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RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

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ORGANIZATION OF RATE RCDS

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RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 108)

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AVAILABILITY

This tariff is available to any retail customer, except that service hereunder shall not be made available to any retail customer for a period of twelve (12) consecutive monthly billing periods after such customer switches from this tariff to an otherwise applicable bundled service tariff, provided that service hereunder shall not be made available to any residential or small commercial retail customer for a period of twenty-four (24) consecutive monthly billing periods after such customer switches from this tariff to an otherwise applicable bundled service tariff in accordance with Section 16-103(d) of the Public Utilities Act (220 ILCS 5/16-103(d)).

Pursuant to Section 16-104(e) of the Public Utilities Act (220 ILCS 5/16-104(e)), a retail customer to which this tariff is available may take service hereunder for all or a portion of its electric power and energy requirements, provided such retail customer meets all the prerequisites for service hereunder. A customer electing the latter option shall designate the portion of its electric power and energy requirements to be served under this tariff in accordance with the provisions in the Split Load and Supplier Options section in the Service Options part of this tariff.

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NATURE OF SERVICE

DELIVERY SERVICE.

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The Company will deliver electric power and energy sold to retail customers by Retail Electric Suppliers (RESSs), as defined in the General Definitions section of the Definitions part of this tariff, taking service under the Company's Rate RESS - Retail Electric Supplier Service (Rate RESS) under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided. In addition, the Company will deliver electric power and energy sold to Customer Self-Managers (CSMs), as described in the Types of Customers section of the Service Options part of this tariff, by RESSs under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided. In addition, the Company will deliver electric power and energy sold to retail customers by the Company under Rider PPO - Power Purchase Option (Rider PPO), Rider ISS – Interim Supply Service (Rider ISS), or the terms of a contractual arrangement for the provision of unbundled electric power and energy supply services under the terms of this tariff, the Company's Terms and Conditions, and such other tariffs as are applicable to the services being provided.

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* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 109)

* **NATURE OF SERVICE (CONTINUED)**

DELIVERY SERVICE (CONTINUED).

* In connection with a transaction under this tariff, the Company or applicable providers of transmission services will provide, and the retail customer shall take and pay for, the following delivery services: (1) the delivery of electric power and energy on the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in its tariffs on file with the Illinois Commerce Commission (ICC); (2) the delivery of electric power and energy on the transmission facilities located in the Company's service territory, at the same rates and subject to the same terms, conditions, and limitations specified in applicable tariffs on file with the Federal Energy Regulatory Commission (FERC) governing transactions over the transmission facilities located in the Company's service territory; (3) those other transmission, ancillary transmission, and/or related services that the FERC determines should be offered by the Company or other providers of transmission services on transmission facilities located in the Company's service territory, under applicable tariffs on file with the FERC governing the provision of such services on the transmission facilities located in the Company's service territory, at the same rates and subject to the same terms, conditions, and limitations specified in such tariffs; (4) System Black Start Service, as defined in the General Definitions section of the Definitions part of this tariff; and (5) the Company's standard metering and billing services that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and by the FERC. All of the foregoing constitute delivery services pursuant to this tariff. Notwithstanding the foregoing, transmission, ancillary transmission, and/or related services may be provided by a supplier, other than the Company or other entity operating the transmission facilities located in the Company's service territory, in connection with a transaction under this tariff if: (1) applicable tariffs on file with the FERC governing the provision of such services on the transmission facilities located in the Company's service territory also allows for the provision of such services from such other suppliers, and (2) those services are provided at the same rates, terms, and conditions as is provided in such tariffs.

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RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 110)

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NATURE OF SERVICE (CONTINUED)

DELIVERY SERVICE (CONTINUED).

In the event that the FERC determines that one or more delivery services shall be provided through an Independent System Operator (ISO), regional transmission organization (RTO), or other entity in addition to the Company, then the Company's obligation to provide such delivery services to its retail customers shall be met through its membership in such ISO, RTO, or other such entity. In such case, the delivery services so provided shall be taken hereunder at the same rates and subject to the same terms, conditions, and limitations as are authorized by the FERC for such entity, and the Company shall not be liable for the performance, representations, actions, or omissions of such entity. In the event that the Company in the future no longer owns transmission facilities or is no longer obligated by the FERC to provide transmission services or ancillary transmission services, then the Company's obligation to provide or arrange for the provision of such services shall terminate.

RELATIONSHIP OF THE RETAIL CUSTOMER, RES, AND THE COMPANY.

The retail customer purchases delivery services from the Company under this tariff and other applicable tariffs of the Company. RESs sell electric power and energy to the retail customer pursuant to contractual arrangements that are not part of the Company's tariffs. The Company is not a party to such sales of electric power and energy to the retail customer taking service hereunder and shall not be bound by any term, condition, or provision of agreement for such sales. RESs are not agents of the Company and shall have no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company by making any promises, representations, or omissions.

ELECTRICAL CHARACTERISTICS OF SERVICE.

The electrical characteristics of the electric power and energy delivered to retail customers served hereunder shall be comparable to the electrical characteristics of the electric power and energy delivered to other retail customers taking service under other tariffs provided in the Company's Schedule of Rates.

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* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 111)

* **SERVICE OPTIONS**

TYPES OF CUSTOMERS.

Customer Self-Managers

- * A Customer Self-Manager (CSM) manages directly its own supply of electric power and energy and use of transmission services and ancillary transmission services, and shall submit its own Direct Access Service Requests (DASRs), rather than utilizing a RES for such purposes. A nonresidential retail customer may act as a CSM if it: (1) has reasonable expectation that it will schedule at least one megawatt to be delivered hereunder in each of at least 90% of the hours in the upcoming 12-month period, absent a force majeure as defined in any applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory, with such scheduled amount to be for one premises or multiple premises at which the CSM is the Company's retail customer; (2) has the ability to procure, and procures, its transmission services and ancillary transmission services under each applicable tariff on file with the FERC governing the transmission of electric power and energy to and within the Company's service territory; (3) demonstrates through the successful completion of the Company's testing program, and maintains, the ability to electronically transmit DASRs to the Company, electronically receive metering data from the Company, and electronically send and receive any other applicable information transmissions to and from the Company; and (4) executes an agreement with the Company to act as a CSM as provided herein.

Retail Customers Taking Service Under Rider PPO or Rider ISS

- * Retail customers for which electric power and energy are provided by the Company under Rider PPO or Rider ISS shall procure transmission services and all ancillary transmission services through the Company for the electric power and energy that is provided under the terms of Rider PPO or Rider ISS, respectively. The Company shall perform the activities described in the Technical and Operational Requirements, Scheduling, and System Losses sections of the Technical and Operational Requirements part of this tariff for such retail customers. The Company shall submit DASRs, as applicable, for such retail customers.

(Continued on Sheet No. 113)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 112)

* **SERVICE OPTIONS (CONTINUED)**

TYPES OF CUSTOMERS (CONTINUED).

All Other Retail Customers Served Hereunder

* Retail customers taking service hereunder which are not CSMs, and are not taking service under Rider PPO or Rider ISS, shall manage their supply of electric power and energy and use of transmission services and ancillary transmission services for the electric power and energy delivered hereunder through a RES subject to Rate RESS, and designated by the customer in accordance with the terms of this tariff and Rate RESS. Such RES shall arrange for transmission services and ancillary transmission services on behalf of the retail customer under each applicable tariff on file with the FERC. Such RES shall also assume along with the customer certain obligations with respect to such retail customer, including the obligations included in the Technical and Operational Requirements, Scheduling, and System Losses sections of the Technical and Operational Requirements part of this tariff. Such RES shall also have the obligation to pay on behalf of the retail customer for certain delivery services, as provided in Rate RESS. The RES shall also submit DASRs for such retail customers.

By designating a RES for the purposes described in the preceding paragraph, the retail customer authorizes the Company to transfer to such designated RES all such retail customer's meter and billing data for electric power and energy provided to such retail customer by such designated RES.

By taking delivery services and purchasing electric power and energy from a RES served under Rate RESS, the customer also authorizes that RES, on the customer's behalf, to arrange for transmission services and ancillary transmission services to be used by the customer, to act on behalf of the customer as a Transmission Customer under the applicable tariffs on file with the FERC in connection with such transactions, and to execute transmission service agreements and other contracts relating to transmission services on behalf of the customer. The Company may, in the first instance, bill the RES for certain delivery services taken and used by the customer (including transmission services and ancillary transmission services) in accordance with Rate RESS, but this shall not affect the obligation of the customer to pay for such services in the event that the RES does not remit payment on the customer's behalf in accordance with the terms of Rate RESS.

(Continued on Sheet No. 114)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 113)

* **SERVICE OPTIONS (CONTINUED)**

SPLIT LOAD AND SUPPLIER OPTIONS.

A retail customer electing to have its electric power and energy requirements supplied under any option provided in this Split Load and Supplier Options section must enter into a written contract with the Company. Such written contract shall specify the supplier and split load option and the split load designations elected by the retail customer and the term of provision of the option.

* **Supplier Options**

Provided this tariff is available to the retail customer and the retail customer is a nonresidential retail customer meeting all the prerequisites for service hereunder, such nonresidential retail customer may elect to have its electric power and energy requirements supplied under one of the three following supplier options for the purposes of supplying split load:

- By the Company under Rider PPO and by a RES under Rate RCDS
- By the Company under Rate PR and by a RES under Rate RCDS
- By the Company under Rider PPO and by the Company under Rate PR

Provided this tariff is available to the retail customer and the retail customer is a residential retail customer meeting all the prerequisites for service hereunder, such residential retail customer may elect to have its electric power and energy requirements supplied under the following supplier option for the purposes of supplying split load:

- By the Company under Rate PR and by a RES under Rate RCDS

Any portion of a retail customer's electric power and energy requirements that is supplied by the Company under the terms of a tariff for bundled service must be served under Rate PR - Partial Requirements Contract Service (Rate PR). A retail customer for which service is provided under Rate PR is not eligible to elect to obtain Metering Service as described in the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff.

Split Load Options

A retail customer electing one of the supplier options described in the Supplier Options subsection of this Split Load and Supplier Options section shall designate the portions of its electric power and energy requirements to be so supplied in accordance with one of the three following options: i) meter-by-meter; or ii) percentage of customer load; or iii) first through the meter.

(Continued on Sheet No. 114.1)

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RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 114)

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SERVICE OPTIONS (CONTINUED)

SPLIT LOAD AND SUPPLIER OPTIONS (CONTINUED).

Split Load Options (Continued)

Meter-by-Meter

The meter-by-meter option allows a retail customer to have a portion of the electric power and energy supplied to the retail customer and registered by one or more of the meters at the retail customer's premises provided by one supplier and tariff designated in the elected supplier option and the remaining portion of the electric power and energy supplied to the retail customer and registered by the remaining meters at the retail customer's premises provided by the other supplier and tariff designated in the elected supplier option.

A retail customer electing one of the supplier options described in the Supplier Options subsection of this Split Load and Supplier Options section and the meter-by-meter option as provided in this Split Load Options subsection shall designate the portions of its electric power and energy requirements to be so supplied on a specific meter-by-meter basis. The retail customer's load connected to the meters for which service is provided under this meter-by-meter option shall be installed, operated, and maintained in such a manner so as to ensure that any such meter registers electric power and energy supplied only by the supplier and under the terms designated in the Supplier Options subsection of this Split Load and Supplier Options section specified for such meter.

Percentage of Customer Load

The percentage of customer load option allows a retail customer to have a portion of the total amount of electric power and energy supplied to the retail customer provided by one supplier and tariff designated in the elected supplier option and the remaining portion of the electric power and energy supplied to the retail customer provided by the other supplier and tariff designated in the elected supplier option with such portions determined on the basis of a single constant ratio stated as percentages of the electric power and energy supplied to the retail customer that shall apply during each half-hour of each monthly billing period.

(Continued on Sheet No. 114.2)

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RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 114.1)

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SERVICE OPTIONS (CONTINUED)

SPLIT LOAD AND SUPPLIER OPTIONS (CONTINUED).

Split Load Options (Continued)

Percentage of Customer Load (Continued)

A retail customer electing one of the supplier options described in the Supplier Options subsection of this Split Load and Supplier Options section and the percentage of customer load option as provided in this Split Load Options subsection shall designate the portions of its electric power and energy requirements to be so supplied by two specified constant percentages of the total electric power and energy supplied to the retail customer that shall apply during each half-hour of each monthly billing period. The constant percentage for one portion of the electric power and energy supplied to the retail customer shall be the same for every half-hour, and the constant percentage for the remaining portion of the electric power and energy supplied to the retail customer shall be the same for every half-hour. The sum of the two constant percentages shall equal 100%, and each percentage shall be a positive integer between 1 and 99, inclusive.

A retail customer electing this percentage of customer load option shall be required to have electronic recording metering for each metering installation at such retail customer's premises.

First Through the Meter

The first through the meter option allows a retail customer to have a portion of the electric power and energy supplied to the retail customer provided by one supplier and tariff designated in the elected supplier option and the remaining portion of the electric power and energy supplied to the retail customer provided by the other supplier and tariff designated in the elected supplier option with such portions determined on the basis of a single specified constant amount of electric power and energy supplied to the retail customer that shall apply during each half-hour of each monthly billing period.

A retail customer electing one of the supplier options described in the Supplier Options subsection of this Split Load and Supplier Options section and the first through the meter option as provided in this Split Load Options subsection shall designate the portions of its total electric power and energy requirements to be so supplied by a single specified constant amount of electric power and energy in kilowatt-hours (kWhs) to be applied to each half-hour in each monthly billing period. The specified constant amount of electric power and

(Continued on Sheet No. 114.3)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 114.2)

* **SERVICE OPTIONS (CONTINUED)**

SPLIT LOAD AND SUPPLIER OPTIONS (CONTINUED).

Split Load Options (Continued)

First Through the Meter (Continued)

energy supplied to the retail customer shall be the same for every half-hour. All electric power and energy up to such specified constant amount in each half-hour of each monthly billing period shall be supplied to the retail customer by one supplier and tariff designated in the elected supplier option, and the remaining electric power and energy in each half-hour of each monthly billing period, if any, shall be supplied to the retail customer by the other supplier and tariff designated in the elected supplier option.

A retail customer electing this first through the meter option shall be required to have electronic recording metering for each metering installation at such retail customer's premises.

* Notwithstanding the aforementioned provisions of this Split Load and Supplier Options section, all electric power and energy supplied for unmetered service as allowed under the provisions in the Metering Facilities section of the Metering part of this tariff must be provided by a single supplier. Such electric power and energy supplied for unmetered service shall not be considered for the purposes of the determination of the portions of electric power and energy supplied under any of the options described in the Split Load Options subsection of this Split Load and Supplier Options section.

* **METERING SERVICE OPTIONS.**

Provided this tariff is available to the retail customer, the retail customer meets all prerequisites for service hereunder, and the retail customer has all the electric power and energy it requires delivered hereunder, such customer may elect to have its Metering Service provided by a Metering Service Provider (MSP) as described in the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff rather than have its metering service provided by the Company. If the retail customer does not elect or is not eligible to elect to have its Metering Service provided by an MSP, then the Company shall provide the retail customer with metering service as provided in the Company-provided Metering Service subsection of the Metering Facilities section of the Metering part of this tariff.

(Continued on Sheet No. 115)

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RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 114.3)

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DEFINITIONS

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GENERAL DEFINITIONS.

Alternative Retail Electric Supplier (ARES)

ARES means the same as "Alternative Retail Electric Supplier" as defined in Section 16-102 of the Public Utilities Act (220 ILCS 5/16-102).

Company

Company means Commonwealth Edison Company.

Customer

Customer or retail customer means the same as "retail customer" as defined in Section 16-102 of the Public Utilities Act (220 ILCS 5/16-102).

Demand Peak Periods

Demand Peak Periods, as used for the purposes of determining a retail customer's Maximum Kilowatts Delivered (MKD), the applicable customer class for any monthly billing period, and standard service facilities herein, means the hours of 9:00 a.m. to 6:00 p.m. on Monday through Friday, except on days on which the following holidays are generally observed: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day and, if one of the foregoing holidays occurs on a Tuesday or Thursday, the immediately preceding Monday or immediately following Friday, respectively. Demand Off-Peak Periods shall be all other hours.

FERC

FERC means Federal Energy Regulatory Commission.

ICC

ICC means Illinois Commerce Commission.

Metering Service

Metering Service means the sixteen processes specified in the Metering Service section of the Nature of Service Part of Rate MSPS – Metering Service Provider Service (Rate MSPS).

Metering Service Provider (MSP)

Metering Service Provider (MSP) means a retail provider of unbundled metering service, other than the Company, certified by the ICC and authorized to engage in the provision of Metering Service to retail delivery service customers in the Company's service territory.

(Continued on Sheet No. 116)

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RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 115)

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DEFINITIONS (CONTINUED)

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GENERAL DEFINITIONS (CONTINUED).

Nonresidential Retail Customer

Nonresidential retail customer means a retail customer not eligible to take service under any of the Company's tariffs for bundled residential service.

Residential Retail Customer

Residential retail customer means a retail customer eligible to take service under any of the Company's tariffs for bundled residential service.

Retail Electric Supplier (RES)

RES means either: (i) an Alternative Retail Electric Supplier (ARES) certified by the ICC pursuant to the Public Utilities Act, meeting all obligations of ARESs under the Public Utilities Act and applicable regulations, and authorized to provide electric power and energy supply services in the Company's service territory; or (ii) an Illinois electric utility as defined in Section 16-102 of the Public Utilities Act (220 ILCS 5/16-102) meeting all obligations provided in Section 16-115A and 16-116 of the Public Utilities Act (220 ILCS 5/16-115A, 220 ILCS 5/16-116), other than the Company.

System Black Start Service

System Black Start Service means the provision and operation of equipment necessary to reestablish the ability of the transmission and distribution systems to deliver electric power and energy after a large-scale interruption. It includes the maintenance and use by the Company of equipment necessary to allow the interconnected grid to be restored to operation absent an external source of power to the generating units that support the grid.

Transmission Facilities Located in the Company's Service Territory

Transmission facilities located in the Company's service territory means transmission facilities located in whole or in part within the Company's service territory and owned or operated (i) by the Company and/or (ii) by a regional transmission organization of which the Company is, or was on such organization's initial operational date, a transmission owner member.

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* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 116)

* **DEFINITIONS (CONTINUED)**

CUSTOMER CLASSES.

The following customer classes are identified for the purposes of providing delivery service hereunder:

- * Residential Delivery Service Customers
- 1R - Single Family Without Space Heat
Retail customers for which (a) the otherwise applicable bundled service tariff is Rate 1 - Residential Service (Rate 1), Rate 1H - Residential Service - Add On Heat Pump Customers (Rate 1H), or Rate 1DR - Residential Service - Time of Day (Rate 1DR), and (b) service is provided through separate meters from overhead or underground connections that each serves no more than two customers.
- 2R - Multi Family Without Space Heat
Retail customers for which (a) the otherwise applicable bundled service tariff is Rate 1, Rate 1H, or Rate 1DR, and (b) service is provided through separate meters from overhead or underground connections that each serves three or more customers.
- 3R - Single Family With Space Heat
Retail customers for which (a) the otherwise applicable bundled service tariff is Rate 14 - Residential Service- Space Heating Customers (Rate 14), and (b) service is provided through separate meters from overhead or underground connections that each serves no more than two customers.
- 4R - Multi Family With Space Heat
Retail customers for which (a) the otherwise applicable bundled service tariff is Rate 14, and (b) service is provided through separate meters from overhead or underground connections that each serves three or more customers.
- 5R - Fixture-included Lighting
Residential retail customers for which the otherwise applicable bundled service tariff is Rate 26 - Private Outdoor Lighting (Rate 26).

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* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

* (Continued from Sheet No. 116.1)

* **DEFINITIONS (CONTINUED)**

CUSTOMER CLASSES (CONTINUED).

Nonresidential Delivery Service Customers

- 1. With Only Watt-hour Only Meters
- 2. 0 kW up to and including 25 kW
- 3. Over 25 kW up to and including 100 kW
- 4. Over 100 kW up to and including 400 kW
- 5. Over 400 kW up to and including 800 kW
- 6. Over 800 kW up to and including 1,000 kW
- 7. Over 1,000 kW up to and including 3,000 kW
- 8. Over 3,000 kW up to and including 6,000 kW
- 9. Over 6,000 kW up to and including 10,000 kW
- 10. Over 10,000 kW

- 11. Railroad Delivery Service Customers
Retail customers utilizing electricity for traction power in the operation of trains.

- 12. Pumping Delivery Service Customers
Retail customers for which the otherwise applicable bundled service tariff is Rate 24 - Water-Supply and Sewage Pumping Service (Rate 24).

- * 13. Fixture-included Lighting Nonresidential Delivery Service Customers
Nonresidential retail customers for which the otherwise applicable bundled service tariff is Rate 23 - Municipal Street Lighting (Rate 23) or Rate 26.

Street Lighting Delivery Service Customers

Retail customers for which the otherwise applicable bundled service tariff is Rate 25 – Street, Highway, and Traffic Signal Lighting (Rate 25):

- 14. Dusk to Dawn
- 15. All Other Lighting

* **MAXIMUM KILOWATTS DELIVERED (MKD).**

For a retail customer that has taken service hereunder from the Company for twelve (12) consecutive monthly billing periods or more and for which the determination of MKD is applicable for billing purposes hereunder, the MKD for the monthly billing period shall be the highest 30-minute demand set by the retail customer for the electric power and energy delivered by the Company hereunder during Demand Peak Periods in the most recent twelve (12) consecutive monthly billing periods, with the current monthly billing period included in such twelve (12) monthly billing periods.

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* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 117)

* **DEFINITIONS (CONTINUED)**

* **MAXIMUM KILOWATTS DELIVERED (MKD) (CONTINUED).**

For a retail customer that has taken service hereunder from the Company for less than twelve (12) consecutive monthly billing periods but for which the Company has twelve (12) consecutive monthly billing periods of Demand Peak Period demand data for such retail customer due to the fact that the retail customer had been taking bundled tariffed services from the Company and for which the determination of MKD is applicable for billing purposes hereunder, the MKD for the monthly billing period shall be the highest 30-minute demand set by the retail customer for the electric power and energy delivered by the Company hereunder or provided under other tariffs for bundled service during Demand Peak Periods in the most recent twelve (12) consecutive monthly billing periods, with the current monthly billing period included in such twelve (12) monthly billing periods.

For a retail customer that has taken service hereunder from the Company for less than twelve (12) consecutive monthly billing periods and for which the Company has less than twelve (12) consecutive monthly billing periods of Demand Peak Period demand data for such retail customer due to the fact that the retail customer had not been taking bundled tariffed services from the Company or for which twelve (12) consecutive monthly billing periods of Demand Peak Period data is not available, and for which the determination of MKD is applicable for billing purposes hereunder, the MKD for the monthly billing period shall be the highest 30-minute demand set by the retail customer for the electric power and energy delivered by the Company hereunder or provided under other tariffs for bundled service during Demand Peak Periods in the most recent consecutive monthly billing periods for which the Company provided the retail customer with tariffed services, with the current monthly billing period included in such monthly billing periods.

For a retail customer that heretofore has not taken service from the Company and for which the determination of MKD is applicable for billing purposes hereunder, the MKD for the initial monthly billing period hereunder shall be the highest 30-minute demand set by the retail customer for the electric power and energy delivered by the Company hereunder during Demand Peak Periods in such initial monthly billing period.

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* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 117.1)

* **APPLICATION FOR AND COMMENCEMENT OF SERVICES**

PREREQUISITES FOR SERVICE.

The following prerequisites for service must be met before a retail customer commences service hereunder:

- (1) Such retail customer shall enter into contractual agreement for the procurement of the electric power and energy supply services to be delivered hereunder from one or more of the following:
 - (a) a RES taking service from the Company under Rate RESS, or
 - (b) if such retail customer is a CSM and so chooses, a RES to which Rate RESS is available, or
 - * (c) the Company under the terms of Rider PPO, if applicable, or the terms of a contractual arrangement for the provision of unbundled electric power and energy supply services between such customer and the Company.
- (2) The Company must be in receipt of a properly submitted DASR that has been duly authorized by such retail customer.
- (3) Such retail customer shall reasonably cooperate with the Company as necessary to ensure that all metering required for service hereunder is installed and in operating condition.

COMMENCEMENT OF SERVICE.

- * Service to a retail customer electing service hereunder shall commence in accordance with the Switching Suppliers section of the Switching Suppliers and Switching to Bundled Service part of this tariff only after all the aforementioned prerequisites for delivery service have been fulfilled.

Through December 31, 2006, service hereunder shall commence only in conjunction with service also commencing under Rate CTC – Customer Transition Charge (Rate CTC).

* (Continued on Sheet No. 118.1)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 118)

* **RATES AND CHARGES**

* **CHARGES.**

Monthly Customer Charge, Standard Metering Service Charge, Point of Supply Charge, and Distribution Facilities Charge

A retail customer served hereunder shall be subject to the charges provided herein, as applicable, in each monthly billing period.

The Monthly Customer Charge is applied to the retail customer in each monthly billing period. The Point of Supply Charge is applied in each monthly billing period as described herein. The Distribution Facilities Charge provided on a \$/kW basis shall be applied to the MKD of the retail customer in the monthly billing period. The Distribution Facilities Charge provided on a \$/kWh basis shall be applied to the kilowatt-hours (kWhs) delivered to the retail customer in the monthly billing period.

The Standard Metering Service Charge is applied to the retail customer in each monthly billing period as described herein. For a retail customer for which a Monthly Customer Charge is applicable, the Standard Metering Service Charge shall be applied to the retail customer in each monthly billing period. For a retail customer for which a Point of Supply Charge is applicable, the Standard Metering Service Charge shall be applied to the retail customer in each monthly billing period for each Point of Supply. For a retail customer for which a Distribution Facilities Charge on a \$/kWh basis is applicable and no Monthly Customer Charge is applicable, the Standard Metering Service Charge shall be applied to the kWhs delivered to the retail customer in each monthly billing period. Notwithstanding the provisions of this paragraph, if a retail customer served hereunder is provided with Metering Service by an MSP in accordance with the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, the Standard Metering Service Charge shall not be applicable to such retail customer. All other applicable charges shall continue to be applicable to such retail customer.

	<u>Monthly Customer Charge</u> \$/month	<u>Standard Metering Service Charge</u> \$/month	<u>Distribution Facilities Charge</u> \$/kWh
Residential Delivery Service Customers			
Single Family Without Space Heat	\$9.55	\$0.15	\$0.02843
Multi Family Without Space Heat	\$6.15	\$0.15	\$0.02782
Single Family With Space Heat	\$13.37	\$0.15	\$0.02307
Multi Family With Space Heat	\$6.62	\$0.15	\$0.01918

(Continued on Sheet No. 118.2)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 118.1)

* **RATES AND CHARGES (CONTINUED)**

* **CHARGES (CONTINUED).**

Monthly Customer Charge, Standard Metering Service Charge, Point of Supply Charge, and Distribution Facilities Charge (Continued)

	<u>Monthly Customer Charge</u> \$/month	<u>Standard Metering Service Charge</u> \$/month	<u>Distribution Facilities Charge</u> \$/kWh
Nonresidential Delivery Service Customers With Only Watt-hour Only Meters	\$6.77	\$0.15	\$0.02180

Where there is no metering installation on a nonresidential retail customer's premises due to the fact that metering is not required as a provision of providing such retail customer with service under an applicable bundled service tariff and the operation of the customer's equipment is continuous or is regularly scheduled on an annual basis, such customer shall be considered to be in the With Only Watt-hour Only Meters Delivery Service Customer Class for the purposes of determining charges applicable to such customer.

	<u>Standard Metering Service Charge</u> \$/kWh	<u>Distribution Facilities Charge</u> \$/kWh
Pumping Delivery Service Customers	\$0.00004	\$0.01095

The various Pumping Delivery Service Customer's premises located within the contiguous corporate limits of the municipality, sanitary district, or water reclamation district, or within the contiguous service area of the Public Utility, as defined in Rate 24, shall constitute a single account. Any premises of a Pumping Delivery Service Customer located outside the corporate limits or service areas described above, or of the Illinois Department of Transportation, shall be considered a separate account.

Street Lighting Delivery Service Customers		
Dusk to Dawn	\$0.00000	\$0.01069
All Other Lighting	\$0.00000	\$0.01231

(Continued on Sheet No. 119)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

* (Continued from Sheet No. 118.2)

* **RATES AND CHARGES (CONTINUED)**

* **CHARGES (CONTINUED).**

Monthly Customer Charge, Standard Metering Service Charge, Point of Supply Charge, and Distribution Facilities Charge (Continued)

	<u>Monthly Customer Charge</u> \$/month	<u>Standard Metering Service Charge</u> \$/month	<u>Distribution Facilities Charge</u> \$/kW
Nonresidential Delivery Service Customers			
0 kW up to and including 25 kW	\$9.10	\$0.78	\$3.70
Over 25 kW up to and including 100 kW	\$13.17	\$0.78	\$4.25
Over 100 kW up to and including 400 kW	\$62.61	\$0.78	\$3.45
Over 400 kW up to and including 800 kW	\$72.94	\$0.98	\$3.49
Over 800 kW up to and including 1,000 kW	\$80.58	\$0.98	\$3.72
Over 1,000 kW up to and including 3,000 kW	\$278.67	\$0.98	\$3.66
Over 3,000 kW up to and including 6,000 kW	\$298.86	\$0.98	\$3.57
Over 6,000 kW up to and including 10,000 kW	\$325.42	\$0.98	\$3.49
Over 10,000 kW	\$450.88	\$1.97	\$3.05

For the purposes of determining the appropriate Monthly Customer Charge, Standard Metering Service Charge, and Distribution Facilities Charge for a Nonresidential Delivery Service Customer served hereunder, such customer's highest 30-minute Demand Peak Period demand for the preceding twelve (12) monthly billing periods for all tariffed services provided by the Company to such customer shall be used to determine such customer's applicable customer class for the current monthly billing period.

	<u>Point of Supply Charge</u> \$/month/ Point of Supply	<u>Standard Metering Service Charge</u> \$/month/ Point of Supply	<u>Distribution Facilities Charge</u> \$/kW
Railroad Delivery Service Customers	\$107.82	\$3.94	\$3.31

The traction power substations at which electric power and energy are delivered to the Railroad Delivery Service Customer by the Company shall constitute the Points of Supply of such customer.

(Continued on Sheet No. 120)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 119)

* **RATES AND CHARGES (CONTINUED)**

* **CHARGES (CONTINUED).**

Fixture Charges

The charges in any monthly billing period for a customer in the Fixture-included Lighting Nonresidential Delivery Service Customer Class or the Fixture-included Lighting Residential Delivery Service Customer Class shall be determined on the basis of the number of lighting units in place at the beginning of the monthly billing period.

Municipal Street Lighting Standard Fixture:

Charge per standard fixture per monthly billing period \$/fixture/month

Mercury Vapor:

100 Watts.....	\$2.86
175 Watts.....	\$3.18
250 Watts.....	\$3.52
400 Watts.....	\$4.20

High Pressure Sodium:

70 Watts.....	\$3.16
100 Watts.....	\$3.10
150 Watts.....	\$3.32
250 Watts.....	\$3.92
400 Watts.....	\$4.60
1,000 Watts.....	\$9.94

Private Outdoor Lighting Standard Fixture:

Charge per standard fixture per monthly billing period \$/fixture/month

Mercury Vapor:

175 Watts.....	\$3.44
400 Watts.....	\$4.67

High Pressure Sodium – Flood:

100 Watts.....	\$4.44
250 Watts.....	\$4.90

High Pressure Sodium – Conventional:

100 Watts.....	\$3.43
150 Watts.....	\$3.64

(Continued on Sheet No. 121)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 120)

* **RATES AND CHARGES (CONTINUED)**

* **CHARGES (CONTINUED).**

Additional Facilities Charges

For additional facilities provided to Fixture-included Lighting Nonresidential Delivery Service Customers or Fixture-included Lighting Residential Delivery Service Customers, additional facilities charges shall be applicable as provided in the Terms and Conditions of this Schedule of Rates.

Charges for Addition and Removal of Lighting Units or Substitution of Equipment

For any additions or removals of lighting units or substitutions of equipment provided to Fixture-included Lighting Nonresidential Delivery Service Customers or Fixture-included Lighting Residential Delivery Service Customers, charges shall be applicable as provided in the Terms and Conditions of this Schedule of Rates.

DASR Fees

Split Load DASR Fee

The Split Load DASR Fee is applicable to any retail customer served hereunder for which the electric power and energy requirements are supplied in any of the following combinations:

- By the Company under Rider PPO and by a RES under Rate RCDS
- By the Company under Rate PR and by a RES under Rate RCDS
- By the Company under Rider PPO and by the Company under Rate PR

Charge per DASR processed (Meter by Meter):\$52.00

Charge per DASR processed
(Percentage of Customer Load or First Through the Meter):\$30.00

Point-to-Point DASR Fee

Charge per DASR processed.....\$23.00

The Point-to-Point DASR Fee is applicable to any retail customer served hereunder for which the electric power and energy requirements are delivered over the transmission facilities located in the Company's service territory pursuant to the terms of any applicable tariff for point-to-point transmission services.

(Continued on Sheet No. 122)

*

RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 121)

*

RATES AND CHARGES (CONTINUED)

*

CHARGES (CONTINUED).

Nonstandard Switching Fee

For each visit made to a customer's premises the charges shall be as follows:

Charge for the first meter read	\$12.51
Charge for each additional meter read	\$1.25

The Nonstandard Switching Fee is applicable to any retail customer that switches to a different provider of electric power and energy supply services with such switch effective on a date other than on the Company's normally scheduled meter reading or billing cycle date for such retail customer and such nonstandard switch requires the Company to visit the customer's premises to read Company-provided meters that do not record meter usage data on a half-hour interval basis.

Customer Transition Charge

A Customer Transition Charge as defined in Rate CTC shall apply to all kWhs delivered hereunder through December 31, 2006.

Transmission Services and Ancillary Transmission Services Charges

A retail customer shall pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

Facilities Charges

If the Company is requested by the retail customer served hereunder or required to provide facilities different from or in excess of a standard installation (including, without limitation, service at a different voltage or to a different point of service), such facilities will be provided by the Company in accordance with the provisions of the Company's Rider 6 – Optional or Non-Standard Facilities (Rider 6).

Meter Charges

If the Company is requested by the retail customer served hereunder or required to provide metering equipment different from or in excess of a standard metering installation, such metering equipment will be provided by the Company in accordance with the provisions of the Company's Rider 6 and Rider 7 – Meter Lease (Rider 7).

(Continued on Sheet No. 122.1)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 122)

* **RATES AND CHARGES (CONTINUED)**

* **CHARGES (CONTINUED).**

Monthly Charge Per Unit of Special Equipment

The following monthly charges per unit of equipment are applicable to customers served hereunder for which the otherwise applicable bundled service tariff is Rate 23 and that are provided with such equipment:

The charges in any monthly billing period shall be determined on the basis of the number of units of other equipment in place at the beginning of the monthly billing period:

For mounting bracket, eight feet or less in length (applicable only to wood-pole installations)\$1.49

For mounting bracket, over eight feet in length but not exceeding 16 feet except that the charge applied to such brackets installed prior to January 1, 1972, under the terms of former Rate 40, ILL. C. C. No. 7R shall be the charge shown above for mounting bracket eight feet or less in length (applicable only to wood-pole installations)\$3.04

For post top luminaire for use with a 4,200 or 8,150 lumen mercury vapor lamp or a 9,500 lumen high pressure sodium lamp, used in place of the standard luminaire for bracket mounting.....\$1.46

For acorn style luminaire for use with a 9,500 lumen high pressure sodium lamp, used in place of the standard luminaire for bracket mounting.....\$3.95

(Continued on Sheet No. 122.2)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 122.1)

* **RATES AND CHARGES (CONTINUED)**

* **CHARGES (CONTINUED).**

Single Bill Credit

A single bill customer credit is applicable to retail customers served hereunder for which a RES, taking service under Rate RESS and Rider SBO – Single Bill Option (Rider SBO), provides billing of the Company’s delivery services pursuant to Rider SBO. The Company will credit the retail customer for each bill the Company electronically submits to the RES for such retail customer and for which the RES provides billing of the Company’s delivery services under Rider SBO:

Single Bill Credit (per bill)\$0.03

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the customer has no right to a credit during monthly billing periods in which the customer has a past due unpaid balance for bundled tariffed services.

Late Payment Charge

The late payment charge provided for in the Terms and Conditions of the Company’s Schedule of Rates shall be applicable to all charges under this rate.

* **METERING**

METERING FACILITIES.

Company-Provided Metering Service

The Company will furnish, install, read, maintain, and own as a standard metering installation, meters, and associated equipment adequate to measure at a single point the demand and energy consumption for the retail customer’s entire premises, the type of such meters to be determined by the Company’s standard practices.

(Continued on Sheet No. 123)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 122.2)

* **METERING (CONTINUED)**

METERING FACILITIES (CONTINUED).

Company-Provided Metering Service (Continued)

With the exception of certain customers that are allowed to have unmetered service as provided in an otherwise applicable tariff for bundled service, the Company shall require and provide as a standard metering installation an electronic recording demand meter capable of recording 30-minute interval data when a retail customer's MKD exceeds 400 kW in three of the twelve monthly billing periods preceding the monthly billing period, or if the retail customer's MKD is expected to exceed 400 kW in the next twelve monthly billing periods. A retail customer for which the standard metering installation is an electronic recording demand meter and that has more than one metering installation shall be required to have electronic recording metering for each metering installation at which 10 kW is delivered or expected to be delivered and at which at least 2,000 kWh is delivered or expected to be delivered in a monthly billing period.

* The Company shall provide as a standard metering installation a demand meter when a nonresidential retail customer's monthly kilowatt-hour consumption exceeds 2,000 kWh in three of the twelve monthly billing periods preceding the monthly billing period, or if either the nonresidential retail customer's MKD or monthly kilowatt-hour consumption is expected to exceed 10 kW or 2,000 kWh, respectively, for at least three of the next twelve monthly billing periods.

* The Company shall provide a watt-hour meter as a standard metering installation for any residential retail customer served hereunder.

Notwithstanding the aforementioned provisions of this section, a retail customer that uses no more than 15,000 kWhs annually shall not be required by the Company to have metering or metering capability in addition to that which would be necessary to serve the retail customer on an applicable bundled service tariff as a condition of receiving service hereunder, unless and until the ICC finds that such additional metering or metering capability is required to meet reliability requirements.

* Notwithstanding the aforementioned provisions of this section with respect to required metering, a retail customer that elects the option described as the percentage of customer load option or the option described as the first through the meter option in the Split Load and Supplier Options section of the Service Options part of this tariff shall be required to have electronic recording metering for each metering installation at such retail customer's premises.

(Continued on Sheet No. 124)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 123)

* **METERING (CONTINUED)**

METERING FACILITIES (CONTINUED).

Alternative Metering Service

- * In the event that a retail customer served hereunder elects to obtain Metering Service from an MSP taking service under Rate MSPS, such retail customer shall be provided with Metering Service, including metering facilities, by such MSP in accordance with Rate MSPS. Such retail customer shall not be provided with metering service by the Company, and the Company-Provided Metering Service subsection of this Metering Facilities section shall not be applicable to such retail customer.

Relationship of the Retail Customer, the MSP, and the Company Hereunder

- * The Company's retail customer purchases delivery services from the Company pursuant to this tariff and other applicable tariffs of the Company. The MSP and the Company interact in accordance with the terms and conditions of Rate MSPS, other applicable tariffs of the Company, and contractual agreement. The retail customer provides written authorization to the MSP to provide Metering Service to such retail customer in lieu of such retail customer receiving metering service from the Company. The MSP provides Metering Service as described in the Metering Service section of the Nature of Service part of Rate MSPS to such retail customer pursuant to contractual arrangements that are not part of the Company's tariffs. The Company is not a party to the provision of such Metering Service to such retail customer and shall not be bound by any term, condition, or provision or agreement for such service. The MSP is not an agent of the Company and shall have no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company by making any promises, representations, or omissions.

Prerequisites for Alternative Metering Service

The following prerequisites must be met before a retail customer may obtain Metering Service from an MSP:

1. Such retail customer shall enter into a contractual agreement for the procurement of Metering Service from the MSP; and

(Continued on Sheet No. 125)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 124)

* **METERING (CONTINUED)**

METERING FACILITIES (CONTINUED).

Alternative Metering Service (Continued)

Prerequisites for Alternative Metering Service (Continued)

2. The Company must be in receipt of a properly submitted DASR that has been duly authorized by such retail customer to allow the MSP to provide such retail customer with Metering Service in lieu of such metering service being provided by the Company.

Term of Service and Termination

This Alternative Metering Service subsection shall continue to be applicable to a retail customer taking service under Rate RCDS so long as such retail customer is obtaining Metering Service from an MSP taking service under Rate MSPS.

If the Company determines that Rate MSPS is no longer applicable or available to an MSP, if the MSP ceases to be an MSP, if the Company terminates Rate MSPS service to the MSP, or if the MSP is no longer providing Metering Service to individual retail customers, the Company will notify such retail customers that had been provided Metering Service from such MSP in the Company's service territory that such MSP is no longer providing or is not qualified to provide Metering Service. In such circumstances, such retail customers shall be provided with metering service by the Company under the provisions of the Company-Provided Metering Service subsection of this Metering Facilities section, and this Alternative Metering Service subsection shall not be applicable to such retail customers.

Other Conditions for Alternative Metering Service

The Company reserves the right to perform emergency disconnection of electric service to the Company's retail customer at the request of fire or police agencies or in the event the Company is otherwise notified of imminent physical danger to such retail customer's premises, structures or facilities located at such premises, or individuals located at such premises, and the disconnection of electric service is necessary to alleviate such danger.

The Company reserves the right to perform emergency action that may require the removal or modification of the MSP-provided equipment. Such action may occur: (i) at the request of fire or police agencies; or (ii) in the event the Company is otherwise notified of imminent physical danger to the retail customer's premises, structures or facilities located at such premises, or individuals located at such premises and the removal or modification of the MSP-provided equipment is necessary to alleviate such danger.

(Continued on Sheet No. 126)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 125)

* **METERING (CONTINUED)**

METERING FACILITIES (CONTINUED).

Alternative Metering Service (Continued)

Other Conditions for Alternative Metering Service (Continued)

- * The Company reserves the right to disconnect any of the Company's retail customers for which an MSP is providing Metering Service if the Company does not receive payment for the tariffed services provided by the Company to such retail customer.

MEASUREMENT OF DEMAND AND ENERGY DELIVERED.

Where there are two or more watt-hour metering installations on the retail customer's premises, the kilowatt-hours delivered shall be determined by adding together the kilowatt-hours metered at each installation.

Where two or more demand metering installations are provided on the retail customer's premises, the demand in any 30-minute period shall be determined by adding together the separate demands at each metering installation during such 30-minute period except that in any case in which the demand at any metering installation is registered by an indicating or cumulative demand meter, the demand at such installation in each 30-minute period of any monthly billing period shall be assumed to be the same as the highest demand in any 30-minute period of such monthly billing period.

Where there is no demand meter at one or more metering installations on a retail customer's premises, for any such retail customer, that does not have, and is not required to have demand metering installations at all of its points of service, due to the fact that such metering is not required as a provision of providing the retail customer with service under an applicable bundled service tariff, the demand for each 30-minute period for such metering installations shall be derived utilizing the load characteristics at the retail customer's demand metered locations.

- * Where there is no metering installation on a retail customer's premises due to the fact that metering is not required as a provision of providing the retail customer with service under an applicable bundled service tariff and the operation of the customer's equipment is continuous or is regularly scheduled on an annual basis the kilowatt-hours delivered in a monthly billing period shall be determined by multiplying the rated wattage (based upon nameplate or other appropriate data) of the connected load by one-twelfth of the annual hours of operation and dividing by 1,000. Notwithstanding the above, for unmetered service for qualifying cable antenna television (CATV) service locations, kilowatt-hours delivered in a monthly billing period shall be determined based upon 50% of the nameplate rating of the CATV power transformers directly connected to the Company's system or by test as provided in the Terms and Conditions included in this Schedule of Rates.

(Continued on Sheet No. 127)

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RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 126)

*

METERING (CONTINUED)

MEASUREMENT OF DEMAND AND ENERGY DELIVERED (CONTINUED).

For retail customers included in the Street Lighting Delivery Service Customer Class, with a lighting or signal system operating on an annual schedule, the kilowatt-hours delivered in any monthly billing period shall normally be determined on the basis of the rated wattage of the light sources and auxiliaries connected at the beginning of the monthly billing period multiplied by the average monthly burning hours in the ensuing 12-month period. For such customers with a lighting or signal system on a temporary schedule, the kilowatt-hours delivered in any monthly billing period shall normally be determined on the basis of the rated wattage of the connected light sources and auxiliaries multiplied by the burning hours in the month. For such customers for which it is not practicable to determine the kilowatt-hours delivered by either of the foregoing methods, such kilowatt-hours delivered shall be determined on the basis of a representative test, by metering, or on any other reasonable basis.

The demands and kilowatt-hours delivered to two or more noncontiguous premises will not be combined for billing purposes hereunder except for a Railroad Delivery Service Customer or a Pumping Delivery Service Customer.

*

BILLING AND PAYMENT

*

General provisions regarding the billing and payment for services provided hereunder are as described in the Terms and Conditions of the Company's Schedule of Rates.

The retail customer taking delivery services hereunder is ultimately responsible for the amounts charged by the Company to such retail customer. In the event that a RES takes service under Rider SBO – Single Bill Option, and provides such retail customer with monthly bills that include charges for delivery services and any other applicable charges from the Company, such charges from the Company that appear on bills issued by the RES are to be considered amounts charged by the Company to such retail customer.

(Continued on Sheet No. 128)

*

RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE

(Continued from Sheet No. 127)

*

TECHNICAL AND OPERATIONAL REQUIREMENTS

TECHNICAL AND OPERATIONAL REQUIREMENTS.

A retail customer served hereunder shall comply with all applicable federal, state, regional, and industry rules, policies, practices, procedures, and tariffs for the use, operation, maintenance, safety, integrity, and reliability of the interconnected electric transmission system (including the rules and operating guidelines and procedures of the regional or national electric reliability councils or organizations and their successors for the Company's service territory and the Open Access Same-time Information System (OASIS) reservation process).

A retail customer served hereunder shall maintain a technical staff on duty or on call twenty-four (24) hours each day to operate and maintain the retail customer's use of the interconnected electric transmission system. Such staff shall have two years of demonstrated electric sales and two years operational experience. The customer shall also provide or arrange to provide, a scheduling facility with 24-hour staffed operation for coordination with control centers of scheduling changes, reserve implementation, curtailment orders, and interruption plan implementation. The customer shall provide to the Company and maintain a telephone number, fax number, and address where its staff can be directly reached at all times. Maintenance of an answering service or machine, pager, or similar message-taking procedure does not satisfy this requirement.

*

The obligations included in this section shall be met directly by CSMs. The obligations of this section shall be met by the Company for retail customers taking service under Rider PPO or Rider ISS. The obligations of this section for all other retail customers served hereunder, as described in the Types of Customers section of the Service Options part of this tariff, shall be met by each RES subject to Rate RESS as designated by each such retail customer, in accordance with this tariff and Rate RESS.

SCHEDULING.

*

A retail customer served hereunder must schedule the delivery of the electric power and energy it is procuring from a RES, and it must provide good faith schedules for the transmission of the electric power and energy it is procuring subject to the rates, terms, conditions, and limitations provided for in applicable tariffs on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

(Continued on Sheet No. 129)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 128)

* **TECHNICAL AND OPERATIONAL REQUIREMENTS (CONTINUED)**

SCHEDULING (CONTINUED).

A good faith schedule must, at a minimum:

- (1) be based on an objectively reasonable belief that the electric power and energy to be scheduled is available to the scheduler;
- (2) be based on an objectively reasonable belief that the amount of electric power and energy scheduled is sufficient to meet the scheduler's load; and
- (3) be formed from information reasonably available to the scheduler and from using accepted methods designed to minimize scheduling errors.

Without limiting the foregoing, failure to submit a schedule shall be deemed to be not scheduling in good faith.

- * A retail customer served hereunder is responsible for forecasting and scheduling its load. The obligations included in this section shall be met directly by CSMs. The obligations of this section shall be met by the Company for retail customers taking service under Rider PPO or Rider ISS. The obligations of this section for all other retail customers served hereunder, as described in the Types of Customers section of the Service Options part of this tariff, shall be met by each RES subject to Rate RESS as designated by each such retail customer, in accordance with this tariff and Rate RESS.

(Continued on Sheet No. 130)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 129)

* **TECHNICAL AND OPERATIONAL REQUIREMENTS (CONTINUED)**

* **SYSTEM LOSSES.**

A retail customer served hereunder is responsible for procuring enough electric power and energy to account for losses on the Company's distribution system associated with the delivery of electricity to such retail customer. The amount of electricity that must be procured by the retail customer shall be calculated to be:

$$\text{Electricity Supplied} = \text{Retail Customer's Usage} \times (1 + D)$$

where

Retail Customer's Usage = usage registered by meter(s) at the retail customer's premises, or imputed by hourly load profiling as used, by the retail customer at its premises

D = the applicable Distribution Loss Factor (percentage) from the table below divided by 100

**Table
Distribution Loss Factors, DLF (%) by Customer Class**

<u>Customer Class</u>	<u>DLF (%)</u>
Residential Delivery Service Customers:	
Single Family Without Space Heat.....	7.46%
Multi Family Without Space Heat.....	7.84%
Single Family With Space Heat.....	7.87%
Multi Family With Space Heat.....	8.90%
Fixture-included Lighting.....	9.68%
Nonresidential Delivery Service Customers:	
With Only Watt-hour Only Meters.....	7.49%
0 kW up to and including 25 kW.....	7.31%
Over 25 kW up to and including 100 kW.....	7.11%
Over 100 kW up to and including 400 kW.....	6.28%
Over 400 kW up to and including 800 kW.....	6.05%
Over 800 kW up to and including 1,000 kW.....	5.89%
Over 1,000 kW up to and including 3,000 kW.....	4.72%
Over 3,000 kW up to and including 6,000 kW.....	4.77%
Over 6,000 kW up to and including 10,000 kW.....	4.74%
Over 10,000 kW.....	2.80%

(Continued on Sheet No. 131)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 130)

* **TECHNICAL AND OPERATIONAL REQUIREMENTS (CONTINUED)**

* **SYSTEM LOSSES (CONTINUED).**

Table

Distribution Loss Factors, DLF (%) by Customer Class (Continued)

<u>Customer Class</u>	<u>DLF (%)</u>
Railroad Delivery Service Customers.....	2.30%
Pumping Delivery Service Customers.....	7.22%
Fixture-included Lighting Nonresidential Delivery Service Customers	9.68%
Street Lighting Delivery Service Customers	
Dusk to Dawn.....	9.33%
All Other Lighting.....	5.73%

The obligation to provide for losses on the Company’s distribution system is in addition to the obligation of the customer to provide for transmission losses in accordance with the rates, terms, conditions, and limitations provided in applicable tariffs on file with the FERC governing transactions over the transmission facilities located in the Company’s service territory.

The obligations included in this section shall be met directly by CSMs. The obligations of this section shall be met by the Company for retail customers taking service under Rider PPO or Rider ISS. The obligations of this section for all other retail customers served hereunder, as described in the Types of Customers section of the Service Options part of this tariff, shall be met by each RES subject to Rate RESS as designated by each such retail customer, in accordance with this tariff and Rate RESS.

SERVICE FACILITIES.

* A standard installation furnished by the Company hereunder for a nonresidential retail customer shall be determined by the provisions of Terms and Conditions and other applicable tariffs in the Schedule of Rates. The facilities so provided as standard shall be facilities adequate to deliver at a single point the electric power equal to the maximum 30-minute demand of the customer established during the Demand Peak Period. Notwithstanding the above, for a nonresidential retail customer with only watt-hour only meters, facilities provided as standard shall be adequate to deliver at a single point 2,000 kWh per month.

(Continued on Sheet No. 132)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 131)

* **TECHNICAL AND OPERATIONAL REQUIREMENTS (CONTINUED)**

SERVICE FACILITIES (CONTINUED).

- * A standard installation furnished by the Company hereunder for a residential retail customer shall be adequate to deliver at a single point the electric power and energy used by the residential retail customer for residential purposes. Notwithstanding the above, for a residential retail customer that requires three-phase service and for which a three-phase secondary supply is not available from the Company's distribution system adjacent to the customer's property, the necessary primary and secondary extensions will be furnished by the Company subject to the provisions of Terms and Conditions and other applicable tariffs in this Schedule of Rates.

If larger, more, or different facilities than those needed to deliver such standard service to the retail customer are required or requested by the customer, and such facilities are reasonably and technically feasible, and can be installed, operated, and maintained with no significant adverse impacts on the Company's system with respect to reliability or efficiency, such facilities shall be installed, operated, owned, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of providing, operating, and maintaining such facilities through a lump sum payment or through a monthly rental pursuant to the Company's Rider 6, or through both a lump sum payment for the installation of such facilities and a monthly rental for the operation and maintenance of such facilities pursuant to the Company's Rider 6.

* **SWITCHING SUPPLIERS AND SWITCHING TO BUNDLED SERVICE**

SWITCHING SUPPLIERS.

Standard Switching

In the event that a retail customer taking service hereunder elects to switch to a different provider of electric power and energy supply services for electric power and energy delivered hereunder, such election shall be effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer, provided that such effective date shall be at least seven (7) calendar days after the Company receives a DASR from such different provider and further provided that the retail customer continues to comply with all the prerequisites for service hereunder.

(Continued on Sheet No. 133)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 132)

* **SWITCHING SUPPLIERS AND SWITCHING TO BUNDLED SERVICE (CONTINUED)**

SWITCHING SUPPLIERS (CONTINUED).

Standard Switching (Continued)

- * In the event that the retail customer taking service hereunder, provided such customer has the right to do so, elects to switch to an applicable bundled tariffed service provided by the Company, the effective date of such election shall be effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer, provided that such effective date shall be at least seven (7) calendar days after the Company receives a DASR from the Company.

Any drop DASR submitted to the Company by a provider of electric power and energy supply services for any retail customer for which such provider has been providing such supply services must be submitted in accordance with this Standard Switching subsection.

- * Any DASR submitted to the Company by a provider of electric power and energy supply services for any residential retail customer for the purposes of switching such customer's electric power and energy supplier must be submitted in accordance with this Standard Switching subsection.

Nonstandard Switching

- * A nonresidential retail customer may elect to switch to a different provider of electric power and energy supply services for electric power and energy delivered hereunder with such switch effective on a date other than on the Company's normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided that such effective date shall be at least seven (7) calendar days after the Company receives a DASR from such different provider and further provided that the nonresidential retail customer continues to comply with all the prerequisites for service hereunder. The Nonstandard Switching Fee provided in the Nonstandard Switching Fee subsection of the Charges section of the Rates and Charges part of this tariff shall be applicable to such nonresidential retail customer.

* (Continued on Sheet No. 133.1)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 133)

* **SWITCHING SUPPLIERS AND SWITCHING TO BUNDLED SERVICE (CONTINUED)**

SWITCHING SUPPLIERS (CONTINUED).

Nonstandard Switching (Continued)

- * A nonresidential retail customer, provided such customer has the right to switch to an applicable bundled tariffed service, may elect to switch to an applicable bundled tariffed service provided by the Company with such switch effective on a date other than on the Company's normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided that such effective date shall be at least seven (7) calendar days after the Company receives a DASR from the Company. The Nonstandard Switching Fee provided in the Nonstandard Switching Fee subsection of the Charges section of the Rates and Charges part of this tariff shall be applicable to such nonresidential retail customer.

SWITCHING METERING SERVICE PROVIDERS.

In the event that a retail customer taking service hereunder elects to switch to a different provider of unbundled metering service, such election shall be effective on the Company's next regularly scheduled meter reading or billing cycle date for such retail customer, provided that such effective date shall be at least seven (7) calendar days after the Company receives a separate, valid DASR for such retail customer from such different provider. Such effective date shall be defined as the Effective Switch Date as described in Rate MSPS.

In the event that a retail customer taking service hereunder for which an MSP provides Metering Service elects to take service from the Company under the terms of a tariff for bundled service, the Company shall submit a DASR to the Company in accordance with the provisions of this section to provide for a switch from such MSP to the Company for the provision of metering service.

TERM OF SERVICE AND TERMINATION.

For retail customers first receiving service hereunder, or commencing service hereunder after a previous termination of service hereunder, the initial term of service shall be twenty-four (24) monthly billing periods. Upon expiration of the initial or any renewal term of service hereunder, such customer's term of service shall be automatically renewed for a period of twelve (12) monthly billing periods.

(Continued on Sheet No. 133.2)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 133.1)

* **SWITCHING SUPPLIERS AND SWITCHING TO BUNDLED SERVICE (CONTINUED)**

TERM OF SERVICE AND TERMINATION (CONTINUED).

- * For nonresidential retail customers, a new contract, with an initial term of twenty-four (24) monthly billing periods, shall be required whenever the Company is called upon by the nonresidential retail customer to provide additional or different delivery service facilities to serve the maximum 30-minute demand of the customer established during the Demand Peak Period or the 2,000 kWh per monthly billing period for a Nonresidential Delivery Service Customer With Only Watt-hour Only Meters, or to serve a demand greater than the maximum 30-minute demand of the customer established during the Demand Peak Period or more than 2,000 kWh per monthly billing period for a Nonresidential Delivery Service Customer With Only Watt-hour Only Meters, and the term of such new contract shall commence at the beginning of the monthly billing period following the date when such installed facilities become available for service.
- * For a residential retail customer, a new contract, with an initial term of twenty-four (24) monthly billing periods, shall be required whenever the Company is called upon by the residential retail customer to provide additional or different delivery service facilities to deliver the electric power and energy used by such customer for residential purposes, and the term of such new contract shall commence at the beginning of the monthly billing period following the date when such installed facilities become available for service.
- * To the extent that the retail customer has the right to switch to a bundled service tariff provided by the Company, such customer shall have the right to terminate delivery service from the Company and switch to an applicable bundled service tariff in accordance with the provisions described in the Switching Suppliers section of this Switching Suppliers and Switching to Bundled Service part. Service hereunder shall not be made available to any retail customer for a period of twelve (12) consecutive monthly billing periods after such customer switches to an otherwise applicable bundled service tariff, provided that service hereunder shall not be made available to any residential or small commercial retail customer for a period of twenty-four (24) consecutive monthly billing periods after such customer switches to an otherwise applicable bundled service tariff in accordance with Section 16-103(d) of the Public Utilities Act (220 ILCS 5/16-103(d)).

(Continued on Sheet No. 133.3)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 133.2)

* **SWITCHING SUPPLIERS AND SWITCHING TO BUNDLED SERVICE (CONTINUED)**

TERM OF SERVICE AND TERMINATION (CONTINUED).

If the Company determines that Rate RESS is no longer available to a RES, if the RES ceases to be a RES, if the Company terminates Rate RESS service to a RES, or if the RES is no longer providing electric power and energy supply services to individual retail customers, the Company will notify such retail customers that had been provided electric power and energy supply services from such RES in the Company's service territory that such RES is no longer providing or is not qualified to provide electric power and energy supply services. As a result, such retail customers shall be placed on Rider ISS as of the time of the discontinuance of service to the RES.

Notwithstanding the provisions of the preceding paragraph, service hereunder to a CSM shall not be altered in the situations therein described, if such CSM seamlessly procures electric power and energy from a different RES that is taking service under Rate RESS or to which Rate RESS is available. However, if a CSM is not able to procure such electric power and energy in such seamless manner, the customer's CSM status shall be terminated and the customer shall be provided electric power and energy supply services under Rider ISS.

- * The customer shall have the right to discontinue delivery service from the Company at any time on forty-five (45) days' written notice to the Company, provided, however, that in such event, all amounts due the Company shall be timely paid, including any remaining customer transition charge amounts to be paid on a lump sum basis or under the terms of a separate contract as provided in Rate CTC. Notwithstanding the above, a nonresidential retail customer that is taking service under Rider PPO for electric power and energy delivered hereunder shall not be allowed to terminate service hereunder during such customer's term of service under Rider PPO.

Special Provisions Applicable to CSMs

- * The CSM shall have the right to terminate its status as a CSM at any time on no less than sixty (60) days' written notice to the Company, provided, however, that in the event of such termination, all amounts due the Company shall be timely paid, and such CSM shall submit a drop DASR for each of the retail customers for which it has heretofore been managing electric power and energy supply services in accordance with the Company's standard procedures for DASR submissions. The drop DASR for each such retail customer is to be submitted in accordance with the Standard Switching subsection of the Switching Suppliers section of this Switching Suppliers and Switching to Bundled Service part.

(Continued on Sheet No. 133.4)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 133.3)

* **SWITCHING SUPPLIERS AND SWITCHING TO BUNDLED SERVICE (CONTINUED)**

TERM OF SERVICE AND TERMINATION (CONTINUED).

Special Provisions Applicable to CSMs (Continued)

* In addition to the Company's other rights to discontinue service to a customer, the Company shall have the right to discontinue serving a retail customer as a CSM if the customer fails to perform any of the following obligations, and such failure continues for a period of forty-eight (48) hours after the CSM is sent written notice by the Company of such failure: (i) failure to submit good faith schedules for the transmission of the electric power and energy to the customer; (ii) for a CSM that owns or operates a generator that is directly connected to the Company's distribution system or transmission facilities located in the Company's service territory, failure to abide by all the terms and conditions of any applicable Interconnection Agreement; (iii) violation of any rate, term, or condition of applicable tariffs on file with the FERC governing transactions over the transmission facilities located in the Company's service territory; or (iv) violation of any term or condition of its contracts with the Company for which termination of CSM status is authorized on forty-eight (48) hours' notice.

In addition, the Company shall have the right to discontinue service to a retail customer as a CSM if the CSM fails to abide by any other obligation, term, or condition of this rate or other rate on file with the ICC applicable to CSMs, or any other provision of its contracts with the Company applicable to CSMs, and such failure continues for a period of fourteen (14) days after the CSM is sent written notice by the Company of such failure.

In the event that a retail customer's status as a CSM is terminated, such retail customer shall not be eligible for CSM status for a period of twenty-four (24) consecutive monthly billing periods.

* **CUSTOMER INFORMATION**

HISTORICAL BILLING AND USAGE INFORMATION.

Information regarding the retail customer's historical billing and usage data shall be provided in accordance with the Company's standard procedures, practices, and policies for the provision of such information to the retail customer or to an entity properly authorized by the retail customer to receive such data.

(Continued on Sheet No. 133.5)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 133.4)

* **CUSTOMER INFORMATION (CONTINUED)**

METERING INFORMATION.

With specific customer approval, the Company will provide certain information on the customer's Company-owned meter(s) to certified MSPs. Such information will include the number of meter(s), voltage, and other pertinent information.

* **DISCONNECTION AND RECONNECTION**

General provisions regarding the disconnection and reconnection for services provided hereunder are as described in the Terms and Conditions of the Company's Schedule of Rates.

The Company reserves the right to disconnect any of the Company's retail customers for which the RES is providing billing of the Company's delivery services if the Company does not receive payment for the tariffed services provided by the Company to such retail customer in the same manner in which the Company would be entitled to receive payment if the Company had billed for such services itself.

* **DISPUTE RESOLUTION**

Disputes between the Company and a RES and/or a retail customer that involve the performance, breach, or alleged breach of any obligation under this rate, or under any rider applicable to this rate, or under any contract entered into under this rate or applicable rider, may be resolved through applicable alternative dispute resolution procedures as provided in the Company's Alternative Dispute Resolution Procedures, copies of which are maintained by the Company in its public files and which are available for inspection at the Company's business offices that are designated as bill payment centers.

(Continued on Sheet No. 133.6)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 133.5)

* **MISCELLANEOUS GENERAL PROVISIONS**

A CSM may employ a qualified agent other than a RES taking service under Rate RESS to arrange for transmission services in the CSM's name and on behalf of the CSM, insofar as permitted under applicable tariffs on file with the FERC. The CSM shall notify the Company in writing of the identity of the agent at least three (3) business days prior to the agent arranging for transmission services on behalf of the CSM. The agent shall submit separate schedules in the name of the CSM, and shall not take any action that would cause the CSM to be in violation of this rate, any other applicable tariff on file with the ICC or the FERC, or any contract between the Company and the CSM. The CSM shall be responsible for each act of the agent taken in the CSM's name, regardless of whether that act was authorized by the CSM. Employing an agent shall not relieve the CSM of any obligation under this rate or any other applicable tariff or contract.

In the event the Company cannot deliver electric power and energy to retail customers due to an event in which the combined requirements of all transmission services commitments exceed the available transfer capability of the transmission system, transmission services will be curtailed in accordance with applicable curtailment procedures.

- * In the event that the retail customer fails to interrupt or curtail its demand in conformance with a directive by the Company in a situation where the retail customer's load exceeds its supply and there is a shortage of capacity to serve the demand for electricity within the Company's service territory, the retail customer shall reimburse the Company for the costs which the Company incurs by reason of the retail customer's failure. The provisions of this paragraph apply directly to CSMs. The provisions of this paragraph apply to the Company for retail customers taking service under Rider PPO or Rider ISS. The provisions of this paragraph for all other retail customers served hereunder, as described in the Types of Customers section of the Service Options part of this tariff, apply to each RES, subject to Rate RESS as designated by each such retail customer, in accordance with this tariff and Rate RESS.

The Company shall not be liable for any act, omission, promise, or representation of any RES that takes service under Rate RESS or that provides or promises or represents that it will provide electric power and energy supply services in the Company's service territory. The Company shall not be liable to any retail customer for any damages caused by any equipment installed, operated, or maintained by any entity other than the Company.

(Continued on Sheet No. 133.7)

* **RATE RCDS – RETAIL CUSTOMER DELIVERY SERVICE**

(Continued from Sheet No. 133.5)

* **MISCELLANEOUS GENERAL PROVISIONS (CONTINUED)**

The Company shall not be liable for any act, omission, promise, or representation of any MSP that takes service under Rate MSPS or that provides or promises or represents that it will provide Metering Service in the Company's service territory. The Company shall not be liable to any retail customer for any damages caused by any equipment installed, operated, or maintained, or any services provided by any entity other than the Company.

The MSP is not an agent of the Company and shall have no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company by making any promises, representations, or omissions.

To the extent that the Company receives properly submitted DASRs and acts in accordance with such DASRs, the Company shall not be liable for any conflict such actions may cause between RESs and retail customers or MSPs and retail customers.

- * Nothing in this rate shall be deemed to preclude a residential occupancy on a nonresidential retail customer's property from being served as a separate customer on a residential rate.

The Schedule of which this tariff is a part includes general Terms and Conditions and other rates and riders. Service hereunder is subject to these Terms and Conditions and applicable rates and riders.