

Commonwealth Edison Company
Rate DSPP - Delivery Service Pricing and Performance
Index of Spreadsheets in the Determination of the Annual Revenue Requirement Section

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Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 13	\$ 414,496
2	Customer Accts Expense	Sch FR C-1 Ln 14	196,839
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	10,923
4	A&G Expense	Sch FR C-1 Ln 16	351,662
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	414,153
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 18	21,093
7	Taxes Other Than Income	Sch FR C-1 Ln 19	150,895
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	8,656
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	71,461
10	Other Expense Adjs	Sch FR C-1 Ln 22	(54,037)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,586,141
12	DS Rate Base	Sch FR B-1 Ln 56	\$ 6,713,996
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 23	7.55%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 506,907
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(92,334)
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	\$ 414,573
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 290,185
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(34,019)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 670,739
21	Revenue Requirement before Other Revenues	(Ln 11) + (Ln 20)	2,256,880
22	Total Other Revenues	App 10 Col F Ln 59	145,683
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,111,197
24	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	4,235
25	Return on Equity Collar Adj	Sch FR A-3 Ln 36	15,689
26	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 25)	\$ 2,131,121
27	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 26	2,024,932
28	Change in Net Revenue Requirement From Prior Yr	(Ln 26) - (Ln 27)	\$ 106,189

Commonwealth Edison Company			Sch FR A-1 - REC
Revenue Requirement Reconciliation Computation		2011	Actual Data
Ln	Description	Source	N/A Amt (\$ in 000s) (1')
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 13	\$ 414,496
2	Customer Accts Expense	Sch FR C-1 Ln 14	196,839
3	Customer Service and Informational Expense	Sch FR C-1 Ln 15	10,923
4	A&G Expense	Sch FR C-1 Ln 16	351,662
5	Depreciation and Amort Expense	Sch FR C-1 Ln 17	414,153
6	Depreciation and Amort Expense - Forecast	NA	N/A
7	Taxes Other Than Income	Sch FR C-1 Ln 19	150,895
8	Regulatory Asset Amort	Sch FR C-1 Ln 20	8,656
9	Pension Asset Funding Cost	Sch FR C-1 Ln 21	71,461
10	Other Expense Adjs	Sch FR C-1 Ln 22	(54,037)
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	1,565,048
12	DS Rate Base - Reconciliation	Sch FR B-1 Ln 49	\$ 6,163,060
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 23	7.59%
14	Authorized Return	(Ln 12) * (Ln 13)	\$ 467,776
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)	(84,757)
16	After Tax Return on Rate Base	(Ln 14) + (Ln 15)	\$ 383,019
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	69.996%
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	\$ 268,098
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	(34,019)
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	\$ 617,098
21	Revenue Requirement before Other Revenues	(Ln 11) + (Ln 20)	2,182,146
22	Total Other Revenues	App 10 Col F Ln 59	145,683
23	Revenue Requirement	(Ln 21) - (Ln 22)	\$ 2,036,463
(1')	Amounts are blank for initial filing.		

Commonwealth Edison Company			Sch FR A-2
Allocators Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$157,500
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	102,875
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	4,051
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	\$264,426
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	\$329,288
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	1,565
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	34,535
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	\$293,188
9	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 8)	90.19%
Net Plant Allocator Calculation			
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$18,785,418
11	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	1,313
12	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
13	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	822
14	Total Electric Plant in Service Excluding ARC	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13)	\$18,775,751
15	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	\$6,813,387
16	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	339,108
17	Asset Retirement Obligation	App 1 Ln 59	8,575
18	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 15) + (Ln 16) - (Ln 17)	\$7,143,920
19	Net Plant	(Ln 14) - (Ln 18)	\$11,631,831
20	Distribution Net Plant	Sch FR B-1 Ln 34	\$9,038,182
21	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 19)	(10,332)
22	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 9) + (Sch FR B-1 Ln 23)) * (Ln 9)	(12,285)
23	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 20) - (Ln 21) - (Ln 22)	\$9,060,799
24	Net Plant Allocator (%)	(Ln 23) / (Ln 19)	77.90%
Revenue Allocator Calculation			
25	Delivery Service Revenues	WP 15	\$1,920,750
26	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	\$5,461,662
27	Revenue Allocator (%)	(Ln 25) / (Ln 26)	35.17%
28	Communications Equip Directly Assigned to Distribution (%)	WP 16	50.71%
Easement Allocator Calculation			
29	Distribution Easements in Plant	WP 17	\$15,000
30	Total Easements in Plant	WP 17	\$72,344
31	Easement Allocator (%)	(Ln 29) / (Line 30)	20.73%

Commonwealth Edison Company			Sch FR A-3
Return on Equity (ROE) Collar Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 12	\$6,163,060
	Capital Structure		
2	Common Equity %	Sch FR D-1 Ln 7	43.32%
3	Short-Term Debt %	Sch FR D-1 Ln 9	0.18%
4	Long-Term Debt %	Sch FR D-1 Ln 8	56.50%
5	DS Equity Balance	(Ln 1) * (Ln 2)	\$2,669,838
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	\$11,094
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	\$3,482,129
8	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 15	0.71%
9	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 14	5.74%
10	DS Operating Revenue	FERC Fm 1 Pg 300	\$2,070,554
11	LIHEAP Revenue	FERC Fm 1 Pg 300	\$45,454
12	DS Collar Revenue	FERC Fm 1 Pg 300	\$15,689
13	Reversal of Prior Yr Reserve (2')	FERC Fm 1 Pg 300	\$12,350
14	Other Revenue	Sch FR A-1 - REC Ln 22	\$145,683
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	\$2,142,744
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	\$1,565,048
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	\$577,696
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	\$79
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	\$199,874
20	Credit Facilities Expense	(Ln 1) * FR D-1, Col C, Ln 22	\$6,163
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	\$371,580
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	41.175%
23	DS Income Taxes	(Ln 21) * (Ln 22)	\$152,998
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	(\$20,011)
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 23)	\$238,593
26	DS ROE (%)	(Ln 25) / (Ln 5)	8.94%
	ROE Collar		
27	Allowed ROE (%)	Sch FR D-1, Col D, Ln 13	9.81%
28	Maximum Allowed ROE (%)	(Ln 27) + (0.5%)	10.31%
29	Minimum Allowed ROE (%)	(Ln 27) - (0.5%)	9.31%
30	Percent Above Maximum Allowed ROE (%)	IF (Ln 26) > (Ln 28) THEN (Ln 26) - (Ln 28) ELSE (0.0%)	0.00%
31	Amount Above Allowed ROE Collar	(Ln 5) * (Ln 30) * (-1.0)	\$0
32	Percent Below Minimum Allowed ROE (%)	IF (Ln 26) < (Ln 29) THEN (Ln 29) - (Ln 26) ELSE (0.0%)	0.37%
33	Amount Below Allowed ROE Collar	(Ln 5) * (Ln 32)	\$9,878
34	ROE Collar Adj After Tax	(Ln 31) + (Ln 33)	\$9,878
35	ROE Collar Tax Gross-up	(Ln 34) * ((1.0) - (Ln 22))	\$5,811
36	ROE Collar Adj	(Ln 34) + (Ln 35)	\$15,689
			To Sch FR A-1 Ln 25
	Note:		
(1')	Amounts are blank for initial filing.		
(2')	Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation. Additionally any reversal for the Illinois Appellate Court order related to Docket 07-0566 would also be removed.		

Commonwealth Edison Company						Sch FR A-4	
Reconciliation Computation						2011	Actual Data
						2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Amt	(D)	(E)	(F)	(G)
			(\$ in 000s)				
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 23	\$ 2,036,463				
2	Revenue Requirement in effect during Reconciliation Year	(1)	\$ 2,032,819				
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	\$ 3,644				
4	Monthly Interest Rate	Sch FR D-1, Col C, Ln 23/12	0.629%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 3) / 12	Ln 4		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
5	Jan		304	0.6292%	11.5	22	326
6	Feb		304	0.6292%	10.5	20	324
7	Mar		304	0.6292%	9.5	18	322
8	Apr		304	0.6292%	8.5	16	320
9	May		304	0.6292%	7.5	14	318
10	Jun		304	0.6292%	6.5	12	316
11	Jul		304	0.6292%	5.5	11	314
12	Aug		304	0.6292%	4.5	9	312
13	Sep		304	0.6292%	3.5	7	310
14	Oct		304	0.6292%	2.5	5	308
15	Nov		304	0.6292%	1.5	3	307
16	Dec		304	0.6292%	0.5	1	305
17	Total	Sum of (Ln 5) thru (Ln 16)	3,644				3,781
			Balance				Balance
							(C) + (F)
	Yr X+1		(\$ in 000s)				(\$ in 000s)
18	Jan - Dec	Col G Ln 17	3,781	0.6292%	12	285	4,067
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			Ln 4		(2)	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
19	Jan	Col G Ln 18	4,067	0.6292%		353	3,739
20	Feb	Col G Ln 19	3,739	0.6292%		353	3,410
21	Mar	Col G Ln 20	3,410	0.6292%		353	3,079
22	Apr	Col G Ln 21	3,079	0.6292%		353	2,745
23	May	Col G Ln 22	2,745	0.6292%		353	2,409
24	Jun	Col G Ln 23	2,409	0.6292%		353	2,072
25	Jul	Col G Ln 24	2,072	0.6292%		353	1,732
26	Aug	Col G Ln 25	1,732	0.6292%		353	1,390
27	Sep	Col G Ln 26	1,390	0.6292%		353	1,046
28	Oct	Col G Ln 27	1,046	0.6292%		353	699
29	Nov	Col G Ln 28	699	0.6292%		353	351
30	Dec	Col G Ln 29	351	0.6292%		353	(0)
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				\$ 4,235	To Sch FR A-1 Ln 24
	Note:						
(1) Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch. FR A-1, Ln 23 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.							
(2) (-1.0) * (PMT((Ln 4),12,(Ln 17)))							

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$13,623,869
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	7,532
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 9	(11,693)
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	\$13,604,644
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$1,427,319
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	437,031
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$1,864,350
8	General Plant ARC	FERC Fm 1 Pg 207 Col G Ln 98	822
9	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 23	(20,272)
10	General Plant Acct 397 - Communications	FERC Fm 1 Pg 207 Col G Ln 94	658,919
11	G&I Plant Excluding ARC, Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders, and Acct 397	(Ln 7) - (Ln 8) + (Ln 9) - (Ln 10)	\$1,184,337
12	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	90.19%
13	G&I Plant Allocated to Distribution	(Ln 11) * (Ln 12)	\$1,068,154
14	Acct 397 Directly Assigned to Distribution	(Ln 10) * (Sch FR A-2 Ln 28)	334,138
15	Total G&I Plant Functionalized to Distribution	(Ln 13) + (Ln 14)	\$1,402,292
16	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 15)	\$15,006,936
Accumulated Depreciation			
17	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$5,317,528
18	ARC - Distribution	App 1 Ln 57	6,909
19	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 17	1,361
20	Distribution Plant Accumulated Depreciation	(Ln 18) + (Ln 19) - (Ln 17)	(\$5,309,258)
21	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$527,163
22	General Plant - ARC	App 1 Ln 58	530
23	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 29	6,651
24	Accumulated Depreciation Associated with Acct 397	FERC Fm 1 Pg 219 Col B Ln 28 foot	292,089
25	Balance of Accumulated General Depreciation	Sum of (Ln 22) thru (Ln 24) - (Ln 21)	(\$227,893)
26	Total Accumulated Amort	Sch FR A-2 Ln 16	339,108
27	Accumulated G&I Depreciation Excluding Acct 397	(Ln 25) - (Ln 26)	(\$567,001)
28	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	90.19%
29	Subtotal G&I Accumulated Depreciation Allocated to Distribution	(Ln 27) * (Ln 28)	(\$511,378)
30	Acct 397 Directly Assigned to Distribution (%)	Sch FR A-2 Ln 28	50.71%
31	General Depreciation Associated with Acct 397 Assigned to Distribution	(Ln 24) * (Ln 30) * (-1.0)	(\$148,118)
32	Total G&I Plant Functionalized to Distribution	(Ln 29) + (Ln 31)	(\$659,496)
33	Total Accumulated Depreciation	(Ln 20) + (Ln 32)	(\$5,968,754)
34	Total Distribution Net Property Plant and Equipment	(Ln 16) + (Ln 33)	\$9,038,182

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
35	CWIP	WP 18	\$8,490
36	Property Held for Future Use	App 6 Col F Ln 1	0
37	CWC	App 3 Ln 39	42,439
38	ADIT	App 4 Col D Ln 11	(2,462,933)
39	Materials and Supplies Inventories	App 1 Ln 62	27,493
40	Regulatory Assets	App 5 Col F Ln 4	14,515
41	Deferred Debits	App 5 Col F Ln 9	3,754
42	Operating Reserves	App 5 Col F Ln 24	(339,042)
43	Asset Retirement Obligation	App 5 Col F Ln 25	(26,896)
44	Deferred Credits	App 5 Col F Ln 30	(11,687)
45	Other Deferred Charges	App 5 Col F Ln 33	54,561
46	Customer Deposits	App 2 Ln 1	(133,403)
47	Customer Advances	App 1 Col F Ln 37	(52,413)
48	Total Additional Rate Base Items	Sum of (Ln 35) thru (Ln 47)	(\$2,875,122)
49	DS Rate Base for Reconciliation Purposes	(Ln 34) + (Ln 48)	\$6,163,060
			To Sch FR A-1 - REC Ln 12
Projected Plant Additions and Accumulated Reserve Adjs, CWIP			To Sch FR C-4 Ln 15
50	Distribution Projected Plant Additions	App 1 Ln 38	\$784,813
51	Accumulated Depreciation - Distribution	App 1 Col E Ln 47	(286,689)
52	G&I Projected Plant Additions	App 1 Ln 45	153,224
53	Accumulated Depreciation - G&I	App 1 Col E Ln 54	(91,922)
54	CWIP	(Ln 35) * (-1.0)	(\$8,490)
55	Total Adjs - Projected Plant Additions and Accumulated Reserve, CWIP	Sum of (Ln 50) thru (Ln 53)	\$550,936
56	DS Rate Base Including Projected Plant Additions, Reserve Adj and Excluding CWIP	(Ln 49) + (Ln 55)	\$6,713,996
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company						Sch FR C-1	
Expenses Computation						2011	Actual Data
						2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)	
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$414,484	\$229,436	\$123,268	\$406,959	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F	12	(52,747)	(112,345)	(19,923)	
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$414,496	\$176,689	\$10,923	\$387,036	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9				90.19%	
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)				\$349,068	
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23				2,594	
7	Total DS A&G Expense	(Ln 5) + (Ln 6)				\$351,662	
8	Directly Assigned Uncollectible Expense	App 7 Ln 26		20,150			
9	Total Customer Accts Expense	(Ln 3) + (Ln 8)		\$196,839			
			Plant Related	Labor Related	100% DS Jurisdictional	Recovered Thru Other Tariffs	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F) (\$ in 000s)
Taxes Other Than Income							
10	Total Taxes Other Than Income	App 7 Ln 65 Cols C, D, E, and F	\$24,710	\$24,019	\$109,983	\$136,442	\$295,154
11	Allocator (%)	Sch FR A-2 Ln 24; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	77.90%	90.19%	100.00%	0.00%	
12	DS Jurisdictional Taxes Other Than Income	(Ln 10) * (Ln 11)	\$19,249	\$21,663	\$109,983	\$0	\$150,895
Expense Summary							
13	Distribution Expense	Col C Ln 3	\$414,496				To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1
14	Customer Accts Expense	Col D Ln 9	196,839				To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2
15	Customer Service and Informational Expense	Col E Ln 3	10,923				To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3
16	A&G Expense	Col F Ln 7	351,662				To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4
17	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col G Ln 6	414,153				To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5
18	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col G Ln 9	21,093				To Sch FR A-1 Ln 6
19	Taxes Other Than Income	Col G Ln 12	150,895				To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7
20	Regulatory Asset Amort	App 7 Col D Ln 43	8,656				To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8
21	Pension Asset Funding Cost	Sch FR C-3 Ln 7	71,461				To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9
22	Other Expense Adjs	App 7 Ln 29 + App 7 Ln 30	(\$54,037)				To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10
23	Total Operating Expenses	Sum of (Ln 13) thru (Ln 22)	\$1,586,141				

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							2011 Actual Data
							2012 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Distribution	G&I Plant			Total DS Jurisdictional	
Ln	Description	Source	Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Depreciation							
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1)	\$ 326,378	\$ 27,569	\$ 37,815		
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)				52,075	
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 12 Cols C thru F	1,096	26	-	(4,825)	
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)	\$ 327,474	\$ 27,595	\$ 37,815	\$ 47,250	
5	DS Jurisdictional (%)	Sch FR A-2 Ln 9; Sch FR A-2 Ln 28	100.0%	90.19%	50.71%	90.19%	
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)	\$ 327,474	\$ 24,888	\$ 19,176	\$ 42,615	
						\$ 414,153	
						To Sch FR C-1 Ln 17	
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 13) thru (Ln 16); (2)	\$ 14,510	\$ 3,264	\$ 1,396	\$ 3,250	
8	DS Jurisdictional (%)	Sch FR A-2 Ln 9; Sch FR A-2 Ln 28	100.0%	90.19%	50.71%	90.19%	
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)	\$ 14,510	\$ 2,944	\$ 708	\$ 2,931	
						\$ 21,093	
						To Sch FR C-1 Ln 18	
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)				435,246	
Summary of Depreciation Expense							
(3)		Total DS Jurisdictional	Total			(C) * (D)	
			(\$ in 000s)	%	(\$ in 000s)		
11	Distribution	(Col C Ln 4) + (Col C Ln 7)	\$ 341,984	100.00%	\$ 341,984		
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 4) + (Col D Ln 7) + (Col F Ln 4) + (Col F Ln 7); Sch FR A-2 Ln 9	81,359	90.19%	73,378		
13	Communication Equipment	(Col E Ln 4); Sch FR A-2 Ln 28	39,211	50.71%	19,884		
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)	\$ 462,554		\$ 435,246		
Notes:							
(1) Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1							
(2) For purposes of the forecast, all general plant depreciation expense including the amount related to Acct 397 was included in Depreciable Other in Col D.							
(3) Total before DS jurisdictional is the source for the input for the accumulated reserve adjustment in App 1. To App 1 Col C Ln 46, 47, 50.							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233	\$ 1,802,549
2	Associated ADIT	App 4 Ln 12	\$ (422,173)
3	Pension Funding Net of ADIT	(Ln 1) + (Ln 2)	1,380,376
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	90.19%
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	1,244,961
6	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 14	5.74%
7	Pension Funding Cost	(Ln 5) * (Ln 6)	\$71,461
			To Sch FR C-1 Ln 21

Commonwealth Edison Company				Sch FR C-4
Taxes Computation			2011	Actual Data
			2012	Projected Additions
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21	35.000%	
2	Illinois State Tax Rate (%)	WP 21	9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	41.175%	To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	69.996%	To Sch FR A-1 Ln 17 and Sch FR A-1 - REC Ln 17
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 56	\$ 6,713,996	
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)	3.34%	
8	Effective Income Tax Rate (%)	Ln 4	41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 92,334	To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7	\$ (319)	
11	Other Tax Adjs	App 9 Ln 12	(19,692)	
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)	\$ (20,011)	
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))	1.7000	To Sch FR D-1 Ln 24
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)	\$ (34,019)	To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 19
Interest Synchronization - Reconciliation				
15	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 49	\$ 6,163,060	
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Ln 16) + (Sch FR D-1 Ln 18)	3.34%	
17	Effective Income Tax Rate (%)	Ln 4	41.175%	
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)	\$ 84,757	To Sch FR A-1 - REC Ln 15

Commonwealth Edison Company			2011	Sch FR D-1
Cost of Capital Computation			2012	Actual Data
(A)	(B)	(C)	Projected Additions	
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3)
Capitalization Sources				
Common Equity				
1	Book Value of Common Equity (\$ in 000s)	ILCC Fm 21 Pg 4 Col D Ln 15	\$7,035,950	\$7,035,950
2	Goodwill (\$ in 000s)	FERC Fm 1 \SEC 10K	2,625,000	2,625,000
3	Adjusted Common Equity Balance (\$ in 000s)	(Ln 1) - (Ln 2)	\$4,410,950	\$4,410,950
4	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 42) / 1,000	\$5,752,933	\$5,752,933
5	Short-Term Debt Balance (\$ in 000s)	App 12 Ln 4	\$ 17,947	\$ 17,947
6	Total Capital (\$ in 000s)	(Ln 3) + (Ln 4) + (Ln 5)	\$10,181,830	\$10,181,830
7	Equity as a Percentage of Total Capital (%)	(Ln 3) / (Ln 6)	43.32%	43.32%
8	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 4) / (Ln 6)	56.50%	56.50%
9	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 5) / (Ln 6)	0.18%	0.18%
Cost of Capital				
Cost of Common Equity				
10	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.91%	3.91%
11	Performance Metrics Penalty (%)	(1')		0.00%
12	Cost of Equity Base (%)	(2')	5.80%	5.90%
13	Total Cost of Common Equity (%)	(Ln 10) + (Ln 11) + (Ln 12)	9.71%	9.81%
14	Cost of Long-Term Debt (%)	App 13 Ln 43	5.74%	5.74%
15	Cost of Short-Term Debt (%)	App 12 Ln 3	0.71%	0.71%
16	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 8) * (Ln 14) + (Ln 9) * (Ln 15)	3.24%	3.24%
Cost of Credit Facilities				
17	Credit Facilities Expense (\$ in 000s)	App 12 Ln 8	10,105	10,105
18	Cost of Capital of Credit Facilities (%)	(Ln 17) / (Ln 6)	0.10%	0.10%
Wtd Avg Cost of Capital				
19	Wtd Cost of Equity (%)	(Ln 7) * (Ln 13)	4.21%	4.25%
20	Wtd Cost of Long-Term Debt (%)	(Ln 8) * (Ln 14)	3.24%	3.24%
21	Wtd Cost of Short-Term Debt (%)	(Ln 9) * (Ln 15)	0.00%	0.00%
22	Cost of Credit Facilities (%)	Ln 18	0.10%	0.10%
23	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 19) thru (Ln 22)	7.55%	7.59%
			To Sch FR A-1 Ln 13 and To Sch FR A-4, Col C, Ln 4	To Sch FR A-1 - REC Ln 13
Note:				
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determina			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Avg Yield %
	Mon in Yr X		
1	Jan	(1')	4.523%
2	Feb	(1')	4.652%
3	Mar	(1')	4.514%
4	Apr	(1')	4.502%
5	May	(1')	4.293%
6	Jun	(1')	4.233%
7	Jul	(1')	4.271%
8	Aug	(1')	3.651%
9	Sep	(1')	3.182%
10	Oct	(1')	3.128%
11	Nov	(1')	3.016%
12	Dec	(1')	2.987%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	3.913%
			To Sch FR D-1 Ln 10
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)		

Commonwealth Edison Company					App 1	
Capital Information					2011	Actual Data
					2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt			
			(\$ in 000s)			
Distribution Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1	\$0			
2	Rider EDA Switches	WP 1	(3,269)			
3	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
4	Dkt 05-0597	WP 1	(5,975)			
5	Dkt 07-0566	WP 1	(1,355)			
6	Dkt 10-0467	WP 1	(967)			
7	Incentive Comp Related to Net Income	WP 1	(86)			
8	Other Disallowed in Previous ICC Orders If Any	WP 1	(41)			
9	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 8)	(\$11,693)	To Sch FR B-1 Ln 3		
Distribution Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
10	Rider AMP	WP 1	\$0			
11	Rider EDA Switches	WP 1	158			
12	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
13	Dkt 05-0597	WP 1	997			
14	Dkt 07-0566	WP 1	160			
15	Dkt 10-0467	WP 1	45			
16	Other Disallowed in Previous ICC Orders If Any	WP 1	1			
17	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 10) thru (Ln 16)	\$1,361	To Sch FR B-1 Ln 19		
G&I Plant - Adjs to Plant In Service						
	Recovered Thru Other Tariffs (input as negative number)					
18	Supply Administration Software	WP 1	(\$3,769)			
19	Rider AMP	WP 1	-			
20	Rider PORCB	WP 1	(16,503)			
21	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
22	Disallowed in Previous ICC Orders If Any	WP 1				
23	Total Adjs to G&I Plant in Service	Sum of (Ln 18) thru (Ln 22)	(\$20,272)	To Sch FR B-1 Ln 9		
G&I Plant - Adjs to Accumulated Reserve						
	Recovered Thru Other Tariffs (input as positive number)					
24	Supply Administration Software	WP 1	\$2,095			
25	Rider AMP	WP 1	-			
26	Rider PORCB	WP 1	4,556			
27	Other Recovered Thru Other Tariffs If Any	WP 1				
	Disallowed in Previous ICC Orders					
28	Disallowed in Previous ICC Orders If Any	WP 1				
29	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 24) thru (Ln 28)	\$6,651	To Sch FR B-1 Ln 23		

Commonwealth Edison Company					App 1	
Capital Information					2011	Actual Data
					2012	Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Customer Advances						
30	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	(\$12,603)	(\$6,340)	(\$50,717)	(\$69,660)
	Adjs to Customer Advances					
31	Customer Advances Transmission Related - IPPs	(1)	12,603	-	-	12,603
32	Projects Placed in Service or Included in Projected Plant Additions	(2)	-	4,644	-	4,644
33	Expense Projects Including Below the Line	(3)	-	-	-	-
34	Projects Placed in Hold Status	(4)	-	-	-	-
35	Non DS Jurisdictional	(5)	-	-	-	-
36	Other Adjs to Customer Advances If Any	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	-	-	-	-
37	Rate Base Adj for Customer Advances	Sum of (Ln 30) thru (Ln 36)	\$0	(\$1,696)	(\$50,717)	(\$52,413)
						To Sch FR B-1 Ln 47
	Notes:					
(1)	Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers					
(2)	Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions					
(3)	Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred					
(4)	Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base					
(5)	Represents advances for Non DS jurisdictional project work					
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
38	Distribution Plant	WP 19	\$784,813	To Sch FR B-1 Ln 50 and App 8 Col C Ln 13		
39	Communication Equipment - Acct 397	WP 19	\$0			
40	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 28	50.71%			
41	Total DS Jurisdictional Acct 397	(Ln 39) * (Ln 40)	-			
42	G&I Plant Excluding Acct 397	WP 19	\$169,890			
43	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	90.19%			
44	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 42) * (Ln 43)	\$153,224			
45	Total DS Jurisdictional G&I Plant	(Ln 41) + (Ln 44)	153,224	To Sch FR B-1 Ln 52		
46	Total Forecasted DS Jurisdictional Plant Additions	(Ln 38) + (Ln 45)	\$938,037			
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
47	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19	(\$341,984)	\$55,295	(\$286,689)	To Sch FR B-1 Ln 51
48	Communication Equipment Depreciation Expense - Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 19	(\$39,211)	\$0		
49	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 28	50.71%	50.71%		
50	Total DS Jurisdictional Acct 397	(Ln 48) * (Ln 49)	(\$19,884)	\$0		
51	G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 19	(\$81,359)	\$1,486		
52	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 9	90.19%	90.19%		
53	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Ln 51) * (Ln 52)	(\$73,378)	\$1,340		
54	Total DS Jurisdictional G&I Plant	(Ln 50) + (Ln 53)	(\$93,262)	\$1,340	(91,922)	To Sch FR B-1 Ln 53
55	Total Forecasted Change in Depreciation Reserve	(Ln 47) + (Ln 54)	(\$435,246)	\$56,635	(\$378,611)	
Asset Retirement Obligation - Accumulated Reserve						
56	Transmission Plant	WP 20	\$1,136			
57	Distribution Plant	WP 20	6,909	To Sch FR B-1 Ln 18		
58	General Plant	WP 20	530	To Sch FR B-1 Ln 22		
59	Total	(Ln 56) + (Ln 57) + (Ln 58)	\$8,575	To Sch FR A-2 Ln 17		
Accounts Payable Related to Materials and Supplies						
60	Distribution Materials and Supplies Balance	WP 14	\$33,651			
61	Accts Payable Related to Materials and Supplies	WP 14	(6,158)			
62	Total	(Ln 60) + (Ln 61)	\$27,493	To Sch FR B-1 Ln 39		

Commonwealth Edison Company			App 2
Customer Deposits Information		2011	Actual Data
		2012	Projected Additions
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	\$ (133,403)
			To Sch FR B-1 Ln 46

Commonwealth Edison Company					App 3	
Cash Working Capital Information					2011	Actual Data
					2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Amt	(D) Lag (Lead)	(E) CWC Factor	(F) CWC Requirement
			(\$ in 000s)		(D) / 365	(C) x (E)
						(\$ in 000s)
1	Receipts	WP 3	\$1,256,390	51.25	0.14041	\$176,411
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3	45,480	51.25	0.14041	\$6,386
3	Gross Receipts/Municipal Utility Tax	WP 3	243,978	51.25	0.14041	\$34,257
4	Illinois Excise Tax	WP 3	258,592	51.25	0.14041	\$36,309
5	Infrastructure Maintenance Fee	WP 3	89,783	51.25	0.14041	\$12,607
6	Other Revenues If Any	WP 3			0.00000	\$0
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)	\$1,894,223			\$265,970
	Outlays					
8	Base Payroll and Withholdings	WP 3	\$243,156	(15.05)	(0.04123)	(\$10,026)
9	Vacation Pay Expense	WP 3	21,117	(15.05)	(0.04123)	(\$871)
10	Incentive Comensation Expense	WP 3	34,688	(228.50)	(0.62603)	(\$21,716)
11	Employee Benefits - Pension and OPEB	WP 3	111,919	0	0.00000	\$0
12	Employee Benefits - Other	WP 3	35,258	(4.95)	(0.01356)	(\$478)
13	401K Match	WP 3	2,009	(241.50)	(0.66164)	(\$1,329)
14	Inter Company Billings - Less Pass Thrus	WP 3	113,937	(30.55)	(0.08370)	(\$9,536)
15	Inter Company Billings - Pass Thrus	WP 3	38,098	(30.55)	(0.08370)	(\$3,189)
16	Property Leases	WP 3	32,265	(6.33)	(0.01734)	(\$560)
17	Other O&M Expense	WP 3	267,286	(66.82)	(0.18307)	(\$48,932)
18	Property/Real Estate Taxes	WP 3	16,942	(339.12)	(0.92910)	(\$15,741)
19	FICA Contributions	WP 3	20,898	(15.05)	(0.04123)	(\$862)
20	Federal Unemployment Tax	WP 3	177	(75.63)	(0.20721)	(\$37)
21	State Unemployment Tax	WP 3	597	(75.63)	(0.20721)	(\$124)
22	Electricity Distribution Tax	WP 3	106,200	(30.13)	(0.08255)	(\$8,767)
23	State Franchise Tax	WP 3	1,564	(190.67)	(0.52238)	(\$817)
24	City of Chicago Dark Fiber Tax	WP 3	0	0.00	0.00000	\$0
25	State Public Utility Fund	WP 3	3,783	(37.67)	(0.10321)	(\$390)
26	Illinois Sales and Use Tax	WP 3	640	(2.66)	(0.00729)	(\$5)
27	Chicago Sales and Use Tax	WP 3	11	(37.46)	(0.10263)	(\$1)
28	Interest Expense	WP 3	205,846	(91.13)	(0.24967)	(\$51,394)
29	Current State Income Tax	WP 3	0	(37.88)	(0.10378)	\$0
30	Current Federal Income Tax	WP 3	0	(37.88)	(0.10378)	\$0
31	Other Outlays If Any	WP 3			0.00000	\$0
	Payment of Non Revenue Non Expense Items:					
32	Energy Assistance/Renewable Energy	WP 3	45,480	(40.69)	(0.11148)	(\$5,070)
33	Gross Receipts/Municipal Utility Tax	WP 3	243,978	(44.22)	(0.12115)	(\$29,558)
34	Illinois Excise Tax	WP 3	258,592	(4.12)	(0.01129)	(\$2,919)
35	Infrastructure Maintenance Fee	WP 3	89,783	(43.46)	(0.11907)	(\$10,690)
36	Other Outlays	WP 3	0			0
37	Total Outlays	Sum of (Ln 8) thru (Ln 35)	\$1,894,224			(\$223,012)
38	Receipts Less Outlays	(Ln 7) - (Ln 36)	(\$1)			
39	Accts Payable Related to CWIP	WP 3; Col D Ln 14	2,833	(66.82)	(0.18307)	(519)
39	Total CWC Requirement	(Ln 7) + (Ln 36) + (Ln 38)				\$42,439
						To Sch FR B-1 Ln 37

Commonwealth Edison Company					App 4
Accumulated Deferred Income Taxes Information			2011	Actual Data	
			2012	Projected Additions	
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
	Acct / Item - Debit / (Credit) Balance		(\$ in 000s)	(\$ in 000s)	
	Acct 190				
1	Current	WP 4	\$ 116,915	\$ 63,626	
2	Non Current	WP 4	207,731	137,335	
3	Total Acct 190	(Ln 1) + (Ln 2)	324,646	200,961	
	Acct 282				
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4	\$ (2,601,556)	\$ (2,026,085)	
5	Acct 282 - Other Property	WP 4	(745,841)	(299,522)	
6	Total Acct 282	(Ln 4) + (Ln 5)	(3,347,397)	(2,325,607)	
	Acct 283				
7	Current	WP 4	\$ (19,312)	\$ -	
8	Non Current	WP 4	(933,206)	(344,378)	
9	Total Acct 283	(Ln 7) + (Ln 8)	(952,518)	(344,378)	
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4		6,091	
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)	(3,975,269)	(2,462,933)	To Sch FR B-1 Ln 38
12	ADIT Associated with Pension Asset	WP 4		(422,173)	To Sch FR C-3 Ln 2

Commonwealth Edison Company						App 5
Deferred Charges Information						2011 Actual Data
						2012 Projected Additions
Ln	(A) Description	(B) Source	(C) Yr End	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(\$ in 000s)
Regulatory Assets - Acct 182.3						
1	Employee Incentive Payments - March 2003 Agreement	WP 5	\$ 8,198	DS	100.00%	\$8,198
2	Non DS Jurisdictional	WP 5	1,269,593	Non DS	0.00%	0
3	Other Regulatory Asset If Any	WP 5	6,317			6,317
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)	\$ 1,284,108			\$14,515
						To Sch FR B-1 Ln 40
Deferred Debits - Acct 186						
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 9	\$ 2,788	Wages & Salaries	90.19%	2,514
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5	1,240	DS	100.00%	1,240
7	Non DS Jurisdictional	WP 5	3,943,608	Non DS	0.00%	0
8	Other Deferred Debits If Any	WP 5	-			0
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)	\$ 3,947,636			\$ 3,754
						To Sch FR B-1 Ln 41
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4						
10	Environmental Liability - Super Fund Site	WP 5	\$ (5,943)	DS	100.00%	(5,943)
11	Other Environmental Liability	WP 5	(50)	DS	100.00%	(50)
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 9	(29,163)	Wages & Salaries	90.19%	(26,302)
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 9	(271,419)	Wages & Salaries	90.19%	(244,793)
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 9	(1,039)	Wages & Salaries	90.19%	(937)
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 9	(1,317)	Wages & Salaries	90.19%	(1,188)
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 9	(7,406)	Wages & Salaries	90.19%	(6,679)
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 9	(535)	Wages & Salaries	90.19%	(483)
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 9	(4,134)	Wages & Salaries	90.19%	(3,728)
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 9	(2,401)	Wages & Salaries	90.19%	(2,165)
20	Public Claims	WP 5; Sch FR A-2 Ln 9	(29,853)	Wages & Salaries	90.19%	(26,924)
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 9	(22,907)	Wages & Salaries	90.19%	(20,660)
22	Non DS Jurisdictional	WP 5	(120,927)	Non DS	0.00%	0
23	Other Operating Reserves If Any	WP 5	-			810
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)	\$ (497,094)			\$ (339,042)
						To Sch FR B-1 Ln 42
Asset Retirement Obligation- Acct 230						
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5	\$ (89,040)			\$ (26,896)
						To Sch FR B-1 Ln 43
Deferred Credits - Acct 253						
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 9	\$ (8,435)	Wages & Salaries	90.19%	(7,608)
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 24	(947)	Net Plant	77.90%	(738)
28	Non DS Jurisdictional	WP 5	(332,781)	Non DS	0.00%	0
29	Other Deferred Credits If Any	WP 5	(6,619)			(3,341)
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)	\$ (348,782)			\$ (11,687)
						To Sch FR B-1 Ln 44
Other Deferred Charges						
Total Expense Adj						Balance
One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs						(\$ in 000s)
31	Incremental Storm	WP 8				\$ 54,561
32	Other Deferred Charges If Any	WP 8				-
33	Total	(Ln 31) + (Ln 32)				\$ 54,561
						To Sch FR B-1 Ln 45

Commonwealth Edison Company						2011	2012	App 7
Expense Information						Actual Data	Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total	Sum of Col (C) thru Col (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
1	City of Chicago / Midwest Generation Settlement	WP 7	\$ -	\$ -	\$ -	\$ (4,949)	\$ (4,949)	
2	Franchise Requirements	Acct 927	-	-	-	39,541	39,541	
3	Duplicate Charges (Credit)	Acct 929	-	-	-	(39,541)	(39,541)	
4	Industry Memberships - Professional Membership Associations	WP 7	86	(9)	-	(1,356)	(1,279)	
5	Charitable Contributions	WP 7	-	-	-	7,610	7,610	
6	General Advertising Expenses - Non Safety or Informational	WP 7	-	-	(2,115)	(1,917)	(4,032)	
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(390)	(390)	
8	CARE Program Expenses	WP 7	-	-	2	(1)	1	
9	Non DS Uncollectible Expenses - Outside Agency	WP 7	-	(651)	-	-	(651)	
10	Regulatory Commission Expenses	Acct 928	-	-	-	(2,791)	(2,791)	
11	Uncollectible Accounts	Acct 904	-	(57,292)	-	-	(57,292)	
12	Incentive Comp Related to Net Income	WP 7	(74)	(44)	-	(173)	(291)	
13	Other Rate Making Adjs If Any Recovered Thru Other Tariffs	WP 7	-	4,519	-	-	4,519	
14	Supply Administration Costs	WP 7	-	-	-	(923)	(923)	
15	Residential Real Time Pricing	WP 7	-	-	-	(1,096)	(1,096)	
16	Expenses for Manufactured Gas Plants	WP 7	-	-	-	-	-	
17	Energy Efficiency and Demand Response Programs	WP 7	-	-	(110,232)	-	(110,232)	
18	Rider AMP Pilot	WP 7	-	-	-	-	-	
19	Interest Accrued on Customer Deposits	WP 7	-	730	-	-	730	
20	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	
21	Voluntary Exclusions If Any	WP 7	-	-	-	(13,937)	(13,937)	
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)	\$ 12	\$ (52,747)	\$ (112,345)	\$ (19,923)	\$ (185,003)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7				\$ 2,594	\$ 2,594	
						To Sch FR C-1 Col F Ln 6		
Ln	Description	Source		Customer Accts				
				(\$ in 000s)				
	DS Uncollectibles							
24	Uncollectible Accounts (1)	(Col D Ln 11) * (-1.0)		\$ 57,292				
25	Revenue as A Percent of Ultimate Consumer Revenues (%)	Sch FR A-2 Ln 27		35.17%				
26	Total DS Uncollectibles	(Ln 24) * (Ln 25)		\$ 20,150		To Sch FR C-1 Col D Ln 8		
			Total Expense Adj	Amort Amt	Adj to Revenue Requirement			
				(C) / (-5.0)	(C) + (D)			
	Adjs for Severance or Unusual Operating Expenses > \$10M		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)			
	One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs							
27	Incremental Storm	WP 8	\$ (68,201)	\$ 13,640	\$ (54,561)			
28	Other One-Time Expenses > \$10M If Any	WP 8	-	-	-			
29	Total Adjs to Operating Expenses > \$10M	(Ln 27) + (Ln 28)			\$ (54,561)	To Sch FR C-1 Ln 22		
30	Amort of Initial Rate Case Expense	WP 8			\$ 524	To Sch FR C-1 Ln 22		

Commonwealth Edison Company						App 7	
Expense Information						2011	Actual Data
						2012	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Total	DS Jurisdictional				
		(\$ in 000s)	(\$ in 000s)				
Account 407.3 Regulatory Asset Amort							
31	Employee Incentive Payments - March 2003 Agreement	WP 7	\$ 241	\$ 241			
32	Conditional Asset Retirement Obligations	WP 7	1,517	-			
33	Recoverable RTO Start Up Costs	WP 7	3,310	-			
34	MGP Remediation Costs	WP 7	9,402	-			
35	Original Cost Audit Costs	WP 7	526	526			
36	Rehearing on ICC Dkt 05-0597	WP 7	343	344			
37	Lease Abandonment Costs	WP 7	514	514			
38	Rate Case Costs - ICC Dkt 07-0566	WP 7	3,173	3,173			
39	FIN 47 PCB Costs	WP 7	-	-			
40	Rider AMP Regulatory Asset	WP 7	1,474	1,474			
41	Under Recovered Uncollectible Amts	WP 7	13,661	-			
42	Other Regulatory Asset Amort If Any	WP 7	13,716	2,384			
43	Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C	Sum of (Ln 31) thru (Ln 42)	\$ 47,877	\$ 8,656	To Sch FR C-1 Ln 20		
Ln	Description	Source	Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total
							Sum of Col (C) thru Col (F)
							(\$ in 000s)
Taxes Other Than Income							
Type of Tax			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
44	Real Estate	WP 7	\$ 21,749	\$ -	\$ -	\$ -	\$ 21,749
45	Illinois Use Tax on Purchases	WP 7	821	-	-	-	821
46	Vehicle Use	WP 7	17	-	-	-	17
47	State Franchise	WP 7	2,008	-	-	-	2,008
48	Chicago Use	WP 7	14	-	-	-	14
49	Chicago Transaction	WP 7	10	-	-	-	10
50	Chicago Dark Fiber Revenue	WP 7	91	-	-	-	91
51	Unemployment & State Unemployment	WP 7	-	858	-	-	858
52	FICA	WP 7	-	23,216	-	-	23,216
53	City of Chicago	WP 7	-	62	-	-	62
54	Electricity Distribution	WP 7	-	-	106,200	-	106,200
55	Public Utility Fund	WP 7	-	-	3,783	-	3,783
56	Electricity Excise	WP 7	-	-	-	-	-
57	Rider RCA - Low Income Assistance	WP 7	-	-	-	41,225	41,225
58	Rider RCA - Renewable	WP 7	-	-	-	4,255	4,255
59	Infrastructure	WP 7	-	-	-	89,783	89,783
60	Municipal Utility	WP 7	-	-	-	2	2
61	Other Taxes Other Than Income If Any	WP 7	-	-	-	1,177	1,177
62	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G	Sum of (Ln 44) thru (Ln 61)	\$ 24,710	\$ 24,136	\$ 109,983	\$ 136,442	\$ 295,271
Costs Recovered Through Other Tariffs and Other Reductions							
63	Adj For Payroll Taxes for Supply Administration	WP 7	-	(117)	-	-	-
64	Other Adjs	WP 7					
65	Total Taxes Other Than Income	(Ln 62) + (Ln 63) + (Ln 64)	\$ 24,710	\$ 24,019	\$ 109,983	\$ 136,442	
			To Sch FR C-1 Col C Ln 10	To Sch FR C-1 Col D Ln 10	To Sch FR C-1 Col E Ln 10	To Sch FR C-1 Col F Ln 10	
(1)	For 2010 and 2011 the source is (Col D Ln 11) * (-1.0). For 2012 and beyond, net charge offs will be used and the source is WP7.						

Commonwealth Edison Company						2011	App 8
Depreciation Information						2012	Actual Data Projected Additions
Ln	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Description	Source	Distribution	G&I Depreciable Other	G&I Depreciable Acct 397	G&I Amortized	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
Costs Recovered Through Other Tariffs							
1	Supply Administration Software Recovered Through Rider PE	WP 1	\$ -	\$ -	\$ -	\$ (481)	
2	Rider EDA Switches	WP 1	(72)	-	-	-	
3	Rider AMP	WP 1	-	-	-	-	
4	Rider PORCB	WP 1	-	-	-	(4,344)	
5	Other Costs Recovered Thru Other Tariffs	WP 1	-	-	-	-	
Costs Disallowed in Previous ICC Orders							
6	Dkt 05-0597	WP 1	(138)	-	-	-	
7	Dkt 07-0566	WP 1	(31)	-	-	-	
8	Dkt 10-0467	WP 1	(23)	-	-	-	
9	Other Costs Disallowed in Previous ICC Orders	WP 1	(1)	-	-	-	
Other Adjs							
10	Depreciation Expense Related to Asset Retirement Costs	(1')	1,361	26	-	-	
11	Other Adjs to Depreciation Expense	WP 1	-	-	-	-	
12	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 11)	\$ 1,096	\$ 26	\$ -	\$ (4,825)	
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company						App 8	
Depreciation Information						2011 Actual Data	2012 Projected Additions
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
				(5')	(C) + (D)	Col (G) (Ln 17) thru (Ln 19)	(E) * (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
Projected Change in Depreciation Expense							
13	Distribution Plant	(Col E Ln 48), (Ln 30)	\$ 714,184	\$ (126,747)	\$ 587,437	2.47%	\$ 14,510
14	General Plant - Non Acct 397	(Col E Ln 49), (Ln 47)	98,443	\$ (32,635)	65,808	4.96%	3,264
15	General Plant - Acct 397	(Col E Ln 50), (Ln 47)	28,140		28,140	4.96%	1,396
16	Intangible Plant	(Col E Ln 51), (Ln 18)	31,236	\$ (3,527)	27,709	11.73%	3,250
						To Sch FR C-2 Col C,D,E, F Ln 7	
17	Total Projected Depreciation Expense Change	(Ln 13) + (Ln 14) + (Ln 15) + (Ln 16)					\$ 22,420
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
18	Intangible Plant	(2'), (3'), (4')	416,628	437,031	426,830	50,059	11.73%
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
19	Distribution Plant	FERC Fm 1 Pgs 207 Col F	\$ 89,569	\$ 228,237	\$ 75,954	\$ 126,939	\$ 113,038
20	General Plant	FERC Fm 1 Pgs 207 Col F	23,968	42,214	32,537	33,422	31,033
21	Intangible Plant	FERC Fm 1 Pgs 205 Col F	-	-	725	10,552	6,358
							(\$ in 000s)
5 Year Average Retirements							
22	Distribution Plant	Avg of Col (C) thru Col (G) Ln 19					\$ 126,747
23	General Plant	Avg of Col (C) thru Col (G) Ln 20					32,635
24	Intangible Plant	Avg of Col (C) thru Col (G) Ln 21					3,527

Commonwealth Edison Company						App 8	
Depreciation Information						2011	Actual Data
						2012	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
						Estimated Depreciation Rate by Functional Class	
						Total	
						(C) * (D)	(E) / (C)
						(\$ in 000s)	%
						(\$ in 000s)	%
25	Distribution						
	Excl HVD,Transf&Meters	FERC Fm 1 Pg 337	\$ 9,531,098	2.31%	\$ 220,168		
26	High Voltage Distrib	FERC Fm 1 Pg 337	2,206,010	2.46%	54,268		
27	Line Transformers	FERC Fm 1 Pg 337	1,092,803	3.30%	36,062		
28	Meters	FERC Fm 1 Pg 337	358,123	3.99%	14,289		
29	AMI Meters	FERC Fm 1 Pg 337	25,043	6.67%	1,670		
30	Total		\$ 13,213,077		\$ 326,457	2.47%	
31	General Plant						
32	Structures & Improvements	FERC Fm 1 Pg 337	\$ 250,125	2.35%	\$ 5,878		
33	Computer Equipment	FERC Fm 1 Pg 337	61,069	23.29%	14,223		
34	Furniture & Equipment	FERC Fm 1 Pg 337	21,332	3.99%	851		
35	Office Machines	FERC Fm 1 Pg 337	1,529	9.78%	150		
36	Passenger Cars (7)	FERC Fm 1 Pg 337	9,080				
37	Tractor Trailers (7)	FERC Fm 1 Pg 337	3,149				
38	Trailers (7)	FERC Fm 1 Pg 337	10,323				
39	Light-duty Trucks (7)	FERC Fm 1 Pg 337	45,445				
40	Heavy-duty Trucks (7)	FERC Fm 1 Pg 337	139,558				
41	Stores Equipment	FERC Fm 1 Pg 337	4,168	10.24%	427		
42	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337	140,145	3.76%	5,269		
43	Laboratory Equipment	FERC Fm 1 Pg 337	6,689	4.07%	272		
44	Power Operated Equip.	FERC Fm 1 Pg 337	6,491	6.18%	401		
45	Communications Equip.	FERC Fm 1 Pg 337	617,896	6.12%	37,815		
46	Miscellaneous Equip.	FERC Fm 1 Pg 337	2,158	5.58%	120		
47	Total		\$ 1,319,157		\$ 65,406	4.96%	
			Projected	Current Year	((C) + (D))/2		
	Average Additions		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
48	Distribution Plant	App 1 Ln 38, FERC Fm 1 Pg 206 Col C	\$784,813	\$ 643,555	\$ 714,184		
49	General Plant - Non Acct 397	WP 19, Col (G), (Ln 53) + (Ln 54), FERC Fm 1 Pg 206 Col C	134,180	62,705	98,443		
50	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C	-	56,280	28,140		
51	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5	35,710	26,761	31,236		
	Notes:						
(1)	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2)	FERC Fm 1 Pg 204 Col B Ln 5						
(3)	FERC Fm 1 Pg 205 Col G Ln 5						
(4)	FERC Fm 1 Pg 336 Col F Ln 1						
(5)	(-1.0) * (Col G), (Ln 22) thru (Ln 24)						
(6)	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7)	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information						2011	Actual Data
						2012	Projected Additions
Ln	(A) Description	(B) Source	(C) Total	(D)	(E) Assignment/ Allocation Method	(F) DS Jurisdictional Percentage	(G) DS Jurisdictional Amt
Permanent Tax Differences			Pre-Tax Utility Amt	Statutory Tax Rate (1')			(C) * (D) * (F) (\$ in 000s)
			(\$ in 000s)	%		%	(\$ in 000s)
	Income Tax Additions						
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 9	\$ 126	41.18%	Wages & Salaries	90.19%	\$ 47
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 24	(1,138)	41.18%	Net Plant	77.90%	(365)
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 9	(131)	41.18%	Wages & Salaries	90.19%	(49)
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 24	126	41.18%	Net Plant	77.90%	40
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 9	21	41.18%	Wages & Salaries	90.19%	8
6	Other Income Tax Items	WP 9					
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					\$ (319)
							To Sch FR C-4 Ln 10
			Utility Amt (\$ in 000s)				(C) * (F)
	Other Tax Adjs to Income						
8	ITC Amort	WP 9	(1,559)		DS	100.00%	\$ (1,559)
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 24	(126)		Net Plant	77.90%	(98)
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 24	(1,175)		Net Plant	77.90%	(915)
11	Other Tax Adjs to Income	WP 9					(17,120)
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					\$ (19,692)
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					\$ (20,011)
	Note:						
(1)	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						Actual Data
						2012 Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
		(\$ in 000s)				(C) * (E)
				%		(\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10	\$ 31,753	DS	100.00%	\$ 31,753
2	Late Payment Fees - Nonstandard Service	WP 10	(43)	DS	100.00%	(43)
3	Earned Finance Charge on Deferred Payment Agreements	WP 10	6,008	DS	100.00%	6,008
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10	35	DS	100.00%	35
5	Other Forfeited Discounts	WP 10	-			-
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)	\$ 37,753			\$ 37,753
7	FERC Acct 450 Revenues Applied to Transmission	(1')				(2,873)
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)	\$ 37,753			\$ 34,880
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10	\$ 828	DS	100.00%	\$ 828
10	Reconnection Fees	WP 10	1,138	DS	100.00%	1,138
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10	161	DS	100.00%	161
12	Other Revenues - Call Center Referrals	WP 10	129	DS	100.00%	129
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 24	-	Net Plant	77.90%	-
14	Temporary Services	WP 10	2,030	DS	100.00%	2,030
15	Electric Choice Fees	WP 10	729	DS	100.00%	729
16	Meter Tampering	WP 10	4,398	DS	100.00%	4,398
17	Meter Services	WP 10	3	DS	100.00%	3
18	Interconnection Application Fee	WP 10	10	DS	100.00%	10
19	Other Miscellaneous Service Revenues	WP 10				
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)	\$ 9,426			\$ 9,426
21	FERC Acct 451 Revenues Applied to Transmission	(2')				(210)
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)	\$ 9,426			\$ 9,216
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10	\$ 230	DS	100.00%	\$ 230
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	-
25	Distribution Equipment Rental - Rider NS	WP 10	36,615	DS	100.00%	36,615
26	Meter Rental - Rider ML	WP 10	14,149	DS	100.00%	14,149
27	Tower Attachments	WP 10	2,193	Non DS	0.00%	-
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 31	110	Easement	20.73%	23
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 31	1,838	Easement	20.73%	381
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 31	328	Easement	20.73%	68
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 9	3,134	Wages & Salaries	90.19%	2,827
32	Pole Attachments	WP 10	7,132	DS	100.00%	7,132
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 24	1,519	Com	50.71%	770
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 31	-	Easement	20.73%	-
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 31	-	Easement	20.73%	-
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 9	4,056	Wages & Salaries	90.19%	3,658
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 9	2,422	Wages & Salaries	90.19%	2,184
38	Other Rent From Electric Property	WP 10	4,698			405
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)	\$ 78,424			\$ 68,442

Commonwealth Edison Company					2011	App 10
Other Revenues Information					2012	Actual Data Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
		(\$ in 000s)				(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 9	\$ -	Wages & Salaries	90.19%	\$ -
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10	-	Non DS	0.00%	-
42	Fees Earned From Phone/Credit Card Program	WP 10	1,112	DS	100.00%	1,112
43	Engineering Studies	WP 10	540	DS	100.00%	540
44	Rate Relief Payment	WP 10	(1,000)	Non DS	0.00%	-
45	Submeter Lease	WP 10	399	DS	100.00%	399
46	Other Electric Revenues	WP 10	633			217
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)	\$ 1,684			\$ 2,268
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10	\$ 465,518	Non DS	0.00%	\$ -
49	Wholesale Distribution Revenues From Municipalities	WP 10				4,299
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)	\$ 465,518			\$ 4,299
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)	\$ 592,805			\$ 119,105
Other Adjs						
52	Single Bill Option Credit	WP 10	\$ (212)	DS	100.00%	\$ (212)
53	Additional Lighting Facilities Charges	WP 10	6,513	DS	100.00%	6,513
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000	39,541			7,295
55	Central Air Conditioning Cycling	WP 10	975	DS	100.00%	975
56	Accounting Fees Collected Under Rider TAX	WP 10	7,263	DS	100.00%	7,263
57	Other Adjs	WP 10	4,744			4,744
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)	58,824			26,578
59	Total Other Revenues	(Ln 51) + (Ln 58)	\$ 651,629			\$ 145,683
					To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 22	
Notes:						
(1) Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5						
(2) Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1						
(3) Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000						

Commonwealth Edison Company				App 11	
Franchise Delivery Service Value Information				2011	Actual Data
				2012	Projected Additions
(A)	(B)	(C)	(D)	(E)	
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
Delivery Class					(C) * (D)
Watt-Hour					
\$					
1	CC	WP 10; ILCC No 10	10,150	\$8.43	\$85,565
2	SMSC	WP 10; ILCC No 10	10,150	\$2.52	\$25,578
3	DFC (kWh)	WP 10; ILCC No 10	2,243,227	\$0.02217	\$49,732
4	IEDT (kWh)	WP 10; ILCC No 10	2,243,227	\$0.00123	\$2,759
5	Total	Sum of (Ln 1) thru (Ln 4)			\$163,634
Small Load					
6	CC	WP 10; ILCC No 10	20,580	\$11.45	\$235,641
7	SMSC	WP 10; ILCC No 10	20,580	\$7.92	\$162,994
8	SV DFC (kW)	WP 10; ILCC No 10	375,133	\$5.14	\$1,928,184
9	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.11	\$0
10	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.44	\$0
11	IEDT (kWh)	WP 10; ILCC No 10	129,857,671	\$0.00123	\$159,725
12	Total	Sum of (Ln 6) thru (Ln 11)			\$2,486,544
Medium Load					
13	CC	WP 10; ILCC No 10	3,699	\$14.13	\$52,267
14	SMSC	WP 10; ILCC No 10	3,699	\$17.27	\$63,882
15	SV DFC (kW)	WP 10; ILCC No 10	492,688	\$4.98	\$2,453,586
16	PV DFC (kW)	WP 10; ILCC No 10	0	\$2.42	\$0
17	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.16	\$0
18	IEDT (kWh)	WP 10; ILCC No 10	215,930,890	\$0.00123	\$265,595
19	Total	Sum of (Ln 13) thru (Ln 18)			\$2,835,330
Large Load					
20	CC	WP 10; ILCC No 10	335	\$54.18	\$18,150
21	SMSC	WP 10; ILCC No 10	335	\$18.32	\$6,137
22	SV DFC (kW)	WP 10; ILCC No 10	127,631	\$5.43	\$693,036
23	PV DFC (kW)	WP 10; ILCC No 10	0	\$3.78	\$0
24	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.21	\$0
25	IEDT (kWh)	WP 10; ILCC No 10	55,734,532	\$0.00123	\$68,553
26	Total	Sum of (Ln 20) thru (Ln 25)			\$785,876
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
Delivery Class					(C) * (D)
Very Large Load					
27	CC	WP 10; ILCC No 10	33	\$477.65	\$15,762
28	SMSC	WP 10; ILCC No 10	33	\$19.17	\$633
29	SV DFC (kW)	WP 10; ILCC No 10	20,836	\$5.53	\$115,223
30	PV DFC (kW)	WP 10; ILCC No 10	0	\$4.07	\$0
31	PV TRC (kW)	WP 10; ILCC No 10	0	\$0.23	\$0
32	IEDT (kWh)	WP 10; ILCC No 10	10,269,045	\$0.00122	\$12,528
33	Total	Sum of (Ln 27) thru (Ln 32)			\$144,146
Fixture-Included Lighting					
34	Fixture Equivalent (kWh) (1)	WP 10; ILCC No 10	10,384	\$0.0929	\$964
35	IEDT (kWh)	WP 10; ILCC No 10	10,384	\$0.00122	\$13
36	Total	Sum of (Ln 34) thru (Ln 35)			\$977
General Lighting					
37	SMSC	WP 10; ILCC No 10	68,545,306	\$0.00040	\$27,418
38	DFC (kWh)	WP 10; ILCC No 10	68,545,306	\$0.01119	\$767,022
39	IEDT (kWh)	WP 10; ILCC No 10	68,545,306	\$0.00122	\$83,625
40	Total	Sum of (Ln 37) thru (Ln 39)			\$878,065
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			\$7,294,572
Note:					To App 10 Ln 54
-1	Current average revenue per kWh for the delivery class				

App 12

Commonwealth Edison Company								2011	Actual Data	
Cost of Short-Term Debt Information								2012	Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Ln	Description	Source	Wtd Avg Term to Mat Days	Balance Short-Term Debt (\$ in 000s)	CWIP (\$ in 000s)	CWIP Accruing AFUDC (\$ in 000s)	Short-Term Interest Expense (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)
	Short-Term Borrowings									
1	13 Mon Avg	WP 12	4.9	\$ 41,402	\$ 217,355	\$ 177,441		\$ 7,143	\$ (136,039)	\$ 16,566
2	Total Short-Term Interest Expense	WP 12					\$ 272			
3	Cost of Short-Term Debt (%)	SEC Form 10-K	0.71%	To Sch FR D-1 Ln 15						
4	12 Mon Avg Net Outstdg Amt	WP 12								\$ 17,947
										To Sch FR D-1 Ln 5
	Maintaining Credit Facilities (1)			Amt (\$ in 000s)						
	Primary Credit Facility									
5	Total	WP 12	9,567							
	Community- and Minority-Owned Bank Credit Facility									
6	Total	WP 12	538							
7	LOC fees associated with PJM collateral requirements	WP 12	-							
8	Total Cost to Maintain Credit Facilities	(Ln 5) + (Ln 6) - (Ln 7)	10,105	To Sch FR D-1 Ln 17						
9	Total Capital	Sch FR D-1 Ln 6	\$10,181,830							
10	Credit Facility Cost of Capital (%)	(Ln 8) / (Ln 9)	0.10%							
	Note:									
(1)	Does not include cost of short term borrowings, which are shown on Ln 1									

Commonwealth Edison Company													2011	App 13
Embedded Cost of Long-Term Debt Information													2012	Actual Data
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(L)	(L)	
Ln	Description	Source	Rate	Principal	Face Amt Outstgd	Unamortized Discount (Premium)	Debt Expense	Carrying Value (E) - (F) - (G)	Coupon Interest (C) * (E)	Amort of Discount (Premium)	Amort of Debt Expense	Interest Expense (I) + (J) + (K)	Projected Additions	
			%	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
First Mortgage Bonds														
1	Series 92 Iss 04/15/93 Mat 04/15/13	(1), (2)	7.625%	220,000,000	125,000,000	93,932	9,479	124,896,589	9,531,250	72,947	7,361	9,611,558		
2	Series 94 Iss 07/01/93 Mat 07/01/13	(1), (2)	7.500%	150,000,000	127,000,000	192,617	6,997	126,800,386	9,525,000	128,528	4,669	9,658,197		
3	1994C Iss 01/15/94 Mat 01/15/14	(1), (2)	5.850%	20,000,000	17,000,000	12,462	6,604	16,980,934	994,500	6,105	3,236	1,003,841		
4	Series 98 Iss 03/15/02 Mat 03/15/12	(1), (2)	6.150%	400,000,000	300,000,000	44,931	5,775	299,949,294	18,450,000	221,618	28,485	18,700,103		
5	Series 98 Iss 06/21/02 Mat 03/15/12	(1), (2)	6.150%	200,000,000	150,000,000	(46,426)	3,333	150,043,093	9,225,000	(228,992)	16,437	9,012,445		
6	Series 100 Iss 01/22/03 Mat 02/01/33	(1), (2)	5.875%	350,000,000	253,600,000	770,369	1,821,975	251,007,656	14,899,000	36,508	86,344	15,021,852		
7	Series 101 Iss 04/07/03 Mat 04/15/15	(1), (2)	4.700%	395,000,000	260,000,000	246,900	516,882	259,236,218	12,220,000	75,098	157,219	12,452,317		
8	Series 103 Iss 03/06/06 Mat 03/15/36	(1), (2)	5.900%	325,000,000	325,000,000	1,647,777	2,820,893	320,531,330	19,175,000	68,036	116,474	19,359,510		
9	Series 104 Iss 08/28/06 Mat 08/15/16	(1), (2)	5.950%	300,000,000	300,000,000	191,989	1,376,834	298,431,177	17,850,000	41,514	297,716	18,189,230		
10	Series 104B Iss 10/02/06 Mat 08/15/16	(1), (2)	5.950%	115,000,000	115,000,000	(1,090,592)	421,318	115,669,274	6,842,500	(235,821)	91,103	6,697,782		
11	Series 105 Iss 12/19/06 Mat 12/15/11	(1), (2)	5.400%	345,000,000	-	-	-	-	-	-	-	-		
12	Series 103B Iss 03/22/07 Mat 03/15/36	(1), (2)	5.900%	300,000,000	300,000,000	10,812,788	876,372	288,310,840	17,700,000	428,752	36,185	18,164,937		
13	Series 106 Iss 09/10/07 Mat 09/15/17	(1), (2)	6.150%	425,000,000	425,000,000	682,798	2,311,805	422,005,397	26,137,500	119,588	404,899	26,661,987		
14	Series 107 Iss 01/16/08 Mat 01/15/38	(1), (2)	6.450%	450,000,000	450,000,000	1,179,652	3,862,562	444,937,786	29,025,000	45,271	149,000	29,219,271		
15	Series 108 Iss 03/27/08 Mat 03/15/18	(1), (2)	5.900%	700,000,000	700,000,000	836,308	3,960,915	695,202,777	40,600,000	134,769	638,293	41,373,062		
16	2008D Iss 05/09/08 Mat 03/01/20	(1), (2), (3)	Variable	50,000,000	-	-	-	-	-	-	-	-		
17	2008F Iss 05/09/08 Mat 03/01/17	(1), (2), (3)	Variable	91,000,000	-	-	-	-	-	-	-	-		
18	2008E Iss 06/27/08 Mat 05/01/21	(1), (2), (3)	Variable	49,830,000	-	-	-	-	-	-	-	-		
19	Series 109 Iss 08/02/10 Mat 08/01/20	(1), (2)	4.000%	500,000,000	500,000,000	103,012	3,863,356	496,033,632	20,000,000	11,993	449,800	20,461,793		
20	Other First Mortgage Bonds, If Any	WP 13		1,200,000,000	1,200,000,000	704,827	6,469,741	1,192,825,432	26,525,000	303,029	1,640,875	28,468,904		
Commonwealth Edison Company													2011	App 13 (Continued)
Embedded Cost of Long-Term Debt Information													2012	Actual Data
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(L)	(L)	
Ln	Description	Source	Rate	Principal	Face Amt Outstgd	Unamortized Discount (Premium)	Debt Expense	Carrying Value (E) - (F) - (G)	Coupon Interest (C) * (E)	Amort of Discount (Premium)	Amort of Debt Expense	Interest Expense (I) + (J) + (K)	Projected Additions	
			%	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
21	Total First Mortgage Bonds	Sum of (Ln 1) thru (Ln 20)		\$ 6,585,830,000	\$ 5,547,600,000	\$ 16,383,344	\$ 28,354,841	\$ 5,502,861,815	\$ 278,699,750	\$ 1,228,943	\$ 4,128,096	\$ 284,056,789		
Sinking Fund Debentures														
22	Iss 12/01/61 Mat 12/01/11	(1), (2)	4.750%	40,000,000	-	-	-	-	-	-	-	-		
23	Other Sinking Fund Debentures, If Any	WP 13		-	-	-	-	-	-	-	-	-		
Notes														
24	Iss 07/16/98 Mat 07/15/18	(1), (2)	6.950%	225,000,000	140,000,000	599,985	10,252	139,389,763	9,730,000	91,745	1,568	9,823,313		
25	Other Notes, If Any	WP 13		-	-	-	-	-	-	-	-	-		
Subordinated Deferrable Interest Debt														
26	Iss 03/17/03 Mat 03/15/33	(1), (2)	6.350%	206,186,000	206,186,000	131,449	1,594,137	204,460,414	13,092,811	6,196	75,137	13,174,144		
27	Other Subordinated Deferrable Interest Debt, If Any	WP 13		-	-	-	-	-	-	-	-	-		
28	Settled Interest Rate Swaps	WP 13		-	-	48,434	-	(48,434)	-	232,486	-	232,486		
29	Debt to be Issued	(4)		-	-	-	-	-	-	-	-	-		
30	Total Long-Term Debt	Sum of (Ln 21) thru (Ln 29)		\$ 7,057,016,000	\$ 5,893,786,000	\$ 17,163,212	\$ 29,959,230	\$ 5,846,663,558	\$ 301,522,561	\$ 1,559,370	\$ 4,204,801	\$ 307,286,732		
Cost of Long-Term Debt														
Interest on Long-Term Debt														
31	Interest on Long-Term Debt	Col I Ln 30		\$ 301,522,561										
Amort of Discount (Premium)														
32	Amort of Discount (Premium)	Col J Ln 30		1,559,370										
Amort of Debt Expense														
33	Amort of Debt Expense	Col K Ln 30		4,204,801										
Amort of Loss on Reacquired Debt														
34	Amort of Loss on Reacquired Debt	WP 13		22,825,244										
Amort of Gain on Reacquired Debt														
35	Amort of Gain on Reacquired Debt	WP 13		(40,389)										
36	Cost of Long-Term Debt	Sum of (Ln 31) thru (Ln 35)		\$ 330,071,587										
Long-Term Debt Balance														
37	Total Long-Term Debt Balance	Col E Ln 30		\$ 5,893,786,000										
Unamortized Discount (Premium)														
38	Unamortized Discount (Premium)	Col F Ln 30		17,163,212										
Unamortized Debt Expense														
39	Unamortized Debt Expense	Col G Ln 30		29,959,230										
Unamortized Loss on Reacquired Debt														
40	Unamortized Loss on Reacquired Debt	WP 13		93,903,554										
Unamortized Gain on Reacquired Debt														
41	Unamortized Gain on Reacquired Debt	WP 13		(172,675)										
Balance of Long-Term Debt														
42	Balance of Long-Term Debt	(Ln 37) - (Ln 38) - (Ln 39)		\$ 5,752,932,679										
Cost of Long-Term Debt (%)														
43	Cost of Long-Term Debt (%)	(Ln 36) / (Ln 42)		5.74%										
Notes:														
(1) Rate, Principal, and Amt Outstg source: Fm 21 ILCC Pg 26a-27b.														
(2) Discount, Premium, and Expense (and the Amort thereof) source: Fm 21 ILCC Supplemental Pg 26a-27b.														
(3) Variable rate notes. Interest rates are actual as of end of Yr X.														
(4) Unamortized debt expense reflects a portion of ICC debt issuance fees under Dkts 07-0558 and 07-0608 that were paid in 2007 but were not fully utilized in debt issuances as of end of Yr X.														