

Ameren Illinois Company
Net Revenue Requirement Computation

2011
2012

Sch FR A-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 189,600
2	Customer Acct Expense	Sch FR C-1 Ln 12	46,454
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	4,315
4	A&G Expense	Sch FR C-1 Ln 14	118,206
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	157,471
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	5,612
7	Taxes Other Than Income	Sch FR C-1 Ln 17	56,074
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	6,200
9	Other Expense Adjs	Sch FR C-1 Ln 19	(6,361)
10	Total Operating Expenses	Sum of (Ln 1) thru (Ln 9)	\$ 577,570
11	Rate Base	Sch FR B-1 Ln 42	\$ 2,042,496
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	8.86%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 180,928
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(29,005)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	151,924
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	70.00%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 106,340
18	Amortization of ITCs	Sch FR C-4 Ln 12	(1,652)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 256,612
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 834,182
21	Other Revenues	(App 10 Col E Ln 14) * (-1.0)	34,474
22	Revenue Requirement	(Ln 20) - (Ln 21)	\$ 799,707
23	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	-
24	Net Revenue Requirement	(Ln 22) + (Ln 23)	\$ 799,707
25	Prior Yr Applicable Net Revenue Requirement (1')	Prior Yr Sch FR A-1 Ln 24	814,781
26	Change in Net Revenue Requirement From Prior Yr before Uncollectible Gross Up	(Ln 24) - (Ln 25)	\$ (15,074)
27	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.739%
28	Incremental Uncollectible Gross Up	(Ln 26) * (Ln 27)	(111)
29	Change in Net Revenue Requirement From Prior Yr	(Ln 26) + (Ln 28)	\$ (15,185)

(1') Source for initial filing is Docket 09-0306 consolidated.

Ameren Illinois Company
Revenue Requirement Reconciliation Computation

2011 **Sch FR A-1 - REC**
Actual Data

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	Operating Expense		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense	Sch FR C-1 Ln 12	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	Total Operating Expenses	Sum of (Ln 1) thru (Ln 9)	
11	Rate Base - Reconciliation	Sch FR B-1 Ln 36	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	Other Revenues	App 10 Col E Ln 14 * (-1)	
22	Revenue Requirement - Reconciliation	(Ln 20) - (Ln 21)	
23	ROE Collar Adj	Sch FR A-3 Ln 42	
24	Net Revenue Requirement - Reconciliation	(Ln 22) + (Ln 23)	

Ameren Illinois Company
Allocators Computation

Sch FR A-2

2011 Actual Data
2012 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
<u>Wages and Salaries Allocator Calculation</u>			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$ 81,781
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	16,194
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	1,443
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	99,419
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	139,354
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	-
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	32,539
8	Total Wages Expense Excluding Production and A&G Wages	(Ln 5) - (Ln 6) - (Ln 7)	106,815,648
9	Wages and Salaries Allocator (%)	(Ln 4) / (Ln 8)	93.07%
<u>Net Plant Allocator Calculation</u>			
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$ 5,970,886
11	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	2,695,652
12	Total Accumulated Amort	((FERC Fm 1 Pg 200 Col C Ln 21))*(Ln 26)	23,654
13	Total Accumulated Depreciation and Amort	(Ln 11) + (Ln 12)	2,719,306
14	Net Plant	(Ln 10) - (Ln 13)	3,251,579
15	Distribution Net Plant	Sch FR B-1 Ln 25	2,624,833
16	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)	(10,940)
17	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)	-
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)	(7,870)
19	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)	2,643,643
20	Net Plant Allocator (%)	(Ln 19) / (Ln 14)	81.30%
<u>Revenue Allocator Calculation</u>			
21	DS Total Sales of Electricity	WP 11	\$ 841,312
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12	1,846,640
23	Revenue Allocator (%)	(Ln 21) / (Ln 22)	45.56%
<u>ASP Allocator</u>			
24	DS General and Intangible Plant	WP 8	\$ 279,546
25	Total General and Intangible Plant	WP 8	410,613
26	ASP General and Intangible Plant Allocator (%)	(Ln 24) / (Ln 25)	68.08%

Ameren Illinois Company
Return on Equity (ROE) Collar Computation

Sch FR A-3
2011 Actual Data
2012 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
1	DS Rate Base	Sch FR B-1 Ln 36	
Capital Structure			
2	Common Equity %	Sch FR D-1 Ln 10	
3	Preferred Stock %	Sch FR D-1 Ln 11	
4	Short-Term Debt %	Sch FR D-1 Ln 13	
5	Long-Term Debt %	Sch FR D-1 Ln 12	
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	
14	DS Operating Revenue	FERC Fm 1	
15	DS Collar Revenue	FERC Fm 1	
16	Reversal of Prior Yr Reserve	FERC Fm 1	
17	Other Revenue	Sch FR A-1 - REC Ln 21	
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) - (Ln 16) + (Ln 17)	
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	
23	Credit Facilities Expense	Sch FR D-1 Ln 22	
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	
27	Amortization of ITCs	Sch FR C-4 Ln 12	
28	DS Income Taxes	(Ln 26) + (Ln 27)	
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	
31	DS Net Income	(Ln 29) - (Ln 30)	
32	DS ROE (%)	(Ln 31) / (Ln 8)	
ROE Collar			
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	
37	Amount Above Allowed ROE Collar	(Ln 8) * (Ln 36) * (-1.0)	
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	
39	Amount Below Allowed ROE Collar	(Ln 8) * (Ln 38)	
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	
41	ROE Collar Tax Gross-up	(Ln 40) * ((1.0) - (Ln 25))	
42	ROE Collar Adj	(Ln 40) + (Ln 41)	
			To Sch FR A-1 - REC Ln 23

Ameren Illinois Company
Reconciliation Computation

Sch FR A-4

2011 Actual Data
2012 Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)	(G)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 24					
2	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 24	\$ -				
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)	\$ -				
4	Monthly Interest Rate	Sch FR D-1, Ln 29/12	0.738%				
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
5	Yr X Jan		-	0.7382%	11.5	-	-
6	Feb		-	0.7382%	10.5	-	-
7	Mar		-	0.7382%	9.5	-	-
8	Apr		-	0.7382%	8.5	-	-
9	May		-	0.7382%	7.5	-	-
10	Jun		-	0.7382%	6.5	-	-
11	Jul		-	0.7382%	5.5	-	-
12	Aug		-	0.7382%	4.5	-	-
13	Sep		-	0.7382%	3.5	-	-
14	Oct		-	0.7382%	2.5	-	-
15	Nov		-	0.7382%	1.5	-	-
16	Dec		-	0.7382%	0.5	-	-
17	Total	Sum of (Ln 5) thru (Ln 16)	-				
	Yr X+1		Balance (\$ in 000s)				Balance (C) + (F) (\$ in 000s)
18	Jan - Dec	Col G Ln 17	-	0.7382%	12	-	-
	Mon			Ln 4 %		(1') (\$ in 000s)	(C) + (C) * (D) - (F) (\$ in 000s)
19	Yr X+2 Jan	Col G Ln 18	-	0.7382%		-	-
20	Feb	Col G Ln 19	-	0.7382%		-	-
21	Mar	Col G Ln 20	-	0.7382%		-	-
22	Apr	Col G Ln 21	-	0.7382%		-	-
23	May	Col G Ln 22	-	0.7382%		-	-
24	Jun	Col G Ln 23	-	0.7382%		-	-
25	Jul	Col G Ln 24	-	0.7382%		-	-
26	Aug	Col G Ln 25	-	0.7382%		-	-
27	Sep	Col G Ln 26	-	0.7382%		-	-
28	Oct	Col G Ln 27	-	0.7382%		-	-
29	Nov	Col G Ln 28	-	0.7382%		-	-
30	Dec	Col G Ln 29	-	0.7382%		-	-
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				\$ -	To Sch FR A-1 Ln 23

Note:

(1') (-1.0) * (PMT((Ln 4),12,(Ln 17)))

Ameren Illinois Company
Rate Base Summary Computation

2011
2012

Sch FR B-1
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
Plant in Service			
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$ 4,628,657
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	(11,513)
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	(7,802)
4	Distribution Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) + (Ln 2) + (Ln 3)	\$ 4,609,342
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$ 373,410
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	37,203
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$ 410,613
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	-
9	G&I Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	\$ 410,613
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	68.08%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	\$ 279,546
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	\$ 4,888,889
Accumulated Depreciation			
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$ 2,154,788
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	573
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	(68)
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13)	\$ (2,154,284)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$ 126,494
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17)	(126,494)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	34,745
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	(161,238)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	68.08%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	\$ (109,771)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	\$ (2,264,055)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	\$ 2,624,833

Ameren Illinois Company
Rate Base Summary Computation

Sch FR B-1
2011 Actual Data
2012 Projected Additions

(A)	(B)	(C)
<u>Additional DS Jurisdictional Rate Base Items</u>		
26 Construction Work in Progress	WP 15	\$ 831
27 Property Held for Future Use	App 6 Col D Ln 6	373
28 Cash Working Capital	App 3 Ln 30	13,607
29 Accumulated Deferred Income Taxes	App 4 Ln 44	(645,227)
30 Materials and Supplies Inventories	App 1 Ln 51	31,957
31 Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	6,361
32 Customer Deposits	App 2 Ln 1	(30,423)
33 Customer Advances	App 1 Col F Ln 30	(23,747)
34 OPEB Liability	WP 16	(11,036)
35 Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34)	<u>\$ (657,305)</u>
36 DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	<u>\$ 1,967,528</u>
		To Sch FR A-1 - REC Ln 11
		To Sch FR C-4 Ln 16
<u>DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs</u>		
37 Distribution Projected Plant Additions	App 1 Ln 31	\$ 191,064
38 Accumulated Depreciation - Distribution	App 1 Col E Ln 38	(148,312)
39 G&I Projected Plant Additions	App 1 Ln 36	36,848
40 Accumulated Depreciation - G&I	App 1 Col E Ln 41	(4,632)
41 Total Adjs	Sum of (Ln 37) thru (Ln 40)	<u>\$ 74,968</u>
42 DS Rate Base	(Ln 36) + (Ln 41)	<u>\$ 2,042,496</u>
		To Sch FR A-1 Ln 11 To Sch FR C-4 Ln 6

Ameren Illinois Company
Expenses Computation

Sch FR C-1
Actual Data
2011
2012
Projected Additions
(G)

Ln	(A) Description	(B) Source	(C) Distribution (\$ in 000s)	(D) Customer Accts (\$ in 000s)	(E) Customer Service and Informational (\$ in 000s)	(F) A&G (\$ in 000s)	(G) Total Sum of (C) thru (F) (\$ in 000s)
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$ 180,737	\$ 54,119	\$ 46,559	\$ 143,958	
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 25 Cols C, D, E, and F (Ln 1) + (Ln 2)	8,863	(14,207)	(42,244)	(16,957)	
3	Expense Amt After Adjs	Sch FR A-2 Ln 9	\$ 189,600	\$ 39,913	\$ 4,315	\$ 127,001	
4	Wages and Salaries Allocator (%)	(Ln 3) * (Ln 4)				93.07%	
5	Total DS A&G Expense	App 7 Ln 28		6,541		\$ 118,206	
6	Directly Assigned Uncollectible Expense	(Ln 3) + (Ln 6)		\$ 46,454			
7	Total Customer Accts Expense						
Expense Summary							
11	Distribution Expense	Col C Ln 3	\$ 189,600				
12	Customer Accts Expense	Col D Ln 7	46,454				
13	Customer Service and Informational Expense	Col E Ln 3	4,315				
14	A&G Expense	Col F Ln 5	118,206				
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col F Ln 7	157,471				
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col F Ln 10	5,612				
17	Taxes Other Than Income	Col G Ln 10	56,074				
18	Regulatory Asset Amort	App 7 Col F Ln 38	6,200				
19	Other Expense Adjs > \$3.7M - Amortized Over 5 Yrs	App 7 Col E Ln 30	(6,361)				
20	Total Operating Expenses	Sum of (Ln 11) thru (Ln 19)	\$ 577,570				
8	Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F	\$ 6,529	\$ 9,280	\$ 42,127	\$ 16,840	\$ 74,777
9	Total Taxes Other Than Income	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	81.30%	93.07%	100.00%	0.00%	
10	Allocator (%)	(Ln 8) * (Ln 9)	\$ 5,309	\$ 8,638	\$ 42,127	\$ -	\$ 56,074
10	DS Jurisdictional Taxes Other Than Income						

Ameren Illinois Electric
Pension Funding Costs Computation

2011
2012

Sch FR C-3
Actual Data
Projected Additions

Not Applicable

Ameren Illinois Company
Taxes and Gross Revenue Conversion Factor Computation

Sch FR C-4
Actual Data
Projected Additions

Ln	(A) Description	(B) Source	2011		(D) Projected Additions
			2012		
			(C) Amt (\$ in 000s)		
<u>Income Tax Rate</u>					
1	Federal Tax Rate (%)	WP 20		35.000%	
2	Illinois State Tax Rate (%)	WP 20		9.500%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))		31.675%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)		41.175%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))		69.996%	To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
<u>Interest Synchronization</u>					
6	Rate Base	Sch FR B-1 Ln 42 (Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	\$	2,042,496	
7	Wtd Cost of Short- and Long-Term Debt (%)	Ln 23)		3.45%	
8	Effective Income Tax Rate (%)	Ln 4		41.18%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$	29,005	To Sch FR A-1 Ln 14
<u>Amortization of ITCs</u>					
10	Total Amort of ITCs	App 9 Ln 3	\$	(972)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)		1.7000	
12	Impact of ITCs	(Ln 10) * (Ln 11)	\$	(1,652)	To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
<u>Gross Revenue Conversion Factor</u>					
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	\$	14,357	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27		1,941,554	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)		0.00739	To Sch FR A-1 Ln 27
<u>Interest Synchronization - Reconciliation</u>					
16	Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 36 (Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)			
17	Wtd Cost of Short- and Long-Term Debt (%)	Ln 23)			
18	Effective Income Tax Rate (%)	Ln 4			
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)			To Sch FR A-1 - REC Ln 14

Ameren Illinois Company
Cost of Capital Computation

Sch FR D-1
2011 Actual Data
2012 Projected Additions

(A)	(B)	(C)	(D)
Ln Description	Source	Value - Base Year	Value - Reconciliation
Capitalization Sources			
Common Equity			
1	Book Value of Proprietary Capital (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Ln 15	\$ 2,435,355
2	Book Value of Preferred Stock (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Lines 3, 6, and 9	61,721
3	Book Value of Common Equity (\$ in 000s)	(Ln 1) - (Ln 2)	2,373,634
4	Goodwill net of Purchase Accounting (\$ in 000s)	Fm 21 ILCC Pg 13	356,674
5	Adjusted Common Equity Balance (\$ in 000s)	(Ln 3) - (Ln 4)	\$ 2,016,960
6	Preferred Stock Balance (\$ in 000s)	(App 13 Ln 59) / 1,000	\$ 60,719
7	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 38) / 1,000	1,599,550
8	Short-Term Debt Balance (\$ in 000s)	App 12 Col J Ln 4	-
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	\$ 3,677,229
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	54.85%
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	1.65%
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	43.50%
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.00%
Cost of Capital			
Cost of Common Equity			
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	3.91%
15	Performance Metrics Penalty (%)	(1')	
16	Cost of Equity Base (%)	(2')	5.80%
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	9.71%
18	Cost of Preferred Stock (%)	App 13 Ln 60	4.98%
19	Cost of Long-Term Debt (%)	App 13 Ln 39	7.53%
20	Cost of Short-Term Debt (%)	App 12 Col C Ln 3	0.00%
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	3.27%
Cost of Credit Facilities			
22	Total Cost of Credit Facilities (\$ in 000s)	App 12 Col C Ln 5	6,436
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.18%
Wtd Avg Cost of Capital			
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	5.33%
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.08%
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	3.27%
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.00%
28	Cost of Credit Facilities (%)	Ln 23	0.18%
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	8.858%
		To Sch FR A-1 Ln 12 and Sch FR A-4, Col C, Ln 4	Sch FR A-1 - REC Ln 12

Note:

- (1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC.
(2') Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company
**Average Yield on Treasury Securities
Computation**

Sch FR D-2

2011 Actual Data
2012 Projected Additions

Ln	(A) Description Mon in Yr X	(B) Source	(C) Avg Yield %
1	Jan	(1')	4.523%
2	Feb	(1')	4.652%
3	Mar	(1')	4.514%
4	Apr	(1')	4.502%
5	May	(1')	4.293%
6	Jun	(1')	4.233%
7	Jul	(1')	4.271%
8	Aug	(1')	3.651%
9	Sep	(1')	3.182%
10	Oct	(1')	3.128%
11	Nov	(1')	3.016%
12	Dec	(1')	2.982%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	<u>3.912%</u>
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company
Rate Base Information

		(A)	(B)	(C)	(D)	(E)	(F)
				Amt		2011	Actual Data
				(\$ in 000s)		2012	Projected Additions
Ln	Description	Source					
Distribution Plant - Adjs to Plant In Service							
<u>Recovered Thru Other Tariffs (input as negative number)</u>							
1	Rider GC	WP 1		\$ -			
2	Other Recovered Thru Other Tariffs If Any	WP 1		-			
<u>Disallowed in Previous ICC Orders</u>							
3	Previously Disallowed Plant Additions	WP 1		\$ (101)			
4	Previously Disallowed NESC Rework	WP 1		(5,418)			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1		(3,862)			
6	Previously Disallowed Incentive Compensation	WP 1		(1,755)			
7	Other Disallowed in Previous ICC Orders If Any	WP 1		(376)			
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)		\$ (11,513)	To Sch FR B-1 Ln 2		
Distribution Plant - Adjs to Accumulated Reserve							
<u>Recovered Thru Other Tariffs (input as positive number)</u>							
9	Rider GC	WP 1		\$ -			
10	Other Recovered Thru Other Tariffs If Any	WP 1		-			
<u>Disallowed in Previous ICC Orders</u>							
11	Previously Disallowed Plant Additions	WP 1		\$ 43			
12	Previously Disallowed NESC Rework	WP 1		155			
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1		289			
14	Previously Disallowed Incentive Compensation	WP 1		73			
15	Other Disallowed in Previous ICC Orders If Any	WP 1		12			
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)		\$ 573	To Sch FR B-1 Ln 14		
G&I Plant - Adjs Plant In Service							
<u>Recovered Thru Other Tariffs (input as negative number)</u>							
17	Other Recovered Thru Other Tariffs If Any	WP 1		-			
<u>Disallowed in Previous ICC Orders</u>							
18	Disallowed in Previous ICC Orders If Any	WP 1		-			
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)		-	To Sch FR B-1 Ln 8		
G&I Plant - Adjs to Accumulated Reserve							
<u>Recovered Thru Other Tariffs (input as positive number)</u>							
20	Other Recovered Thru Other Tariffs If Any	WP 1		-			
<u>Disallowed in Previous ICC Orders</u>							
21	Disallowed in Previous ICC Orders If Any	WP 1		-			
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)		\$ -	To Sch FR B-1 Ln 18		

Ameren Illinois Company
Rate Base Information

App 1

		(A)	(B)	(C)	(D)	(E)	(F)
				Customer Advances Transmission	Customer Advances for Construction	Line Extension Deposits	Total (C) + (D) + (E)
			Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
23	Customer Advances for Construction		WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56	\$ (24,064)	\$ -	\$ (23,747)	\$ (47,812)
Adjs to Customer Advances							
24	Customer Advances Transmission Related		(1')	24,064			24,064
25	Projects Placed in Service or in Projected Plant Additions		(2')				-
26	Expense Projects Including Below the Line		(3')				-
27	Projects Placed in Hold Status		(4')				-
28	Non DS Jurisdictional		(5')				-
29	Other Adjs to Customer Advances If Any		WP 17				-
30	Rate Base Adj		Sum of (Ln 23) thru (Ln 29)	\$ -	\$ -	\$ (23,747)	\$ (23,747)
							To Sch FR B-1 Ln 33

Notes:

- (1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
- (2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
- (3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
- (4') Represents amounts held in a holding account to ensure proper application of overheads.
- (5') Represents advances for non-DS jurisdictional project work

Ameren Illinois Company

App 2

Customer Deposits Information

2011

Actual Data

2012

Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Amt	
			(\$ in 000s)	
1	13 Mon Avg	WP 2	\$ (30,423)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	\$ 152	To App 7 Col D Ln 7

Ameren Illinois Company
Cash Working Capital Information

App 3
2011 Actual Data
2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
			Test Year Adjusted Revenues and Expenses (\$000s)	Revenue Lag/Expense (Leads)	Cash Working Capital Factor (D)/365	Cash Working Capital Requirement (C) * (E)
Ln	Description	Source				
REVENUES						
1	Revenues	WP 3	\$ 834,069	49.75	0.13630	\$ 113,685
2	Plus Energy Assistance Charges	WP 3	16,784	34.54	0.09463	1,588
3	Plus Municipal Utility Tax	WP 3	46	34.54	0.09463	4
4	Plus Interest Expense	WP 3	70,442	49.75	0.13630	9,601
5	(Less) Uncollectibles	WP 3	(6,429)	49.75	0.13630	(876)
6	(Less) Depreciation and Amortization	WP 3	(170,873)	49.75	0.13630	(23,290)
7	(Less) Return on Equity and Debt	WP 3	(180,928)	49.75	0.13630	(24,661)
8	Other Revenue Items If Any	WP 3				
9	TOTAL - REVENUES	Sum of (Ln 1) thru (Ln 8)	\$ 563,111			\$ 76,052
EXPENSES						
10	Employee Benefits	WP 3	\$ 40,321	(12.69)	(0.03477)	\$ (1,402)
11	FICA	WP 3	8,124	(13.13)	(0.03597)	(292)
12	Payroll	WP 3	127,136	(11.39)	(0.03121)	(3,968)
13	Other Operations and Maintenance (less uncollectibles)	WP 3	176,626	(48.87)	(0.13389)	(23,649)
14	Federal Unemployment Tax	WP 3	139	(76.38)	(0.20925)	(29)
15	State Unemployment Tax	WP 3	363	(76.38)	(0.20925)	(76)
16	St. Louis Payroll Expense Tax	WP 3	9	(83.51)	(0.22880)	(2)
17	Federal Excise Tax	WP 3	-	(30.21)	(0.08276)	-
18	Electric Distribution Tax	WP 3	42,293	(30.13)	(0.08253)	(3,491)
19	Energy Assistance Charges	WP 3	16,784	(38.54)	(0.10559)	(1,772)
20	Municipal Utility Tax	WP 3	46	(48.54)	(0.13299)	(6)
21	Gross Receipts Tax	WP 3	(165)	(45.63)	(0.12500)	21
22	Corporation Franchise Tax	WP 3	1,225	(161.97)	(0.44375)	(543)
23	Miscellaneous	WP 3	2	(197.64)	(0.54147)	(1)
24	Property/Real Estate Taxes	WP 3	4,084	(375.08)	(1.02763)	(4,197)
25	Interest Expense	WP 3	66,867	(91.25)	(0.25000)	(16,717)
26	Bank Facility Costs	WP 3	3,575	156.59	0.42900	1,534
27	Income Taxes (Including Investment Tax Credit Adjustment)	WP 3	75,684	(37.88)	(0.10377)	(7,853)
28	Other Expenses If Any	WP 3				
29	TOTAL EXPENSES	Sum of (Ln 10) thru (Ln 28)	\$ 563,111			\$ (62,445)
30	CASH WORKING CAPITAL REQUIREMENT	(Ln 9) + (Ln 29)				\$ 13,607

To Sch FR B-1 Ln 28

Ameren Illinois Company

App 4

Accumulated Deferred Income Taxes Information

2011 Actual Data
2012 Projected Additions

Ln	Description	(B) Balance Per General Ledger (\$ 000s)		(C) Allocator	(D) Percentage %	(E) Electric Distribution (B) * (D)
		(1)	(2)			
1	Account 190 – Federal	\$ (617)		Distribution	100.00%	\$ (617)
2	Account 190 – Federal	37,143		Net Plant	81.30%	30,198
3	Account 190 – Federal	139,217		Non DS	0.00%	-
4	Account 190 – Federal	3,049		Revenue	45.56%	1,389
5	Account 190 – Federal	(1,597)		Wages and Salaries	93.07%	(1,486)
6	Account 190 – State	(185)		Distribution	100.00%	(185)
7	Account 190 – State	7,565		Net Plant	81.30%	6,151
8	Account 190 – State	13,357		Non DS	0.00%	-
9	Account 190 – State	915		Revenue	45.56%	417
10	Account 190 – State	13		Wages and Salaries	93.07%	12
11	Total Account 190 – Electric	\$ 198,860				\$ 35,879
12	Total Account 190 – Gas	\$ 31,178		Non DS	0.00%	\$ -
13	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B	\$ 230,038				\$ 35,879
14	Account 282 – Federal	\$ (681,568)		Net Plant	81.30%	\$ (554,137)
15	Account 282 – Federal	(2,333)		Non DS	0.00%	-
16	Account 282 – State	(152,996)		Net Plant	81.30%	(124,391)
17	Account 282 – State	(2,570)		Non DS	0.00%	-
18	Total Account 282 – Electric	\$ (839,467)				\$ (678,528)
19	Total Account 282 – Gas	\$ (165,166)		Non DS	0.00%	\$ -
20	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B	\$ (1,004,633)				\$ (678,528)
21	Account 283 – Federal	\$ (3,019)		Distribution	100.00%	\$ (3,019)
22	Account 283 – Federal	(4,921)		Net Plant	81.30%	(4,001)
23	Account 283 – Federal	(51,180)		Non DS	0.00%	-
24	Account 283 – Federal	251		Wages and Salaries	93.07%	233
25	Account 283 – State	(877)		Distribution	100.00%	(877)
26	Account 283 – State	(1,319)		Net Plant	81.30%	(1,072)
27	Account 283 – State	(9,313)		Non DS	0.00%	-
28	Account 283 – State	75		Wages and Salaries	93.07%	70
29	Total Account 283 – Electric	\$ (70,303)				\$ (8,666)
30	Total Account 283 – Gas	\$ 8,274		Non DS	0.00%	\$ -
31	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B	\$ (62,029)				\$ (8,666)
32	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)	\$ (836,624)				\$ (651,316)

App 4

Ameren Illinois Company

Accumulated Deferred Income Taxes Information

2011 Actual Data
2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)
Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s)					
		Source			Electric Distribution
33	Rider GC	WP 1			\$ -
34	Previously Disallowed Plant Additions	WP 1			4
35	Previously Disallowed NESC Rework	WP 1			1,034
36	Previously Disallowed Production Retiree Pension & OPEB	WP 1			616
37	Previously Disallowed Incentive Compensation	WP 1			146
38	NESC Rework	WP 1			1,378
39	Production Retiree Pension & OPEB	WP 1			462
40	Earnings Based Incentive Compensation	WP 1			149
41	Performance Share Unit Program	WP 1			286
42	OPEB Liability	WP 16			4,544
43	Other If Any	WP 1			(2,532)
	Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)				
44		Sum of (Ln 32) thru (Ln 43)			\$ (645,227)
					To Sch FR B-1 Ln 29

Notes:

(1') Allocation factors are provided on Sch FR A-2 and shown to the right.

Source	Allocator	Percentage
Sch FR A-2 Ln 9	Wages and Salaries	93.07%
Sch FR A-2 Ln 20	Net Plant	81.30%
Sch FR A-2 Ln 23	Revenue	45.56%

(2') Further Accumulated Deferred Income Taxes details are provided in WP 4.

Ameren Illinois Company

Deferred Charges Information

App 5

Ln	Description	Source	2011	Actual Data
			2012	Projected Additions
	(A)	(B)	(C)	
			Balance	
			(\$ in 000s)	

Other Deferred Charges

Total Expense Adj

1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs	WP 5	\$	6,361
2	Other Deferred Charges If Any	WP 5		-
3	Total	(Ln 1) + (Ln 2)	\$	6,361
			<u>To Sch FR B-1 Ln 31</u>	

Ameren Illinois Company

Property Held for Future Use in Rate Base Information

App 6

2011 Actual Data
2012 Projected Additions

(A)		(B)	(C)	(D)
Ln	Description	Source	Electric Plant (\$ in 000s)	DS Jurisdictional (\$ in 000s)
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	\$ 1,109	
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	376	\$ 373
3	Line 4571-Rising to Sidney Section Property Having an Original Cost of Less Than \$250,000	FERC Fm 1 Pg 214 Col D Ln 7	254	
4	Each	FERC Fm 1 Pg 214 Col D Ln 9	1,714	
5	Other Property Held For Future Use In Rate Base If Any	WP 6		
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	\$ 3,453	\$ 373
				To Sch FR B-1 Ln 27

Ameren Illinois Company
Expense Information

App 7

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
								2011 2012	Actual Data Projected Additions
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)		
Operating Expense Adjs									
Rate Making Adjs									
1	Company Use	WP 7	\$ 848	\$ -	\$ -	\$ -	\$ 848	848	
2	Franchise Requirements	WP 7	12,020	-	-	(3,634)	8,386	8,386	
3	NESC Rework	WP 7	(4,265)	-	-	-	(4,265)	(4,265)	
4	Elimination of Social Dues	WP 7	-	-	-	(5)	(5)	(5)	
5	Charitable Contributions	WP 7	-	-	-	382	382	382	
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	(4,433)	(4,433)	(4,433)	
7	Interest on Customer Deposits	App 2 Ln 2	-	152	-	-	152	152	
8	Production Retiree Adjustment	WP 7	-	-	-	(2,193)	(2,193)	(2,193)	
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7	-	-	-	(1,419)	(1,419)	(1,419)	
10	Performance Share Unit Program Adjustment	WP 7	-	-	-	(3,234)	(3,234)	(3,234)	
11	Lobbying Expense	WP 7	-	-	-	(64)	(64)	(64)	
12	Injuries and Damages	WP 7	-	-	-	(2,722)	(2,722)	(2,722)	
13	Purchase Accounting	WP 7	-	-	-	3,735	3,735	3,735	
14	Smart Grid Facilitator Expense	WP 7	259	-	-	-	259	259	
15	Uncollectible Accounts	FERC Fm 1 Pg 322 Col B Ln 162	-	(14,357)	-	-	(14,357)	(14,357)	
16	Other Rate Making Adjs If Any	WP 7	(0)	(2)	(3)	(146)	(151)	(151)	
Recovered Thru Other Tariffs									
17	Rider GC	WP 7	-	-	-	-	-	-	
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7	-	-	(42,242)	-	(42,242)	(42,242)	
19	Rider PSP (Power Smart Pricing)	WP 7	-	-	-	(695)	(695)	(695)	
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7	-	-	-	(408)	(408)	(408)	
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7	-	-	-	(773)	(773)	(773)	
22	Rider TS (Transmission)	WP 7	-	-	-	(1,349)	(1,349)	(1,349)	
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	-	
Voluntary Exclusions									
24	Other Voluntary Exclusions If Any	WP 7	-	-	-	-	-	-	
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)	\$ 8,863	\$ (14,207)	\$ (42,244)	\$ (16,957)	\$ (64,546)	(64,546)	
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2			

Uncollectible Adjustment		Source	Customer Accts (\$ in 000s)
26	Uncollectible Accounts	(Col D Ln 15) * (-1.0)	\$ 14,357
27	Revenue as A Percent of Sales of Electricity (%)	Sch FR A-2 Ln 23	45.56%
28	Total DS Uncollectibles	(Ln 26) * (Ln 27)	\$ 6,541

To Sch FR C-1 Col D Ln 6

Ameren Illinois Company
Expense Information

App 7

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total Expense			Adj to Revenue		2011	Actual Data
		Adj			Requirement		2012	Projected Additions
		(\$ in 000s)			(\$ in 000s)			
					(C) / (-5.0)		(C) + (D)	
					(\$ in 000s)		(\$ in 000s)	
Adjs to Unusual Operating Expenses > \$3.7M								
One-Time Unusual Expense > \$3.7M - Amortized Over 5 Yrs								
29	Other One-Time Expenses > \$3.7M If Any			\$ (7,951)	\$ 1,590	\$ (6,361)		
30	Total Adjs to Operating Expenses > \$3.7M		(Ln 29)			\$ (6,361)	To Sch FR C-1 Ln 19	

		Total	DS Jurisdictional	Adjustment	DS Jurisdictional	
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	in Rates	
				(\$ in 000s)		
Account 407.3 Regulatory Asset Amort						
31	Uncollectible Regulatory Debit	\$ 6,433	\$ -	\$ -	\$ -	
32	Rider PER	120	-	-	-	
33	Severance Cost	528	528	-	528	
34	Integration Cost	4,076	4,076	-	4,076	
35	Manufactured Gas Plant Site Cleanup Costs	23,687	-	-	-	
36	Purchase Accounting	-	-	-	-	
37	Other Regulatory Asset Amort If Any	1,596	1,596	-	1,596	
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	\$ 36,440	\$ 6,200	\$ -	\$ 6,200	To Sch FR C-1 Ln 18
			Sum of (Ln 31 thru Ln 37)			

		Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total	
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Sum of (C) thru (F)	
				(\$ in 000s)		(\$ in 000s)	
Taxes Other Than Income							
Type of Tax							
39	FICA	WP 7	\$ 8,729	\$ -	\$ -	\$ 8,729	
40	Federal Unemployment Tax	WP 7	150	-	-	150	
41	State Unemployment Tax	WP 7	390	-	-	390	
42	St. Louis Payroll Expense Tax	WP 7	9	-	-	9	
43	Federal Excise Tax	WP 7	-	-	-	-	
44	Electric Distribution Tax	WP 7	-	42,293	-	42,293	
45	Gross Receipts	WP 7	-	(165)	-	(165)	
46	Energy Assistance Charges	WP 7	-	-	16,784	16,784	
47	Municipal Utility Tax	WP 7	-	-	56	56	
48	Corporation Franchise Tax	WP 7	1,506	-	-	1,506	
49	Miscellaneous	WP 7	3	-	-	3	
50	Property/Real Estate Taxes	WP 7	5,023	-	-	5,023	
51	Other Taxes Other Than Income If Any	WP 7	-	-	-	-	
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)	\$ 6,529	\$ 9,280	\$ 42,127	\$ 16,840	\$ 74,777
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

Ameren Illinois Company
Depreciation Information

App 8

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
					G&I Depreciable			
Ln	Description	Source	Distribution	Other	G&I Amortized			
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)			
Changes to Depreciation Expense								
Costs Recovered Through Other Tariffs								
1	Rider GC	WP 1	\$ -	\$ -	\$ -			
2	Other Costs Recovered Thru Other Tariffs if Any	WP 1	-	-	-			
Costs Disallowed in Previous ICC Orders								
3	Previously Disallowed Plant Additions	WP 1	(3)	-	-			
4	Previously Disallowed NESC Rework	WP 1	(179)	-	-			
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(102)	-	-			
6	Previously Disallowed Incentive Compensation	WP 1	(58)	-	-			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	(12)	-	-			
Other Adjs								
8	NESC Rework	WP 1	(141)	-	-			
9	Production Retiree Pension & OPEB	WP 1	(55)	-	-			
10	Earnings Based Incentive Compensation	WP 1	(23)	-	-			
11	Performance Share Unit Program	WP 1	(37)	-	-			
12	Purchase Accounting	WP 1	608	-	-			
13	Other Adjs to Depreciation Expense if Any	WP 1	-	-	-			
14	Total Changes to Depreciation Expense	Sum of (Ln 1) thru (Ln 13)	\$ (2)	\$ -	\$ -			
			To Sch FR C-2 Col C Ln 4	To Sch FR C-2 Col D Ln 4	To Sch FR C-2 Col E Ln 4			

Ameren Illinois Company
Depreciation Information

App 8

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
				Projected Plant Additions	5 Yr Retirements	Estimated Depreciation Total	Rate by Functional Class	2011 2012	Actual Data Projected Additions
		Source	(\$ in 000s)	Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0) (\$ in 000s)	(C) + (D) (\$ in 000s)	Col (G) (Ln 19) thru (Ln 21) %	(E) * (F) (\$ in 000s)		
15	Distribution Plant (4')	App 1 Ln 31	\$ 191,064	\$ (30,026)	\$ 161,038	3.27%	\$ 5,261		To Sch FR C-2 Col C Ln 8
16	General Plant (4')	App 1 Ln 32	43,552	(29,840.27)	13,712	2.56%	351		To Sch FR C-2 Col D Ln 8
17	Intangible Plant (4')	App 1 Ln 33	10,572	-	10,572	1.56%	165		To Sch FR C-2 Col E Ln 8
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)					\$ 5,777		
Plant in Service Balance									
Rate Calculation		Source	Beginning - Plant in Service Balance (\$ in 000s)	Ending - Plant in Service Balance (\$ in 000s)	Avg - Plant in Service Balance ((C) + (D)) / 2 (\$ in 000s)	FERC Fm 1 Depreciation Expense (\$ in 000s)	Estimated Depreciation Rate by Functional Class (F) / (E) %		
19	Distribution Plant	(1')	\$ 4,499,126	\$ 4,628,657	\$ 4,563,892	\$ 149,100	3.27%		
20	General Plant	(2')	385,371	373,410	379,391	9,704	2.56%		
21	Intangible Plant	(3')	35,512	37,203	36,357	568	1.56%		
Retirements		Source	Yr X-4 (\$ in 000s)	Yr X-3 (\$ in 000s)	Yr X-2 (\$ in 000s)	Yr X-1 (\$ in 000s)	Yr X (\$ in 000s)	5 Year Avg Avg of (C) thru (G) (\$ in 000s)	
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 20,310	\$ 45,234	\$ 30,530	\$ 28,015	\$ 26,041	\$ 30,026	
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D	25,574	13,443	71,360	16,594	22,230	29,840	
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-	

Notes:

- (1') Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg 207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8
- (2') Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg 207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10
- (3') Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1
- (4') For purposes of the initial filing the five year average of retirements is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company
Tax Adjustment Information

						2011		2012		Actual Data	
		(A)	(B)	(C)	(E)	(F)	Projected Additions				App 9
Ln	Description		Source	Total Utility Amt (\$ in 000s)	Allocation Method	DS Jurisdictional Percentage %	DS Jurisdictional Amt (C) * (F) (\$ in 000s)				
1	Amortization of ITCs		WP 9; Sch FR A-2 Ln 20	\$ (1,195)	Net Plant	81.30%	\$ (972)				
2	Other Tax Adjs to Income If Any		WP 9	-							
3	Total Other Tax Adjs to Income		Sum of (Ln 1) thru (Ln 2)				\$ (972)				
											To Sch FR C-4 Ln 10

Ameren Illinois Company
Other Revenues Information

App 10

		2011		2012		Actual Data
						Projected Additions
(A)	(B)	(C)	(D)	(E)		
Ln	Description	Balance Per General Ledger (\$ 000s)		Allocator	Percentage %	Electric Distribution (B) * (D)
		(1')	(2')			(B) * (D)
1	Account 450 – Forfeited Discounts	\$	(12,043)	Revenue	45.56%	\$ (5,487)
2	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Col C	\$	(12,043)			\$ (5,487)
3	Account 451 – Miscellaneous Service Revenues		(250)	Distribution	100.00%	(250)
4	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Col C	\$	(250)			\$ (250)
5	Account 454 – Rent from Electric Property		(7,595)	Distribution	100.00%	(7,595)
6	Account 454 – Rent from Electric Property		(1,173)	General Plant	68.08%	(799)
7	Account 454 – Rent from Electric Property		(583)	Non DS	0.00%	-
8	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Col C	\$	(9,351)			\$ (8,393)
9	Account 456/457		(20,791)	Distribution	100.00%	(20,791)
10	Account 456/457		2,685	General Plant	68.08%	1,828
11	Account 456/457		(58,051)	Non DS	0.00%	-
12	Account 456/457		(1,485)	Wages and Salaries	93.07%	(1,382)
13	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22	\$	(77,642)			\$ (20,345)
14	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	\$	(99,285)			\$ (34,474)

To Sch FR A-1 Ln 21 and
To Sch FR A-1 - REC Ln 21

Notes:

- (1') Allocation factors are provided on Sch FR A-2 and shown to the right.
(2') Other Revenue details are provided in WP 10.

Source	Allocator	Percentage
Sch FR A-2 Ln 9	Wages and Salaries	93.07%
Sch FR A-2 Ln 26	General Plant	68.08%
Sch FR A-2 Ln 23	Revenue	45.56%

Ameren Illinois Electric
Franchise Delivery Service Information

App 11
2011 Actual Data
2012 Projected Additions

Not Applicable

Ameren Illinois Company

Cost of Short-Term Debt Information

		App 12									
									2011	Actual Data	
									2012	Projected Additions	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
Ln	Description	Source	Wtd Avg Term to Mat Days	Balance Short- Term Debt (\$ in 000s)	CWIP (\$ in 000s)	CWIP Accruing AFUDC (\$ in 000s)	Short-Term Interest Expense (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	
Short-Term Borrowings											
1	13 Mon Avg	WP 12	0.0	\$ -	\$ 78,617	\$ 70,041		\$ -	\$ -	\$ -	
2	Total Short-term Interest Expense	WP 12					\$ -				
3	Cost of Short-Term Debt (%)	(Col G Ln 2) / (Col J Ln 4)	0.00%	To Sch FR D-1 Ln 20							
4	12 Mon Avg Net Outstdg Amt	WP 12							\$ -	\$ -	
Maintaining Credit Facilities											
			(\$ in 000s)								
5	Total Cost to Maintain Credit Facilities	WP 12	\$ 6,436	To Sch FR D-1 Ln 22							
6	Total Capital	Sch FR D-1 Ln 9	\$ 3,677,229								
7	Credit Facility Cost of Capital (%)	(Ln 5) / (Ln 6)	0.18%								

Note:
(1') Does not include cost of short term borrowings, which are shown on Ln 1

Ameren Illinois Company

Embedded Cost of Long-Term Debt Information and Preferred Stock Information**App 13**2011 Actual Data
2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
	Embedded Cost of Long-Term Debt				Face Amt Outstdg	Coupon Interest (C) * (E) \$
Ln	Description	Source	Rate %	Principal \$		
	First Mortgage Bonds					
1	Iss 12/15/98 Mat 12/15/28 (CIP)	(1'), (2')	6.125%	\$ 60,000,000	60,000,000	\$ 3,675,000
2	Iss 06/13/01 Mat 06/15/11 (CIP)	(1'), (2')	6.625%			-
3	Iss 06/14/06 Mat 06/15/36 (CIP)	(1'), (2')	6.700%	61,500,000	61,500,000	4,120,500
4	Refunding G Iss 08/01/92 Mat 11/01/12 (CIL)	(1'), (2')	6.200%	1,000,000	1,000,000	62,000
5	Refunding H Iss 08/01/93 Mat 08/01/23 (CIL)	(1'), (2')	5.900%	32,000,000	32,000,000	1,888,000
6	Iss 06/14/06 Mat 06/15/16 (CIL)	(1'), (2')	6.200%	54,000,000	54,000,000	3,348,000
7	Iss 06/14/06 Mat 06/15/36 (CIL)	(1'), (2')	6.700%	42,000,000	42,000,000	2,814,000
8	Iss 12/09/08 Mat 12/15/13 (CIL)	(1'), (2'), (3')	6.760%	150,000,000	150,000,000	10,140,000
9	98 - 0140 Iss 03/06/98 Mat 03/01/28 (IPC)	(1'), (2'), (4')	5.400%	52,455,000	52,455,000	2,900,570
10	94 - 0026 Iss 02/01/94 Mat 02/01/24 (IPC)	(1'), (2')	5.700%	35,615,000	35,615,000	2,030,055
11	Iss 06/14/06 Mat 06/15/16 (IPC)	(1'), (2')	6.250%	75,000,000	75,000,000	4,687,500
12	Iss 11/20/07 Mat 11/15/17 (IPC)	(1'), (2')	6.125%	250,000,000	250,000,000	15,312,500
13	Iss 04/08/08 Mat 04/01/18 (IPC)	(1'), (2')	6.250%	337,000,000	337,000,000	21,062,500
14	Iss 10/23/08 Mat 11/15/18 (IPC)	(1'), (2')	9.750%	350,000,000	350,000,000	34,125,000
15	Iss 10/23/08 Mat 11/15/18 (IPC)	(5')	7.526%	50,000,000	50,000,000	3,763,085
16	Other First Mortgage Bonds, If Any	WP 13	0.000%	-	-	-
	Pollution Control Bonds					
17	C1 Iss 08/15/93 Mat 08/15/26 (CIP)	(1'), (2')	5.950%	\$ 35,000,000	35,000,000	\$ 2,082,500
18	C2 Iss 08/15/93 Mat 08/15/26 (CIP)	(1'), (2')	5.700%	25,000,000	7,500,000	427,500
19	2000-A Iss 03/09/00 Mat 03/01/14 (CIP)	(1'), (2')	5.500%	51,100,000	51,100,000	2,810,500
20	Total Senior Secured Notes/First Mortgage Bonds Sinking Fund Debentures	Sum of (Ln 1) thru (Ln 19)		\$ 1,661,670,000	1,644,170,000	\$ 115,249,210

Ameren Illinois Company

Embedded Cost of Long-Term Debt Information and Preferred Stock Information**App 13**

	(A)	(B)	(C)	(D)	(E)	(F)
21	Other Sinking Fund Debentures, If Any Notes					-
22	Other Notes, If Any					-
23	Subordinated Deferrable Interest Debt					-
24	Other Subordinated Deferrable Interest Debt, If Any					-
25	Settled Interest Rate Swaps					-
25	Debt to be Issued					-
26	Total Long-Term Debt	Sum of (Ln 20) thru (Ln 25)		\$ 1,661,670,000	1,644,170,000	\$ 115,249,210
	Adjusted Cost of Long-Term Debt	Source				Amt \$
27	Interest on Long-Term Debt	Col F Ln 26		\$ 115,249,210		
28	Amort of Discount (Premium)	WP 13		1,021,836		
29	Amort of Debt Expense	WP 13		1,591,967		
30	Amort of Loss on Recquired Debt	WP 13		2,521,872		
31	Amort of Gain on Recquired Debt			-		
32	Cost of Long-Term Debt	Sum of (Ln 27) thru (Ln 31)		\$ 120,384,885		
	Adjusted Long-Term Debt Balance					
33	Total Long-Term Debt Balance	Col E Ln 26		\$1,644,170,000		
34	Unamortized Discount (Premium)	WP 13		8,519,774		
35	Unamortized Debt Expense	WP 13		10,469,223		
36	Unamortized Loss on Recquired Debt	WP 13		25,630,659		
37	Unamortized Gain on Recquired Debt			-		
		(Ln 33) - (Ln 34) -				
		(Ln 35) - (Ln 36) -				
38	Balance of Long-Term Debt	(Ln 37)		\$1,599,550,344	To Sch FR D-1 Ln 7	
39	Cost of Long-Term Debt (%)	(Ln 32) / (Ln 38)		7.53%	To Sch FR D-1 Ln 19	

Notes:

- (1') Rate, Principal, and Amt Outstdg source: Form 21 ILCC Pg 22.
Excludes 97-2 Iss 06/10/97 Mat 06/01/17 (CIP), Principal equals \$40,000,000, Face Amount Outstanding equals \$0
Excludes Pollution Control Bond B1 Iss 06/01/93 Mat 06/01/28 (CIP), reacquired by Central Illinois Public Service Company
- (2') Discount, Premium, and Expense (and the Amort thereof) source: Form 21 ILCC Pg 26-27.
- (3') Coupon Rate of 6.76% from Docket 11-0282.
- (4') Annualized Coupon Interest includes annual bond insurance premiums.
- (5') Coupon Rate based on Overall Cost of Long-Term Debt from Docket 11-0282.

Ameren Illinois Company

Embedded Cost of Long-Term Debt Information and Preferred Stock Information**App 13**2011 Actual Data
2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
Embedded Cost of Preferred Stock						
Ln	Description	Source	Dividend	Issued	Shares Outstanding	Annual Dividend
	Series, Type, Par		\$			(C) * (E) \$
40	\$5.16 Series, Perpetual, \$100 par (CIP)	(1')	\$ 5.160	1-Nov-59	50,000	\$ 258,000
41	\$4.92 Series, Perpetual, \$100 par (CIP)	(1')	4.920	1-Oct-52	49,289	242,502
42	\$4.90 Series, Perpetual, \$100 par (CIP)	(1')	4.900	1-Nov-62	73,825	361,743
43	\$4.25 Series, Perpetual, \$100 par (CIP)	(1')	4.250	1-May-54	50,000	212,500
44	\$4.00 Series, Perpetual, \$100 par (CIP)	(1')	4.000	1-Nov-46	144,275	577,100
45	\$6.625 Series, Perpetual, \$100 par (CIP)	(1')	6.625	1-Oct-93	124,274	823,314
46	\$4.50 Series, Perpetual, \$100 par (CIL)	(1')	4.500	1-Jul-36	-	-
47	\$4.64 Series, Perpetual, \$100 par (CIL)	(1')	4.640	1-Aug-56	-	-
48	\$4.08 Series, Perpetual, \$100 par (IP)	(1')	4.080	24-Apr-50	45,224	184,514
49	\$4.26 Series, Perpetual, \$100 par (IP)	(1')	4.260	1-Nov-50	16,621	70,805
50	\$4.70 Series, Perpetual, \$100 par (IP)	(1')	4.700	10-Mar-52	18,429	86,616
51	\$4.42 Series, Perpetual, \$100 par (IP)	(1')	4.420	11-Feb-53	16,190	71,560
52	\$4.20 Series, Perpetual, \$100 par (IP)	(1')	4.200	23-Sep-54	23,655	99,351
53	\$7.75 Series, Perpetual, \$100 par (IP)	(1')	7.750	21-Jun-94	4,542	35,201
54	Total Preferred Stock	Sum of (Ln 40) thru (Ln 53)			616,324	\$ 3,023,205
	Cost of Preferred Stock					Amt \$
55	Annual Dividend	Col F Ln 54			\$ 3,023,205	
56	Par Issued / Outstanding	WP 14			61,632,375	
57	Premuim / (Discount)	WP 14			221,908	
58	Issue Expense	WP 14			1,135,586	
59	Preferred Stock Balance	(Ln 56) + (Ln 57) - (Ln58)			\$ 60,718,696	To Sch FR D-1 Ln 6
60	Cost of Preferred Stock (%)	(Ln 55) / (Ln 56)			4.98%	To Sch FR D-1 Ln 18

Notes:

(1') Source: FERC Form 1 Pg 250-251 and WP 14.

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Ameren Illinois Electric
 WP 1: Rate Base Information

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<u>Disallowed in Previous ICC Orders</u>	
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Ameren Illinois Electric
WP 1: Rate Base Information

App 8

Changes to Depreciation Expense

Costs Recovered Through Other Tariffs

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Ameren Illinois Electric
 Previously Disallowed Plant Additions Adjustment
 (\$000s)

Line No.	Description (A)	Amount (B)	Reference (C)
1	Total Plant Additions Previously Disallowed	\$ (101)	WPB-2.2a
2	Deferred Income Tax Adjustment	4	WPB-2.2b
3	Depreciation Expense Adjustment	(3)	WPB-2.2b
4	Accumulated Depreciation Adjustment	(43)	WPB-2.2b
5	Total NESC Plant Additions Previously Disallowed	\$ (5,418)	WPB-2.2c
6	Deferred Income Tax Adjustment	1,034	WPB-2.2c
7	Depreciation Expense Adjustment	(179)	WPB-2.2c
8	Accumulated Depreciation Adjustment	(155)	WPB-2.2c
9	Total Incentive Compensation Previously Disallowed	\$ (1,755)	WPB-2.2c
10	Deferred Income Tax Adjustment	146	WPB-2.2c
11	Depreciation Expense Adjustment	(58)	WPB-2.2c
12	Accumulated Depreciation Adjustment	(73)	WPB-2.2c
13	Total Capitalized Production Retiree Costs Previously Disallowed	\$ (3,862)	WPB-2.2c
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18	Deferred Income Tax Adjustment	87	WPB-2.2c
19	Depreciation Expense Adjustment	(12)	WPB-2.2c
20	Accumulated Depreciation Adjustment	(12)	WPB-2.2c
	<u>Total</u>		
21	Total Previously Disallowed Plant Adjustments	\$ (11,513)	Line 1 + Line 5 + Line 9 + Line 13 + Line 17
22	Total Deferred Income Tax Adjustment	1,887	Line 2 + Line 6 + Line 10 + Line 14 + Line 18
23	Total Depreciation Expense Adjustment	(354)	Line 3 + Line 7 + Line 11 + Line 15 + Line 19
24	Total Accumulated Depreciation Adjustment	(573)	Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PURPOSE OF ADJUSTMENT

To adjust plant by prior disallowed plant adjustments.

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2a

Line No.	Company (A)	Case (B)	Project Number (C)	Amount Disallowed (D)	Reference (Docket No. 09-0306-09-0311) [1] (E)
1	Ameren CILCO	2007 Case	3199	\$ (20,603)	Schedule 2.02 CILCO-E, Page 2
2	Ameren CILCO	2007 Case	3246	(2,774)	Schedule 2.02 CILCO-E, Page 2
3	Ameren CILCO	2007 Case	3794	(13,572)	Schedule 2.02 CILCO-E, Page 2
4				<u>(36,949)</u>	
5	Ameren CIPS	2007 Case	13919	-	Schedule 2.02 CIPS-E, Page 2
6	Ameren CIPS	2007 Case	14503	(140)	Schedule 2.02 CIPS-E, Page 2
7				<u>(140)</u>	
8	Ameren IP	2007 Case	16304	(1,233)	Schedule 2.02 IP-E, Page 2
9	Ameren IP	2007 Case	16354	(5,362)	Schedule 2.02 IP-E, Page 2
10	Ameren IP	2007 Case	16356	(89)	Schedule 2.02 IP-E, Page 2
11	Ameren IP	2007 Case	16357	(63)	Schedule 2.02 IP-E, Page 2
12	Ameren IP	2007 Case	16411	-	Schedule 2.02 IP-E, Page 2
13	Ameren IP	2007 Case	17045	(1,039)	Schedule 2.02 IP-E, Page 2
14	Ameren IP	2007 Case	17221	(500)	Schedule 2.02 IP-E, Page 2
15	Ameren IP	2007 Case	17287	-	Schedule 2.02 IP-E, Page 2
16	Ameren IP	2007 Case	18594	(361)	Schedule 2.02 IP-E, Page 2
17	Ameren IP	2007 Case	18778	(40)	Schedule 2.02 IP-E, Page 2
18				<u>(8,686)</u>	
19	AIC	2007 Case	Total	<u>(45,775)</u>	
20	Ameren CILCO	2006 Case	2971	(1,838)	Schedule 2.02 CILCO-E, Page 2
21	Ameren CILCO	2006 Case	3174	(23,563)	Schedule 2.02 CILCO-E, Page 2
22	Ameren CILCO	2006 Case	3632	(6,856)	Schedule 2.02 CILCO-E, Page 2
23	Ameren CILCO	2006 Case	3648	(6,007)	Schedule 2.02 CILCO-E, Page 2
24	Ameren CILCO	2006 Case	14278	(9,983)	Schedule 2.02 CILCO-E, Page 2
25	Ameren CILCO	2006 Case	15114	(64)	Schedule 2.02 CILCO-E, Page 2
26				<u>(48,311)</u>	
27	Ameren CIPS	2006 Case	9915	-	Retired Project
28	Ameren CIPS	2006 Case	10840	(372)	Schedule 2.02 CIPS-E, Page 2
29	Ameren CIPS	2006 Case	11983	(6,624)	Schedule 2.02 CIPS-E, Page 2
30	Ameren CIPS	2006 Case	12208	-	Schedule 2.02 CIPS-E, Page 2
31	Ameren CIPS	2006 Case	12878	(27)	Schedule 2.02 CIPS-E, Page 2
32	Ameren CIPS	2006 Case	13504	(74)	Schedule 2.02 CIPS-E, Page 2
33	Ameren CIPS	2006 Case	13516	-	Retired Project
34	Ameren CIPS	2006 Case	14099	-	Schedule 2.02 CIPS-E, Page 2
35	Ameren CIPS	2006 Case	14179	-	Retired Project
36				<u>(7,097)</u>	
37	Ameren IP	2006 Case	25297	-	Schedule 2.02 IP-E, Page 2
38	Ameren IP	2006 Case	25438	-	Schedule 2.02 IP-E, Page 2
39	Ameren IP	2006 Case	25760	-	Schedule 2.02 IP-E, Page 2
40	Ameren IP	2006 Case	26413	-	Schedule 2.02 IP-E, Page 2
41	Ameren IP	2006 Case	29956	-	Schedule 2.02 IP-E, Page 2
42				<u>-</u>	
43	AIC	2006 Case	Total	<u>(55,409)</u>	
44			Total	<u>\$ (101,184)</u>	

NOTES

[1] Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2b

Line No.	Description (A)	Amount Disallowed (B)	Reference (Docket No. 09-0306-09-0311) [1] (C)
<u>2007 Case Projects</u>			
<u>Ameren CILCO</u>			
1	2007 Case Project Totals Disallowed	\$ 36,949	Page 2, col. (d), line 4
2	Accumulated Depreciation %	55.97%	Schedule 2.02 CILCO-E, Page 3
3	2007 Case Accumulated Depreciation	<u>\$ 20,680</u>	Line 1 x line 2
4	Accumulated Deferred Income Tax %	4.11%	Schedule 2.02 CILCO-E, Page 3
5	2007 Case Accumulated Deferred Income Tax	<u>\$ 1,518</u>	Line 1 x line 4
6	Depreciation Expense %	2.45%	Schedule 2.02 CILCO-E, Page 3
7	2007 Case Depreciation Expense	<u>\$ 904</u>	Line 1 x line 6
<u>Ameren CIPS</u>			
8	2007 Case Project Totals Disallowed	\$ 140	Page 2, col. (d), line 7
9	Accumulated Depreciation %	55.41%	Schedule 2.02 CIPS-E, Page 3
10	2007 Case Accumulated Depreciation	<u>\$ 78</u>	Line 8 x line 9
11	Accumulated Deferred Income Tax %	8.11%	Schedule 2.02 CIPS-E, Page 3
12	2007 Case Accumulated Deferred Income Tax	<u>\$ 11</u>	Line 8 x line 11
13	Depreciation Expense %	4.05%	Schedule 2.02 CIPS-E, Page 3
14	2007 Case Depreciation Expense	<u>\$ 6</u>	Line 8 x line 13
<u>Ameren IP</u>			
15	2007 Case Project Totals Disallowed	\$ 8,686	Page 2, col. (d), line 18
16	Accumulated Depreciation %	35.10%	Schedule 2.02 IP-E, Page 3
17	2007 Case Accumulated Depreciation	<u>\$ 3,049</u>	Line 15 x line 16
18	Accumulated Deferred Income Tax %	2.66%	Schedule 2.02 IP-E, Page 3
19	2007 Case Accumulated Deferred Income Tax	<u>\$ 231</u>	Line 15 x line 18
20	Depreciation Expense %	3.80%	Schedule 2.02 IP-E, Page 3
21	2007 Case Depreciation Expense	<u>\$ 330</u>	Line 15 x line 20
<u>Ameren Illinois Company</u>			
22	2007 Case Accumulated Depreciation	\$ 23,806	Sum of Lines 3,10,17
23	2007 Case Accumulated Deferred Income Tax	1,761	Sum of Lines 5,12,19
24	2007 Case Depreciation Expense	1,239	Sum of Lines 7,14,21

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2b

Line No.	Description (A)	Amount Disallowed (B)	Reference (Docket No. 09-0306-09-0311) [1] (C)
<u>2006 Case Projects</u>			
<u>Ameren CILCO</u>			
25	2006 Case Project Totals Disallowed	\$ 48,311	Page 3, col. (d), line 26
26	Accumulated Depreciation %	<u>35.09%</u>	Schedule 2.02 CILCO-E, Page 3
27	2006 Case Accumulated Depreciation	<u>\$ 16,954</u>	Line 25 x line 26
28	Accumulated Deferred Income Tax %	<u>3.33%</u>	Schedule 2.02 CILCO-E, Page 3
29	2006 Case Accumulated Deferred Income Tax	<u>\$ 1,609</u>	Line 25 x line 28
30	Depreciation Expense %	<u>3.78%</u>	Schedule 2.02 CILCO-E, Page 3
31	2006 Case Depreciation Expense	<u>\$ 1,824</u>	Line 25 x line 30
<u>Ameren CIPS</u>			
32	2006 Case Project Totals Disallowed	\$ 7,097	Page 3, col. (d), line 36
33	Accumulated Depreciation %	<u>35.09%</u>	Schedule 2.02 CIPS-E, Page 3
34	2006 Case Accumulated Depreciation	<u>\$ 2,491</u>	Line 32 x line 33
35	Accumulated Deferred Income Tax %	<u>3.33%</u>	Schedule 2.02 CIPS-E, Page 3
36	2006 Case Accumulated Deferred Income Tax	<u>\$ 236</u>	Line 32 x line 35
37	Depreciation Expense %	<u>3.78%</u>	Schedule 2.02 CIPS-E, Page 3
38	2006 Case Depreciation Expense	<u>\$ 268</u>	Line 32 x line 37
<u>Ameren IP</u>			
39	2006 Case Project Totals Disallowed	\$ -	Page 3, col. (d), line 42
40	Accumulated Depreciation %	<u>35.09%</u>	Schedule 2.02 IP-E, Page 3
41	2006 Case Accumulated Depreciation	<u>\$ -</u>	Line 39 x line 40
42	Accumulated Deferred Income Tax %	<u>3.33%</u>	Schedule 2.02 IP-E, Page 3
43	2006 Case Accumulated Deferred Income Tax	<u>\$ -</u>	Line 39 x line 42
44	Depreciation Expense %	<u>3.78%</u>	Schedule 2.02 IP-E, Page 3
45	2006 Case Depreciation Expense	<u>\$ -</u>	Line 39 x line 44
<u>Ameren Illinois Company</u>			
46	2006 Case Accumulated Depreciation	\$ 19,445	Sum of Lines 27,34,41
47	2006 Case Accumulated Deferred Income Tax	1,845	Sum of Lines 29,36,43
48	2006 Case Depreciation Expense	2,092	Sum of Lines 31,38,45
<u>2006 and 2007 Case Projects</u>			
<u>Ameren Illinois Company</u>			
49	2006 and 2007 Case Accumulated Depreciation	\$ 43,251	Line 22 + Line 46
50	2006 and 2007 Case Accumulated Deferred Income Tax	3,606	Line 23 + Line 47
51	2006 and 2007 Case Depreciation Expense	3,331	Line 24 + Line 48

NOTES

[1] Docket No. 09-0306-09-0311 (Cons.), ICC Staff Ex. 2.0

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2c

Line No.	Description (A)	2008 Case [1] Ameren Illinois Total (B)	2010 Test Year [2] Ameren Illinois Total (C)	Total Previously Disallowed (D)
1	Total NESC Plant Additions Disallowed	\$ (4,126)	\$ (1,292)	\$ (5,418)
2	Deferred Income Tax Adjustment	734	300	1,034
3	Depreciation Expense Adjustment	(137)	(42)	(179)
4	Accumulated Depreciation Adjustment	(112)	(42)	(155)
5	Incentive Compensation	\$ (1,321)	\$ (435)	\$ (1,755)
6	Deferred Income Tax Adjustment	45	101	146
7	Depreciation Expense Adjustment	(43)	(14)	(58)
8	Accumulated Depreciation Adjustment	(59)	(14)	(73)
9	Capitalized Production Retiree Costs	\$ (3,287)	\$ (575)	\$ (3,862)
10	Deferred Income Tax Adjustment	483	133	616
11	Depreciation Expense Adjustment	(83)	(19)	(102)
12	Accumulated Depreciation Adjustment	(270)	(19)	(289)
13	Performance Share Unit Program	NA	\$ (376)	\$ (376)
14	Deferred Income Tax Adjustment	NA	87	87
15	Depreciation Expense Adjustment	NA	(12)	(12)
16	Accumulated Depreciation Adjustment	NA	(12)	(12)

NOTES

[1] Reference: WPB-2.2f

[2] Reference: WPB-2.2d

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2d

Line No.	Description (A)	2010 Test Year Ameren Illinois Total (B)	Reference [1] (C)
1	NESC Plant Additions		
2	2010 NESC Additions	\$ (1,292)	2010 MFR Schedule B-2.6 Line 2
3	Deferred Income Tax Adjustment	300	WPB-2.2e Line 1
4	Depreciation Expense Adjustment	(42)	WPB-2.2e Line 1
5	Accumulated Depreciation Adjustment	(42)	WPB-2.2e Line 1
6	Incentive Compensation		
7	2010 Incentive Compensation Earnings Per Share Capital	\$ (524)	2010 MFR Schedule B-2.3 Line 4
8	Allocation to Electric Distribution	82.89%	2010 MFR Schedule B-2.3 Line 8
9	Adjustment to Electric Distribution Utility Plant	\$ (435)	Line 7 x Line 8
10	Deferred Income Tax Adjustment	101	WPB-2.2e Line 2
11	Depreciation Expense Adjustment	(14)	WPB-2.2e Line 2
12	Accumulated Depreciation Adjustment	(14)	WPB-2.2e Line 2
13	Capitalized Production Retiree Costs		
14	2010 Production Retiree Capital	\$ (694)	2010 MFR Schedule B-2.5 Line 4
15	Allocation to Electric Distribution	82.89%	2010 MFR Schedule B-2.5 Line 8
16	Adjustment to Electric Distribution Utility Plant	\$ (575)	Line 14 x Line 15
17	Deferred Income Tax Adjustment	133	WPB-2.2e Line 3
18	Depreciation Expense Adjustment	(19)	WPB-2.2e Line 3
19	Accumulated Depreciation Adjustment	(19)	WPB-2.2e Line 3
20	Performance Share Unit Program		
21	2010 Performance Share Unit Program Capital	\$ (454)	2010 MFR Schedule B-2.4 Line 4
22	Allocation to Electric Distribution	82.89%	2010 MFR Schedule B-2.4 Line 8
23	Adjustment to Electric Distribution Utility Plant	\$ (376)	Line 21 x Line 22
24	Deferred Income Tax Adjustment	87	WPB-2.2e Line 4
25	Depreciation Expense Adjustment	(12)	WPB-2.2e Line 4
26	Accumulated Depreciation Adjustment	(12)	WPB-2.2e Line 4

NOTES

[1] Reference: The 2010 MFR references the part 285 minimum filing requirements filed within docket 12-001.

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2e

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	NESC Plant Additions	\$ (1,292)	3.28%	7.219%	69.073%	\$ (42)	\$ (93)	\$ (893)	\$ (51)	\$ (850)	\$ (4)	\$ (296)	\$ (300)
2	Incentive Compensation	\$ (435)	3.28%	7.219%	69.073%	\$ (14)	\$ (31)	\$ (300)	\$ (17)	\$ (286)	\$ (1)	\$ (100)	\$ (101)
3	Capitalized Production Retiree Costs	\$ (575)	3.28%	7.219%	69.073%	\$ (19)	\$ (41)	\$ (397)	\$ (23)	\$ (378)	\$ (2)	\$ (132)	\$ (133)
4	Performance Share Unit Program	\$ (376)	3.28%	7.219%	69.073%	\$ (12)	\$ (27)	\$ (260)	\$ (15)	\$ (248)	\$ (1)	\$ (86)	\$ (87)
5	Total	<u>\$ (2,678)</u>				<u>\$ (88)</u>					<u>\$ (8)</u>	<u>\$ (614)</u>	<u>\$ (622)</u>

NOTES

[1] State Income Tax Rate 7.30%

[2] Federal Income Tax Rate 35.00%

[3] Federal Tax Depr Rate for 2010 plant additions incorporates bonus depreciation of 50% for the first 8 months and 100% for the last 4 months of 2010

[4] For Line 2, 3, and 4 Column (B) equals total Electric multiplied by Net Plant Allocator 82.89%

[5] Column (C) equals the book depreciation rate used within Docket 12-001.

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2f

Line No.	2008 Case (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	Total NESC Plant Additions Disallowed [1]	\$ (614)	\$ (890)	\$ (2,621)	\$ (4,126)
2	Deferred Income Tax Adjustment	111	155	468	734
3	Depreciation Expense Adjustment	(17)	(38)	(82)	(137)
4	Accumulated Depreciation Adjustment	16	12	84	112
5	Incentive Compensation [2]	(255)	(489)	(577)	(1,321)
6	Deferred Income Tax Adjustment	7	17	21	45
7	Depreciation Expense Adjustment	(9)	(17)	(18)	(43)
8	Accumulated Depreciation Adjustment	11	25	23	59
9	Capitalized Production Retiree Costs [3]	(1,438)	(239)	(1,610)	(3,287)
10	Deferred Income Tax Adjustment	180	57	246	483
11	Depreciation Expense Adjustment	(44)	(6)	(33)	(83)
12	Accumulated Depreciation Adjustment	150	28	92	270

NOTES

[1] Reference: Docket No. 09-0306-09-0311 (Cons.), Corrected Order, Appendices A (AmerenCILCO), B (AmerenCIPS) and C (AmerenIP)

[2] Reference: WPB-2.2g

[3] Reference: Docket No. 09-0306-09-0311 (Cons.), Ameren Rebuttal Exhibits 29.1 (AmerenCILCO), 29.2 (AmerenCIPS) and 29.3 (AmerenIP)

Ameren Illinois Electric
 Workpaper Supporting Disallowed Plant Additions Adjustment

MFR Schedule WPB-2.2g

Line No.	2008 Case (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	Incentive Compensation - Rebuttal [1]	\$ (116)	\$ (172)	\$ (165)	\$ (453)
2	Deferred Income Tax Adjustment	4	11	12	27
3	Depreciation Expense Adjustment	(4)	(6)	(4)	(13)
4	Accumulated Depreciation Adjustment	6	14	9	29
5	Incentive Compensation - Corrected Order [2]	(139)	(317)	(412)	(868)
6	Deferred Income Tax Adjustment	3	6	9	18
7	Depreciation Expense Adjustment	(5)	(11)	(14)	(30)
8	Accumulated Depreciation Adjustment	5	11	14	30
9	Incentive Compensation	(255)	(489)	(577)	(1,321)
10	Deferred Income Tax Adjustment	7	17	21	45
11	Depreciation Expense Adjustment	(9)	(17)	(18)	(43)
12	Accumulated Depreciation Adjustment	11	25	23	59

NOTES

[1] Reference: Docket No. 09-0306-09-0311 (Cons.), Ameren Rebuttal Exhibits 29.1 (AmerenCILCO), 29.2 (AmerenCIPS) and 29.3 (AmerenIP)

[2] Reference: Docket No. 09-0306-09-0311 (Cons.), Corrected Order, Appendices A (AmerenCILCO), B (AmerenCIPS) and C (AmerenIP)

Ameren Illinois Electric
 NESC Rework Adjustment
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2011 Distribution O&M	\$ (4,265)		WPB-2.6a
2	2011 Additions		\$ (2,773)	WPB-2.6a
3	2012 Additions		(1,531)	WPB-2.6b
4	Electric Distribution Total		(4,304)	Line 2 + Line 3 + Line 4
5	Adjustment to Accumulated Depreciation		<u>\$ 182</u>	WPB-2.6a; WPB-2.6c
6	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 1,378</u>	WPB-2.6c
7	Adjustment to Depreciation Expense		<u>\$ (141)</u>	WPB-2.6c

PURPOSE OF ADJUSTMENT

To reduce operating expenses and capital costs for NESC related electric distribution facilities incl

Ameren Illinois Electric
 Workpaper Supporting NESC Rework Adjustment
 For Year Ended December 31, 2011
 (\$000s)

MFR Schedule WPB-2.6a

Line No.	Account (A)	Description (B)	Amount (C)
		<u>2011 Expenses</u>	
1	583	Dist O&M - overhead line expenses	\$ (208)
2	584	Dist O&M - underground line expenses	(1)
3	585	Dist O&M - street lighting and signal system expenses	(5)
4	586	Dist O&M - meter expenses	(0)
5	593	Dist O&M - maintenance of overhead lines	(4,037)
6	594	Dist O&M - maintenance of underground lines	(8)
7	596	Dist O&M - maintenance of street lighting and signal systems	(0)
8	597	Dist O&M - maintenance of meters	(6)
9		Total	<u>\$ (4,265)</u>
		<u>2011 Additions</u>	
10	360	Land and land rights	\$ 0
11	364	Poles, towers and fixtures	(1,921)
12	365	Overhead conductors and devices	(539)
13	366	Underground conduit	(5)
14	367	Underground conductors and devices	(30)
15	369	Services	(267)
16	373	Street lighting and signal systems	(12)
17		Total	<u>\$ (2,773)</u>
		<u>2011 Removals</u>	
18	364	Poles, towers and fixtures	\$ 202
19	365	Overhead conductors and devices	84
20	366	Underground conduit	0
21	367	Underground conductors and devices	0
22	369	Services	31
23	373	Street lighting and signal systems	5
24		Total	<u>\$ 323</u>

PURPOSE OF ADJUSTMENT

To reduce operating expenses and capital costs for electric distribution facilities included in operating expenses or Rate Base.

Ameren Illinois Electric
Workpaper Supporting NESC Rework Adjustment
For Year Ended December 31, 2011
(\$000s)

MFR Schedule WPB-2.6b

<u>Line No.</u>	<u>Project</u> (A)	<u>2012 Additions</u> (B)
1	0A823 - NESC Compliance Work	1,531
2	Total	<u>\$ 1,531</u>

Ameren Illinois Electric
 Workpaper Supporting NESC Rework Adjustment
 For Year Ended December 31, 2011
 (\$000s)

MFR Schedule WPB-2.6c

Line No.	Account (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2011 Additions	\$ (2,773)	3.27%	100.00%	100.00%	\$ (91)	\$ (2,773)	\$ (2,773)	\$ (2,683)	\$ (2,683)	\$ (255)	\$ (850)	\$ (1,105)
2	2012 Additions	(1,531)	3.27%	7.22%	53.61%	(50)	(111)	(821)	(61)	(771)	(6)	(268)	(274)
3	Total	<u>\$ (4,304)</u>				<u>\$ (141)</u>					<u>\$ (261)</u>	<u>\$ (1,118)</u>	<u>\$ (1,378)</u>

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%
- [4] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%

Ameren Illinois Electric
 Production Retiree Adjustment
 For Year Ended December 31, 2011 w/ Projected Capital for 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2011 Production Retiree Expense	\$ (2,193)		WPB-2.5a
2	Allocation to Electric Distribution	<u>93.07%</u>		Wages and Salaries Allocator (WPA-5a)
3	Adjustment to Electric Distribution O&M	<u>\$ (2,041)</u>		Line 1 x Line 2
4	2011 Production Retiree Capital		(906)	WPB-2.5a
5	2012 Production Retiree Capital		(1,163)	WPB-2.5b
6	Electric Total		<u>(2,069)</u>	Line 4 + Line 5
7	Allocation to Electric Distribution		<u>81.30%</u>	Net Plant Allocator (WPA-5a)
8	Adjustment to Electric Distribution Utility Plant		<u>\$ (1,682)</u>	Line 6 x Line 7
9	Adjustment to Accumulated Depreciation		<u>\$ (55)</u>	WPB-2.5g
10	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 462</u>	WPB-2.5g
11	Adjustment to Depreciation Expense		<u>\$ (55)</u>	WPB-2.5g

PURPOSE OF ADJUSTMENT

Adjust rate base to remove capitalized production retiree costs.

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

Line No.	Description (A)	Pensions (B)	OPEBs (C)	Total (D)	Reference (E)
1	2011 Production Retiree Costs	\$ 900	\$ 2,200		WPB-2.5c
2	Ratio allocated to Ameren Illinois	<u>100.00%</u>	<u>100.00%</u>		
3	Allocation to Ameren Illinois	<u>900</u>	<u>2,200</u>	<u>3,099</u>	Line 1 x Line 2
4	Allocation to Electric	<u>100.00%</u>	<u>100.00%</u>		
5	Electric Subtotal	<u>900</u>	<u>2,200</u>	<u>3,099</u>	Line 3 x Line 4
6	Portion Requested for Recovery in DS Rates	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	
7	Requested Recovery Amount in DS Rates	<u>-</u>	<u>-</u>	<u>-</u>	Line 5 x Line 6
8	Total Production Retiree Adjustment	(900)	(2,200)	(3,099)	Line 7 - Line 5
9	Expense Portion	<u>70.75%</u>	<u>70.75%</u>		100% - line 11
10	Production Retiree Adjustment - Expense	<u>\$ (637)</u>	<u>\$ (1,556)</u>	<u>\$ (2,193)</u>	Line 8 x Line 9
11	Capital Portion	<u>29.25%</u>	<u>29.25%</u>		WPB-2.5c
12	Production Retiree Adjustment - Capital	<u>\$ (263)</u>	<u>\$ (643)</u>	<u>\$ (906)</u>	Line 8 x Line 11
				To Sch. B-2.5 Col (C), Line 4	

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

Line No.	Description (A)	Pensions (B)	OPEBs (C)	Total (D)	Reference (E)
1	2012 Production Retiree Costs	\$ 2,825	\$ 1,361		WPB-2.5d
2	Ratio allocated to Ameren Illinois	100.00%	100.00%		
3	Allocation to Ameren Illinois	2,825	1,361	\$ 4,186	Line 1 x Line 2
4	Allocation to Electric	100.00%	100.00%		
5	Electric Subtotal	2,825	1,361	4,186	Line 3 x Line 4
6	Portion Requested for Recovery in DS Rates	0.00%	0.00%	0.00%	
7	Requested Recovery Amount	\$ -	\$ -	\$ -	Line 5 x Line 6
8	Total Production Retiree Adjustment	\$ (2,825)	\$ (1,361)	\$ (4,186)	Line 7 - Line 5
9	Capital Portion	27.78%	27.78%		WPB-2.5d
10	Production Retiree Adjustment - Capital	\$ (785)	\$ (378)	\$ (1,163)	Line 8 x Line 9
				To Sch. B-2.5 Col (C), Line 5	

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.5c

Line No.	Description (A)	Ameren Illinois Total (B)	Reference (C)
1	Total 2011 Pension Expense	\$ 27,100	Per Actuary
2	Retiree Pension Expense Allocation Percentage	<u>14.6%</u>	Per Actuary
3	Retiree Pension Expense	3,957	Line 1 x Line 2
4	Production Ratio	<u>22.74%</u>	WPB-2.5e
5	Production Expense	900	Line 3 x Line 4
6	Portion Transferred to Capital	<u>29.25%</u>	WPB-2.5f
7	Portion Charged to Capital	<u><u>\$ 263</u></u>	Line 5 x Line 6
8	Total 2011 OPEB Expense	\$ 22,600	Per Actuary
9	Retiree OPEB Expense Allocation Percentage	<u>42.8%</u>	Per Actuary
10	Retiree OPEB Expense	9,673	Line 8 x Line 9
11	Production Ratio	<u>22.74%</u>	WPB-2.5e
12	Production Expense	2,200	Line 10 x Line 11
13	Portion Transferred to Capital	<u>29.25%</u>	WPB-2.5f
14	Portion Charged to Capital	<u><u>\$ 643</u></u>	Line 12 x Line 13

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.5d

Line No.	Description (A)	Ameren Illinois Total (B)	Reference (C)
1	Total 2012 Pension Expense	\$ 49,100	Per Actuary
2	Retiree Pension Expense Allocation Percentage	<u>25.3%</u>	Per Actuary
3	Retiree Pension Expense	12,422	Line 1 x Line 2
4	Production Ratio	<u>22.74%</u>	WPB-2.5e
5	Production Expense	2,825	Line 3 x Line 4
6	Portion Transferred to Capital	<u>27.78%</u>	WPB-2.5f
7	Portion Charged to Capital	<u><u>\$ 785</u></u>	Line 5 x Line 6
8	Total 2012 OPEB Expense	\$ 17,500	Per Actuary
9	Retiree OPEB Expense Allocation Percentage	<u>34.2%</u>	Per Actuary
10	Retiree OPEB Expense	5,985	Line 8 x Line 9
11	Production Ratio	<u>22.74%</u>	WPB-2.5e
12	Production Expense	1,361	Line 10 x Line 11
13	Portion Transferred to Capital	<u>27.78%</u>	WPB-2.5f
14	Portion Charged to Capital	<u><u>\$ 378</u></u>	Line 12 x Line 13

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.5e

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Count (E)	Sal Plan Counts (Current) (F)	Pre (G)	Post (H)
1	MANAGEMENT	CILCO	Management		AL Count	507	459	48
2	LOCAL 51 IBEW (CIL)	CILCO			BW Count	276	231	45
3	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function	10/31/03	ND Count	16	16	-
4	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function		NE Count	76	76	-
5					PP Count	1	1	-
6						876	783	93
7	LOCAL 702 IBEW (CIPS)	CIPS			DA Count	149	74	75
8	LOCAL 702 IBEW (CIPS)	CIPS			EA Count	159	80	79
9	LOCAL 702 IBEW (CIPS)	CIPS	Power Plants-Electric Production Function		GA Count	25	23	2
10	LOCAL 702 IBEW (CIPS)	CIPS		5/31/00	HA Count	96	42	54
11	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function		KA Count	21	20	1
12	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function		LA Count	35	33	2
13	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function		MA Count	22	16	6
14	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function		NA Count	17	16	1
15	LOCAL 309 (UE)	CIPS			PA Count	4	-	4
					PP Count	6	3	3
16	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodtn Function		QA Count	1	1	-
17	LOCAL 643 (UE)	CIPS			VA Count	1	-	1
18	MANAGEMENT	CIPS	Management		YA Count	418	312	106
19					No Code	5	5	-
20						959	625	334

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.5e

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Count (E)	Sal Plan Counts (Current) (F)	Pre (G)	Post (H)
21	LOCAL 1306 (IP)	IP			BB Count	284	175	109
22	LOCAL 51 (IP)	IP	Power Plants-Electric Production Function		BC Count	358	240	118
23	LOCAL 301 (IP)	IP			BD Count	104	58	46
24	LOCAL 702 (IP)	IP		3/31/00	BE Count	72	34	38
25	LABORERS LOCAL 12 (IP)	IP			BF Count	33	18	15
26	LABORERS LOCAL 12 (IP)	IP			BG Count	10	5	5
27	PIPEFITTERS LOCAL 360 (IP)	IP			BH Count	5	4	1
28	LABORERS LOCAL 459 (IP)	IP			BJ Count	6	3	3
29	LABORERS LOCAL 100 (IP)	IP			BL Count	9	6	3
30	IBEW 51 MDF (IP)	IP			BM Count	2	-	2
31	MANAGEMENT	IP	Management		IP Count	631	428	203
32	UNION NOT LOADED	IP			UN Count	208	163	45
33						1,722	1,134	588
34	LOCAL 1306 (IP)	AIC-IP			BB Count	11	-	11
35	LOCAL 51 (IP)	AIC-IP	Power Plants-Electric Production Function		BC Count	11	-	11
36	LOCAL 301 (IP)	AIC-IP			BD Count	7	-	7
37	LOCAL 702 (IP)	AIC-IP			BE Count	3	-	3
38	LABORERS LOCAL 12 (IP)	AIC-IP			BF Count	2	-	2
39	IBEW 51 MDF (IP)	AIC-IP			BM Count	1	-	1
40	LOCAL 51 IBEW (CIL)	AIC-CILCO			BW Count	7	-	7
41	LOCAL 702 IBEW (CIPS)	AIC-CIPS			DA Count	12	-	12
42	LOCAL 702 IBEW (CIPS)	AIC-CIPS			EA Count	3	-	3
43	LOCAL 702 IBEW (CIPS)	AIC-CIPS			HA Count	8	-	8
44	LOCAL 1455 IBEW (UE-CIP)	AIC-CIPS			JA Count	3	-	3
45	MANAGEMENT	CIPS	Management		YA Count	5	-	5
46						73	-	73
47			AIC Total			3,630	2,542	1,088

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.5e

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Pre Mgmt Alloc (I)	Prodn Alloc (J)	Non Prodn Alloc (K)	Prodn Ratio (L)
1	MANAGEMENT	CILCO	Management		28.40%	130	377	
2	LOCAL 51 IBEW (CIL)	CILCO					276	
3	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function	10/31/03		16	-	
4	LOCAL 8 (CIL)	CILCO	Power Plants-Electric Production Function			76	-	
5							1	
6						222	654	25.38%
7	LOCAL 702 IBEW (CIPS)	CIPS					149	
8	LOCAL 702 IBEW (CIPS)	CIPS					159	
9	LOCAL 702 IBEW (CIPS)	CIPS	Power Plants-Electric Production Function			23	2	
10	LOCAL 702 IBEW (CIPS)	CIPS		5/31/00			96	
11	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			20	1	
12	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			33	2	
13	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			16	6	
14	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Production Function			16	1	
15	LOCAL 309 (UE)	CIPS					4	
							6	
16	LOCAL 148 IUOE (CIPS)	CIPS	Power Plants-Electric Prodn Function			1	-	
17	LOCAL 643 (UE)	CIPS						
18	MANAGEMENT	CIPS	Management		34.82%	109	309	
19							5	
20						218	740	22.70%

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.5e

Line No.	Sal Plan (A)	Company (B)	Description (C)	Spin Off (D)	Pre Mgmt Alloc (I)	Prodn Alloc (J)	Non Prodn Alloc (K)	Prodn Ratio (L)
21	LOCAL 1306 (IP)	IP					284	
22	LOCAL 51 (IP)	IP	Power Plants-Electric Production Function			240	118	
23	LOCAL 301 (IP)	IP					104	
24	LOCAL 702 (IP)	IP		3/31/00			72	
25	LABORERS LOCAL 12 (IP)	IP					33	
26	LABORERS LOCAL 12 (IP)	IP					10	
27	PIPEFITTERS LOCAL 360 (IP)	IP					5	
28	LABORERS LOCAL 459 (IP)	IP					6	
29	LABORERS LOCAL 100 (IP)	IP					9	
30	IBEW 51 MDF (IP)	IP					2	
31	MANAGEMENT	IP	Management		33.99%	145	486	
32	UNION NOT LOADED	IP					208	
33						<u>385</u>	<u>1,337</u>	<u>22.39%</u>
34	LOCAL 1306 (IP)	AIC-IP					11	
35	LOCAL 51 (IP)	AIC-IP	Power Plants-Electric Production Function			-	11	
36	LOCAL 301 (IP)	AIC-IP					7	
37	LOCAL 702 (IP)	AIC-IP					3	
38	LABORERS LOCAL 12 (IP)	AIC-IP					2	
39	IBEW 51 MDF (IP)	AIC-IP					1	
40	LOCAL 51 IBEW (CIL)	AIC-CILCO					7	
41	LOCAL 702 IBEW (CIPS)	AIC-CIPS					12	
42	LOCAL 702 IBEW (CIPS)	AIC-CIPS					3	
43	LOCAL 702 IBEW (CIPS)	AIC-CIPS					8	
44	LOCAL 1455 IBEW (UE-CIP)	AIC-CIPS					3	
45	MANAGEMENT	CIPS	Management		0.00%	-	5	
46						<u>-</u>	<u>73</u>	<u>0.00%</u>
47			AIC Total			<u>825</u>	<u>2,804</u>	<u>22.74%</u>

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

MFR Schedule WPB-2.5f

2011 Actual				
Line No.	Description (A)	Amount (B)	Capital % (C)	Reference (D)
1	Total Electric Distribution Payroll Charged to Construction and Removals	\$ 57,269	29.25%	Sch. C-11.1
2	Total Electric Distribution Payroll	195,815		Sch. C-11.1
2012 Projected				
	Co Labor	Capital	Capital %	
3	AIC Contract	\$ 166,090	29.20%	
4	AIC Management	<u>97,722</u>	25.37%	
5	AIC Total	<u>\$ 263,812</u>	27.78%	Weighted Average

Ameren Illinois Electric
 Workpaper Supporting Production Retiree Adj
 For Year Ended December 31, 2011 w/ Pro Forma Capital for 2012
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2011 Production	\$ (737)	3.27%	100.000%	100.000%	\$ (24)	\$ (737)	\$ (737)	\$ (713)	\$ (713)	\$ (68)	\$ (226)	\$ (294)
2	2012 Production	(945)	3.27%	7.219%	53.610%	(31)	(68)	(507)	(37)	(476)	(4)	(165)	(169)
3	Total	<u>\$ (1,682)</u>				<u>\$ (55)</u>					<u>\$ (71)</u>	<u>\$ (391)</u>	<u>\$ (462)</u>

WPC-2.24a

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%
- [4] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%
- [5] Column (B) equals total Electric multiplied by Net Plant Allocator 81.30%

Ameren Illinois Electric
 Incentive Compensation Adjustment for Earnings Per Share KPIs
 For the Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2011 Incentive Compensation Earnings Per Share Expense	\$ (1,419)		WPB-2.3a
2	Allocation to Electric Distribution	<u>93.07%</u>		Wages and Salaries Allocator (WPA-5a)
3	Adjustment to Electric Distribution O&M	<u>\$ (1,321)</u>		Line 1 x Line 2
4	2011 Incentive Compensation Earnings Per Share Capital		\$ (592)	WPB-2.3a
5	2012 Incentive Compensation Earnings Per Share Capital		(257)	WPB-2.3b
6	Electric Total		<u>\$ (849)</u>	Line 4 + Line 5
7	Allocation to Electric Distribution		<u>81.30%</u>	Net Plant Allocator (WPA-5a)
8	Adjustment to Electric Distribution Utility Plant		<u>\$ (691)</u>	Line 6 x Line 7
9	Adjustment to Accumulated Depreciation		<u>\$ (23)</u>	WPB-2.3e
10	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 149</u>	WPB-2.3e
11	Adjustment to Depreciation Expense		<u>\$ (23)</u>	WPB-2.3e

PURPOSE OF ADJUSTMENT

To remove incentive compensation based upon earnings.

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2011
 (\$000s)

Line No	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2011 Incentive Compensation Earnings Per Share	\$ 1,009	\$ 5,940		WPB-2.3c
2	Ratio allocated to Ameren Illinois	100.00%	33.61%		WPB-2.3d
3	Allocation to Ameren Illinois	1,009	1,997	3,006	Line 1 x Line 2
4	Allocation to Electric	66.911%	66.911%		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	675	1,336	2,011	Line 3 x Line 4
6	Portion Requested for Recovery	0.00%	0.00%	0.00%	
7	Requested Recovery Amount	-	-	-	Line 5 x Line 6
8	Total Incentive Compensation Adjustment	(675)	(1,336)	(2,011)	Line 7 - Line 5
9	Expense Portion	67.96%	71.85%		WPB-2.3c
10	Incentive Compensation Adjustment - Expense	\$ (459)	\$ (960)	\$ (1,419)	Line 8 x Line 9
11	Capital Portion	32.04%	28.15%		100% - Line 9
12	Incentive Compensation Adjustment - Capital	\$ (216)	\$ (376)	\$ (592)	Line 8 x Line 11

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2012 Incentive Compensation Earnings Per Share	\$ 801	\$ 3,308		WPB-2.3c
2	Ratio allocated to Ameren Illinois	100.00%	33.00%		WPB-2.4e
3	Allocation to Ameren Illinois	801	1,092	1,893	Line 1 x Line 2
4	Allocation to Electric	66.911%	66.911%		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	536	730	1,267	Line 3 x Line 4
6	Capital Portion	25.37%	16.56%		WPB-2.3c
7	EPS Incentive Compensation Adj - 2012 Capital	\$ 136	\$ 121	\$ 257	Line 5 x Line 6

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPB-2.3c

2011 Actual

Line No.	Corporation (A)	Total (B)	Officers (100% EPS) (C)	Directors & Managers (D)	Directors & Managers (25% EPS) (E)	EPS Portion (F)
1	AMS	\$ 8,085,324	\$ 5,224,952	\$ 2,860,372	\$ 715,093	\$ 5,940,045
2	AIC	1,709,555	776,060	933,495	233,374	1,009,434
		<u>Total</u>	<u>O&M</u>	<u>Capital</u>	<u>O&M %</u>	<u>Capital %</u>
3	AMS-Management	18,253,328	13,175,461	5,077,867		
4	AMS-Contract	624,493	389,129	235,364		
5	AMS-Total	<u>18,877,821</u>	<u>13,564,590</u>	<u>5,313,231</u>	71.85%	28.15%
6	AIC-Management (1)	7,509,027	5,173,043	2,335,984		
7	AIC-Contract	<u>2,774,273</u>	<u>1,815,399</u>	<u>958,874</u>		
8	AIC-Total	<u>10,283,300</u>	<u>6,988,442</u>	<u>3,294,858</u>	67.96%	32.04%

2012 Projected

		Total	Officers (100% EPS)	Directors & Managers	Directors & Managers (0% EPS)	EPS Portion
9	AMS	\$ 5,294,545	\$ 3,307,925	\$ 1,986,620	\$ -	\$ 3,307,925
10	AIC	1,951,860	801,390	1,150,470	-	801,390
			<u>Capital \$</u>	<u>Capital %</u>		
11	AMS-LM		134,641	16.56%		
12	AIC-LM		97,722	25.37%		

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPB-2.3d

2011 - AMS allocated labor by Corp

Line No.	Corp.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ADC	16,911	16,523	18,124	12,441	18,422	25,221	27,284
2	AER	54,968	66,379	37,227	30,740	35,192	31,475	30,299
3	AIC	5,625,365	4,562,678	4,115,082	3,890,778	3,826,252	3,956,627	3,611,954
4	AMC	675,451	695,264	430,221	412,889	494,062	547,068	474,834
5	ARG	467,379	421,693	399,374	387,668	396,450	323,496	349,225
6	GEN	1,267,898	1,214,298	1,250,350	1,117,864	1,109,635	1,078,613	958,379
7	GMC	541,607	627,643	470,130	468,066	478,719	434,322	457,189
8	ITC	1,105	805	2,866	2,823	2,527	1,660	894
9	MV1	12,548	12,890	9,773	10,331	8,397	11,883	9,778
10	UEC	5,752,678	6,070,620	5,875,330	5,583,982	5,575,126	5,547,713	5,200,162
11	Total	\$ 14,415,910	\$ 13,688,793	\$ 12,608,477	\$ 11,917,582	\$ 11,944,782	\$ 11,958,078	\$ 11,119,998
	Corp.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11
12	ADC	0.12%	0.12%	0.14%	0.10%	0.15%	0.21%	0.25%
13	AER	0.38%	0.48%	0.30%	0.26%	0.29%	0.26%	0.27%
14	AIC	39.02%	33.33%	32.64%	32.65%	32.03%	33.09%	32.48%
15	AMC	4.69%	5.08%	3.41%	3.46%	4.14%	4.57%	4.27%
16	ARG	3.24%	3.08%	3.17%	3.25%	3.32%	2.71%	3.14%
17	GEN	8.80%	8.87%	9.92%	9.38%	9.29%	9.02%	8.62%
18	GMC	3.76%	4.59%	3.73%	3.93%	4.01%	3.63%	4.11%
19	ITC	0.01%	0.01%	0.02%	0.02%	0.02%	0.01%	0.01%
20	MV1	0.09%	0.09%	0.08%	0.09%	0.07%	0.10%	0.09%
21	UEC	39.91%	44.35%	46.60%	46.85%	46.67%	46.39%	46.76%
22	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
23	AIC Total	39.02%	33.33%	32.64%	32.65%	32.03%	33.09%	32.48%

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2011
 (\$000s)

2011 - AMS allocated labor by Corp

Line No.	Corp. (A)	Aug-11 (I)	Sep-11 (J)	Oct-11 (K)	Nov-11 (L)	Dec-11 (M)	Total (N)
1	ADC	27,167	28,924	22,734	22,771	27,019	263,541
2	AER	25,349	38,332	43,689	47,328	54,161	495,139
3	AIC	3,891,990	3,951,696	4,162,700	4,127,450	3,796,992	49,519,564
4	AMC	403,851	405,871	282,088	300,303	258,609	5,380,511
5	ARG	347,986	363,299	380,326	381,691	346,335	4,564,922
6	GEN	924,269	933,601	998,390	1,031,706	909,338	12,794,341
7	GMC	448,118	431,753	440,010	454,912	452,732	5,705,201
8	ITC	2,916	1,531	2,037	5,850	6,624	31,638
9	MV1	9,988	9,877	14,505	11,218	9,209	130,397
10	UEC	5,635,438	5,562,749	5,937,056	5,927,679	5,373,075	68,041,608
11	Total	\$ 11,717,072	\$ 11,727,633	\$ 12,283,535	\$ 12,310,908	\$ 11,234,094	\$ 146,926,862
	Corp.	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Average
12	ADC	0.23%	0.25%	0.19%	0.18%	0.24%	0.18%
13	AER	0.22%	0.33%	0.36%	0.38%	0.48%	0.33%
14	AIC	33.22%	33.70%	33.89%	33.53%	33.80%	33.61%
15	AMC	3.45%	3.46%	2.30%	2.44%	2.30%	3.63%
16	ARG	2.97%	3.10%	3.10%	3.10%	3.08%	3.10%
17	GEN	7.89%	7.96%	8.13%	8.38%	8.09%	8.70%
18	GMC	3.82%	3.68%	3.58%	3.70%	4.03%	3.88%
19	ITC	0.02%	0.01%	0.02%	0.05%	0.06%	0.02%
20	MV1	0.09%	0.08%	0.12%	0.09%	0.08%	0.09%
21	UEC	48.10%	47.43%	48.33%	48.15%	47.83%	46.45%
22	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
23	AIC Total	33.22%	33.70%	33.89%	33.53%	33.80%	33.61%

To WPB-2.3b
 Col (C), Line 2

Ameren Illinois Electric
 Workpaper Supporting Incentive Comp Adj for Earnings Per Share
 For the Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2011 Incentive Comp EPS	\$ (482)	3.27%	7.219%	69.073%	\$ (16)	\$ (35)	\$ (333)	\$ (19)	\$ (317)	\$ (2)	\$ (110)	\$ (112)
2	2012 Incentive Comp EPS	<u>(209)</u>	3.27%	7.219%	53.610%	<u>(7)</u>	(15)	(112)	(8)	(105)	<u>(1)</u>	<u>(37)</u>	<u>(37)</u>
3	Total	<u>\$ (691)</u>				<u>\$ (23)</u>					<u>\$ (3)</u>	<u>\$ (147)</u>	<u>\$ (149)</u>

WPC-2.24a

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%
- [4] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation af 50%
- [5] Column (B) equals total Electric multiplied by Net Plant Allocator 81.30%

Ameren Illinois Electric
 Performance Share Unit Program Adjustment
 For Year Ended December 31, 2011 w/ Capital Adjustment for 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Electric O&M (B)	Ameren Illinois Electric Capital (C)	Reference (D)
1	2011 Performance Share Unit Program Expense	\$ (3,234)		WPB-2.4a
2	Allocation to Electric Distribution	<u>93.07%</u>		Wages and Salaries Allocator (WPA-5a)
3	Adjustment to Electric Distribution O&M	<u>\$ (3,010)</u>		Line 1 x Line 2
4	2011 Performance Share Unit Program Capital		(475)	WPB-2.4a
5	2012 Performance Share Unit Program Capital		(908)	WPB-2.4b
6	Electric Total		<u>(1,383)</u>	Line 4 + Line 5
7	Allocation to Electric Distribution		<u>81.30%</u>	Net Plant Allocator (WPA-5a)
8	Adjustment to Electric Distribution Utility Plant		<u>\$ (1,125)</u>	Line 6 x Line 7
9	Adjustment to Accumulated Depreciation		<u>\$ (37)</u>	WPB-2.4f
10	Adjustment to Accumulated Deferred Income Taxes		<u>\$ 286</u>	WPB-2.4f
11	Adjustment to Depreciation Expense		<u>\$ (37)</u>	WPB-2.4f

PURPOSE OF ADJUSTMENT

To remove costs associated with the Performance Share Unit Program (PSUP)

Ameren Illinois Electric
 Performance Share Unit Program Adjustment
 For Year Ended December 31, 2011 w/ Capital Adjustment for 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2011 PSUP Costs	\$ 1,961	\$ 10,655		WPB-2.4c
2	Ratio allocated to Ameren Illinois	100.00%	33.61%		WPB-2.4d
3	Allocation to Ameren Illinois	1,961	3,581	5,542	Line 1 x Line 2
4	Allocation to Electric	66.911%	66.911%		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	1,312	2,396	3,708	Line 3 x Line 4
6	Portion Requested for Recovery	0.00%	0.00%	0.00%	
7	Requested Recovery Amount	-	-	-	Line 5 x Line 6
8	Total PSUP Adjustment	(1,312)	(2,396)	(3,708)	Line 7 - Line 5
9	Expense Portion	87.20%	87.20%		WPB-2.4c
10	PSUP Adjustment - Expense	\$ (1,144)	\$ (2,090)	\$ (3,234)	Line 8 x Line 9
11	Capital Portion	12.80%	12.80%		100% - Line 9
12	PSUP Adjustment - Capital	\$ (168)	\$ (307)	\$ (475)	Line 8 x Line 11
				To Sch. B-2.4 Col (C), Line 4	

Ameren Illinois Electric
 Performance Share Unit Program Adjustment
 For Year Ended December 31, 2011 w/ Capital Adjustment for 2012
 (\$000s)

Line No.	Description (A)	Ameren Illinois Stand Alone (B)	Ameren Services allocated to AIC (C)	Ameren Illinois Total (D)	Reference (E)
1	2012 PSUP Costs	2,597	12,788		WPB-2.4e
2	Ratio allocated to Ameren Illinois	100.00%	33.00%		WPB-2.4e
3	Allocation to Ameren Illinois	2,597	4,220	6,817	Line 1 x Line 2
4	Allocation to Electric	66.911%	66.911%		Total Company Direct Labor O&M without A&G (WPA-5a)
5	Electric Subtotal	1,738	2,824	4,561	Line 3 x Line 4
6	Capital Portion	25.37%	16.56%		WPB-2.4e
7	PSUP Adjustment - 2012 Capital	\$ 441	\$ 468	\$ 908	Line 5 x Line 6
				To Sch. B-2.4 Col (C), Line 5	

Ameren Illinois Electric
 Performance Share Unit Program Adjustment
 For Year Ended December 31, 2011 w/ Capital Adjustment for 2012
 (\$000s)

MFR Schedule WPB-2.4c

2011 - Analysis of Restricted Stock for AIC

Line No.	Month (A)	Restricted Stock Exp AIC Direct (B)	Restricted Stock Exp Total AMS (C)	
1	Jan-11	\$ 179,308	\$ 3,427,482	
2	Feb-11	194,697	947,589	
3	Mar-11	158,682	627,950	
4	Apr-11	158,682	627,950	
5	May-11	158,682	627,950	
6	Jun-11	158,682	627,950	
7	Jul-11	158,682	627,950	
8	Aug-11	158,682	627,950	
9	Sep-11	158,682	627,950	
10	Oct-11	158,682	627,950	
11	Nov-11	158,682	627,950	
12	Dec-11	158,682	627,950	
13		<u>\$ 1,960,829</u>	<u>10,654,570</u>	
14			<u>33.61%</u>	WPB-2.4d
15			<u>\$ 3,581,411</u>	
<u>Summary of AIC Restricted Stock Expense</u>				
16	AIC Direct		\$ 1,960,829	
17	Allocated from AMS		<u>3,581,411</u>	
18			<u>\$ 5,542,240</u>	
<u>Capital Portion</u>				
19	Capital	12.80%	\$ 709,407	To WPB-2.4a, Cols (B) and (C)
20	O&M	87.20%	<u>4,832,833</u>	Lines 9 and 11
			<u>\$ 5,542,240</u>	

NOTES

- [1] Percentage of AMS labor allocated to AIC based on 12 month average
- [2] Restricted Stock expense includes old plan and PSU plan
- [3] Restricted Stock Expense follows labor accounting
- [4] Capital vs. O&M breakdown determined by running following query for YTD 2011:
 RMC = 162
 RT starts with L or IB
 Majmin not equal to 921-999

Ameren Illinois Electric
 Performance Share Unit Program Adjustment
 For Year Ended December 31, 2011 w/ Capital Adjustment for 2012
 (\$000s)

MFR Schedule WPB-2.4d

2011 - AMS allocated labor by Corp

Line No.	Corp.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ADC	\$ 16,911	\$ 16,523	\$ 18,124	\$ 12,441	\$ 18,422	\$ 25,221	\$ 27,284
2	AER	54,968	66,379	37,227	30,740	35,192	31,475	30,299
3	AIC	5,625,365	4,562,678	4,115,082	3,890,778	3,826,252	3,956,627	3,611,954
4	AMC	675,451	695,264	430,221	412,889	494,062	547,068	474,834
5	ARG	467,379	421,693	399,374	387,668	396,450	323,496	349,225
6	GEN	1,267,898	1,214,298	1,250,350	1,117,864	1,109,635	1,078,613	958,379
7	GMC	541,607	627,643	470,130	468,066	478,719	434,322	457,189
8	ITC	1,105	805	2,866	2,823	2,527	1,660	894
9	MV1	12,548	12,890	9,773	10,331	8,397	11,883	9,778
10	UEC	5,752,678	6,070,620	5,875,330	5,583,982	5,575,126	5,547,713	5,200,162
11	Total	\$ 14,415,910	\$ 13,688,793	\$ 12,608,477	\$ 11,917,582	\$ 11,944,782	\$ 11,958,078	\$ 11,119,998
12	Corp.	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11
13	ADC	0.12%	0.12%	0.14%	0.10%	0.15%	0.21%	0.25%
14	AER	0.38%	0.48%	0.30%	0.26%	0.29%	0.26%	0.27%
15	AIC	39.02%	33.33%	32.64%	32.65%	32.03%	33.09%	32.48%
16	AMC	4.69%	5.08%	3.41%	3.46%	4.14%	4.57%	4.27%
17	ARG	3.24%	3.08%	3.17%	3.25%	3.32%	2.71%	3.14%
18	GEN	8.80%	8.87%	9.92%	9.38%	9.29%	9.02%	8.62%
19	GMC	3.76%	4.59%	3.73%	3.93%	4.01%	3.63%	4.11%
20	ITC	0.01%	0.01%	0.02%	0.02%	0.02%	0.01%	0.01%
21	MV1	0.09%	0.09%	0.08%	0.09%	0.07%	0.10%	0.09%
22	UEC	39.91%	44.35%	46.60%	46.85%	46.67%	46.39%	46.76%
23	Grand Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
24	AIC Total	39.02%	33.33%	32.64%	32.65%	32.03%	33.09%	32.48%

Ameren Illinois Electric
Performance Share Unit Program Adjustment
For Year Ended December 31, 2011 w/ Capital Adjustment for 2012
(\$000s)

2011 - AMS allocated labor by Corp

Line No.	Corp. (A)	Aug-11 (I)	Sep-11 (J)	Oct-11 (K)	Nov-11 (L)	Dec-11 (M)	Total (N)
1	ADC	\$ 27,167	\$ 28,924	\$ 22,734	\$ 22,771	\$ 27,019	\$ 263,541
2	AER	25,349	38,332	43,689	47,328	54,161	495,139
3	AIC	3,891,990	3,951,696	4,162,700	4,127,450	3,796,992	49,519,564
4	AMC	403,851	405,871	282,088	300,303	258,609	5,380,511
5	ARG	347,986	363,299	380,326	381,691	346,335	4,564,922
6	GEN	924,269	933,601	998,390	1,031,706	909,338	12,794,341
7	GMC	448,118	431,753	440,010	454,912	452,732	5,705,201
8	ITC	2,916	1,531	2,037	5,850	6,624	31,638
9	MV1	9,988	9,877	14,505	11,218	9,209	130,397
10	UEC	5,635,438	5,562,749	5,937,056	5,927,679	5,373,075	68,041,608
11	Total	\$ 11,717,072	\$ 11,727,633	\$ 12,283,535	\$ 12,310,908	\$ 11,234,094	\$ 146,926,862
12	Corp.	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Average
13	ADC	0.23%	0.25%	0.19%	0.18%	0.24%	0.18%
14	AER	0.22%	0.33%	0.36%	0.38%	0.48%	0.33%
15	AIC	33.22%	33.70%	33.89%	33.53%	33.80%	33.61%
16	AMC	3.45%	3.46%	2.30%	2.44%	2.30%	3.63%
17	ARG	2.97%	3.10%	3.10%	3.10%	3.08%	3.10%
18	GEN	7.89%	7.96%	8.13%	8.38%	8.09%	8.70%
19	GMC	3.82%	3.68%	3.58%	3.70%	4.03%	3.88%
20	ITC	0.02%	0.01%	0.02%	0.05%	0.06%	0.02%
21	MV1	0.09%	0.08%	0.12%	0.09%	0.08%	0.09%
22	UEC	48.10%	47.43%	48.33%	48.15%	47.83%	46.45%
23	Grand Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
24	AIC Total	33.22%	33.70%	33.89%	33.53%	33.80%	33.61%

To WPB-2.4a
Col (C), Line 2
and WPB-2.4c
Col (C), Line 14

Ameren Illinois Electric
 Performance Share Unit Program Adjustment
 For Year Ended December 31, 2011 w/ Capital Adjustment for 2012
 (\$000s)

MFR Schedule WPB-2.4e

2012 - Analysis of Restricted Stock for AIC

Line No.	Month (A)	Restricted Stock Exp AIC Direct (B)	Restricted Stock Exp Total AMS (C)	
1	YTD 2012	<u>\$ 2,596,919</u>	\$ 12,788,388	
2			<u>33.00%</u>	Per Budget
3			<u>\$ 4,220,168</u>	
<u>Summary of AIC Restricted Stock Expense</u>				
4	AIC Direct	\$ 2,596,919		
5	Allocated from AMS	<u>4,220,168</u>		
6		<u>\$ 6,817,087</u>		
<u>2012 Budget Capital RT=LM</u>				
7	AIC Capital	\$ 658,838	25.37%	To WPB-2.4b
8	AMS Capital	698,860	16.56%	Cols (B) and (C), Line 6
9		<u>\$ 1,357,698</u>		

Ameren Illinois Electric
 Performance Share Unit Program Adjustment
 For Year Ended December 31, 2011 w/ Capital Adjustment for 2012
 (\$000s)

Line No.	Account Description (A)	Amount (B)	Book Depr Rate (C)	State Tax Depr Rate (D)	Fed Tax Depr Rate (E)	Book Depr (F)	State Tax Depr (G)	Fed Tax Depr (H)	State Tax Diff (I)	Fed Tax Diff (J)	State ADIT (K)	Federal ADIT (L)	State & Federal ADIT (M)
1	2011 PSUP	\$ (386)	3.27%	100.000%	100.000%	\$ (13)	\$ (386)	\$ (386)	\$ (373)	\$ (373)	\$ (35)	\$ (118)	\$ (154)
2	2012 PSUP	<u>(739)</u>	3.27%	7.219%	53.610%	<u>(24)</u>	(53)	(396)	(29)	(372)	<u>(3)</u>	<u>(129)</u>	<u>(132)</u>
3	Total	<u>\$ (1,125)</u>				<u>\$ (37)</u>					<u>\$ (38)</u>	<u>\$ (247)</u>	<u>\$ (286)</u>

WPC-2.24a

NOTES

- [1] State Income Tax Rate 9.50%
- [2] Federal Income Tax Rate 35.00%
- [3] State and Federal Tax Rate for 2011 plant additions incorporates bonus depreciation at 100%
- [4] Federal Tax Rate for 2012 plant additions incorporates bonus depreciation at 50%
- [5] Column (B) equals total Electric multiplied by Net Plant Allocator 81.30%

Ameren Illinois Electric
 Deferred Charges Greater Than \$3.7M
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Description (A)	Amount (B)	Reference (C)
1	<u>Regulatory Assets</u>		
2	Storm Cost Rate Base Adjustment	\$ 6,361	Schedule C-2.2
3	<u>Deferred Tax Impact</u>		
4	Deferred Debit - Storm Cost	\$ (6,361)	Line 1 x -1
5	Effective Tax Rate	41.18%	
6	Accumulated Deferred Income Tax Impact	<u>\$ (2,619)</u>	Line 8 x Line 9

Ameren Illinois Electric
 Other Post Employment Benefits Liability Adjustment
 As of December 31, 2011
 (\$000s)

Line No.	Description (A)	Total (B)	Reference (C)
1	2011 Year End OPEB Liability	\$ 18,330	Acct 253 Minors 080 and 081 net of Purchase Accounting
2	Ratio allocated to Ameren Illinois Electric	<u>66.911%</u>	Total Company Direct Labor O&M without A&G (WPA-5a)
3	Ameren Illinois Electric Total	<u>\$ 12,265</u>	Line 1 x Line 2
4	Allocation to Electric Production	<u>3.320%</u>	WPB-2.5c Line 2 x Line 4
5	Electric Production Subtotal	<u>\$ 407</u>	Line 3 x Line 4
6	Ameren Illinois Electric Transmission & Distribution Subtotal	\$ 11,858	Line 3 - Line 5
7	Allocation to Electric Distribution	<u>93.07%</u>	Wages and Salaries Allocator (WPA-5a)
8	OPEB Liability Allocable to Electric Distribution	<u><u>\$ 11,036</u></u>	Line 6 x Line 7
9	Accumulated Deferred Income Taxes	<u>4,544</u>	Tax Rate * Balance
10	OPEB Liability Net of ADIT	<u><u>\$ 6,492</u></u>	Line 8 - Line 9

PURPOSE OF ADJUSTMENT
 To reduce rate base for per books OPEB liability.

Ameren Illinois Electric
 Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	924	Property Insurance	\$ 272	WPC-2.20
2	926	Employee Pensions and Benefits	3,464	WPC-2.20
3		Jurisdictional Allocator	<u>93.07%</u>	WPA-5a
4	924	Property Insurance	253	Line 1 x Line 3
5	926	Employee Pensions and Benefits	3,224	Line 2 x Line 3
6	403	Depreciation Expense Electric Plant	608	WPC-2.20
7	409	Income Taxes (Federal)	(61,294)	WPC-2.20
8	409	Income Taxes (State)	(2,721)	WPC-2.20
9	410.1	Provision for Deferred Income Taxes	(553,292)	WPC-2.20
10	411.1	Less Provision for Deferred Income Taxes	624,943	WPC-2.20

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

PURPOSE OF ADJUSTMENT

To exclude the impact of purchase accounting.

Ameren Illinois Electric
 Workpaper Supporting Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2011

Line No.	Account No. (A)	Description (B)	Amount (C)
1	403	Depreciation Expense	\$ 607,637
2	409	Income Taxes (Federal)	(61,294,200)
3	409	Income Taxes (State)	(2,720,591)
4	410.1	Provision for Deferred Income Taxes	(553,291,937)
5	411.1	Less Provision for Deferred Income Taxes	624,943,052
6	924	Property Insurance	271,779
7	926	Employee Pensions and Benefits	3,463,553

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

Ameren Illinois Electric
 Customer Deposits

MFR Schedule B-13

Line No.	Month (A)	Customer Deposits [1] (B)	Interest on Customer Deposits (C)
1	Interest Rate		0.50%
2	Dec-10	\$ 30,184,240	\$ 150,921
3	Jan-11	30,693,991	153,470
4	Feb-11	31,092,291	155,461
5	Mar-11	31,148,130	155,741
6	Apr-11	30,945,355	154,727
7	May-11	30,429,593	152,148
8	Jun-11	29,915,127	149,576
9	Jul-11	30,228,557	151,143
10	Aug-11	30,143,776	150,719
11	Sep-11	30,168,394	150,842
12	Oct-11	30,056,472	150,282
13	Nov-11	30,130,161	150,651
14	Dec-11	30,356,894	151,784
15	13 Month Average	<u>\$ 30,422,537</u>	<u>\$ 152,113</u>

NOTES

[1] Calculated using Electric and Common Deposits as of December 31, 2011 [see WPB-13b] and the Company's 2011 Revenue Allocator (see WPB-13c).

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

Line No.	Month	Jurisdictional Customer Deposits Dr/(Cr)			
		2008			
		AmerenCILCO	AmerenCIPS	AmerenIP	Ameren Illinois Total
(A)	(B)	(C)	(D)	(E)	
1	January	\$ 3,030,062	\$ 8,457,888	\$ 9,163,802	\$ 20,651,751
2	February	2,983,569	8,366,614	9,052,970	20,403,153
3	March	2,996,859	8,285,776	9,031,111	20,313,746
4	April	2,983,886	8,252,018	9,126,304	20,362,208
5	May	2,947,351	8,145,265	9,022,538	20,115,154
6	June	3,004,284	8,169,368	9,116,269	20,289,921
7	July	3,084,235	8,301,890	9,286,681	20,672,806
8	August	3,178,674	8,428,051	9,468,991	21,075,716
9	September	3,289,442	8,662,209	9,826,501	21,778,152
10	October	3,392,982	8,814,942	10,119,360	22,327,284
11	November	3,437,429	8,965,732	10,311,327	22,714,488
12	December	3,439,999	9,035,782	10,488,977	22,964,758

NOTES

Customer Deposits are recorded in Account 235. Interest on Customer Deposits are recorded in Account 237.
 Interest on Customer Deposits are at .5%

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

MFR Schedule WPB-13a

Line No.	Month (A)	Jurisdictional Customer Deposits Dr/(Cr)				Jurisdictional Customer Deposits Dr/(Cr)	Jurisdictional Customer Deposits Dr/(Cr)
		2009				2010	2011
		AmerenCILCO (F)	AmerenCIPS (G)	AmerenIP (H)	Ameren Illinois Total (I)	Ameren Illinois Total (J)	Ameren Illinois Total (K)
1	January	\$ 3,453,004	\$ 9,157,670	\$ 10,761,288	\$ 23,371,962	\$ 27,935,993	\$ 30,693,991
2	February	3,462,510	9,147,908	10,842,868	23,453,285	28,166,402	31,092,291
3	March	3,460,769	9,133,589	10,948,832	23,543,189	28,334,708	31,148,130
4	April	3,498,468	9,191,888	11,217,545	23,907,901	28,274,342	30,945,355
5	May	3,456,852	9,024,309	11,128,615	23,609,776	28,377,173	30,429,593
6	June	3,476,701	9,094,486	11,342,323	23,913,510	28,573,333	29,915,127
7	July	3,528,819	9,189,050	11,639,256	24,357,125	29,008,050	30,228,557
8	August	3,596,557	9,278,343	11,791,618	24,666,517	29,180,358	30,143,776
9	September	3,690,868	9,550,214	12,154,898	25,395,980	29,526,382	30,168,394
10	October	3,740,439	9,745,842	12,541,993	26,028,274	29,619,261	30,056,472
11	November	3,808,664	9,983,248	12,966,307	26,758,220	29,962,135	30,130,161
12	December	3,797,579	10,008,308	13,157,997	26,963,883	30,184,240	30,356,894

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

MFR Schedule WPB-13a

Interest on Customer Deposits - Jurisdictional Dr/(Cr)					
2008					
Line No.	Month	AmerenCILCO	AmerenCIPS	AmerenIP	Ameren Illinois Total
	(A)	(L)	(M)	(N)	(O)
1	January	\$ 15,150	\$ 42,289	\$ 45,819	\$ 103,259
2	February	14,918	41,833	45,265	102,016
3	March	14,984	41,429	45,156	101,569
4	April	14,919	41,260	45,632	101,811
5	May	14,737	40,726	45,113	100,576
6	June	15,021	40,847	45,581	101,450
7	July	15,421	41,509	46,433	103,364
8	August	15,893	42,140	47,345	105,379
9	September	16,447	43,311	49,133	108,891
10	October	16,965	44,075	50,597	111,636
11	November	17,187	44,829	51,557	113,572
12	December	17,200	45,179	52,445	114,824

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

MFR Schedule WPB-13a

Line No.	Month (A)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)				Interest on Customer Deposits - Jurisdictional Dr/(Cr)	Interest on Customer Deposits - Jurisdictional Dr/(Cr)
		2009				2010	2011
		AmerenCILCO (P)	AmerenCIPS (Q)	AmerenIP (R)	Ameren Illinois Total (S)	Ameren Illinois Total (T)	Ameren Illinois Total (U)
1	January	\$ 17,265	\$ 45,788	\$ 53,806	\$ 116,860	\$ 139,680	\$ 153,470
2	February	17,313	45,740	54,214	117,266	140,832	155,461
3	March	17,304	45,668	54,744	117,716	141,674	155,741
4	April	17,492	45,959	56,088	119,540	141,372	154,727
5	May	17,284	45,122	55,643	118,049	141,886	152,148
6	June	17,384	45,472	56,712	119,568	142,867	149,576
7	July	17,644	45,945	58,196	121,786	145,040	151,143
8	August	17,983	46,392	58,958	123,333	145,902	150,719
9	September	18,454	47,751	60,774	126,980	147,632	150,842
10	October	18,702	48,729	62,710	130,141	148,096	150,282
11	November	19,043	49,916	64,832	133,791	149,811	150,651
12	December	18,988	50,042	65,790	134,819	150,921	151,784

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

MFR Schedule WPB-13b

2008

Line No.	Month (A)	AmerenCILCO (B)	AmerenCIPS (C)	AmerenIP (D)	Ameren Illinois Total (E)
1	January				
2	Elec	\$ 885,364	\$ 4,726,838	\$ 3,910,960	\$ 9,523,161
3	Common	4,206,158	5,159,952	8,434,882	17,800,992
4	Total	5,091,521	9,886,790	12,345,842	27,324,153
5	February				
6	Elec	874,479	4,694,073	3,851,356	9,419,907
7	Common	4,136,323	5,079,036	8,352,622	17,567,981
8	Total	5,010,802	9,773,109	12,203,978	26,987,889
9	March				
10	Elec	888,527	4,648,864	3,851,454	9,388,845
11	Common	4,134,836	5,029,763	8,317,364	17,481,963
12	Total	5,023,363	9,678,626	12,168,818	26,870,808
13	April				
14	Elec	905,189	4,653,828	3,925,852	9,484,869
15	Common	4,076,718	4,976,210	8,350,756	17,403,684
16	Total	4,981,907	9,630,038	12,276,608	26,888,553
17	May				
18	Elec	882,021	4,574,668	3,862,503	9,319,192
19	Common	4,050,501	4,938,049	8,285,856	17,274,406
20	Total	4,932,522	9,512,717	12,148,359	26,593,598
21	June				
22	Elec	888,426	4,577,216	3,905,235	9,370,876
23	Common	4,149,597	4,967,860	8,367,749	17,485,206
24	Total	5,038,023	9,545,075	12,272,984	26,856,082
25	July				
26	Elec	913,872	4,627,325	3,987,612	9,528,810
27	Common	4,256,491	5,081,834	8,509,112	17,847,437
28	Total	5,170,363	9,709,159	12,496,724	27,376,247
29	August				
30	Elec	934,438	4,686,133	4,054,609	9,675,180
31	Common	4,401,369	5,174,982	8,694,280	18,270,631
32	Total	5,335,807	9,861,115	12,748,889	27,945,812
33	September				
34	Elec	963,884	4,819,327	4,171,206	9,954,417
35	Common	4,560,857	5,314,613	9,081,131	18,956,602
36	Total	5,524,741	10,133,940	13,252,338	28,911,019
37	October				
38	Elec	992,122	4,887,685	4,298,216	10,178,022
39	Common	4,708,539	5,431,303	9,347,448	19,487,290
40	Total	5,700,661	10,318,987	13,645,664	29,665,312
41	November				
42	Elec	1,004,659	4,956,340	4,381,265	10,342,264
43	Common	4,771,121	5,544,892	9,522,346	19,838,359
44	Total	5,775,780	10,501,233	13,903,611	30,180,623
45	December				
46	Elec	994,508	4,989,152	4,443,982	10,427,642
47	Common	4,796,070	5,596,392	9,706,901	20,099,363
48	Total	\$ 5,790,578	\$ 10,585,544	\$ 14,150,883	\$ 30,527,005

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

MFR Schedule WPB-13b

2009

Line No.	Month (A)	AmerenCILCO (F)	AmerenCIPS (G)	AmerenIP (H)	Ameren Illinois Total (I)
1	January				
2	Elec	\$ 993,375	\$ 5,018,581	\$ 4,344,706	\$ 10,356,661
3	Common	4,747,277	5,646,245	9,739,997	20,133,519
4	Total	5,740,651	10,664,826	14,084,703	30,490,181
5	February				
6	Elec	1,000,653	4,978,045	4,366,749	10,345,447
7	Common	4,751,575	5,688,224	9,830,370	20,270,170
8	Total	5,752,228	10,666,270	14,197,120	30,615,617
9	March				
10	Elec	987,140	4,964,553	4,419,981	10,371,674
11	Common	4,774,296	5,687,097	9,910,413	20,371,807
12	Total	5,761,436	10,651,650	14,330,395	30,743,481
13	April				
14	Elec	1,010,615	5,029,816	4,507,689	10,548,120
15	Common	4,801,751	5,677,598	10,185,169	20,664,517
16	Total	5,812,365	10,707,414	14,692,858	31,212,637
17	May				
18	Elec	997,106	4,971,150	4,440,877	10,409,134
19	Common	4,747,501	5,529,025	10,151,595	20,428,122
20	Total	5,744,607	10,500,175	14,592,473	30,837,256
21	June				
22	Elec	999,875	5,004,312	4,507,398	10,511,585
23	Common	4,780,468	5,579,519	10,375,017	20,735,004
24	Total	5,780,342	10,583,831	14,882,415	31,246,588
25	July				
26	Elec	1,008,769	5,049,071	4,652,745	10,710,586
27	Common	4,863,891	5,647,459	10,605,115	21,116,466
28	Total	5,872,660	10,696,531	15,257,860	31,827,052
29	August				
30	Elec	1,037,613	5,071,669	4,630,332	10,739,614
31	Common	4,938,960	5,738,439	10,870,414	21,547,814
32	Total	5,976,573	10,810,109	15,500,746	32,287,428
33	September				
34	Elec	1,069,337	5,263,510	4,782,221	11,115,067
35	Common	5,059,760	5,847,612	11,191,293	22,098,665
36	Total	6,129,097	11,111,122	15,973,514	33,213,732
37	October				
38	Elec	1,085,325	5,361,808	4,907,096	11,354,230
39	Common	5,124,576	5,980,382	11,589,327	22,694,285
40	Total	6,209,902	11,342,190	16,496,423	34,048,515
41	November				
42	Elec	1,109,880	5,481,647	5,071,628	11,663,155
43	Common	5,208,864	6,140,759	11,983,662	23,333,285
44	Total	6,318,744	11,622,405	17,055,290	34,996,439
45	December				
46	Elec	1,088,073	5,449,046	5,109,845	11,646,964
47	Common	5,229,556	6,219,415	12,216,625	23,665,596
48	Total	\$ 6,317,629	\$ 11,668,461	\$ 17,326,470	\$ 35,312,560

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

MFR Schedule WPB-13b

2010							
Line No.	Month (A)	AmerenCILCO (J)	AmerenCIPS (K)	AmerenIP (L)	Ameren Illinois Total (M)	Ameren Illinois Electric Allocator (N)	Jurisdictional Deposits - Ameren Illinois Electric (O)
1	January						
2	Elec	\$ 1,095,746	\$ 5,482,301	\$ 5,166,403	\$ 11,744,451	100.00%	\$ 11,744,451
3	Common	5,298,963	6,293,683	12,414,513	24,007,159	67.44%	16,191,542
4	Total	6,394,710	11,775,984	17,580,916	35,751,610		27,935,993
5	February						
6	Elec	1,111,774	5,501,392	5,190,428	11,803,594	100.00%	11,803,594
7	Common	5,357,882	6,346,584	12,556,628	24,261,095	67.44%	16,362,808
8	Total	6,469,656	11,847,977	17,747,056	36,064,689		28,166,402
9	March						
10	Elec	1,123,202	5,543,306	5,211,954	11,878,461	100.00%	11,878,461
11	Common	5,403,072	6,314,964	12,681,599	24,399,636	67.44%	16,456,247
12	Total	6,526,274	11,858,270	17,893,553	36,278,097		28,334,708
13	April						
14	Elec	1,145,874	5,588,282	5,211,634	11,945,791	100.00%	11,945,791
15	Common	5,320,802	6,257,314	12,632,186	24,210,302	67.44%	16,328,551
16	Total	6,466,676	11,845,596	17,843,821	36,156,093		28,274,342
17	May						
18	Elec	1,103,731	5,523,045	5,669,452	12,296,228	100.00%	12,296,228
19	Common	5,255,590	6,149,853	12,437,733	23,843,176	67.44%	16,080,945
20	Total	6,359,321	11,672,898	18,107,185	36,139,405		28,377,173
21	June						
22	Elec	1,108,670	5,562,571	5,677,155	12,348,396	100.00%	12,348,396
23	Common	5,314,702	6,185,946	12,556,027	24,056,674	67.44%	16,224,937
24	Total	6,423,371	11,748,517	18,233,182	36,405,070		28,573,333
25	July						
26	Elec	1,131,535	5,620,939	5,770,144	12,522,617	100.00%	12,522,617
27	Common	5,410,148	6,268,122	12,764,641	24,442,911	67.44%	16,485,433
28	Total	6,541,683	11,889,060	18,534,784	36,965,528		29,008,050
29	August						
30	Elec	1,159,875	5,677,830	5,729,691	12,567,396	100.00%	12,567,396
31	Common	5,481,572	6,281,241	12,869,184	24,631,998	67.44%	16,612,962
32	Total	6,641,447	11,959,071	18,598,875	37,199,394		29,180,358
33	September						
34	Elec	1,179,297	5,761,098	5,827,406	12,767,802	100.00%	12,767,802
35	Common	5,526,971	6,331,212	12,989,722	24,847,905	67.44%	16,758,580
36	Total	6,706,268	12,092,311	18,817,128	37,615,707		29,526,382
37	October						
38	Elec				12,867,822	100.00%	12,867,822
39	Common				24,837,316	67.44%	16,751,439
40	Total				37,705,138		29,619,261
41	November						
42	Elec				12,980,326	100.00%	12,980,326
43	Common				25,178,886	67.44%	16,981,809
44	Total				38,159,212		29,962,135
45	December						
46	Elec				13,054,122	100.00%	13,054,122
47	Common				25,398,783	67.44%	17,130,118
48	Total				\$ 38,452,905		\$ 30,184,240

WPB - 13c

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

MFR Schedule WPB-13b

2011							
Line No.	Month (A)	AmerenCILCO (P)	AmerenCIPS (Q)	AmerenIP (R)	Ameren Illinois Total (S)	Ameren Illinois Electric Allocator (T)	Jurisdictional Deposits - Ameren Illinois Electric (U)
1	January						
2	Elec	\$ 1,196,226	\$ 5,959,038	\$ 6,035,565	\$ 13,190,829	100.00%	\$ 13,190,829
3	Common	5,610,163	6,505,879	13,408,172	25,524,214	68.57%	\$ 17,503,162
4	Total	6,806,389	12,464,917	19,443,738	38,715,044		30,693,991
5	February						
6	Elec	1,220,922	6,074,222	6,138,070	13,433,213	100.00%	\$ 13,433,213
7	Common	5,641,793	6,569,688	13,540,099	25,751,580	68.57%	\$ 17,659,077
8	Total	6,862,715	12,643,909	19,678,168	39,184,793		31,092,291
9	March						
10	Elec	1,176,690	6,114,757	6,194,546	13,485,994	100.00%	\$ 13,485,994
11	Common	5,613,871	6,591,071	13,551,098	25,756,041	68.57%	\$ 17,662,136
12	Total	6,790,562	12,705,828	19,745,645	39,242,034		31,148,130
13	April						
14	Elec	1,169,805	6,108,738	6,221,983	13,500,527	100.00%	\$ 13,500,527
15	Common	5,559,564	6,506,210	13,373,373	25,439,148	68.57%	\$ 17,444,828
16	Total	6,729,370	12,614,949	19,595,357	38,939,675		30,945,355
17	May						
18	Elec	1,166,985	5,970,253	6,168,691	13,305,929	100.00%	\$ 13,305,929
19	Common	5,437,927	6,425,180	13,107,699	24,970,806	68.57%	\$ 17,123,664
20	Total	6,604,912	12,395,433	19,276,390	38,276,735		30,429,593
21	June						
22	Elec	1,184,203	5,959,693	5,668,098	12,811,994	100.00%	\$ 12,811,994
23	Common	5,436,757	6,424,865	13,079,245	24,940,867	68.57%	\$ 17,103,133
24	Total	6,620,960	12,384,557	18,747,343	37,752,861		29,915,127
25	July						
26	Elec	1,200,083	6,024,792	5,764,727	12,989,602	100.00%	\$ 12,989,602
27	Common	5,493,930	6,467,618	13,177,382	25,138,930	68.57%	\$ 17,238,954
28	Total	6,694,013	12,492,410	18,942,109	38,128,532		30,228,557
29	August						
30	Elec	1,231,810	6,001,054	5,723,101	12,955,966	100.00%	\$ 12,955,966
31	Common	5,477,364	6,477,425	13,109,559	25,064,349	68.57%	\$ 17,187,811
32	Total	6,709,174	12,478,480	18,832,661	38,020,315		30,143,776
33	September						
34	Elec	1,222,706	5,973,758	5,793,896	12,990,360	100.00%	\$ 12,990,360
35	Common	5,484,537	6,476,733	13,088,822	25,050,092	68.57%	\$ 17,178,034
36	Total	6,707,243	12,450,491	18,882,718	38,040,452		30,168,394
37	October						
38	Elec	1,198,856	5,937,775	5,822,149	12,958,779	100.00%	\$ 12,958,779
39	Common	5,451,927	6,452,515	13,028,491	24,932,933	68.57%	\$ 17,097,692
40	Total	6,650,783	12,390,289	18,850,640	37,891,712		30,056,472
41	November						
42	Elec	1,160,191	5,151,912	5,799,967	12,112,069	100.00%	\$ 12,112,069
43	Common	5,503,941	7,476,510	13,294,666	26,275,116	68.57%	\$ 18,018,091
44	Total	6,664,132	12,628,422	19,094,632	38,387,186		30,130,161
45	December						
46	Elec	1,152,173	5,105,425	5,884,104	12,141,703	100.00%	\$ 12,141,703
47	Common	5,535,303	7,647,274	13,379,962	26,562,540	68.57%	\$ 18,215,191
48	Total	6,687,476	12,752,700	19,264,066	38,704,242		\$ 30,356,894

Ameren Illinois Electric
 Workpaper Supporting Customer Deposits
 For the Month Ending,

MFR Schedule WPB-13c

Line No.	Description	AmerenCILCO	AmerenCIPS	AmerenIP	Ameren Illinois Total
	(A)	(B)	(C)	(D)	(E)
1	2008				
2	Electric Sales to Ultimate Customers [1]	\$ 397,601,252	\$ 676,022,870	\$ 1,023,771,285	\$ 2,097,395,407
3	Gas Sales to Ultimate Customers [2]	382,169,774	258,900,452	620,175,086	1,261,245,312
4	Total Sales to Ultimate Customers	<u>\$ 779,771,026</u>	<u>\$ 934,923,322</u>	<u>\$ 1,643,946,371</u>	<u>\$ 3,358,640,719</u>
5	Electric Sales as a Percent of Total Sales	50.99%	72.31%	62.28%	62.45%
6	2009				
7	Electric Sales to Ultimate Customers [1]	\$ 296,035,418	\$ 614,209,803	\$ 975,031,929	\$ 1,885,277,150
8	Gas Sales to Ultimate Customers [2]	275,335,988	223,650,733	505,009,614	1,003,996,335
9	Total Sales to Ultimate Customers	<u>\$ 571,371,406</u>	<u>\$ 837,860,536</u>	<u>\$ 1,480,041,543</u>	<u>\$ 2,889,273,485</u>
10	Electric Sales as a Percent of Total Sales	51.81%	73.31%	65.88%	65.25%
11	2010				
12	Electric Sales to Ultimate Customers [1]				\$ 1,964,655,835
13	Gas Sales to Ultimate Customers [2]				948,334,457
14	Total Sales to Ultimate Customers				<u>\$ 2,912,990,292</u>
15	Electric Sales as a Percent of Total Sales				67.44%
16	2011				
17	Electric Sales to Ultimate Customers [1]				\$ 1,842,075,215
18	Gas Sales to Ultimate Customers [2]				844,154,973
19	Total Sales to Ultimate Customers				<u>\$ 2,686,230,188</u>
20	Electric Sales as a Percent of Total Sales				68.57%

NOTES

[1] ICC Form 21, page 8 line 9 - line 13

[2] ICC Form 21, page 11 line 12 + line 19 - line 29

Ameren Illinois Electric
 Cash Working Capital
 As of December 31, 2011
 (\$000s)

MFR Schedule B-8

Line No.	Description (A)	Test Year Adjusted Revenues and Expenses (\$000s) (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D) (Col E/365)	Cash Working Capital Requirement (E) Col. C x Col. D
REVENUES					
1	Revenues	\$ 834,069	49.75	13.63%	\$ 113,685
2	Plus Energy Assistance Charges	16,784	34.54	9.46%	1,588
3	Plus Municipal Utility Tax	46	34.54	9.46%	4
4	Plus Interest Expense	70,442	49.75	13.63%	9,601
5	(Less) Uncollectibles	(6,429)	49.75	13.63%	(876)
6	(Less) Depreciation and Amortization	(170,873)	49.75	13.63%	(23,290)
7	(Less) Return on Equity and Debt	(180,928)	49.75	13.63%	(24,661)
8	TOTAL - REVENUES	<u>\$ 563,111</u>			<u>76,052</u>

Ameren Illinois Electric
 Cash Working Capital
 As of December 31, 2011
 (\$000s)

Line No.	Description (A)	Test Year Adjusted Revenues and Expenses (\$000s) (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D)	Cash Working Capital Requirement (E)
EXPENSES					
9	Employee Benefits	\$ 40,321	(12.69)	-3.48%	(1,402)
10	FICA	8,124	(13.13)	-3.60%	(292)
11	Payroll	127,136	(11.39)	-3.12%	(3,968)
12	Other Operations and Maintenance (less uncollectibles)	176,626	(48.87)	-13.39%	(23,649)
13	Federal Unemployment Tax	139	(76.38)	-20.92%	(29)
14	State Unemployment Tax	363	(76.38)	-20.92%	(76)
15	St. Louis Payroll Expense Tax	9	(83.51)	-22.88%	(2)
16	Federal Excise Tax	-	(30.21)	-8.28%	-
17	Electric Distribution Tax	42,293	(30.13)	-8.25%	(3,491)
18	Energy Assistance Charges	16,784	(38.54)	-10.56%	(1,772)
19	Municipal Utility Tax	46	(48.54)	-13.30%	(6)
20	Gross Receipts Tax	(165)	(45.63)	-12.50%	21
21	Corporation Franchise Tax	1,225	(161.97)	-44.37%	(543)
22	Miscellaneous	2	(197.64)	-54.15%	(1)
23	Property/Real Estate Taxes	4,084	(375.08)	-102.76%	(4,197)
24	Interest Expense	66,867	(91.25)	-25.00%	(16,717)
25	Bank Facility Costs	3,575	156.59	42.90%	1,534
26	Income Taxes (Including Investment Tax Credit Adjustment)	75,684	(37.88)	-10.38%	(7,853)
27	TOTAL EXPENSES	<u>\$ 563,111</u>			<u>(62,445)</u>
28	CASH WORKING CAPITAL REQUIREMENT				<u>\$ 13,607</u>

Ameren Illinois Electric
 Accumulated Deferred Income Taxes
 As of December 31,
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MFR Schedule B-9

Line No.	Description	Account	State Balance at 12/31/2010	State Balance at 12/31/2011	Federal Balance at 12/31/2010	Federal Balance at 12/31/2011	Total Beginning Deferred Tax Balance	Total Ending Deferred Tax Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Active VEBA - Federal	1-ZA-190-611	\$ -	\$ -	\$ (453)	\$ (890)	\$ (453)	\$ (890)
2	Active VEBA - State	1-ZA-190-612	(102)	(267)	-	-	(102)	(267)
3	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	1,060	535	-	-	1,060	535
4	IL Credit Valuation Allowance	1-ZA-190-CVA	(478)	(478)	-	-	(478)	(478)
5	Federal NOL Credits Deferred	1-ZA-190-CDF	-	-	-	124	-	124
6	Federal Net Operating Loss	1-ZA-190-FOL	-	-	11,589	21,385	11,589	21,385
7	Federal Effect of Illinois NOL	1-ZA-190-NLF	-	-	(902)	(1,433)	(902)	(1,433)
8	State Effect of Illinois NOL	1-ZA-190-NOL	2,576	4,094	-	-	2,576	4,094
9	Unamortized Investment Tax Credit	1-ZA-190-100	-	-	3,358	2,825	3,358	2,825
10	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	-	-	5,649	5,000	5,649	5,000
11	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	1,273	1,263	-	-	1,273	1,263
12	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	-	-	205	265	205	265
13	ADIT Legal Expenses Accrued - State	1-ZA-190-612	46	79	-	-	46	79
14	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	-	-	1,495	1,388	1,495	1,388
15	ADIT Uncollectible Accounts - State	1-ZA-190-612	336	416	-	-	336	416
16	ARO Asset - Federal	1-ZA-190-611	-	-	(753)	(804)	(753)	(804)
17	ARO Asset - State	1-ZA-190-612	(170)	(190)	-	-	(170)	(190)
18	Inventory Reserve - Federal	1-ZA-190-611	-	-	506	340	506	340
19	Inventory Reserve - State	1-ZA-190-612	114	102	-	-	114	102
20	Employee Bonus Accrual - Federal	1-ZA-190-611	-	-	2,264	4,397	2,264	4,397
21	Employee Bonus Accrual - State	1-ZA-190-612	509	1,319	-	-	509	1,319
22	Employee Bonus Payment - Federal	1-ZA-190-611	-	-	(2,639)	(5,041)	(2,639)	(5,041)
23	Employee Bonus Payment - State	1-ZA-190-612	(594)	(1,512)	-	-	(594)	(1,512)
24	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	-	-	656	1,329	656	1,329
25	Employee Bonus 481a Adjustment - State	1-ZA-190-612	148	399	-	-	148	399
26	Merger Costs - Debt Integration - Federal	1-ZA-190-611	-	-	-	93	-	93
27	Merger Costs - Debt Integration - State	1-ZA-190-612	-	25	-	-	-	25
28	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	-	-	(1,229)	(51)	(1,229)	(51)
29	Over/Under Accrual State Income Tax - State	1-ZA-190-612	(276)	(15)	-	-	(276)	(15)
30	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	-	-	(28)	1	(28)	1
31	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	(6)	0	-	-	(6)	0
32	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	-	-	321	2,719	321	2,719
33	Over/Under Accrual Property Tax - State	1-ZA-190-612	72	816	-	-	72	816
34	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	-	-	(1,025)	-	(1,025)	-
35	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	(231)	-	-	-	(231)	-
36	Severance - Federal	1-ZA-190-611	-	-	(6,113)	(6,113)	(6,113)	(6,113)
37	Severance - State	1-ZA-190-612	(1,375)	(1,375)	-	-	(1,375)	(1,375)
38	Severance Rate Case Settlement - Federal	1-ZA-190-611	-	-	(400)	(617)	(400)	(617)
39	Severance Rate Case Settlement - State	1-ZA-190-612	(90)	(185)	-	-	(90)	(185)
40	Vacation Pay adjustment - Federal	1-ZA-190-611	-	-	4,270	4,566	4,270	4,566
41	Vacation Pay adjustment - State	1-ZA-190-612	961	1,369	-	-	961	1,369
42	Total 190 Electric		<u>3,773</u>	<u>6,395</u>	<u>16,771</u>	<u>29,484</u>	<u>20,544</u>	<u>35,879</u>

Ameren Illinois Electric
 Accumulated Deferred Income Taxes
 As of December 31,
 (\$000s)

MFR Schedule B-9

Line No.	Description	Account	State Balance at 12/31/2010	State Balance at 12/31/2011	Federal Balance at 12/31/2010	Federal Balance at 12/31/2011	Total Beginning Deferred Tax Balance	Total Ending Deferred Tax Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
43	ADIT FIN 48 - Federal	1-ZA-282-F48	-	-	35,020	7,381	35,020	7,381
44	ADIT FIN 48 - State	1-ZA-282-F48	7,842	1,208	-	-	7,842	1,208
45	ADIT Property Related - Federal	1-ZA-282-111	-	-	(460,043)	(564,762)	(460,043)	(564,762)
46	ADIT Property Related - State	1-ZA-282-112	(87,173)	(126,364)	-	-	(87,173)	(126,364)
47	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	-	-	(3,352)	(3,353)	(3,352)	(3,353)
48	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	(754)	(814)	-	-	(754)	(814)
49	ADIT Mixed Service Costs - Federal	1-ZA-282-125	-	-	5,122	-	5,122	-
50	ADIT Mixed Service Costs - State	1-ZA-282-126	1,151	-	-	-	1,151	-
51	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	-	-	(5,106)	3,309	(5,106)	3,309
52	ADIT Book Capitalized Repairs - State	1-ZA-282-146	(1,149)	792	-	-	(1,149)	792
53	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	-	-	2,269	3,288	2,269	3,288
54	ADIT Temporary Differences CWIP - State	1-ZA-282-148	511	787	-	-	511	787
55	Total 282 Electric		<u>(79,572)</u>	<u>(124,391)</u>	<u>(426,091)</u>	<u>(554,137)</u>	<u>(505,663)</u>	<u>(678,528)</u>
56	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	-	-	(3,718)	(3,274)	(3,718)	(3,274)
57	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	(837)	(854)	-	-	(837)	(854)
58	Electric Rate Case Expense - Federal	1-ZA-283-651	-	-	(907)	(1,172)	(907)	(1,172)
59	Electric Rate Case Expense - State	1-ZA-283-652	(204)	(351)	-	-	(204)	(351)
60	Merger Initiatives - Federal	1-ZA-283-651	-	-	-	(1,847)	-	(1,847)
61	Merger Initiatives - State	1-ZA-283-652	-	(526)	-	-	-	(526)
62	Payroll Tax - Federal	1-ZA-283-651	-	-	(416)	(95)	(416)	(95)
63	Payroll Tax - State	1-ZA-283-652	(94)	(29)	-	-	(94)	(29)
64	Prepayments - Federal	1-ZA-283-651	-	-	(807)	(860)	(807)	(860)
65	Prepayments - State	1-ZA-283-652	(182)	(258)	-	-	(182)	(258)
66	Rabbi Trust - Federal	1-ZA-283-651	-	-	305	329	305	329
67	Rabbi Trust - State	1-ZA-283-652	69	99	-	-	69	99
68	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	-	-	28	132	28	132
69	Renewable Energy Compliance Cost - State	1-ZA-283-652	6	40	-	-	6	40
70	Total 283 Electric		<u>(1,241)</u>	<u>(1,879)</u>	<u>(5,514)</u>	<u>(6,787)</u>	<u>(6,755)</u>	<u>(8,666)</u>
71	Total Deferred		<u>\$ (77,040)</u>	<u>\$ (119,876)</u>	<u>\$ (414,834)</u>	<u>\$ (531,440)</u>	<u>\$ (491,874)</u>	<u>\$ (651,316)</u>
72	Total Account 190 Deferred		3,773	6,395	16,771	29,484	20,544	35,879
73	Total Account 282 Deferred		(79,572)	(124,391)	(426,091)	(554,137)	(505,663)	(678,528)
74	Total Account 283 Deferred		(1,241)	(1,879)	(5,514)	(6,787)	(6,755)	(8,666)
75	Total		<u>\$ (77,040)</u>	<u>\$ (119,876)</u>	<u>\$ (414,834)</u>	<u>\$ (531,440)</u>	<u>\$ (491,874)</u>	<u>\$ (651,316)</u>

WPB-9b, Col. (J)

WPB-9a, Col. (J)

WPB-9b, Col. (I)

WPB-9a, Col. (I)

Ameren Illinois
 Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
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MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
1			Labor		93.07%	93.07%
2			Plant		81.30%	81.30%
3			Revenue		45.56%	45.56%
4	Active VEBA - Federal	1-ZA-190-611	Labor	\$ (955,684)	\$ (889,502)	
5	Active VEBA - State	1-ZA-190-612	Labor	(286,629)		(266,780)
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	Plant	658,551		535,424
7	IL Credit Valuation Allowance	1-ZA-190-CVA	Plant	(588,372)		(478,366)
8	Federal NOL Credits Deferred	1-ZA-190-CDF	Plant	152,501	123,988	
9	Federal Net Operating Loss	1-ZA-190-FOL	Plant	26,302,193	21,384,568	
10	Federal Effect of Illinois NOL	1-ZA-190-NLF	Plant	(1,762,242)	(1,432,762)	
11	State Effect of Illinois NOL	1-ZA-190-NOL	Plant	5,034,977		4,093,606
12	Federal Effect of Missouri NOL	1-ZA-190-MOF	Other	(150)	-	
13	State Effect of Missouri NOL	1-ZA-190-MOL	Other	423		-
14	Federal Accrued Tax	1-ZA-190-FED	Other	(11,519,850)	-	
15	State Accrued Tax	1-ZA-190-STA	Other	14,270,831		-
16	Unamortized Investment Tax Credit	1-ZA-190-100	Plant	3,474,686	2,825,037	
17	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	Plant	6,149,686	4,999,902	
18	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	Plant	1,553,566		1,263,101
19	ADIT Federal	1-ZA-190-611	Other	-	-	
20	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	Labor	284,202	264,521	
21	ADIT Legal Expenses Accrued - State	1-ZA-190-612	Labor	85,238		79,335
22	ADIT State	1-ZA-190-612	Other	-		-
23	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	Revenue	3,047,202	1,388,276	
24	ADIT Uncollectible Accounts - State	1-ZA-190-612	Revenue	913,920		416,373
25	ARO Asset - Federal	1-ZA-190-611	Plant	(988,701)	(803,847)	
26	ARO Asset - State	1-ZA-190-612	Plant	(233,810)		(190,095)
27	Inventory Reserve - Federal	1-ZA-190-611	Plant	418,800	340,499	
28	Inventory Reserve - State	1-ZA-190-612	Plant	125,607		102,123
29	Deferred Compensation	1-ZA-190-611	Other	2,307,729	-	
30	Deferred Compensation	1-ZA-190-612	Other	556,409		-
31	Employee Bonus Accrual - Federal	1-ZA-190-611	Labor	4,724,117	4,396,967	
32	Employee Bonus Accrual - State	1-ZA-190-612	Labor	1,416,862		1,318,743
33	Employee Bonus Payment - Federal	1-ZA-190-611	Labor	(5,415,564)	(5,040,531)	
34	Employee Bonus Payment - State	1-ZA-190-612	Labor	(1,624,242)		(1,511,762)

Ameren Illinois
 Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
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MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
35	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	Labor	1,427,606	1,328,743	
36	Employee Bonus 481a Adjustment - State	1-ZA-190-612	Labor	428,169		398,518
37	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	Other	40,759,048	-	
38	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	Other	11,817,467		-
39	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	Other	(1,954,645)	-	
40	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	Other	(551,113)		-
41	Increase/decrease I & D - Federal	1-ZA-190-611	Other	5,555,446	-	
42	Increase/decrease I & D - State	1-ZA-190-612	Other	1,617,602		-
43	Merger Costs - Debt Integration - Federal	1-ZA-190-611	Plant	114,181	92,833	
44	Merger Costs - Debt Integration - State	1-ZA-190-612	Plant	30,325		24,655
45	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	Plant	(62,652)	(50,938)	
46	Over/Under Accrual State Income Tax - State	1-ZA-190-612	Plant	(18,791)		(15,278)
47	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	Revenue	2,216	1,010	
48	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	Revenue	665		303
49	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	Plant	3,344,449	2,719,150	
50	Over/Under Accrual Property Tax - State	1-ZA-190-612	Plant	1,003,071		815,530
51	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	Plant	-	-	
52	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	Plant	-		-
53	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	Other	28,693,206	-	
54	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	Other	8,605,697		-
55	Regulatory Asset Amortization - Federal	1-ZA-190-611	Other	12,464,740	-	
56	Regulatory Asset Amortization - State	1-ZA-190-612	Other	2,804,518		-
57	Severance - Federal	1-ZA-190-611	Labor	(6,567,517)	(6,112,710)	
58	Severance - State	1-ZA-190-612	Labor	(1,477,666)		(1,375,336)
59	Severance Rate Case Settlement - Federal	1-ZA-190-611	Distribution	(616,918)	(616,918)	
60	Severance Rate Case Settlement - State	1-ZA-190-612	Distribution	(185,027)		(185,027)
61	Tax Reserve Interest - Current - Federal	1-ZA-190-611	Other	(174,126)	-	
62	Tax Reserve Interest - Current - State	1-ZA-190-612	Other	(52,224)		-
63	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	Other	(58,565)	-	
64	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	Other	(17,565)		-
65	Vacation Pay adjustment - Federal	1-ZA-190-611	Labor	4,905,817	4,566,084	
66	Vacation Pay adjustment - State	1-ZA-190-612	Labor	1,471,358		1,369,465
67	Federal Accrued Tax	1-YP-190-FED	Other	62,186,800	-	
68	State Accrued Tax	1-YP-190-STA	Other	3,132,398		-
69	ADIT Federal - Purchase Accounting	1-YP-190-611	Other	11,736,767	-	

Ameren Illinois
 Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
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MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
70	ADIT State - Purchase Accounting	1-YP-190-612	Other	3,638,329		-
71	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-YP-190-TXP	Other	(36,568,579)		
72	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-XP-190-TXP	Other	(26,992,340)	-	
73	ADIT Federal - Purchase Accounting	1-XP-190-61A	Other	(96,451)	-	
74	ADIT State - Purchase Accounting	1-XP-190-61B	Other	(26,539)		-
75	ADIT Federal - Purchase Accounting	1-XP-190-611	Other	16,309,347	-	
76	ADIT State - Purchase Accounting	1-XP-190-612	Other	4,129,678		-
77	Total Account 190 Electric			198,860,438	29,484,369	6,394,533
78	ADIT Federal	2-ZA-190-611	Other	-		
79	ADIT State	2-ZA-190-612	Other	-		
80	Federal Net Operating Loss	2-ZA-190-FOL	Gas	6,575,548		
81	Federal Effect of Illinois NOL	2-ZA-190-NLF	Gas	(440,560)		
82	State Effect of Illinois NOL	2-ZA-190-NOL	Gas	1,258,744		
83	Unamortized Investment Tax Credit	2-ZA-190-100	Gas	1,043,295		
84	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365	Gas	1,401,865		
85	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	Gas	354,146		
86	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611	Gas	(118,170)		
87	ADIT Legal Expenses Accrued - State	2-ZA-190-612	Gas	(35,442)		
88	Increase/decrease I & D	2-ZA-190-611	Other	3,658,111		
89	Increase/decrease I & D	2-ZA-190-612	Other	1,065,147		
90	ADIT Uncollectible Accounts - Federal	2-ZA-190-611	Gas	1,128,703		
91	ADIT Uncollectible Accounts - State	2-ZA-190-612	Gas	338,522		
92	Vacation Pay adjustment - Federal	2-ZA-190-611	Gas	244,802		
93	Vacation Pay adjustment - State	2-ZA-190-612	Gas	73,421		
94	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	Other	3,796,449		
95	FAS 106 Post Retirement Benefits - State	2-ZA-190-612	Other	1,067,711		
96	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	Other	(643,264)		
97	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B	Other	(180,594)		
98	Employee Bonus Accrual - Federal	2-ZA-190-611	Gas	2,144,360		
99	Employee Bonus Accrual - State	2-ZA-190-612	Gas	643,139		
100	Employee Bonus Payment - Federal	2-ZA-190-611	Gas	(2,441,249)		
101	Employee Bonus Payment - State	2-ZA-190-612	Gas	(732,182)		
102	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611	Gas	630,130		
103	Employee Bonus 481a Adjustment - State	2-ZA-190-612	Gas	188,989		

Ameren Illinois
 Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2011

MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
104	Gas Storage Fields - Federal	2-ZA-190-611	Gas	11,883,696		
105	Gas Storage Fields - State	2-ZA-190-612	Gas	3,564,171		
106	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611	Gas	(129,718)		
107	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	Gas	(38,905)		
108	Over/Under Accrual Property Tax - Federal	2-ZA-190-611	Gas	564,861		
109	Over/Under Accrual Property Tax - State	2-ZA-190-612	Gas	169,414		
110	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611	Gas	-		
111	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612	Gas	-		
112	Severance Rate Case Settlement - Federal	2-ZA-190-611	Gas	(159,218)		
113	Severance Rate Case Settlement - State	2-ZA-190-612	Gas	(47,753)		
114	Pension Expense Allowed/Disallowed	2-ZA-190-611	Other	5,827,146		
115	Pension Expense Allowed/Disallowed	2-ZA-190-612	Other	1,747,684		
116	ADIT Federal - Purchase Accounting	2-YP-190-611	Other	(15,807,907)		
117	ADIT State - Purchase Accounting	2-YP-190-612	Other	(4,093,549)		
118	Deferred Tax Asset OCI - Pension - Purchase Accounting	2-XP-190-TXP	Other	(690,814)		
119	ADIT Federal - Purchase Accounting	2-XP-190-61A	Other	(59,114)		
120	ADIT State - Purchase Accounting	2-XP-190-61B	Other	(16,267)		
121	ADIT Federal - Purchase Accounting	2-XP-190-611	Other	5,845,310		
122	ADIT State - Purchase Accounting	2-XP-190-612	Other	1,597,190		
123	Total Account 190 Gas	2-ZA-190-TX2		31,177,848	-	-
124	Total Account 190			230,038,286	29,484,369	6,394,533

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MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
125	ADIT FIN 48 - Federal	1-ZA-282-F48	Plant	9,078,208	7,380,889	
126	ADIT FIN 48 - State	1-ZA-282-F48	Plant	1,485,690		1,207,916
127	ADIT Property Related - Federal	1-ZA-282-111	Plant	(694,635,625)	(564,762,151)	
128	ADIT Property Related - State	1-ZA-282-112	Plant	(155,422,769)		(126,363,944)
129	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	Plant	(4,123,662)	(3,352,676)	
130	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	Plant	(1,001,303)		(814,093)
131	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	Other	(479,019)	-	
132	ADIT Mixed Service Costs - Federal	1-ZA-282-125	Plant	-	-	
133	ADIT Mixed Service Costs - State	1-ZA-282-126	Plant	-		-
134	ADIT Adjustment to FAS 109 Regulatory Liability	1-ZA-282-130	Other	(2,562,773)		-
135	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	Plant	4,069,849	3,308,924	
136	ADIT Book Capitalized Repairs - State	1-ZA-282-146	Plant	974,237		792,087
137	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	Plant	4,043,590	3,287,575	
138	ADIT Temporary Differences CWIP - State	1-ZA-282-148	Plant	967,950		786,976
139	ADIT Regulatory Asset Gross Up	1-ZA-282-310	Other	(1,838,577)	-	
140	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	Other	(149,629)	-	
141	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	Other	(35,818)		-
142	ADIT Property Related - Federal	1-ZA-282-7D1	Other	134,217	-	
143	ADIT Property Related - State	1-ZA-282-7D2	Other	28,623		-
144	Total Account 282 Electric			<u>(839,466,811)</u>	<u>(554,137,439)</u>	<u>(124,391,058)</u>
145	ADIT Property Related - Federal	2-ZA-282-111	Gas	(143,270,580)		
146	ADIT Property Related - State	2-ZA-282-112	Gas	(29,839,516)		
147	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115	Gas	(2,001,168)		
148	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	Gas	(485,878)		
149	ADIT Mixed Service Costs - Federal	2-ZA-282-125	Gas	8,562,070		
150	ADIT Mixed Service Costs - State	2-ZA-282-126	Gas	2,049,580		
151	ADIT Construction Work in Progress - Federal	2-ZA-282-147	Gas	(40,236)		
152	ADIT Construction Work in Progress - State	2-ZA-282-148	Gas	(9,632)		
153	ADIT Reg Liab - AFUDC Equity CWIP - Federal	2-ZA-282-753	Other	(105,645)		
154	ADIT Reg Liab - AFUDC Equity CWIP - State	2-ZA-282-754	Other	(25,289)		
155	Total Account 282 Gas			<u>(165,166,294)</u>	<u>-</u>	<u>-</u>
156	Total 282			<u>(1,004,633,105)</u>	<u>(554,137,439)</u>	<u>(124,391,058)</u>

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Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
157	FAS 133 Transactions - Federal	1-ZA-283-215	Other	-	-	
158	FAS 133 Transactions - State	1-ZA-283-216	Other	-		-
159	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	Other	(51,470,434)	-	
160	ADIT Intercompany Tax Gain - State	1-ZA-283-514	Other	(13,308,321)		-
161	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	Plant	(4,026,553)	(3,273,723)	
162	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	Plant	(1,050,333)		(853,956)
163	Electric Rate Case Expense - Federal	1-ZA-283-651	Distribution	(1,171,563)	(1,171,563)	
164	Electric Rate Case Expense - State	1-ZA-283-652	Distribution	(351,377)		(351,377)
165	Illinois Bad Debt Tracker - Federal	1-ZA-283-651	Other	2,122,217	-	
166	Illinois Bad Debt Tracker - State	1-ZA-283-652	Other	636,498		-
167	Merger Initiatives - Federal	1-ZA-283-651	Distribution	(1,847,365)	(1,847,365)	
168	Merger Initiatives - State	1-ZA-283-652	Distribution	(526,005)		(526,005)
169	Payroll Tax - Federal	1-ZA-283-651	Labor	(102,300)	(95,216)	
170	Payroll Tax - State	1-ZA-283-652	Labor	(30,682)		(28,557)
171	Prepayments - Federal	1-ZA-283-651	Plant	(1,057,409)	(859,709)	
172	Prepayments - State	1-ZA-283-652	Plant	(317,139)		(257,845)
173	Rabbi Trust - Federal	1-ZA-283-651	Labor	353,163	328,706	
174	Rabbi Trust - State	1-ZA-283-652	Labor	105,921		98,586
175	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	Plant	162,750	132,321	
176	Renewable Energy Compliance Cost - State	1-ZA-283-652	Plant	48,812		39,686
177	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	Other	(27,118)	-	
178	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	Other	(7,130)		-
179	Non-property deferred - Federal	1-ZA-283-651	Other	-	-	
180	Non-property deferred - State	1-ZA-283-652	Other	-		-
181	Non-property deferred - Federal	1-ZA-283-6D1	Other	1,477,424	-	
182	Non-property deferred - State	1-ZA-283-6D2	Other	(3,282,259)	-	
183	Non-property deferred - Federal - Purchase Accounting	1-YP-283-651	Other	-		-
184	Non-property deferred - State - Purchase Accounting	1-YP-283-652	Other	-		-
185	Non-property deferred - Federal - Purchase Accounting	1-XP-283-651	Other	2,723,563		-
186	Non-property deferred - State - Purchase Accounting	1-XP-283-652	Other	642,619		-
187	Total Account 283 Electric			(70,303,021)	(6,786,549)	(1,879,468)

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MFR Schedule WPB-9a

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2011 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
188	FAS 133 Transactions - Federal	2-ZA-283-215	Other	-		
189	FAS 133 Transactions - State	2-ZA-283-216	Other	-		
190	Gas Rate Case Expense - Federal	2-ZA-283-651	Gas	(364,032)		
191	Gas Rate Case Expense - State	2-ZA-283-652	Gas	(109,181)		
192	Illinois Bad Debt Tracker - Federal	2-ZA-283-651	Other	1,088,510		
193	Illinois Bad Debt Tracker - State	2-ZA-283-652	Other	326,467		
194	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651	Other	7,162,615		
195	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652	Other	2,097,360		
196	Merger Initiatives - Federal	2-ZA-283-651	Gas	(23,278)		
197	Merger Initiatives - State	2-ZA-283-652	Gas	(6,628)		
198	Prepayments - Federal	2-ZA-283-651	Gas	(1,459,966)		
199	Prepayments - State	2-ZA-283-652	Gas	(437,874)		
200	Non-property deferred - Federal	2-ZA-283-651	Other	-		
201	Non-property deferred - State	2-ZA-283-652	Other	-		
202	Total Account 283 Gas			<u>8,273,993</u>	<u>-</u>	<u>-</u>
203	Total 283			<u>(62,029,028)</u>	<u>(6,786,549)</u>	<u>(1,879,468)</u>
204	Total Deferred			<u>\$ (836,623,847)</u>	<u>\$ (531,439,618)</u>	<u>\$ (119,875,993)</u>

To Sch B - 9, Col. (F)

To Sch B - 9, Col. (D)

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MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
1			Labor		93.07%	93.07%
2			Plant		81.30%	81.30%
3			Revenue		45.56%	45.56%
4	Active VEBA - Federal	1-ZA-190-611	Labor	\$ (486,499)	\$ (452,808)	
5	Active VEBA - State	1-ZA-190-612	Labor	(109,461)		(101,881)
6	IL Investment Tax Credit Carryforward	1-ZA-190-CRD	Plant	1,304,155		1,060,322
7	IL Credit Valuation Allowance	1-ZA-190-CVA	Plant	(588,372)		(478,366)
8	Federal NOL Credits Deferred	1-ZA-190-CDF	Plant	-	-	
9	Federal Net Operating Loss	1-ZA-190-FOL	Plant	14,254,309	11,589,233	
10	Federal Effect of Illinois NOL	1-ZA-190-NLF	Plant	(1,108,878)	(901,555)	
11	State Effect of Illinois NOL	1-ZA-190-NOL	Plant	3,168,224		2,575,873
12	Federal Effect of Missouri NOL	1-ZA-190-MOF	Other	-	-	
13	State Effect of Missouri NOL	1-ZA-190-MOL	Other	-		-
14	Federal Accrued Tax	1-ZA-190-FED	Other	-	-	
15	State Accrued Tax	1-ZA-190-STA	Other	-		-
16	Unamortized Investment Tax Credit	1-ZA-190-100	Plant	4,129,864	3,357,718	
17	Tax Depr Step-Up Basis Metro - Federal	1-ZA-190-365	Plant	6,947,720	5,648,730	
18	Tax Depr Step-Up Basis Metro - State	1-ZA-190-366	Plant	1,565,553		1,272,847
19	ADIT Federal	1-ZA-190-611	Other	(168,758)	-	
20	ADIT Legal Expenses Accrued - Federal	1-ZA-190-611	Labor	220,000	204,765	
21	ADIT Legal Expenses Accrued - State	1-ZA-190-612	Labor	49,499		46,071
22	ADIT State	1-ZA-190-612	Other	(37,046)	-	
23	ADIT Uncollectible Accounts - Federal	1-ZA-190-611	Revenue	3,282,374	1,495,418	
24	ADIT Uncollectible Accounts - State	1-ZA-190-612	Revenue	738,522		336,464
25	ARO Asset - Federal	1-ZA-190-611	Plant	(926,728)	(753,461)	
26	ARO Asset - State	1-ZA-190-612	Plant	(208,510)		(169,526)
27	Inventory Reserve - Federal	1-ZA-190-611	Plant	622,259	505,918	
28	Inventory Reserve - State	1-ZA-190-612	Plant	140,006		113,830
29	Deferred Compensation	1-ZA-190-611	Other	2,554,940	-	
30	Deferred Compensation	1-ZA-190-612	Other	574,852		-
31	Employee Bonus Accrual - Federal	1-ZA-190-611	Labor	2,431,919	2,263,506	
32	Employee Bonus Accrual - State	1-ZA-190-612	Labor	547,172		509,280

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MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
33	Employee Bonus Payment - Federal	1-ZA-190-611	Labor	(2,835,830)	(2,639,446)	
34	Employee Bonus Payment - State	1-ZA-190-612	Labor	(638,051)		(593,865)
35	Employee Bonus 481a Adjustment - Federal	1-ZA-190-611	Labor	704,737	655,933	
36	Employee Bonus 481a Adjustment - State	1-ZA-190-612	Labor	158,563		147,582
37	FAS 106 Post Retirement Benefits - Federal	1-ZA-190-611	Other	54,999,515	-	
38	FAS 106 Post Retirement Benefits - State	1-ZA-190-612	Other	12,374,679		-
39	FAS 106-2, Part D, Medicare Prescription - Federal	1-ZA-190-61A	Other	(1,081,250)	-	
40	FAS 106-2, Part D, Medicare Prescription - State	1-ZA-190-61B	Other	(243,475)		-
41	Increase/decrease I & D - Federal	1-ZA-190-611	Other	8,592,850	-	
42	Increase/decrease I & D - State	1-ZA-190-612	Other	1,933,358		-
43	Merger Costs - Debt Integration - Federal	1-ZA-190-611	Plant	-	-	
44	Merger Costs - Debt Integration - State	1-ZA-190-612	Plant	-		-
45	Over/Under Accrual State Income Tax - Federal	1-ZA-190-611	Plant	(1,511,305)	(1,228,742)	
46	Over/Under Accrual State Income Tax - State	1-ZA-190-612	Plant	(340,038)		(276,462)
47	Over/Under Accrual Gross Receipts Tax - Federal	1-ZA-190-611	Revenue	(62,356)	(28,409)	
48	Over/Under Accrual Gross Receipts Tax - State	1-ZA-190-612	Revenue	(14,030)		(6,392)
49	Over/Under Accrual Property Tax - Federal	1-ZA-190-611	Plant	394,676	320,885	
50	Over/Under Accrual Property Tax - State	1-ZA-190-612	Plant	88,800		72,197
51	Over/Under Accrual Tax 481a Adjustment - Federal	1-ZA-190-611	Plant	(1,260,226)	(1,024,606)	
52	Over/Under Accrual Tax 481a Adjustment - State	1-ZA-190-612	Plant	(283,546)		(230,532)
53	Pension Expense Allowed/Disallowed - Federal	1-ZA-190-611	Other	25,518,609	-	
54	Pension Expense Allowed/Disallowed - State	1-ZA-190-612	Other	5,741,589		-
55	Regulatory Asset Amortization - Federal	1-ZA-190-611	Other	11,478,321	-	
56	Regulatory Asset Amortization - State	1-ZA-190-612	Other	2,582,578		-
57	Severance - Federal	1-ZA-190-611	Labor	(6,567,517)	(6,112,710)	
58	Severance - State	1-ZA-190-612	Labor	(1,477,666)		(1,375,336)
59	Severance Rate Case Settlement - Federal	1-ZA-190-611	Distribution	(399,725)	(399,725)	
60	Severance Rate Case Settlement - State	1-ZA-190-612	Distribution	(89,937)		(89,937)
61	Tax Reserve Interest - Current - Federal	1-ZA-190-611	Other	163,243	-	
62	Tax Reserve Interest - Current - State	1-ZA-190-612	Other	36,729		-
63	Tax Reserve Interest - NonCurrent - Federal	1-ZA-190-611	Other	(1,034,894)	-	
64	Tax Reserve Interest - NonCurrent - State	1-ZA-190-612	Other	(232,847)		-
65	Vacation Pay adjustment - Federal	1-ZA-190-611	Labor	4,587,925	4,270,206	

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MFR Schedule WPB-9b

Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2010	Electric Distribution - Federal	Electric Distribution - State
	(A)	(B)	(C)	(D)	(E)	(F)
66	Vacation Pay adjustment - State	1-ZA-190-612	Labor	1,032,265		960,780
67	Federal Accrued Tax	1-YP-190-FED	Other	-		
68	State Accrued Tax	1-YP-190-STA	Other	-		
69	ADIT Federal - Purchase Accounting	1-YP-190-611	Other	(565,846)	-	
70	ADIT State - Purchase Accounting	1-YP-190-612	Other	(127,313)		-
71	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-YP-190-TXP	Other	(43,482,333)		
72	Deferred Tax Asset OCI - Pension - Purchase Accounting	1-XP-190-TXP	Other	(29,072,919)	-	
73	ADIT Federal - Purchase Accounting	1-XP-190-61A	Other	(188,771)	-	
74	ADIT State - Purchase Accounting	1-XP-190-61B	Other	(42,755)		-
75	ADIT Federal - Purchase Accounting	1-XP-190-611	Other	23,915,352	-	
76	ADIT State - Purchase Accounting	1-XP-190-612	Other	5,388,579		-
77	Total Account 190 Electric			107,036,854	16,770,851	3,772,948
78	ADIT Federal	2-ZA-190-611	Other	(6,387,807)		
79	ADIT State	2-ZA-190-612	Other	(1,437,449)		
80	Federal Net Operating Loss	2-ZA-190-FOL	Gas	-		
81	Federal Effect of Illinois NOL	2-ZA-190-NLF	Gas	-		
82	State Effect of Illinois NOL	2-ZA-190-NOL	Gas	-		
83	Unamortized Investment Tax Credit	2-ZA-190-100	Gas	1,215,163		
84	Tax Depr Step-Up Basis Metro - Federal	2-ZA-190-365	Gas	1,505,253		
85	Tax Depr Step-Up Basis Metro - State	2-ZA-190-366	Gas	339,199		
86	ADIT Legal Expenses Accrued - Federal	2-ZA-190-611	Gas	(45,830)		
87	ADIT Legal Expenses Accrued - State	2-ZA-190-612	Gas	(10,312)		
88	Increase/decrease I & D	2-ZA-190-611	Other	2,999,805		
89	Increase/decrease I & D	2-ZA-190-612	Other	674,944		
90	ADIT Uncollectible Accounts - Federal	2-ZA-190-611	Gas	1,138,872		
91	ADIT Uncollectible Accounts - State	2-ZA-190-612	Gas	256,241		
92	Vacation Pay adjustment - Federal	2-ZA-190-611	Gas	316,375		
93	Vacation Pay adjustment - State	2-ZA-190-612	Gas	71,183		
94	FAS 106 Post Retirement Benefits - Federal	2-ZA-190-611	Other	8,849,154		
95	FAS 106 Post Retirement Benefits - State	2-ZA-190-612	Other	1,991,026		
96	FAS 106-2, Part D, Medicare Prescription - Federal	2-ZA-190-61A	Other	(392,444)		
97	FAS 106-2, Part D, Medicare Prescription - State	2-ZA-190-61B	Other	(88,353)		

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MFR Schedule WPB-9b

Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2010	Electric Distribution - Federal	Electric Distribution - State
	(A)	(B)	(C)	(D)	(E)	(F)
98	Employee Bonus Accrual - Federal	2-ZA-190-611	Gas	1,265,093		
99	Employee Bonus Accrual - State	2-ZA-190-612	Gas	284,642		
100	Employee Bonus Payment - Federal	2-ZA-190-611	Gas	(1,441,525)		
101	Employee Bonus Payment - State	2-ZA-190-612	Gas	(324,337)		
102	Employee Bonus 481a Adjustment - Federal	2-ZA-190-611	Gas	349,143		
103	Employee Bonus 481a Adjustment - State	2-ZA-190-612	Gas	78,556		
104	Gas Storage Fields - Federal	2-ZA-190-611	Gas	16,126,046		
105	Gas Storage Fields - State	2-ZA-190-612	Gas	3,628,298		
106	Over/Under Accrual Gross Receipts Tax - Federal	2-ZA-190-611	Gas	388,805		
107	Over/Under Accrual Gross Receipts Tax - State	2-ZA-190-612	Gas	87,480		
108	Over/Under Accrual Property Tax - Federal	2-ZA-190-611	Gas	157,067		
109	Over/Under Accrual Property Tax - State	2-ZA-190-612	Gas	35,339		
110	Over/Under Accrual Tax 481a Adjustment - Federal	2-ZA-190-611	Gas	2,695,363		
111	Over/Under Accrual Tax 481a Adjustment - State	2-ZA-190-612	Gas	606,446		
112	Severance Rate Case Settlement - Federal	2-ZA-190-611	Gas	(285,407)		
113	Severance Rate Case Settlement - State	2-ZA-190-612	Gas	(64,215)		
114	Pension Expense Allowed/Disallowed	2-ZA-190-611	Other	5,237,534		
115	Pension Expense Allowed/Disallowed	2-ZA-190-612	Other	1,178,425		
116	ADIT Federal - Purchase Accounting	2-YP-190-611	Other	-		
117	ADIT State - Purchase Accounting	2-YP-190-612	Other	-		
118	Deferred Tax Asset OCI - Pension - Purchase Accounting	2-XP-190-TXP	Other	-		
119	ADIT Federal - Purchase Accounting	2-XP-190-61A	Other	-		
120	ADIT State - Purchase Accounting	2-XP-190-61B	Other	-		
121	ADIT Federal - Purchase Accounting	2-XP-190-611	Other	-		
122	ADIT State - Purchase Accounting	2-XP-190-612	Other	-		
123	Total Account 190 Gas			<u>40,997,773</u>	<u>-</u>	<u>-</u>
124	Total Account 190			<u>148,034,627</u>	<u>16,770,851</u>	<u>3,772,948</u>
125	ADIT FIN 48 - Federal	1-ZA-282-F48	Plant	43,072,751	35,019,597	
126	ADIT FIN 48 - State	1-ZA-282-F48	Plant	9,644,802		7,841,549
127	ADIT Property Related - Federal	1-ZA-282-111	Plant	(565,835,209)	(460,043,076)	
128	ADIT Property Related - State	1-ZA-282-112	Plant	(107,219,192)		(87,172,813)

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MFR Schedule WPB-9b

Line No.	Description	Account	Allocator	Balance Per General Ledger at 12/31/2010	Electric Distribution - Federal	Electric Distribution - State
	(A)	(B)	(C)	(D)	(E)	(F)
129	ADIT Automated Meter Reading Equipment - Federal	1-ZA-282-115	Plant	(4,123,104)	(3,352,222)	
130	ADIT Automated Meter Reading Equipment - State	1-ZA-282-116	Plant	(927,930)		(754,438)
131	ADIT Adjustment to FAS 109 Regulatory Asset	1-ZA-282-120	Other	(619,813)		
132	ADIT Mixed Service Costs - Federal	1-ZA-282-125	Plant	6,299,505	5,121,710	
133	ADIT Mixed Service Costs - State	1-ZA-282-126	Plant	1,415,904		1,151,178
134	ADIT Adjustment to FAS 109 Regulatory Liability	1-ZA-282-130	Other	(1,567,406)		
135	ADIT Book Capitalized Repairs - Federal	1-ZA-282-145	Plant	(6,279,784)	(5,105,676)	
136	ADIT Book Capitalized Repairs - State	1-ZA-282-146	Plant	(1,412,926)		(1,148,756)
137	ADIT Temporary Differences CWIP - Federal	1-ZA-282-147	Plant	2,790,640	2,268,884	
138	ADIT Temporary Differences CWIP - State	1-ZA-282-148	Plant	628,951		511,358
139	ADIT Regulatory Asset Gross Up	1-ZA-282-310	Other	(1,544,350)		
140	ADIT Reg Liab - AFUDC Equity CWIP - Federal	1-ZA-282-753	Other	(242,155)		
141	ADIT Reg Liab - AFUDC Equity CWIP - State	1-ZA-282-754	Other	(54,499)		
142	ADIT Property Related - Federal	1-ZA-282-7D1	Other	233,246		
143	ADIT Property Related - State	1-ZA-282-7D2	Other	51,031		
144	Total Account 282 Electric			<u>(625,689,538)</u>	<u>(426,090,783)</u>	<u>(79,571,923)</u>
145	ADIT Property Related - Federal	2-ZA-282-111	Gas	(108,409,471)		
146	ADIT Property Related - State	2-ZA-282-112	Gas	(18,343,215)		
147	ADIT Automated Meter Reading Equipment - Federal	2-ZA-282-115	Gas	(1,953,675)		
148	ADIT Automated Meter Reading Equipment - State	2-ZA-282-116	Gas	(439,615)		
149	ADIT Mixed Service Costs - Federal	2-ZA-282-125	Gas	-		
150	ADIT Mixed Service Costs - State	2-ZA-282-126	Gas	-		
151	ADIT Construction Work in Progress - Federal	2-ZA-282-147	Gas	1,655,484		
152	ADIT Construction Work in Progress - State	2-ZA-282-148	Gas	372,474		
153	ADIT Reg Liab - AFUDC Equity CWIP - Federal	2-ZA-282-753	Other	-		
154	ADIT Reg Liab - AFUDC Equity CWIP - State	2-ZA-282-754	Other	-		
155	Total Account 282 Gas			<u>(127,118,018)</u>	<u>-</u>	<u>-</u>
156	Total 282			<u><u>(752,807,556)</u></u>	<u><u>(426,090,783)</u></u>	<u><u>(79,571,923)</u></u>
157	FAS 133 Transactions - Federal	1-ZA-283-215	Other	151,012	-	
158	FAS 133 Transactions - State	1-ZA-283-216	Other	33,978		-

Ameren Illinois
 Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2011

MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
159	ADIT Intercompany Tax Gain - Federal	1-ZA-283-513	Other	(65,526,926)	-	
160	ADIT Intercompany Tax Gain - State	1-ZA-283-514	Other	(14,765,085)		-
161	Book/Tax Loss Reacquired Debt - Federal	1-ZA-283-651	Plant	(4,573,557)	(3,718,456)	
162	Book/Tax Loss Reacquired Debt - State	1-ZA-283-652	Plant	(1,029,033)		(836,638)
163	Electric Rate Case Expense - Federal	1-ZA-283-651	Distribution	(906,713)	(906,713)	
164	Electric Rate Case Expense - State	1-ZA-283-652	Distribution	(204,007)		(204,007)
165	Illinois Bad Debt Tracker - Federal	1-ZA-283-651	Other	74,504	-	
166	Illinois Bad Debt Tracker - State	1-ZA-283-652	Other	16,763		-
167	Merger Initiatives - Federal	1-ZA-283-651	Distribution	-	-	
168	Merger Initiatives - State	1-ZA-283-652	Distribution	-		-
169	Payroll Tax - Federal	1-ZA-283-651	Labor	(446,575)	(415,649)	
170	Payroll Tax - State	1-ZA-283-652	Labor	(100,478)		(93,520)
171	Prepayments - Federal	1-ZA-283-651	Plant	(992,482)	(806,921)	
172	Prepayments - State	1-ZA-283-652	Plant	(223,305)		(181,554)
173	Rabbi Trust - Federal	1-ZA-283-651	Labor	327,954	305,243	
174	Rabbi Trust - State	1-ZA-283-652	Labor	73,788		68,678
175	Renewable Energy Compliance Cost - Federal	1-ZA-283-651	Plant	34,573	28,109	
176	Renewable Energy Compliance Cost - State	1-ZA-283-652	Plant	7,779		6,325
177	Section 1502 Adjustment to Pension and OPEB - Federal	1-ZA-283-651	Other	(30,995)	-	
178	Section 1502 Adjustment to Pension and OPEB - State	1-ZA-283-652	Other	(6,974)		-
179	Non-property deferred - Federal	1-ZA-283-651	Other	1,746,575	-	
180	Non-property deferred - State	1-ZA-283-652	Other	392,082		-
181	Non-property deferred - Federal	1-ZA-283-6D1	Other	2,234,978	-	
182	Non-property deferred - State	1-ZA-283-6D2	Other	(3,094,222)	-	
183	Non-property deferred - Federal - Purchase Accounting	1-YP-283-651	Other	88,179		-
184	Non-property deferred - State - Purchase Accounting	1-YP-283-652	Other	19,840		-
185	Non-property deferred - Federal - Purchase Accounting	1-XP-283-651	Other	2,810,102		-
186	Non-property deferred - State - Purchase Accounting	1-XP-283-652	Other	633,153		-
187	Total Account 283 Electric			<u>(83,255,092)</u>	<u>(5,514,387)</u>	<u>(1,240,717)</u>
188	FAS 133 Transactions - Federal	2-ZA-283-215	Other	(244,523)		
189	FAS 133 Transactions - State	2-ZA-283-216	Other	(55,018)		
190	Gas Rate Case Expense - Federal	2-ZA-283-651	Gas	(829,136)		

Ameren Illinois
 Workpaper Supporting Allocation of Accumulated Deferred Income Taxes
 Test Year Ending December 31, 2011

MFR Schedule WPB-9b

Line No.	Description (A)	Account (B)	Allocator (C)	Balance Per General Ledger at 12/31/2010 (D)	Electric Distribution - Federal (E)	Electric Distribution - State (F)
191	Gas Rate Case Expense - State	2-ZA-283-652	Gas	(186,552)		
192	Illinois Bad Debt Tracker - Federal	2-ZA-283-651	Other	(621,942)		
193	Illinois Bad Debt Tracker - State	2-ZA-283-652	Other	(139,935)		
194	Manufactured Gas & Other Environmental Cleanup - Federal	2-ZA-283-651	Other	4,355,823		
195	Manufactured Gas & Other Environmental Cleanup - State	2-ZA-283-652	Other	980,043		
196	Merger Initiatives - Federal	2-ZA-283-651	Gas	-		
197	Merger Initiatives - State	2-ZA-283-652	Gas	-		
198	Prepayments - Federal	2-ZA-283-651	Gas	(1,615,785)		
199	Prepayments - State	2-ZA-283-652	Gas	(363,546)		
200	Non-property deferred - Federal	2-ZA-283-651	Other	4,619,723		
201	Non-property deferred - State	2-ZA-283-652	Other	1,041,098		
202	Total Account 283 Gas			6,940,250	-	-
203	Total 283			(76,314,842)	(5,514,387)	(1,240,717)
204	Total Deferred			\$ (681,087,771)	\$ (414,834,320)	\$ (77,039,693)

To Sch B - 9, Col. (E)

To Sch B - 9, Col. (C)

Ameren Illinois Electric
Deferred Charges Greater Than \$3.7M

Adjustment	Corresponding Part 285 Schedule
App 5 One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs	B-2.7
App 7 Other One-Time Expenses > \$3.7M If Any	C-2.2

Ameren Illinois Electric
 Deferred Charges Greater Than \$3.7M
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No.	Description (A)	Amount (B)	Reference (C)
1	<u>Regulatory Assets</u>		
2	Storm Cost Rate Base Adjustment	\$ 6,361	Schedule C-2.2
3	<u>Deferred Tax Impact</u>		
4	Deferred Debit - Storm Cost	\$ (6,361)	Line 1 x -1
5	Effective Tax Rate	41.18%	
6	Accumulated Deferred Income Tax Impact	<u>\$ (2,619)</u>	Line 8 x Line 9

Ameren Illinois Electric
 Deferred Charges Greater Than \$3.7M
 Twelve Months Ended December 31, 2010
 (\$000s)

Line No	Description (A)	Amount (B)	Reference (C)
1	<u>Incremental costs for the February 2nd, 2011 Storm</u>		
2	Total February 1, 2011 Storm Costs	\$ 8,998	
3	Non-Incremental February 1, 2011 Storm Costs		
4	Labor-Management and Loadings	(583)	
5	Transportation Loadings	(421)	
6	T&D Tools Apportionments	(44)	
7	Total Incremental Costs	<u>\$ 7,951</u>	Line 2 + Line 4, 5, 6
8	Number of Years of Amortization	<u>5</u>	
9	Annual Amortization	1,590	Line 7 / Line 8
10	Expense Adjustment	(7,951)	Line 7 x -1
11	Amortization Adjustment	<u>1,590</u>	Line 9
12	Net Expense Adjustment	<u>\$ (6,361)</u>	Line 10 + Line 11
13	Deferred Debit	\$ 6,361	Line 12 x -1

Ameren Illinois Electric
Other Property Held For Future Use In Rate Base

Other Property Held For Future Use In Rate Base If Any

Property held for future use presented on rate formula App 6 is directly from FERC form 1 (FERC Fm 1 Pg 214)
Additional detail on the jurisdictional portion of Property Held for Future Use is provided in Part 285 Schedules B-11 and B-12

Ameren Illinois Electric
 WP 7: Expense Information

Adjustment	Corresponding Part 285 Schedule
App 7	
Operating Expense Adjs	
<u>Rate Making Adjs</u>	
Company Use	C-2.3
Franchise Requirements	C-2.4
NESC Rework	C-2.1
Elimination of Social Dues	C-2.6
Charitable Contributions	C-2.16
Bank Fees - Credit Facility Fees Included in the Cost of Capital	C-2.15
Production Retiree Adjustment	C-2.21
Incentive Compensation Adjs for Earnings Per Share KPIs	C-2.11
Performance Share Unit Program Adjustment	C-2.12
Lobbying Expense	C-2.13
Injuries and Damages	C-2.19
Purchase Accounting	C-2.20
Smart Grid Facilitator Expense	C-2.5
Other Rate Making Adjs If Any	C-2.14
<u>Recovered Thru Other Tariffs</u>	
Rider GC	
Rider EDR (Energy Efficiency and Demand Response)	C-2.9
Rider PSP (Power Smart Pricing)	C-2.17
Rider UCB/POR (Supplemental Customer Charge)	C-2.18
Rider PER (Purchased Energy - Supply Procurement)	C-2.10
Rider TS (Transmission)	C-2.22
Other Recovered Thru Other Tariffs Adjs If Any	
<u>Voluntary Exclusions</u>	
Other Voluntary Exclusions If Any	
<u>Taxes Other Than Income</u>	
Type of Tax	
FICA	C-18
Federal Unemployment Tax	C-18
State Unemployment Tax	C-18
St. Louis Payroll Expense Tax	C-18
Federal Excise Tax	C-18
Electric Distribution Tax	C-18
Gross Receipts	C-18
Energy Assistance Charges	C-18
Municipal Utility Tax	C-18
Corporation Franchise Tax	C-18
Miscellaneous	C-18
Property/Real Estate Taxes	C-18

Ameren Illinois Electric
Company Use of Fuel Adjustment
Twelve Months Ended December 31, 2011
(\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Reference</u> (D)
1	588	Miscellaneous Expenses	<u>\$ 848</u>	WPC-2.3

PURPOSE OF ADJUSTMENT

Reflect cost of Company Use of Fuel.

Ameren Illinois Electric
 Workpaper Supporting Company Use of Fuel Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.3

Line No.	GAS USAGE SUPPORTING ELECTRIC FACILITIES					
	Description (A)	Total Therms (B)	Electric Allocation (C)	Total Electric Therms (D)	Average Cost per Therm (E)	Adjustment (F)
1	Electric [1]	-	100.00%	-	0.59735	\$ -
2	Joint [1]	2,085,210	68.08%	1,419,616	0.59735	848,011
3				Total Company Use of Fuels Adjustment		<u>\$ 848,011</u>

CALCULATION OF AVERAGE COST PER THERM

4	\$ 511,710,004	Purchased Gas - 2011 Form 21, page 709
5	<u>856,630</u>	Therms purchased (in thousands) - 2011 Form 21, page 708
6	597	Cost per Therm (in thousands)
7	<u>1,000</u>	
8	<u>\$ 0.59735</u>	Cost per Therm

NOTES

[1] From 2011 Form 21 ILCC, Page 706

Ameren Illinois Electric
 Franchise Requirements Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No.	Description	Amount	Jurisdictional Allocator	Electric Distribution Amount
	(A)	(B)	(C)	(D)	(E)
1	588	Cash outlays per books	\$ 3,591	100%	\$ 3,591
2	588	Free or discounted service	8,444	100%	8,444
3	588	Adj for existing franchise agreements	(14)	100%	(14)
4		Total Account 588	<u>\$ 12,020</u>		<u>12,020</u>
5	927	Eliminate per books balance	(12,078)	93.07%	(11,242)
6	929	Eliminate per books balance	8,444	93.07%	7,859
7			<u>\$ (3,634)</u>		<u>(3,383)</u>
8		Total Adjustments		WPA-5a	<u>\$ 8,638</u>

PURPOSE OF ADJUSTMENTS

To reflect the cost of franchise requirements in operating expenses.

Ameren Illinois Electric
 NESC Rework Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
		<u>Expenses</u>		
1	583	Dist O&M - overhead line expenses	\$ (208)	WPB-2.6a
2	584	Dist O&M - underground line expenses	(1)	WPB-2.6a
3	585	Dist O&M - street lighting and signal system expenses	(5)	WPB-2.6a
4	586	Dist O&M - meter expenses	(0)	WPB-2.6a
5	593	Dist O&M - maintenance of overhead lines	(4,037)	WPB-2.6a
6	594	Dist O&M - maintenance of underground lines	(8)	WPB-2.6a
7	596	Dist O&M - maintenance of street lighting and signal systems	(0)	WPB-2.6a
8	597	Dist O&M - maintenance of meters	(6)	WPB-2.6a
9		Total	<u>\$ (4,265)</u>	

PURPOSE OF ADJUSTMENT

To reduce operating expenses associated with electric distribution facilities excluded from rate base.

Ameren Illinois Electric
 Elimination of Social Dues Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Jurisdictional Allocator (D)	Amount (E)
1	588	Electric Social and Service Club Membership Dues	-	100.00%	-
2	921	Electric Social and Service Club Membership Dues	-	93.07%	-
3	925	Electric Social and Service Club Membership Dues	(5)	93.07%	(5)
4	930	Electric Social and Service Club Membership Dues	-	93.07%	-
5		Total Electric Social and Service Club Membership Dues	<u>\$ (5)</u>		<u>\$ (5)</u>
			Sch. C-6	WPA-5a	

PURPOSE OF ADJUSTMENT

To remove various Social and Service Club Membership Dues from operating expenses.

Ameren Illinois Electric
 Charitable Contributions
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	930	Adjustment to Include Charitable Contributions in Operating Expense	\$ 554	WPC-2.16
2		Electric A&G Allocator	68.88%	WPC-2.18
3	930	Adjustment to Include Charitable Contributions - Electric	382	Line 1 x Line 2
4		Jurisdictional Allocator	93.07%	WPA-5a
5	930	Electric Distribution Adjustment to Include Charitable Contributions	355	Line 3 x Line 4
6		Total Electric Distribution Charitable Contributions Adjustment	<u>\$ 355</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses for charitable contributions.

Ameren Illinois Electric
 Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric Jurisdictional (D)	PUA Section 9-227 Categories (E)
1	426	AFRICAN AMERICAN CULTURE AND GENELOGICAL ASC	\$ 250	\$ 160	Public Welfare Educational
2	426	ALPHA KAPPA ALPHA	525	337	Educational
3	426	ALTON AREA ANIMAL AID ASSOCIATION	290	186	Public Welfare Educational
4	426	ALTON MEMORIAL HEALTH SERVICE FOUNDATION	300	192	Public Welfare Educational
5	426	ALZHEIMERS ASSOCIATION	100	64	Public Welfare Educational
6	426	AMERICAN LUNG ASSOCIATION	1,500	962	Public Welfare Educational
7	426	AMERICAN RED CROSS	5,275	3,382	Public Welfare Educational
8	426	ANNA WATERS HEADSTART	300	192	Public Welfare Educational
9	426	ARCOLA CHAMBER OF COMMERCE	250	160	Public Welfare Educational
10	426	ARMS OF LOVE CRISIS RESCOURSE CENTER	300	192	Public Welfare
11	426	ARTHRITIS FOUNDATION	500	321	Public Welfare Educational
12	426	ARTHUR ROTARY CLUB	100	64	Educational
13	426	ATHENS HIGH SCHOOL	100	64	Educational
14	426	BARRY FOOD PANTRY	375	240	Public Welfare
15	426	BEARDSTOWN HIGH SCHOOL	100	64	Educational
16	426	BEARDSTOWN UNITED WAY	3,255	2,087	Public Welfare
17	426	BEARDSTOWN V F W POST 1239	450	288	Public Welfare
18	426	BELLEVILLE EAST HIGH SCHOOL	300	192	Educational
19	426	BENJAMIN FRANKLIN ELEMENTARY SCHOOL	200	128	Educational

Ameren Illinois Electric
 Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric Jurisdictional (D)	PUA Section 9-227 Categories (E)
20	426	BENTON WEST CITY MINISTERIAL ALLIANCE	250	160	Public Welfare
21	426	BEVERLY FARM FOUNDATION	375	240	Public Welfare
22	426	BIG BROTHERS & BIG SISTERS	400	256	Public Welfare Educational
23	426	BIG BROTHERS & BIG SISTERS	500	321	Public Welfare Educational
24	426	BLOOMINGTON NORMAL GIRLS SOFTBALL ASC	300	192	Educational
25	426	BOY SCOUTS OF AMERICA	11,000	7,052	Educational
26	426	BOYS & GIRLS CLUB DECATUR	750	481	Educational
27	426	BOYS & GIRLS CLUB PEORIA	3,500	2,244	Educational
28	426	BRADLEY UNIVERSITY	1,250	801	Public Welfare Educational
29	426	BRAIN INJURY SUPPORT	500	321	Public Welfare
30	426	BROTHER JAMES COURT	300	192	Public Welfare Educational
31	426	C C F S ILLINOIS BLUE DEMONS BASKETBALL	250	160	Public Welfare Educational
32	426	CAMP BIG SKY	500	321	Public Welfare Educational
33	426	CAMP HOPE	174	112	Public Welfare Educational
34	426	CAMP NEW HOPE INC	500	321	Public Welfare Educational
35	426	CAMP OF CHAMPIONS	1,000	641	Educational
36	426	CANCER CENTER FOR HEALTHY LIVING	750	481	Public Welfare

Ameren Illinois Electric
 Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric Jurisdictional (D)	PUA Section 9-227 Categories (E)
37	426	CANTON HIGH SCHOOL	65	42	Educational
38	426	CARLINVILLE CHRISTMAS MARKET FOUNDATION	1,000	641	Public Welfare
39	426	CARLINVILLE YOUTH SOCCER	400	256	Educational
40	426	CATHOLIC CHARITIES	1,000	641	Public Welfare
41	426	CENTRAL ILLINOIS GIRLS SOFTBALL	250	160	Educational
42	426	CENTRAL ILLINOIS FOOD BANK	250	160	Public Welfare
43	426	CHARLESTON AREA CHAMBER OF COMMERCE	75	48	Public Welfare Educational
44	426	CHATHAM LEGIONNAIRES FOUNDATION	250	160	Public Welfare Educational
45	426	CHILDRENS HOME	2,500	1,603	Public Welfare Educational
46	426	CHILDRENS MUSEUM OF ILLINOIS	500	321	Public Welfare Educational
47	426	CHRISTIAN COUNTY Y M C A	800	513	Public Welfare Spiritual
48	426	CITY OF CANTON ILLINOIS	500	321	Public Welfare
49	426	CITY OF CHAMPIONS FOUNDATIONS	2,000	1,282	Public Welfare Educational
50	426	CITY OF LA SALLE ILLINOIS	250	160	Public Welfare
51	426	CITY OF MATTOON ILLINOIS	500	321	Public Welfare Educational
52	426	COAL COUNTY SPORTS COMPLEX FOUNDATION	600	385	Public Welfare Educational
53	426	COMMUNITY COLLEGE DISTRICT 536	250	160	Educational

Ameren Illinois Electric
 Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric Jurisdictional (D)	PUA Section 9-227 Categories (E)
54	426	COMMUNITY CONCEPTS INC	500	321	Educational
55	426	COMMUNITY FOUNDATION	1,000	641	Public Welfare Educational
56	426	COMMUNITY INTERFAITH FOOD PANTRY	500	321	Public Welfare
57	426	COULTERVILLE UNIT SCHOOL LEADERSHIP PROGRAM	500	321	Educational
58	426	CRIME STOPPERS	260	167	Public Welfare Educational
59	426	CRITTENTON CENTERS	250	160	Public Welfare
60	426	CYSTIC FIBROSIS FOUNDATION	500	321	Public Welfare Scientific
61	426	DANTE RIDGEWAY FOOTBALL	300	192	Educational
62	426	DECATUR MACON COUNTY FAIR	1,000	641	Educational
63	426	DECATUR MEMORIAL FOUNDATION	2,000	1,282	Educational Scientific
64	426	DECATUR PARK DISTRICT	275	176	Public Welfare Educational
65	426	DECATUR POWER DRILLERS	250	160	Educational
66	426	DECATUR YOUTH HOCKEY ASSOCIATION	200	128	Educational
67	426	DELTA CHILD DEVELOPMENT CENTER	250	160	Public Welfare Educational
68	426	DU QUOIN TOURISM COMMISSION	1,000	641	Public Welfare Educational
69	426	DUCKS UNLIMITED	460	295	Educational Scientific
70	426	EASTER SEALS SOCIETY	610	391	Public Welfare
71		EASTERN ILLINOIS FOOD BANK	1,000	641	Public Welfare

Ameren Illinois Electric
 Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric Jurisdictional (D)	PUA Section 9-227 Categories (E)
72	426	ECOLOGY ACTION CENTER	250	160	Educational Scientific
73	426	E D C INC (ECONOMIC DEVELOPMENT COUNCIL OF CENTRAL ILLINOIS)	36,000	23,079	Public Welfare Educational
74	426	EFFINGHAM COUNTY CULTURAL CENTER AND MUSEUM ASC	250	160	Educational
75	426	EFFINGHAM COUNTY FISH HUMAN SERVICES	750	481	Public Welfare
76	426	ELKHART PUBLIC LIBRARY DISTRICT	150	96	Public Welfare Educational
77	426	ELKS CANTON	100	64	Public Welfare
78	426	F C PEORIA	2,000	1,282	Educational
79	426	FAMILY CORE	2,000	1,282	Public Welfare Educational
80	426	FAMILY COMMUNITY RESOURCE CENTER	250	160	Public Welfare Educational
81	426	FAMILY HOUSE INC	2,500	1,603	Public Welfare
82	426	FIRST UNITED METHODIST CHURCH MT VERNON	250	160	Public Welfare Spiritual
83	426	FREE & ACCEPTED MASONS OF ILLINOIS	400	256	Public Welfare
84	426	FREEDOM IN HOLINESS MISSION	300	192	Public Welfare
85	426	FRIENDS OF COMMUNITY MEMORIAL HOSPITAL	450	288	Public Welfare
86	426	FRIENDS OF FUNSHOP FOUNDATION	250	160	Educational
87	426	FRIENDS OF MADISON COUNTY CHILDREN'S ADVOCADY CENTER	300	192	Public Welfare Educational
88	426	FRIENDS OF ST JOSEPH HOSPITAL	500	321	Public Welfare

Ameren Illinois Electric
 Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric Jurisdictional (D)	PUA Section 9-227 Categories (E)
89	426	FRONTIERS INTERNATIONAL SPRINGFIELD CLUB	400	256	Educational
90	426	GALESBURG REGIONAL ECONOMIC DEVELOPMENT	5,000	3,205	Public Welfare Educational
91	426	GALLERY 510 ARTS GUILD	250	160	Public Welfare Educational
92	426	GOOD SAMARITAN MINISTRIES	250	160	Public Welfare Spiritual
93	426	GOSHEN ROTARY	400	256	Public Welfare Educational
94	426	GREAT RIVER ECONOMIC DEVELOPMENT FOUNDATION	5,000	3,205	Public Welfare Educational
95	426	GREAT RIVER HONOR FLIGHT	50	32	Public Welfare
96	426	GREATER EFFINGHAM CHAMBER OF COMMERCE	500	321	Public Welfare Educational
97	426	GREATER PEORIA FAMILY Y M C A	500	321	Public Welfare Educational
98	426	GREATER SPRINGFIELD CHAMBER OF COMMERCE - Q5	15,000	9,616	Public Welfare Educational
99	426	GREATER TAYLORVILLE CHAMBER OF COMMERCE	500	321	Public Welfare Educational
100	426	GREENFIELD HIGH SCHOOL	100	64	Educational
101	426	HABITAT FOR HUMANITY	250	160	Public Welfare Educational
102	426	HEART OF ILLINOIS United WAY	2,000	1,282	Public Welfare
103	426	HEARTLAND WATER RESOUCES COUNCIL OF CENTRAL ILLINOIS	250	160	Educational Scientific
104	426	HILLSBORO FREE METHODIST CHURCH	400	256	Public Welfare
105	426	HOLY FAMILY SCHOOL	150	96	Educational Spiritual
106	426	HONOR FLIGHT OF THE QUAD CITIES	500	321	Public Welfare
107	426	HOPE INSTITUTE	250	160	Public Welfare

Ameren Illinois Electric
 Workpaper Supporting Charitable Contributions
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric Jurisdictional (D)	PUA Section 9-227 Categories (E)
108	426	HOPE RENEWED YOUTH CONFERENCE	1,000	641	Educational
109	426	HORIZON HOUSE OF ILLINOIS VALLEY	250	160	Public Welfare
110	426	HORIZONS	300	192	Public Welfare
111	426	HULT HEALTH EDUCATION CENTER	500	321	Educational Scientific
112	426	HUMANE SOCIETY OF PEORIA	500	321	Public Welfare Educational
113	426	ILLINOIS CENTRAL COLLEGE EDUCATIONAL FOUNDATION	2,300	1,474	Public Welfare Educational
114	426	ILLINOIS COUNCIL ON ECONOMIC EDUCATION	2,000	1,282	Public Welfare Educational
115	426	ILLINOIS STATE BLACK CHAMBER	15,000	9,616	Public Welfare Educational
116	426	ILLINOIS VALLEY AREA CHAMBER OF COMMERCE	3,045	1,952	Public Welfare Educational
117	426	ILLINOIS VALLEY FOOD PANTRY	500	321	Public Welfare
118	426	ILLINOIS VALLEY Y M C A	250	160	Public Welfare
119	426	ILLINOIS WOMENS INSTITUTE FOR LEADERSHIP	300	192	Educational
120	426	JACKSONVILLE AREA CENTER FOR INDEPENDENT LIVING	100	64	Public Welfare Educational
121	426	JACKSONVILLE AREA CHAMBER OF COMMERCE	530	340	Public Welfare Educational
122	426	JACKSONVILLE FOOD PANTRY	300	192	Public Welfare
123	426	JAMIESON COMMUNITY CENTER	250	160	Public Welfare Educational
124	426	JASPER COUNTY	500	321	Public Welfare Educational
125	426	JERSEY COUNTY BUSINESS ASSOCIATION	525	337	Public Welfare Educational

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126	426	JOHN WOOD COMMUNITY COLLEGE FOUNDATION	600	385	Public Welfare Educational
127	426	JUNIOR ACHIEVEMENT	650	417	Public Welfare Educational
128	426	JUNIOR LEAGUUE OF GREATER ALTON	300	192	Public Welfare Educational
129	426	KIWANIS CLUB OF MATTOON	200	128	Public Welfare Educational
130	426	LA SALLE BUSINESS ASSOCIATION	500	321	Public Welfare Educational
131	426	LA SALLE COUNTY DEVELOPMENT CONNECTION	2,000	1,282	Public Welfare Educational
132	426	LINCOLN LOGAN COUNTY DEVELOPMENT PARTNERSHIP	1,250	801	Educational
133	426	LIFEBOAT ALLIANCE	250	160	Public Welfare
134	426	LINCOLN LAND AMBUCS	250	160	Educational
135	426	LINCOLN SCHOOL ALUMNI FOUNDATION	500	321	Educational
136	426	LITCHFIELD SPORTS BOOSTERS	300	192	Educational
137	426	LITTLE PEOPLES GOLF CHAMPIONSHIPS ASSOCIATION	125	80	Educational
138	426	M E T E C	500	321	Educational
139	426	MAC ARTHUR HIGH SCHOOL CHEER SQUAD	150	96	Educational
140	426	MAC ARTHUR TRACK BOOSTER CLUB	250	160	Educational
141	426	MACOMB AREA ECONOMIC DEVELOPMENT	2,000	1,282	Public Welfare Educational
142	426	MACON RESOURCES	250	160	Public Welfare Educational
143	426	MACON RESOURCES INC	1,000	641	Public Welfare Educational
144	426	MACOUPIN COUNTY ANTI METH COALITION	250	160	Public Welfare
145	426	MACOUPIN COUNTY SAFE FAMILIES	300	192	Public Welfare
146	426	MADISON COUNTY CATHOLIC CHARITIES	800	513	Public Welfare

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147	426	MARC CENTER	300	192	Public Welfare
148	426	MARION MINISTERIAL ALLIANCE	250	160	Public Welfare Spiritual
149	426	MARQUETTE CATHOLIC HIGH SCHOOL	5,000	3,205	Educational
150	426	MASON DISTRICT HOSPITAL FOUNDATION	100	64	Public Welfare Educational
151	426	MASONIC FOUNDATION PHA	100	64	Public Welfare
152	426	MATTOON AREA FAMILY Y M C A	500	321	Educational Spiritual
153	426	MATTOON AREA P A D S	200	128	Public Welfare
154	426	MATTOON HIGH SCHOOL	100	64	Educational
155	426	MC LEAN COUNTY SPORTSMEN'S ASSOICATION	100	64	Public Welfare
156	426	MEGA EVENTS	100	64	Educational
157	426	MEXICO VILLAGE PEOPLE	425	272	Educational
158	426	MILLER PARK ZOOLOGICAL SOCIETY	250	160	Educational
159	426	MILLIKIN UNIVERISTY	250	160	Educational
160	426	MT ZION ECONOMIC DEVELOPEMNT	200	128	Public Welfare Educational
161	426	MT ZION ELEMENTARY SCHOOL COMMUNITY CLUB	100	64	Educational
162	426	MT ZION HIGH SCHOOL SWINSATIONS BOOSTER CLUB	100	64	Educational
163	426	MT ZION YOUTH BASEBALL AND SOFTBALL	200	128	Educational
164	426	MURPHYSBORO FOOD PANTRY	250	160	Public Welfare
165	426	N A A C P	1,000	641	Public Welfare Educational
166	426	NATIONAL FIRE SAFETY COUNCIL	160	103	Public Welfare Educational
167	426	NATIONAL MPS SOCIETY	150	96	Public Welfare

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168	426	NATIONAL MULTIPLE SCLEROSIS SOCIETY	1,000	641	Public Welfare
169	426	O FALLON TOWNSHIP HIGH SCHOOL FOOTBALL TEAM	400	256	Educational
170	426	OBLONG COMMUNITY CHRISTIAN FOOD PANTRY	250	160	Public Welfare
171	426	OLNEY LITTLE LEAGUE	50	32	Educational
172	426	ORTHOPAEDIC CENTER OF ILLINOIS FOUNDATION	1,000	641	Public Welfare
173	426	OTTAWA AREA CHAMBER OF COMMERCE	1,960	1,257	Public Welfare Educational
174	426	P A L S TASK FORCE COALITION	100	64	Public Welfare Educational
175	426	P O R T A HIGH SCHOOL	100	64	Educational
176	426	PALESTINE COMMUNITY FOOD BANK	200	128	Public Welfare
177	426	PARTNERS IN EDUCATION	500	321	Educational
178	426	PARTNERSHIP FOR EDUCATIONAL EXCELLENCE	300	192	Educational
179	426	PAXTON AREA CHAMBER	300	192	Public Welfare Educational
180	426	PAXTON BUCKLEY LODA FODD PANTRY	1,075	689	Public Welfare
181	426	PEARCE COMMUNITY CENTER	500	321	Educational
182	426	PEORIA AREA CIVIC CHORALE	1,000	641	Educational
183	426	PEORIA CITY BEAUTIFUL	100	64	Public Welfare Educational
184	426	PEORIA COUNTY REGIONAL OFFICE OF EDUCATION	1,000	641	Public Welfare Educational
185	426	PEORIA PROMISE FOUND	10,000	6,411	Educational
186	426	PEORIA PUBLIC SCHOOL EDUCATIONAL FOUNDATION	5,000	3,205	Educational

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187	426	PITTSFIELD LIONS CLUB	100	64	Public Welfare Educational
188	426	POPE COUNTY GOLDEN CIRCLE	250	160	Public Welfare Educational
189	426	POSHARD FOUNDATION FOR ABUSED CHILDREN	500	321	Public Welfare Educational
190	426	PROVENA UNITED SAMARITANS MEDICAL CENTER FOUNDATION	1,000	641	Public Welfare
191	426	QUINCY ARE CHAMBER OF COMMERCE	320	205	Public Welfare Educational
192	426	QUINCY AREA CHAMBER OF COMMERCE	100	64	Public Welfare Educational
193	426	QUINCY FAMILY Y M C A	2,000	1,282	Public Welfare Educational
194	426	QUINCY HIGH SCHOOL	150	96	Educational
195	426	QUINCY NOTRE DAME HIGH SCHOOL	125	80	Educational
196	426	RIVER BEND GROWTH ASC	500	321	Public Welfare Educational
197	426	ROBINSON CHAMBER OF COMMERCE	280	180	Public Welfare Educational
198	426	ROCHESTER EDUCATION FOUNDATION	250	160	Educational
199	426	RONALD MC DONALD HOUSE CHARITIES	1,000	641	Public Welfare
200	426	RUSHVILLE INDUSTRY HIGH SCHOOL	50	32	Educational
201	426	S A M FOOD PANTRY	500	321	Public Welfare
202	426	SALVATION ARMY	3,400	2,180	Public Welfare
203	426	SARAH BUSH LINCOLN HEALTH FOUNDATION	1,000	641	Public Welfare
204	426	SCHUYLER INDUSTRY GREAT SCHOOL	100	64	Educational
205	426	SENIORAMA	1,000	641	Public Welfare
206	426	SEXUAL ASSAULT & FAMILY EMERGENCY (S A F E)	200	128	Public Welfare
207	426	SISTER & FRIENDS	600	385	Public Welfare Educational
208	426	SOUTH SIDE MISSION	1,000	641	Public Welfare
209	426	SOUTHEASTERN ILLINOIS COMMUNITY FOUNDATION	1,000	641	Educational

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210	426	SOUTHERN ILLINOIS UNIVERSITY FOUNDATION	2,000	1,282	Public Welfare Educational
211	426	SOUTHWEST ILLINOIS JETS SMITH	2,000	1,282	Educational
212	426	SOUTHWESTERN ILLINOIS DEVELOPMENT FOUNDATION	2,200	1,410	Educational Scientific
213	426	SPARC	1,000	641	Public Welfare
214	426	SPECIAL OLYMPICS ILL	225	144	Public Welfare Educational
215	426	SPOON RIVER COUNTY UNITED WAY	6,825	4,375	Public Welfare
216	426	SPRINGFIELD PUBLIC SCHOOLS DISTRICT	4,500	2,885	Educational
217	426	SPRINGFIELD URBAN LEAGUE	650	417	Public Welfare
218	426	ST FRANCIS HOSPITAL OF LITCHFIELD	300	192	Public Welfare
219	426	ST JOHN NEUMANN SCHOOL	200	128	Educational Spiritual
220	426	ST JOSEPH TOWNSHIP	100	64	Educational
221	426	ST JUDE CHILDRENS RESEARCH HOSPITAL	8,000	5,129	Public Welfare
222	426	ST MARGARETS HOSPITAL FOUNDATION	100	64	Public Welfare
223	426	ST MARTIN DE PORRES	1,000	641	Public Welfare
224	426	ST PETER CUB SCOUTS	500	321	Public Welfare Educational
225	426	ST VINCENT DE PAUL SOCIETY	500	321	Public Welfare
226	426	STEVE MAXHEIMER MEMORIAL SCHOLARSHIP FOUNDATION	1,000	641	Public Welfare Educational
227	426	SUN FOUNDATION	1,500	962	Educational Scientific
228	426	SUNSHINE COMMUNITY SERVICE CENTER	1,000	641	Public Welfare Educational
229	426	SUSAN G KOMEN MEMORIAL	500	321	Public Welfare Scientific

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Line No.	Account No. (A)	Recipient (B)	Amount (C)	Electric Jurisdictional (D)	PUA Section 9-227 Categories (E)
230	426	SUSAN G KOMEN RACE FOR THE CURE	5,000	3,205	Public Welfare Scientific
231	426	T A P S	500	321	Public Welfare Educational
232	426	TAYLORVILLE OPTIMIST	2,500	1,603	Educational
233	426	TAZEWELL COUNTY CHILDRENS ADVOCAY CENTER	1,500	962	Public Welfare Educational
234	426	TEUTOPOLIS EDUCATIONAL FOUNDATION	340	218	Educational
235	426	TOWN & COUNTRY DAYS	250	160	Public Welfare
236	426	TOYS FOR TOTS	130	83	Public Welfare
237	426	TRI CITIES AREA UNITED WAY	200	128	Public Welfare
238	426	TUBEROUS SCLEROSIS ALLIANCE	250	160	Public Welfare
239	426	TUSCOLA ECONOMIC DEV	1,500	962	Public Welfare Educational
240	426	TUSCOLA HIGH SCHOOL	100	64	Educational
241	426	TWIN CITY CRUSH BASEBALL	150	96	Educational
242	426	TYLER HUFFMAN - VETERAN	174	112	Public Welfare
243	426	UNITED WAY HEART OF ILLINOIS	134,400	86,160	Public Welfare
244	426	UNITED WAY OF ADAMS COUNTY	16,800	10,770	Public Welfare
245	426	UNITED WAY OF CENTRAL ILLINOIS	53,550	34,329	Public Welfare
246	426	UNITED WAY OF CHRISTIAN COUNTY	6,050	3,878	Public Welfare
247	426	UNITED WAY OF COLES COUNTY	11,025	7,068	Public Welfare
248	426	UNITED WAY OF EFFINGHAM	11,025	7,068	Public Welfare
249	426	UNITED WAY OF MC DONOUGH COUNTY	4,725	3,029	Public Welfare
250	426	UNITED WAY OF SOUTHERN ILLINOIS	30,135	19,319	Public Welfare
251	426	UNIVERSITY OF ILLINOIS FOUNDATION	1,250	801	Educational
252	426	VERMILION ADVANTAGE	5,000	3,205	Public Welfare Educational

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253	426	WEBSTER CANTRELL HALL	650	417	Public Welfare
254	426	WELLSPRING RESOURCES	400	256	Public Welfare Educational
255	426	WEST RICHLAND POST PROM	100	64	Educational
256	426	WESTERN AVENUE COMMUNITY CENTER	500	321	Public Welfare Spiritual
257	426	WHITETAILED UNLIMITED	150	96	Educational Scientific
258	426	WILLIAMSVILLE SOCCER	(300)	(192)	Educational
259	426	ILLINOIS GREEN BUSINESS ASSOCIATION	525	337	Educational Scientific
260	426	Y M C A DECATUR FAMILY	1,250	801	Public Welfare Educational
261	426	Y M C A OF FAYETTE COUNTY	2,000	1,282	Public Welfare Educational
262	426	Y M C A OF OTTAWA	250	160	Public Welfare Educational
263	426	Y W C A OF PEKIN	250	160	Public Welfare Educational
264		Total Account 426 Adjustments	<u>554,363</u>	<u>355,387</u>	

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1	426	AFRICAN AMERICAN CULTURE AND GENELOGICAL ASC	Promotes an interest in diversity, research, preservation and publishing of African-American genealogy and family histories
2	426	ALPHA KAPPA ALPHA	Service organization dedicated to improving the quality of life in the Decatur community
3	426	ALTON AREA ANIMAL AID ASSOCIATION	A non-profit no kill humane shelter rescuing abused and abandoned animals providing compassion and care while they wait to be adopted
4	426	ALTON MEMORIAL HEALTH SERVICE FOUNDATION	Educates area schoolchildren about the importance of making healthy choices
5	426	ALZHEIMERS ASSOCIATION	Offers services for families and caregivers of Alzheimer's patients to educate and raise awareness
6	426	AMERICAN LUNG ASSOCIATION	Working to save lives by improving lung health and preventing lung disease through education, advocacy and research
7	426	AMERICAN RED CROSS	Provides relief to victims of disaster and helps people prevent, prepare for and respond to emergencies
8	426	ANNA WATERS HEADSTART	Provides preschool children of low income families with a program to meet their emotional, social, health, nutritional, and psychological needs
9	426	ARCOLA CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the Arcola area
10	426	ARMS OF LOVE CRISIS RESCOURCE CENTER	Protects and promotes life by serving individuals and families to build a better community
11	426	ARTHRITIS FOUNDATION	Improves lives through leadership in the prevention, control, and cure of arthritis and related diseases
12	426	ARTHUR ROTARY CLUB	Encourages and fosters the ideal of service as a basis of worthy enterprise with a focus on high business ethics
13	426	ATHENS HIGH SCHOOL	This 9-12 grade school promotes pride and self-respect in each individual child to attain his/her fullest potential with the cooperation of teachers and parents
14	426	BARRY FOOD PANTRY	Collects donated food and grocery items to serve people in need
15	426	BEARDSTOWN HIGH SCHOOL	Provides a challenging and responsive educational environment in a changing community that creates caring, socially responsible and exemplary students
16	426	BEARDSTOWN UNITED WAY	Brings together people and agencies to address the community's needs
17	426	BEARDSTOWN V F W POST 1239	Supports veterans of foreign wars
18	426	BELLEVILLE EAST HIGH SCHOOL	Offers excellence in education and challenges students to become their very best
19	426	BENJAMIN FRANKLIN ELEMENTARY SCHOOL	Educates all children to become life-long learners and respectful contributing citizens

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Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
20	426	BENTON WEST CITY MINISTERIAL ALLIANCE	The food pantry serves community members' basic needs of food and clothing
21	426	BEVERLY FARM FOUNDATION	Enhances the lives of residents, develops their life skills, and provides the required medical care and a variety of therapies
22	426	BIG BROTHERS & BIG SISTERS	Helps vulnerable children make good choices through a relationship with a Big Brother or Sister
23	426	BIG BROTHERS & BIG SISTERS	Helps vulnerable children make good choices through a relationship with a Big Brother or Sister
24	426	BLOOMINGTON NORMAL GIRLS SOFTBALL ASC	Provides a quality experience to the young women of the community
25	426	BOY SCOUTS OF AMERICA	Provides a program for young people that builds character, trains them in the responsibilities of participating citizenship, and develops personal fitness
26	426	BOYS & GIRLS CLUB DECATUR	Enables young people to reach their full potential as productive, responsible and caring citizens
27	426	BOYS & GIRLS CLUB PEORIA	Enables young people to reach their full potential as productive, responsible and caring citizens
28	426	BRADLEY UNIVERSITY	The university is committed to nurturing the multifaceted development of students to enable them to become leaders, innovators, and productive members of society
29	426	BRAIN INJURY SUPPORT	Advocates for and with people with brain injuries and family members by responding to their challenges
30	426	BROTHER JAMES COURT	Serves developmentally disabled men in need of intermediate care
31	426	C C F S ILLINOIS BLUE DEMONS BASKETBALL	Provides Springfield youth with an opportunity to participate in National AAU Basketball programs and camps
32	426	CAMP BIG SKY	Provides accessible fishing, camping, boating and other related outdoor opportunities to children and adults with disabilities
33	426	CAMP HOPE	Camp acres available to veterans for their year round enjoyment, recovery, and well being
34	426	CAMP NEW HOPE INC	Provides affordable quality programs, exceptional services in a caring environment for people who have developmental disabilities, while providing support for parent and family
35	426	CAMP OF CHAMPIONS	Builds character in the youth of communities through summer day camp
36	426	CANCER CENTER FOR HEALTHY LIVING	Empowers those touched by cancer to live life to the fullest; a community-based organization working with medical professionals to support the mind, body and spirit of those served

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37	426	CANTON HIGH SCHOOL	Serves as an advocate for respect, responsibility and positive attitude to graduate students capable of making educated decisions, enabling them to become confident, self-sufficient and productive citizens in an ever-changing global society
38	426	CARLINVILLE CHRISTMAS MARKET FOUNDATION	Sustainable organization that organizes the annual Christmas Market festival providing opportunities for volunteer efforts in Carlinville and Macoupin County
39	426	CARLINVILLE YOUTH SOCCER	Provides a recreational soccer league for youth ages 4-14 years old
40	426	CATHOLIC CHARITIES	Provides compassionate, competent and professional services that strengthen and support individuals, families and communities
41	426	CENTRAL ILLINOIS GIRLS SOFTBALL	Provides recreational softball league for girls in the greater Decatur area
42	426	CENTRAL ILLINOIS FOOD BANK	Food distribution program serves agencies through 21 central Illinois counties
43	426	CHARLESTON AREA CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Charleston area
44	426	CHATHAM LEGIONNAIRES FOUNDATION	Veterans service organization, committed to mentoring youth and sponsorship of wholesome community programs advocating patriotism and honor
45	426	CHILDRENS HOME	Gives children a childhood and future by protecting them, teaching them and healing them, and by building strong communities and loving families
46	426	CHILDRENS MUSEUM OF ILLINOIS	Offers hands-on exhibits that encourage children of all ages to touch and interact with exhibits focusing on people and cultures, the arts, physics/physical science, the ecosystem and health sciences
47	426	CHRISTIAN COUNTY Y M C A	Community based service organization dedicated to building the mind, body and spirit; offers value-based programs emphasizing education, health and recreation
48	426	CITY OF CANTON ILLINOIS	Sustains community programs for the benefits of its residents
49	426	CITY OF CHAMPIONS FOUNDATIONS	Maintains and improves athletic opportunities for the youth of East St. Louis, Illinois
50	426	CITY OF LA SALLE ILLINOIS	Sustains community programs for the benefits of its residents
51	426	CITY OF MATTOON ILLINOIS	Creates a healthy, well developed community
52	426	COAL COUNTY SPORTS COMPLEX FOUNDATION	Dedicated to developing recreational opportunities for children and adults in the eight communities of the Gillespie Community Unit #7 School District and the surrounding West Central Illinois area
53	426	COMMUNITY COLLEGE DISTRICT 536	Empowers people by raising aspirations and fostering achievement through dynamic, compassionate, and responsible learning experiences

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Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
54	426	COMMUNITY CONCEPTS INC	Provides area youth and their families with a venue for receiving technical and skills-based training in the area of media and the theater while providing constructive entertainment
55	426	COMMUNITY FOUNDATION	Sustains an enhanced quality of life in Central Illinois through promotion of philanthropy, the deployment of resources and the cultivation of partnerships
56	426	COMMUNITY INTERFAITH FOOD PANTRY	Provides the community with basic needs of food
57	426	COULTERVILLE UNIT SCHOOL LEADERSHIP PROGRAM	Supports Leaders in Technology Enhanced Schools grant project
58	426	CRIME STOPPERS	Crime fighting and crime prevention program
59	426	CRITTENTON CENTERS	A multi-service child welfare organization serving a diverse population of children, adolescents, young adults and parents
60	426	CYSTIC FIBROSIS FOUNDATION	Supports the development of new drugs to fight the disease, improve the quality of life for those with CF and find a cure
61	426	DANTE RIDGEWAY FOOTBALL	Promotes the sport of contact football, education and character development to young people between the ages of 8 and 14 years old
62	426	DECATUR MACON COUNTY FAIR	Community organization supporting learning and entertainment for Macon County families
63	426	DECATUR MEMORIAL FOUNDATION	Improves the health and wellness of the quality of life in Decatur and Macon
64	426	DECATUR PARK DISTRICT	Enhances the quality of central Illinoisans' life through parks, recreation and zoo activities
65	426	DECATUR POWER DRILLERS	Provides a positive outlet for children to learn discipline, organization and leadership skills while expressing their creative talents through performances in the community
66	426	DECATUR YOUTH HOCKEY ASSOCIATION	Provides recreational youth sports activities through organized hockey leagues
67	426	DELTA CHILD DEVELOPMENT CENTER	Provides accessible and affordable quality day care and educational services to enhance the children's physical, emotional, social and intellectual growth
68	426	DU QUOIN TOURISM COMMISSION	Formed to give a bright future to Du Quoin and improving and creating interesting events that will bring visitors into the community
69	426	DUCKS UNLIMITED	Conserves, restores, and manages wetlands and associated habitats for North America's waterfowl; these habitats also benefit other wildlife and people
70	426	EASTER SEALS SOCIETY	Provides services to children and adults with disabilities and other special needs, and support to their families
71		EASTERN ILLINOIS FOOD BANK	Supports the community basic need for food

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72	426	ECOLOGY ACTION CENTER	Resource for environmental education, information, and outreach
73	426	E D C INC (ECONOMIC DEVELOPMENT COUNCIL OF CENTRAL ILLINOIS)	Promotes the standard of living and economic health of the tri-county Peoria area
74	426	EFFINGHAM COUNTY CULTURAL CENTER AND MUSEUM ASC	Working to preserve the historic Effingham County Courthouse which is listed on the National Registry of Historic Places
75	426	EFFINGHAM COUNTY FISH HUMAN SERVICES	Helps feed, drive and clothe Effingham county residents in need
76	426	ELKHART PUBLIC LIBRARY DISTRICT	Provides educational, informational, cultural and recreational resources and services to all ages
77	426	ELKS CANTON	Serves the people and communities through benevolent programs
78	426	F C PEORIA	FC Peoria Soccer Club was founded on the principles of hard work and the ability to learn leadership
79	426	FAMILY CORE	Committed to helping individuals and families strengthen their lives through a variety of counseling, child welfare, family preservation and preventative education services
80	426	FAMILY COMMUNITY RESOURCE CENTER	Educates the community on matters that are important to the preservation of families
81	426	FAMILY HOUSE INC	Offers a home away from home for the families of patients receiving long term hospital care
82	426	FIRST UNITED METHODIST CHURCH MT VERNON	Love God, grow in faith, serve others
83	426	FREE & ACCEPTED MASONS OF ILLINOIS	Provides financial assistance to aging members, their wives or widows who are financially indigent or medically indigent
84	426	FREEDOM IN HOLINESS MISSION	Supports community residents with needs; food and clothing available for free
85	426	FRIENDS OF COMMUNITY MEMORIAL HOSPITAL	Serving the medical needs of the community with a 25 bed, short stay, not for profit, non-denominational hospital
86	426	FRIENDS OF FUNSHOP FOUNDATION	Offers a unique education based environment where parents and children can play together
87	426	FRIENDS OF MADISON COUNTY CHILDREN'S ADVOCADY CENTER	Assists in the investigation of allegations of child abuse, provides access to services and treatment for victims and their families and raises awareness in the community
88	426	FRIENDS OF ST JOSEPH HOSPITAL	Committed to helping the community grow toward better health by staying current with technology and the most advanced methods of healing

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Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
89	426	FRONTIERS INTERNATIONAL SPRINGFIELD CLUB	Mentors black male youth in Springfield through an endowment that funds scholarships for black Springfield boys that participate in the clubs seven year Positive Youth Development Program and Junior Frontiers
90	426	GALESBURG REGIONAL ECONOMIC DEVELOPMENT	Promotes the standard of living and economic health of the Galesburg area
91	426	GALLERY 510 ARTS GUILD	Nourishes an interest in the visual fine arts as a public service, to act as a source of cultural and educational enrichment and to serve as a venue for professional and emerging artists
92	426	GOOD SAMARITAN MINISTRIES	Provides an emergency shelter, a transitional housing program, a soup kitchen, a food pantry, and an emergency assistance program
93	426	GOSHEN ROTARY	Provides humanitarian service, encourages high ethical standards in all vocations, and helps build good will and peace in the world
94	426	GREAT RIVER ECONOMIC DEVELOPMENT FOUNDATION	Promotes the standard of living and economic health of the Quincy and Adams county area
95	426	GREAT RIVER HONOR FLIGHT	Supports veterans of foreign wars
96	426	GREATER EFFINGHAM CHAMBER OF COMMERCE	Creates a more efficient, effective mechanism for using the Medical Center's strength to help the community
97	426	GREATER PEORIA FAMILY Y M C A	Community based service organization dedicated to building the mind, body and spirit; offers value-based programs emphasizing education, health and recreation
98	426	GREATER SPRINGFIELD CHAMBER OF COMMERCE - Q5	Promotes the standard of living and economic health of the greater Springfield area
99	426	GREATER TAYLORVILLE CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Taylorville area
100	426	GREENFIELD HIGH SCHOOL	Creates and maintains safe, nurturing learning environments where teachers can teach and students can learn
101	426	HABITAT FOR HUMANITY	Develops communities by building houses with people in need
102	426	HEART OF ILLINOIS United WAY	Brings together people and agencies to address the community's needs
103	426	HEARTLAND WATER RESOUCES COUNCIL OF CENTRAL ILLINOIS	Dedicated to the preservation and restoration of the Peoria and Pekin Lakes of the Illinois River and its tributaries
104	426	HILLSBORO FREE METHODIST CHURCH	Lives out social sensitivity shown through compassion and service
105	426	HOLY FAMILY SCHOOL	Inspires young minds to grow in the Catholic faith and to live the message of the Gospel through education, experience, and example
106	426	HONOR FLIGHT OF THE QUAD CITIES	Supports veterans of foreign wars
107	426	HOPE INSTITUTE	Provides educational, residential and health services to children ages 5-21 with multiple developmental disabilities

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 Workpaper Supporting Charitable Contributions
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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
108	426	HOPE RENEWED YOUTH CONFERENCE	Targets inner city teens with speakers and workshops to encourage good decision making
109	426	HORIZON HOUSE OF ILLINOIS VALLEY	Provides a variety of services ranging from 24-hour residential support, to intermittent in-home and employment support, as well as day services to adults with disabilities
110	426	HORIZONS	Meets the personal and community needs of the disadvantaged and destitute in the city of Quincy
111	426	HULT HEALTH EDUCATION CENTER	Supplements health education efforts of Illinois schools, families, civic groups, youth organizations, social agencies, businesses, churches, and health care institutions
112	426	HUMANE SOCIETY OF PEORIA	Dedicated to creating a humane environment for animals and humans and focused on ending pet overpopulation, cruelty and neglect to animals, and promoting respect and kindness to all through education and public awareness
113	426	ILLINOIS CENTRAL COLLEGE EDUCATIONAL FOUNDATION	Provides leadership for the development, supervision and promotion of good sportsmanship in interscholastic competition and other activities
114	426	ILLINOIS COUNCIL ON ECONOMIC EDUCATION	Supports the distinctive excellence of Illinois State University in teaching, learning, scholarship, creativity and service to others
115	426	ILLINOIS STATE BLACK CHAMBER	Dedicated to the economic empowerment and sustained growth of black enterprise in Illinois
116	426	ILLINOIS VALLEY AREA CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater LaSalle area
117	426	ILLINOIS VALLEY FOOD PANTRY	Serves the residents of the LaSalle area in need of food
118	426	ILLINOIS VALLEY Y M C A	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
119	426	ILLINOIS WOMENS INSTITUTE FOR LEADERSHIP	Encourages and trains women to become effective leaders
120	426	JACKSONVILLE AREA CENTER FOR INDEPENDENT LIVING	Helps people with disabilities to live a more normal life
121	426	JACKSONVILLE AREA CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Jacksonville area
122	426	JACKSONVILLE FOOD PANTRY	Serves the residents of the Jacksonville area in need of food
123	426	JAMIESON COMMUNITY CENTER	Serves as a gathering place where seniors can obtain support, socialization, fitness and other outreach services provided for older people
124	426	JASPER COUNTY	Promotes the standard of living and economic health of Jasper County
125	426	JERSEY COUNTY BUSINESS ASSOCIATION	Promotes the standard of living and economic health of the greater Jersey County

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
126	426	JOHN WOOD COMMUNITY COLLEGE FOUNDATION	Provides high quality educational opportunities and services fully accessible at affordable levels to meet the needs of a diverse district
127	426	JUNIOR ACHIEVEMENT	Demonstrates a significant understanding of economics and business concepts, particularly those who participate in programs at consecutive grade levels
128	426	JUNIOR LEAGUE OF GREATER ALTON	Forms strategic partnerships, creates innovative programs and raises funds for exciting community initiatives
129	426	KIWANIS CLUB OF MATTOON	Dedicated to serving the children of the world starting in the community of Mattoon
130	426	LA SALLE BUSINESS ASSOCIATION	Promotes the standard of living and economic health of the LaSalle area
131	426	LA SALLE COUNTY DEVELOPMENT CONNECTION	Promotes the standard of living and economic health of the LaSalle area
132	426	LINCOLN LOGAN COUNTY DEVELOPMENT PARTNERSHIP	Promotes the standard of living and economic health of the Lincoln and Logan county area
133	426	LIFEBOAT ALLIANCE	Serves homeless clients seeking sustained life transformation
134	426	LINCOLN LAND AMBUCS	Dedicated to helping people with disabilities
135	426	LINCOLN SCHOOL ALUMNI FOUNDATION	Enhances the educational opportunities of the youth of the Edwardsville School District 7
136	426	LITCHFIELD SPORTS BOOSTERS	Provides support for middle and high school sports activities
137	426	LITTLE PEOPLES GOLF CHAMPIONSHIPS ASSOCIATION	Promotes youth activity in golf related sports
138	426	M E T E C	Provides financial tools and resources to help individuals control their financial future
139	426	MAC ARTHUR HIGH SCHOOL CHEER SQUAD	Promotes youth activity in cheerleading sports
140	426	MAC ARTHUR TRACK BOOSTER CLUB	Supports the health and wellness of youth through girls and boy track
141	426	MACOMB AREA ECONOMIC DEVELOPMENT	Promotes the standard of living and economic health of the greater Tuscola area
142	426	MACON RESOURCES	Provides services to promote the growth, independence, and self worth of children and adults with disabilities
143	426	MACON RESOURCES INC	Provides services to promote the growth, independence, and self worth of children and adults with disabilities
144	426	MACOUPIN COUNTY ANTI METH COALITION	Ensures the good health and safety of Macoupin County citizens
145	426	MACOUPIN COUNTY SAFE FAMILIES	Offers domestic violence support services, legal advocacy, referral services, prevention and education
146	426	MADISON COUNTY CATHOLIC CHARITIES	Provides compassionate, competent and professional services that strengthen and support individuals, families and communities

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
147	426	MARC CENTER	Guarantees the personal dignity of people with developmental disabilities and promotes their personal achievements based on their dreams, desires and abilities
148	426	MARION MINISTERIAL ALLIANCE	Promotes the compassionate work of God in the community through fellowship, prayer, outreach, and worship services
149	426	MARQUETTE CATHOLIC HIGH SCHOOL	Focuses on the uniqueness of each individual within the community and the concern for growth in wholeness and holiness
150	426	MASON DISTRICT HOSPITAL FOUNDATION	Provides high quality healthcare to patients in the Havana area
151	426	MASONIC FOUNDATION PHA	Provides modest assistance to needy children
152	426	MATTOON AREA FAMILY Y M C A	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
153	426	MATTOON AREA P A D S	Serves those in need of meals and shelter
154	426	MATTOON HIGH SCHOOL	Creates continuous and sustainable improvement in learning
155	426	MC LEAN COUNTY SPORTMEN'S ASSOICATION	Organizes the Wild Game Banquet to raise money, to help McLean County charities, especially those supporting young children and the great outdoors
156	426	MEGA EVENTS	Supports youth activities in Champaign area
157	426	MEXICO VILLAGE PEOPLE	Supports the health and wellness of youth and their activities
158	426	MILLER PARK ZOOLOGICAL SOCIETY	Dedicated to supporting the rich history of Miller Park Zoo through community outreach
159	426	MILLIKIN UNIVERISTY	Overnight experience open to high school students designed to provide students with the opportunity to learn about and develop valuable leadership skills while getting to know other high school and Millikin University students
160	426	MT ZION ECONOMIC DEVELOPEMNT	Promotes the standard of living and economic health of the greater Tuscola area
161	426	MT ZION ELEMENTARY SCHOOL COMMUNITY CLUB	Promotes projects for the direct benefit of students
162	426	MT ZION HIGH SCHOOL SWINSATIONS BOOSTER CLUB	Supports recreational youth sports swim programs
163	426	MT ZION YOUTH BASEBALL AND SOFTBALL	Supports recreational youth sports baseball and softball programs
164	426	MURPHYSBORO FOOD PANTRY	Serves the hungry people in basic need of food
165	426	N A A C P	Seeks to end racial segregation and other forms of discrimination in all public aspects of American life
166	426	NATIONAL FIRE SAFETY COUNCIL	Dedicated to fire safety education
167	426	NATIONAL MPS SOCIETY	Encourages research bringing therapies – and ultimately the cures – to children and adults with MPS; publishes an ever-growing series of resource guides dealing with specific syndromes and treatments

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
168	426	NATIONAL MULTIPLE SCLEROSIS SOCIETY	Creates a world free of multiple sclerosis through volunteers, staff, healthcare workers, researchers, donors, advocates and partners
169	426	O FALLON TOWNSHIP HIGH SCHOOL FOOTBALL TEAM	Supports recreational boys sports, football
170	426	OBLONG COMMUNITY CHRISTIAN FOOD PANTRY	Serves the hungry people in basic need of food
171	426	OLNEY LITTLE LEAGUE	Supports recreational youth sports, baseball
172	426	ORTHOPAEDIC CENTER OF ILLINOIS FOUNDATION	Strengthens and supports health and fitness in meeting the medical needs of the community
173	426	OTTAWA AREA CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Ottawa area
174	426	P A L S TASK FORCE COALITION	Active partnership of youth and adult leaders who are committed to reducing the use and abuse of alcohol, tobacco and other drugs within the community and offering positive lifestyle choices
175	426	P O R T A HIGH SCHOOL	Empowers all students to develop a strong self-esteem and to become responsible learners and decision-makers
176	426	PALESTINE COMMUNITY FOOD BANK	Serves the hungry people in basic need of food
177	426	PARTNERS IN EDUCATION	Committed to expand the opportunity to learn for all children along the diverse continuum of geography, culture and wealth through focused development
178	426	PARTNERSHIP FOR EDUCATIONAL EXCELLENCE	Dedicated to improving educational opportunities for all the school children in Community Unit School District #7 in Macoupin County
179	426	PAXTON AREA CHAMBER	Promotes the standard of living and economic health of the greater Paxton area
180	426	PAXTON BUCKLEY LODA FODD PANTRY	Serves the hungry people in basic need of food
181	426	PEARCE COMMUNITY CENTER	Offers special wellness and sports programs for senior citizens, children and adults using the recreational complex
182	426	PEORIA AREA CIVIC CHORALE	Develops and performs a diverse repertoire of the highest quality vocal and choral music
183	426	PEORIA CITY BEAUTIFUL	Improves the environment of the Peoria area through beautification, litter prevention, waste reduction, recycling, and education
184	426	PEORIA COUNTY REGIONAL OFFICE OF EDUCATION	Showcases students' talents in the arts
185	426	PEORIA PROMISE FOUND	A scholarship program to make Peoria an even greater community; the economy is directly influenced by the level of education and skills of the work force
186	426	PEORIA PUBLIC SCHOOL EDUCATIONAL FOUNDATION	Dedicated to making the Peoria Public Schools the best they can be by serving as a leader and catalyst to implement bold ideas that achieve remarkable outcomes for children

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MFR Schedule WPC-2.16

Line No.	Account No.	Recipient	Purpose/Nature of Recipient
	(A)	(B)	(F)
187	426	PITTSFIELD LIONS CLUB	Supports community events and programs
188	426	POPE COUNTY GOLDEN CIRCLE	Provides services and facility for seniors and related activities
189	426	POSHARD FOUNDATION FOR ABUSED CHILDREN	Heals abused children physically and emotionally and stops the abuse of children
190	426	PROVENA UNITED SAMARITANS MEDICAL CENTER FOUNDATION	Creates a more efficient, effective mechanism for using the Medical Center's strength to help the community
191	426	QUINCY ARE CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Quincy area
192	426	QUINCY AREA CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Quincy area
193	426	QUINCY FAMILY Y M C A	Community based service organization dedicated to building the mind, body and spirit; offers value-based programs emphasizing education, health and recreation
194	426	QUINCY HIGH SCHOOL	Public co-educational school, seeking to build a community of learners among its faculty, staff, students, and parents
195	426	QUINCY NOTRE DAME HIGH SCHOOL	Catholic co-educational school, seeking to build a community of learners among its faculty, staff, students, and parents
196	426	RIVER BEND GROWTH ASC	Provides leadership required to attract, promote and support new and existing enterprise growth throughout the community
197	426	ROBINSON CHAMBER OF COMMERCE	Promotes the standard of living and economic health of the greater Robinson area
198	426	ROCHESTER EDUCATION FOUNDATION	Dedicated to improving the lives and education of Rochester's city schoolchildren
199	426	RONALD MC DONALD HOUSE CHARITIES	Provides a supportive home away from home for families with children receiving medical care in Springfield, Illinois
200	426	RUSHVILLE INDUSTRY HIGH SCHOOL	Serves grades 9-12 in academic, educational and recreational needs
201	426	S A M FOOD PANTRY	Serves the hungry people in basic need of food
202	426	SALVATION ARMY	Meets human needs without discrimination
203	426	SARAH BUSH LINCOLN HEALTH FOUNDATION	Provides a full range of acute care services and promotes a culture of excellence through continuing personal and professional growth
204	426	SCHUYLER INDUSTRY GREAT SCHOOL	Prepares children for success in life
205	426	SENIORAMA	Provides mature adults, care-givers, and care-receivers, familiarity with products and services which may contribute to the success of living independently
206	426	SEXUAL ASSAULT & FAMILY EMERGENCY (S A F E)	Provides services for sexual assault victims and their families regardless of their age, race, sex or sexual preference
207	426	SISTER & FRIENDS	Devoted to improving opportunity and quality of life in the community
208	426	SOUTH SIDE MISSION	Loves, feeds, houses, clothes, and teaches all those people that are in need
209	426	SOUTHEASTERN ILLINOIS COMMUNITY FOUNDATION	Provides leadership and management support to member foundations

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
210	426	SOUTHERN ILLINOIS UNIVERSITY FOUNDATION	Stewardship in overseeing the investment and use of donated gifts
211	426	SOUTHWEST ILLINOIS JETS SMITH	The Jets promote athletic and academic excellence in young men and women through participation in basketball
212	426	SOUTHWESTERN ILLINOIS DEVELOPMENT FOUNDATION	Supports education and scientific research
213	426	SPARC	Advocacy organization dealing with intellectual and developmental disabilities
214	426	SPECIAL OLYMPICS ILL	Supports athletes with intellectual disabilities
215	426	SPOON RIVER COUNTY UNITED WAY	Brings together people and agencies to address the community's needs
216	426	SPRINGFIELD PUBLIC SCHOOLS DISTRICT	Dedicated to making the Springfield Schools the best they can be by serving as a leader and catalyst to implement bold ideas that achieve remarkable outcomes for children
217	426	SPRINGFIELD URBAN LEAGUE	Empowers African-Americans, other emerging ethnic groups and those who struggle to secure economic self-reliance, parity, power and civil rights
218	426	ST FRANCIS HOSPITAL OF LITCHFIELD	Provides an excellent level of care to the patients and families it serves
219	426	ST JOHN NEUMANN SCHOOL	Provides the highest standard of Catholic faith formation and academic excellence for the children
220	426	ST JOSEPH TOWNSHIP	The Summer Reading Program runs 6 weeks in June and July for Preschool through 4th Grade
221	426	ST JUDE CHILDRENS RESEARCH HOSPITAL	Advances cures, and means of prevention, for pediatric catastrophic diseases through research and treatment; no child is denied service
222	426	ST MARGARETS HOSPITAL FOUNDATION	Assists St. Margaret's Health in the funding of community education, remodeling and expansion of current facilities, and the purchase of state-of-the-art equipment to maintain the delivery of high quality health care
223	426	ST MARTIN DE PORRES	Serves the hungry people in basic need of food
224	426	ST PETER CUB SCOUTS	Prepares young people to make ethical choices over their lifetimes by instilling in them the values of the Scout Oath and Law
225	426	ST VINCENT DE PAUL SOCIETY	Offers person-to-person service to those who are needy and suffering
226	426	STEVE MAXHEIMER MEMORIAL SCHOLARSHIP FOUNDATION	Helps carry on the legacy of giving, not taking
227	426	SUN FOUNDATION	Strengthens and advances the arts and environmental sciences in rural and urban communities by providing quality and innovative programs and services
228	426	SUNSHINE COMMUNITY SERVICE CENTER	Provides a variety of educational support services and programs to children and families
229	426	SUSAN G KOMEN MEMORIAL	Dedicated to combating breast cancer at every front

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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
230	426	SUSAN G KOMEN RACE FOR THE CURE	Dedicated to combating breast cancer at every front
231	426	T A P S	No-kill shelter that gives dogs, cats, puppies, and kittens a home until permanent homes can be found
232	426	TAYLORVILLE OPTIMIST	Fosters an optimistic life through a network of optimists
233	426	TAZEWELL COUNTY CHILDRENS ADVOCAY CENTER	Assists in the investigation of allegations of child abuse, provides access to services and treatment for victims and their families and raises awareness in the community
234	426	TEUTOPOLIS EDUCATIONAL FOUNDATION	Dedicated to supporting and enhancing quality educational programs for every student in Unit School District No. 50
235	426	TOWN & COUNTRY DAYS	Provides support to renovate the community/committee's building
236	426	TOYS FOR TOTS	Community program to collect toys and distribute to children in need
237	426	TRI CITIES AREA UNITED WAY	Brings together people and agencies to address the community's needs
238	426	TUBEROUS SCLEROSIS ALLIANCE	Dedicated to finding a cure for tuberous sclerosis complex while improving the lives of those affected
239	426	TUSCOLA ECONOMIC DEV	Promotes the standard of living and economic health of Tuscola area
240	426	TUSCOLA HIGH SCHOOL	Provides students with opportunities conducive to having successful academic and extra-curricular experiences during their time at THS
241	426	TWIN CITY CRUSH BASEBALL	Provides recreational youth sports activities through organized baseball leagues
242	426	TYLER HUFFMAN - VETERAN	Military Veterans Employee Group (AMS Allocation)
243	426	UNITED WAY HEART OF ILLINOIS	Brings together people and agencies to address the community's needs
244	426	UNITED WAY OF ADAMS COUNTY	Brings together people and agencies to address the community's needs
245	426	UNITED WAY OF CENTRAL ILLINOIS	Brings together people and agencies to address the community's needs
246	426	UNITED WAY OF CHRISTIAN COUNTY	Brings together people and agencies to address the community's needs
247	426	UNITED WAY OF COLES COUNTY	Brings together people and agencies to address the community's needs
248	426	UNITED WAY OF EFFINGHAM	Brings together people and agencies to address the community's needs
249	426	UNITED WAY OF MC DONOUGH COUNTY	Brings together people and agencies to address the community's needs
250	426	UNITED WAY OF SOUTHERN ILLINOIS	Brings together people and agencies to address the community's needs
251	426	UNIVERSITY OF ILLINOIS FOUNDATION	Serves by creating knowledge, preparing students for lives of impact, and addressing critical societal needs through the transfer and application of knowledge
252	426	VERMILION ADVANTAGE	Promotes the standard of living and economic health of Danville and Vermillion County

Ameren Illinois Electric
 Workpaper Supporting Charitable Contributions
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MFR Schedule WPC-2.16

Line No.	Account No. (A)	Recipient (B)	Purpose/Nature of Recipient (F)
253	426	WEBSTER CANTRELL HALL	Serves children, youth and families in troubled circumstances and provides for their physical, social, educational and psychological needs through home and/or community based and residential programs
254	426	WELLSPRING RESOURCES	Total mental wellness resource offering skilled counseling, support, psychiatric and medical services, substance abuse and medication assisted recovery – all in a single location for convenience
255	426	WEST RICHLAND POST PROM	Supports the safety of high school students after prom
256	426	WESTERN AVENUE COMMUNITY CENTER	Partners with the diverse community to open doors of hope and love through faith in Jesus Christ
257	426	WHITETAILED UNLIMITED	Dedicated to the betterment of the whitetail deer, its habitat, and their future
258	426	WILLIAMSVILLE SOCCER	Supports youth sports in Williamsville area
259	426	ILLINOIS GREEN BUSINESS ASSOCIATION	Helps businesses realize the economic, social and environmental benefits of green business practices through a green business certification program
260	426	Y M C A DECATUR FAMILY	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
261	426	Y M C A OF FAYETTE COUNTY	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
262	426	Y M C A OF OTTAWA	Puts Christian principles into practice through programs that build healthy spirit, mind and body for all
263	426	Y W C A OF PEKIN	Provides safe places for women and girls, builds strong women leaders, and advocates for women's rights and civil rights in Congress
264		Total Account 426 Adjustments	

Ameren Illinois Electric
 Bank Facility Fee Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	921	Amortization of 2010 Three Year Credit Facility Fee	\$ 3,224	WPC - 2.15
2	921	Amortization of Credit Facility Fees	<u>1,209</u>	WPC - 2.15
3	921	Total Credit Facility Fees - Electric	<u>4,433</u>	
4		Jurisdictional Allocation Factor	93.07%	WPA - 5a
5	921	Total Credit Facility Fees - Electric Distribution	<u>\$ 4,126</u>	
6	921	Electric Distribution Credit Facility Fees Adjustment	<u>\$ (4,126)</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to reflect removal of bank facility fees.

Ameren Illinois Electric
Workpaper Supporting Bank Facility Fee Adjustment
Twelve Months Ended December 31, 2011

MFR Schedule WPC-2.15

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)
1	921	Amortization of 2010 Three Year Credit Facility Fee	\$ 3,224,345
2	921	Amortization of Credit Facility Fees	1,208,881
3		Total	<u>\$ 4,433,225</u>

Ameren Illinois Electric
 Production Retiree OPEB Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	926	2011 Production Retiree Expense	\$ (2,193)	WPB-2.5a
2		Allocation to Electric Distribution	<u>93.07%</u>	WPA-5a
3	926	Adjustment to Electric Distribution O&M	<u><u>\$ (2,041)</u></u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude production retiree expenses.

Ameren Illinois Electric
 Incentive Compensation Based on Earnings Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	920	2011 Incentive Compensation Earnings Per Share Expense	\$ (1,419)	WPB-2.3a
2		Allocation to Electric Distribution	<u>93.07%</u>	WPA-5a
3	920	Adjustment to Electric Distribution O&M	<u>\$ (1,321)</u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude those expenses related to incentive compensation based on earnings per share.

Ameren Illinois Electric
 PSUP Incentive Compensation Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1		2011 Performance Share Unit Program Expense	\$ (3,234)	WPB-2.4a
2		Allocation to Electric Distribution	<u>93.07%</u>	WPA-5a
3		Adjustment to Electric Distribution O&M	<u>\$ (3,010)</u>	Line 1 multiplied by Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude expenses related to the Performance Share Unit Program.

Ameren Illinois Electric
 Lobbying Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule C-2.13

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1		Employee #1 Lobbying Costs Allocated to Electric	\$ 37	WPC-2.13
2		Employee #2 Lobbying Costs Allocated to Electric	23	WPC-2.13
3		Employee #3 Lobbying Costs Allocated to Electric	<u>3</u>	WPC-2.13
4	920	Total Lobbying Costs - Electric	<u><u>64</u></u>	Line 1 + Line 2 + Line 3
5		Allocation to Electric Distribution	93.07%	WPA-5a
6	920	Total Lobbying Costs - Electric Distribution	<u><u>\$ 59</u></u>	Line 4 x Line 5
7	920	Electric Distribution Lobbying Costs Adjustment	<u><u>\$ (59)</u></u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude expenses related to lobbying.

Ameren Illinois Electric
 Workpaper Supporting Lobbying Adjustment
 Twelve Months Ended December 31, 2011

MFR Schedule WPC-2.13

Line No.	Description (A)	Amount (B)	Reference (C)
1	Employee #1 Dollars Attributed to Lobbying	\$ 55,720	
2	Employee #2 Dollars Attributed to Lobbying	34,902	
3	Employee #2 Dollars Attributed to Lobbying	4,298	
4	Allocation to Electric	66.91%	Direct Labor w/o A&G Allocator (WPA-5a)
5	Employee #1 Lobbying Costs Allocated to Electric	37,283	Line 1 x Line 4
6	Employee #2 Lobbying Costs Allocated to Electric	23,353	Line 2 x Line 4
7	Employee #2 Lobbying Costs Allocated to Electric	<u>2,876</u>	Line 3 x Line 4
8	Total Lobbying Costs - Electric	<u>63,512</u>	Line 5 + Line 6 + Line 7
9	Allocation to Electric Distribution	93.07%	WPA-5a
10	Total Lobbying Costs Allocated to Electric Distribution	<u>\$ 59,114</u>	Line 8 x Line 9

Ameren Illinois Electric
 Injuries and Damages Expense Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	228	Injuries and Damages Payments	\$ 5,807	WPC-2.19
2	925	2011 Electric Reserve	<u>8,528</u>	Reserve Accruals Minor 010
3		Difference	<u>(2,722)</u>	Line 1 - Line 2
4		Jurisdictional Allocator	93.07%	WPA-5a
5	925	Injuries and Damages Expense Adjustment	<u>\$ (2,533)</u>	Line 3 x Line 4

PURPOSE OF ADJUSTMENT

Adjust operating expenses to include I&D cash payments and remove reserve accruals from injuries and damages expense.

Ameren Illinois Electric
Workpaper Supporting Injuries and Damages Expense Adjustment
Twelve Months Ended December 31, 2011

MFR Schedule WPC-2.19

<u>Line No.</u>	<u>Description (A)</u>	<u>Amount (B)</u>	<u>Reference (C)</u>
1	2011 Electric I&D Payments	\$ 4,314,885	Account 228-021 Claims
2	2011 Electric I&D Payments	1,491,765	Account 228-023 Claims
3		<u>\$ 5,806,650</u>	

NOTES

Reference for payments is charges against reserve account

Ameren Illinois Electric
 Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	924	Property Insurance	\$ 272	WPC-2.20
2	926	Employee Pensions and Benefits	3,464	WPC-2.20
3		Jurisdictional Allocator	<u>93.07%</u>	WPA-5a
4	924	Property Insurance	253	Line 1 x Line 3
5	926	Employee Pensions and Benefits	3,224	Line 2 x Line 3
6	403	Depreciation Expense Electric Plant	608	WPC-2.20
7	409	Income Taxes (Federal)	(61,294)	WPC-2.20
8	409	Income Taxes (State)	(2,721)	WPC-2.20
9	410.1	Provision for Deferred Income Taxes	(553,292)	WPC-2.20
10	411.1	Less Provision for Deferred Income Taxes	624,943	WPC-2.20

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

PURPOSE OF ADJUSTMENT

To exclude the impact of purchase accounting.

Ameren Illinois Electric
 Workpaper Supporting Purchase Accounting Adjustment
 Twelve Months Ended December 31, 2011

Line No.	Account No. (A)	Description (B)	Amount (C)
1	403	Depreciation Expense	\$ 607,637
2	409	Income Taxes (Federal)	(61,294,200)
3	409	Income Taxes (State)	(2,720,591)
4	410.1	Provision for Deferred Income Taxes	(553,291,937)
5	411.1	Less Provision for Deferred Income Taxes	624,943,052
6	924	Property Insurance	271,779
7	926	Employee Pensions and Benefits	3,463,553

NOTES

No adjustment made to Account 407.3 as purchase accounting portion of integration costs are recovered through electric DS rates.

Ameren Illinois Electric
Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Jurisdictional Allocation Factor</u> (D)	<u>Electric Distribution</u> (E)	<u>Reference</u> (F)
1	588	Electric Dist Other Exp	\$ 259	100.00%	\$ 259	WPC-2.5a
		Total	<u>\$ 259</u>		<u>\$ 259</u>	

WPA-5a

PURPOSE OF ADJUSTMENT

To exclude and amortize costs related to participation in the Illinois Statewide Smart Grid Collaborative Workshop Process.

Ameren Illinois Electric
Workpaper Supporting Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule WPC-2.5a

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	921	Phase 1 - 2009	\$ 251	WPC-2.5b, Column B, Line 5
2	588	Phase 1 - 2009	72	WPC-2.5b, Column B, Line 12
3		Total Phase 1 - 2009	<u>323</u>	
4	921	Phase 2 - 2009	91	WPC-2.5b, Column B, Line 17
5	921	Phase 2 - 2010	363	WPC-2.5b, Column B, Line 30
		Total Phase 2	<u>454</u>	
6		Total Amount to be Amortized	777	Line 3 + Line 6
7	588	Monthly Amortization over Three Years (In Rates from May 2010-April 2013)	22	Line 7 / 36 months
8	588	2011 Amortization	259	Line 8 x 12 months

Ameren Illinois Electric MFR Schedule WPC-2.5b
Workpaper Supporting Smart Grid Facilitator Expense Adjustment
 Twelve Months Ended December 31, 2011

Line No.	Supplier (A)	Amount (B)	Account (C)
	<i>Phase I</i>		
1	ENERNEX LLC	118,227	921
2	ENERNEX LLC	61,735	921
3	ENERNEX LLC	36,798	921
4	ENERNEX LLC	34,009	921
5		<u>250,767</u>	Total Phase 1 - 2009 account 921
6	ENERNEX LLC	12,044	588
7	ENERNEX LLC	12,044	588
8	ENERNEX LLC	12,044	588
9	ENERNEX LLC	12,079	588
10	ENERNEX LLC	12,079	588
11	ENERNEX LLC	12,079	588
12		<u>72,370</u>	Total Phase 1 - 2009 account 588
13		<u>323,137</u>	Total Phase 1 - 2009
	<i>Phase 2</i>		
14	ENERNEX LLC	30,466	921
15	ENERNEX LLC	20,376	921
16	ENERNEX LLC	39,902	921
17		<u>90,743</u>	Total Phase 2 - 2009 account 921
18	ENERNEX LLC	30,280	921
19	ENERNEX LLC	44,339	921
20	ENERNEX LLC	32,499	921
21	ENERNEX LLC	37,815	921
22	ENERNEX LLC	39,542	921
23	ENERNEX LLC	32,109	921
24	ENERNEX LLC	19,155	921
25	ENERNEX LLC	30,627	921
26	ENERNEX LLC	17,980	921
27	ENERNEX LLC	35,252	921
28	ENERNEX LLC	37,161	921
29	ENERNEX LLC	6,455	921
30		<u>363,212</u>	Total Phase 2 - 2010 account 921
31		<u>453,955</u>	Total Phase 2 - 2009 and 2010

Ameren Illinois Electric
 Athletic/Ticket Events Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule C-2.14

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	588	Athletic/Ticket Charged to Electric Distribution	\$ (0)	WPC-2.14
2	903	Athletic/Ticket Charged to Electric Distribution	(2)	WPC-2.14
3	909	Athletic/Ticket Charged to Electric Distribution	(3)	WPC-2.14
4	921	Athletic/Ticket Charged to Electric	(0)	WPC-2.14
5	930	Athletic/Ticket Charged to Electric	(146)	WPC-2.14
6		Jurisdictional Allocator	93.07%	WPA-5a
7	921	Athletic/Ticket Charged to Electric Distribution	(0)	Line 4 x Line 6
8	930	Athletic/Ticket Charged to Electric Distribution	(136)	Line 5 x Line 6
9		Total Adjustment for Athletic/Ticket Events	<u>\$ (140)</u>	Line 1 + Line 2 + Line 3 +Line 7 + Line 8

PURPOSE OF ADJUSTMENT

Adjust operating expenses to exclude expenses related to

Ameren Illinois Electric
 Workpaper Supporting Athletic/Ticket Events Adjustment
 Twelve Months Ended December 31, 2011

MFR Schedule WPC-2.14

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Jurisdictional Allocation Factor</u> (D)	<u>Allocation to Electric</u> (E)
1	588	Sporting Event tickets	\$ 24	100.00%	\$ 24
2	903	Sporting Event tickets	1,927	100.00%	1,927
3	909	Sporting Event tickets	2,614	100.00%	2,614
4	921	Sporting Event tickets	201	68.88%	138
5	930	Sporting Event tickets	211,785	68.88%	145,871
Total Amount to be allocated			<u>\$ 216,551</u>		
2011 Electric and Gas Allocators for Account 921 and 930					
	Electric		68.88%	WPC-2.18	
	Gas		31.12%	WPC-2.18	

Ameren Illinois Electric
 Rider PSP Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule C-2.17

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	923	Electric Power Smart Pricing Adjustment	\$ (695)	WPC-2.17
2		Jurisdictional Allocator	93.07%	WPA-5a
3	923	Electric Distribution Power Smart Pricing Adjustment	<u>\$ (647)</u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to remove charges recoverable through Power Smart Pricing (Rider PSP).

Ameren Illinois Electric
 Workpaper Supporting Power Smart Pricing Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Description (A)	Amount (B)
1	Total CNT Energy Amount Invoiced in 2011 - Electric	\$ 526
2	Total Summit Blue / Program Evaluation Costs - 2011 - Electric	80
3	Total PowerSmart Pricing Program Cost	<u>607</u>
4	Data Processing Costs Project A1008	129
5	% Allocated to Electric	68.88%
6	% Allocated to Gas	31.12%
7	Power Smart Pricing Rate Making Adjustment - Electric	89
8	Power Smart Pricing Rate Making Adjustment - Gas	40
9	Total Data Processing Costs	<u>129</u>
10	Total Power Smart Pricing Rate Making Adjustment	<u>\$ 736</u>
11	Power Smart Pricing Rate Making Adjustment - Electric	<u>\$ 695</u>
12	Power Smart Pricing Rate Making Adjustment - Gas	<u>\$ 40</u>

Ameren Illinois Electric
Rider EDR Adjustment
Twelve Months Ended December 31, 2011
(\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Reference</u> (D)
1	908	Rider EDR Expense Adjustment	<u>\$ (42,242)</u>	WPC-2.9

PURPOSE OF ADJUSTMENT

Reflect removal of expenses related to Energy Efficiency and Demand-Response Cost Recovery (Rider EDR).

Ameren Illinois Electric
 Workpaper Supporting Rider EDR Adjustment
 Twelve Months Ended December 31, 2011

MFR Schedule WPC-2.9

Line No.	Account No. (A)	Month (B)	Amount (C)
<u>Electric Rider EDR Expenses</u>			
1		January 2011	\$ 0
2		February 2011	2,786,152
3		March 2011	3,727,113
4		April 2011	3,027,095
5		May 2011	18,370,695
6		June 2011	3,713,170
7		July 2011	263,815
8		August 2011	306,824
9		September 2011	3,684,858
10		October 2011	1,390,020
11		November 2011	3,333,559
12		December 2011	1,638,506
13	908	Total 2011 Electric Rider EDR Expenses	<u>\$ 42,241,806</u>

Ameren Illinois Electric
 UCB/POR Program Cost Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	923	Electric UCB/POR Program Adjustment	\$ (408)	WPC-2.18
2		Jurisdictional Allocator	93.07%	WPA-5a
3	923	Electric Distribution UCB/POR Program Adjustment	<u>\$ (380)</u>	Line 1 x Line 2

PURPOSE OF ADJUSTMENT

Adjust operating expenses to remove charges recoverable through the Utility Consolidated Billing / Purchase of Receivables Program (UCB/POR Program).

Ameren Illinois Electric
 Workpaper Supporting UCB/POR Program Cost Adjustment
 Twelve Months Ended December 31, 2011

MFR Schedule WPC-2.18

Line No.	Description (A)	Amount (B)	Reference (C)
1	Total UCB/POR Program Cost Adjustment	\$ (592,350)	Account 923-004, project A3087
2	Electric Allocator	68.88%	Line 5
3	Electric Distribution UCB/POR Program Adjustment	<u>\$ (407,993)</u>	Line 1 x Line 2
4	2011 Electric and Gas Allocators for Account 923		
5	Electric	68.88%	
6	Gas	<u>31.12%</u>	
7	Total	<u>100.00%</u>	

Ameren Illinois Electric
 Supply Procurement Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)	<u>Jurisdictional Allocator</u> (D)	<u>Electric Distribution</u> (E)	<u>Reference</u> (F)
1	920	Labor	\$ (582)	93.07%	\$ (542)	WPC-2.10
2	926	Overheads	(176)	93.07%	(164)	WPC-2.10
3	921	Expenses	(11)	93.07%	(10)	WPC-2.10
4	923	Outside Services	<u>(3)</u>	93.07%	<u>(3)</u>	WPC-2.10
5		Total	<u>\$ (773)</u>	WPA-5a	<u>\$ (719)</u>	

PURPOSE OF ADJUSTMENT

Adjust operating expenses to eliminate supply procurement costs recoverable through Purchased Electricity Recovery (Rider PER).

Ameren Illinois Electric
 Workpaper Supporting Supply Procurement Adjustment

MFR Schedule WPC-2.10

Line No.	Electric Operations	
	Month	Ameren Illinois Total
	(A)	(B)
1	January-11	\$ 50,728
2	February-11	41,363
3	March-11	90,207
4	April-11	52,193
5	May-11	50,923
6	June-11	54,847
7	July-11	46,632
8	August-11	37,511
9	September-11	41,542
10	October-11	40,077
11	November-11	42,266
12	December-11	47,332
13	Total	<u>\$ 595,621</u>

Electric Operations Labor and Overhead Split

		Electric Operations Labor and Overhead Split				
		Labor	Expenses	Total Labor and Expenses	Overhead	Total
14	Ameren Illinois Total	<u>\$ 581,911</u>	<u>\$ 14,264</u>	<u>\$ 596,175</u>	<u>\$ 176,328</u>	<u>\$ 772,502</u>
	Benefits Allocator					
15	2011 Employee Benefits Expense from FERC Form 1, Page 323				42,226,514	
16	2011 Labor charged to expense from FERC Form 1, Page 354				139,354,552	
17	Allocator for Benefits: Line 4 / Line 5				<u>30.30%</u>	

Ameren Illinois Electric
 SC-10 - Transmission Adjustment
 Twelve Months Ended December 31, 2011
 (\$000s)

Line No.	Account No. (A)	Description (B)	Amount (C)	Reference (D)
1	928	SC-10 Transmission Costs - Electric	\$ 1,349	WPC-2.22
2		Jurisdictional Allocator	93.07%	WPA-5a
3	928	SC-10 Transmission Costs - Electric Distribution	<u>\$ 1,255</u>	Line 1 x Line 2
4	928	Electric Distribution SC-10 Transmission Costs Adjustment	<u>\$ (1,255)</u>	

PURPOSE OF ADJUSTMENT

Adjust A&G operating expenses to remove transmission costs recovered through RTO Sch 10-Cost Recovery Adder.

Ameren Illinois Electric
Workpaper Supporting SC 10 - Transmission Adjustment
Twelve Months Ended December 31, 2011

MFR Schedule WPC-2.22

<u>Line No.</u>	<u>Account No.</u> (A)	<u>Description</u> (B)	<u>Amount</u> (C)
1	928	SC10 - RTO SCH 10-COST RECOVERY ADDER	\$ 1,348,638

Ameren Illinois Electric
 Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Type of Tax (A)	Basis for Allocation (B)	Test Year Allocator (C)	Amount Charged to Total Electric Operating Expense				Electric Distribution (H)	Ratemaking Adjustments (I)	Amount Included in Jurisdictional Operating Expense (J)
				2008 (D)	2009 (E)	2010 (F)	2011 (G)			
1	FEDERAL									
2	Insurance Contributions	Labor	93.07%	\$ 6,204	\$ 5,505	\$ 11,123	\$ 8,729	\$ 8,124	\$ -	\$ 8,124
3	Unemployment	Labor	93.07%	49	92	103	150	139	-	139
4	Fed Excise Tax- Use Tax	Labor	93.07%	3	3	3	-	-	-	-
5	STATE									
6	Public Utility	Distribution	100.00%	-	-	-	-	-	-	-
7	Illinois Unemployment	Labor	93.07%	29	66	77	377	351	-	351
8	Missouri Unemployment	Labor	93.07%	-	6	14	13	12	-	12
9	Franchise	Gross Plant	81.30%	1,411	1,376	3,902	1,506	1,225	-	1,225
10	Energy Assistance	Distribution	100.00%	14,243	15,250	16,793	16,784	16,784	(16,784)	-
11	Illinois Electricity Dist. Tax	Distribution	100.00%	40,953	41,415	35,755	42,293	42,293	-	42,293
12	Gross Receipts	Revenue	45.56%	-	700	253	(363)	(165)	-	(165)
13	Miscellaneous	Labor	93.07%	0	0	0	3	2	-	2
14	LOCAL									
15	Real Estate	Gross Plant	81.30%	4,459	4,878	5,069	5,023	4,084	-	4,084
16	Municipal Utility Tax	Gross Plant	81.30%	46	52	55	56	46	(46)	-
17	St. Louis Earnings Tax	Labor	93.07%	-	6	11	9	9	-	9
18	TOTAL			<u>\$ 67,396</u>	<u>\$ 69,350</u>	<u>\$ 73,159</u>	<u>\$ 74,580</u>	<u>\$ 72,903</u>	<u>\$ (16,830)</u>	<u>\$ 56,074</u>
				WPC-18	WPC-18	WPC-18	WPC-18			

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

Line No.	Type of Tax (A)	AmerenCILCO				Total Tax Recorded (F)
		2008				
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amounts Charged to Other (E)	
1	Energy Assistance Charges	\$ 2,402	\$ -	\$ -	\$ -	\$ 2,402
2	Electric Distribution Tax	5,042	-	-	-	5,042
3	FICA	955	-	487	-	1,442
4	Federal Unemployment Tax	8	-	5	-	13
5	Gross Receipts	-	-	-	-	-
6	Federal Misc- Excise Tax	0	-	-	-	0
7	Illinois Miscellaneous	-	-	-	-	-
8	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
9	Illinois Real Estate	545	-	-	-	545
10	Corporation Franchise Tax	261	-	-	-	261
11	Saint Louis Earnings Tax	-	-	-	-	-
12	Illinois Unemployment Tax	(32)	-	37	-	5
13	Missouri Unemployment Tax	-	-	-	-	-
12	TOTAL	<u>\$ 9,180</u>	<u>\$ -</u>	<u>\$ 529</u>	<u>\$ -</u>	<u>\$ 9,709</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

Line No.	Type of Tax (A)	AmerenCIPS 2008				Total Tax Recorded (F)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	
13	Energy Assistance Charges	\$ 4,877	\$ -	\$ -	\$ -	\$ 4,877
14	Electric Distribution Tax	14,022	-	-	-	14,022
15	FICA	2,058	-	1,117	-	3,174
16	Federal Unemployment Tax	19	-	11	-	30
17	Gross Receipts	-	-	-	-	-
18	Federal Misc- Excise Tax	1	-	-	-	1
19	Illinois Miscellaneous	0	-	-	-	0
20	IL Municipal - IL Elec Excise Tax	46	-	-	-	46
21	Illinois Real Estate	2,158	-	-	-	2,158
22	Corporation Franchise Tax	172	-	-	-	172
23	Saint Louis Earnings Tax	-	-	-	-	-
24	Illinois Unemployment Tax	29	-	62	-	91
25	Missouri Unemployment Tax	-	-	-	-	-
26	TOTAL	<u>\$ 23,383</u>	<u>\$ -</u>	<u>\$ 1,189</u>	<u>\$ -</u>	<u>\$ 24,572</u>

NOTES

(1) Includes \$98.21 MO PRProp-MO tax in 2008 and \$100.52 MO PRProp-MO tax in 2007.

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

Line No.	Type of Tax (A)	AmerenIP 2008				Total Tax Recorded (F)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	
27	Energy Assistance Charges	\$ 6,964	\$ -	\$ -	\$ -	\$ 6,964
28	Electric Distribution Tax	21,889	-	-	-	21,889
29	FICA	3,191	-	1,413	-	4,604
30	Federal Unemployment Tax	22	-	13	-	36
31	Gross Receipts	-	-	-	-	-
32	Federal Misc- Excise Tax	1	-	-	-	1
33	Illinois Miscellaneous	-	-	-	-	-
34	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
35	Illinois Real Estate	1,756	-	-	-	1,756
36	Corporation Franchise Tax	978	-	-	-	978
37	Saint Louis Earnings Tax	-	-	-	-	-
38	Illinois Unemployment Tax	32	-	61	-	93
39	Missouri Unemployment Tax	-	-	-	-	-
40	TOTAL	<u>\$ 34,834</u>	<u>\$ -</u>	<u>\$ 1,488</u>	<u>\$ -</u>	<u>\$ 36,321</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

		Ameren Illinois Total				
		2008				
Line No.	Type of Tax	Amount Charged to Operating Expense	Amount Charged to Clearing Accounts	Amount Charged to Construction	Amount Charged to Other	Total Tax Recorded
	(A)	(B)	(C)	(D)	(E)	(F)
41	Energy Assistance Charges	\$ 14,243	\$ -	\$ -	\$ -	\$ 14,243
42	Electric Distribution Tax	40,953	-	-	-	40,953
43	FICA	6,204	-	3,017	-	9,220
44	Federal Unemployment Tax	49	-	29	-	78
45	Gross Receipts	-	-	-	-	-
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	46	-	-	-	46
49	Illinois Real Estate	4,459	-	-	-	4,459
50	Corporation Franchise Tax	1,411	-	-	-	1,411
53	Saint Louis Earnings Tax	-	-	-	-	-
51	Illinois Unemployment Tax	29	-	160	-	189
52	Missouri Unemployment Tax	-	-	-	-	-
53	TOTAL	<u>\$ 67,396</u>	<u>\$ -</u>	<u>\$ 3,206</u>	<u>\$ -</u>	<u>\$ 70,602</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

Line No.	Type of Tax (A)	AmerenCILCO				Total Tax Recorded (K)
		2009				
		Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amounts Charged to Other (J)	
1	Energy Assistance Charges	\$ 2,551	\$ -	\$ -	\$ -	\$ 2,551
2	Electric Distribution Tax	4,966	-	-	-	4,966
3	FICA	3,258	-	609	-	3,868
4	Federal Unemployment Tax	42	-	6	-	48
5	Gross Receipts	109	-	-	-	109
6	Federal Misc- Excise Tax	0	-	-	-	0
7	Illinois Miscellaneous	-	-	-	-	-
8	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
9	Illinois Real Estate	734	-	-	-	734
10	Corporation Franchise Tax	245	-	-	-	245
11	Saint Louis Earnings Tax	6	-	-	-	6
12	Illinois Unemployment Tax	17	-	46	-	63
13	Missouri Unemployment Tax	6	-	-	-	6
12	TOTAL	<u>\$ 11,935</u>	<u>\$ -</u>	<u>\$ 661</u>	<u>\$ -</u>	<u>\$ 12,596</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

Line No.	Type of Tax (A)	AmerenCIPS				Total Tax Recorded (K)
		2009				
		Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	
13	Energy Assistance Charges	\$ 5,149	\$ -	\$ -	\$ -	\$ 5,149
14	Electric Distribution Tax	14,284	-	-	-	14,284
15	FICA	1,192	-	1,211	-	2,403
16	Federal Unemployment Tax	20	-	12	-	32
17	Gross Receipts	240	-	-	-	240
18	Federal Misc- Excise Tax	2	-	-	-	2
19	Illinois Miscellaneous	0	-	-	-	0
20	IL Municipal - IL Elec Excise Tax	52	-	-	-	52
21	Illinois Real Estate	2,578	-	-	-	2,578
22	Corporation Franchise Tax	160	-	-	-	160
23	Saint Louis Earnings Tax	-	-	-	-	-
24	Illinois Unemployment Tax	11	-	67	-	78
25	Missouri Unemployment Tax	-	-	-	-	-
26	TOTAL	<u>\$ 23,689</u>	<u>\$ -</u>	<u>\$ 1,290</u>	<u>\$ -</u>	<u>\$ 24,979</u>

NOTES

(1) Includes \$98.21 MO PRProp-MO tax in 2008 and \$100.52 MO PRProp-MO tax in 2007.

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

Line No.	Type of Tax (A)	AmerenIP				Total Tax Recorded (K)
		2009				
		Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	
27	Energy Assistance Charges	\$ 7,551	\$ -	\$ -	\$ -	\$ 7,551
28	Electric Distribution Tax	22,164	-	-	-	22,164
29	FICA	1,055	-	1,460	-	2,515
30	Federal Unemployment Tax	30	-	14	-	44
31	Gross Receipts	352	-	-	-	352
32	Federal Misc- Excise Tax	0	-	-	-	0
33	Illinois Miscellaneous	-	-	-	-	-
34	IL Municipal - IL Elec Excise Tax	-	-	-	-	-
35	Illinois Real Estate	1,566	-	-	-	1,566
36	Corporation Franchise Tax	970	-	-	-	970
37	Saint Louis Earnings Tax	-	-	-	-	-
38	Illinois Unemployment Tax	38	-	63	-	101
39	Missouri Unemployment Tax	-	-	-	-	-
40	TOTAL	<u>\$ 33,727</u>	<u>\$ -</u>	<u>\$ 1,538</u>	<u>\$ -</u>	<u>\$ 35,264</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

		Ameren Illinois Total				
		2009				
Line No.	Type of Tax (A)	Amount Charged to Operating Expense (G)	Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	Total Tax Recorded (K)
41	Energy Assistance Charges	\$ 15,250	\$ -	\$ -	\$ -	\$ 15,250
42	Electric Distribution Tax	41,415	-	-	-	41,415
43	FICA	5,505	-	3,281	-	8,786
44	Federal Unemployment Tax	92	-	32	-	124
45	Gross Receipts	700	-	-	-	700
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	52	-	-	-	52
49	Illinois Real Estate	4,878	-	-	-	4,878
50	Corporation Franchise Tax	1,376	-	-	-	1,376
53	Saint Louis Earnings Tax	6	-	-	-	6
51	Illinois Unemployment Tax	66	-	176	-	242
52	Missouri Unemployment Tax	6	-	-	-	6
53	TOTAL	<u>\$ 69,350</u>	<u>\$ -</u>	<u>\$ 3,489</u>	<u>\$ -</u>	<u>\$ 72,839</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

		Ameren Illinois Total				
		2010				
Line No.	Type of Tax (A)	Amount Charged to Operating Expense (L)	Amount Charged to Clearing Accounts (M)	Amount Charged to Construction (N)	Amount Charged to Other (O)	Total Tax Recorded (P)
41	Energy Assistance Charges	\$ 16,793	\$ -	\$ -	\$ -	\$ 16,793
42	Electric Distribution Tax	35,755	-	-	-	35,755
43	FICA	11,123	-	2,908	-	14,031
44	Federal Unemployment Tax	103	-	28	-	131
45	Gross Receipts	253	-	-	-	253
46	Federal Misc- Excise Tax	3	-	-	-	3
47	Illinois Miscellaneous	0	-	-	-	0
48	IL Municipal - IL Elec Excise Tax	55	-	-	-	55
49	Illinois Real Estate	5,069	-	-	-	5,069
50	Corporation Franchise Tax	3,902	-	-	-	3,902
53	Saint Louis Earnings Tax	11	-	-	-	11
51	Illinois Unemployment Tax	77	-	153	-	230
52	Missouri Unemployment Tax	14	-	-	-	14
53	TOTAL	<u>\$ 73,159</u>	<u>\$ -</u>	<u>\$ 3,089</u>	<u>\$ -</u>	<u>\$ 76,248</u>

Ameren Illinois Electric
 Workpaper Supporting Taxes Other Than Income Taxes
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-18

		Ameren Illinois Total				
		2011				
Line No.	Type of Tax (A)	Amount Charged to Operating Expense (Q)	Amount Charged to Clearing Accounts (R)	Amount Charged to Construction (S)	Amount Charged to Other (T)	Total Tax Recorded (U)
41	Energy Assistance Charges	\$ 16,784	\$ -	\$ -	\$ -	\$ 16,784
42	Electric Distribution Tax	42,293	-	-	-	42,293
43	FICA	8,729	-	3,784	-	12,513
44	Federal Unemployment Tax	150	-	39	-	189
45	Gross Receipts	(363)	-	-	-	(363)
46	Federal Misc- Excise Tax	-	-	-	-	-
47	Illinois Miscellaneous	3	-	-	-	3
48	IL Municipal - IL Elec Excise Tax	56	-	-	-	56
49	Illinois Real Estate	5,023	-	-	-	5,023
50	Corporation Franchise Tax	1,506	-	-	-	1,506
53	Saint Louis Earnings Tax	9	-	-	-	9
51	Illinois Unemployment Tax	377	-	282	-	659
52	Missouri Unemployment Tax	13	-	-	-	13
53	TOTAL	<u>\$ 74,580</u>	<u>\$ -</u>	<u>\$ 4,105</u>	<u>\$ -</u>	<u>\$ 78,685</u>

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Major (B)	Account Classification (C)	Description (D)	E. Production (E)	E. Transmission (F)	E. Distribution (G)	Gas (H)	Retired (I)	Other (J)	Total (K)
1	301	1301	Electric	Organization	\$ -	\$ 7,336	\$ 32,203	\$ 11,529	\$ -	\$ -	\$ 51,069
2	303	1303	Electric	Miscellaneous Intangible Plant	-	4,746,192	23,986,549	8,418,706	-	-	37,151,447
				Gross Electric Intangible Plant	\$ -	\$ 4,753,529	\$ 24,018,752	\$ 8,430,235	\$ -	\$ -	\$ 37,202,516
3	389	1389	Electric	Land and Land Rights	\$ -	\$ 643,111	\$ 4,006,939	\$ 1,422,518	\$ 194,611	\$ -	\$ 6,267,180
4	390	1390	Electric	Structures and Improvements	-	14,306,485	86,367,769	27,693,527	11,818,335	176,955	140,363,071
5	391	1391	Electric	Office Furniture and Equipment	-	2,763,239	26,327,853	13,706,620	151,670	-	42,949,381
6	392	1392	Electric	Transportation Equipment	-	8,758,134	78,159,613	5,749,563	-	-	92,667,310
7	393	1393	Electric	Stores Equipment	-	279,269	1,317,277	502,125	39,305	-	2,137,975
8	394	1394	Electric	Tools, Shop, and Garage Equipment	-	2,342,246	12,809,442	2,119,675	164,754	-	17,436,117
9	395	1395	Electric	Laboratory Equipment	-	399,920	1,755,447	90,327	19,174	-	2,264,868
10	396	1396	Electric	Power Operated Equipment	-	320,682	6,140,087	1,948,021	-	-	8,408,789
11	397	1397	Electric	Communication Equipment	-	4,457,862	37,752,488	17,704,821	(314,631)	2,879	59,603,419
12	398	1398	Electric	Miscellaneous Equipment	-	278,701	1,413,968	319,723	1,729	-	2,014,120
13	399	1399	Electric	Other Tangible Property	-	(119,258)	(523,480)	(59,257)	-	-	(701,995)
				Gross Electric General Plant	\$ -	\$ 34,430,390	\$ 255,527,402	\$ 71,197,662	\$ 12,074,946	\$ 179,834	\$ 373,410,234
				Gross Electric G&I Plant	\$ -	\$ 39,183,919	\$ 279,546,154	\$ 79,627,897	\$ 12,074,946	\$ 179,834	\$ 410,612,750
				ASP G&I Plant Allocator	0.00%	9.54%	68.08%	19.39%	2.94%	0.04%	100.00%

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Description (B)	Allocator (C)	E. Production (D)	Transmission (E)	Distribution (F)	Gas (G)	Retired (H)	Other (I)	Total (J)
1	301	Organization	OMTDG	-	7,336	32,203	11,529	-	-	51,069
2	301	Organization	Total	-	7,336	32,203	11,529	-	-	51,069
3	303	Miscellaneous Intangible Plant	Customer	-	-	836,557	563,133	-	-	1,399,690
4	303	Miscellaneous Intangible Plant	E. Distribution	-	-	183,203	-	-	-	183,203
5	303	Miscellaneous Intangible Plant	EMPALL	-	177,123	1,688,113	908,375	-	-	2,773,612
6	303	Miscellaneous Intangible Plant	OMDG	-	-	1,221,781	437,412	-	-	1,659,193
7	303	Miscellaneous Intangible Plant	OMTD	-	425,997	1,869,908	-	-	-	2,295,904
8	303	Miscellaneous Intangible Plant	OMTDG	-	4,143,073	18,185,977	6,510,796	-	-	28,839,846
9	303	Miscellaneous Intangible Plant	Total	-	4,746,192	23,985,538	8,419,716	-	-	37,151,447
10	389	Land and Land Rights	Customer	-	-	740,529	498,491	-	-	1,239,020
11	389	Land and Land Rights	E. Distribution	-	-	226,102	-	-	-	226,102
12	389	Land and Land Rights	Gas	-	-	-	17,692	-	-	17,692
13	389	Land and Land Rights	OMDG	-	-	216,483	77,504	-	-	293,987
14	389	Land and Land Rights	OMTD	-	115,125	505,339	-	-	-	620,464
15	389	Land and Land Rights	OMTDG	-	527,986	2,317,591	829,725	-	-	3,675,302
16	389	Land and Land Rights	Retired	-	-	-	-	194,611	-	194,611
17	389	Land and Land Rights	Total	-	643,111	4,006,045	1,423,412	194,611	-	6,267,180
18	390	Structures and Improvements	Customer	-	-	6,656,734	4,467,581	-	-	11,124,315
19	390	Structures and Improvements	E. Distribution	-	-	8,721,514	-	-	-	8,721,514
20	390	Structures and Improvements	E. Transmission	-	27,448	-	-	-	-	27,448
21	390	Structures and Improvements	EMPALL	-	89	846	455	-	-	1,390
22	390	Structures and Improvements	Gas	-	-	-	653,959	-	-	653,959
23	390	Structures and Improvements	OMDG	-	-	8,153,222	2,918,951	-	-	11,072,173
24	390	Structures and Improvements	OMTD	-	1,813,904	7,962,115	-	-	-	9,776,020
25	390	Structures and Improvements	OMTDG	-	12,404,945	54,451,384	19,494,245	-	-	86,350,574
26	390	Structures and Improvements	Retired	-	-	-	-	11,818,335	-	11,818,335
27	390	Structures and Improvements	Washington Bldg	-	60,099	421,953	158,336	-	176,955	817,344
28	390	Structures and Improvements	Total	-	14,306,485	86,367,769	27,693,527	11,818,335	176,955	140,363,071

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account	Description	Allocator	E. Production	Transmission	Distribution	Gas	Retired	Other	Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
29	391	Office Furniture and Equipment	Customer	-	-	755,054	508,269	-	-	1,263,323
30	391	Office Furniture and Equipment	E. Distribution	-	-	83,526	-	-	-	83,526
31	391	Office Furniture and Equipment	E. Transmission	-	10,166	-	-	-	-	10,166
32	391	Office Furniture and Equipment	EMPALL	-	2,358,296	22,476,273	12,094,501	-	-	36,929,070
33	391	Office Furniture and Equipment	Gas	-	-	-	26,399	-	-	26,399
34	391	Office Furniture and Equipment	OMDG	-	-	1,279,216	457,975	-	-	1,737,191
35	391	Office Furniture and Equipment	OMTDG	-	394,777	1,732,871	620,389	-	-	2,748,037
36	391	Office Furniture and Equipment	Retired	-	-	-	-	151,670	-	151,670
37	391	Office Furniture and Equipment	Total	-	2,763,239	26,326,941	13,707,532	151,670	-	42,949,381
38	392	Transportation Equipment	Customer	-	-	899	605	-	-	1,504
39	392	Transportation Equipment	E. Distribution	-	-	41,503,063	-	-	-	41,503,063
40	392	Transportation Equipment	E. Transmission	-	980,282	-	-	-	-	980,282
41	392	Transportation Equipment	EMPALL	-	4,880	46,506	25,025	-	-	76,411
42	392	Transportation Equipment	Gas	-	-	-	1,493,524	-	-	1,493,524
43	392	Transportation Equipment	OMDG	-	-	2,489,758	891,363	-	-	3,381,121
44	392	Transportation Equipment	OMTD	-	5,648,206	24,792,747	-	-	-	30,440,954
45	392	Transportation Equipment	OMTDG	-	2,124,766	9,326,639	3,339,048	-	-	14,790,452
46	392	Transportation Equipment	Total	-	8,758,134	78,159,612	5,749,564	-	-	92,667,310
47	393	Stores Equipment	EMPALL	-	17,784	169,492	91,204	-	-	278,480
48	393	Stores Equipment	OMTDG	-	261,485	1,147,785	410,921	-	-	1,820,190
49	393	Stores Equipment	Retired	-	-	-	-	39,305	-	39,305
50	393	Stores Equipment	Total	-	279,269	1,317,277	502,125	39,305	-	2,137,975
51	394	Tools, Shop, and Garage Equipment	E. Distribution	-	-	2,469,616	-	-	-	2,469,616
52	394	Tools, Shop, and Garage Equipment	EMPALL	-	6,175	58,856	31,670	-	-	96,702
53	394	Tools, Shop, and Garage Equipment	Gas	-	-	-	113,043	-	-	113,043
54	394	Tools, Shop, and Garage Equipment	OMDG	-	-	26,811	9,599	-	-	36,409
55	394	Tools, Shop, and Garage Equipment	OMTD	-	1,085,434	4,764,500	-	-	-	5,849,933
56	394	Tools, Shop, and Garage Equipment	OMTDG	-	1,250,637	5,489,659	1,965,363	-	-	8,705,659
57	394	Tools, Shop, and Garage Equipment	Retired	-	-	-	-	164,754	-	164,754
58	394	Tools, Shop, and Garage Equipment	Total	-	2,342,246	12,809,442	2,119,675	164,754	-	17,436,117
59	395	Laboratory Equipment	Gas	-	-	-	83,954	-	-	83,954
60	395	Laboratory Equipment	OMTD	-	395,865	1,737,646	-	-	-	2,133,511
61	395	Laboratory Equipment	OMTDG	-	4,055	17,801	6,373	-	-	28,230
62	395	Laboratory Equipment	Retired	-	-	-	-	19,174	-	19,174
63	395	Laboratory Equipment	Total	-	399,920	1,755,447	90,327	19,174	-	2,264,868

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	FERC Account (A)	Description (B)	Allocator (C)	E. Production (D)	Transmission (E)	Distribution (F)	Gas (G)	Retired (H)	Other (I)	Total (J)	
64	396	Power Operated Equipment	Customer	-	-	6	4	-	-	10	
65	396	Power Operated Equipment	E. Distribution	-	-	2,499,778	-	-	-	2,499,778	
66	396	Power Operated Equipment	E. Transmission	-	88,724	-	-	-	-	88,724	
67	396	Power Operated Equipment	Gas	-	-	-	677,822	-	-	677,822	
68	396	Power Operated Equipment	OMDG	-	-	2,622,128	938,753	-	-	3,560,881	
69	396	Power Operated Equipment	OMTD	-	21,049	92,392	-	-	-	113,441	
70	396	Power Operated Equipment	OMTDG	-	210,909	925,783	331,441	-	-	1,468,133	
71	396	Power Operated Equipment	Total	-	320,682	6,140,087	1,948,021	-	-	8,408,789	
72	397	Communication Equipment	Customer	-	-	1,560,173	1,047,090	-	-	2,607,263	
73	397	Communication Equipment	E. Distribution	-	-	1,235,728	-	-	-	1,235,728	
74	397	Communication Equipment	E. Transmission	-	49,181	-	-	-	-	49,181	
75	397	Communication Equipment	EMPALL	-	2,784,567	26,538,946	14,280,629	-	-	43,604,142	
76	397	Communication Equipment	Gas	-	-	-	105,962	-	-	105,962	
77	397	Communication Equipment	OMDG	-	-	1,286,036	460,416	-	-	1,746,453	
78	397	Communication Equipment	OMTD	-	472,541	2,074,215	-	-	-	2,546,757	
79	397	Communication Equipment	OMTDG	-	1,150,595	5,050,524	1,808,148	-	-	8,009,266	
80	397	Communication Equipment	Retired	-	-	-	-	(314,631)	-	(314,631)	
81	397	Communication Equipment	Washington Bldg	-	978	6,865	2,576	-	2,879	13,298	
82	397	Communication Equipment	Total	-	4,457,862	37,752,488	17,704,821	(314,631)	2,879	59,603,419	
83	398	Miscellaneous Equipment	EMPALL	-	37,076	353,358	190,142	-	-	580,575	
84	398	Miscellaneous Equipment	OMTD	-	159,167	698,663	-	-	-	857,831	
85	398	Miscellaneous Equipment	OMTDG	-	82,458	361,947	129,581	-	-	573,985	
86	398	Miscellaneous Equipment	Retired	-	-	-	-	1,729	-	1,729	
87	398	Miscellaneous Equipment	Total	-	278,701	1,413,968	319,723	1,729	-	2,014,120	
88	399	Other Tangible Property	OMTD	-	(81,550)	(357,964)	-	-	-	(439,514)	
89	399	Other Tangible Property	OMTDG	-	(37,707)	(165,517)	(59,257)	-	-	(262,481)	
90	399	Other Tangible Property	Total	-	(119,258)	(523,480)	(59,257)	-	-	(701,995)	
Grand Total				\$	-	\$ 39,183,919	\$ 279,543,336	\$ 79,630,715	\$ 12,074,946	\$ 179,834	\$ 410,612,750

Ameren Illinois Electric
 Workpaper Showing ASP Allocator Calculation Details

Line No.	Allocator (A)	E. Production (B)	E. Transmission (C)	E. Distribution (D)	Gas (E)	Retired (F)	Other (G)	Total (H)
1	Customer	0.00%	0.00%	59.84%	40.16%	0.00%	0.00%	100.00%
2	Distribution	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%
3	Production	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
4	Transmission	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
5	Employee	0.00%	6.39%	60.86%	32.75%	0.00%	0.00%	100.00%
6	Gas	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%
7	OMDG	0.00%	0.00%	73.64%	26.36%	0.00%	0.00%	100.00%
8	OMTD	0.00%	18.55%	81.45%	0.00%	0.00%	0.00%	100.00%
9	OMTDG	0.00%	14.37%	63.06%	22.58%	0.00%	0.00%	100.00%
10	Retired	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
11	Washington Bldg	0.00%	7.35%	51.62%	19.37%	0.00%	21.65%	100.00%

Ameren Illinois Electric
 Investment Tax and Job Development Credits
 For the Twelve Months Ended December 31, 2011
 (\$000s)

MFR Schedule C-5.5

Line No.	Vintage Year	Total Electric			
		Beginning Balance (B)	Additions (C)	Amortization (D)	Ending Balance (E)
1	1972	\$ 7	\$ -	\$ 7	\$ -
2	1973	26	-	13	13
3	1974	1	-	-	1
4	1975	86	-	21	65
5	1976	130	-	26	104
6	1977	189	-	31	158
7	1978	225	-	33	192
8	1979	395	-	154	241
9	1980	681	-	210	471
10	1981	648	-	159	489
11	1982	961	-	174	787
12	1983	853	-	124	729
13	1984	554	-	73	481
14	1985	1,034	-	125	909
15	1986	455	-	42	413
16	1987	20	-	2	18
17	1988	4	-	-	4
18	1989	-	-	-	-
19	1990	-	-	-	-
20	1991	3	-	1	2
21	Total	<u>\$ 6,272</u>	<u>\$ -</u>	<u>\$ 1,195</u>	<u>\$ 5,077</u>
22	Jurisdictional Allocation	<u>81.30%</u>	<u>81.30%</u>	<u>81.30%</u>	<u>81.30%</u>
23	Jurisdictional	<u>\$ 5,099</u>	<u>\$ -</u>	<u>\$ 972</u>	<u>\$ 4,127</u>

Ameren Illinois Electric
 Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	2008 (C)	2009 (D)	2010 (E)	2011 (F)	Electric Distribution (G)
1	450	Forfeited Discounts	\$ 13,578	\$ 12,394	\$ 11,380	\$ 12,043	\$ 5,487
2	451	Miscellaneous Service Revenues	1,883	226	753	250	250
3	453	Sales of Water and Water Power	-	-	-	-	-
4	454	Rent from Electric Property	15,337	11,732	9,800	9,351	8,393
5	455	Interdepartmental Rents	-	-	-	-	-
6	456/457	Other Electric Revenues (incl. InterCompany Revenues)	206,937	198,996	74,792	77,642	20,345
7		Total	<u>\$ 237,735</u>	<u>\$ 223,347</u>	<u>\$ 96,725</u>	<u>\$ 99,285</u>	<u>\$ 34,474</u>
			WPC-23a	WPC-23a	WPC-23a	WPC-23a	WPC-23b

Ameren Illinois Electric
 Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-23a

Line No.	Account No. (A)	Account Description (B)	2008			
			AmerenCILCO (C)	AmerenCIPS (D)	AmerenIP (E)	Ameren Illinois Total (F)
1	450	Forfeited Discounts	\$ 2,411	\$ 4,195	\$ 6,972	\$ 13,578
2	451	Miscellaneous Service Revenues	20	68	1,796	1,883
3	453	Sales of Water and Water Power	-	-	-	-
4	454	Rent from Electric Property	1,861	3,524	9,952	15,337
5	455	Interdepartmental Rents	-	-	-	-
6	456/457	Other Electric Revenues	36,886	82,330	87,722	206,937
7		Total	<u>\$ 41,177</u>	<u>\$ 90,117</u>	<u>\$ 106,441</u>	<u>\$ 237,735</u>

Ameren Illinois Electric
 Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-23a

Line No.	Account No. (A)	Account Description (B)	2009			Ameren Illinois Total (J)
			AmerenCILCO (G)	AmerenCIPS (H)	AmerenIP (I)	
1	450	Forfeited Discounts	\$ 2,170	\$ 3,751	\$ 6,472	\$ 12,394
2	451	Miscellaneous Service Revenues	40	94	92	226
3	453	Sales of Water and Water Power	-	-	-	-
4	454	Rent from Electric Property	1,229	3,054	7,449	11,732
5	455	Interdepartmental Rents	-	-	-	-
6	456/457	Other Electric Revenues	95,099	52,275	51,622	198,996
7		Total	<u>\$ 98,538</u>	<u>\$ 59,174</u>	<u>\$ 65,636</u>	<u>\$ 223,347</u>

Ameren Illinois Electric
 Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No. (A)	Account Description (B)	2010	2011	Electric Distribution Operations (M)
			Ameren Illinois Total (K)	Ameren Illinois Total (L)	
1	450	Forfeited Discounts	\$ 11,380	\$ 12,043	\$ 5,487
2	451	Miscellaneous Service Revenues	753	250	250
3	453	Sales of Water and Water Power	-	-	-
4	454	Rent from Electric Property	9,800	9,351	8,393
5	455	Interdepartmental Rents	-	-	-
6	456/457	Other Electric Revenues	74,792	77,642	20,345
7		Total	<u>\$ 96,725</u>	<u>\$ 99,285</u>	<u>\$ 34,474</u>

WPC-23b

Ameren Illinois Electric
 Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-23b

Line No.	Account No.	Account Description	Per Books	Allocated to Distribution	Electric Distribution Amount	Notes
	(A)	(B)	(C)	(D)	(E)	(F)
1	450	Forfeited Discounts	\$ (12,043)	45.56%	\$ (5,487)	Revenue Allocation
		Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16				
2		Entered in Col C	<u>\$ (12,043)</u>		<u>\$ (5,487)</u>	
3	451001	Changing/Connection/Disconnect Fees	\$ (186)	100.00%	\$ (186)	Distribution
4	451002	Net Metering Interconnection Fee	(7)	100.00%	(7)	Distribution
5	451005	Cust Installations - Trouble Calls	(1)	100.00%	(1)	Distribution
6	451006	Cust Installations - Other Work	(54)	100.00%	(54)	Distribution
7	451008	Switching Fee - Deregulation	(1)	100.00%	(1)	Distribution
		Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17				
8		Entered in Col C	<u>\$ (250)</u>		<u>\$ (250)</u>	
9	454001	Rentals - Pole Space	\$ (3,336)	100.00%	\$ (3,336)	Distribution
10	454002	Rentals - Other	(587)	68.08%	(399)	General Plant Allocation
11	454004	Rentals - Agricultural Lands	(35)	68.08%	(24)	General Plant Allocation
12	454006	Rentals - Facilities Int Customers	(421)	0.00%	-	Transmission
13	454007	Rentals - Facilities Other Cust	(4,258)	100.00%	(4,258)	Distribution
14	454AMS	Rentals - Facilities AMS	(513)	68.08%	(349)	General Plant Allocation
15	454GEN	Rentals - Facilities GEN	(162)	0.00%	-	Transmission
16	454GMC	Rentals - Facilities GMC	(5)	68.08%	(4)	General Plant Allocation
17	454UEC	Rentals - Facilities UEC	(33)	68.08%	(23)	General Plant Allocation
		Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19				
18		Entered in Col C	<u>\$ (9,351)</u>		<u>\$ (8,393)</u>	

Ameren Illinois Electric
 Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

MFR Schedule WPC-23b

Line No.	Account No.	Account Description	Per Books	Allocated to Distribution	Electric Distribution Amount	Notes
(A)	(B)		(C)	(D)	(E)	(F)
19	456001	Other Electric Revenue - ARES	\$ 0	0.00%	\$ -	Transmission
20	456005	Overheads Billed - Other Parties	(1,029)	0.00%	-	True-Up of Billed Job Work-Other
21	456007	Collecting & Remitting Taxes	(1,171)	100.00%	(1,171)	MUT Administrative Fee - Distribution
22	456008	Environmental Rider Revenues	-	0.00%	-	Other
23	456010	Miscellaneous Billings	(180)	100.00%	(180)	Distribution
24	456010	Miscellaneous Billings	394	0.00%	-	Other
25	456011	Miscellaneous Bill Adjustments	(22)	100.00%	(22)	Distribution
26	45601G	GMC Intercompany Transfers	(10,371)	0.00%	-	Transmission
27	456020	Elec Work on Cust Owned Prop Adder	(18)	100.00%	(18)	Distribution
28	456048	Renewable Energy Compliance	274	0.00%	-	Other
29	4560V1	Medina Valley Intercompany Transfers	(16)	100.00%	(16)	Distribution
30	456100	Transmsn of Electricity to Others	(9,637)	0.00%	-	Transmission
31	456APW	American Powernet	(116)	0.00%	-	Transmission
32	456BES	Bluestar Energy Services	(1,046)	0.00%	-	Transmission
33	456BIL	Company Use Billing	(0)	0.00%	-	UCB/POR, Electric Environmental Adj - Other
34	456BIL	Company Use Billing	(68)	100.00%	(68)	Dist. Delivery Charge, Dist Tax, Lighting Charge
35	456BOC	BOC Energy Services	(292)	0.00%	-	Transmission
36	456CHA	Champion Energy	(88)	0.00%	-	Transmission
37	456CLA	Clay Electric Group	(45)	100.00%	(45)	Wholesale Distribution Facility Charge
38	456CLA	Clay Electric Group	(36)	0.00%	-	Transmission
39	456CNE	CNEI	(4,733)	0.00%	-	Transmission
40	456COC	Conoco, INC	(1,968)	0.00%	-	Transmission
41	456COR	Cormbelt	(24)	100.00%	(24)	Wholesale Distribution Facility Charge
42	456COR	Cormbelt	(19)	0.00%	-	Transmission
43	456DNP	Dynegy Power Marketing	(945)	100.00%	(945)	Distribution
44	456DTE	Detroit Trading Company	(65)	0.00%	-	Transmission
45	456EEC	Edgar Electric Cooperative (EnerStar)	(52)	100.00%	(52)	Wholesale Distribution Facility Charge
46	456EEC	Edgar Electric Cooperative (EnerStar)	(59)	0.00%	-	Transmission
47	456EED	Rider EEDR Revenues	9,137	0.00%	-	Other
48	456EIP	EDF Industrial Power Service	(6)	0.00%	-	Transmission
49	456EXL	Exelon Generation Company	(1,283)	0.00%	-	Transmission
50	456EXO	Exelon Energy	(477)	0.00%	-	Transmission
51	456FFD	City of Fairfield	(190)	0.00%	-	Transmission
52	456FIR	First Energy	(4,104)	0.00%	-	Transmission
53	456GBC	GBC Metals	(246)	0.00%	-	Transmission
54	456GLA	Glacial Energy - Auction Ancillary Charge	(316)	0.00%	-	Transmission
55	456IME	Illinois Municipal Electric Association	(5,524)	100.00%	(5,524)	Wholesale Distribution Facility Charge
56	456IME	Illinois Municipal Electric Association	(4,100)	0.00%	-	Transmission
57	456LIB	Liberty Power	(533)	0.00%	-	Transmission
58	456MAE	MidAmerican Energy Company	(4,497)	0.00%	-	Transmission
59	456MIS	MISO	81	0.00%	-	Transmission
60	456MJM	MO Joint Mun Electric Util Com	(42)	100.00%	(42)	Wholesale Distribution Facility Charge
61	456MJM	MO Joint Mun Electric Util Com	(33)	0.00%	-	Transmission
62	456MTC	City of Mt. Carmel	(79)	100.00%	(79)	Wholesale Distribution Facility Charge
63	456MTC	City of Mt. Carmel	(282)	0.00%	-	Transmission
64	456NDE	Nordic Energy Services	(2)	0.00%	-	Transmission

Ameren Illinois Electric
 Workpaper Supporting Miscellaneous Operating Revenues
 For the Twelve Months Ended December 31,
 (\$000s)

Line No.	Account No.	Account Description	Per Books	Allocated to Distribution	Electric Distribution Amount	Notes
(A)	(B)	(C)	(D)	(E)	(F)	
65	456NEW	City of Newton	(114)	100.00%	(114)	Wholesale Distribution Facility Charge
66	456NEW	City of Newton	(80)	0.00%	-	Transmission
67	456NOR	Norris Electric	(1,353)	100.00%	(1,353)	Wholesale Distribution Facility Charge
68	456NOR	Norris Electric	(925)	0.00%	-	Transmission
69	456PAY	Company Use Pay	2,685	68.08%	1,828	General Plant Allocation
70	456PRA	PrairieLand Services	(776)	0.00%	-	Transmission
71	456RIV	Village of Riverton	(30)	100.00%	(30)	Wholesale Distribution Facility Charge
72	456RIV	Village of Riverton	(12)	0.00%	-	Transmission
73	456RRD	IL Rate Relief Refunds Actv RRRD	(3)	0.00%	-	Production
74	456SEP	Sempra Energy Trading Company	(2,617)	0.00%	-	Transmission
75	456SIP	Southern IL Power Coop	(2,482)	100.00%	(2,482)	Wholesale Distribution Facility Charge
76	456SIP	Southern IL Power Coop	(1,863)	0.00%	-	Transmission
77	456SLC	Street Light Change Out	1	100.00%	1	Distribution
78	456SOY	Soyland Coop	(5,134)	100.00%	(5,134)	Wholesale Distribution Facility Charge
79	456SOY	Soyland Coop	(3,589)	0.00%	-	Transmission
80	456STR	Strategic Energy	(1,802)	0.00%	-	Transmission
81	456SUE	Suez Energy Marketing	(743)	0.00%	-	Transmission
82	456SUL	City of Sullivan, IL	(42)	0.00%	-	Transmission
83	456SWC	Southwestern Electric Coop	(1,637)	100.00%	(1,637)	Wholesale Distribution Facility Charge
84	456SWC	Southwestern Electric Coop	(1,159)	0.00%	-	Transmission
85	456WPS	Western Power Services	(3,896)	0.00%	-	Transmission
86	456WVP	Wabash Valley Power Assoc	(3,325)	100.00%	(3,325)	Wholesale Distribution Facility Charge
87	456WVP	Wabash Valley Power Assoc	(2,019)	0.00%	-	Transmission
88	456WWC	Wayne-White Electric Coop	(685)	100.00%	(685)	Wholesale Distribution Facility Charge
89	456WWC	Wayne-White Electric Coop	(729)	0.00%	-	Transmission
90	456XXX	Wholesale Distribution Facility Charge Adjustment [1]	2,154	100.00%	2,154	Wholesale Distribution Facility Charge
91	456XXX	Reclass of Account 449 Refund Provision [1]	(2,154)	0.00%	-	Other
92		Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	<u>\$ (76,157)</u>		<u>\$ (18,963)</u>	
93	457311	Serv to Assoc - I/B Bill - AMS	(5)	93.07%	(5)	Electric T&D Labor Allocation
94	457320	Serv to Assoc - I/B Bill - UEC	(1,476)	93.07%	(1,374)	Electric T&D Labor Allocation
95	457390	Serv to Assoc - I/B Bill - GEN	(1)	93.07%	(1)	Electric T&D Labor Allocation
96	4573RG	Serv to Assoc - I/B Bill - ARG	(2)	93.07%	(2)	Electric T&D Labor Allocation
97		Total Other Operating Revenues FERC Accts 450-	<u>\$ (1,485)</u>		<u>\$ (1,382)</u>	
98		Total	<u>\$ (99,285)</u>		<u>\$ (34,474)</u>	

NOTES

[1] Represents the reclass from Account 449 to Account 456 for 2011 actual provision for rate refunds associated with the wholesale distribution revenue increase filed with FERC.

Ameren Illinois Electric
 Revenue Allocation Calculation
 (\$000s)

DS Revenues		
FERC Account	Function	Total
440-Residential sales		
	Distribution	(519,185,296)
	Other	(42,217,675)
	Production	(582,543,349)
	Transmission	(53,061,612)
440-Residential Sales Total		(1,197,007,932)
442-Commercial sales		
	Distribution	(253,333,929)
	Other	(33,180,121)
	Production	(204,202,763)
	Transmission	(15,796,177)
442-Commercial Sales Total		(506,512,990)
442-Industrial Sales		
	Distribution	(41,140,988)
	Other	(13,864,532)
	Production	(48,665,543)
	Transmission	(4,347,472)
442-Industrial Sales Total		(108,018,535)
444-Public street and highway lighting		
	Distribution	(17,501,999)
	Other	7,132,010
	Production	(6,110,328)
	Transmission	(379,697)
444-Public Street and Highway Lighting Total		(16,860,014)
445-Other sales to public authorities		
	Distribution	(10,149,351)
	Other	(883,177)
	Production	(6,502,937)
	Transmission	(511,941)
445-Other Sales to Public Authorities Total		(18,047,406)
447-Sales for resale		
	Distribution	-
	Other	-
	Production	(193,442)
	Transmission	-
447-Sales for Resale Total		(193,442)
Grand Total		(1,846,640,318)
	Distribution	(841,311,563)
	Other	(83,013,495)
	Production	(848,218,362)
	Transmission	(74,096,898)
Total		(1,846,640,318)

ACTIVITY TABLE		
AREZ	AREZ - ARES AFFILIATE AND NON-AFFILIATE US	Production
ASVC	ASVC - ANCILLARY SERVICES	Transmission
CCPC	CCPC - CONTRACTED CAPACITY CHARGE-NEW	Production
CTSF	CTSF - CONTINGENCY SUPPLY FACTOR	Production
CUCH	CUCH - CUSTOMER CHARGE	Distribution
CWCA	CWCA - CASH WORKING CAPITAL ADJ	Production
DAEC	DAEC - DAY AHEAD ENERGY CHARGE	Production
DRLA	DRLA - DEMAND RATE LIMITER CREDIT	Distribution
DSDL	DSDL - DISTRIBUTION DELIVERY CHARGE	Distribution
EDRU	EDRU - RIDER EDR UNCOLLECTIBLES	Other
EEAC	EEAC - ELECTRIC ENVIRONMENTAL ADJ	Other
EECY	EECY - ENERGY EFFICIENCY	Other
ENER	ENER - ENERGY	Production
FLOW	FLOW - FLOW-THRU COMPONENT OF BGS UNB	Production
HSEC	HSEC - HSS ENERGY CHARGE	Production
HSSC	HSSC - HSS SUPPLIER CHARGE	Production
HSSM	HSSM - HSS SUPPLY COST ADJ MKT SET. COST	Production
HSSP	HSSP - HSS CUPPLY COST ADJ-PROCUREMENT	Production
HSSU	HSSU - HSS SUPPLY COST ADJ UNCOLLECTIBLE	Production
HSSW	HSSW - HSS CUPPLY COST ADJ WORKING CAPITAL	Production
HZMA	HZMA - HAZARDOUS MATERIALS ADJ	Distribution
ICSF	ICSF - INDIVIDUAL CSF RATE	Production
LGCA	LGCA - LOCAL GOVERNMENT COMPLIANCE	Other
LGTC	LGTC - LIGHTING CHARGE	Distribution
MARG	MARG - MARGIN COMPONENT OF BGS UNBILLED	Production
MBGS	MBGS - MUNICIPAL BGS DISCOUNT (BGS CHARGES	Other
MFLO	MFLO - MUNICIPAL FREE SERVICE-FLO THR	Other
MIDV	MIDV - MISO INADVERTENT DISTRIBUTION	Production
MKSA	MKSA - MARKET SETTLEMENT COST ADJ	Production
MMAR	MMAR - MUNICIPAL FREE SERVICE-MARGIN	Other
MNFR	MNFR - MUNICIPAL FREE SERVICE	Other
MRLI	MRLI - MARKET SETTLEMENT-RTPL-I	Production
M RTP	M RTP - MARKET SETTLEMENT - RTP	Production
MTAX	MTAX - MUNICIPAL CONTRACT TAX DISCOUNT-SEC	Other
MTCH	MTCH - METER CHARGE	Distribution
MTRA	MTRA - METER RE-ASSIGNMENT CHG	Distribution
MUNI	MUNI - MUNICIPAL DISCOUNT (DS CHARGES)	Other
MVAF	MVAF - MV ADJUSTMENT FACTOR	Production
MVCC	MVCC - MV CAPACITY CHARGE	Production
MVEC	MVEC - MV ENERGY CHARGE	Production
MVRS	MVRS - MV RETAIL SUPPLY CHG SUMMER	Production
MVRW	MVRW - MV RETAIL SUPPLY CHG WINTER	Production
OFSM	OFSM - MV RETAIL SUPPLY CHG OFF PK SUMMER	Production
OFWT	OFWT - MV RETAIL SUPPLY CHG OFF PK WINTER	Production
ONSM	ONSM - MV RETAIL SUPPLY CHG ON PK SUMMER	Production
ONWT	ONWT - MV RETAIL SUPPLY CHG ON PK WINTER	Production
PEAF	PEAF - PURCHASED ELECTRIC ADJUSTMENT FACTO	Production
PECW	PECW - PURCH ELEC CASH WORKING CAPITAL ADJ	Production
PEOS	PEOS - PURCH ELEC OFF PEAK SUMMER	Production
PEOW	PEOW - PURCH ELEC OFF PEAK WINTER	Production
PEPS	PEPS - PURCH ELEC ON PEAK SUMMER	Production
PEPW	PEPW - PURCH ELEC ON PEAK WINTER	Production
PERS	PERS - PURCH ELEC SUMMER	Production
PERW	PERW - PURCH ELEC WINTER	Production
PESA	PESA - PURCH ELEC SUPPLY PROCURE ADJ	Production
PEUA	PEUA - PURCH ELEC UNCOLL ADJ	Production
PFP1	PFP1 - AUCTION PURCHASE - FP1	Production
P RTP	P RTP - AUCTION PURCHASE - RTP	Production

Ameren Illinois Electric
Revenue Allocation Activity and Consumption Type Mapping

QFSA	QFSA - QF MARKET SETTLEMENT ADJ	Production
RARE	RARE - RATE REFUNDS	No 2010 Dollars
REDM	REDM - REACTIVE DEMAND CHARGE	Distribution
REEA	REEA - RENEWABLE ENERGY/ENERGY ASSISTANCE	Other
RICM	RICM - RTP INCREMENTAL METER CHARGE	Other
RINC	RINC - RESIDENTIAL INCREMENTAL CHARGE	Other
RPSP	RPSP - RIDER PSP PARTICIPATION CHG	Other
RRR0	RRR0 - RESIDENTIAL BALANCE REDUCTION PRGM	Production
RRR1	RRR1 - RATE RELIEF VARIABLE	Production
RRR2	RRR2 - RATE RELIEF FIXED	Production
RRR3	RRR3 - FIXED CREDIT (RATE RELIEF ON-GOING)	Production
RRR4	RRR4 - VARIABLE CREDITS (RATE RELIEF ON-GO)	Production
RRR5	RRR5 - RATE RELIEF CREDIT-DS2	Production
RRR6	RRR6 - RATE RELIEF CREDIT-DS3	Production
RRRA	RRRA - RELIEF PROG-RESID BILL PAYMENT	Production
RRRM	RRRM - RELIEF PRG RES BAL REDUCT-SP HDSHP	Production
RRRN	RRRN - RELIEF PROG-RES SPACE HTG	Production
RRRS	RRRS - R/P-RESIDENTIAL RECONNECT ASSISTENC	Production
RRRT	RRRT - RELIEF PROG-RES SENIOR RATE RELI	Production
RRRU	RRRU - RELIEF PROG-NON RES SUPPLEMENTAL	Production
RSCH	RSCH - RTP SUPPLIER CHARGE - NEW	Production
RTEC	RTEC - REAL TIME ENERGY CHARGE	Production
SBAD	SBAD - SUPPLY BALANCING ADJUSTMENT	Production
SCON	SCON - CUSTOMER SALES - ON SYSTEM	SCON
SCON	SCON - CUSTOMER SALES - ON SYSTEM/Admin	SCON
SPCA	SPCA - SUPPLY COST ADJUSTMENT	Production
SPPA	SPPA - SUPPLY PROCUREMENT ADJ	Production
TKWH	TKWH - RIDER TS UNCOLLECTIBLES KWH	Transmission
TRFC	TRFC - TRANSFORMATION CHARGE	Distribution
TRKW	TRKW - TRANSMISSION SERVICE KW CHARGE	Transmission
TRMS	TRMS - TRANSMISSION SERVICE KWH CHARGE	Transmission
TSKW	TSKW - RIDER TS UNCOLLECTIBLES KW DEMAND	Transmission
UNCA	UNCA - UNCOLLECTIBLE ADJ	Production
1299	1299 - UCP/POR PROGRAM CHARGE	Other
MFLO	MFLO - MUNICIPAL FREE SERVICE-FLO THRU	Other
MIDV	MIDV - RTO INADVERTENT DISTRIBUTION	Production
PIPP	PIPP - PERCENT OF INC PAYMENT PROGRAM	Other
RRRV	RRRV - RELIEF PROG RESIDENTIAL STIMULUS	Production
TRMS	TRMS - TRANSMISSION SERVICE KWH CHARG	Transmission
AVBU	AVBU - AVERAGE BASE UNCOLLECTIBLE	Distribution
CFP1	CFP1 - FP CAPACITY CHARGES	Production
CRTP	CRTP - RTP CAPACITY CHARGES	Production
DERE	DERE - DEMAND - REVENUE	Production
IEDT	IEDT - ILLINOIS ELECTRIC DISTRIBUTION TAX	Distribution
RECC	RECC - RENEWABLE ENERGY COMPLIANCE COST	Production
UED8	UED8 - 6D UNCOLLECTIBLE ADJ 08-ELECTRIC DS	Other
UES8	UES8 - 6E UNCOLLECTIBLE ADJ 08-ELECTRIC SUPPLY	Other
UNED	UNED - 6H UNCOLLECTIBLE ADJ-ELECTRIC DS	Other
UNES	UNES - 6I UNCOLLECTIBLE ADJ-ELECTRIC SUPPLY	Other
CPCY	CPCY - SCH 10 CAPACITY	Transmission
ENIS	ENIS - ENERGY IMBALANCE SERVICE	Production
ENRG	ENRG - SCH 10 ENERGY	Transmission
FEPC	FEPC - FERC ELECTRIC PROGRAM COSTS	Transmission
MMSG	MMSG - RTO REVENUE SUFFICIENCY GUARANTEE	Production
NMSB	NMSB - NOMINATION SUBMITTALS/RESUBMITTALS	Distribution
NMSC	NMSC - NOMINATION SCHEDULING CHARGE	Distribution
NWIC	NWIC - NETWORK INTEGRATION CHARGE	Transmission
PPAD	PPAD - PRIOR PERIOD ADJUSTMENT	Production
RFRS	RFRS - RTO ANCILLARY REGULATION & FREQ RES	Production
RSGC	RSGC - RSG CHARGE	Production
RSVC	RSVC - REACTIVE SUPPLY/VOLTAGE CONT	Transmission
RTSB	RTSB - RATE STABILIZATION ADJ	Other
SPRS	SPRS - RTO ANCILLARY SPINNING	Production
SRRC	SRRC - SUMMER RATE RELIEF CREDIT	Other
SSCD	SSCD - SCHED SYS CTRL & DISP SERV	Transmission
SURS	SURS - RTO ANCILLARY SUPPLEMENTAL	Production

SCON TABLE		
1	1 Energy	Production
2	2 Customer Charge	Distribution
3	3 Energy - Base	Production
9	9 Energy Adjustment - Total	Production
5F	5F Local Gvmt Compliance Adj Fixed (1)	Other
A9	A9 Illinois Infrastructure Tax	Other
BE	BE Taxable Lighting Charge - Non-Calendar	Distribution
CA	CA Lighting Charge - Illinois - Non-Calendar	Distribution
GV	GV Local Government Compliance Adj (1)	Other
GW	GW Excess Municipal Franchise Compensation Adj (1)	Other
7N	Excess Muni Franchise Fixed Chg Electric	Other
I2	I2 Renewable Energy	Other
I3	I3 Energy Assistance	Other
IC	IC Instrument Funding Charge Credit	Other
IF	IF Instrument Funding Charge	Other
IX	IX Instrument Funding Charge Excess	Other
SQ	SQ Single Bill Option Credit	Distribution
SR	SR Decommissioning Adjustment	Production
6	6 Energy - Hours Use Billing	Production
CT	CT TOD Customer Charge	Distribution
KW	KW Distribution Capacity Charge	Distribution
OP	OP Time-Of-Use Energy Credit	Production
TU	TU Transformation Charge	Distribution
WX	WX Adj to Maximum Energy Chg	Production
I9	I9 UG Cable in Dirt Charge	Distribution
K1	K1 Boundary Line Energy Charge (2)	Production

**Ameren Illinois Electric
Bank Facility Fee Costs
December 31, 2011**

MFR Schedule WPC D-1

	<u>Total</u>
Facility per FERC Form 1 (Electric account 921 minor CFF)	\$ 1,208,881
Facility per FERC Form 1 (Electric account 921 minor CF4)	3,224,345
Facility per Form 21 ILCC (Gas account 921 minor CFF)	546,249
Facility per Form 21 ILCC (Gas account 921 minor CF4)	<u>1,456,963</u>
Total AIC 2011 Form 1 and Form 21 facility costs	\$ 6,436,438
Total capitalization as of 12/31/11	\$ 3,677,228,946
Weighted cost of credit facility costs	0.18%

AMEREN ILLINOIS COMPANY
Cost of Short-term Debt

MFR Schedule D-2

December 2010 - December 2011

MONTH C1	GROSS SHORT- TERM DEBT C2	LOANS TO THE MONEY POOL C3	ADJUSTED GROSS SHORT- TERM DEBT C5	CWIP C6	CWIP ACCRUING AFUDC C7	GREATER OF		NET SHORT- TERM DEBT C10	MONTHLY AVG NET SHORT- TERM DEBT C11
						NET SHORT- TERM DEBT C8	NET SHORT- TERM DEBT C9		
December 2010	-	-	-	\$42,842,436	\$43,871,843	-	-	-	-
January 2011	-	-	-	\$44,111,413	\$36,643,299	-	-	-	-
February 2011	-	-	-	\$43,816,667	\$37,298,758	-	-	-	-
March 2011	-	-	-	\$68,696,632	\$45,480,943	-	-	-	-
April 2011	-	-	-	\$74,196,825	\$61,131,702	-	-	-	-
May 2011	-	-	-	\$79,255,004	\$64,604,750	-	-	-	-
June 2011	-	-	-	\$80,440,040	\$68,410,586	-	-	-	-
July 2011	-	-	-	\$85,683,803	\$73,690,500	-	-	-	-
August 2011	-	-	-	\$94,127,010	\$80,882,558	-	-	-	-
September 2011	-	-	-	\$106,173,053	\$89,378,288	-	-	-	-
October 2011	-	-	-	\$102,895,154	\$94,494,153	-	-	-	-
November 2011	-	-	-	\$117,077,486	\$102,552,261	-	-	-	-
December 2011	-	-	-	\$82,707,996	\$112,096,721	-	-	-	-
AVERAGE :									-

C8 Net Amount Outstanding = Balance of Adjusted Short-Term Debt less Balance of CWIP Accruing AFUDC

$$C8 = C5 - C7$$

C9 Net Amount Outstanding = Balance of Adjusted Short-Term Debt less Balance of Adjusted Short-Term Debt divided by Balance of Total CWIP times Balance of CWIP Accruing AFUDC

$$C9 = C5 - ((C5 / C6) * C7)$$

C10 Net Short Term Debt Outstanding = Greater of C8 Net Short-Term Debt and C9 Net Short-Term Debt

AMEREN ILLINOIS COMPANY
Embedded Cost of Long-Term Debt

MFR Schedule D-3

At December 31, 2011

SERIES C1	COUPON C2	ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES			CARRYING VALUE C10	ANNUALIZED COUPON INT. C11	ANNUALIZED AMORTIZATION			ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
						DISC/(PREM) C7	ISSUE EXP. C8	LOSS C9			DISC/(PREM) C12	ISSUE EXP C13	LOSS C14		
Issue 1															
Issue 1															
Issue 3															
Issue 4															
Issue 5															
Issue 6															
AIC LONG-TERM DEBT					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AmerenCIPS LONG-TERM DEBT					\$215,100,000	\$505,638	\$1,480,917	\$4,421,398	\$208,692,047	\$13,116,000	\$24,828	\$144,216	\$494,688	\$13,779,732	
AmerenCILCO LONG-TERM DEBT					\$279,000,000	\$276,540	\$1,412,469	\$3,815,248	\$273,495,743	\$18,252,000	\$27,948	\$353,940	\$355,980	\$18,989,868	
AmerenIP LONG-TERM DEBT					\$1,150,070,000	\$7,737,596	\$7,575,837	\$17,394,013	\$1,117,362,554	\$83,881,210	\$969,060	\$1,093,812	\$1,671,204	\$87,615,286	
TOTAL AIC LONG-TERM DEBT					\$1,644,170,000	\$8,519,774	\$10,469,223	\$25,630,659	\$1,599,550,344	\$115,249,210	\$1,021,836	\$1,591,968	\$2,521,872	\$120,384,886	7.526%

**AMERENCIPS
 Embedded Cost of Long-Term Debt**

At December 31, 2011

MFR Schedule D-3

SERIES C1	COUPON C2	ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES			CARRYING VALUE C10	ANNUALIZED COUPON INT. C11	ANNUALIZED AMORTIZATION			ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
						DISC/(PREM) C7	ISSUE EXP. C8	LOSS C9			DISC/(PREM) C12	ISSUE EXP C13	LOSS C14		
Senior Secured Notes, Series AA	6.125%	22-Dec-98	15-Dec-28	\$60,000,000	\$60,000,000	\$228,984	\$325,612		\$59,445,404	\$3,675,000	\$13,536	\$19,248		\$3,707,784	
Senior Secured Notes, Series CC	6.700%	14-Jun-06	15-Jun-36	\$61,500,000	\$61,500,000	\$276,654	\$502,446		\$60,720,900	\$4,120,500	\$11,292	\$20,508		\$4,152,300	
Pollution Control, Series 1993 C-1	5.950%	15-Aug-93	15-Aug-26	\$35,000,000	\$35,000,000		\$458,675		\$34,541,325	\$2,082,500		\$31,452		\$2,113,952	
Pollution Control, Series 1993 C-2	5.700%	15-Aug-93	15-Aug-26	\$25,000,000	\$7,500,000		\$42,240		\$7,457,760	\$427,500		\$2,880		\$430,380	
Pollution Control, Series 2000 A	5.500%	9-Mar-00	1-Mar-14	\$51,100,000	\$51,100,000		\$151,944		\$50,948,056	\$2,810,500		\$70,128		\$2,880,628	
Reacquired Issues:															
First Mortgage Bonds, Series 97-2	7.610%	10-Jun-97	1-Jun-17					\$598,325	(598,325)					\$110,460	
Pollution Control, Series 2004	Auction	19-Nov-04	1-Jul-25		-			\$727,704	(727,704)					\$53,904	
First Mortgage Bonds, Series U	13.625%	31-Mar-86	1-Jan-16		-			\$234,759	(234,759)					\$57,492	
First Mortgage Bonds, Series D	9.000%	31-Mar-90	1-Feb-14		-			\$44,928	(44,928)					\$20,736	
First Mortgage Bonds, Series A	variable	31-Mar-90	1-Apr-13		-			\$10,016	(10,016)					\$7,512	
First Mortgage Bonds, Series T	9.125%	31-May-92	1-May-22		-			\$648,000	(648,000)					\$62,208	
First Mortgage Bonds, Series W	8.500%	15-Dec-98	1-Apr-21		-			\$968,464	(968,464)					\$103,764	
Pollution Control, Series B	6.375%	1-Jan-93	1-May-28		-			\$208,032	(208,032)					\$12,672	
Pollution Control, Series C	6.750%	1-Jun-93	1-Jun-28		-			\$91,674	(91,674)					\$5,556	
Pollution Control, Series A	5.850%	1-Aug-93	1-Aug-26		-			\$71,984	(71,984)					\$4,908	
Pollution Control, Series 1993A	6.375%	22-Dec-04	1-Jun-25		-			\$311,526	(311,526)					\$23,076	
Pollution Control, Series B-2	5.900%	20-Dec-04	1-May-28		-			\$288,802	(288,802)					\$17,592	
Pollution Control, Series C-2	5.700%	20-Dec-04	1-Aug-26		-			\$217,184	(217,184)					\$14,808	
AmerenCIPS LONG-TERM DEBT					\$215,100,000	\$505,638	\$1,480,917	\$4,421,398	\$208,692,047	\$13,116,000	\$24,828	\$144,216	\$494,688	\$13,779,732	

AMERENCILCO
Embedded Cost of Long-Term Debt

MFR Schedule D-3

At December 31, 2011

SERIES C1	COUPON C2	ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES			CARRYING VALUE C10	ANNUALIZED COUPON INT. (b) C11	ANNUALIZED AMORTIZATION			ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
						DISC/(PREM) C7	ISSUE EXP. C8	LOSS C9			DISC/(PREM) C12	ISSUE EXP C13	LOSS C14		
Senior Secured Notes	6.200%	14-Jun-06	15-Jun-16	\$54,000,000	\$54,000,000	\$85,752	\$264,546		\$53,649,702	\$3,348,000	\$19,056	\$58,788		\$3,425,844	
Senior Secured Notes	6.700%	14-Jun-06	15-Jun-36	\$42,000,000	\$42,000,000	\$188,748	\$472,752		\$41,338,500	\$2,814,000	\$7,704	\$19,296		\$2,841,000	
Pollution Control, Series G	6.200%	1-Jul-92	1-Nov-12	\$1,000,000	\$1,000,000	\$240	\$3,240		\$996,520	\$62,000	\$288	\$3,888		\$66,176	
Senior Secured Notes	6.760%	9-Dec-08	15-Dec-13	\$150,000,000	\$150,000,000	\$1,800	\$517,224		\$149,480,976	\$10,140,000	\$900	\$258,612		\$10,399,512	
Pollution Control, Series H	5.900%	1-Aug-93	1-Aug-23	\$32,000,000	\$32,000,000		\$154,707		\$31,845,293	\$1,888,000		\$13,356		\$1,901,356	
Reacquired Issues:															
Pollution Control, Series 2004	variable	1-Apr-08	1-Jun-36		-			\$422,856	(422,856)				\$18,240		
First Mortgage Bonds	7.730%	19-May-95	19-May-25		-			\$558,756	(558,756)				\$64,968		
First Mortgage Bonds	9.625%	20-Feb-92	1-Jan-22		-			\$269,640	(269,640)				\$26,964		
First Mortgage Bonds	9.250%	2-Mar-92	1-Jan-22		-			\$260,880	(260,880)				\$26,088		
First Mortgage Bonds	9.250%	20-Feb-92	1-Jan-22		-			\$176,280	(176,280)				\$17,628		
Pollution Control, Series C	11.375%	1-Sep-92	1-Jan-18		-			\$121,764	(121,764)				\$20,016		
Pollution Control, Series D	10.800%	2-Nov-92	1-Oct-12		-			\$2,190	(2,190)				\$2,628		
Pollution Control, Series B	6.125%	12-Sep-93	1-Jul-23		-			\$46,009	(46,009)				\$3,972		
Pollution Control, Series A	6.200%	1-Oct-93	1-Jul-23		-			\$39,754	(39,754)				\$3,432		
First Mortgage Bonds	8.200%	30-Apr-03	1-Jan-22		-			\$1,398,397	(1,398,397)				\$138,684		
First Mortgage Bonds	7.800%	30-Apr-03	1-Feb-23		-			\$259,156	(259,156)				\$23,208		
Pollution Control, Series E	6.500%	22-Dec-04	1-Sep-39		-			\$234,432	(234,432)				\$8,448		
Pollution Control, Series F	6.500%	22-Dec-04	1-Sep-26		-			\$25,134	(25,134)				\$1,704		
AmerenCILCO LONG-TERM DEBT					\$279,000,000	\$276,540	\$1,412,469	\$3,815,248	\$273,495,743	\$18,252,000	\$27,948	\$353,940	\$355,980	\$18,989,868	

AMERENIP
Embedded Cost of Long-Term Debt

At December 31, 2011

SERIES C1	COUPON C2	DATE ISSUED C3	MATURITY C4	PRINCIPAL C5	FACE AMOUNT OUTSTANDING C6	UNAMORTIZED BALANCES (b)			CARRYING VALUE C10	ANNUALIZED COUPON INT.(a) C11	ANNUALIZED AMORTIZATION (b)			ANNUALIZED INT. EXP. C15	EMBEDDED COST C16
						DISC/(PREM) C7	DEBT EXP. C8	LOSS C9			DISC/(PREM) C12	DEBT EXP. C13	LOSS C14		
Senior Secured Notes	6.250%	14-Jun-06	15-Jun-16	\$75,000,000	\$75,000,000	\$64,422	\$472,878		\$74,462,700	\$4,687,500	\$14,316	\$105,084		\$4,806,900	
Senior Secured Notes	6.125%	20-Nov-07	15-Nov-17	\$250,000,000	\$250,000,000	\$162,661	\$1,478,149		\$248,359,190	\$15,312,500	\$27,492	\$249,828		\$15,589,820	
Senior Secured Notes	6.250%	8-Apr-08	1-Apr-18	\$337,000,000	\$337,000,000	\$490,650	\$1,535,250		\$334,974,100	\$21,062,500	\$78,504	\$245,640		\$21,386,644	
Senior Secured Notes	9.750%	23-Oct-08	15-Nov-18	\$350,000,000	\$350,000,000	\$4,331,853	\$2,718,582		\$342,949,565	\$34,125,000	\$626,292	\$393,048		\$35,144,340	
Senior Secured Notes	7.526%	23-Oct-08	15-Nov-18	\$50,000,000	\$50,000,000				\$50,000,000	\$3,763,085				\$3,763,085	
Pollution Control, Series 1994 A	5.700%	15-Feb-94	1-Feb-24	\$35,615,000	\$35,615,000	\$2,688,010	\$737,180		\$32,189,810	\$2,030,055	\$222,456	\$61,008		\$2,313,519	
Pollution Control, Series 1998 A, B (a)	5.400%	6-Mar-98	1-Mar-28	\$52,455,000	\$52,455,000		\$633,798		\$51,821,202	\$2,900,570		\$39,204		\$2,939,774	
Reacquired Issues:															
Pollution Control, Series 1997 A, B, C	Auction	10-Apr-97	1-Apr-18	-	-			\$1,834,875	(1,834,875)				\$293,580		
Pollution Control, Series 2001 (Non-AMT)	Auction	10-Apr-01	1-Apr-18	-	-			\$1,767,225	(1,767,225)				\$282,756		
Pollution Control, Series 2001 (AMT)	Auction	10-Apr-01	1-Apr-18	-	-			\$716,025	(716,025)				\$114,564		
Mortgage Bonds due 2025 (b)	7.500%	1-Dec-04	15-Jul-25	-	-			\$206,161	(206,161)				\$15,096		
Mortgage Bonds, due 2016	9.375%	22-Mar-93	1-Feb-23	-	-			\$1,491,822	(1,491,822)				\$133,596		
Mortgage Bonds, due 2008	8.875%	22-Mar-93	1-Feb-23	-	-			\$752,142	(752,142)				\$67,356		
Mortgage Bonds, due 2012	12.000%	4-Jan-88	1-Nov-12	-	-			\$8,910	(8,910)				\$9,720		
Mortgage Bonds, due 2015	10.750%	1-Mar-95	1-Dec-24	-	-			\$520,645	(520,645)				\$40,308		
Mortgage Bonds, due 2028	variable	1-May-01	1-Nov-28	-	-			\$862,338	(862,338)				\$51,228		
9.875%-12.625% Mtg Bonds due 2004-2016	multiple	multiple	1-Jul-16	-	-			\$29,862	(29,862)				\$6,636		
12% - 14.5% Mtg Bonds & Debentures due 1989-2012	multiple	12-Sep-86	1-Sep-16	-	-			\$1,036,672	(1,036,672)				\$222,144		
Variable Rate LT Debt, due 2017	variable	1-May-01	1-Mar-17	-	-			\$178,746	(178,746)				\$34,596		
Pollution Control Bonds, Series C	10.750%	15-Dec-93	1-Nov-28	-	-			\$1,246,946	(1,246,946)				\$74,076		
Pollution Control Bonds, Series D	11.625%	1-May-94	1-Feb-24	-	-			\$306,240	(306,240)				\$25,344		
Pollution Control Bonds, Series E	10.750%	29-Jul-87	1-Apr-17	-	-			\$419,328	(419,328)				\$79,872		
Pollution Control Bonds, Series F, G & H	7.625%	2-Jun-97	1-Apr-32	-	-			\$1,401,624	(1,401,624)				\$69,216		
Pollution Control Bonds, Series I	5.400%	6-Mar-98	1-Mar-28	-	-			\$289,060	(289,060)				\$17,880		
Illinois Power Capital LP MIPS		30-May-00	1-Dec-43	-	-			\$2,103,436	(2,103,436)				\$65,904		
Illinois Power Financing I, TOPiS		30-Sep-01	1-Dec-45	-	-			\$2,221,956	(2,221,956)				\$67,332		
AmerenIP LONG-TERM DEBT					\$1,150,070,000	\$7,737,596	\$7,575,837	\$17,394,013	\$1,117,362,554	\$83,881,210	\$969,060	\$1,093,812	\$1,671,204	\$87,615,286	

Carrying Value = Face Amount Outstanding less Unamortized Discount, Issuance Expenses, and Loss on Reacquired Debt

$$C10 = C6 - C7 - C8 - C9$$

Annualized Interest Expense = Annual Coupon Interest plus Annual Amortization of Discount, Issuance Expenses, and Loss on Reacquired Debt

$$C15 = C11 + C12 + C13 + C14$$

Embedded Cost = Annualized Interest Expense divided by Carrying Value

$$C16 = C15 / C10$$

Note: For reacquired issues, Issued Date is the date reacquired and maturity date is the date the amortization period ends for the Unamortized Loss balance.

(a) Annualized coupon interest (C11) includes annual bond insurance premiums, where applicable.

(b) Unamortized gains associated with reacquired debt are netted against the unamortized loss balances.

AMEREN ILLINOIS COMPANY
Embedded Cost of Preferred Stock

MFR Schedule D-4

at December 31, 2011

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM or (DISCOUNT) C7	ISSUE EXPENSE C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
Issue 1										
Issue 1										
AIC PREFERRED STOCK					\$0	\$0	\$0	\$0	\$0	\$0
AmerenCIPS PREFERRED STOCK					\$49,166,275	\$132,932	\$1,135,586	\$48,163,620	\$2,475,158	
AmerenCILCO PREFERRED STOCK					\$0	\$0	\$0	\$0	\$0	
AmerenIP PREFERRED STOCK					\$12,466,100	\$88,976	\$0	\$12,555,076	\$548,047	
TOTAL AIC PREFERRED STOCK					\$61,632,375	\$221,908	\$1,135,586	\$60,718,696	\$3,023,205	4.979%

AMERENCIPS
Embedded Cost of Preferred Stock

at December 31, 2011

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM or (DISCOUNT) C7	ISSUE EXPENSE C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
\$5.16 Series, Perpetual, \$100 par	\$5.160	1-Nov-59	-	50,000	\$5,000,000	\$9,709	\$34,665	\$4,975,044	\$258,000	
\$4.92 Series, Perpetual, \$100 par	\$4.920	1-Oct-52	-	49,289	\$4,928,900	\$123,223	\$116,416	\$4,935,707	\$242,502	
\$4.90 Series, Perpetual, \$100 par	\$4.900	1-Nov-62	-	73,825	\$7,382,500			\$7,382,500	\$361,743	
\$4.25 Series, Perpetual, \$100 par	\$4.250	1-May-54	-	50,000	\$5,000,000			\$5,000,000	\$212,500	
\$4.00 Series, Perpetual, \$100 par	\$4.000	1-Nov-46	-	144,275	\$14,427,500		\$493,719	\$13,933,781	\$577,100	
\$6.625 Series, Perpetual, \$100 par	\$6.625	1-Oct-93	-	124,274	\$12,427,375		\$490,787	\$11,936,588	\$823,314	
TOTAL PREFERRED STOCK				\$491,663	\$49,166,275	\$132,932	\$1,135,586	\$48,163,620	\$2,475,158	5.139%

AMERENCILCO
Embedded Cost of Preferred Stock

MFR Schedule D-4

at December 31, 2011

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM or (DISCOUNT) C7	ISSUE EXPENSE C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
\$4.50 Series, Perpetual, \$100 par	\$4.500	1-Jul-36	-	0	\$0	\$0		\$0	\$0	
\$4.64 Series, Perpetual, \$100 par	\$4.640	1-Aug-56	-	0	\$0	\$0		\$0	\$0	
TOTAL PREFERRED STOCK				\$0	\$0	\$0	\$0	\$0	\$0	

AMERENIP
Embedded Cost of Preferred Stock

at December 31, 2011

SERIES, TYPE, PAR C1	DIVIDEND C2	ISSUED C3	MATURITY C4	SHARES OUTSTANDING C5	PAR ISSUED/ OUTSTANDING C6	PREMIUM or (DISCOUNT) C7	ISSUE EXPENSE C8	NET PROCEEDS C9	ANNUAL DIVIDEND C10	EMBEDDED COST C11
\$4.08 Series, Perpetual, \$100 par	\$4.080	24-Apr-50	-	45,224	\$4,522,400	\$89,734		\$4,612,134	\$184,514	
\$4.26 Series, Perpetual, \$100 par	\$4.260	1-Nov-50	-	16,621	\$1,662,100	\$3,317		\$1,665,417	\$70,805	
\$4.70 Series, Perpetual, \$100 par	\$4.700	10-Mar-52	-	18,429	\$1,842,900			\$1,842,900	\$86,616	
\$4.42 Series, Perpetual, \$100 par	\$4.420	11-Feb-53	-	16,190	\$1,619,000			\$1,619,000	\$71,560	
\$4.20 Series, Perpetual, \$100 par	\$4.200	23-Sep-54	-	23,655	\$2,365,500			\$2,365,500	\$99,351	
\$7.75 Series, Perpetual, \$100 par	\$7.750	21-Jun-94	-	4,542	\$454,200	(\$4,075)		\$450,125	\$35,201	
TOTAL PREFERRED STOCK				124,661	\$12,466,100	\$88,976	\$0	\$12,555,076	\$548,047	4.365%

Issuance expenses, discount/premium, and any loss incurred in acquiring/redeeming prior series are not amortized due to the perpetual nature of the company's preferred stock

Net Proceeds = Par Value Outstanding plus Premium less Discount and Issuance Expense

$$C9 = C6 - C7 - C8$$

Embedded Cost = Annual Dividend divided by Net Proceeds

$$C11 = C10 / C9$$

Ameren Illinois Electric
Construction Work in Progress
As Of December 31, 2011
(\$000s)

<u>Line No.</u>	<u>Description</u> (A)	<u>Jurisdictional CWIP Balance</u> (B)
1	Actual Balance of Construction Work in Progress (CWIP)	
2	Not Subject to AFUDC	<u>\$ 831</u> [1]

NOTES

[1] There were no construction projects that exceeded 5% of the total CWIP balance at December 31, 2010. See WPB-7 for a listing of projects.

Ameren Illinois Electric
 Workpaper Supporting Construction Work in Progress
 As of December 31, 2011

MFR Schedule WPB-7

Line No.	Project (A)	Description (B)	CWIP Amount as of 12/31/2011 (C)
1	26077	FEP Replacement-AIC	\$ 61,958
2	27136	ADMS-CYCLE A-AIC	462,452
3	27926	PURCHASE GEOGRAPHIC INFO SYSTEM	25,974
4	28254	ADMS - CYCLE B - AIC	241,993
5	29301	AIC DA Maintenance Equipment	39,099
6	Total CWIP at 12/31/2011 Not Subject to AFUDC		831,476
7	Total CWIP Balance as of 12/31/2011		61,811,275
8	5% Threshold for Schedule B-7.1		<u><u>\$ 3,090,564</u></u>

Ameren Illinois Electric
 Other Post Employment Benefits Liability Adjustment
 As of December 31, 2011
 (\$000s)

Line No.	Description (A)	Total (B)	Reference (C)
1	2011 Year End OPEB Liability	\$ 18,330	Acct 253 Minors 080 and 081 net of Purchase Accounting
2	Ratio allocated to Ameren Illinois Electric	<u>66.911%</u>	Total Company Direct Labor O&M without A&G (WPA-5a)
3	Ameren Illinois Electric Total	<u>\$ 12,265</u>	Line 1 x Line 2
4	Allocation to Electric Production	<u>3.320%</u>	WPB-2.5c Line 2 x Line 4
5	Electric Production Subtotal	<u>\$ 407</u>	Line 3 x Line 4
6	Ameren Illinois Electric Transmission & Distribution Subtotal	\$ 11,858	Line 3 - Line 5
7	Allocation to Electric Distribution	<u>93.07%</u>	Wages and Salaries Allocator (WPA-5a)
8	OPEB Liability Allocable to Electric Distribution	<u><u>\$ 11,036</u></u>	Line 6 x Line 7
9	Accumulated Deferred Income Taxes	<u>4,544</u>	Tax Rate * Balance
10	OPEB Liability Net of ADIT	<u><u>\$ 6,492</u></u>	Line 8 - Line 9

PURPOSE OF ADJUSTMENT

To reduce rate base for per books OPEB liability.

Ameren Illinois Electric
 Customer Advances for Construction
 As of December 31, 2011

MFR Schedule WPB-1

Line No.	Account Description (A)	Allocation (B)	Total Electric (C)	Transmission (D)	Distribution (E)
1	Customer Advances for Construction	DISTR	\$ (47,811,552)	\$ (24,064,222)	\$ (23,747,330)

Ameren Illinois Electric
 Plant Additions Ratemaking Adjustment
 (\$000s)

Line No.	Account No. (A)	Title of Plant Function (B)	Total Additions (C)	Total Retirements [1] (D)	Net Additions (E)	Reference (F)
1		Intangible Plant Allocated to Electric Dist (WPA-5a)			68.08%	WPA-5a
2		Electric Intangible Plant				
3	301- 303	Subtotal - Electric Intangible Plant	\$ 10,572	\$ -	\$ 10,572	WPB-2.1a
4		Intangible Plant Allocated to Electric Dist	7,198	-	7,198	Line 1 x Line 3
5		Electric Distribution Plant				
6	360-374	Subtotal - Electric Distribution Plant	191,064	30,026	161,038	WPB-2.1a
7		General Plant Allocated to Electric Dist (WPA-5a)			68.08%	WPA-5a
8		Electric General Plant				
9	389-399	Subtotal - Electric General Plant	43,552	29,840	13,712	WPB-2.1a
10		General Plant Allocated to Electric Dist	29,650	20,315	9,335	Line 7 x Line 9
11		Total Electric Plant in Service	\$ 227,912	\$ 50,341	\$ 177,571	

NOTES

[1] Retirements are based on the previous 5 year average.

PURPOSE OF ADJUSTMENT

To reflect adjustments for plant additions in 2012.

Ameren Illinois Electric
 Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1a

Line No.	Account No. (A)	Title of Plant Function (B)	Additions	Retirements [1]	Net Additions
			2012 (C)	2012 (D)	2012 (E)
1		Electric Intangible Plant			
2	301- 303	Subtotal - Electric Intangible Plant	\$ 10,572	\$ -	\$ 10,572
3		Electric Distribution Plant			
4	360-374	Subtotal - Electric Distribution Plant	191,064	30,026	161,038
5		Electric General Plant			
6	389-399	Subtotal - Electric General Plant	43,552	29,840	13,712

NOTES

[1] Retirements are based on the previous 5 year average.

PURPOSE OF ADJUSTMENT

To reflect adjustments for plant additions in 2012.

Ameren Illinois Electric
 Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1b

Line No.	Description (A)	Ratio (B)	Distribution Plant	General Plant
			2012 (C)	2012 (D)
1	Projected Retirements		\$ 30,026	\$ 29,840
3	Ratio of Cost of Removal to Retirements	26.47%		
4	Adjustment for Cost of Removal		7,948	7,899
5	Ratio of Salvage to Retirements	-6.33%		
6	Adjustment for Salvage		(1,901)	(1,889)
7	Total Removal and Salvage		<u>\$ 6,047</u>	<u>\$ 6,010</u>
		WPB-2.1d	WPB-2.1a	WPB-2.1a

Ameren Illinois Electric
 Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1c

Line No.	Retirements (A)	2007 (B)	2008 (C)	2009 (D)	2010 (E)	2011 (F)	Average 2007-2011 (G)	Reference (H)
1	Intangible Plant	-	-	-	-	-	-	FERC Form 1, pages 205 - 207
2	Distribution Plant	20,310	45,234	30,530	28,015	26,041	30,026	FERC Form 1, pages 205 - 207
3	General Plant	25,574	13,443	71,360	16,594	22,230	29,840	FERC Form 1, pages 205 - 207

Ameren Illinois Electric
 Workpaper Supporting Plant Additions Ratemaking Adjustment
 (\$000s)

MFR Schedule WPB-2.1d

Line No.	Description (A)	2007 (B)	2008 (C)	2009 (D)	2010 (E)	2011 (F)	Average 2007-2011 (G)	Reference (H)
1	Retirements	\$ (50,176)	\$ (62,104)	\$ (103,864)	\$ (46,611)	\$ (50,030)	\$ (62,557)	Schedule B-6a
2	Cost of Removal	(15,042)	(18,329)	(21,456)	(12,911)	(15,051)	(16,558)	Schedule B-6a
3	Salvage	3,443	4,667	4,035	3,133	4,537	3,963	Schedule B-6a
4	Ratio of Cost of Removal to Retirements						26.47%	
5	Ratio of Salvage to Retirements						-6.33%	

Ameren Illinois Electric
 Materials and Supplies Balance
 Thirteen Month Average as of December 31,
 (\$000s)

Line No.	Description (A)	2008 (B)	2009 (C)	2010 (D)	2011 (E)
1	December Jurisdictional General Materials and Supplies Balances	\$ 35,379	\$ 35,450	\$ 28,075	\$ 36,898
2	Accounts Payable Percentage Related to Materials and Supplies [1]	13.39%	13.39%	13.39%	13.39%
3	Accounts Payable Related to Materials and Supplies	4,737	4,747	3,759	4,940
4	Materials and Supplies Net of Related Accounts Payable	<u>\$ 30,642</u>	<u>\$ 30,704</u>	<u>\$ 24,316</u>	<u>\$ 31,957</u>
<u>Calculation of Adjustment</u>					
5	December 2011 General Materials and Supplies Balances				\$ 49,997
6	Jurisdictional Allocation Factor				73.80%
7	December 2011 Jurisdictional General Materials and Supplies Balances				<u>\$ 36,898</u>
8	Materials and Supplies Net of Related Accounts Payable per above				31,957
9	Adjustment				<u>\$ (4,940)</u>

NOTES

[1] Schedule B-8 divided by 365.

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB - 8.1a

Line No.	Description (A)	General Materials and Supplies (B)	WPB-8.1c			WPB-8.1c		
			Electric Distribution Allocation (C)	Electric Distribution Amounts (D)	Accounts Payable Percentage Related to Materials and Supplies (E)	Accounts Payable Related to Materials and Supplies (F)	Electric Distribution Allocation (G)	Electric Distribution Amounts (H)
1	January 2008	\$ 45,409			13.39%	\$ 6,080		
2	February 2008	46,915			13.39%	6,282		
3	March 2008	46,764			13.39%	6,261		
4	April 2008	47,622			13.39%	6,376		
5	May 2008	48,866			13.39%	6,543		
6	June 2008	50,373			13.39%	6,745		
7	July 2008	50,148			13.39%	6,715		
8	August 2008	51,252			13.39%	6,862		
9	September 2008	52,181			13.39%	6,987		
10	October 2008	52,150			13.39%	6,983		
11	November 2008	51,649			13.39%	6,916		
12	December 2008	\$ 50,835		<u>\$ 35,379</u>	13.39%	<u>\$ 6,807</u>		<u>\$ 4,737</u>
13	January 2009	\$ 51,450			13.39%	\$ 6,889		
14	February 2009	52,178			13.39%	6,986		
15	March 2009	52,788			13.39%	7,068		
16	April 2009	53,425			13.39%	7,153		
17	May 2009	55,753			13.39%	7,465		
18	June 2009	55,173			13.39%	7,387		
19	July 2009	54,712			13.39%	7,326		
20	August 2009	54,917			13.39%	7,353		
21	September 2009	54,962			13.39%	7,359		
22	October 2009	51,732			13.39%	6,927		
23	November 2009	52,566			13.39%	7,038		
24	December 2009	\$ 49,610		<u>\$ 35,450</u>	13.39%	<u>\$ 6,642</u>		<u>\$ 4,747</u>

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB - 8.1a

Line No.	Description	WPB-8.1c				WPB-8.1c		
		General Materials and Supplies	Electric Distribution Allocation	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation	Electric Distribution Amounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
25	January 2010	\$ 49,342			13.39%	\$ 6,607		
26	February 2010	49,829			13.39%	6,672		
27	March 2010	49,540			13.39%	6,633		
28	April 2010	49,881			13.39%	6,679		
29	May 2010	50,003			13.39%	6,695		
30	June 2010	50,125			13.39%	6,711		
31	July 2010	49,022			13.39%	6,564		
32	August 2010	48,679			13.39%	6,518		
33	September 2010	47,512			13.39%	6,362		
34	October 2010	47,381			13.39%	6,344		
35	November 2010	47,019			13.39%	6,296		
36	December 2010	\$ 45,224		<u>\$ 28,075</u>	13.39%	<u>\$ 6,055</u>		<u>\$ 3,759</u>
37	January 2011	\$ 46,341			13.39%	\$ 6,205		
38	February 2011	47,396			13.39%	6,346		
39	March 2011	48,048			13.39%	6,433		
40	April 2011	48,025			13.39%	6,430		
41	May 2011	48,753			13.39%	6,528		
42	June 2011	48,712			13.39%	6,522		
43	July 2011	49,702			13.39%	6,655		
44	August 2011	49,542			13.39%	6,633		
45	September 2011	49,561			13.39%	6,636		
46	October 2011	49,968			13.39%	6,690		
47	November 2011	50,715			13.39%	6,790		
48	December 2011	\$ 49,997	73.80%	<u>\$ 36,898</u>	13.39%	<u>\$ 6,694</u>	73.80%	<u>\$ 4,940</u>

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB-8.1b

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	January 2008	7,194,001			13.39%	963,240		
2	February 2008	7,375,411			13.39%	987,530		
3	March 2008	7,499,676			13.39%	1,004,169		
4	April 2008	7,814,620			13.39%	1,046,338		
5	May 2008	7,759,882			13.39%	1,039,009		
6	June 2008	8,114,203			13.39%	1,086,451		
7	July 2008	8,238,539			13.39%	1,103,099		
8	August 2008	8,363,075			13.39%	1,119,774		
9	September 2008	8,367,105			13.39%	1,120,313		
10	October 2008	7,864,725			13.39%	1,053,047		
11	November 2008	7,286,811			13.39%	975,667		
12	December 2008	7,563,043	68.48%	5,179,172	13.39%	1,012,653	68.48%	693,465
13	January 2009	7,742,196			13.39%	1,036,641		
14	February 2009	7,840,626			13.39%	1,049,820		
15	March 2009	7,893,495			13.39%	1,056,899		
16	April 2009	7,860,071			13.39%	1,052,424		
17	May 2009	8,051,491			13.39%	1,078,054		
18	June 2009	8,199,153			13.39%	1,097,825		
19	July 2009	8,069,372			13.39%	1,080,448		
20	August 2009	8,062,921			13.39%	1,079,585		
21	September 2009	7,966,239			13.39%	1,066,639		
22	October 2009	7,646,937			13.39%	1,023,886		
23	November 2009	7,594,628			13.39%	1,016,882		
24	December 2009	7,528,848	65.88%	4,960,005	13.39%	1,008,075	65.88%	664,120

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB-8.1b

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO	AmerenCILCO
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
25	January 2010	7,365,842						
26	February 2010	7,594,427						
27	March 2010	7,526,123						
28	April 2010	7,970,059						
29	May 2010	8,044,489						
30	June 2010	8,040,163						
31	July 2010	7,840,971						
32	August 2010	7,701,685						
33	September 2010	7,103,412						
34	October 2010							
35	November 2010							
36	December 2010							
37	January 2011							
38	February 2011							
39	March 2011							
40	April 2011							
41	May 2011							
42	June 2011							
43	July 2011							
44	August 2011							
45	September 2011							
46	October 2011							
47	November 2011							
48	December 2011							

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation	Electric Distribution Amounts
		AmerenCIPS	AmerenCIPS	AmerenCIPS	AmerenCIPS	AmerenCIPS	AmerenCIPS	AmerenCIPS
	(A)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	January 2008	14,203,494			13.39%	1,901,776		
2	February 2008	14,518,642			13.39%	1,943,973		
3	March 2008	14,694,670			13.39%	1,967,542		
4	April 2008	14,843,984			13.39%	1,987,535		
5	May 2008	15,471,360			13.39%	2,071,537		
6	June 2008	15,774,044			13.39%	2,112,065		
7	July 2008	15,684,584			13.39%	2,100,087		
8	August 2008	15,966,229			13.39%	2,137,798		
9	September 2008	16,017,074			13.39%	2,144,606		
10	October 2008	16,392,748			13.39%	2,194,906		
11	November 2008	16,161,925			13.39%	2,164,000		
12	December 2008	15,852,250	72.68%	11,521,415	13.39%	2,122,536	72.68%	1,542,659
13	January 2009	16,018,961			13.39%	2,144,858		
14	February 2009	16,127,272			13.39%	2,159,360		
15	March 2009	16,474,045			13.39%	2,205,792		
16	April 2009	16,579,125			13.39%	2,219,861		
17	May 2009	18,023,439			13.39%	2,413,248		
18	June 2009	16,920,128			13.39%	2,265,520		
19	July 2009	17,137,710			13.39%	2,294,653		
20	August 2009	16,800,268			13.39%	2,249,471		
21	September 2009	17,187,122			13.39%	2,301,269		
22	October 2009	17,075,699			13.39%	2,286,350		
23	November 2009	16,058,117			13.39%	2,150,101		
24	December 2009	14,517,897	71.14%	10,328,032	13.39%	1,943,873	71.14%	1,382,871

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB-8.1b

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation	Electric Distribution Amounts
		AmerenCIPS	AmerenCIPS	AmerenCIPS	AmerenCIPS	AmerenCIPS	AmerenCIPS	AmerenCIPS
	(A)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
25	January 2010	14,680,874						
26	February 2010	14,810,837						
27	March 2010	14,818,028						
28	April 2010	14,737,245						
29	May 2010	15,005,365						
30	June 2010	15,111,019						
31	July 2010	15,002,038						
32	August 2010	14,784,846						
33	September 2010	14,817,767						
34	October 2010							
35	November 2010							
36	December 2010							
37	January 2011							
38	February 2011							
39	March 2011							
40	April 2011							
41	May 2011							
42	June 2011							
43	July 2011							
44	August 2011							
45	September 2011							
46	October 2011							
47	November 2011							
48	December 2011							

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB-8.1b

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		AmerenIP (P)	AmerenIP (Q)	AmerenIP (R)	AmerenIP (S)	AmerenIP (T)	AmerenIP (U)	AmerenIP (V)
	(A)							
1	January 2008	24,011,758			13.39%	3,215,053		
2	February 2008	25,021,087			13.39%	3,350,198		
3	March 2008	24,569,518			13.39%	3,289,735		
4	April 2008	24,963,179			13.39%	3,342,444		
5	May 2008	25,634,321			13.39%	3,432,306		
6	June 2008	26,484,347			13.39%	3,546,121		
7	July 2008	26,224,617			13.39%	3,511,344		
8	August 2008	26,922,666			13.39%	3,604,809		
9	September 2008	27,796,376			13.39%	3,721,795		
10	October 2008	27,892,418			13.39%	3,734,654		
11	November 2008	28,200,639			13.39%	3,775,924		
12	December 2008	27,419,918	68.12%	18,678,448	13.39%	3,671,389	68.12%	2,500,950
13	January 2009	27,688,568			13.39%	3,707,360		
14	February 2009	28,210,552			13.39%	3,777,251		
15	March 2009	28,420,572			13.39%	3,805,371		
16	April 2009	28,985,759			13.39%	3,881,047		
17	May 2009	29,678,530			13.39%	3,973,806		
18	June 2009	30,053,242			13.39%	4,023,978		
19	July 2009	29,504,992			13.39%	3,950,570		
20	August 2009	30,053,353			13.39%	4,023,993		
21	September 2009	29,808,193			13.39%	3,991,167		
22	October 2009	27,009,861			13.39%	3,616,484		
23	November 2009	28,912,812			13.39%	3,871,280		
24	December 2009	27,563,032	73.15%	20,162,358	13.39%	3,690,551	73.15%	2,699,638

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB-8.1b

Line No.	Description	General Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
		AmerenIP (P)	AmerenIP (Q)	AmerenIP (R)	AmerenIP (S)	AmerenIP (T)	AmerenIP (U)	AmerenIP (V)
25	January 2010	27,294,936						
26	February 2010	27,423,738						
27	March 2010	27,195,585						
28	April 2010	27,173,560						
29	May 2010	26,953,445						
30	June 2010	26,973,929						
31	July 2010	26,178,609						
32	August 2010	26,192,164						
33	September 2010	25,590,574						
34	October 2010							
35	November 2010							
36	December 2010							
37	January 2011							
38	February 2011							
39	March 2011							
40	April 2011							
41	May 2011							
42	June 2011							
43	July 2011							
44	August 2011							
45	September 2011							
46	October 2011							
47	November 2011							
48	December 2011							

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB-8.1b

Line No.	Description	General Materials and Supplies Ameren Illinois Total (W)	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
			Ameren Illinois Total (X)	Ameren Illinois Total (Y)	Ameren Illinois Total (Z)	Ameren Illinois Total (AA)	Ameren Illinois Total (AB)	Ameren Illinois Total (AC)
1	January 2008	45,409,253				\$ 6,080,070		
2	February 2008	46,915,140				6,281,701		
3	March 2008	46,763,864				6,261,446		
4	April 2008	47,621,784				6,376,317		
5	May 2008	48,865,564				6,542,853		
6	June 2008	50,372,594				6,744,637		
7	July 2008	50,147,740				6,714,530		
8	August 2008	51,251,971				6,862,381		
9	September 2008	52,180,555				6,986,713		
10	October 2008	52,149,891				6,982,608		
11	November 2008	51,649,376				6,915,591		
12	December 2008	50,835,211		\$ 35,379,035		\$ 6,806,579		\$ 4,737,075
13	January 2009	51,449,725				\$ 6,888,859		
14	February 2009	52,178,450				6,986,432		
15	March 2009	52,788,112				7,068,062		
16	April 2009	53,424,955				7,153,332		
17	May 2009	55,753,459				7,465,107		
18	June 2009	55,172,523				7,387,323		
19	July 2009	54,712,075				7,325,671		
20	August 2009	54,916,543				7,353,049		
21	September 2009	54,961,554				7,359,075		
22	October 2009	51,732,497				6,926,721		
23	November 2009	52,565,557				7,038,263		
24	December 2009	49,609,777		\$ 35,450,395		\$ 6,642,499		\$ 4,746,629

Ameren Illinois Electric
 Workpaper Supporting Materials and Supplies
 (\$000s)

MFR Schedule WPB-8.1b

Line No.	Description	General Materials and Supplies Ameren Illinois Total (W)	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts	Accounts Payable Percentage Related to Materials and Supplies (B-8)	Accounts Payable Related to Materials and Supplies	Electric Distribution Allocation (WPB-8.1c)	Electric Distribution Amounts
			Ameren Illinois Total (X)	Ameren Illinois Total (Y)	Ameren Illinois Total (Z)	Ameren Illinois Total (AA)	Ameren Illinois Total (AB)	Ameren Illinois Total (AC)
25	January 2010	49,341,652			13.39%	6,606,599		
26	February 2010	49,829,002			13.39%	6,671,852		
27	March 2010	49,539,735			13.39%	6,633,121		
28	April 2010	49,880,864			13.39%	6,678,796		
29	May 2010	50,003,299			13.39%	6,695,190		
30	June 2010	50,125,110			13.39%	6,711,500		
31	July 2010	49,021,618			13.39%	6,563,748		
32	August 2010	48,678,695			13.39%	6,517,832		
33	September 2010	47,511,753			13.39%	6,361,584		
34	October 2010	47,381,214			13.39%	6,344,106		
35	November 2010	47,019,431			13.39%	6,295,665		
36	December 2010	45,224,197	62.08%	<u>\$ 28,075,181</u>	13.39%	<u>\$ 6,055,292</u>	62.08%	<u>\$ 3,759,125</u>
37	January 2011	46,341,209			13.39%	6,204,854		
38	February 2011	47,395,993			13.39%	6,346,085		
39	March 2011	48,047,733			13.39%	6,433,349		
40	April 2011	48,025,441			13.39%	6,430,365		
41	May 2011	48,752,659			13.39%	6,527,736		
42	June 2011	48,711,771			13.39%	6,522,261		
43	July 2011	49,702,058			13.39%	6,654,855		
44	August 2011	49,541,584			13.39%	6,633,369		
45	September 2011	49,561,492			13.39%	6,636,034		
46	October 2011	49,968,203			13.39%	6,690,491		
47	November 2011	50,715,006			13.39%	6,790,484		
48	December 2011	49,997,038	73.80%	<u>\$ 36,897,814</u>	13.39%	<u>\$ 6,694,352</u>	73.80%	<u>\$ 4,940,431</u>

Ameren Illinois Electric
Statutory Tax Rates (1)

<u>Line No.</u>	<u>Description</u> (A)	<u>Percentage</u> (B)
1	Federal Tax Rate	35.0%
2	State of Illinois Tax Rate	9.5%

(1)
Represents the statutory tax rates in effect
for 2011. Source: Tax Department

Ameren Illinois Company
 Calculation of Original Cost Determination
 For the Year Ending December 31, 2011
 (In Thousands)

Line No.	Description (a)	Electric Distribution (b)
1	Plant at 12/31/2011 per Company (1)	\$5,039,270
2	Previous Disallowed Plant Adjustments (2)	(11,513)
3	Capitalized Incentive Compensation (3)	(592)
4	Performance Share Unit Program (4)	(475)
5	Production Retiree (5)	(906)
6	NESC (6)	(2,773)
7	Original Cost Determination per Company	<u>\$5,023,011</u>

Sources:

- (1) Company Schedules B-5, excludes Transmission
- (2) Company Schedule B-2.2, Line 21
- (3) Company Schedule B-2.3, Line 4
- (4) Company Schedule B-2.4, Line 4
- (5) Company Schedule B-2.5, Line 4
- (6) Company Schedule B-2.6, Line 2

Ameren Illinois Company
Incentive Plan O&M and Capital Costs by Plan
Year 2011
(In Thousands)

Line No.	Ameren Management Company	Incentive Program	Executive Incentive Plan - Directors and Managers	Executive Incentive Plan - Officers	Ameren Incentive Plan - Contract	Total Incentive Earnings	Source
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
<u>Ameren Illinois Total (1)</u>							
1	O&M	\$ 4,011,229	\$ 634,403	\$ 527,410	\$ 1,815,399	\$ 6,988,442	See Note (1) Below
2	Capital	1,788,243	299,092	248,650	958,874	3,294,858	See Note (1) Below
3	Total	\$ 5,799,472	\$ 933,495	\$ 776,060	\$ 2,774,273	\$ 10,283,300	Line 1 Plus Line 2
<u>Allocated to Electric Operations (1), (2)</u>							
4	O&M	\$ 2,683,962	\$ 424,487	\$ 352,897	\$ 1,214,705	\$ 4,676,051	See Notes (1) and (2) Below
5	Capital	1,196,535	200,126	166,374	641,594	2,204,629	See Notes (1) and (2) Below
6	Total	\$ 3,880,497	\$ 624,613	\$ 519,271	\$ 1,856,300	\$ 6,880,680	Line 4 Plus Line 5
<u>Allocated to Electric Distribution Operations (1), (3), (4)</u>							
7	O&M	\$ 2,498,095	\$ 395,091	\$ 328,458	\$ 1,130,586	\$ 4,352,230	See Notes (1), (3), (4) Below
8	Capital	972,823	162,709	135,268	521,638	1,792,438	See Notes (1), (3), (4) Below
9	Total	\$ 3,470,918	\$ 557,800	\$ 463,726	\$ 1,652,223	\$ 6,144,667	Line 7 Plus Line 8
<u>Earnings Per Share Portion of Above Removed from Revenue Requirement (1), (5)</u>							
10	O&M	\$ -	\$ 98,773	\$ 328,458	\$ -	\$ 427,231	See Notes (1) and (5) Below
11	Capital	-	40,677	135,268	-	175,945	See Notes (1) and (5) Below
12	Total	\$ -	\$ 139,450	\$ 463,726	\$ -	\$ 603,176	Line 10 Plus Line 11
<u>Remaining Portion Included in Expense and Rate Base</u>							
13	O&M	\$ 2,498,095	\$ 296,318	\$ -	\$ 1,130,586	\$ 3,924,999	Line 7 minus Line 10
14	Capital	972,823	122,032	-	521,638	1,616,492	Line 8 minus Line 11
15	Total	\$ 3,470,918	\$ 418,350	\$ -	\$ 1,652,223	\$ 5,541,491	Line 13 Plus Line 14
<u>Ameren Services Total (1)</u>							
16	O&M	\$ 7,366,156	\$ 2,055,177	\$ 3,754,128	\$ 389,129	\$ 13,564,590	See Note (1) Below
17	Capital	2,801,848	805,195	1,470,824	235,364	5,313,231	See Note (1) Below
18	Total	\$ 10,168,004	\$ 2,860,372	\$ 5,224,952	\$ 624,493	\$ 18,877,821	Line 16 Plus Line 17
<u>Allocated to Ameren Illinois (1), (6)</u>							

19	O&M	\$	2,476,048	\$	690,824	\$	1,261,907	\$	130,801	\$	4,559,581	See Notes (1) and (6) Below
20	Capital		941,809		270,657		494,401		79,115		1,785,981	See Notes (1) and (6) Below
21	Total	\$	3,417,857	\$	961,481	\$	1,756,307	\$	209,916	\$	6,345,562	Line 19 Plus Line 20

Allocated to Electric Operations (1), (2)

22	O&M	\$	1,656,754	\$	462,239	\$	844,357	\$	87,521	\$	3,050,871	See Notes (1) and (2) Below
23	Capital		630,176		181,100		330,809		52,937		1,195,022	See Notes (1) and (2) Below
24	Total	\$	2,286,930	\$	643,339	\$	1,175,167	\$	140,457	\$	4,245,892	Line 22 Plus Line 23

Allocated to Electric Distribution Operations (1), (3), (4)

25	O&M	\$	1,542,022	\$	430,228	\$	785,885	\$	81,460	\$	2,839,595	See Notes (1), (3), (4) Below
26	Capital		512,354		147,240		268,959		43,039		971,593	See Notes (1), (3), (4) Below
27	Total	\$	2,054,376	\$	577,469	\$	1,054,844	\$	124,499	\$	3,811,187	Line 25 Plus Line 26

Earnings Per Share Portion of Above Removed from Revenue Requirement (1), (5)

28	O&M	\$	-	\$	107,557	\$	785,885	\$	-	\$	893,442	See Notes (1) and (5) Below
29	Capital		-		36,810		268,959		-		305,769	See Notes (1) and (5) Below
30	Total	\$	-	\$	144,367	\$	1,054,844	\$	-	\$	1,199,211	Line 28 Plus Line 29

Remaining Portion Included in Expense and Rate Base

31	O&M	\$	1,542,022	\$	322,671	\$	-	\$	81,460	\$	1,946,153	Line 25 minus Line 28
32	Capital		512,354		110,430		-		43,039		665,824	Line 26 minus Line 29
33	Total	\$	2,054,376	\$	433,101	\$	-	\$	124,499	\$	2,611,977	Line 31 Plus Line 32

Ameren Illinois Grand Total of 2011 Earnings Per Share Incentive Compensation removed from Expense and Rate Base (7)

34	O&M	\$	-	\$	206,330	\$	1,114,343	\$	-	\$	1,320,672	Line 10 Plus Line 28
35	Capital		-		77,487		404,227		-		481,715	Line 11 Plus Line 29
36	Total	\$	-	\$	283,817	\$	1,518,570	\$	-	\$	1,802,387	Line 34 Plus Line 35

Ameren Illinois Grand Total of 2011 Incentive Compensation included in Expense and Rate Base (7)

37	O&M	\$	4,040,117	\$	618,989	\$	-	\$	1,212,046	\$	5,871,152	Line 13 Plus Line 31
38	Capital		1,485,177		232,462		-		564,677		2,282,316	Line 14 Plus Line 32
39	Total	\$	5,525,294	\$	851,451	\$	-	\$	1,776,723	\$	8,153,468	Line 37 Plus Line 38

- 40 (1) Source is Part 285 Schedule B-2.3 and related workpapers
- 41 (2) Allocation from Part 285 WPA-5a Total Co. Direct Labor O&M without A&G 66.91%
- 42 (3) Allocation from Part 285 WPA-5a Wages and Salaries Allocator used for O&M 93.07%
- 43 (4) Allocation from Part 285 WPA-5a Net Plant Allocator used for Capital 81.30%
- 44 (5) 25% for Directors and Managers and 100% for Officers
- 45 (6) Monthly Weighted Average 2011 Allocation from Ameren Services to Ameren Illinois 33.61%
- 46 (7) Amounts shown are 2011 only. Since Rate Base includes Projected 2012 Plant Additions, capitalized incentive compensation
- 47 for 2012, net of the portion attributable to earnings per share, is also included in Rate Base,

Ameren Illinois Company
2011 Pension Plan and Post Employment Benefits Expense
\$M

Line No.	Description	AIC TOTAL	AMEREN TOTAL	Source
	(A)	(B)	(C)	(D)
1	Electric	20.0		Part 285, Schedule C-11.3a, Col G, Line 11
2	Gas	7.1		Part 285, Schedule C-11.3a, Col E, Line 11
3	Total Pension Expense (Qualified)	<u>27.1</u>	75.1	Towers Watson Ameren Retirement Plan for Fiscal Year Ending December 31, 2011
4				Dated September 2011, 2.8 Pension Cost Under U.S. GAAP (ASC 715) page 25
5				Towers Watson Ameren Illinois Company Stand-Alone Report for Fiscal Year Ending December 31, 2011
6				Dated February 2012, 1.1.3 Qualified Pension Cost Under U.S. GAAP (ASC 715) page 9
7	Electric	0.4		Part 285, Schedule C-11.3a, Col G, Line 10
8	Gas	0.1		Part 285, Schedule C-11.3a, Col E, Line 10
9	Total Pension Expense (Nonqualified)	<u>0.5</u>	2.2	Towers Watson Ameren Nonqualified Pension Plans for Fiscal Year Ending December 31, 2011
10				Dated February 2012, 3.2 Pension Cost Under U.S. GAAP (ASC 715) page 14
11				Towers Watson Ameren Illinois Company Stand-Alone Report for Fiscal Year Ending December 31, 2011
12				Dated February 2012, 1.2.2 Nonqualified Pension Cost Under U.S. GAAP (ASC 715) page 12
13	Electric	16.7		Part 285, Schedule C-11.3a, Col G, Line 7
14	Gas	5.9		Part 285, Schedule C-11.3a, Col E, Line 7
15	Total Post Employment Benefits Expense	<u>22.6</u>	22.8	Towers Watson Ameren Postretirement Welfare Plans for Fiscal Year Ending December 31, 2011
16				Dated February 2012, Section 1: Summary of Results page 3
17				Towers Watson Ameren Illinois Company Stand-Alone Report for Fiscal Year Ending December 31, 2011
18				Dated February 2012, 1.3.3 Postretirement Welfare Cost Under U.S. GAAP (ASC 715) page 15

Ameren Corporation
Pension Expense / Contribution Forecasts
As of 12/31/2011

	<u>UEC</u>	<u>AMS</u>	<u>GEN</u>	<u>ARG</u>		<u>GMC</u>	<u>MED</u>	<u>AIC</u>		<u>Total</u>																				
				<u>ARG-SA</u>	<u>ARG-OTH</u>			<u>AIC-SA</u>	<u>AIC-OTH</u>	<u>Gross</u> ¹	<u>Net</u>																			
Qualified Pension (allocated on payroll)																														
<i>Expense (\$millions)</i>																														
2011		16.5						27.1		93.0	75.1																			
2012		21.4						49.1		132.9	115.0																			
2013		19.3						41.8		118.0	100.1																			
2014		17.1						34.4		102.4	84.5																			
2015		15.7						29.8		92.8	74.9																			
2016		14.6						26.1		84.6	67.1																			
<i>Contributions (\$millions)</i>																														
2011		16.5						27.1		93.0	N/A																			
2012		21.4						49.1		132.9	N/A																			
2013		19.3						41.8		118.0	N/A																			
2014		17.1						34.4		102.4	N/A																			
2015		15.7						29.8		92.8	N/A																			
2016		14.6						26.1		84.6	N/A																			
Nonqualified Pension (allocated on payroll)																														
<i>Expense (\$millions)</i>																														
2011		0.5						0.5		2.2	2.2																			
2012 - 2016		0.5						0.5		2.2	2.2																			
Assumptions																														
	<u>2011</u>	<u>2012 - 2016</u>																												
Discount Rate	5.25%	4.50%																												
Salary Scale	3.50%	3.50%																												
Expected Return on Assets	8.00%	7.75%																												
Actual Return on Assets	8.90%	7.75%																												
Participant Count	9,391	9,100-9,300																												
			<table border="1"> <tr> <td>UEC</td> <td>Ameren Missouri</td> </tr> <tr> <td>AMS</td> <td>Ameren Services</td> </tr> <tr> <td>GEN</td> <td>Ameren Energy Generating</td> </tr> <tr> <td>ARG-SA</td> <td>Ameren Energy Resources Generating Stand-alone</td> </tr> <tr> <td>ARG-OTH</td> <td>Ameren Energy Resources Generating Other</td> </tr> </table>				UEC	Ameren Missouri	AMS	Ameren Services	GEN	Ameren Energy Generating	ARG-SA	Ameren Energy Resources Generating Stand-alone	ARG-OTH	Ameren Energy Resources Generating Other			<table border="1"> <tr> <td>GMC</td> <td>Ameren Energy Marketing</td> </tr> <tr> <td>MED</td> <td>Medina Valley</td> </tr> <tr> <td>AIC-SA</td> <td>Ameren Illinois Company Stand-alone</td> </tr> <tr> <td>AIC-OTH</td> <td>Ameren Illinois Company Other</td> </tr> </table>				GMC	Ameren Energy Marketing	MED	Medina Valley	AIC-SA	Ameren Illinois Company Stand-alone	AIC-OTH	Ameren Illinois Company Other
UEC	Ameren Missouri																													
AMS	Ameren Services																													
GEN	Ameren Energy Generating																													
ARG-SA	Ameren Energy Resources Generating Stand-alone																													
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GMC	Ameren Energy Marketing																													
MED	Medina Valley																													
AIC-SA	Ameren Illinois Company Stand-alone																													
AIC-OTH	Ameren Illinois Company Other																													

¹ Gross expense does not include purchase accounting adjustments

Ameren Corporation
Retiree Welfare Expense / Contribution Forecasts
As of 12/31/2011

	<u>UEC</u>	<u>AMS</u>	<u>GEN</u>	<u>ARG</u>		<u>GMC</u>	<u>MED</u>	<u>AIC</u>		<u>Total</u>		
				<u>ARG-SA</u>	<u>ARG-OTH</u>			<u>AIC-SA</u>	<u>AIC-OTH</u>	<u>Gross</u> ¹	<u>Net</u>	
Retiree Welfare (allocated by headcount within each plan)												
<i>Expense (millions)</i>												
2011		3.3						22.6		35.9	22.8	
2012		5.7						17.5		41.0	28.9	
2013		4.3						16.0		34.3	22.2	
2014		4.3						15.5		34.1	22.0	
2015		4.6						15.4		35.3	23.2	
2016		4.6						15.2		35.0	22.9	
<i>Contributions (millions)</i>												
2011		2.0						123.5		132.5	132.5	
2012		3.6						5.5		21.8	21.8	
2013		3.1						3.6		17.1	17.1	
2014		3.2						3.1		16.7	16.7	
2015		3.4						3.1		17.6	17.6	
2016		3.4						2.9		16.9	16.9	

Assumptions

	<u>2011</u>	<u>2012 - 2016</u>
Discount Rate	5.25%	4.50%
Salary Scale	3.50%	3.50%
Expected Return on Assets	7.75%	7.50%
Actual Return on Assets	1.60%	7.50%
Medical Trend		
Initial	6.00%	5.50%
Ultimate	5.00%	5.00%
Year Ultimate Reached	2013	2013
Participant Count	9,391	9,100-9,300

UEC	Ameren Missouri
AMS	Ameren Services
GEN	Ameren Energy Generating
ARG-SA	Ameren Energy Resources Generating Stand-alone
ARG-OTH	Ameren Energy Resources Generating Other

GMC	Ameren Energy Marketing
MED	Medina Valley
AIC-SA	Ameren Illinois Company Stand-alone
AIC-OTH	Ameren Illinois Company Other

¹ Gross expense does not include purchase accounting adjustments

Ameren

Ameren Retirement Plan

**Actuarial Valuation Report
Pension Cost for Fiscal Year Ending
December 31, 2011 under U.S. GAAP
Employer Contributions for Plan Year
Beginning January 1, 2011**

September 2011

TOWERS WATSON 

2.8 Pension Cost Under U.S. GAAP (ASC 715)

All monetary amounts shown in US Dollars

Fiscal Year Ending	December 31, 2011	December 31, 2010
A Pension Cost:		
1 Service cost ¹	72,586,778	64,796,869
2 Interest cost	173,688,621	178,847,950
3 Expected return on assets	(210,886,380)	(207,777,427)
4 Net prior service cost/(credit) amortization	(813,120)	6,510,784
5 Net loss/(gain) amortization	40,509,235	17,660,051
6 Total pension cost	75,085,134	60,038,227
B Key Assumptions²:		
1 Discount rate	5.25%	5.75%
2 Rate of return on assets	8.00%	8.00%
3 Rate of compensation increase	3.50%	3.50%
C Census Date	January 1, 2011	January 1, 2010

¹ Includes assumed administrative expenses of \$0 for 2010 and \$4,000,000 for 2011.

² These assumptions were used to calculate Net Periodic Pension Cost/(Income) as of the beginning of the year. For other assumptions used, as well as assumptions used for interim remeasurements, if any, refer to Appendix A.

Ameren

Nonqualified Pension Plans

**Actuarial Valuation Report
Pension Cost for Fiscal Year Ending
December 31, 2011 under U.S. GAAP**

February 2012

TOWERS WATSON 

This report is confidential and intended solely for the information and benefit of the immediate recipient thereof. It may not be distributed to a third party unless expressly allowed under the "Purpose and Actuarial Certification" section herein.

3.2 Pension Cost Under U.S. GAAP (ASC 715)

Fiscal Year Ending: December 31, 2011		Ameren SERP	Retirement Incentive Plan	CILCO BRP	Total
A Pension Cost:					
1	Service cost	477,909	0	0	477,909
2	Interest cost	1,102,747	11,675	317,710	1,432,132
3	Expected return on assets	0	0	0	0
4	Net prior service cost/(credit) amortization	(508,392)	0	0	(508,392)
5	Net loss/(gain) amortization	772,407	2,669	(21,640)	753,436
6	Net periodic pension cost /(income)	1,844,671	14,344	296,070	2,155,085
7	Curtailments	N/A	N/A	N/A	N/A
8	Settlements	N/A	N/A	N/A	N/A
9	Other adjustments	N/A	N/A	N/A	N/A
10	Total pension cost	1,844,671	14,344	296,070	2,155,085
B Key Assumptions¹:					
1	Discount rate	5.25%	5.25%	5.25%	5.25%
2	Rate of compensation increase	3.50%	3.50%	3.50%	3.50%
C Census date					
		January 1, 2011	January 1, 2011	January 1, 2011	January 1, 2011

¹ These assumptions were used to calculate Net Periodic Pension Cost/(Income) as of the beginning of the year. For other assumptions used, as well as assumptions used for interim remeasurements, if any, refer to Appendix A.

Ameren

Postretirement Welfare Plans

**Actuarial Valuation Report
Postretirement Welfare Cost for Fiscal Year Ending
December 31, 2011 under U.S. GAAP**

**Employer Contributions for Plan Year Beginning
January 1, 2011**

February 2012

TOWERS WATSON



Section 1: Summary of Results

Summary of Valuation Results

All monetary amounts shown in US Dollars

Fiscal Year Ending		December 31, 2011	December 31, 2010
Benefit Cost/(Income)	Postretirement Welfare Cost/(Income)	22,777,750	20,409,697
	Immediate Recognition of Benefit Cost/(Income) due to Special Events	0	0
	Total Benefit Cost/(Income)	22,777,750	20,409,697
Measurement Date		January 1, 2011	January 1, 2010
Plan Assets	Fair Value of Assets (FVA)	734,957,137	673,029,679
	Market Related Value of Assets (MRVA)	733,054,323	727,809,401
Benefit Obligations	Accumulated Postretirement Benefit Obligation (APBO)	1,033,617,793	1,011,990,378
Funded Status	Funded Status	(298,660,656)	(338,960,609)
Accumulated Other Comprehensive (Income)/Loss (AOCI)	Net Prior Service Cost/(Credit)	(45,501,604)	(51,557,960)
	Net Loss/(Gain)	24,118,243	52,895,676
	Net Transition Obligation/(Asset)	4,090,996	6,136,495
	Total AOCI	(17,292,365)	7,474,211
Assumptions	Discount Rate	5.25%	5.75%
	Expected Rate of Return on Plan Assets	7.75%	8.00%
	Rate of Compensation/Salary Increase	3.50%	3.50%
	Current Health Care Cost Trend Rate	6.00%	6.50%
	Ultimate Health Care Cost Trend Rate	5.00%	5.00%
	Year of Ultimate Trend Rate	2013	2013
Census Date		January 1, 2011	January 1, 2010
Employer Contributions (net of Medicare Subsidy)		Plan Year 2011	Plan Year 2010
Cash Flow	Gross disbursements	68,944,888	71,700,202
	Participant contributions	11,152,479	12,241,604
	Net disbursements	57,792,409	59,458,598

Ameren Illinois Company
Stand-Alone Report
Actuarial Valuation Report
Pension Cost for Fiscal Year Ending
December 31, 2011 under U.S. GAAP

February 2012

TOWERS WATSON 

1.1.3 Qualified Pension Cost Under U.S. GAAP (ASC 715)

All monetary amounts shown in US Dollars

Fiscal Year Ending	December 31, 2011
A Pension Cost:	
1 Service cost	21,490,638
2 Interest cost	68,916,655
3 Expected return on assets	(84,956,883)
4 Net prior service cost/(credit) amortization	(2,371,425)
5 Net loss/(gain) amortization	24,000,856
6 Net periodic pension cost/(income)	27,079,841
7 Curtailments	N/A
8 Settlements	N/A
9 Other adjustments	N/A
10 Total pension cost	27,079,841
B Key Assumptions¹:	
1 Discount rate	5.25%
2 Rate of return on assets	8.00%
3 Rate of compensation increase	3.50%
C Census Date	January 1, 2011

¹ These assumptions were used to calculate Net Periodic Pension Cost/(Income) as of the beginning of the year. For other assumptions used, as well as assumptions used for interim remeasurements, if any, refer to Appendix A.

1.2.2 Nonqualified Pension Cost Under U.S. GAAP (ASC 715)

All monetary amounts shown in US Dollars

Fiscal Year Ending	December 31, 2011
A Pension Cost:	
1 Service cost	70,171
2 Interest cost	430,815
3 Expected return on assets	0
4 Net prior service cost/(credit) amortization	(42,580)
5 Net loss/(gain) amortization	11,778
6 Net periodic pension cost/(income)	470,184
7 Curtailments	N/A
8 Settlements	N/A
9 Other adjustments	N/A
10 Total pension cost	470,184
B Key Assumptions¹:	
1 Discount rate	5.25%
2 Rate of compensation increase	3.50%
C Census Date	January 1, 2011

¹ These assumptions were used to calculate Net Periodic Pension Cost/(Income) as of the beginning of the year. For other assumptions used, as well as assumptions used for interim remeasurements, if any, refer to Appendix A.

1.3.3 Postretirement Welfare Cost Under U.S. GAAP (ASC 715)

All monetary amounts shown in US Dollars

Fiscal Year Ending	December 31, 2011
A Postretirement Benefit Cost:	
1 Service cost:	
a Medical	6,301,018
b Life	252,970
c Total	6,553,988
2 Interest cost	21,103,735
3 Expected return on assets	(15,874,923)
4 Net prior service cost/(credit) amortization	(1,547,116)
5 Net loss/(gain) amortization	11,003,695
6 Transition obligation (asset) amortization	1,334,258
7 Net periodic pension cost/(income)	22,573,637
8 Curtailments	N/A
9 Settlements	N/A
10 Other adjustments	N/A
11 Total pension cost	22,573,637
B Key Assumptions¹:	
1 Discount rate	5.25%
2 Rate of return on assets	7.75%
3 Rate of compensation increase	3.50%
C Census Date	January 1, 2011

¹ These assumptions were used to calculate Net Periodic Pension Cost/(Income) as of the beginning of the year. For other assumptions used, as well as assumptions used for interim remeasurements, if any, refer to Appendix A.

Summary of Rate Zone Allocators Used for AIC Initial PBR Filing Revenue Requirement

1. 2011 total operating revenues, total and jurisdictional other revenues, O&M expenses, and taxes other than income taxes and corresponding ratemaking adjustments are allocated to the individual Rate Zones based on calendar year-end 2009 actual information by legacy utility for each respective function or account. CILCO 2009 actual other revenues and account 921 operating expenses exclude intercompany billings for employees of CILCO that provided services for all three legacy utilities in 2009.
2. Jurisdictional operating revenues and electric distribution tax revenues at present rates are assigned to Rate Zones based on the Company filed Schedule C-1 jurisdictional revenues at proposed rates in Docket No. 12-0001..
3. 2011 total and jurisdictional depreciation expense and corresponding ratemaking adjustments to depreciation expense, including adjustments for 2012 projected additions, are allocated to Rate Zones based on September 2010 actual utility plant balances by legacy utility for each respective function. Jurisdictional depreciation expense with ratemaking adjustments by function and Rate Zone are allocated to FERC account based on 2010 pre-merger depreciation expense by FERC account.
4. 2011 total and jurisdictional regulatory debits and credits amortizations and corresponding ratemaking adjustments are allocated to the individual Rate Zones as described below:
 - a. IP Regulatory Asset allocated 100% to Rate Zone III
 - b. Auction Improvement/Deign Costs allocated based on 2009 actual by legacy utility for account 923

- c. Severance costs allocated based on 2009 actual by legacy utility for account 920/926
 - d. 2007 and 2008 Rate Case costs allocated 1/3 to each Rate Zone.
 - e. Bad Debt Rider allocated based on 2009 actual by legacy utility for account 904
 - f. Manufactured Gas Plant Site Cleanup Costs allocated based on September 2010 actual Deferred Cleanup Costs recorded to account 186
5. 2011 total and jurisdictional federal and state income tax expense and amortizations of investment tax credits are allocated to the Rate Zones based on 2011 operating income before income taxes after deduction of synchronized interest.
 6. 2011 total and jurisdictional utility plant and corresponding ratemaking adjustments to utility plant, including adjustments for 2012 projected additions, are allocated to the Rate Zones based on September 2010 actual utility plant balances by legacy utility for each respective function. Jurisdictional utility plant and corresponding ratemaking adjustments by function and Rate Zone are then allocated to FERC accounts based on September 2010 actual utility plant balances by legacy utility.
 7. 2011 total and jurisdictional depreciation reserve are allocated to Rate Zones based on September 2010 actual depreciation reserve balances by legacy utility. Corresponding ratemaking adjustments to depreciation reserve, including adjustments for 2012 projected additions, are allocated to Rate Zones based on September 2010 actual utility plant balances by legacy utility for each respective function. Jurisdictional depreciation reserve and corresponding ratemaking adjustments by function and rate zone are then allocated to FERC account based on September 2010 actual depreciation reserve balances by legacy utility.

8. Deferred charges greater than \$3.7M, plant held For future use, CWIP not subject to AFUDC, materials & supplies inventory, customer advances for construction, and corresponding ratemaking adjustments are allocated to Rate Zones based on September 2010 actual utility plant balances by legacy utility.
9. Cash Working Capital is allocated to Rate Zones based on 2009 actual net utility operating income by legacy utility.
10. Accumulated deferred income taxes and corresponding ratemaking adjustments are allocated to Rate Zones based on September 2010 actual utility plant balances net of September 2010 actual depreciation reserve balances by legacy utility.
11. Customer Deposits and the corresponding ratemaking adjustment are allocated to Rate Zones based on 2009 total electric operating revenues by legacy utility.
12. OPEB Liability is allocated based on 2009 account 926 employee pensions and benefits by legacy utility