Line No.	Account Number (a)	Description (b)	Balance at Beginning of Year (c)	Additions Charged To Account 403-403.1 404-405 (d)	Retirements (e)	Other Changes Additions (Deductions) (f)	Balance at Close of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	179,025,944	4,666,081	3,906,031	1,792,184	181,578,178
3	308	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	8,254,823	2,016,919			10,271,742
6	391	Office Furniture and Equipment	29,400,960	12,213,515	8,781,165	1,792,184	31,041,126
7	392	Transportation Equipment	6,902,036	459,390			7,361,426
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment					
10	395	Laboratory Equipment					
11	396	Power Operated Equipment					
12	397	Communications Equipment	533,147	50,574			583,721
13	398	Miscellaneous Equipment	66,454	332,449	155,798		243,105
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		Total	224,183,364	19,738,928	12,842,994		231,079,298

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: f

Costs initially classified as operating systems attached to hardware were subsequently identified as software and reclassified to intangible property.

Schedule Page: 104 Line No.: 6 Column: f

See footnote to line 2, column f for more information.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2011
Exelon Business Services Company			
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 2 Column: c

EBSC invests in corporate-owned life insurance for the purpose of funding future payments related to an executive compensation program. As of December 31, 2010, the cash surrender value of the insurance purchased was \$3,525,592. Of the total amount, \$2,869,961 was invested with Pacific Life and \$655,631 was invested with Guardian.

EBSC holds investments in a Rabbi Trust for the purpose of funding a portion of future payments related to employee and director deferred compensation. As of December 31, 2010, \$6,140,931 was held in a Rabbi Trust administered by Mellon Trust.

Schedule Page: 105 Line No.: 2 Column: d

EBSC invests in corporate-owned life insurance for the purpose of funding future payments related to an executive compensation program. As of December 31, 2011, the cash surrender value of the insurance purchased was \$3,514,197. Of the total amount, \$2,715,717 was invested with Pacific Life and \$798,480 was invested with Guardian.

EBSC holds investments in a Rabbi Trust for the purpose of funding a portion of future payments related to employee and director deferred compensation. As of December 31, 2011, \$6,579,539 was held in a Rabbi Trust administered by Mellon Trust.

Schedule V – Accounts Receivable from Associate Companies

1. List the accounts receivable from each associate company.
2. If the service company has provided accommodation or convenience payments for associate companies, provide in a separate footnote a listing of total payments for each associate company.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	Accounts Receivable From Associate Companies		
2		Associate Company:		
3		Adwin Realty Company	10	
4		AllEnergy Gas & Electric Marketing	75,372	75,378
5		ATNP Finance Company	2,184	1,175
6		Commonwealth Edison Company	32,908,202	35,024,054
7		Commonwealth Edison of Indiana	140	111
8		ENEH Services LLC		1,611
9		Ex Nuclear Texas Holdings LLC		339,037
10		Exelon Corporation		3,275,826
11		Exelon Energy Company	945,340	725,298
12		Exelon Enterprises Company, LLC	18,459	21,559
13		Exelon Framingham LLC	1,014	1,737
14		Exelon Generation Company, LLC	39,821,102	48,727,831
15		Exelon Generation Finance Co.	2,247	
16		Exelon New Boston, LLC	3,497	4,199
17		Exelon New England Holdings	7,952	6,398
18		Exelon Nuclear Security, LLC	158,852	103,983
19		Exelon Services Inc.	586	945
20		Exelon Transmission Company	1,744,324	824,641
21		Exelon West Medway, LLC	7,300	4,657
22		Exelon Wind, LLC	8,520	1,248,836
23		Exelon Wyman LLC	4	5
24		ExTex LaPorte Ltd. Partnership	116,635	89,844
25		ExTex Retail Services Co., LLC	2	16
26		F&M Holdings Company, LLC	5,067	9,328
27		NuStart Energy Development LLC	4,312	1,939
28		PECO Energy Company	24,716,141	21,223,121
29		PECO Energy Power Company	2	
30		RITELine Illinois, LLC		17,166
31		RITELine Transmission Development, LLC		315
32		Exelon Solar Chicago, LLC	127	35
33		Susquehanna Electric Company	76,046	1,034
34		Susquehanna Power Company	24,514	1,863
35		VEBA Consol Unit	30,017	29,218
36				
37				0
38				
39				

Schedule V – Accounts Receivable from Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	Accounts Receivable From Associate Companies		
2		Associate Company:		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		100,677,968	111,758,962

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 10 Column: d

The increase in the receivable from Exelon Corporation is due to corporate external fees incurred related to the March 2012 merger with Constellation Energy Group.

Schedule Page: 106 Line No.: 22 Column: d

The increase in the receivable from Exelon Wind, LLC is due to services performed by BSC for a full year in 2011, after Exelon's acquisition of the entities comprising Exelon Wind, LLC in December 2010.

Schedule Page: 106 Line No.: 37 Column: d

Total convenience payments for/(by) associated companies during the year 2011:

AV Solar Ranch 1, LLC	\$ (247,204)
Commonwealth Edison Company	44,423,410
ENEH Services LLC	5,139
Ex Nuclear Texas Holdings LLC	(19,842)
Exelon Corporation	(1,497,953)
Exelon Energy Company	957,817
Exelon Enterprises Company, LLC	9,615
Exelon Framingham LLC	47,050
Exelon Generation Company LLC	2,726,681
Exelon Generation Company, LLC	4,499,947
Exelon Generation Corporate	4,865,677
Exelon Generation Power	3,578,395
Exelon Generation Power Team	3,499,128
Exelon New Boston, LLC	23,022
Exelon New England Holdings	3,707
Exelon Nuclear Security, LLC	(599,202)
Exelon PowerLabs, LLC	52,127
Exelon Services Inc.	360
Exelon Transmission Co, LLC	(178,075)
Exelon West Medway, LLC	(18,234)
Exelon Wind, LLC	1,277,950
ExTex LaPorte Ltd. Partnership	246,019
F&M Holdings Company, LLC	10,136
PECO Energy Company	23,569,613
Susquehanna Electric Company	(394,114)
Susquehanna Power Company	37,017
Total	\$86,878,186

Cash payments made on behalf of associated companies occurred via the following:

Escheatment	\$ 1,738,914
Accounts Payable system	24,039,389
Passthroughs, primarily telecommunications	38,256,479
Purchase cards	7,373,630
Letter of credit fees	583,401
Employee fringe account benefits	5,712,037
Worker's compensation	9,174,336
Total	\$ 86,878,186

Schedule VI – Fuel Stock Expenses Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company.
2. In a separate footnote, describe in a narrative the fuel functions performed by the service company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	152	Fuel Stock Expenses Undistributed			
2		Associate Company:			
3					
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5					
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34					
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36					
37					
38					
39					
40	Total				

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule VII – Stores Expense Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	163	Stores Expense Undistributed			
2		Associate Company:			
3					
4					
5					
6					
7					
8					
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10					
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39					
40	Total				

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule VIII - Miscellaneous Current and Accrued Assets

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	174	Miscellaneous Current and Accrued Assets		
2		Item List:		
3				
4				
5				
6				
7				
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39				
40	Total			

Schedule IX - Miscellaneous Deferred Debits

1. Provide detail of items in this account. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	186	Miscellaneous Deferred Debits		
2		Items List:		
3		Accounting Subsystem Transactions Pending Distribution	67,295	1,287
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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39				
40	Total		67,295	1,287

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule X - Research, Development, or Demonstration Expenditures

1. Describe each material research, development, or demonstration project that incurred costs by the service corporation during the year. Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Amount (c)
1	188	Research, Development, or Demonstration Expenditures	
2		Project List:	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
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39			
40	Total		

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule XI - Proprietary Capital

1. For miscellaneous paid-in capital (Account 211) and appropriate retained earnings (Account 215), classify amounts in each account, with a brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.

2. For the unappropriated retained earnings (Account 216), in a footnote, give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Line No.	Account Number (a)	Title of Account (b)	Description (c)	Amount (d)
1	201	Common Stock Issued	Number of Shares Authorized	1,000
2			Par or Stated Value per Share	0.01
3			Outstanding Number of Shares	100
4			Close of Period Amount	1
5		Preferred Stock Issued	Number of Shares Authorized	
6			Par or Stated Value per Share	
7			Outstanding Number of Shares	
8			Close of Period Amount	
9	211	Miscellaneous Paid-in Capital		159,741,200
10	215	Appropriated Retained Earnings		
11	219	Accumulated Other Comprehensive Income		106,181
12	216	Unappropriated Retained Earnings	Balance at Beginning of Year	3,973
13			Net Income or (Loss)	
14			Dividend Paid	
15			Balance at Close of Year	3,973

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011
FOOTNOTE DATA			

Schedule Page: 201 Line No.: 9 Column: d

Miscellaneous Paid-in Capital as of December 31, 2011:

Beginning Balance for the Year 2011	\$ 158,917,758
Tax balances allocated under the Exelon tax sharing agreement	<u>823,541</u>
Ending Balance for the Year 2011	<u>\$ 159,741,299</u>

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule XII – Long Term Debt

1. For the advances from associate companies (Account 223), describe in a footnote the advances on notes and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation in Column (c).
2. For the deductions in Column (h), please give an explanation in a footnote.
3. For other long-term debt (Account 224), list the name of the creditor company or organization in Column (b).

Line No.	Account Number (a)	Title of Account (b)	Term of Obligation Class & Series of Obligation (c)	Date of Maturity (d)	Interest Rate (e)	Amount Authorized (f)	Balance at Beginning of Year (g)	Additions Deductions (h)	Balance at Close of Year (i)
1	223	Advances from Associate Companies							
2		Associate Company:							
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13		TOTAL							

14	224	Other Long-Term Debt							
15		List Creditor:							
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28		TOTAL							

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule XIII – Current and Accrued Liabilities

1. Provide the balance of notes and accounts payable to each associate company (Accounts 233 and 234).
2. Give description and amount of miscellaneous current and accrued liabilities (Account 242). Items less than \$50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	233	Notes Payable to Associates Companies		
2		Exelon Corporation	20,000,000	
3		PECO Energy Company		82,000,000
4				
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23				
24	234	Accounts Payable to Associate Companies		
25		AV Solar Ranch 1, LLC		247,204
26		ENEH Services LLC	1,488	
27		Ex Nuclear Texas Holdings LLC	27,665	
28		Exelon Corporation	413,183	
29		Exelon PowerLabs, LLC	15,985	6,615
30				
31				
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34				
35				
36				
37				
38				
39				
40				
41	242	Miscellaneous Current and Accrued Liabilities		
42		Payroll	1,815,414	2,137,006
43		Severance	6,890,113	2,691,914
44		Incentives	42,541,147	44,743,033
45		Vacation	16,661,158	17,429,554
46		Unclaimed and Outstanding Checks	5,876,547	4,877,051
47		401(k) Profit Sharing Plan	3,857,671	2,969,190
48		Legal Reserves		10,000,000
49		Other Benefits	240,691	209,186

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011
FOOTNOTE DATA			

Schedule Page: 203 Line No.: 46 Column: c

This balance includes \$384,479 in unclaimed checks and \$5,492,068 in outstanding checks.

Schedule Page: 203 Line No.: 46 Column: d

This balance includes \$328,316 in unclaimed checks and \$4,348,735 in outstanding checks.

Name of Respondent Exelon Business Services Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2011
Schedule XIV- Notes to Financial Statements			

1. Use the space below for important notes regarding the financial statements or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year.
3. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year.
4. Furnish particulars as to any amounts recorded in Account 434, Extraordinary Income, or Account 435, Extraordinary Deductions.
5. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.
6. Describe the annual statement supplied to each associate service company in support of the amount of interest on borrowed capital and compensation for use of capital billed during the calendar year. State the basis for billing of interest to each associate company. If a ratio, describe in detail how ratio is computed. If more than one ratio explain the calculation. Report the amount of interest borrowed and/or compensation for use of capital billed to each associate company.

Organization

Exelon Business Services Company, LLC (BSC) is a wholly-owned subsidiary of Exelon Corporation and the service company for the Exelon system providing associate companies with a variety of administrative, management and support services.

Balance Sheet (Schedule D)

Account 107 - 'Construction Work in Progress and Account 146 - 'Accounts Receivable from Associate Companies'

During the 3rd quarter of 2009, Exelon Corporation finalized its policy for recording enterprise-wide (shared) information technology assets. The policy requires that information technology hardware and software assets, with the exception of infrastructure items, that are used by more than one Operating Company are pushed down to the benefiting companies and reported on their books. As part of the transition to the new policy, shared information technology assets held on the books of BSC that were in process or were placed in service since late 2008 were transferred to the Operating Companies' books.

PECO Energy Company (PECO) was required to obtain Pennsylvania Public Utility Commission (PAPUC) approval for the asset transfer and made the required filing in August 2009. PECO received the PAPUC approval in the 1st quarter of 2010. Assets with net book values of \$13 million were transferred in the 1st quarter of 2010.

Compensation for Use of Capital

BSC borrows funds from associates through a Utility Money Pool. Interest rates are applied daily to the outstanding balances at the higher of the Federal Funds Rate or the Money Market Investment Rate of the lender.

When the Utility Money Pool does not have sufficient funds to meet BSC requirements, Exelon Corporation externally funds loans through commercial paper borrowings. The interest rate applied is equal to the lender's cost.

Interest incurred on short-term loans in Account 430 - Interest on Debt to Associate Companies for the year ended December 31, 2011 was \$211,324. In addition, capitalization of interest reflected in Account 432 - Allowance for Borrowed Funds Used During Construction resulted in credits to interest expense of \$40,361.

Interest Incurred:

<u>Lender</u>	<u>Accrued</u>
Account 430	
Exelon Corporation	\$ 124,893
PECO Energy Company	<u>86,431</u>
Subtotal	\$ 211,324
Account 432	<u>(40,361)</u>
Total	<u>\$ 170,963</u>

Compensation for Use of Capital Billed to affiliates for the year 2011:

<u>Lender</u>	<u>Interest Accrued</u>
Exelon Corporation	\$ 19,279
Exelon Generation Company	81,220

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2011
Schedule XIV- Notes to Financial Statements			

PECO Energy Company	28,198
Commonwealth Edison Company	<u>53,697</u>
Total	<u>\$ 182,394</u>

Billing for Compensation of Use of Capital is allocated based on the Modified Massachusetts Formula. For more information on the Modified Massachusetts Formula see page 402, Methods of Allocations. The difference between interest incurred and billed is due to interest billed on an estimated basis at year-end.

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule XV- Comparative Income Statement

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
1		SERVICE COMPANY OPERATING REVENUES		
2	400	Service Company Operating Revenues	833,581,845	756,500,581
3		SERVICE COMPANY OPERATING EXPENSES		
4	401	Operation Expenses	768,777,317	691,122,186
5	402	Maintenance Expenses	2,817,335	2,564,478
6	403	Depreciation Expenses	13,060,483	13,012,667
7	403.1	Depreciation Expense for Asset Retirement Costs		
8	404	Amortization of Limited-Term Property	6,678,445	12,218,137
9	405	Amortization of Other Property		
10	407.3	Regulatory Debits		
11	407.4	Regulatory Credits		
12	408.1	Taxes Other Than Income Taxes, Operating Income	17,385,935	17,385,935
13	409.1	Income Taxes, Operating Income	9,672,318	(52,731,873)
14	410.1	Provision for Deferred Income Taxes, Operating Income	(5,199,231)	63,938,436
15	411.1	Provision for Deferred Income Taxes - Credit, Operating Income		
16	411.4	Investment Tax Credit, Service Company Property		
17	411.6	Gains from Disposition of Service Company Plant		
18	411.7	Losses from Disposition of Service Company Plant		
19	411.10	Accretion Expense		
20	412	Costs and Expenses of Construction or Other Services		
21	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work		
22		TOTAL SERVICE COMPANY OPERATING EXPENSES (Total of Lines 4-21)	813,202,602	747,509,966
23		NET SERVICE COMPANY OPERATING INCOME (Total of Lines 2 less 22)	20,379,243	8,990,615
24		OTHER INCOME		
25	418.1	Equity in Earnings of Subsidiary Companies		
26	419	Interest and Dividend Income	1,372	13,519
27	419.1	Allowance for Other Funds Used During Construction		
28	421	Miscellaneous Income or Loss	(3,671)	
29	421.1	Gain on Disposition of Property		
30		TOTAL OTHER INCOME (Total of Lines 25-29)	(2,299)	13,519
31		OTHER INCOME DEDUCTIONS		
32	421.2	Loss on Disposition of Property		
33	425	Miscellaneous Amortization		
34	426.1	Donations	12,824,177	8,090,578
35	426.2	Life Insurance		
36	426.3	Penalties	327,548	(36,596)
37	426.4	Expenditures for Certain Civic, Political and Related Activities	8,824,344	735,128
38	426.5	Other Deductions	206,566	228,864
39		TOTAL OTHER INCOME DEDUCTIONS (Total of Lines 32-38)	19,982,635	9,017,974

Schedule XV- Comparative Income Statement (continued)

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
40		TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		
41	408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
42	409.2	Income Taxes, Other Income and Deductions		
43	410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
44	411.2	Provision for Deferred Income Taxes – Credit, Other Income and Deductions		
45	411.5	Investment Tax Credit, Other Income Deductions		
46		TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS (Total of Lines 41-45)		
47		INTEREST CHARGES		
48	427	Interest on Long-Term Debt		
49	428	Amortization of Debt Discount and Expense		
50	429	(less) Amortization of Premium on Debt- Credit		
51	430	Interest on Debt to Associate Companies	211,324	34,502
52	431	Other Interest Expense	223,346	36,128
53	432	(less) Allowance for Borrowed Funds Used During Construction-Credit	40,361	(8,518)
54		TOTAL INTEREST CHARGES (Total of Lines 48-53)	394,309	79,148
55		NET INCOME BEFORE EXTRAORDINARY ITEMS (Total of Lines 23, 30, minus 39, 46, and 54)		(92,988)
56		EXTRAORDINARY ITEMS		
57	434	Extraordinary Income		
58	435	(less) Extraordinary Deductions		
59		Net Extraordinary Items (Line 57 less Line 58)		
60	409.4	(less) Income Taxes, Extraordinary		
61		Extraordinary Items After Taxes (Line 59 less Line 60)		
62		NET INCOME OR LOSS/COST OF SERVICE (Total of Lines 55-61)		(92,988)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2011
Exelon Business Services Company			
FOOTNOTE DATA			

Schedule Page: 301 Line No.: 13 Column: c

In January 2011 BSC made a discretionary qualified pension plan contribution of \$152 million. For federal income tax purposes, the contribution was allowed as a deduction from 2010 pre-tax income and therefore decreased 2010 current income tax expense by \$60 million and increased 2010 deferred income tax expense by \$60 million. The change in current and deferred income tax expense consists of the one-time 2010 pension deduction impact, plus amounts recorded for 2011 operating activity.

Schedule Page: 301 Line No.: 14 Column: c

See footnote line 13, column c above.

Schedule Page: 301 Line No.: 37 Column: c

The increase in expenditures for certain civic, political and related activities is related to \$5 million in expenditures made in 2011 to support a national clean air lobbying campaign by the American Lung Association.

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies

1. Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
1	403-403.1	Depreciation Expense	9,095,727	3,984,756	13,060,483			
2	404-406	Amortization Expense	3,496,134	3,182,311	6,678,445			
3	407.3-407.4	Regulatory Debits/Credits - Net						
4	408.1-408.2	Taxes Other Than Income Taxes	8,566,710	8,675,391	17,242,101	143,834		143,834
5	409.1-409.3	Income Taxes		9,672,318	9,672,318			
6	410.1-411.2	Provision for Deferred Taxes		(5,189,231)	(5,189,231)			
7	411.1-411.2	Provision for Deferred Taxes - Credit						
8	411.6	Gain from Disposition of Service Company Plant						
9	411.7	Losses from Disposition of Service Company Plant						
10	411.4-411.5	Investment Tax Credit Adjustment						
11	411.10	Accretion Expense						
12	412	Costs and Expenses of Construction or Other Services						
13	418	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies						
14	418	Non-operating Rental Income						
15	418.1	Equity in Earnings of Subsidiary Companies						
16	419	Interest and Dividend Income	60	1,312	1,372			
17	419.1	Allowance for Other Funds Used During Construction						
18	421	Miscellaneous Income or Loss	(2,939)	(732)	(3,671)			
19	421.1	Gain on Disposition of Property						
20	421.2	Loss on Disposition Of Property						
21	425	Miscellaneous Amortization						
22	426.1	Donations	118,066	12,706,001	12,824,066	111		111
23	426.2	Life Insurance						
24	426.3	Penalties	2,236	325,312	327,548			
25	426.4	Expenditures for Certain Civic, Political and Related Activities	5,047,143	1,577,201	6,624,344			
26	426.5	Other Deductions	4,670	201,896	206,566			
27	427	Interest On Long-Term Debt						
28	428	Amortization of Debt Discount and Expense						
29	429	Amortization of Premium on Debt - Credit						
30	430	Interest on Debt to Associate Companies		211,324	211,324			
31	431	Other Interest Expense		223,346	223,346			
32	432	Allowance for Borrowed Funds Used During Construction		(40,361)	(40,361)			
33	500-509	Total Steam Power Generation Operation Expenses						
34	510-515	Total Steam Power Generation Maintenance Expenses						

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
35	517-525	Total Nuclear Power Generation Operation Expenses						
36	528-532	Total Nuclear Power Generation Maintenance Expenses						
37	535-540.1	Total Hydraulic Power Generation Operation Expenses						
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses						
39	546-550.1	Total Other Power Generation Operation Expenses						
40	551-554.1	Total Other Power Generation Maintenance Expenses						
41	555-557	Total Other Power Supply Operation Expenses						
42	560	Operation Supervision and Engineering	364,209	2,944,382	3,308,591			
43	561.1	Load Dispatch-Reliability						
44	561.2	Load Dispatch-Monitor and Operate Transmission System						
45	561.3	Load Dispatch-Transmission Service and Scheduling						
46	561.4	Scheduling, System Control and Dispatch Services						
47	561.5	Reliability Planning and Standards Development						
48	561.6	Transmission Service Studies						
49	561.7	Generation Interconnection Studies						
50	561.8	Reliability Planning and Standards Development Services						
51	562	Station Expenses (Major Only)						
52	563	Overhead Line Expenses (Major Only)						
53	564	Underground Line Expenses (Major Only)						
54	565	Transmission of Electricity by Others (Major Only)						
55	566	Miscellaneous Transmission Expenses (Major Only)						
56	567	Rents						
57	567.1	Operation Supplies and Expenses (Nonmajor Only)						
58		Total Transmission Operation Expenses	364,209	2,944,382	3,308,591			
59	568	Maintenance Supervision and Engineering (Major Only)						
60	569	Maintenance of Structures (Major Only)						
61	569.1	Maintenance of Computer Hardware						
62	569.2	Maintenance of Computer Software						
63	569.3	Maintenance of Communication Equipment						
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant						
65	570	Maintenance of Station Equipment (Major Only)						
66	571	Maintenance of Overhead Lines (Major Only)						
67	572	Maintenance of Underground Lines (Major Only)						
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)						

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
69	574	Maintenance of Transmission Plant (Nonmajor Only)						
70		Total Transmission Maintenance Expenses						
71	575.1-575.8	Total Regional Market Operation Expenses						
72	578.1-578.5	Total Regional Market Maintenance Expenses						
73	580-589	Total Distribution Operation Expenses						
74	590-598	Total Distribution Maintenance Expenses						
75		Total Electric Operation and Maintenance Expenses	26,697,773	38,454,066	65,151,839	143,945		143,945
76	700-798	Production Expenses (Provide selected accounts in a footnote)						
77	800-813	Total Other Gas Supply Operation Expenses						
78	814-826	Total Underground Storage Operation Expenses						
79	830-837	Total Underground Storage Maintenance Expenses						
80	840-842.3	Total Other Storage Operation Expenses						
81	843.1-843.9	Total Other Storage Maintenance Expenses						
82	844.1-846.2	Total Liquefied Natural Gas Terminating and Processing Operation Expenses						
83	847.1-847.8	Total Liquefied Natural Gas Terminating and Processing Maintenance Expenses						
84	850	Operation Supervision and Engineering						
85	851	System Control and Load Dispatching						
86	852	Communication System Expenses						
87	853	Compressor Station Labor and Expenses						
88	854	Gas for Compressor Station Fuel						
89	855	Other Fuel and Power for Compressor Stations						
90	856	Mains Expenses						
91	857	Measuring and Regulating Station Expenses						
92	858	Transmission and Compression of Gas By Others						
93	859	Other Expenses						
94	860	Rents						
95		Total Gas Transmission Operation Expenses						
96	861	Maintenance Supervision and Engineering						
97	862	Maintenance of Structures and Improvements						
98	863	Maintenance of Mains						
99	864	Maintenance of Compressor Station Equipment						
100	865	Maintenance of Measuring And Regulating Station Equipment						
101	866	Maintenance of Communication Equipment						
102	867	Maintenance of Other Equipment						
103		Total Gas Transmission Maintenance Expenses						
104	870-881	Total Distribution Operation Expenses						

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
105	885-894	Total Distribution Maintenance Expenses						
106		Total Natural Gas Operation and Maintenance Expenses						
107	901	Supervision						
108	902	Meter reading expenses						
109	903	Customer records and collection expenses						
110	904	Uncollectible accounts						
111	905	Miscellaneous customer accounts expenses						
112	906	Total Customer Accounts Operation Expenses						
113	907	Supervision						
114	908	Customer assistance expenses						
115	909	Informational And Instructional Advertising Expenses	(8,265)	(1,459)	(9,724)			
116	910	Miscellaneous Customer Service And Informational Expenses						
117		Total Service and Informational Operation Accounts	(8,265)	(1,459)	(9,724)			
118	911	Supervision						
119	912	Demonstrating and Selling Expenses						
120	913	Advertising Expenses						
121	916	Miscellaneous Sales Expenses						
122		Total Sales Operation Expenses						
123	920	Administrative and General Salaries	137,954,966	107,492,423	245,447,389	2,669,296		2,669,296
124	921	Office Supplies and Expenses	4,941,849	10,469,273	15,411,122	195,430		195,430
125	923	Outside Services Employed	268,391,495	130,338,029	398,729,524	366,214		366,214
126	924	Property Insurance		3,281,904	3,281,904			
127	925	Injuries and Damages	986,942	(19,372)	967,570			
128	926	Employee Pensions and Benefits	43,693,606	26,120,556	69,814,162	774,023		774,023
129	928	Regulatory Commission Expenses	184,551	1,022	185,573			
130	930.1	General Advertising Expenses	645,641	1,042,789	1,688,430			
131	930.2	Miscellaneous General Expenses		3,622,263	3,622,263			
132	931	Rents	7,211,700	15,113,528	22,325,228	319		319
133		Total Administrative and General Operation Expenses	464,010,750	297,462,415	761,473,165	4,005,284		4,005,284
134	935	Maintenance of Structures and Equipment	855,244	1,962,092	2,817,336			
135		Total Administrative and General Maintenance Expenses	464,857,725	299,423,048	764,280,777	4,005,284		4,005,284
136		Total Cost of Service	491,555,502	337,877,114	829,432,616	4,149,229		4,149,229

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
1	403-403.1	Depreciation Expense	9,095,727	3,964,766	13,060,483
2	404-405	Amortization Expense	3,496,134	3,182,311	6,678,445
3	407.3-407.4	Regulatory Debits/Credits – Net			
4	408.1-408.2	Taxes Other Than Income Taxes	8,710,544	8,675,391	17,385,935
5	409.1-409.3	Income Taxes		9,672,318	9,672,318
6	410.1-411.2	Provision for Deferred Taxes		(5,189,231)	(5,189,231)
7	411.1-411.2	Provision for Deferred Taxes – Credit			
8	411.6	Gain from Disposition of Service Company Plant			
9	411.7	Losses from Disposition of Service Company Plant			
10	411.4-411.5	Investment Tax Credit Adjustment			
11	411.10	Accretion Expense			
12	412	Costs and Expenses of Construction or Other Services			
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies			
14	418	Non-operating Rental Income			
15	418.1	Equity in Earnings of Subsidiary Companies			
16	419	Interest and Dividend Income	60	1,312	1,372
17	419.1	Allowance for Other Funds Used During Construction			
18	421	Miscellaneous Income or Loss	(2,939)	(732)	(3,671)
19	421.1	Gain on Disposition of Property			
20	421.2	Loss on Disposition Of Property			
21	425	Miscellaneous Amortization			
22	426.1	Donations	118,176	12,706,001	12,824,177
23	426.2	Life Insurance			
24	426.3	Penalties	2,236	325,312	327,548
25	426.4	Expenditures for Certain Civic, Political and Related Activities	5,047,143	1,577,201	6,624,344
26	426.5	Other Deductions	4,670	201,696	206,566
27	427	Interest On Long-Term Debt			
28	428	Amortization of Debt Discount and Expense			
29	429	Amortization of Premium on Debt – Credit			
30	430	Interest on Debt to Associate Companies		211,324	211,324
31	431	Other Interest Expense		223,346	223,346
32	432	Allowance for Borrowed Funds Used During Construction		(40,361)	(40,361)
33	500-509	Total Steam Power Generation Operation Expenses			
34	510-515	Total Steam Power Generation Maintenance Expenses			

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
35	517-525	Total Nuclear Power Generation Operation Expenses			
36	528-532	Total Nuclear Power Generation Maintenance Expenses			
37	535-540.1	Total Hydraulic Power Generation Operation Expenses			
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses			
39	546-550.1	Total Other Power Generation Operation Expenses			
40	551-554.1	Total Other Power Generation Maintenance Expenses			
41	555-557	Total Other Power Supply Operation Expenses			
42	560	Operation Supervision and Engineering	364,209	2,944,382	3,308,591
43	561.1	Load Dispatch-Reliability			
44	561.2	Load Dispatch-Monitor and Operate Transmission System			
45	561.3	Load Dispatch-Transmission Service and Scheduling			
46	561.4	Scheduling, System Control and Dispatch Services			
47	561.5	Reliability Planning and Standards Development			
48	561.6	Transmission Service Studies			
49	561.7	Generation Interconnection Studies			
50	561.8	Reliability Planning and Standards Development Services			
51	562	Station Expenses (Major Only)			
52	563	Overhead Line Expenses (Major Only)			
53	564	Underground Line Expenses (Major Only)			
54	565	Transmission of Electricity by Others (Major Only)			
55	566	Miscellaneous Transmission Expenses (Major Only)			
56	567	Rents			
57	567.1	Operation Supplies and Expenses (Nonmajor Only)			
58		Total Transmission Operation Expenses	364,209	2,944,382	3,308,591
59	568	Maintenance Supervision and Engineering (Major Only)			
60	569	Maintenance of Structures (Major Only)			
61	569.1	Maintenance of Computer Hardware			
62	569.2	Maintenance of Computer Software			
63	569.3	Maintenance of Communication Equipment			
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant			
65	570	Maintenance of Station Equipment (Major Only)			
66	571	Maintenance of Overhead Lines (Major Only)			
67	572	Maintenance of Underground Lines (Major Only)			
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)			

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
69	574	Maintenance of Transmission Plant (Nonmajor Only)			
70		Total Transmission Maintenance Expenses			
71	575.1-575.8	Total Regional Market Operation Expenses			
72	576.1-576.5	Total Regional Market Maintenance Expenses			
73	580-589	Total Distribution Operation Expenses			
74	590-598	Total Distribution Maintenance Expenses			
75		Total Electric Operation and Maintenance Expenses	26,841,718	38,454,066	65,295,784
76	700-798	Production Expenses (Provide selected accounts in a footnote)			
77	800-813	Total Other Gas Supply Operation Expenses			
78	814-828	Total Underground Storage Operation Expenses			
79	830-837	Total Underground Storage Maintenance Expenses			
80	840-842.3	Total Other Storage Operation Expenses			
81	843.1-843.9	Total Other Storage Maintenance Expenses			
82	844.1-846.2	Total Liquefied Natural Gas Terminating and Processing Operation Expenses			
83	847.1-847.8	Total Liquefied Natural Gas Terminating and Processing Maintenance Expenses			
84	850	Operation Supervision and Engineering			
85	851	System Control and Load Dispatching.			
86	852	Communication System Expenses			
87	853	Compressor Station Labor and Expenses			
88	854	Gas for Compressor Station Fuel			
89	855	Other Fuel and Power for Compressor Stations			
90	856	Mains Expenses			
91	857	Measuring and Regulating Station Expenses			
92	858	Transmission and Compression of Gas By Others			
93	859	Other Expenses			
94	860	Rents			
95		Total Gas Transmission Operation Expenses			
96	861	Maintenance Supervision and Engineering			
97	862	Maintenance of Structures and Improvements			
98	863	Maintenance of Mains			
99	864	Maintenance of Compressor Station Equipment			
100	865	Maintenance of Measuring And Regulating Station Equipment			
101	866	Maintenance of Communication Equipment			
102	867	Maintenance of Other Equipment			
103		Total Gas Transmission Maintenance Expenses			
104	870-881	Total Distribution Operation Expenses			

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (j)	Total Charges for Services Indirect Cost (i)	Total Charges for Services Total Cost (k)
105	985-894	Total Distribution Maintenance Expenses			
106		Total Natural Gas Operation and Maintenance Expenses			
107	901	Supervision			
108	902	Meter reading expenses			
109	903	Customer records and collection expenses			
110	904	Uncollectible accounts			
111	905	Miscellaneous customer accounts expenses			
112	908	Total Customer Accounts Operation Expenses			
113	907	Supervision			
114	908	Customer assistance expenses			
115	909	Informational And Instructional Advertising Expenses	(8,265)	(1,459)	(9,724)
116	910	Miscellaneous Customer Service And Informational Expenses			
117		Total Service and Informational Operation Accounts	(8,265)	(1,459)	(9,724)
118	911	Supervision			
119	912	Demonstrating and Selling Expenses			
120	913	Advertising Expenses			
121	918	Miscellaneous Sales Expenses			
122		Total Sales Operation Expenses			
123	920	Administrative and General Salaries	140,624,264	107,492,423	248,116,687
124	921	Office Supplies and Expenses	5,137,279	10,469,273	15,606,552
125	923	Outside Services Employed	268,757,709	130,336,029	399,093,738
126	924	Property Insurance		3,281,904	3,281,904
127	925	Injuries and Damages	986,942	(19,372)	967,570
128	926	Employee Pensions and Benefits	44,467,629	28,120,556	70,588,185
129	928	Regulatory Commission Expenses	184,551	1,022	185,573
130	930.1	General Advertising Expenses	645,641	1,042,789	1,688,430
131	930.2	Miscellaneous General Expenses		3,622,263	3,622,263
132	931	Rents	7,212,019	15,113,528	22,325,547
133		Total Administrative and General Operation Expenses	468,016,034	297,482,415	765,478,449
134	935	Maintenance of Structures and Equipment	855,244	1,962,092	2,817,336
135		Total Administrative and General Maintenance Expenses	468,863,013	299,422,018	768,285,031
136		Total Cost of Service	495,704,731	337,877,114	833,581,845

Name of Respondent Exelon Business Services Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2011
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Schedule XVIII – Analysis of Billing – Non-Associate Companies (Account 458)

1. For services rendered to nonassociate companies (Account 458), list all of the nonassociate companies. In a footnote, describe the services rendered to each respective nonassociate company.

Line No.	Name of Non-associate Company (a)	Account 458.1 Direct Costs Charged (b)	Account 458.2 Indirect Costs Charged (c)	Account 458.3 Compensation For Use of Capital (d)	Account 458.4 Excess or Deficiency on Servicing Non-associate Utility Companies (e)	Total Amount Billed (f)
1	Employee Benefit Trusts	4,148,942				4,148,942
2	C&C Corporation	287				287
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40	Total	4,149,229				4,149,229

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2011
Exelon Business Services Company			
FOOTNOTE DATA			

Schedule Page: 308 Line No.: 1 Column: a

Exelon Business Services Company, LLC is allowed under agreement to charge for administrative and accounting services provided to benefit trusts held for Exelon employees.

Schedule Page: 308 Line No.: 2 Column: a

C&C Corporation contracted BSC Security Services to supervise the installation of security cameras on electric poles.

Schedule XIX - Miscellaneous General Expenses - Account 930.2

1. Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses" classifying such expenses according to their nature. Amounts less than \$50,000 may be grouped showing the number of items and the total for the group.
 2. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. 441(b)(2)) shall be separately classified.

Line No.	Title of Account (a)	Amount (b)
1	Director Expenses, including Fees	1,911,922
2	Annual Stock Holder Meeting	849,563
3	Annual Report	557,066
4	Financial Printing	303,712
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40	Total	3,622,263

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011
Schedule XX - Organization Chart			

1. Provide a graphical presentation of the relationships and inter relationships within the service company that identifies lines of authority and responsibility in the organization.

**Exelon Business Services Company Organization Chart
As of December 31, 2011**

BSC Senior Executives (Employees of BSC) and Organization Reporting Relationships:

Chairman & CEO, Exelon

Reports to Chairman & CEO, Exelon

President & Chief Operating Officer, Exelon

Reports to President & Chief Operating Officer, Exelon

BSC Corporate Development

SVP, Chief Development Officer, Exelon

BSC Transmission Company

SVP, Chief Operating Officer, Exelon Transmission Company

Exelon Generation Company

EVP Chief Administrative & Diversity Officer, Exelon and President of BSC

Reports to EVP Chief Administrative & Diversity Officer, President of BSC:

BSC Informational Technology

SVP, Chief Information Officer, Exelon

BSC Corporate Security

VP, Cyber & Physical Security

BSC Supply

SVP, Chief Supply Officer, Exelon

BSC Human Resources

SVP, Human Resources, Exelon

BSC Commercial Operations Group

VP, Commercial Operations Group

EVP, Finance & Legal, Exelon

Reports to EVP, Finance & Legal:

BSC Legal Governance & Legal

SVP & General Counsel, Exelon

BSC Corporate Secretary

SVP, Deputy General Counsel & Corporate Secretary, Exelon

BSC Corporate Affairs

SVP, Corporate Affairs, Exelon

BSC Finance and Accounting

SVP & Chief Financial Officer, Exelon

BSC Investments

SVP & Chief Investment Officer

BSC Communications

SVP, Communications & Public Affairs, Exelon

BSC Internal Audit

VP, Audit & Controls

BSC Corporate Strategy

VP, Corporate Strategy

BSC Government Affairs

SVP, Federal Regulatory Affairs & Public Policy, Exelon

SVP, Federal Government Affairs & Public Policy, Exelon

Commonwealth Edison Company (ComEd) and PECO Energy Company (PECO)

Reports to ComEd & PECO

BSC Transmission Operations (a)

VP, Transmission Operations

(a) BSC Transmission Operations has dual reporting to ComEd and PECO senior management, which in turn reports to the CEO of Exelon.

Name of Respondent Exelon Business Services Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2011
Schedule XXI - Methods of Allocation			

1. Indicate the service department or function and the basis for allocation used when employees render services to more than one department or functional group. If a ratio, include the numerator and denominator.
2. Include any other allocation methods used to allocate costs.

Service Department or Function	Basis of Allocation
<p><u>Corporate Governance Areas:</u></p> <ul style="list-style-type: none"> • Communications • Corporate Governance (including Corporate Secretary) • Corporate (Physical) Security • Corporate Strategy • Executive • Finance (including Audit and Investments) • General Company Activities including interest, severance and income taxes • General Counsel • Government Affairs and Public Policy • Corporate Development <p><u>Energy Delivery Utility Focused Items:</u></p> <ul style="list-style-type: none"> • Certain energy delivery shared services related depreciation • Maximus energy delivery fleet management system depreciation • Transmission Operations and Planning <p><u>Human Resources:</u></p> <ul style="list-style-type: none"> • Human Resources • Human Resources - Labor Relations <p><u>Supply:</u></p> <ul style="list-style-type: none"> • Supply – purchasing / activities related to materials • Supply – purchasing / activities related to services 	<p><u>Corporate Governance Allocation Method:</u></p> <ul style="list-style-type: none"> • Composite - Modified Massachusetts Formula (MMF) - a three-tier composite ratio which includes the gross revenues, assets, and direct labor <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits two energy delivery utility companies (ComEd & PECO) <p><u>Energy Delivery Utility Focused Allocations:</u></p> <ul style="list-style-type: none"> • Expenditure - Total Expenditures (O&M and Capital) budgeted by two energy delivery utilities • Units – Usage - Number of vehicles for two energy delivery utilities • Units – Capacity - Peak load for two energy delivery utilities <p><u>Human Resources:</u></p> <ul style="list-style-type: none"> • Labor/Payroll – Number of employees <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits two energy delivery utility companies • Labor/Payroll – Number of represented employees <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits two energy delivery utility companies <p><u>Supply:</u></p> <ul style="list-style-type: none"> • Expenditure - Total Expenditures – purchasing spend on materials <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits two energy delivery utility companies • Expenditure - Total Expenditures – purchasing spend on services <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits two energy delivery utility

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Exelon Business Services Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011
Schedule XXI - Methods of Allocation			

<ul style="list-style-type: none"> • Supply – combined materials and services related purchasing / activities • Supply Administration <u>Information Technology (IT)</u> • IT related to corporate governance areas • IT related to utility customer systems • IT related to Human Resources • IT related to Supply • IT projects and applications 	<p style="text-align: center;">companies</p> <ul style="list-style-type: none"> • Expenditure - Total Expenditures – purchasing spend on materials & services <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits two energy delivery utility companies • Expenditure - Total Expenditures – Supply departments budgeted expenditures <ul style="list-style-type: none"> • Version 1 – benefits all companies • Version 2 – benefits two energy delivery utility companies <u>Information Technology</u> • Composite - Modified Massachusetts Formula (MMF) - all companies • Revenues Related - Number of customers for Exelon's two energy delivery utilities <ul style="list-style-type: none"> • Version 1 - Electric & gas customers • Version 2 - Electric customers only • Labor/Payroll – Number of employees - all companies • Expenditure - Total Expenditures – purchasing spend on materials &/or services - all companies • Units – Usage &/or Capacity - Number of units, users or usage of specific IT applications including composite ratios: <ul style="list-style-type: none"> • PC counts – all companies • Dial tone port counts – all companies • E-mail accounts – all companies • Servers counts in SQL - all companies • Server related – Oracle CPU's in server counts - all companies • Number of records in APECS unclaimed property system - all cos. • Composite – Riskmaster users & number of claims - all companies • Composite - % of labor costs & external license costs – Enterprise Tech Services (ETS) data base apps services • Composite - % of labor costs & external license costs – ETS web apps services • Composite – Device counts for dedicated devices & user counts for shared devices at PECO main office bldg. data center • Composite – Backup storage for servers & mainframe weighted by CPU usage – all companies • User ID counts – Local Area Network (LAN) - all
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year of Report 2011
Exelon Business Services Company			
Schedule XXI - Methods of Allocation			

<ul style="list-style-type: none"> IT governance and other items of general nature <p><u>Revenue Adjustments to Cost Incurred:</u></p> <ul style="list-style-type: none"> Revenue Adjustments allocate the difference between billings and costs incurred: <ul style="list-style-type: none"> Information Technology Legal Commercial Operations Group Corporate Jet Human Resources Overall BSC Revenue Adjustment Facilities 	<ul style="list-style-type: none"> companies <ul style="list-style-type: none"> Active PassPort users - two energy delivery - utility companies Active PassPort users - all companies User ID counts – Mobile Dispatch – all phases – utility companies Number of licenses – Learning Mgt. System -all companies Wide Area Network (WAN) connectivity counts all companies Number of critical cyber assets served - all companies Number of doors secured–NERC–all cos. Composite – number of web pages, amount of disk storage, & use of content management tool – all companies Number of middleware components - all companies Mainframe CPU usage - all companies Number of relays - utility companies Peak load for two energy delivery utilities Number of employees – Versions: <ol style="list-style-type: none"> All companies At PECO main office bldg. Client cos. with IT Embedded employees Expenditure - Total Expenditures – IT Central Ops - Budgeted site support expenditures Service Company Billings – IT Service Billings – all companies <ol style="list-style-type: none"> Infrastructure service billings only All IT service and projects billings, excluding IT governance <p><u>Revenue Adjustments:</u></p> <ul style="list-style-type: none"> Expenditure - Total Expenditures – <ul style="list-style-type: none"> Total service billings for a particular service area – all companies Total service billings for BSC as a whole – all companies Composite – Weighted average of use of BSC facilities and total budgeted billings to all companies for particular service areas
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Commonwealth Edison Company

Docket No. 05-0597

- Supplemental schedules to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2011. The supplemental schedules are a report of EBSC's corporate governance charges by function, along with the schedules that were previously filed as part of the U-13-60 report filed with the Securities and Exchange Commission prior to the repeal of the Public Utility Holding Company Act.

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ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Taxes Other Than Income Taxes - Account 408.1
(in thousands)

Instructions:

Provide an analysis of Account 408, "Taxes Other Than Income Taxes." Separate the analysis into two groups: (1) other than U.S. Government taxes, and (2) U.S. Government taxes. Specify each of the various kinds of taxes and show the amounts thereof. Provide a subtotal for each class of tax.

Kind of Tax	Amount
U.S. Government Taxes	
Federal Insurance Contribution Tax (FICA)	\$ 9,656
Federal Unemployment Insurance Tax (FUTA)	96
Medicare Tax	3,432
SUBTOTAL	<u>\$ 13,184</u>
Other than U.S. Government Taxes	
State Unemployment Insurance Tax (SUTA)	\$ 494
Use tax	3,488
Other	220
SUBTOTAL	<u>\$ 4,202</u>
TOTAL	<u><u>\$ 17,386</u></u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Donations - Account 426.1
(in thousands)

Instructions:

Provide a listing of the amount included in Account 426.1, "Donations," classifying such expenses by its purpose. The aggregate number and amount of all items of less than \$100,000 may be shown in lieu of details.

<u>Name of Recipient</u>	<u>Purpose of Donation</u>	<u>Amount</u>
World Business Chicago	Charitable	\$ 2,500
University of Wisconsin	Charitable	2,300
United Way of Southeastern Pennsylvania	Charitable	700
Illinois Institute of Technology	Charitable	552
Truist	Charitable	584
United Way of Metropolitan Chicago	Charitable	501
University of Pennsylvania	Charitable	250
Noble Network of Charter Schools	Charitable	186
Lyric Opera of Chicago	Charitable	166
Pennsylvania State University	Charitable	150
WHYY	Charitable	150
YMCA of Philadelphia and Vicinity	Charitable	150
Big Shoulders Fund	Charitable	130
Dominican University	Charitable	115
Field Museum of Natural History	Charitable	111
Chicago History Museum	Charitable	100
Illinois Holocaust Museum and Education Center	Charitable	100
University of South Carolina	Charitable	100
Drexel University	Charitable	100
Archdiocese of Philadelphia	Charitable	100
Gaillard Performance Hall Foundation	Charitable	100
American Red Cross	Charitable	100
Other contributions under \$100K	Charitable	3,579
Total		<u>\$ 12,824</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Penalties - Account 426.3
Expenditures for Certain Civic, Political and Related Activities - Account 426.4
Other Deductions - Account 426.5
(in thousands)

Instructions:

Provide a listing of the amount included in Account 426.3, "Penalties," Account 426.4 "Expenditures for Certain Civic, Political and Related Activities" and Account 426.5 "Other Deductions", classifying such expenses according to their nature.

<u>Description</u>	<u>Amount</u>
<u>Account 426.3</u>	
Penalties on Taxes	\$ 328
Total	<u>\$ 328</u>
<u>Account 426.4</u>	
Lobbying	\$ 6,402
Exelon PAC Administration	222
Total	<u>\$ 6,624</u>
<u>Account 426.5</u>	
Administrative & General Expenses related to Charitable Activities	\$ 207
Total	<u>\$ 207</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Informational and Instructional Advertising Expenses - Account 909
 General Advertising Expenses - Account 930.1
 (in thousands)

Instructions:

Provide a listing of the amount included in Account 909, "Informational and Instructional Advertising Expenses" and Account 930.1, "General Advertising Expenses," classifying the items according to the nature of the advertising as defined in the account definition. If a particular class includes an amount in excess of \$100,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

<u>Description</u>	<u>Name of Payee</u>	<u>Amount</u>
<u>Account 909</u>		
Informational Advertising	Other	\$ (10)
Total		<u>\$ (10)</u>
 <u>Account 930.1</u>		
General Advertising	ASGK Public Strategies, LLC	\$ 1,075
	Hypermedia Solutions, LLC	276
	FTI Consulting (SC), Inc.	272
	Other	65
Total		<u>\$ 1,688</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Outside Services Employed - Account 923
(in thousands)

Instructions:

Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$100,000, only the aggregate number and amount of all such payments included within the subaccount need to be shown. Provide a subtotal for each type of service.

<u>From Whom Purchased</u>	Relationship "A" Associate "N" Non Associate	<u>Amount</u>
Finance, including Audit & Accounting		
Arthur Lawrence LLC	N	\$ 720
Beeline.com Inc.	N	1,446
Black Diamond Worldwide LLC	N	182
Compliance Solutions Group, LLC	N	379
Deloitte Consulting LLP	N	3,872
Denison	N	118
Duff & Phelps	N	168
Ernst & Young LLP	N	1,318
Fitch IBCA, Inc.	N	100
Harmer Associates	N	103
McDermott Will & Emery LLP	N	513
Moody's Investors Services	N	208
PCAOB	N	301
Powerplan Consultants, Inc.	N	304
PriceWaterhouseCoopers LLP	N	13,685
R.R. Donnelley & Sons Co.	N	304
Scott Madden	N	804
Sidley & Austin	N	199
Standard & Poor's	N	259
True Partners Consulting, LLC	N	255
Towers Watson	N	1,137
Other	N	(253)
		<u>\$ 26,122</u>
Aircraft		
Net Jets Aviation, Inc.	N	\$ 5,604
Other	N	181
		<u>\$ 5,785</u>
Corporate Services		
Accenture	N	\$ 325
Akin, Gump, Strauss, Hauer & Feld	N	219
American Courier Services	N	101

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Outside Services Employed - Account 923
(in thousands)

Analysis Group, Inc.	N	511
Anbaric Northeast Holding, LLC	N	600
ASGK Public Strategies	N	3,560
AT Kearney	N	1,600
AWS Truepower, LLC	N	121
Ballard Spahr Andrews & Ingersoll	N	279
Beeline.com Inc.	N	1,212
Blackwell Global Consulting, Inc.	N	397
Booz & Company, Inc.	N	3,827
Boyden Gray	N	195
Broadridge Investor Communications	N	730
Compete	N	532
Computer Sciences Corporation	N	165
Concur Technologies, Inc.	N	382
Doyle Driving Academy, Inc.	N	370
Foley & Lardner	N	373
Gade Environmental Group	N	225
GP Strategies Corporation	N	103
Himes Project Management LLC	N	106
Hypermedia Solutions LLC D/B/A Futurebrand	N	398
Iron Mountain Information Management, Inc.	N	(255)
Jackson Walker LLP	N	150
JPMorgan Securities Inc.	N	753
K&G Project Management	N	100
Loop Capital Markets, LLC	N	100
M.J. Bradley & Associates, LLC	N	692
Mehlman Vogel Castagnetti, Inc.	N	140
Morgan, Lewis & Bockius, LLP	N	344
Navigant Consulting Services	N	231
Paragraphs Design	N	105
Peter D Hart	N	166
Proactive Strategies, Inc.	N	144
Recall	N	283
Revenew International LLC	N	172

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Outside Services Employed - Account 923
(in thousands)

Russell Reynolds Associates	N	157
SAIC Energy, Environment & Infrastructure, LLC	N	120
Scott Madden & Associates	N	2,396
SDI Management Consulting AG	N	1,039
Sidley & Austin	N	1,505
Skadden Arps Slate Meagher	N	105
The Northbridge Group	N	4,243
Triangle Decorating Company LLC	N	176
URS Corporation	N	329
Vantage Leadership Consulting, LLC	N	179
Ventyx Inc.	N	366
Wells Fargo Shareowner Services	N	879
Xerox	N	6,012
Other	N	483
		<u>\$ 37,445</u>
HR Consulting		
All Med	N	\$ 160
Aon Consulting	N	113
Beeline.com, Inc.	N	366
Bright Horizon Family Solutions	N	106
Clinical Care Associates of the University of Pennsylvania	N	223
Hewitt Associates, LLC	N	191
Lawson Software Americas, Inc.	N	201
Management Associated Results	N	101
Norris Training & Development	N	479
Pay Governance LLC	N	146
Physicians Immediate Care	N	209
Pilat (North America) Inc.	N	118
RHR International	N	164
The Cabot Advisory Group LLC	N	134
Towers Watson	N	420
Other	N	1,903
		<u>\$ 5,034</u>
Insurance & Risk Management		
Aegis Insurance Services, Inc.	N	1,126
AON Risk Consultants	N	129

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Outside Services Employed - Account 923
(in thousands)

Beecher Carlson	N	5,923
Energy Insurance Mutual	N	1,421
JLT Park Limited	N	188
McGriff, Seibels & Williams	N	3,166
Other	N	646
		<u>\$ 12,599</u>
IT Services		
ABB, Inc.	N	1,760
Abovenet, Inc	N	246
Acad-Plus, Inc.	N	205
Accenture	N	56,528
Aclara Software, Inc.	N	1,519
Agile Point	N	177
Alcatel USA Marketing, Inc.	N	9,154
Allegro Development Corporation	N	347
Anexinet	N	8,889
Apperson Print Resources, Inc.	N	115
Artemis International Solutions	N	396
Arthur Lawrence LLC	N	1,453
Aspect Software Inc.	N	307
AT&T	N	2,856
Authoria	N	209
Avi Systems	N	130
Beefline.com, Inc	N	20,595
Black and Veatch	N	6,206
Black Box Corporation	N	367
Black Diamond Worldwide LLC	N	525
Blackwell Global Consulting LLC	N	903
Blair Park Services	N	221
BMC Software Distribution, Inc	N	315
Broadview Networks, Inc	N	103
BT Americas, Inc.	N	1,179
C & C Power Company	N	370
CA Inc	N	3,036

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Outside Services Employed - Account 923
(in thousands)

Cambridge Energy Solutions	N	159
Canberra Industries, Inc.	N	151
Capstone Worldwide Inc	N	3,558
CGI Technologies and Solutions	N	531
Citrix Systems, Inc.	N	381
Clarity USA, Inc.	N	135
Computer Sciences Corporation	N	34,052
Compuware Corp	N	415
Credant Technologies	N	109
Datacert, Inc.	N	104
Dataraker, Inc.	N	120
Dataspam, Inc	N	180
Deloitte Consulting LLP	N	12,186
Demark, Inc.	N	188
EMC Corporation	N	1,215
Enoserv, LLC	N	606
Eplus	N	205
Ernst & Young	N	679
ETRMServices.com, Inc.	N	232
Experian Information Solutions Inc.	N	100
FEA	N	125
Forsythe Solutions Group, Inc	N	711
Forsythe Technology, Inc.	N	493
Fusion Integrated Solutions	N	215
G4S Technology LLC	N	2,146
Gartner Group, Inc.	N	201
GE Infrastructure Sensing, Inc.	N	156
GE Management Services	N	330
Global Knowledge	N	270
GXS	N	402
Hartmann Electric Company Inc.	N	432
Hewlett Packard Company	N	635
IBM Corporation	N	11,986
IBM Credit LLC	N	1,598

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Outside Services Employed - Account 923
(in thousands)

Idea Integration Corporation	N	3,820
Indra USA	N	1,877
Industrial Defender, Inc.	N	573
Inflobox	N	136
Informatica Corp	N	349
Infosys Technologies Limited	N	505
Innovative Industrial Solutions	N	115
Instep Software, LLC	N	160
JCI Services, Inc	N	257
Labware	N	189
LCG Consulting	N	260
Level 3 Communications, LLC	N	297
Lexstream LLC D/B/A Armtech LLC	N	332
Levi, Ray & Shoup Inc	N	122
Lightspeed Technologies	N	1,833
Liquid Hub	N	354
LRN	N	210
Mandiant Corporation	N	226
Marsha Marsh Coaching, Inc.	N	193
Matrikon International, Inc	N	118
Microsoft Corporation	N	932
Microsoft Licensing, GP	N	5,534
MM Technology	N	192
Motorola Solutions, Inc	N	13,383
MTM Technologies	N	328
NCC Networks, Inc	N	834
NICE Systems	N	107
North American Communications Resource, Inc.	N	2,466
Nuclear Energy Institute	N	294
Olenick & Associates	N	11,346
Omicron Technologies, Inc.	N	261
Oracle America, Inc	N	10,801
OSI Software Inc.	N	282
Pilat HR Solutions	N	228

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Outside Services Employed - Account 923
(in thousands)

Planview, Inc.	N	128
Powerplan Consultants, Inc.	N	540
PSS Systems	N	101
Quest Software	N	282
Red Clay Consulting	N	727
RES Software	N	165
RJ2 & Associates, Inc.	N	152
Salesforce.com, Inc.	N	192
SAS Institute, Inc.	N	200
Sath Technologies Inc.	N	740
Schneider Electric Buildings Americas, Inc	N	632
Sciencetech, LLC	N	262
Studsvik	N	140
Sensus USA Inc.	N	2,930
SMS Systems	N	177
Sogeti USA LLC	N	174
Specialized Energy Consultants, Inc.	N	147
Standby Power System Consultants	N	255
Sun Microsystems	N	147
Sunesys	N	116
Sungard Energy Systems	N	932
Symantec	N	527
Systrends USA	N	1,028
T. Fred Short	N	154
TAM Group	N	111
Tangoe	N	846
Tactical Public Safety	N	459
Tek Systems, Inc.	N	1,164
Tek Systems Global Resources	N	3,759
Telvent USA, Inc.	N	476
Tesla Software	N	188
The Hackett Group	N	102
The Structure Group	N	3,609
Tibco SW, Inc	N	379

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Outside Services Employed - Account 923
(in thousands)

Trademux LLC	N	1,599
URS/Washington Group Division	N	359
UST Global Inc.	N	551
Ventyx Inc.	N	4,555
Verint Americas Inc.	N	167
Verizon Business	N	1,623
Viva USA	N	266
VMWare, Inc.	N	148
Waste Management Software	N	124
Westinghouse	N	407
World Wide Technology, Inc.	N	10,920
Zones Corporate Solutions	N	4,313
Other	N	11,908
		<u>\$ 310,912</u>
Legal Services		
Ballard, Spahr, Andrews & Ingersoll	N	\$ 184
Beeline.com, Inc	N	290
Neal Murdock	N	209
Thomson Reuters	N	109
Other	N	407
		<u>\$ 1,199</u>
Total		<u>\$ 399,096</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Employee Pensions and Benefits - Account 926
(in thousands)

Instructions:

Provide a listing of each pension plan and benefit program provided by the service company. Such listing should be limited to \$100,000.

<u>Description</u>	<u>Amount</u>
Pension	\$ 24,637
Post Retirement Benefits other than Pensions	21,732
Medical Plan	12,626
Dental Plan	968
Executive Life Insurance	360
Employee Savings and Investment Plan	7,148
Long Term Disability	1,108
Excess Benefit Savings Plan	405
Tuition Reimbursement	402
Unearned Compensation on Executive Trusts	837
Other Benefits	365
Total	<u>\$ 70,588</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

Rents - Account 931
(in thousands)

Instructions:

Provide a listing of the amount included in Account 931, "Rents," classifying such expenses by major groupings of property, as defined in the account definition of the Uniform System of Accounts.

<u>Type of Property</u>	<u>Amount</u>
390 Structures and Improvements	\$ 22,305
391 Office Furniture & Equipment	21
Total	<u>\$ 22,326</u>

ANNUAL REPORT OF EXELON BUSINESS SERVICES COMPANY

For the Year Ended December 31, 2011

SUPPLEMENTAL CORPORATE GOVERNANCE INFORMATION

Instruction:

Summarize the direct charges for each corporate governance functional area during the year and the indirect charges using the Modified Massachusetts Formula. The schedule should present the dollar amount and percentage amounts charged to each Exelon company.

	(in thousands)			
	Commonwealth Edison Company	Exelon Corporation	Exelon Generation Company, LLC	PECO Energy
Executives				
Direct Charges	\$ 130	\$ 5,423	\$ 1,981	\$ 50
% of total direct charges	1.71%	71.51%	26.12%	0.66%
Indirect Charges	13,538	4,851	20,437	7,109
% of total indirect	29.47%	10.56%	44.49%	15.48%
Finance & Accounting				
Direct Charges	5,412	1,558	12,059	3,442
% of total direct charges	24.08%	6.93%	53.67%	15.32%
Indirect Charges	27,617	9,606	40,471	14,495
% of total indirect	29.96%	10.42%	43.90%	15.72%
Internal Audit				
Direct Charges	825	1	854	525
% of total direct charges	37.40%	0.02%	38.74%	23.84%
Indirect Charges	2,499	873	3,678	1,312
% of total indirect	29.89%	10.44%	43.98%	15.69%
Communications				
Direct Charges	35	335	9,161	8
% of total direct charges	0.37%	3.51%	96.04%	0.08%
Indirect Charges	3,881	1,393	5,870	2,038
% of total indirect	29.44%	10.57%	44.53%	15.46%
Government & Public Affairs				
Direct Charges	9	92	2,576	83
% of total direct charges	0.31%	3.33%	93.34%	3.02%
Indirect Charges	2,874	1,032	4,347	1,509
% of total indirect	29.44%	10.57%	44.53%	15.46%
Legal Governance				
Direct Charges	8	3,075	869	29
% of total direct charges	0.19%	77.26%	21.82%	0.73%
Indirect Charges	7,596	2,727	11,489	3,989
% of total indirect	29.44%	10.57%	44.53%	15.46%
Security				
Direct Charges	396	0	138	28
% of total direct charges	70.56%	0.00%	24.51%	4.93%
Indirect Charges	743	267	1,124	390
% of total indirect	29.45%	10.57%	44.52%	15.46%
General Company Activities				
Direct Charges	79	551	2,575	68
% of total direct charges	2.42%	16.83%	78.68%	2.07%
Indirect Charges	2,643	949	3,998	1,388
% of total indirect	29.44%	10.57%	44.53%	15.46%
IT				
Indirect Charges	3,857	1,276	5,379	2,021
% of total indirect	30.77%	10.18%	42.92%	16.13%
Other *				
Indirect Charges	1,556	528	2,224	816
% of total indirect	30.37%	10.30%	43.40%	15.93%

* Other includes: Commercial Operations Group, Corporate Transmission Analysis and Development, HR, IT, Legal, Supply & Transmission Operations

Commonwealth Edison Company

Docket No. 07-0566

- Supplemental schedule to ComEd's ILCC Form No. 21 Annual Report for the year ended December 31, 2011. The supplemental schedule is a report of services received by ComEd from affiliates and services provided to affiliates by ComEd. The report also includes pass-through transactions between ComEd and its affiliates.

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Commonwealth Edison Company
Summary of Service Transactions with Affiliates
ICC Form No. 21 Supplemental Schedule (1)
ICC Docket No. 07-0566
Year 2011

<u>Affiliated Company</u>	<u>Description of Service</u>	<u>Amount</u>
<u>ComEd is Recipient of Services</u>		
Commonwealth Edison Company of Indiana, Inc.	Transmission	\$ 2,546,583
Exelon Business Services Company	Direct Bill (2)	\$ 126,060,702
Exelon Business Services Company	Indirect Bill (2)	116,657,883
Exelon Generation Company, LLC	Zion Station Condenser Maintenance	\$ 417,108
Exelon Generation Company, LLC	Calibration of Equipment	299,646
PECO Energy Company	Mutual Assistance	1,793,038

ComEd is Recipient of Pass-Through Transactions

Exelon Business Services Company	Telecommunication	\$ 16,551,330
Exelon Business Services Company	Worker's Compensation	5,978,635
Exelon Business Services Company	Contracting	11,341,481
Exelon Business Services Company	Compensation	2,738,213
Exelon Business Services Company	Materials	3,228,537
Exelon Business Services Company	Facility Lease	2,518,870
Exelon Business Services Company	Information Technology	240,003
Exelon Business Services Company	Purchase Cards	1,974,722
Exelon Business Services Company	Office Supplies	1,679,992
Exelon Business Services Company	Escheatment Related	620,627
Exelon Business Services Company	Cash Balancing	1,007,483
Exelon Business Services Company	Rating Agency Fees	414,000
Exelon Business Services Company	Other (3)	525,005
Exelon Corporation	Stock Compensation	\$ 8,044,580
Exelon Corporation	Other (3)	165,252
Exelon Generation Company, LLC	Cash Balancing	\$ 4,791,665
Exelon Generation Company, LLC	Other (3)	988,885
PECO Energy Company	Purchase Cards	\$ 13,567,681
PECO Energy Company	Cash Balancing	870,539
PECO Energy Company	Contracting	724,851
PECO Energy Company	Other (3)	509,741

ComEd is Provider of Services

Exelon Business Services Company	Real Estate & Facilities	\$ 6,416,293
Exelon Business Services Company	Fleet Maintenance & Fuel	62,381
Commonwealth Edison Company of Indiana, Inc.	Operation and Maintenance of Equipment & Admin Fees	\$ 2,347,395
Exelon Generation Company, LLC	Equipment Maintenance	\$ 11,055,115
Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,383,354
Exelon Generation Company, LLC	Real Estate & Facilities	229,203
Exelon Generation Company, LLC	Other (3)	133,721
PECO Energy Company	Mutual Assistance	6,032,152
PECO Energy Company	Other (3)	7,449

ComEd is Provider of Pass-Through Transactions

Exelon Business Services Company	Information Technology	\$ 1,731,756
Exelon Business Services Company	Compensation	23,763
Exelon Business Services Company	Real Estate & Facilities	291,765

Exelon Business Services Company	Donations	291,748
Exelon Business Services Company	Other (3)	137,401
Exelon Generation Company, LLC	Donations	997,483
Exelon Generation Company, LLC	Transmission Credits	462,758
Exelon Generation Company, LLC	Compensation	174,244
Exelon Generation Company, LLC	Construction and Installation Services	512,517
Exelon Generation Company, LLC	Other (3)	63,481
PECO Energy Company	Contracting	1,035,157
PECO Energy Company	Memberships	316,049
PECO Energy Company	Information Technology	261,814
PECO Energy Company	Other (3)	381,615
Exelon Corporation	Compensation	\$ 1,650,082
Exelon Corporation	Employee Benefits	2,754,287
Exelon Corporation	Cash Balancing	324,784
<u>Cash Settlements (to)/from Affiliates</u>		
Exelon Generation Company, LLC	Cash Settlements	\$ 22,753,787
Exelon Corporation	Cash Settlements	(3,464,811)
PECO Energy Company	Cash Settlements	(8,811,588)
Exelon Business Services Company	Cash Settlements	(280,373,545)
Commonwealth Edison Company of Indiana, Inc.	Cash Settlements	(278,393)

Notes:

- (1) Reflects transactions for each affiliate for which ComEd receives or pays over \$500,000 for the year.
- (2) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
- (3) Includes services under \$100,000 that have been combined.