

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 31 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending June 30, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,261	1,293	32	0	0	14	1,258	0
Dispatch & Field Ops	706	722	16	0	-4	1	704	0
Ops Exec & Admin	4	4	0	0	0	0	4	0
Work Mgt & New Business	640	680	40	0	-2	1	642	0
TOTAL OPERATIONS WEST	2,611	2,699	88	0	-6	16	2,608	0
Strategic & Support Services	278	296	18	0	3	5	276	0
Engineering & Project Mgmt.	319	345	26	0	4	13	313	0
Office Sr VP Transmiss&Distrib	2	2	0	0	0	0	2	0
Transmission & Substations	686	725	39	0	-1	-3	685	0
TOTAL TRANSMISSION AND DISTRIBUTION	1,285	1,368	83	0	6	15	1,276	0
Cust Strategies & Support	29	33	4	0	0	0	28	0
Customer Contact Center	411	445	34	0	-2	15	410	0
Customer Field Ops	867	822	-45	0	13	50	843	0
Customer Financial Ops	130	150	20	0	2	-9	130	0
Office of the VP	2	2	0	0	0	0	2	0
ComEd Req Prgrm Implementation	7	10	3	0	0	5	7	0
TOTAL CUSTOMER OPERATIONS	1,446	1,462	16	0	13	61	1,419	0
Ofc of Transmission Ops VP	0	0	0	0	0	0	0	0
Trans Ops Plng-Director	2	2	0	0	0	0	2	0
Transmission Planning	21	25	4	0	0	-3	22	0
Transmission System Ops	43	45	2	0	1	0	43	0
TOTAL TRANSMISSION OPERATIONS	66	72	6	0	1	-3	67	0
External Affairs and ESO	103	110	7	0	-1	0	104	0
Corporate Relations	3	3	0	0	0	0	3	0
Office of the President/COO	3	4	1	0	-1	-1	4	0
Quality Services	8	8	0	0	0	1	8	0
Regulatory & Strategic Srv	33	33	0	0	1	0	32	0
Marketing and Environmental Programs	39	43	4	0	-1	7	36	0
TOTAL OFFICE OF THE PRESIDENT - COO	189	201	12	0	-2	7	187	0
Claims	27	28	1	0	-1	-1	27	0
Legal	3	3	0	0	0	2	3	0
TOTAL CORPORATE COUNSEL	30	31	1	0	-1	1	30	0
Energy Acquisition	25	32	7	0	1	4	23	0
ComEd Finance	60	65	5	0	0	5	58	0
TOTAL SR VP & CFO	85	97	12	0	1	9	81	0
State, Legislative and Governmental Affairs	12	12	0	0	0	0	12	0
Office of the Chairman/CEO	3	4	1	0	0	-3	3	0
Real Estate & Facilities	38	38	0	0	0	1	38	0
Sr. VP & CFO	0	0	0	0	0	0	0	0
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	0	0	-2	53	0
Controller	18	21	3	0	-1	0	19	0
Communications	7	9	2	0	0	-1	8	0
Human Resources	16	17	1	0	0	2	16	0
Information Technology	40	42	2	0	0	32	39	0
Supply Services	175	184	9	0	-1	-4	177	0
TOTAL FUNCTIONAL GROUPS	256	273	17	0	-2	29	258	0
TOTAL COMED HEADS	6,021	6,257	236	0	10	133	5,980	0

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 32 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending May 31, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,261	1,274	13	0	-9	14	1,258	0
Dispatch & Field Ops	710	723	13	0	0	5	703	0
Ops Exec & Admin	4	4	0	0	0	0	4	0
Work Mgt & New Business	642	681	39	0	0	3	643	0
TOTAL OPERATIONS WEST	2,617	2,682	65	0	-9	22	2,608	0
Strategic & Support Services	275	296	21	0	-2	2	276	0
Engineering & Project Mgmt.	315	345	30	0	0	9	312	0
Office Sr VP Transmiss&Distrib	2	2	0	0	0	0	2	0
Transmission & Substations	687	725	38	0	3	-2	685	0
TOTAL TRANSMISSION AND DISTRIBUTION	1,279	1,368	89	0	1	9	1,274	0
Cust Strategies & Support	29	33	4	0	3	0	27	0
Customer Contact Center	413	435	22	0	3	17	410	0
Customer Field Ops	854	873	19	0	13	37	838	0
Customer Financial Ops	128	150	22	0	-1	-11	130	0
Office of the VP	2	2	0	0	0	0	2	0
ComEd Req Prgrm Implementation	7	7	0	0	0	5	7	0
TOTAL CUSTOMER OPERATIONS	1,433	1,500	67	0	18	48	1,414	0
Ofc of Transmission Ops VP	0	0	0	0	0	0	0	0
Trans Ops Plng-Director	2	2	0	0	0	0	2	0
Transmission Planning	21	24	3	0	-2	-3	23	0
Transmission System Ops	42	44	2	0	0	-1	42	0
TOTAL TRANSMISSION OPERATIONS	65	70	5	0	-2	-4	67	0
External Affairs and ESO	104	110	6	0	-1	1	105	0
Corporate Relations	3	3	0	0	0	0	3	0
Office of the President/COO	4	4	0	0	0	0	4	0
Quality Services	8	8	0	0	0	1	8	0
Regulatory & Strategic Srv	32	33	1	0	0	-1	32	0
Marketing and Environmental Programs	40	43	3	0	1	8	35	0
TOTAL OFFICE OF THE PRESIDENT - COO	191	201	10	0	0	9	186	0
Claims	28	28	0	0	1	0	27	0
Legal	3	3	0	0	0	2	3	0
TOTAL CORPORATE COUNSEL	31	31	0	0	1	2	30	0
Energy Acquisition	24	32	8	0	1	3	23	0
ComEd Finance	60	65	5	0	1	5	57	0
TOTAL SR VP & CFO	84	97	13	0	2	8	80	0
State, Legislative and Governmental Affairs	12	12	0	0	0	0	12	0
Office of the Chairman/CEO	3	4	1	0	0	-3	3	0
Real Estate & Facilities	38	38	0	0	0	1	38	0
Sr. VP & CFO	0	0	0	0	0	0	0	0
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	0	0	-2	53	0
Controller	19	21	2	0	0	1	19	0
Communications	7	9	2	0	-1	-1	8	0
Human Resources	16	17	1	0	0	2	15	0
Information Technology	40	42	2	0	3	32	39	0
Supply Services	176	184	8	0	-2	-3	178	0
TOTAL FUNCTIONAL GROUPS	258	273	15	0	0	31	259	0
TOTAL COMED HEADS	6,011	6,276	265	0	11	123	5,971	0

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 33 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending April 30, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,270	1,272	2	0	-4	23	1,257	0
Dispatch & Field Ops	710	718	8	0	20	5	702	0
Ops Exec & Admin	4	4	0	0	0	0	4	0
Work Mgt & New Business	642	683	41	0	0	3	643	0
TOTAL OPERATIONS WEST	2,626	2,677	51	0	16	31	2,606	0
Strategic & Support Services	277	296	19	0	-2	4	276	0
Engineering & Project Mgmt.	315	346	31	0	8	9	311	0
Office Sr VP Transmiss&Distrib	2	2	0	0	0	0	2	0
Transmission & Substations	684	725	41	0	-6	-5	684	0
TOTAL TRANSMISSION AND DISTRIBUTION	1,278	1,369	91	0	0	8	1,273	0
Cust Strategies & Support	26	33	7	0	0	-3	27	0
Customer Contact Center	410	439	29	0	2	14	409	0
Customer Field Ops	841	869	28	0	6	24	834	0
Customer Financial Ops	129	150	21	0	1	-10	131	0
Office of the VP	2	2	0	0	0	0	2	0
ComEd Req Prgrm Implementation	7	7	0	0	0	5	7	0
TOTAL CUSTOMER OPERATIONS	1,415	1,500	85	0	9	30	1,409	0
Ofc of Transmission Ops VP	0	0	0	0	0	0	0	0
Trans Ops Plng-Director	2	2	0	0	0	0	2	0
Transmission Planning	23	24	1	0	0	-1	23	0
Transmission System Ops	42	44	2	0	0	-1	43	0
TOTAL TRANSMISSION OPERATIONS	67	70	3	0	0	-2	68	0
External Affairs and ESO	105	110	5	0	-2	2	105	0
Corporate Relations	3	3	0	0	0	0	3	0
Office of the President/COO	4	4	0	0	0	0	4	0
Quality Services	8	8	0	0	0	1	8	0
Regulatory & Strategic Srv	32	33	1	0	0	-1	32	0
Marketing and Environmental Programs	39	43	4	0	5	7	34	0
TOTAL OFFICE OF THE PRESIDENT - COO	191	201	10	0	3	9	185	0
Claims	27	28	1	0	1	-1	27	0
Legal	3	3	0	0	0	2	3	0
TOTAL CORPORATE COUNSEL	30	31	1	0	1	1	30	0
Energy Acquisition	23	32	9	0	0	2	23	0
ComEd Finance	59	65	6	0	1	4	56	0
TOTAL SR VP & CFO	82	97	15	0	1	6	79	0
State, Legislative and Governmental Affairs	12	12	0	0	0	0	12	0
Office of the Chairman/CEO	3	4	1	0	0	-3	3	0
Real Estate & Facilities	38	38	0	0	0	1	38	0
Sr. VP & CFO	0	0	0	0	0	0	0	0
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	0	0	-2	53	0
Controller	19	21	2	0	0	1	19	0
Communications	8	9	1	0	0	0	9	0
Human Resources	16	17	1	0	1	2	15	0
Information Technology	37	42	5	0	-1	29	39	0
Supply Services	178	184	6	0	0	-1	178	0
TOTAL FUNCTIONAL GROUPS	258	273	15	0	0	31	259	0
TOTAL COMED HEADS	6,000	6,272	272	0	30	112	5,962	0

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 34 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending March 31, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1,274	1,272	-2	0	36	27	1,252	0
Dispatch & Field Ops	690	705	15	0	-11	-15	699	0
Ops Exec & Admin	4	4	0	0	0	0	4	0
Work Mgt & New Business	642	680	38	0	-3	3	643	0
TOTAL OPERATIONS WEST	2,610	2,661	51	0	22	15	2,599	0
Strategic & Support Services	279	296	17	0	4	6	275	0
Engineering & Project Mgmt.	307	346	39	0	-4	1	310	0
Office Sr VP Transmiss&Distrib	2	2	0	0	0	0	2	0
Transmission & Substations	690	725	35	0	12	1	684	0
TOTAL TRANSMISSION AND DISTRIBUTION	1,278	1,369	91	0	12	8	1,272	0
Cust Strategies & Support	26	33	7	0	-2	-3	27	0
Customer Contact Center	408	429	21	0	-4	12	409	0
Customer Field Ops	835	885	50	0	-5	18	831	0
Customer Financial Ops	128	150	22	0	-4	-11	131	0
Office of the VP	2	2	0	0	0	0	2	0
ComEd Req Prgrm Implementation	7	7	0	0	0	5	7	0
TOTAL CUSTOMER OPERATIONS	1,406	1,506	100	0	-15	21	1,407	0
Ofc of Transmission Ops VP	0	0	0	0	0	0	0	0
Trans Ops Plng-Director	2	2	0	0	0	0	2	0
Transmission Planning	23	24	1	0	0	-1	23	0
Transmission System Ops	42	44	2	0	-1	-1	43	0
TOTAL TRANSMISSION OPERATIONS	67	70	3	0	-1	-2	68	0
External Affairs and ESO	107	110	3	0	3	4	105	0
Corporate Relations	3	3	0	0	0	0	3	0
Office of the President/COO	4	4	0	0	0	0	4	0
Quality Services	8	8	0	0	0	1	8	0
Regulatory & Strategic Srv	32	33	1	0	0	-1	31	0
Marketing and Environmental Programs	34	43	9	0	2	2	32	0
TOTAL OFFICE OF THE PRESIDENT - COO	188	201	13	0	5	6	183	0
Claims	26	28	2	0	-2	-2	27	0
Legal	3	3	0	0	0	2	3	0
TOTAL CORPORATE COUNSEL	29	31	2	0	-2	0	30	0
Energy Acquisition	23	32	9	0	1	2	22	0
ComEd Finance	58	65	7	0	4	3	55	0
TOTAL SR VP & CFO	81	97	16	0	5	5	78	0
State, Legislative and Governmental Affairs	12	12	0	0	-1	0	12	0
Office of the Chairman/CEO	3	4	1	0	0	-3	3	0
Real Estate & Facilities	38	38	0	0	1	1	37	0
Sr. VP & CFO	0	0	0	0	0	0	0	0
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	0	0	-2	53	0
Controller	19	21	2	0	1	1	18	0
Communications	8	9	1	0	-1	0	9	0
Human Resources	15	17	2	0	0	1	15	0
Information Technology	38	42	4	0	-1	30	39	0
Supply Services	178	184	6	0	1	-1	178	0
TOTAL FUNCTIONAL GROUPS	258	273	15	0	0	31	259	0
TOTAL COMED HEADS	5,970	6,262	292	0	26	82	5,949	0

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 35 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending February 29, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1238	1268	30	2.4%	(7)	(9)	1242	2.1%
Dispatch & Field Ops	701	705	4	0.6%	(5)	(4)	704	0.2%
Ops Exec & Admin	4	4	0	0.0%	0	0	4	0.0%
Work Mgt & New Business	645	682	37	5.4%	2	6	644	5.6%
TOTAL OPERATIONS WEST	2588	2659	71	2.7%	(10)	(7)	2593	2.5%
Strategic & Support Services	275	296	21	7.1%	3	2	274	7.6%
Engineering & Project Mgmt.	311	344	33	9.6%	(1)	5	312	9.4%
Office Sr VP Transmiss&Distrib	2	2	0	0.0%	0	0	2	0.0%
Transmission & Substations	678	725	47	6.5%	(7)	(11)	682	6.0%
TOTAL TRANSMISSION AND DISTRIBUTION	1266	1367	101	7.4%	(5)	(4)	1269	7.2%
Cust Strategies & Support	28	32	4	12.5%	1	(1)	28	14.1%
Customer Contact Center	412	433	21	4.8%	6	16	409	5.5%
Customer Field Ops	840	852	12	1.4%	22	23	829	2.7%
Customer Financial Ops	132	150	18	12.0%	(2)	(7)	133	11.3%
Office of the VP	2	2	0	0.0%	0	0	2	0.0%
ComEd Req Prgrm Implementation	7	7	0	0.0%	0	5	7	0.0%
TOTAL CUSTOMER OPERATIONS	1421	1476	55	3.7%	27	36	1408	4.6%
Ofc of Transmission Ops VP	0	0	0	0.0%	0	0	0	0.0%
Trans Ops Plng-Director	2	2	0	0.0%	0	0	2	0.0%
Transmission Planning	23	24	1	4.2%	0	(1)	23	4.2%
Transmission System Ops	43	44	1	2.3%	0	0	43	2.3%
TOTAL TRANSMISSION OPERATIONS	68	70	2	2.9%	0	(1)	68	2.9%
External Affairs and ESO	104	110	6	5.5%	1	1	104	5.9%
Corporate Relations	3	3	0	0.0%	0	0	3	0.0%
Office of the President/COO	4	4	0	0.0%	0	0	4	0.0%
Quality Services	8	8	0	0.0%	0	1	8	0.0%
Regulatory & Strategic Srv	32	33	1	3.0%	2	(1)	31	6.1%
Marketing and Environmental Programs	32	43	11	25.6%	1	0	32	26.7%
TOTAL OFFICE OF THE PRESIDENT - COO	183	201	18	9.0%	4	1	181	10.0%
Claims	28	28	0	0.0%	0	0	28	0.0%
Legal	3	3	0	0.0%	0	2	3	0.0%
TOTAL CORPORATE COUNSEL	31	31	0	0.0%	0	2	31	0.0%
Energy Acquisition	22	32	10	31.3%	0	1	22	31.3%
ComEd Finance	54	65	11	16.9%	0	(1)	54	16.9%
TOTAL SR VP & CFO	76	97	21	21.6%	0	0	76	21.6%
State, Legislative and Governmental Affairs	13	12	(1)	-8.3%	1	1	13	-4.2%
Office of the Chairman/CEO	3	4	1	25.0%	0	(3)	3	25.0%
Real Estate & Facilities	37	38	1	2.6%	0	0	37	2.6%
Sr. VP & CFO	0	0	0	0.0%	(1)	0	1	0.0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	1.9%	0	(2)	53	1.9%
Controller	18	21	3	14.3%	0	0	18	14.3%
Communications	9	9	0	0.0%	0	1	9	0.0%
Human Resources	15	17	2	11.8%	0	1	15	11.8%
Information Technology	39	42	3	7.1%	(2)	31	40	4.8%
Supply Services	177	184	7	3.8%	(2)	(2)	178	3.3%
TOTAL FUNCTIONAL GROUPS	258	273	15	5.5%	(4)	31	260	4.8%
TOTAL COMED HEADS	5944	6228	284	4.6%	12	56	5938	4.7%

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 36 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

For the Month Ending January 31, 2008

	Actual	Budget	Variance	Variance %	Net New Hires / Attrition			
					Month	YTD	YTD Average	Vacancy Rate
Construction & Maintenance	1245	1270	25	2.0%	(2)	(2)	1245	2.0%
Dispatch & Field Ops	706	702	(4)	-0.6%	1	1	706	-0.6%
Ops Exec & Admin	4	4	0	0.0%	0	0	4	0.0%
Work Mgt & New Business	643	682	39	5.7%	4	4	643	5.7%
TOTAL OPERATIONS WEST	2598	2658	60	2.3%	3	3	2598	2.3%
Strategic & Support Services	272	294	22	7.5%	(1)	(1)	272	7.5%
Engineering & Project Mgmt.	312	344	32	9.3%	6	6	312	9.3%
Office Sr VP Transmiss&Distrib	2	2	0	0.0%	0	0	2	0.0%
Transmission & Substations	685	726	41	5.6%	(4)	(4)	685	5.6%
TOTAL TRANSMISSION AND DISTRIBUTION	1271	1366	95	7.0%	1	1	1271	7.0%
Cust Strategies & Support	27	31	4	12.9%	(2)	(2)	27	12.9%
Customer Contact Center	406	423	17	4.0%	10	10	406	4.0%
Customer Field Ops	818	827	9	1.1%	1	1	818	1.1%
Customer Financial Ops	134	150	16	10.7%	(5)	(5)	134	10.7%
Office of the VP	2	2	0	0.0%	0	0	2	0.0%
ComEd Req Prgrm Implementation	7	7	0	0.0%	5	5	7	0.0%
TOTAL CUSTOMER OPERATIONS	1394	1440	46	3.2%	9	9	1394	3.2%
Ofc of Transmission Ops VP	0	0	0	0.0%	0	0	0	0.0%
Trans Ops Plng-Director	2	2	0	0.0%	0	0	2	0.0%
Transmission Planning	23	24	1	4.2%	(1)	(1)	23	4.2%
Transmission System Ops	43	44	1	2.3%	0	0	43	2.3%
TOTAL TRANSMISSION OPERATIONS	68	70	2	2.9%	(1)	(1)	68	2.9%
External Affairs and ESO	103	110	7	6.4%	0	0	103	6.4%
Corporate Relations	3	3	0	0.0%	0	0	3	0.0%
Office of the President/COO	4	4	0	0.0%	0	0	4	0.0%
Quality Services	8	8	0	0.0%	1	1	8	0.0%
Regulatory & Strategic Srv	30	33	3	9.1%	(3)	(3)	30	9.1%
Marketing and Environmental Programs	31	43	12	27.9%	(1)	(1)	31	27.9%
TOTAL OFFICE OF THE PRESIDENT - COO	179	201	22	10.9%	(3)	(3)	179	10.9%
Claims	28	28	0	0.0%	0	0	28	0.0%
Legal	3	3	0	0.0%	2	2	3	0.0%
TOTAL CORPORATE COUNSEL	31	31	0	0.0%	2	2	31	0.0%
Energy Acquisition	22	32	10	31.3%	1	1	22	31.3%
ComEd Finance	54	65	11	16.9%	(1)	(1)	54	16.9%
TOTAL SR VP & CFO	76	97	21	21.6%	0	0	76	21.6%
State, Legislative and Governmental Affairs	12	12	0	0.0%	0	0	12	0.0%
Office of the Chairman/CEO	3	4	1	25.0%	(3)	(3)	3	25.0%
Real Estate & Facilities	37	38	1	2.6%	0	0	37	2.6%
Sr. VP & CFO	1	0	(1)	0.0%	1	1	1	0.0%
TOTAL OFFICE OF THE CHAIRMAN - CEO	53	54	1	1.9%	(2)	(2)	53	1.9%
Controller	18	21	3	14.3%	0	0	18	14.3%
Communications	9	9	0	0.0%	1	1	9	0.0%
Human Resources	15	17	2	11.8%	1	1	15	11.8%
Information Technology	41	35	(6)	-17.1%	33	33	41	-17.1%
Supply Services	179	184	5	2.7%	0	0	179	2.7%
TOTAL FUNCTIONAL GROUPS	262	266	4	1.5%	35	35	262	1.5%
TOTAL COMED HEADS	5932	6183	251	4.1%	44	44	5932	4.1%

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 37 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount								
December 31, 2007	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	3	(1)	-33.3%	-	-	-	0.0%
Construction & Maintenance	1,248	1,260	12	1.0%	-	-	-	0.0%
Dispatch & Field Ops	705	731	26	3.6%	-	-	-	0.0%
Work Mgt & New Business	640	667	27	4.0%	-	-	-	0.0%
Total Operations West	2,597	2,661	64	2.4%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	-	2	2	100.0%
ComEd Services	322	325	3	0.9%	-	-	-	0.0%
Engineering & Srvc	252	228	(24)	-10.5%	-	95	95	100.0%
General & Administrative	6	-	(6)	-	-	-	-	-
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	-	12	12	100.0%
Transmission & Substations	689	701	12	1.7%	-	4	4	100.0%
Total Technical Services	1,269	1,254	(15)	-1.2%	-	114	114	100.0%
Ofc Customer Ops	-	-	-	0.0%	-	1	1	100.0%
Customer Contact Center	396	420	24	5.7%	-	2	2	100.0%
Customer Field Ops	818	798	(20)	-2.5%	-	5	5	100.0%
Customer Financial Ops	139	146	7	4.8%	-	9	9	100.0%
Cust Strategies & Support	31	19	(12)	-63.2%	-	11	11	100.0%
Total Customer Operations	1,384	1,383	(1)	-0.1%	-	29	29	100.0%
Ofc of Transmission Ops VP	-	-	-	0.0%	-	1	1	100.0%
Trans Strat & Business Ops	2	4	2	50.0%	-	7	7	100.0%
Transmission Planning	24	18	(6)	-33.3%	-	3	3	100.0%
Transmission System Ops	43	43	-	0.0%	-	2	2	100.0%
Total Transmission Operations	69	65	(4)	-6.2%	-	14	14	100.0%
Office of the Chairman/CEO	6	8	2	25.0%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	125	110	(15)	-13.6%	-	-	-	0.0%
External & Gov't Affairs	21	18	(3)	-16.7%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	37	38	1	2.6%	-	-	-	0.0%
Regulatory & Strategic Srv	33	37	4	10.8%	-	-	-	0.0%
Claims	28	25	(3)	-12.0%	-	-	-	0.0%
Resource Adequacy	11	32	21	65.6%	-	-	-	0.0%
Total Office of the President - ComEd	284	290	6	2.1%	-	-	-	0.0%
EED Finance	7	-	(7)	0.0%	-	34	34	100.0%
ComEd Finance	48	30	(18)	-60.0%	-	-	-	0.0%
Controller	18	15	(3)	-20.0%	-	7	7	100.0%
Total Finance	73	45	(28)	-62.2%	-	41	41	100.0%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	14	13	(1)	-7.7%	-	-	-	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	2	1	(1)	-100.0%	-	-	-	0.0%
Supply	179	183	4	2.2%	-	-	-	0.0%
Total Functional Groups	284	262	(22)	-8.4%	-	41	41	100.0%
Total ComEd Heads	5,887	5,915	28	0.5%	-	197	197	100.0%

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 38 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount								
November 30, 2007	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	3	(1)	-33.3%	-	-	-	0.0%
Construction & Maintenance	1,251	1,273	22	1.7%	-	-	-	0.0%
Dispatch & Field Ops	706	723	17	2.4%	-	-	-	0.0%
Work Mgt & New Business	636	659	23	3.5%	-	-	-	0.0%
Total Operations West	2,597	2,658	61	2.3%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	1	2	1	66.7%
ComEd Services	292	325	33	10.2%	-	-	-	0.0%
Engineering & Svcs	218	228	10	4.4%	71	95	24	25.2%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	9	12	3	25.0%
Transmission & Substations	670	701	31	4.4%	13	4	(9)	-200.0%
Total Technical Services	1,180	1,254	74	5.9%	94	114	19	17.1%
Ofc Customer Ops	-	-	-	0.0%	1	1	1	50.0%
Customer Contact Center	397	425	28	6.6%	1	2	1	66.7%
Customer Field Ops	825	805	(20)	-2.5%	4	5	1	25.0%
Customer Financial Ops	134	146	12	8.2%	7	9	2	21.4%
Cust Strategies & Support	19	19	-	0.0%	8	11	3	29.4%
Total Customer Operations	1,375	1,395	20	1.4%	20	29	8	29.5%
Ofc of Transmission Ops VP	-	-	-	0.0%	1	1	-	0.0%
Trans Strat & Business Ops	5	4	(1)	-25.0%	6	7	1	20.0%
Transmission Planning	17	18	1	5.6%	3	3	-	0.0%
Transmission System Ops	42	43	1	2.3%	2	2	-	0.0%
Total Transmission Operations	64	65	1	1.5%	13	14	1	10.5%
Office of the Chairman/CEO	7	8	1	12.5%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	121	110	(11)	-10.0%	-	-	-	0.0%
External & Gov't Affairs	23	18	(5)	-27.8%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	37	38	1	2.6%	-	-	-	0.0%
Regulatory & Strategic Srv	34	37	3	8.1%	-	-	-	0.0%
Claims	27	25	(2)	-8.0%	-	-	-	0.0%
Resource Adequacy	10	32	22	68.8%	-	-	-	0.0%
Total Office of the President - ComEd	282	290	8	2.8%	-	-	-	0.0%
EED Finance	7	-	(7)	0.0%	22	34	12	36.0%
ComEd Finance	27	30	3	10.0%	-	-	-	0.0%
Controller	12	15	3	20.0%	5	7	1	20.0%
Total Finance	46	45	(1)	-2.2%	27	41	14	33.3%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	13	13	-	0.0%	2	-	(2)	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	177	183	6	3.3%	-	-	-	0.0%
Total Functional Groups	253	262	9	3.4%	29	41	12	28.3%
Total ComEd Heads	5,751	5,924	173	2.9%	156	197	41	20.8%

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 39 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

October 31, 2007

	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	3	(1)	-33.3%	-	-	-	0.0%
Construction & Maintenance	1,235	1,282	47	3.7%	-	-	-	0.0%
Dispatch & Field Ops	706	725	19	2.6%	-	-	-	0.0%
Work Mgt & New Business	620	660	40	6.1%	-	-	-	0.0%
Total Operations West	2,565	2,670	105	3.9%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	1	2	1	66.7%
ComEd Services	292	325	33	10.2%	-	-	-	0.0%
Engineering & Svcs	217	228	11	4.8%	72	95	23	24.4%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	9	12	3	25.0%
Transmission & Substations	665	701	36	5.1%	13	4	(9)	-200.0%
Total Technical Services	1,174	1,254	80	6.4%	95	114	19	16.4%
Ofc Customer Ops	-	-	-	0.0%	1	1	1	50.0%
Customer Contact Center	398	418	20	4.8%	1	2	1	66.7%
Customer Field Ops	841	812	(29)	-3.6%	4	5	1	25.0%
Customer Financial Ops	134	146	12	8.2%	7	9	2	21.4%
Cust Strategies & Support	17	19	2	10.5%	8	11	3	29.4%
Total Customer Operations	1,390	1,395	5	0.4%	20	29	8	29.5%
Ofc of Transmission Ops VP	-	-	-	0.0%	1	1	-	0.0%
Trans Strat & Business Ops	5	4	(1)	-25.0%	6	7	1	20.0%
Transmission Planning	17	18	1	5.6%	3	3	-	0.0%
Transmission System Ops	42	43	1	2.3%	2	2	-	0.0%
Total Transmission Operations	64	65	1	1.5%	13	14	1	10.5%
Office of the Chairman/CEO	7	8	1	12.5%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	122	110	(12)	-10.9%	-	-	-	0.0%
External & Gov't Affairs	22	18	(4)	-22.2%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	35	38	3	7.9%	-	-	-	0.0%
Regulatory & Strategic Srv	34	37	3	8.1%	-	-	-	0.0%
Claims	27	25	(2)	-8.0%	-	-	-	0.0%
Resource Adequacy	10	32	22	68.8%	-	-	-	0.0%
Total Office of the President - ComEd	280	290	10	3.4%	-	-	-	0.0%
EED Finance	7	-	(7)	0.0%	25	34	9	26.0%
ComEd Finance	27	30	3	10.0%	-	-	-	0.0%
Controller	13	15	2	13.3%	5	7	1	20.0%
Total Finance	47	45	(2)	-4.4%	31	41	10	25.0%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	14	13	(1)	-7.7%	-	-	-	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	177	183	6	3.3%	-	-	-	0.0%
Total Functional Groups	255	262	7	2.7%	31	41	10	25.0%
Total ComEd Heads	5,728	5,936	208	3.5%	158	197	39	19.7%

Docket No. 11-____
ComEd Ex. 4.5

Schedule C-11.2
Page 40 of 48
Witness: Fruehe

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount								
September 30, 2007	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	3	(1)	-33.3%	-	-	-	0.0%
Construction & Maintenance	1,233	1,290	57	4.4%	-	-	-	0.0%
Dispatch & Field Ops	698	723	25	3.5%	-	-	-	0.0%
Work Mgt & New Business	623	660	37	5.6%	-	-	-	0.0%
Total Operations West	2,558	2,676	118	4.4%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	1	2	1	66.7%
ComEd Services	294	325	31	9.5%	-	-	-	0.0%
Engineering & Svcs	215	228	13	5.7%	71	95	24	25.2%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	10	12	2	18.8%
Transmission & Substations	663	698	35	5.0%	13	4	(9)	-200.0%
Total Technical Services	1,172	1,251	79	6.3%	95	114	19	16.4%
Ofc Customer Ops	-	-	-	0.0%	1	1	1	50.0%
Customer Contact Center	394	424	30	7.1%	1	2	1	66.7%
Customer Field Ops	816	802	(14)	-1.7%	4	5	1	25.0%
Customer Financial Ops	136	146	10	6.8%	7	9	2	21.4%
Cust Strategies & Support	16	19	3	15.8%	8	11	3	23.5%
Total Customer Operations	1,362	1,391	29	2.1%	21	29	8	27.3%
Ofc of Transmission Ops VP	-	-	-	0.0%	1	1	-	0.0%
Trans Strat & Business Ops	5	4	(1)	-25.0%	6	7	1	20.0%
Transmission Planning	16	18	2	11.1%	4	3	(1)	-25.0%
Transmission System Ops	40	43	3	7.0%	1	2	1	33.3%
Total Transmission Operations	61	65	4	6.2%	13	14	1	10.5%
Office of the Chairman/CEO	7	8	1	12.5%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	122	110	(12)	-10.9%	-	-	-	0.0%
External & Gov't Affairs	20	18	(2)	-11.1%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	35	38	3	7.9%	-	-	-	0.0%
Regulatory & Strategic Srv	34	37	3	8.1%	-	-	-	0.0%
Claims	28	25	(3)	-12.0%	-	-	-	0.0%
Resource Adequacy	10	32	22	68.8%	-	-	-	0.0%
Total Office of the President - ComEd	279	290	11	3.8%	-	-	-	0.0%
EED Finance	7	-	(7)	0.0%	25	34	9	26.0%
ComEd Finance	28	30	2	6.7%	-	-	-	0.0%
Controller	11	15	4	26.7%	5	7	1	20.0%
Total Finance	46	45	(1)	-2.2%	31	41	10	25.0%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	12	13	1	7.7%	-	-	-	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	178	183	5	2.7%	-	-	-	0.0%
Total Functional Groups	253	262	9	3.4%	31	41	10	25.0%
Total ComEd Heads	5,685	5,935	250	4.2%	159	197	38	19.4%

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 41 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount								
August 31, 2007	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	3	(1)	-33.3%	-	-	-	0.0%
Construction & Maintenance	1,239	1,297	58	4.5%	-	-	-	0.0%
Dispatch & Field Ops	702	718	16	2.2%	-	-	-	0.0%
Work Mgt & New Business	622	652	30	4.6%	-	-	-	0.0%
Total Operations West	2,567	2,670	103	3.9%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	1	2	1	33.3%
ComEd Services	295	325	30	9.2%	-	-	-	0.0%
Engineering & Svcs	213	228	15	6.6%	74	95	21	22.0%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	10	12	1	12.5%
Transmission & Substations	657	698	41	5.9%	16	4	(12)	-266.7%
Total Technical Services	1,165	1,251	86	6.9%	102	114	11	9.9%
Ofc Customer Ops	-	-	-	0.0%	1	1	-	0.0%
Customer Contact Center	399	430	31	7.2%	1	2	1	33.3%
Customer Field Ops	821	841	20	2.4%	4	5	1	25.0%
Customer Financial Ops	134	146	12	8.2%	8	9	1	7.1%
Cust Strategies & Support	14	19	5	26.3%	8	11	3	29.4%
Total Customer Operations	1,368	1,436	68	4.7%	23	29	6	20.5%
Ofc of Transmission Ops VP	-	-	-	0.0%	1	1	-	0.0%
Trans Strat & Business Ops	5	4	(1)	-25.0%	6	7	1	20.0%
Transmission Planning	16	19	3	15.8%	4	3	(1)	-25.0%
Transmission System Ops	38	44	6	13.6%	1	2	1	33.3%
Total Transmission Operations	59	67	8	11.9%	13	14	1	10.5%
Office of the Chairman/CEO	8	8	-	0.0%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	123	110	(13)	-11.8%	-	-	-	0.0%
External & Gov't Affairs	20	18	(2)	-11.1%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	35	38	3	7.9%	-	-	-	0.0%
Regulatory & Strategic Srv	35	37	2	5.4%	-	-	-	0.0%
Claims	29	25	(4)	-16.0%	-	-	-	0.0%
Resource Adequacy	10	32	22	68.8%	-	-	-	0.0%
Total Office of the President - ComEd	283	290	7	2.4%	-	-	-	0.0%
EED Finance	7	-	(7)	0.0%	24	34	10	28.0%
ComEd Finance	28	30	2	6.7%	-	-	-	0.0%
Controller	11	15	4	26.7%	5	7	1	20.0%
Total Finance	46	45	(1)	-2.2%	30	41	11	26.7%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	12	13	1	7.7%	-	-	-	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	178	183	5	2.7%	-	-	-	0.0%
Total Functional Groups	253	262	9	3.4%	30	41	11	26.7%
Total ComEd Heads	5,695	5,976	281	4.7%	168	197	29	14.9%

Docket No. 11-____
ComEd Ex. 4.5

Schedule C-11.2
Page 42 of 48
Witness: Fruehe

Commonwealth Edison Company
Actual and Budget Employee Counts

ComEd Detail Headcount

July 31, 2007

	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	3	(1)	-33.3%	-	-	-	0.0%
Construction & Maintenance	1,236	1,258	22	1.7%	-	-	-	0.0%
Dispatch & Field Ops	706	717	11	1.5%	-	-	-	0.0%
Work Mgt & New Business	616	652	36	5.5%	-	-	-	0.0%
Total Operations West	2,562	2,630	68	2.6%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	1	2	1	33.3%
ComEd Services	293	325	32	9.8%	-	-	-	0.0%
Engineering & Svcs	211	228	17	7.5%	74	95	21	22.0%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	11	12	1	6.3%
Transmission & Substations	660	696	36	5.2%	16	4	(11)	-250.0%
Total Technical Services	1,164	1,249	85	6.8%	102	114	11	9.9%
Ofc Customer Ops	-	-	-	0.0%	1	1	-	0.0%
Customer Contact Center	408	436	28	6.4%	2	2	-	0.0%
Customer Field Ops	816	824	8	1.0%	4	5	1	25.0%
Customer Financial Ops	135	146	11	7.5%	8	9	1	14.3%
Cust Strategies & Support	16	19	3	15.8%	8	11	3	29.4%
Total Customer Operations	1,375	1,425	50	3.5%	23	29	6	20.5%
Ofc of Transmission Ops VP	-	-	-	0.0%	1	1	-	0.0%
Trans Strat & Business Ops	5	4	(1)	-25.0%	6	7	1	20.0%
Transmission Planning	16	19	3	15.8%	4	3	(1)	-25.0%
Transmission System Ops	38	44	6	13.6%	1	2	1	33.3%
Total Transmission Operations	59	67	8	11.9%	13	14	1	10.5%
Office of the Chairman/CEO	8	8	-	0.0%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	126	110	(16)	-14.5%	-	-	-	0.0%
External & Gov't Affairs	20	18	(2)	-11.1%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	35	38	3	7.9%	-	-	-	0.0%
Regulatory & Strategic Srv	36	37	1	2.7%	-	-	-	0.0%
Claims	26	25	(1)	-4.0%	-	-	-	0.0%
Resource Adequacy	10	32	22	68.8%	-	-	-	0.0%
Total Office of the President - ComEd	284	290	6	2.1%	-	-	-	0.0%
EED Finance	7	-	(7)	0.0%	26	34	8	24.0%
ComEd Finance	28	30	2	6.7%	-	-	-	0.0%
Controller	10	15	5	33.3%	5	7	1	20.0%
Total Finance	45	45	-	0.0%	31	41	10	23.3%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	12	13	1	7.7%	-	-	-	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	178	183	5	2.7%	-	-	-	0.0%
Total Functional Groups	252	262	10	3.8%	31	41	10	23.3%
Total ComEd Heads	5,696	5,923	227	3.8%	169	197	28	14.2%

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 43 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

June 30, 2007

	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	4	-	0.0%	-	-	-	0.0%
Construction & Maintenance	1,194	1,261	67	5.3%	-	-	-	0.0%
Dispatch & Field Ops	691	721	30	4.2%	-	-	-	0.0%
Work Mgt & New Business	601	652	51	7.8%	-	-	-	0.0%
Total Operations West	2,490	2,638	148	5.6%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	1	2	1	33.3%
ComEd Services	297	311	14	4.5%	-	-	-	0.0%
Engineering & Svcs	211	228	17	7.5%	73	95	22	22.8%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	10	12	1	12.5%
Transmission & Substations	664	692	28	4.0%	16	4	(11)	-250.0%
Total Technical Services	1,172	1,231	59	4.8%	101	114	13	11.2%
Ofc Customer Ops	-	-	-	0.0%	1	1	-	0.0%
Customer Contact Center	412	442	30	6.8%	2	2	-	0.0%
Customer Field Ops	856	814	(42)	-5.2%	4	5	1	25.0%
Customer Financial Ops	132	146	14	9.6%	8	9	1	14.3%
Cust Strategies & Support	16	19	3	15.8%	8	11	3	29.4%
Total Customer Operations	1,416	1,421	5	0.4%	23	29	6	20.5%
Ofc of Transmission Ops VP	-	-	-	0.0%	1	1	-	0.0%
Trans Strat & Business Ops	5	4	(1)	-25.0%	6	7	1	20.0%
Transmission Planning	16	19	3	15.8%	4	3	(1)	-25.0%
Transmission System Ops	37	44	7	15.9%	1	2	1	33.3%
Total Transmission Operations	58	67	9	13.4%	13	14	1	10.5%
Office of the Chairman/CEO	8	8	-	0.0%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	126	110	(16)	-14.2%	-	-	-	0.0%
External & Gov't Affairs	20	18	(2)	-11.1%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	35	38	3	7.9%	-	-	-	0.0%
Regulatory & Strategic Srv	35	37	2	5.4%	-	-	-	0.0%
Claims	25	25	-	0.0%	-	-	-	0.0%
Resource Adequacy	10	32	22	68.8%	-	-	-	0.0%
Total Office of the President - ComEd	282	290	8	2.9%	-	-	-	0.0%
EED Finance	7	-	(7)	0.0%	26	34	7	22.0%
ComEd Finance	27	30	3	10.0%	-	-	-	0.0%
Controller	11	15	4	26.7%	5	7	1	20.0%
Total Finance	45	45	-	0.0%	32	41	9	21.7%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	13	13	-	0.0%	-	-	-	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	176	183	7	3.8%	-	-	-	0.0%
Total Functional Groups	251	262	11	4.2%	32	41	9	21.7%
Total ComEd Heads	5,669	5,909	240	4.1%	168	197	29	14.6%

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 44 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

May 31, 2007

	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	4	-	0.0%	-	-	-	0.0%
Construction & Maintenance	1,194	1,259	65	5.2%	-	-	-	0.0%
Dispatch & Field Ops	685	724	39	5.4%	-	-	-	0.0%
Work Mgt & New Business	600	652	52	8.0%	-	-	-	0.0%
Total Operations West	2,483	2,639	156	5.9%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	1	2	1	33.3%
ComEd Services	295	305	10	3.3%	-	-	-	0.0%
Engineering & Svcs	208	222	14	6.3%	72	92	20	22.0%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	10	12	1	12.5%
Transmission & Substations	670	686	16	2.3%	16	4	(11)	-250.0%
Total Technical Services	1,173	1,213	40	3.3%	99	111	11	10.1%
Ofc Customer Ops	-	-	-	0.0%	1	1	-	0.0%
Customer Contact Center	418	439	21	4.8%	2	2	-	0.0%
Customer Field Ops	842	803	(39)	-4.9%	5	5	1	12.5%
Customer Financial Ops	136	146	10	6.8%	8	9	1	7.1%
Cust Strategies & Support	15	19	4	21.1%	8	11	3	29.4%
Total Customer Operations	1,411	1,407	(4)	-0.3%	24	29	5	15.9%
Ofc of Transmission Ops VP	-	-	-	0.0%	1	1	-	0.0%
Trans Strat & Business Ops	5	4	(1)	-25.0%	7	7	1	10.0%
Transmission Planning	16	18	2	11.1%	4	3	(1)	-25.0%
Transmission System Ops	37	43	6	14.0%	1	2	1	33.3%
Total Transmission Operations	58	65	7	10.8%	13	14	1	5.3%
Office of the Chairman/CEO	8	8	-	0.0%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	128	110	(18)	-16.4%	-	-	-	0.0%
External & Gov't Affairs	21	18	(3)	-16.7%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	35	38	3	7.9%	-	-	-	0.0%
Regulatory & Strategic Srv	36	37	1	2.7%	-	-	-	0.0%
Claims	25	25	-	0.0%	-	-	-	0.0%
Resource Adequacy	9	32	23	71.9%	-	-	-	0.0%
Total Office of the President - ComEd	285	290	5	1.7%	-	-	-	0.0%
EED Finance	5	-	(5)	0.0%	27	34	7	20.0%
ComEd Finance	27	29	2	6.9%	-	-	-	0.0%
Controller	11	15	4	26.7%	4	7	3	40.0%
Total Finance	43	44	1	2.3%	31	41	10	23.3%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	14	13	(1)	-7.7%	-	-	-	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	175	183	8	4.4%	-	-	-	0.0%
Total Functional Groups	249	261	12	4.6%	31	41	10	23.3%
Total ComEd Heads	5,659	5,875	216	3.7%	168	194	26	13.4%

Docket No. 11-____
 ComEd Ex. 4.5

Schedule C-11.2
 Page 45 of 48
 Witness: Fruehe

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

April 30, 2007

	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	4	4	-	0.0%	-	-	-	0.0%
Construction & Maintenance	1,198	1,257	59	4.7%	-	-	-	0.0%
Dispatch & Field Ops	685	714	29	4.1%	-	-	-	0.0%
Work Mgt & New Business	593	643	50	7.8%	-	-	-	0.0%
Total Operations West	2,480	2,618	138	5.3%	-	-	-	0.0%
Office Sr VP Tech Services	-	-	-	0.0%	1	2	1	33.3%
ComEd Services	291	305	14	4.6%	-	-	-	0.0%
Engineering & Srvc	209	222	13	5.9%	80	92	12	13.0%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	11	12	1	6.3%
Transmission & Substations	674	678	4	0.6%	16	4	(12)	-266.7%
Total Technical Services	1,174	1,205	31	2.6%	109	111	1	1.4%
Ofc Customer Ops	-	-	-	0.0%	1	1	-	0.0%
Customer Contact Center	427	446	19	4.3%	2	2	-	0.0%
Customer Field Ops	868	799	(69)	-8.6%	5	5	1	12.5%
Customer Financial Ops	136	146	10	6.8%	8	9	1	14.3%
Cust Strategies & Support	17	19	2	10.5%	8	11	3	23.5%
Total Customer Operations	1,448	1,410	(38)	-2.7%	24	29	5	15.9%
Ofc of Transmission Ops VP	-	-	-	0.0%	1	1	-	0.0%
Trans Strat & Business Ops	5	4	(1)	-25.0%	7	7	1	10.0%
Transmission Planning	16	18	2	11.1%	4	3	(1)	-25.0%
Transmission System Ops	38	43	5	11.6%	1	2	1	33.3%
Total Transmission Operations	59	65	6	9.2%	13	14	1	5.3%
Office of the Chairman/CEO	8	8	-	0.0%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
External Affairs and ESO	126	112	(14)	-12.9%	-	-	-	0.0%
External & Gov't Affairs	27	18	(9)	-50.0%	-	-	-	0.0%
Post 2006 Team	2	1	(1)	-100.0%	-	-	-	0.0%
Real Estate & Facilities	36	38	2	5.3%	-	-	-	0.0%
Regulatory & Strategic Srv	37	37	-	0.0%	-	-	-	0.0%
Claims	23	25	2	8.0%	-	-	-	0.0%
Resource Adequacy	4	32	28	87.5%	-	-	-	0.0%
Total Office of the President - ComEd	284	292	8	2.6%	-	-	-	0.0%
Finance	5	-	(5)	0.0%	27	34	7	20.0%
SVP & CFO, ComEd	26	28	2	7.1%	-	-	-	0.0%
Tax/Controller	13	15	2	13.3%	4	7	3	40.0%
Total Finance	44	43	(1)	-2.3%	31	41	10	23.3%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	12	13	1	7.7%	-	-	-	0.0%
IT	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	175	183	8	4.4%	-	-	-	0.0%
Total Functional Groups	248	260	12	4.6%	31	41	10	23.3%
Total ComEd Heads	5,693	5,850	157	2.7%	178	194	16	8.4%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount

March 31, 2007

	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	% Variance	Actual FTE	Budget FTE	Variance	% Variance
Ops Exec & Admin	5	4	(1)	-25.0%	-	-	-	0.0%
Construction & Maintenance	1,195	1,263	68	5.4%	-	-	-	0.0%
Dispatch & Field Ops	685	696	11	1.6%	-	-	-	0.0%
Work Mgt & New Business	596	641	45	7.0%	-	-	-	0.0%
Total Operations West	2,481	2,604	123	4.7%	-	-	-	0.0%
Ofc SVP Tech Svcs	-	-	-	0.0%	1	2	1	33.3%
ComEd Services	259	305	46	15.1%	-	-	-	0.0%
Engineering & Svcs	174	222	48	21.6%	137	92	(46)	-49.6%
PECO Services	-	-	-	0.0%	-	-	-	0.0%
Quality Services	-	-	-	0.0%	13	12	(1)	-12.5%
Transmission & Substations	675	674	(1)	-0.1%	13	4	(9)	-200.0%
Total Technical Services	1,108	1,201	93	7.7%	166	111	(55)	-50.0%
Ofc Cust Ops	-	-	-	0.0%	1	1	-	0.0%
Cust Contact Center	432	453	21	4.6%	2	2	-	0.0%
Cust Field Operations	870	811	(59)	-7.3%	5	5	1	12.5%
Cust Financial Operations	138	146	8	5.5%	8	9	1	14.3%
Cust Strategies & Support	16	19	3	15.8%	8	11	3	23.5%
Total Customer Operations	1,456	1,429	(27)	-1.9%	24	29	5	15.9%
Ofc VP Transmission Ops	-	-	-	0.0%	1	1	-	0.0%
Trans Planning	16	18	2	11.1%	4	3	(1)	-25.0%
Trans Start & Busn Ops	5	4	(1)	-25.0%	6	7	1	20.0%
Trans System Ops	39	43	4	9.3%	1	2	1	33.3%
Total Transmission Operations	60	65	5	7.7%	13	14	1	10.5%
Office of Pres/CEO - ComEd	8	8	-	0.0%	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	0.0%
Energy & Marketing Svcs	121	112	(9)	-8.4%	-	-	-	0.0%
External & Gov't Affairs	26	18	(8)	-44.4%	-	-	-	0.0%
Post 2006 Team	5	1	(4)	-400.0%	-	-	-	0.0%
Property Management	36	38	2	5.3%	-	-	-	0.0%
Regulatory & Strategic Srv	33	37	4	10.8%	-	-	-	0.0%
Claims	23	25	2	8.0%	-	-	-	0.0%
Resource Adequacy	4	32	28	87.5%	-	-	-	0.0%
Total Office of the President - ComEd	277	292	15	5.0%	-	-	-	0.0%
SVP, Corp Fin Plng	-	-	-	0.0%	31	33	3	8.2%
SVP & CFO, ComEd	30	25	(5)	-20.0%	-	-	-	0.0%
SVP & Corp Controller	14	15	1	6.7%	4	7	3	40.0%
Total Finance	44	40	(4)	-10.0%	35	40	5	13.6%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	12	13	1	7.7%	-	-	-	0.0%
Information Technology	8	11	3	27.3%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	171	183	12	6.6%	-	-	-	0.0%
Total Functional Groups	244	257	13	5.1%	35	40	5	13.6%
Total ComEd Heads	5,626	5,848	222	3.8%	237	193	(44)	-22.7%

Commonwealth Edison Company
 Actual and Budget Employee Counts

ComEd Detail Headcount - FEB 2007

	ComEd				EDSS Allocated to ComEd				
	Actual	Budget	Variance	% Variance	Actual FTE	Budget	Budget FTE	Variance	% Variance
SVP, Corp Fin Plng	-	-	-	0.0%	35	49	33	(1)	-4.1%
SVP & CFO, ComEd	24	25	1	4.0%	-	-	-	-	0.0%
SVP & Corp Controller	14	15	1	6.7%	3	10	7	3	50.0%
Total Finance	38	40	2	5.0%	38	59	40	2	5.1%
Communications	8	9	1	11.1%	-	-	-	-	0.0%
Human Resources	12	13	1	7.7%	-	-	-	-	0.0%
Information Technology	8	11	3	27.3%	-	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	-	0.0%
Supply	173	183	10	5.5%	-	-	-	-	0.0%
Total Functional Groups	240	257	17	6.6%	38	59	40	2	5.1%
Ofc Cust&Mrkt Svcs	-	-	-	0.0%	1	2	1	-	0.0%
Cust Contact Center	442	453	11	2.4%	2	3	2	-	0.0%
Cust Field Operations	851	811	(40)	-4.9%	5	8	5	1	12.5%
Cust Financial Operations	137	146	9	6.2%	8	14	9	1	14.3%
Cust Strategies & Support	16	19	3	15.8%	9	17	11	2	17.6%
Total Customer & Mrktng Svcs	1,446	1,429	(17)	-1.2%	25	44	29	4	13.6%
Office of Pres/CEO - ComEd	8	8	-	0.0%	-	-	-	-	0.0%
Energy Acquisition	21	21	-	0.0%	-	-	-	-	0.0%
Energy & Marketing Svcs	107	112	5	4.2%	-	-	-	-	0.0%
External & Gov't Affairs	38	18	(20)	-111.1%	-	-	-	-	0.0%
Post 2006 Team	5	1	(4)	-400.0%	-	-	-	-	0.0%
Property Management	35	38	3	7.9%	-	-	-	-	0.0%
Regulatory & Strategic Srv	32	37	5	13.5%	-	-	-	-	0.0%
Claims	24	25	1	4.0%	-	-	-	-	0.0%
Resource Adequacy	4	32	28	87.5%	-	-	-	-	0.0%
Total Office of the President - ComEd	274	292	18	6.1%	-	-	-	-	0.0%
Ops Exec & Admin	5	4	(1)	-25.0%	-	-	-	-	0.0%
Construction & Maintenance	1,190	1,263	73	5.8%	-	-	-	-	0.0%
Dispatch & Field Ops	684	696	12	1.7%	-	-	-	-	0.0%
Work Mgt & New Business	604	641	37	5.8%	-	-	-	-	0.0%
Total Operations West	2,483	2,604	121	4.6%	-	-	-	-	0.0%
Ofc SVP Tech Svcs	-	-	-	0.0%	1	3	2	1	33.3%
ComEd Services	246	305	59	19.3%	-	-	-	-	0.0%
Engineering & Svcs	174	222	48	21.6%	158	123	92	(66)	-71.5%
PECO Services	-	-	-	0.0%	-	-	-	-	0.0%
Quality Services	-	-	-	0.0%	17	16	12	(5)	-43.8%
Transmission & Substations	659	674	15	2.2%	23	6	4	(19)	-416.7%
Total Technical Services	1,079	1,201	122	10.2%	199	148	111	(89)	-80.4%
Ofc VP Transmission Ops	-	-	-	0.0%	1	2	1	-	0.0%
Trans Planning	16	18	2	11.1%	4	4	3	(1)	-25.0%
Trans Start & Busn Ops	5	4	(1)	-25.0%	6	10	7	1	20.0%
Trans System Ops	40	43	3	7.0%	2	3	2	-	0.0%
Total Transmission Operations	61	65	4	6.2%	13	19	14	1	5.3%
Total ComEd Heads	5,583	5,848	265	4.5%	276	270	193	(82)	-42.5%

Commonwealth Edison Company
 Actual and Budget Employee Counts

January 2007 Headcount Status



	ComEd				EDSS Allocated to ComEd			
	Actual	Budget	Variance	%Variance	Actual	Budget	Variance	%Variance
Operations	2,475	2,527	52	2.1%	-	-	-	0.0%
Technical Services	1,081	1,193	112	9.4%	211	106	(105)	-99.3%
Total Operations & Services	3,556	3,720	164	4.4%	211	106	(105)	-99.3%
Customer Operations	1,429	1,418	(11)	-0.8%	25	29	4	13.6%
Transmission Operations	62	65	3	4.6%	13	14	1	5.3%
Office of the Chairman/CEO	270	289	19	6.5%	-	-	-	0.0%
Post06 / Opt-In / CARE	7	1	(6)	-600%	-	-	-	0.0%
Total OFP - ComEd	277	290	13	4.4%	-	-	-	0.0%
Operational Total	5,324	5,493	169	3.1%	250	149	(101)	-67.7%
Financial Planning & Analysis	22	25	3	12.0%	36	33	(3)	-8.2%
Controller/Tax	12	15	3	20.0%	4	7	3	40.0%
Total Finance	34	40	6	15.0%	40	40	-	0.0%
Communications	8	9	1	11.1%	-	-	-	0.0%
Human Resources	12	13	1	7.7%	-	-	-	0.0%
Information Technology	11	11	-	0.0%	-	-	-	0.0%
Legal	1	1	-	0.0%	-	-	-	0.0%
Supply	174	183	9	4.9%	-	-	-	0.0%
Functional Total	240	257	17	6.6%	40	40	-	0.0%
Total Headcount	5,564	5,750	186	3.2%	290	189	(101)	-53.3%

ComEd Ex. 13.3
 Schedule C-11.3 Revised
 Page 1 of 2
 Docket 11-0721

Commonwealth Edison Company

Employee Benefits

2010 Actual

(In Thousands)

Witness: Fruehe

Line No.	Benefit Types (A)	Employee Classification (B)	Total Benefit Cost (C)	Amount Expensed (D)	Percentage Expensed (E)	Amount Capitalized (F)	Percentage Capitalized (G)
1	Pension Benefit	Salaried, Union	\$ 132,472	\$ 77,362	58.40%	\$ 55,110	41.60%
2	Post-Retirement Benefits	Salaried, Union	86,110	49,051	57.00%	37,059	43.00%
3	Medical Insurance Plan	Salaried, Union	66,680	38,060	57.10%	28,620	42.90%
4	Dental Insurance Plan	Salaried, Union	4,114	2,348	57.10%	1,766	42.90%
5	Vision Insurance Plan	Salaried, Union	481	274	57.00%	207	43.00%
6	Other Benefit Plans	Salaried, Union	4,471	3,080	68.90%	1,391	31.10%
7	401 K Benefit Plan	Salaried, Union	22,470	12,826	57.10%	9,644	42.90%
8	Disability Benefit Plan	Salaried, Union	364	208	57.10%	156	42.90%
9	Severance	Salaried, Union	2,085	2,085	100%	-	0%
10	Total 2010		<u>\$ 319,247</u>	<u>\$ 185,294</u>	58.00%	<u>\$ 133,953</u>	42.00%

ComEd Ex. 13.3
Schedule C-11.3 Revised
Page 2 of 2
Docket 11-0721

Commonwealth Edison Company

Employee Benefits
2007 - 2009
(In Thousands)

Witness: Fruehe

Line No.	Benefit Types (A)	Employee Classification (B)	2009 (C)	2008 (D)	2007 (E)
1	Pension Benefit	Salaried, Union	\$ 100,524	\$ 41,594	\$ 46,002
2	Post-Retirement Benefits	Salaried, Union	94,305	63,914	58,552
3	Medical Insurance Plan	Salaried, Union	65,292	56,583	50,714
4	Dental Insurance Plan	Salaried, Union	4,124	4,016	3,970
5	Vision Insurance Plan	Salaried, Union	448	492	531
6	Other Benefit Plans	Salaried, Union	5,739	5,105	4,549
7	401 K Benefit Plan	Salaried, Union	19,762	20,092	18,448
8	Disability Benefit Plan	Salaried, Union	380	360	303
9	Severance	Salaried, Union	13,526	1,107	4,405
10	Total Benefit Cost		<u>\$ 304,100</u>	<u>\$ 193,263</u>	<u>\$ 187,474</u>
11	Benefits Expensed		<u>\$ 186,231</u>	<u>\$ 117,807</u>	<u>\$ 115,599</u>
12	Benefits Capitalized		<u>\$ 117,869</u>	<u>\$ 75,455</u>	<u>\$ 71,876</u>
13	Percentage of Benefits Expensed		<u>61.00%</u>	<u>61.00%</u>	<u>62.00%</u>
14	Percentage of Benefits Capitalized		<u>39.00%</u>	<u>39.00%</u>	<u>38.00%</u>

Schedule C-11.4
Page 1 of 1

Commonwealth Edison Company
Reconciliation of Estimated Overhead and Clearing Costs With Actual Costs

Witness: Fruehe

Description

(A)

ComEd's clearing account balances and overhead allocation rates are monitored monthly to ensure that all costs are distributed by year-end, at which point, the balance within the accounts is zero. With this process, there are no reconciliations of estimates to actuals at year-end as there is no balance to reconcile.

Schedule C-12
Page 1 of 5

Commonwealth Edison Company
2010 Jurisdictional Depreciation and Amortization Expense
(In Thousands)

Witness: Fruehe

Line No.	Description	Distribution	General and Intangible Plant			Total Jurisdictional
			Depreciable - Other	Depreciable - Acct 397	Amortized	
	(A)	(B)	(C)	(D)	(D)	(E)
1	2010 Depreciation Expense (1)	\$ 314,214	\$ 25,329	\$ 35,808	\$ -	
2	2010 Amortization Expense (2)	-	-	-	42,727	
3	<u>Adjustments</u>					
4	Depreciation Expense Related To Asset Retirement Costs (3)	1,191	63	-	-	
5	Depreciation Expense Related To Supply Administration Costs	-	-	-	(698)	
6	Costs Excluded from Prior ICC Orders (Sch B-2.1)	(192)	-	-	-	
7	Rider EDA Depreciation (Sch. B-2.2) (4)	(49)	-	-	-	
8	PORCB	-	-	-	(219)	
9	Expense Related To AMI Pilot (Sch B-2.3, page 2, Line 4)	(1,285)	(351)	-	(3,558)	
10	Subtotal 2010 Depreciation Expense	\$ 313,879	\$ 25,041	\$ 35,808	\$ 38,252	
11	Jurisdictional Percentage	100.0%	89.22%	53.72%	89.22%	
12	Jurisdictional Depreciation and Amortization Expense	\$ 313,879	\$ 22,341	\$ 19,236	\$ 34,128	\$ 389,584

Notes:

- (1) From Page 2.
- (2) Amortization expense from 2010 FERC Form 1, Page 336, Column (d).
- (3) Represents removal portion of depreciation expense that was charged to Account 407 following 2006 adoption of FIN 47.
- (4) Represents the amount of depreciation included in the test year for A/C cycling recovered under Rider EDA.

Schedule C-12
 Page 2 of 5

Commonwealth Edison Company

Depreciation Expense

2010 Actual (1)

(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (3) (D)
1	Total Transmission Plant	\$ 2,884,017	1.94%	<u>\$ 55,396</u>
2	Distribution Plant:			
3	High Voltage	2,163,995	2.46%	
4	Line Transformers	1,065,086	3.30%	
5	Meters	352,595	3.99%	
6	AMI Meters	19,201	6.67%	
7	All Other	9,111,808	2.31%	
8	Total Distribution Plant			<u>\$ 314,214</u>
9	General Plant (2):			
10	Structures & Improvements	245,021	2.35%	
11	Computer Equipment	53,133	23.29%	
12	Furniture & Equipment	21,225	3.99%	
13	Office Machines	1,580	9.78%	
14	Stores Equipment	4,093	10.24%	
15	Tools, Shop and Garage Equip.	134,263	3.76%	
16	Laboratory Equipment	6,474	4.07%	
17	Power Operated Equipment	4,570	6.18%	
18	Communication Equipment	587,192	6.12%	
19	Miscellaneous Equipment	2,946	5.58%	
20	Total General Plant			<u>\$ 61,137</u>

Notes:

(1) From 2010 FERC Form 1, Pages 336 - 337.

(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.

(3) Excludes depreciation expense for asset retirement costs (see Schedule C-12, Page 1).

Schedule C-12
 Page 3 of 5

Commonwealth Edison Company

Depreciation Expense

2009 Actual (1)

(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (3) (D)
1	Total Transmission Plant	\$ 2,838,706	1.94%	<u>\$ 55,046</u>
2	Distribution Plant:			
3	High Voltage	2,089,499	2.46%	
4	Line Transformers	1,068,076	3.30%	
5	Meters	368,678	3.99%	
6	AMI Meters	882	6.67%	
7	All Other	8,611,356	2.31%	
8	Total Distribution Plant			<u>\$ 300,371</u>
9	General Plant (2):			
10	Structures & Improvements	225,407	2.35%	
11	Computer Equipment	50,202	23.29%	
12	Furniture & Equipment	21,227	3.99%	
13	Office Machines	1,846	9.78%	
14	Stores Equipment	7,648	10.24%	
15	Tools, Shop and Garage Equip.	123,108	3.76%	
16	Laboratory Equipment	6,388	4.07%	
17	Power Operated Equipment	5,978	6.18%	
18	Communication Equipment	580,786	6.12%	
19	Miscellaneous Equipment	1,634	5.58%	
20	Total General Plant			<u>\$ 59,681</u>

Notes:

(1) From 2009 FERC Form 1, Pages 336 - 337.

(2) Excludes transportation. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.

(3) Excludes depreciation expense for asset retirement costs.

Schedule C-12
 Page 4 of 5

Commonwealth Edison Company

Depreciation Expense

2008 Actual (1)

(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (4) (D)
1	Total Transmission Plant	\$ 2,734,400	1.75%	\$ 47,857
2	Distribution Plant:			
3	High Voltage	1,964,868	2.02%	
4	Line Transformers	1,030,611	3.33%	
5	Meters	356,978	3.33%	
6	All Other	8,359,734	2.44%	
7	Total Distribution Plant			\$ 292,624
8	General Plant (2):			
9	Structures, Improvements & Other			
10	Tangible Property	230,913	1.38%	
11	Communications Equipment	574,727	5.18%	
12	Computer Equipment	54,410	20.00% (3)	
13	Furniture Equipment & Office			
14	Machines	28,663	10.00% (3)	
15	Laboratory & Misc. Equipment	8,256	6.67% (3)	
16	Stores & Power Operated Equip.	15,274	5.00% (3)	
17	Tools, Shop, Garage Equip. & Other			
18	Tangible Equipment	115,051	4.00% (3)	
19	Total General Plant			\$ 52,642

Notes:

(1) From 2008 FERC Form 1, Pages 336 - 337.

(2) Excludes transportation rolling stock. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.

(3) Method of accrual of depreciation costs is amortization over a fixed life.

(4) Excludes depreciation expense for asset retirement costs.

Schedule C-12
 Page 5 of 5

Commonwealth Edison Company

Depreciation Expense

2007 Actual (1)

(In Thousands)

Witness: Fruehe

Line No.	Functional Account Description (A)	Depreciable Plant Base (B)	Applied Depreciation Rate (C)	Depreciation Expense (D)
1	Total Transmission Plant	\$ 2,402,137	1.75%	<u>\$ 42,037</u>
2	Distribution Plant:			
3	High Voltage	1,938,539	2.02%	
4	Line Transformers	978,800	3.33%	
5	Meters	343,596	3.33%	
6	All Other	7,873,247	2.44%	
7	Total Distribution Plant			<u>\$ 275,345</u>
8	General Plant (2):			
9	Structures, Improvements & Other			
10	Tangible Property	222,857	1.38%	
11	Communications Equipment	565,966	5.18%	
12	Computer Equipment	68,981	20.00% (3)	
13	Furniture Equipment & Office			
14	Machines	30,195	10.00% (3)	
15	Laboratory & Misc. Equipment	9,363	6.67% (3)	
16	Stores & Power Operated Equip.	15,684	5.00% (3)	
17	Tools, Shop, Garage Equip. & Other			
18	Tangible Equipment	104,721	4.00% (3)	
19	Total General Plant			<u>\$ 54,806</u>

Notes:

(1) From 2007 FERC Form 1, Pages 336 - 337.

(2) Excludes transportation rolling stock. Individual depreciation rates are determined for each class of transportation equipment. Depreciation provisions are charged to the respective transportation clearing accounts.

(3) Method of accrual of depreciation costs is amortization over a fixed life.

Schedule C-13
 Page 1 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2010 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	ComEd is Recipient of Services					
2	1/1/10 - 12/31/10	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 2,324,025	N/A
3	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 120,326,662	00-0295
4	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 114,407,431	00-0295
	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	997,209	95-0615
5						
6	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	277,040	
7	ComEd is Recipient of Pass-Through Transactions					
8	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	15,849,842	00-0295
9	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,431,485	00-0295
10	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Contracting	3,427,861	
11	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Compensation	8,594,094	00-0295
12	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Materials	2,289,819	00-0295
13	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Duplicating & Printing	1,651,275	00-0295
14	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Asset Transfer	(4) 1,454,808	
15	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	1,289,340	00-0295
16	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	IT Licensing & Maintenance Fee	1,014,692	
17	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	872,283	00-0295
18	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	813,671	00-0295
19	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	522,539	
20	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Rating Agency Fees	177,500	
21	1/1/10 - 12/31/10	Exelon Business Services Company	Commonwealth Edison Company	Other	(5) 1,231,896	00-0295

Notes: (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.

(4) Refer to Notice filed on August 27, 2009 pursuant to Section 16-111(g) of the Public Utilities Act and the Supplemental Response to ICC Staff Data Request No. MES 1.01 filed on January 29, 2010.

(5) Includes services under \$100,000 that have been combined.

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Pass-Through Transactions (continued)</u>					
2	1/1/10 - 12/31/10	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	7,233,363	95-0615
3	1/1/10 - 12/31/10	Exelon Corporation	Commonwealth Edison Company	Other	(3) 4,915	95-0615
4	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	664,127	95-0615
5	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 686,940	95-0615
6	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	\$ 11,787,818	95-0615
7	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	600,548	95-0615
8	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Contracting	128,564	
9	1/1/10 - 12/31/10	PECO Energy Company	Commonwealth Edison Company	Other	(3) 142,708	95-0615
10	<u>ComEd is Provider of Services</u>					
11	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	6,553,513	95-0615
12	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	101,416	95-0615
13	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 5,716	95-0615
14	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Oper. & Maintenance of Equip. & Admin Fees	2,486,447	95-0615
15	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	8,916,423	95-0615
16	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,106,771	95-0615
17	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	136,061	95-0615
18	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 211,587	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Schedule C-13
Page 3 of 18

Commonwealth Edison Company
Summary of Affiliated Interest Transactions (1)
2010 Actual
(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	\$ 698,759	95-0615
3	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Compensation	458,675	95-0615
4	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	124,744	95-0615
5	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Donations	182,530	
6	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 91,575	95-0615
7	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	General Assembly Rate Relief Credits	(4) 13,478,658	Senate Bill 1592
8	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	1,161,877	95-0615
9	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Transmission Credits	465,835	95-0615
10	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	487,349	95-0615
11	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 149,556	95-0615
12	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Right to Use	665,000	
13	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Contracting	641,678	
14	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Memberships	298,449	
15	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Information Technology	208,088	
16	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Other	(3) 352,372	
17	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Compensation	2,001,050	95-0615
18	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	3,039,831	95-0615
19	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Other	(3) 166,383	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Rate relief credits contributed by Exelon Generation Company, LLC, to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2010 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
	(A)	(B)	(C)	(D)	(E)	(F)
20	<u>Cash Settlements (to)/from Affiliates</u>					
21	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	(3) 39,876,541	95-0615
22	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	(1,859,138)	95-0615
23	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	(10,544,211)	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	(286,270,439)	95-0615
24						
	1/1/10 - 12/31/10	Commonwealth Edison Company of Indiana, Inc.	Commonwealth Edison Company	Cash Settlements	350,738	95-0615
25						
1	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
	1/1/10 - 12/31/10	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 302,864,134	Senate Bill 1592
2						
3	<u>ComEd is Provider of Services / Pass through Transactions</u>					
	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Generation Company, LLC	GENCO Swap - Mark to Market Adjustment	385,055,790	Senate Bill 1592
4						
5	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Environmental Lab Services	859	95-0615
6	1/1/10 - 12/31/10	Commonwealth Edison Company	PECO Energy Company	Other	(4) 159,011	95-0615
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	204,801	95-0615
7						
	1/1/10 - 12/31/10	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(4) 52,580	95-0615
8						
9	1/1/10 - 12/31/10	Commonwealth Edison Company	Exelon Transmission Company	Other	(4) 1,776	95-0615

Notes: (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2010. The source for this schedule was ComEd's intercompany general ledger accounts.
 (2) Transactions are recurring in nature.
 (3) Includes cash settlements of \$13M for rate relief credits contributed by Exelon Generation Company, LLC to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.
 (4) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Schedule C-13
 Page 5 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)

2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/09 - 12/31/09	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 2,197,043	N/A
3	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Indirect Bill	(3) 113,522,967	00-0295
4	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill	(3) 124,979,129	00-0295
5	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	1,758,144	95-0615
6	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Calibration of Equipment	264,515	
7	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	98	
8	<u>ComEd is Recipient of Pass-Through Transactions</u>					
9	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Asset Transfer	(4) 25,844,101	
10	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Facility Lease	17,017,875	00-0295
11	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Telecommunication	15,307,675	00-0295
12	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Worker's Compensation	5,648,837	00-0295
13	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Contracting	4,979,390	
14	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Materials	3,467,877	00-0295
15	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Cash Balancing	1,403,630	
16	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Letter of Credit Fees	1,436,631	
17	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Purchase Cards	1,290,704	00-0295
18	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Compensation	1,409,003	00-0295
19	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Duplicating & Printing	1,008,791	00-0295
20	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Escheatment Related	706,183	00-0295
21	1/1/09 - 12/31/09	Exelon Business Services Company	Commonwealth Edison Company	Other	(5) 1,985,468	00-0295

Notes (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

- (2) Transactions are recurring in nature.
- (3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
- (4) Refer to Notice filed on August 27, 2009 pursuant to Section 16-111(g) of the Public Utilities Act and the Supplemental Response to ICC Staff Data Request No. MES 1.01 filed on January 29, 2010.
- (5) Includes services under \$100,000 that have been combined.

Schedule C-13
 Page 6 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Witness: Fruehe
						Docket # Granting Approval (F)
1 ComEd is Recipient of Pass-Through Transactions (continued)						
2	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Tax Sharing	\$ 16,138,705	95-0615
3	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Compensation	8,631,266	95-0615
4	1/1/09 - 12/31/09	Exelon Corporation	Commonwealth Edison Company	Other (3)	69,082	95-0615
5	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	1,778,747	95-0615
6	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	SO2 Allowance Auction	498,984	95-0615
7	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Other (3)	69,557	95-0615
8	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Purchase Cards	984,392	95-0615
9	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	310,615	95-0615
10	1/1/09 - 12/31/09	PECO Energy Company	Commonwealth Edison Company	Other (3)	56,060	95-0615
11 ComEd is Provider of Services						
12	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Real Estate & Facilities	7,019,653	95-0615
13	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Fleet Maintenance & Fuel	82,996	95-0615
14	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Other (3)	68,777	95-0615
15	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Operation and Maintenance of Equipment & Admin Fees	685,776	95-0615
16	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Equipment Maintenance	7,413,367	95-0615
17	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Solar Facility	1,398,287	95-0615
18	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Fleet Maintenance & Fuel	761,057	95-0615
19	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Real Estate & Facilities	233,411	95-0615
20	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Other (3)	132,571	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Schedule C-13
 Page 7 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Provider of Pass-Through Transactions</u>					
2	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Information Technology	\$ 9,125,737	95-0615
3	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Compensation	1,276,575	95-0615
4	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Real Estate & Facilities	353,199	95-0615
5	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Donations	315,896	
6	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Svs Company	Other	(3) 122,116	95-0615
7	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	General Assembly Rate Relief Credits	(4) 44,549,099	Senate Bill 1592
8	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Donations	1,114,795	95-0615
9	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	MISO Transmission Credits	457,710	95-0615
10	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Cash Balancing	594,497	95-0615
11	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Fleet Maintenance & Fuel	148,490	95-0615
12	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company	Other	(3) 240,696	95-0615
13	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Compensation	4,383,606	95-0615
14	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	2,736,715	95-0615
15	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Other	(3) 16,485	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.
- (4) Rate relief credits contributed by Exelon Generation Company, LLC, to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Schedule C-13
 Page 8 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Cash Settlement (B)	Company Receiving Cash Settlement (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>Cash Settlements (to)/from Affiliates</u>					
2	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	(3) \$ 58,328,184	95-0615
3	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Corporation	Cash Settlements	(17,741,338)	95-0615
4	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Cash Settlements	(470,265)	95-0615
5	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	(275,240,588)	95-0615
6	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Settlements	(1,704,702)	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The Supplemental Schedule was filed C212
- (2) Transactions are recurring in nature.
- (3) Includes cash settlements of \$44M for rate relief credits contributed by Exelon Generation Company, LLC to ComEd customers in accordance with the 2007 Illinois Settlement Legislation.

Schedule C-13
 Page 9 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2009 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
2	1/1/09 - 12/31/09	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	\$ 234,169,608	Senate Bill 1592
3	<u>ComEd is Provider of Services / Pass through Transactions</u>					
4	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Generation Company, LLC	Genco Swap - Mark to Market Adjustment	268,552,808	Senate Bill 1592
5	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Environmental Lab Services	1,485	95-0615
6	1/1/09 - 12/31/09	Commonwealth Edison Company	PECO Energy Company	Other	(3) 90,995	95-0615
7	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Tax Sharing	148,053	95-0615
8	1/1/09 - 12/31/09	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(3) 5,470	95-0615
9	1/1/09 - 12/31/09	Commonwealth Edison Company	Exelon Transmission Company	Other	(3) 49,206	95-0615

Notes:

- (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2009. The source for this schedule was ComEd's intercompany general ledger accounts.
- (2) Transactions are recurring in nature.
- (3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Commonwealth Edison Company

Summary of Affiliated Interest Transactions (1)

2008 Actual

(In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2) (A)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Recipient of Services</u>					
2	1/1/08 - 12/31/08	Commonwealth Edison of Indiana	Commonwealth Edison Company	Transmission	\$ 5,376,890	N/A
3	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Indirect Bill	(3) 123,215,407	00-0295
4	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Direct Bill	(3) 100,166,897	00-0295
5	1/1/08 - 12/31/08	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station Condenser Maintenance	1,927,229	95-0615
6	<u>ComEd is Recipient of Pass-Through Transactions</u>					
7	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Facility Lease	20,868,923	00-0295
8	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Telecommunication	15,261,307	00-0295
9	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Worker's Compensation	4,590,979	00-0295
10	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Materials	3,256,348	00-0295
11	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Purchase Cards	3,069,550	00-0295
12	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Cash Balancing	2,438,523	00-0295
13	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Contracting	1,278,136	00-0295
14	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Duplicating & Printing	1,049,363	00-0295
15	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Compensation	975,032	00-0295
16	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Information Technology	933,500	00-0295
17	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Escheatment Related	902,634	00-0295
18	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Letter of Credit Fees	558,113	00-0295
19	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Rating Agency Fees	146,250	00-0295
20	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Document Retention	122,357	00-0295
21	1/1/08 - 12/31/08	Exelon Business Svcs Company	Commonwealth Edison Company	Other	(4) 3,284,773	00-0295

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2008. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) ComEd receives a variety of corporate support services from Exelon Business Services Company including legal, human resources, financial, information technology and supply management services.
- (4) Includes services under \$100,000 that have been combined.

Schedule C-13
 Page 11 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2008 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
	(A)	(B)	(C)	(D)	(E)	(F)
1	<u>ComEd is Recipient of Pass-Through Transactions (continued)</u>					
2	1/1/08 - 12/31/08	Exelon Corporation	Commonwealth Edison Company	Stock Compensation	\$ 8,791,517	95-0615
3	1/1/08 - 12/31/08	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Balancing	2,832,921	95-0615
4	1/1/08 - 12/31/08	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 172,381	95-0615
5	1/1/08 - 12/31/08	PECO Energy Company	Commonwealth Edison Company	Cash Balancing	1,808,969	95-0615
6	1/1/08 - 12/31/08	PECO Energy Company	Commonwealth Edison Company	Compensation	955,172	95-0615
7	1/1/08 - 12/31/08	PECO Energy Company	Commonwealth Edison Company	Other	(3) 549,313	95-0615
8	<u>ComEd is Provider of Services</u>					
9	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	597,233	95-0615
10	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 42,472	95-0615
11	1/1/08 - 12/31/08	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Operation and Maintenance of Equipment & Admin Fees	4,348,234	95-0615
12	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	5,989,027	95-0615
13	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	215,236	95-0615
14	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 116,803	95-0615
15	1/1/08 - 12/31/08	Commonwealth Edison Company	PECO Energy Company	Storm Assistance	670,082	95-0615
16	1/1/08 - 12/31/08	Commonwealth Edison Company	PECO Energy Company	Other	(3) 111,589	95-0615
17	<u>ComEd is Provider of Pass-Through Transactions</u>					
18	1/1/08 - 12/31/08	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Other	(3) 81,269	95-0615
19	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Information Technology	14,389,692	95-0615
20	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	5,858,398	95-0615

Note (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2008.

The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

(2) Transactions are recurring in nature.

(3) Includes services under \$100,000 that have been combined.

Schedule C-13
 Page 12 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2008 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	<u>ComEd is Provider of Pass-Through Transactions (continued)</u>					
2	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Compensation	\$ 2,138,382	95-0615
3	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Donations	289,728	95-0615
4	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	271,860	95-0615
5	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Other	(3) 23,903	95-0615
6	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	General Assembly Rate Relief Credits	130,932,229	Senate Bill 1592
7	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	1,074,128	95-0615
8	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Donations	999,073	95-0615
9	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Equipment Maintenance	433,848	95-0615
10	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Property Tax	281,341	95-0615
11	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Electric Usage	126,154	95-0615
12	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Generation Company, LLC	Other	(3) 2,904,857	95-0615
13	1/1/08 - 12/31/08	Commonwealth Edison Company	PECO Energy Company	Other	(3) 5,060,930	95-0615
14	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Corporation	Tax Sharing Agreements	9,089,599	95-0615
15	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Corporation	Compensation	7,776,918	95-0615
16	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Corporation	Employee Benefits	3,393,506	95-0615
17	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Corporation	Other	(3) 14,492	95-0615
18	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Delivery Shared Service	Compensation	7,847,298	95-0615
19	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Delivery Shared Service	Other	(3) 308,610	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2008. The Supplemental Schedule was filed in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.
- (2) Transactions are recurring in nature.
- (3) Includes services under \$100,000 that have been combined.

Schedule C-13
 Page 13 of 18

Commonwealth Edison Company

Summary of Affiliated Interest Transactions (1)

2008 Actual
 (In Dollars)

Witness: Fruehe

<u>Line No.</u>	<u>Transaction Period (2)</u> (A)	<u>Company Providing Cash Settlement</u> (B)	<u>Company Receiving Cash Settlement</u> (C)	<u>Nature of Transactions</u> (D)	<u>Dollar Amount of Transactions</u> (E)	<u>Docket # Granting Approval</u> (F)
1	<u>Cash Settlements (to)/from Affiliates</u>					
2	1/1/08 - 12/31/08	Exelon Generation Company, LLC	Commonwealth Edison Company	Cash Settlements	(3) \$ 169,350,293	95-0615
3	1/1/08 - 12/31/08	Exelon Corporation	Commonwealth Edison Company	Cash Settlements	11,329,391	95-0615
4	1/1/08 - 12/31/08	Exelon Delivery Shared Service	Commonwealth Edison Company	Cash Settlements	7,137,877	95-0615
5	1/1/08 - 12/31/08	PECO Energy Company	Commonwealth Edison Company	Cash Settlements	3,927,501	95-0615
6	1/1/08 - 12/31/08	Commonwealth Edison Company	Exelon Business Services Company	Cash Settlements	(262,741,343)	95-0615
7	1/1/08 - 12/31/08	Commonwealth Edison Company	Commonwealth Edison Company of Indiana, Inc.	Cash Settlements	(826,589)	95-0615

Notes:

- (1) Columns (A) through (E) agree with the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2008. The Supplemental Schedule was filed C212
- (2) Transactions are recurring in nature.
- (3) Includes cash settlements of \$164M for General Assembly Rate Relief Credits

Schedule C-13
 Page 14 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2008 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	
1	<u>ComEd is Recipient of Services / Pass through Transactions</u>					
2	1/1/08 - 12/31/08	Exelon Generation Company, LLC	Commonwealth Edison Company	GENCO Swap - Mark to Market Adjustment	\$ 80,327,195	Senate Bill 1592
3	1/1/08 - 12/31/08	Exelon Generation Company, LLC	Commonwealth Edison Company	Electric Energy Procurement Contracts	14,867,834	Senate Bill 1592
4	1/1/08 - 12/31/08	Exelon Power Labs	Commonwealth Edison Company	Calibration of Equipment	302,725	95-0615
5	1/1/08 - 12/31/08	Exelon Generation Company, LLC	Commonwealth Edison Company	Other	(3) 7,011	95-0615
6	1/1/08 - 12/31/08	Exelon Delivery Shared Service	Commonwealth Edison Company	Other	(3) 61,923	95-0615
7	1/1/08 - 12/31/08	Exelon Enterprises Company, LLC	Commonwealth Edison Company	Other	(3) 139	95-0615
8	1/1/08 - 12/31/08	PECO Energy Company	Commonwealth Edison Company	Other	(3) 19,348	
9	<u>ComEd is Provider of Services / Pass through Transactions</u>					
10	1/1/08 - 12/31/08	Commonwealth Edison Company	ExTex LaPorte Ltd Partnership	Other	(3) 240	95-0615

Notes:

- (1) The transactions reported on this page were not required to be reported on the Supplemental Schedule to ComEd's ILCC Form 21 Annual Report for the year ended December 31, 2008. The source for this schedule was ComEd's intercompany general ledger accounts.
- (2) Transactions are recurring in nature.
- (3) Includes various services and pass through transactions under the dollar threshold reporting required in accordance with the Illinois Commerce Commission's Order in Docket No. 07-0566.

Schedule C-13
 Page 15 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2007 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Witness: Fruehe
						Docket # Granting Approval (F)
1	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Marketing and Technical services	\$ 60,934	95-0615
2	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	206,816	95-0615
3	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	External Affairs / Legislative	48,326	95-0615
4	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Offsite facility usage rental	407,309	95-0615
5	1/1/07 - 12/31/07	Commonwealth Edison Company	Energy Delivery Shared Service	Real Estate & Facilities	171,389	95-0615
6	1/1/07 - 12/31/07	Commonwealth Edison Company	Energy Delivery Shared Service	Financial Services	62,588	95-0615
7	1/1/07 - 12/31/07	Commonwealth Edison Company	Energy Delivery Shared Service	Offsite facility usage rental	165,834	95-0615
8	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Enterprises Company, LLC	Claims Services	761	95-0615
9	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	MEP Station Training	4,774	95-0615
10	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Claims Services	21,049	95-0615
11	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Central mapping (blueprints)	58,914	95-0615
12	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	133,785	95-0615
13	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Interconnect Agree (Equip Maint.) (3)	2,566,198	N/A
14	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Interconnect Agree (Equip Maint.)	4,034,566	95-0615
15	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Offsite facility usage rental	194,424	95-0615
16	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Customer Call Center	557,325	95-0615
17	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Financial Services	5,091	95-0615
18	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Real Estate & Facilities	2,392	95-0615
19	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Project Clean Up	6,000	95-0615
20	1/1/07 - 12/31/07	Commonwealth Edison Company	Commonwealth Edison of Indiana	Operation & Maint of Equipment	811,725	95-0615
21	1/1/07 - 12/31/07	PECO Energy Company	Commonwealth Edison Company	Mutual Assistance (Equip Maint.)	(932,317)	95-0615
22	1/1/07 - 12/31/07	PECO Energy Company	Commonwealth Edison Company	Environmental Lab Services	(39,536)	95-0615
23	1/1/07 - 12/31/07	PECO Energy Company	Commonwealth Edison Company	Post 2006 / CARE initiatives	(4,178)	95-0615

Notes:

- (1) The source for this schedule was ComEd's intercompany general ledger accounts. As a result, this schedule includes not only billing for services, but also items such as codeblock corrections and "pass through" convenience payments. Not all items listed on this schedule require an ICC docket number.
- (2) Transactions are recurring in nature.
- (3) Maintenance on GENCO owned equipment - FERC Jurisdictional

Schedule C-13
 Page 16 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2007 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Docket # Granting Approval (F)
1	1/1/07 - 12/31/07	Exelon Generation Company, LLC	Commonwealth Edison Company	Zion Station condenser	\$ (4,893,355)	95-0615
2	1/1/07 - 12/31/07	Exelon Power Labs	Commonwealth Edison Company	Calibration of Equipment	(321,135)	95-0615
3	1/1/07 - 12/31/07	Exelon Business Services Company	Commonwealth Edison Company	Direct Bill Services	(130,824,901)	00-0295
4	1/1/07 - 12/31/07	Exelon Business Services Company	Commonwealth Edison Company	Governance Services	(91,584,422)	00-0295
5	1/1/07 - 12/31/07	Energy Delivery Shared Service	Commonwealth Edison Company	Direct & Governance Services	(46,672,522)	00-0295
6	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Affiliate checks received	(1,420,066)	(3)
7	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Corporation	Affiliate checks received	(27)	(3)
8	1/1/07 - 12/31/07	Commonwealth Edison Company	Energy Delivery Shared Service	Affiliate checks received	(130,332)	(3)
9	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Enterprises Company, LLC	Affiliate checks received	(803)	(3)
10	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Affiliate checks received	(3,122,875)	(3)
11	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Affiliate checks received	(244,894)	(3)
12	1/1/07 - 12/31/07	Commonwealth Edison Company	ExTex LaPorte Ltd Partnership	Affiliate checks received	(38,157)	(3)
13	1/1/07 - 12/31/07	Exelon Business Services Company	Commonwealth Edison Company	Corporate Letter of Credit Fees	(336,794)	00-0295
14	1/1/07 - 12/31/07	Exelon Business Services Company	Commonwealth Edison Company	Northern Trust Bank Fees	(46,191)	00-0295
15	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Electric Service	108,919	N/A
16	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Electric Service	(982,487)	N/A
17	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Fleet Maintenance & Fuel	147,355	95-0615
18	1/1/07 - 12/31/07	Commonwealth Edison Company	Energy Delivery Shared Service	Fleet Maintenance & Fuel	67,765	95-0615
19	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Fleet Maintenance & Fuel	759,918	95-0615
20	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Fleet Maintenance & Fuel	(65,844)	95-0615
21	1/1/07 - 12/31/07	Exelon Generation Company, LLC	Commonwealth Edison Company	Purchased Power Agreement	(3,406,477)	N/A

Notes:

- (1) The source for this schedule was ComEd's intercompany general ledger accounts. As a result, this schedule includes not only billing for services, but also items such as codeblock corrections and "pass through" convenience payments. Not all items listed on this schedule require an ICC docket number.
- (2) Transactions are recurring in nature.
- (3) Affiliate checks are often received since ComEd manages Exelon's real estate function. ComEd has the vast majority of real estate holdings and right of way arrangements. Affiliate checks are also often misdirected. All cash received is deposited and unidentified items are subsequently distributed to the proper affiliate.

Schedule C-13
 Page 17 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2007 Actual
 (In Dollars)

Line No.	Transaction Period (2)	Company Providing Services (B)	Company Receiving Services (C)	Nature of Transactions (D)	Dollar Amount of Transactions (E)	Witness: Fruehe
						Docket # Granting Approval (F)
1	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	General Assembly Rate Relief Credits	\$ 246,059,283	Senate Bill 1592
2	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Margin Call	14,300,000	Illinois Auction Authority
3	1/1/07 - 12/31/07	Exelon Generation Company, LLC	Commonwealth Edison Company	Genco Swap - Mark to Market Adjustment	(62,054,227)	Senate Bill 1592
4	1/1/07 - 12/31/07	Exelon Generation Company, LLC	Commonwealth Edison Company	Decommissioning Funding Oblig	650,014	00-0361
5	1/1/07 - 12/31/07	Exelon Corporation	Commonwealth Edison Company	LTIP & Stock Options	9,922,772	00-0295
6	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Real Estate & Facilities	5,386,654	95-0615
7	1/1/07 - 12/31/07	Commonwealth Edison Company	Energy Delivery Shared Service	Real Estate & Facilities	4,466,106	95-0615
8	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Real Estate & Facilities	22,480	95-0615
9	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Real Estate & Facilities	419	95-0615
10	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Enterprises Company, LLC	Real Estate & Facilities	(17,844)	95-0615
11	1/1/07 - 12/31/07	Exelon Corporation	Commonwealth Edison Company	Tax Sharing Agreements	(28,953,930)	05-0514
12	1/1/07 - 12/31/07	Commonwealth Edison of Indiana	Commonwealth Edison Company	Billing for Transmission Services	(2,040,668)	N/A
13	1/1/07 - 12/31/07	Exelon Business Services Company	Commonwealth Edison Company	Executive Plane Charter	(310,331)	00-0295
14	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Deferred Compensation True Up	783,895	95-0615
15	1/1/07 - 12/31/07	Exelon Corporation	Commonwealth Edison Company	Share Award	(4,869,655)	95-0615
16	1/1/07 - 12/31/07	Exelon Corporation	Commonwealth Edison Company	FAS 123R Stock Option	(3,214,358)	95-0615
17	1/1/07 - 12/31/07	Exelon Corporation	Commonwealth Edison Company	ESPP transactions	(1,989,261)	95-0615
18	1/1/07 - 12/31/07	Exelon Corporation	Commonwealth Edison Company	Restricted Stock	(2,024,951)	95-0615
19	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Lease abandon charge - ATT Blg	1,812,757	95-0615
20	1/1/07 - 12/31/07	Commonwealth Edison Company	All Affiliates	Intercompany Settlements/Wires (3)	262,306,872	95-0615

Notes:

- (1) The source for this schedule was ComEd's intercompany general ledger accounts. As a result, this schedule includes not only billing for services, but also items such as codeblock corrections and "pass through" convenience payments. Not all items listed on this schedule require an ICC docket number.
- (2) Transactions are recurring in nature.
- (3) Represents the net cash settlement, via wire transfer, for intercompany transactions for 2007. Purchased power represents the largest group transactions.

Schedule C-13
 Page 18 of 18

Commonwealth Edison Company
 Summary of Affiliated Interest Transactions (1)
2007 Actual
 (In Dollars)

Witness: Fruehe

Line No.	Transaction Period (2)	Company Providing Services	Company Receiving Services	Nature of Transactions	Dollar Amount of Transactions	Docket # Granting Approval
(A)	(B)	(C)	(D)	(E)	(F)	(F)
1	1/1/07 - 12/31/07	Commonwealth Edison Company	All Affiliates	Codeblock Corrections	(3) \$ (686,185)	N/A
2	1/1/07 - 12/31/07	Commonwealth Edison Company	Energy Delivery Shared Service	Codeblock Corrections	(3) (421,966)	N/A
3	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Codeblock Corrections	(3) (544,181)	N/A
4	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Corporation	Codeblock Corrections	(3) (897,745)	N/A
5	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Codeblock Corrections	(3) 232,559	N/A
6	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Codeblock Corrections	(3) 15,299	N/A
7	1/1/07 - 12/31/07	Commonwealth Edison Company	ComEd of Indiana	Convenience Payments	(4) (1,955)	95-0615
8	1/1/07 - 12/31/07	Commonwealth Edison Company	Energy Delivery Shared Service	Convenience Payments	(4) 2,875,710	95-0615
9	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Business Services Company	Convenience Payments	(4) 338,386	95-0615
10	1/1/07 - 12/31/07	Exelon Business Services Company	Commonwealth Edison Company	Convenience Payments	(4) (12,721,661)	00-0295
11	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Corporation	Convenience Payments	(4) 1,814,877	95-0615
12	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Enterprises Company, LLC	Convenience Payments	(4) 5,636	95-0615
13	1/1/07 - 12/31/07	Commonwealth Edison Company	Exelon Generation Company, LLC	Convenience Payments	(4) 2,351,282	95-0615
14	1/1/07 - 12/31/07	Commonwealth Edison Company	PECO Energy Company	Convenience Payments	(4) 6,931,690	95-0615

Notes:

- (1) The source for this schedule was ComEd's intercompany general ledger accounts. As a result, this schedule includes not only billing for services, but also items such as codeblock corrections and "pass through" convenience payments. Not all items listed on this schedule require an ICC docket number.
- (2) Transactions are recurring in nature.
- (3) Codeblock correction transactions often arise from payroll related transactions. Charges are originally recorded to the business unit where the employee is currently assigned. Corrections need to be made for items, such as incentive payments recorded at the employee's previous business unit. Some codeblock corrections merely move improperly posted transactions to the proper business unit's books.
- (4) Convenience payments are not transactions involving the payment by one affiliate for goods or services received from another affiliate. Rather they are a form of "pass through" payment. These items do not change revenues or revenue requirements.

Schedule C-14
 Page 1 of 2

Commonwealth Edison Company

Operating Leases
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Description of Leased Property (A)	Location (B)	ICC Account (C)	Period of Lease Agreement		Lease Expense 2010 (1) (F)
				From (D)	To (E)	
1	<u>Section 285.3155(a) Information on Individual Operating Leases</u>					
2	<u>Real Estate Leases</u>					
3	Lincoln Center 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	\$ 6,968
4	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	06/30/13	\$ 1,697
5	Oak Brook Call Center	Oak Brook	931000	06/15/99	05/31/14	\$ 1,429
6	<u>Section 285.3155(b) Total Annual Lease Expense - All Operating Leases</u>					
7	Total Annual Expense - Operating Leases					\$ 15,314

Note:

(1) Rental charged to affiliates is recorded in account 454 (Rent from Electric Property) for FERC reporting purposes. The rental expense shown is before such charges. See WPC-23, Page 4.

Schedule C-14
Page 2 of 2

Commonwealth Edison Company
Operating Leases
2007 - 2009 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description of Leased Property (A)	Location (B)	ICC Account (C)	Period of Lease Agreement		Lease Expense (1)		
				From (D)	To (E)	2009 (F)	2008 (G)	2007 (H)
1	<u>Section 285.3155(a) Information on Individual Operating Leases</u>							
2	<u>Real Estate Leases</u>							
3	Lincoln Center 2 & 3	Oak Brook Terrace	931000	02/18/01	06/15/17	\$ 6,968	\$ 6,968	\$ 8,405
4	AT&T Building	Chicago	931000	10/01/97	03/31/09 (2)	\$ 1,121	\$ 5,133	\$ 5,226
5	Libertyville Regional Headquarters	Libertyville	931000	07/01/90	06/30/13	\$ 1,697	\$ 1,697	\$ 1,696
6	Oak Brook Call Center	Oak Brook	931000	06/15/99	05/31/14	\$ 1,429	\$ 1,287	\$ 1,381
7	<u>Section 285.3155(b) Total Annual Lease Expense - All Operating Leases</u>							
8	Total Annual Expense - Operating Leases					\$ 16,470	\$ 16,193	\$ 20,530

Notes:

- (1) Rental changed to affiliates is recorded in account 454 (Rent from Electric Property) for FERC reporting purposes. The rental expense shown is before such charges. See WPC-23, Page 4.
- (2) In 2006, ComEd recorded a loss of \$6,701 relating to the abandonment of four floors of the AT&T building. The entire loss was transferred to the affiliate (BSC) that occupied most of the space at the time of abandonment. A summary of the gross and net rent expense for the AT&T Building, by year, is shown below:

Gross rent expense as shown above	\$ 1,121	\$ 5,133	\$ 5,226
Charge to affiliate (BSC) for space used	(190)	(747)	(983)
Charge to affiliate (BSC) for abandonment reserve	(987)	(4,258)	(4,017)
Net rental expense	<u>\$ (56)</u>	<u>\$ 128</u>	<u>\$ 226</u>

Schedule C-15
 Page 1 of 3

Commonwealth Edison Company
 Major Maintenance Projects
Years 2007 Through 2010
 (In Thousands)

Witness: Blaise

Line No.	Project Description (1) (A)	Facility (B)	Account(s) (C)	Project Dates (D)	Total Cost (2) (E)
1	DSS884 and Lisle Fires	DSS884; Lisle: TSS103, TDC580, & SS553	592	7/4/07 and 7/30/07	\$ 1,050
2	Major ERP - 18 projects	Various Distribution Facilities	593	2/24/2007 - 12/23/2007	\$ 55,894
3	Fire @ TDC454 Plainfield	TDC454 Plainfield	592	5/5/08 and 6/30/08	\$ 1,427
4	Major ERP - 23 projects	Various Distribution Facilities	593	1/7/2008 - 12/19/2008	\$ 64,090
5	Major ERP - 8 projects	Various Distribution Facilities	593	3/29/2009 - 12/9/2009	\$ 19,225
6	Major ERP - 12 projects	Various Distribution Facilities	593	4/5/2010 - 10/26/2010	\$ 43,614

Notes:

- (1) ERP is Emergency Restoration of Power. An SRO project is issued for each declared storm. A declared storm event is defined as one where 10,000 or more customers are interrupted for three or more consecutive hours.
- (2) See Page 2 for costs charged to individual storm projects.

Schedule C-15
 Page 2 of 3

Commonwealth Edison Company
Major Maintenance Projects 2007 - 2010
 (In Thousands)

Witness: Blaise

Line No.	Year	Project ID	Date of Event	Amounts Charged	
				To Acct. 590-593	Location
	(A)	(B)	(C)	(D)	(E)
1	2007	07EVT03E	DSS884 Fire 7/4/2007	546	DSS884
2		07EVT04E	LISLE Fire 7/30/07	504	Lisle
3		SRO090	Storm - 2/24/2007	1,719	Various
4		SRO092	Storm - 4/11/2007	1,590	"
5		SRO093	Storm - 5/24/07	861	"
6		SRO094	Storm - 6/7/2007	1,871	"
7		SRO095	Storm - 6/18/07	744	"
8		SRO098	Storm - 7/9/07	754	"
9		SRO099	Storm - 7/10/07	976	"
10		SRO100	Storm - 7/18/07	1,638	"
11		SRO101	Storm - 7/26/07	674	"
12		SRO102	Storm - 8/7/07	1,360	"
13		SRO103	Storm - 8/12/07	733	"
14		SRO104	Storm - 8/14/07	625	"
15		SRO105	Storm - 8/22/07	1,198	"
16		SRO106	Storm - 8/22/07 10PM	30,740	"
17		SRO109	Storm - 9/25/2007	568	"
18		SRO112	Storm - 12/1/2007	4,227	"
19		SRO113	Storm - 12/11/07	2,019	"
20		SRO114	Storm - 12/23/07	3,597	"
21		Total 2007		\$ 56,944	
22	2008	08EVT02E	Fire @ TDC454 Plainfield	1,427	Plainfield
23		SRO115	Storm - 1/7/2008	1,064	Various
24		SRO116	Storm - 1/29/2008	1,213	"
25		SRO117	Storm - 02/05/2008	2,218	"
26		SRO118	Storm - 02-26-2008	766	"
27		SRO123	Storm - 04/25/08	948	"
28		SRO124	Storm - 06/06/2008	1,523	"
29		SRO125	Storm - 05/30/2008	3,629	"
30		SRO126	Storm - 06/12/2008	3,491	"
31		SRO127	Storm - 06/05/2008	714	"
32		SRO129	Storm - 05/11/2008	744	"
33		SRO131	Storm - 07/02/2008	971	"
34		SRO133	Storm - 06/28/2008	1,459	"
35		SRO135	Storm - 7/10/08	1,551	"
36		SRO136	Storm - 7/31/08	756	"
37		SRO137	Storm - 06/07/2008	4,488	"
38		SRO138	Storm - 7/21/08	673	"
39		SRO139	Storm - 7/7/2008	723	"
40		SRO140	Storm - 6/15/2008	4,825	"
41		SRO141	Storm - 9/13/08	1,528	"
42		SRO146	Storm - 12/27/2008	1,984	"
43		SRO147	Storm - 10-26-2008	1,257	"
44		SRO148	Storm - 8/04/08	17,533	"
45		SRO149	Storm - 12/19/08	10,032	"
		Total 2008		\$ 65,517	

Schedule C-15
 Page 3 of 3

Commonwealth Edison Company
Major Maintenance Projects 2007 - 2010
 (In Thousands)

Witness: Blaise

Line No.	Year (A)	Project ID (B)	Date of Event (C)	Amounts Charged To Acct. 590-593 (D)	Location (E)
46	2009	SRO145	Storm - 03/29/2009	1,635	Various
47		SRO146	Storm - 12/27/2008	602	"
48		SRO149	Storm - 12/19/08	703	"
49		SRO153	Storm - 6/23/09	3,542	"
50		SRO154	Storm - 6/19/09	6,464	"
51		SRO158	Storm - 12/23/2009	4,614	"
52		SRO159	Storm - 10/06/2009	684	"
53		SRO160	Storm - 12/09/2009	981	"
54		Total 2009		\$ 19,225	
55	2010	SRO156	Storm - 05/31/2010	901	Various
56		SRO162	Storm - 04/05/2010	1,089	"
57		SRO166	Storm - 6/23/2010	7,707	"
58		SRO168	Storm - 06/26/2010	2,855	"
59		SRO169	Storm - 06/18/2010 (1)	13,735	"
60		SRO170	Storm - 06-05-2010	1,445	"
61		SRO171	Storm - 07/07/2010	1,354	"
62		SRO172	Storm - 08/04/2010	780	"
63		SRO174	Storm - 9/21/2010	895	"
64		SRO175	Storm - 07/23/10	4,428	"
65		SRO176	Storm - 08/12/10	964	"
66		SRO178	Storm - 10/26/10-WIND	7,461	"
67		Total 2010		\$ 43,614	

Note:

(1) 2010 one-time expenses greater than \$10M have been removed from jurisdictional operating expenses and amortized over a five year period, with the unamortized balance included in rate base, as required by Section 16-108.5(c)(4)(F).

Schedule C-16
 Page 1 of 5

Commonwealth Edison Company

Uncollectible Expense (1)

2010

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Total (B)	Non-Jurisdictional (C)	Jurisdictional (2) (D)
1	Uncollectible Accounts Expense	<u>\$ 47,808</u>	<u>\$ 31,137</u>	<u>\$ 16,671</u>
2	Outside Collection Agency Expenses (3)	<u>\$ 1,023</u>	<u>\$ 666</u>	<u>\$ 357</u>

Notes:

- (1) As recorded in FERC Account 904, Uncollectible Accounts Expense.
- (2) Jurisdictional uncollectible accounts expense has been calculated using the Delivery Service Revenue allocator. See WPA-5, Page 5.
- (3) From Page 5.

Schedule C-16
Page 2 of 5

Commonwealth Edison Company
Uncollectible Expense (1)
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
	(A)	(C)	(D)	(E)
1	Uncollectible Accounts Expense	<u>\$ 84,531</u>	<u>\$ 70,572</u>	<u>\$ 58,486</u>

Note:

(1) As charged to FERC Account 904, Uncollectible Accounts Expense.

Schedule C-16
 Page 3 of 5

Commonwealth Edison Company
Accumulated Provisions For Uncollectible Accounts Receivable
 (In Thousands)

Witness: Fruehe

Line No.	Year (A)	Balance at Beginning of Year (B)	Reserve Accrual (1) (C)	Write-offs (D)	Recoveries (E)	Adjustments (F)	Balance at End of Year (G)
1	2007	\$ (20,440)	\$ (73,151)	\$ 67,929	\$ (27,059)	\$ -	\$ (52,720)
2	2008	\$ (52,720)	\$ (90,625)	\$ 117,952	\$ (31,185)	\$ -	\$ (56,578)
3	2009	\$ (56,578)	\$ (108,629)	\$ 122,723	\$ (34,720)	\$ -	\$ (77,205)
4	2010	\$ (77,205)	\$ (64,340)	\$ 104,842	\$ (43,655)	\$ -	\$ (80,358)

Notes:

(1) Includes a reserve accrual for late payment charges that is booked as a reduction to Account 450, Forfeited Discounts.

Schedule C-16
Page 4 of 5

Commonwealth Edison Company
Uncollectible Expense

Witness: Fruehe

Description

(A)

Method of Determining Uncollectible Accounts Expense

Uncollectible accounts expense is comprised of two factors. The first is the actual expense from customer accounts that remain uncollected 90 days after their account has moved to a final status (note that a final status indicates that they are no longer a customer). The second component is the reserve for uncollectible accounts. Each month the reserve is calculated to determine the collectability of the accounts receivable portfolio. This value is compared to the amount reserved in the previous month and the difference used to adjust the actual account expense. This total is then recorded as the total uncollectible accounts expense.

Outside Collection Agency Expenses

Expenses for outside collection agencies for the year 2010 are \$1,022,834. The jurisdictional portion of the 2010 total Company amount is estimated to be \$356,969, based upon the Delivery Service Revenue allocator. See WPA-5, Page 5. Total Company expenses for outside collection agencies were \$1,068,179, \$1,014,187, and \$616,264 for the years 2009, 2008, and 2007, respectively.

Commonwealth Edison Company
Uncollectible Expense

Witness: Fruehe

Description

(A)

Summary of Collection Agency Contracts:

ComEd utilizes two forms of collection agencies in its collection process: final bill agencies and charge-off agencies. Final bill agencies receive accounts that have not paid their final bills from ComEd at Day 35 in the collection process stream. These agencies are given 55 days to work the accounts through their processes to attempt collection. If the agency is successful in retrieving money owed, they are paid a commission. If unsuccessful, the account is retrieved by ComEd and charged off (written off). Charge-off agencies receive the charged-off accounts the day after they are written off. Currently, these agencies work the written-off accounts until ComEd retrieves them for some other type of treatment such as debt sale. These agencies differ from final bill agencies in the time frame in which they are allowed to work the accounts, their overall commission incentives and their ability to report delinquent customers to credit bureaus.

Collection Agency Results:

In 2010, 173,482 accounts with a total value of \$94 million was sent to final bill agencies. Approximately 5.2%, or \$4.9 million was collected in 2010.

In 2010, 136,646 accounts with a total value of \$83 million was sent to charge-off agencies. Approximately \$3.6 million was collected in 2010 from charge-off agencies. This includes collections from accounts turned over in prior periods.

In 2009, 205,891 accounts with a total value of \$126 million was sent to final bill agencies. Approximately 3.7%, or \$4.7 million was collected in 2009.

In 2009, 227,191 accounts with a total value of \$156 million was sent to charge-off agencies. Approximately \$5.1 million was collected in 2009 from charge-off agencies. This includes collections from accounts turned over in prior periods.

In 2008, 183,193 accounts with a total value of \$109.2 million was sent to final bill agencies. Approximately 3.7%, or \$4.1 million was collected in 2008.

In 2008, 150,283 accounts with a total value of \$105.9 million was sent to charge-off agencies. Approximately 3.1%, or \$3.3 million was collected in 2008.

In 2007, accounts with a total value of \$58 million was sent to final bill agencies. Approximately 5.4%, or \$3.1 million was collected in 2007.

In 2007, accounts with a total value of \$55.8 million was sent to charge-off agencies. Approximately 3%, or \$1.7 million was collected in 2007.

Commonwealth Edison Company

Insurance Expense

2010 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2010 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/10-10/20/11	\$ 1,130	\$ 1,130	\$10 M	None
2	Various	(3) Excess Directors & Officers	\$400Mil. layer over line 1	10/20/10-10/20/11	3,701	3,701	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/10-10/20/11	513	513	\$5 M	None
4	Various	(4) Excess Fiduciary	\$100Mil. layer over line 3	10/20/10-10/20/11	762	762	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/10-10/20/11	2,875	2,875	\$10 M	None
6	Various	(5) Excess Excess Liability	\$250Mil. layer over line 5	10/20/10-10/20/11	2,252	2,252	None	None
7	AEGIS	Excess Workers' Compensation	\$35Mil. layer over Col G	10/20/10-10/20/11	653	653	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/10-07/26/11	2	2	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/10-06/01/11	1,470	1,470	\$10 M	None
10	Various	(6) Excess Property	\$600Mil. layer over line 9	06/01/10-06/01/11	1,122	1,122	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/10-06/01/11	667	667	None	None
12	AIG/Chartis	Non-owned Aircraft	\$10Mil.	11/17/10-11/17/11	21	21	None	None
13	AIG/Chartis	Commercial Crime	\$25Mil. layer over Col G	06/01/10-6/01/11	62	62	\$250K	None
14	Various	(7) Excess Crime	\$40Mil. layer over line 13	06/01/10-6/01/11	41	41	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	17	6	None	None

16 **Self insurance**

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Excess Directors & Officers carriers are AEGIS, EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul, Arch, XL Specialty, CODA / Ace (Bermuda), Endurance, Everest Sepcialty, Chubb, Scottsdale, and Ariel Re .
- (4) Excess Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Excess Excess Liability carriers are EIM, Canopius and Ace (Bermuda).
- (6) Excess Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, Chartis and Munich Re.
- (7) Excess Crime carriers are Zurich and Great American

Commonwealth Edison Company
 Insurance Expense
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Notes (G)
2010 - Group Insurance							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/10-12/31/10	\$ 179	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/10-12/31/10	636	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/10-12/31/10	5,759	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/10-12/31/10	19,731	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	4,320	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	7,644	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/10-12/31/10	1,389	None	(4)
8	John Hancock	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/10-12/31/10	751	None	(7) (8)
9	ARAG	Group Legal insurance for employees	(6)	01/01/10-12/31/10	212	None	(9)

10 **Self insurance**

- 11 **Aetna** - A dental PPO plan for active employees and retirees.
- 12 **Humana** - A dental PPO plan for Local 15 active employees.
- 13 **Disability Benefit Plan (MBA)** - A disability plan for certain collectively bargained employees.
- 14 **Vision Service Plan (VSP) and HearUSA** - Provides vision and hearing benefits to active employees and retirees.
- 15 **Focused Health Solutions** - Provides disease management services for participants with chronic diseases.
- 16 **Blue Cross / Blue Shield of Illinois** - A health plan for active employees and retirees. Also, staffs the 24/7 nurseline as of 1/1/2011.
- 17 **Caremark** - A prescription drug benefit plan for active employees and retirees. The contract with Caremark ended 12/31/10. Express Scripts is the Rx vendor as of 1/1/2011.
- 18 **United Behavioral Health (UBH) formerly OptumHealth** - Provides mental health and substance abuse benefits to active employees and retirees. In 2011, UBH will no longer handle mental health/substance abuse benefits for any group. They remain the EAP for all employees.
- 19 **Carewise** - A 24 / 7 nurseline for active employees and retirees. Contract ended as of 12/31/2010. The nurseline will be administered through BCBS IL as of 1/1/2011.
- 20 **Health Alliance** - A POS health plan for active employees and retirees.
- 21 **WageWorks** - Health FSA, dependent care FSA, and commuter spending accounts for active employees.
- 22 ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over
- 23 25 weeks), the Hartford disability insurance coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Long Term Care Insurance vendor has changed from MetLife to John Hancock as of 4/1/2010.
- (8) Jan - Mar premiums (~\$80K) are based on 2009 data from Form 5500. Apr - Dec premiums (~\$670K) are based on actual John Hancock premiums Apr - Nov 2010.
- (9) Premiums paid to ARAG during plan year 2010.

Commonwealth Edison Company

Insurance Expense
2009 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2009 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/09-10/20/10	\$ 1,183	\$ 1,183	\$10 M	None
2	Various	(3) Umbrella Directors & Officers	\$400Mil. layer over line 1	10/20/09-10/20/10	4,090	4,090	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/09-10/20/10	495	495	\$5 M	None
4	Various	(4) Umbrella Fiduciary	\$100Mil. layer over line 3	10/20/09-10/20/10	759	759	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/09-10/20/10	3,021	3,021	\$10 M	None
6	Various	(5) Umbrella Excess Liability	\$250Mil. layer over line 5	10/20/09-10/20/10	2,199	2,199	None	None
7	AEGIS	Umbrella Workers' Compensation	\$35Mil. layer over Col G	10/20/09-10/20/10	747	747	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/09-07/26/10	43	43	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/09-06/01/10	1,463	1,463	\$10 M	None
10	Various	(6) Umbrella Property	\$600Mil. layer over line 9	06/01/09-06/01/10	1,193	1,193	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/09-06/01/10	670	670	None	None
12	AIG	Non-owned Aircraft	\$10Mil.	11/17/09-11/17/10	25	25	None	None
13	AIG	Commercial Crime	\$25Mil. layer over Col G	06/01/09-6/01/10	63	63	\$250K	None
14	Various	(7) Umbrella Crime	\$40Mil. layer over line 13	06/01/00-6/01/10	42	42	None	None
15	U.S. Specialty Company (HCC)	Special Crime	\$25Mil.	02/20/10-02/20/13	17	6	None	None

16 Self insurance

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Umbrella Directors & Officers carriers are EIM, Hartford, Chartis, HCC, AXIS, Zurich, Ironshore, Ace Westchester, RSUI, St. Paul, Swiss Re, Arch, XL Specialty, CODA / Ace (Bermuda), Endurance, Everest Sepcialty, AEGIS, Chubb, Scottsdale, and Ariel Re .
- (4) Umbrella Fiduciary carriers are HCC, EIM, Axis, St. Paul and AEGIS.
- (5) Umbrella Excess Liability carriers are EIM, Lloyds of London (AEGIS Syndicate) and Ace (Bermuda).
- (6) Umbrella Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, and LIU.
- (7) Umbrella Crime carriers are Zurich and Great American

Commonwealth Edison Company
 Insurance Expense
2009 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (8) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Claims (G)
2009 - Group Insurance							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (Local 15 only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/09-12/31/09	\$ 206	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/09-12/31/09	513	None	(4)
3	The Hartford	Disability insurance for management employees	50% - 70% of earnings	01/01/09-12/31/09	5,662	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/09-12/31/09	17,584	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/09-12/31/09	4,165	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/09-12/31/09	7,053	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/09-12/31/09	1,215	None	(4)
8	MetLife	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/09-12/31/09	297	None	(7) (9)

9 **Self insurance**

- 10 **Aetna** - A dental PPO plan for active employees and retirees.
- 11 **Humana** - A dental PPO plan for Local 15 active employees.
- 12 **Disability Benefit Plan (MBA)** - A disability plan for certain collectively bargained employees.
- 13 **Vision Service Plan (VSP) and HearUSA** - Provides vision and hearing benefits to active employees and retirees.
- 14 **Focused Health Solutions** - Provides disease management services for participants with chronic diseases.
- 15 **Blue Cross / Blue Shield of Illinois** - A health plan for active employees and retirees.
- 16 **Caremark** - A prescription drug benefit plan for active employees and retirees.
- 17 **OptumHealth** - Provides mental health and substance abuse benefits to active employees and retirees.
- 18 **Carewise** - A 24 / 7 nurseline for active employees and retirees
- 19 **Health Alliance** - A POS health plan for active employees and retirees.
- 20 **WageWorks** - Health FSA, dependent care FSA, and commuter spending accounts for active employees.
- 21 ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over
- 22 25 weeks), the Hartford disability insurance coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC.employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Premium is specific to ComEd only.
- (8) Long Term Care Insurance vendor has changed from MetLife to John Hancock as of 4/1/2010.
- (9) Premiums are 2008 data from Form 5500.

Commonwealth Edison Company

Insurance Expense

2008 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Policy Term Premium (2) (E)	Annual Premium (2) (F)	Deductible (G)	Claims (H)
<u>2008 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/08-10/20/09	\$ 1,400	\$ 1,400	\$10 M	None
2	Various	(3) Umbrella Directors & Officers	\$400Mil. layer over line 1	10/20/08-10/20/09	4,230	4,230	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/08-10/20/09	495	495	\$5 M	None
4	Various	(4) Umbrella Fiduciary	\$75Mil. layer over line 3	10/20/08-10/20/09	760	760	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/08-10/20/09	2,674	2,674	\$10 M	None
6	Various	(5) Umbrella Excess Liability	\$250Mil. layer over line 5	10/20/08-10/20/09	2,153	2,153	None	None
7	AEGIS	Umbrella Workers' Compensation	\$35Mil. layer over Col G	10/20/08-10/20/09	828	828	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/08-07/26/09	134	134	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/08-06/01/09	1,463	1,463	\$10 M	None
10	Various	(6) Umbrella Property	\$600Mil. layer over line 9	06/01/08-06/01/09	1,156	1,156	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/08-06/01/09	706	706	None	None
12	AIG	Non-owned Aircraft	\$10Mil.	11/17/08-11/17/09	26	26	None	None
13	AIG	Commercial Crime	\$25Mil. layer over Col G	06/01/08-6/01/09	97	97	\$250K	None
14	Great American	Umbrella Crime	\$15Mil. layer over line 13	06/01/08-6/01/09	22	22	None	None
15	IL National Insurance Co. (AIG)	Special Crime	\$25Mil.	02/20/07-02/20/10	20	7	None	None

16 Self insurance

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Umbrella Directors & Officers carriers are EIM, Hartford, AIG, HCC, AXIS, Zurich, Ace Westchester, RSUI, St. Paul, Swiss Re, Arch, XL Specialty, CODA / Ace (Bermuda), AEGIS, Chubb, Scottsdale, and Ariel Re.
- (4) Umbrella Fiduciary carriers are HCC, EIM, Axis, and St. Paul.
- (5) Umbrella Excess Liability carriers are EIM, Lloyds of London (AEGIS Syndicate) and Ace (Bermuda).
- (6) Umbrella Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, and LIU.

Schedule C-17
 Page 6 of 8

Commonwealth Edison Company
 Insurance Expense
2008 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Claims (G)
2008 - Group Insurance							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (West only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/08 -12/31/08	\$ 195	None	(4)
2	Aetna DMO	Dental insurance HMO for employees and retirees (West only)	100%, 75%, or 50% coverage with no annual or lifetime maximums	01/01/08 - 12/31/08	381	None	(4)
3	Reliance Standard	Disability insurance for management employees	50% - 70% of earnings	01/01/08 -12/31/08	4,533	None	(4)
4	The Hartford	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/08 -12/31/08	16,181	None	(4)
5	United Heritage Choice HMO (formerly John Deere Health Plan)	Medical HMO for employees and retirees (West only)	(5)	01/01/08 -12/31/08	4,273	None	(4)
6	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/08 -12/31/08	6,968	None	(4)
7	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/08 -12/31/08	1,262	None	(4)
8	MetLife	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/08 -12/31/08	297	None	(7)
9	Self insurance						
10	Aetna - A dental PPO plan for active employees and retirees.						
11	Humana - A dental PPO plan for Local 15 active employees.						
12	Disability Benefit Plan (MBA) - A disability plan for certain collectively bargained employees.						
13	Vision Service Plan (VSP) and National Ear Care Plan (NECP) - Provides vision and hearing benefits to active employees and retirees.						
14	Focused Health Solutions - Provides disease management services for participants with chronic diseases.						
15	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees.						
16	Caremark - A prescription drug benefit plan for active employees and retirees.						
17	United Behavioral Health/Optum - Provides mental health and substance abuse benefits to active employees and retirees.						
18	Carewise - A 24 / 7 nurseline for active employees and retirees						
19	Health Alliance - A POS health plan for active employees and retirees.						
20	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
21	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
22	25 weeks), the Unum disability insurance coverage is utilized.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC.employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.
- (7) Premium is specific to ComEd only.

Commonwealth Edison Company

Insurance Expense

2007 Actual

(In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1)	Type of Policy (1)	Amount of Coverage	Policy Coverage Period	Policy Term Premium (2)	Annual Premium (2)	Deductible	Claims
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<u>2007 - Insurance on Operations</u>								
1	AEGIS	Primary Directors & Officers	\$35Mil. layer over Col G	10/20/07-10/20/08	\$ 1,111	\$ 1,111	\$10 M	None
2	Various	(3) Umbrella Directors & Officers	\$350Mil. layer over line 1	10/20/07-10/20/08	4,771	4,771	None	None
3	AEGIS	Primary Fiduciary	\$25Mil. layer over Col G	10/20/07-10/20/08	495	495	\$5 M	None
4	Various	(4) Umbrella Fiduciary	\$50Mil. layer over line 3	10/20/07-10/20/08	557	557	None	None
5	AEGIS	Primary Excess Liability	\$35Mil. layer over Col G	10/20/07-10/20/08	2,897	2,897	\$10 M	None
6	Various	(5) Umbrella Excess Liability	\$215Mil. layer over line 5	10/20/07-10/20/08	2,326	2,326	None	None
7	AEGIS	Umbrella Workers' Compensation	\$35Mil. layer over Col G	10/20/07-10/20/08	818	818	\$4 M	None
8	Liberty Mutual	Executive Automobile	\$1Mil.	07/26/07-07/26/08	275	275	\$1K Comp/Coll	None
9	AEGIS	Property	\$30Mil. layer over Col G	06/01/07-06/01/08	1,580	1,580	\$10 M	None
10	Various	(6) Umbrella Property	\$600Mil. layer over line 9	06/01/07-06/01/08	1,280	1,280	None	None
11	FM Global	Second Umbrella Property	\$1,500Mil. layer over line 10	06/01/07-06/01/08	757	757	None	None
12	AIG	Non-owned Aircraft	\$10Mil.	11/17/07-11/17/08	29	29	None	None
13	AIG	Commercial Crime	\$25Mil. layer over Col G	06/01/07-06/01/08	103	103	\$250K	None
14	Great American	Umbrella Crime	\$15Mil. layer over line 13	06/01/07-06/01/08	23	23	None	None
15	Liberty International	Special Crime	\$25Mil.	02/20/07-02/20/10	20	7	None	None

16 **Self insurance**

17 ComEd is a qualified self - insurer in the State of Illinois for up to:

18 \$4 M per occurrence for workers' compensation liability. When the limit is exceeded, the AEGIS excess workers' compensation coverage is utilized.

19 \$10 M per occurrence for bodily injury, property damage and automobile liability. When the limit is exceeded, the AEGIS excess liability coverage is utilized.

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates
- (2) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (3) Umbrella Directors & Officers carriers are EIM, Hartford, AIG, HCC, AXIS, Starr Umbrella, ARCH, Zurich, Ace Westchester, RSUI, St. Paul, Swiss Re, ARIEL RE, XL Specialty, CODA / Ace (Bermuda), AEGIS and Chubb.
- (4) Umbrella Fiduciary carriers are HCC, EIM, Axis, Travelers and AEGIS.
- (5) Umbrella Excess Liability carriers are EIM, Lloyds of London (AEGIS Syndicate) and Ace (Bermuda).
- (6) Umbrella Property carriers in a quota share arrangement are AEGIS, NEIL/EIM, FM Global, and LIU.

Schedule C-17
 Page 8 of 8

Commonwealth Edison Company
 Insurance Expense
2007 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Name of Carrier (1) (A)	Type of Policy (1) (B)	Amount of Coverage (C)	Policy Coverage Period (D)	Annual Premium (2) (3) (E)	Deductible (F)	Claims (G)
2007 - Group Insurance							
1	BlueCare Dental HMO	Dental insurance HMO for employees and retirees (West only)	Annual maximum of \$1,750 per person excluding orthodontia	01/01/07 -12/31/07	\$ 703	None	(4)
2	Unum Life Insurance Company of America	Disability insurance for management employees	50% - 70% of earnings	01/01/07 -12/31/07	5,742	None	(4)
3	Unum Life Insurance Company of America	Life insurance for active employees and eligible retirees, and dependent life insurance and accidental death benefits to active employees	Life insurance: 1x - 8x pay for actives, other benefits vary	01/01/07 -12/31/07	19,450	None	(4)
4	United Heritage Choice HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/07 -12/31/07	4,258	None	(4)
5	HMO Illinois, Inc.	Medical HMO for employees and retirees (West only)	(5)	01/01/07 -12/31/07	6,762	None	(4)
6	Personal Care HMO	Medical HMO for employees and retirees (West only)	(5)	01/01/07 -12/31/07	904	None	(4)
7	MetLife	Long-term care insurance for employees and qualified beneficiaries	Daily benefit of \$100, \$200, or \$300 for 3 years or 5 years (6)	01/01/07 -12/31/07	290	None	(4)
8	Self insurance						
9	MetLife - A dental PPO plan for active employees and retirees.						
10	Humana - A dental PPO plan for Local 15 active employees.						
11	Disability Benefit Plan - A disability plan for certain collectively bargained employees.						
12	Vision Service Plan (VSP) and National Ear Care Plan (NECP) - Provides vision and hearing benefits to active employees and retirees.						
13	Focused Health Solutions - Provides disease management services for participants with chronic diseases.						
14	Blue Cross / Blue Shield of Illinois - A health plan for active employees and retirees.						
15	Caremark - A prescription drug benefit plan for active employees and retirees.						
16	United Behavioral Health - Provides mental health and substance abuse benefits to active employees and retirees.						
17	AMI (Alternative Medicine Integration) - Chiropractic benefit plan for active employees.						
18	Carewise - A 24 / 7 nurseline for active employees and retirees						
19	Health Alliance - A POS health plan for active employees and retirees.						
20	WageWorks - Health FSA, dependent care FSA, and commuter spending accounts for active employees.						
21	ComEd self - insures a short-term disability / salary continuation program for non-Local 15 employees. For long-term disabilities (over						
22	25 weeks), the Unum disability insurance coverage is utilized.						

Notes:

- (1) All plans listed are Exelon plans in which Commonwealth Edison participates. "West only" signifies group insurance for Exelon Corporation, ComEd, GENCO and BSC employees and retirees in midwestern states, primarily Illinois.
- (2) Includes company and employee portions of the premiums. In general, employees pay 20% to 30% of the cost of the various plans.
- (3) Premium is for all Exelon Subsidiaries including Commonwealth Edison. Exelon Business Services Company allocates insurance expense to Commonwealth Edison.
- (4) Premiums for these policies are "pooled rates" based upon the demographic characteristics of the group being insured. ComEd does not receive ComEd specific claim statistics since these policies are fully insured and claim experience is not segregated by operating company.
- (5) 100% coverage with co-payments for some services, no annual or lifetime maximum
- (6) Premiums are paid for by the participants - Neither Commonwealth Edison nor Exelon contributes.

Schedule C-18
 Page 1 of 5

Commonwealth Edison Company
 Taxes Other Than Income Taxes
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Total Company (B)	Jurisdictional (1) (C)
1	<u>Taxes Other Than Income Taxes - Account 236</u>		
2	Infrastructure Maintenance Fee	(2) \$ 91,819	\$ -
3	Rider RCA - Low Income Assistance	(3) 41,994	-
4	Rider RCA - Renewable Energy	(3) 4,382	-
5	Property Taxes	(4) 19,323	15,153
6	Illinois Electricity Distribution Tax	(5) 66,890	66,890
7	Public Utilities Fund - Base Maintenance Contribution	(5) 3,869	3,869
8	Payroll Taxes	(6) 23,572	21,031
9	State Use Tax on Purchases	(7) 716	561
10	Chicago Sales and Use Taxes	(7) 27	21
11	State Franchise Tax	(7) 2,017	1,582
12	Chicago Dark Fiber Tax	(7) 79	62
13	Vehicle Licenses	(8) 16	12
14	Miscellaneous	(9) 10	9
15	Total - Account 236	\$ 254,714	\$ 109,190
16	Payroll Taxes Recovered Under Rider PE		(105)
17	Total Jurisdictional Taxes Other than Income		\$ 109,085
18	<u>Taxes Other Than Income Taxes - Account 241</u>		
19	Municipal Utility Tax	(10) \$ 238,383	
20	Electricity Excise Tax	(11) 247,941	
21	Total - Account 241	\$ 486,324	

Notes:

- (1) See WPC-18, Page 1.
- (2) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (3) Flat charge per customer tax collected under Rider RCA.
- (4) Property Taxes are allocated on the Net Plant allocator. See WPA-5, Page 2.
- (5) Assigned 100% to jurisdictional.
- (6) Payroll taxes, less amounts capitalized, are allocated based on Wages and Salaries allocator. See WPA-5, Page 1.
- (7) Allocated based on Net Plant allocator. See WPA-5, Page 2.
- (8) Vehicle license fees are charged to Account 184 and subsequently reallocated to various accounts.
- (9) Allocated based on Wages and Salaries allocator. See WPA-5, Page 1.
- (10) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (11) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Schedule C-18
 Page 2 of 5

Commonwealth Edison Company
 Taxes Other Than Income Taxes
2010 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts (3)	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 91,819	\$ 91,819	\$ -	\$ -	\$ -
3	Rider RCA - Low Income Assistance	(5) customer	41,994	41,994	-	-	-
4	Rider RCA - Renewable Energy	(5) customer	4,382	4,382	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	89,085	66,890	-	-	22,195
6	Public Utility Fund	Miscellaneous	3,869	3,869	-	-	-
7	Property Taxes	Real Estate	19,583	19,323	-	-	260
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	364	200	-	164	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	42,938	22,891	-	20,047	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	759	418	-	341	-
11	Chicago Employers' Expense Tax	Payroll	63	63	-	-	-
12	Federal Heavy Vehicle Use Tax	Use Tax	16	16	-	-	-
13	State Use Tax on Purchases	Use Tax	3,830	716	-	-	3,114
14	Chicago Sales and Use Taxes	Use Tax	328	27	-	-	301
15	Chicago Transaction Tax	Use Tax	10	10	-	-	-
16	State Franchise Tax	Miscellaneous	2,017	2,017	-	-	-
17	Chicago Dark Fiber Revenue Tax	Miscellaneous	79	79	-	-	-
18	Vehicle Licenses	Miscellaneous	1,887	-	-	-	1,887
19	Total - Account 236		<u>\$ 303,023</u>	<u>\$ 254,714</u>	<u>\$ -</u>	<u>\$ 20,552</u>	<u>\$ 27,757</u>
20	<u>Taxes Other Than Income Taxes - Account 241</u>						
21	Municipal Utility Tax	(7) kWh based	\$ 238,383				
22	Electricity Excise Tax	(8) kWh based	<u>247,941</u>				
23	Total - Account 241		<u>\$ 486,324</u>				

Notes:

- (1) Totals for account 236 were taken from 2010 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2010 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2010 FERC Form 1, Page 262, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Schedule C-18
Page 3 of 5

Commonwealth Edison Company

Taxes Other Than Income Taxes

2009 Actual

(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Type of Tax (B)	Total Company (1) (C)	Operating Expense (2) (D)	Clearing Accounts (3) (E)	Construction (3) (F)	Other (3) (G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 87,698	\$ 87,698	\$ -	\$ -	\$ -
		Charge per					
3	Rider RCA - Low Income Assistance	(5) customer	4,297	4,297	-	-	-
		Charge per					
4	Rider RCA - Renewable Energy	(5) customer	37,544	37,544	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	101,745	101,745	-	-	-
6	Public Utility Fund	Miscellaneous	3,848	3,848	-	-	-
7	Property Taxes	Real Estate	19,978	19,840	-	-	138
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	364	195	-	168	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	40,088	21,694	-	18,394	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	712	383	-	329	-
11	Chicago Employers' Expense Tax	Payroll	64	-	-	64	-
12	Federal Heavy Vehicle Use Tax	Use Tax	14	14	-	-	-
13	State Use Tax on Purchases	Use Tax	623	491	-	-	132
14	Chicago Sales and Use Taxes	Use Tax	373	373	-	-	-
15	Chicago Transaction Tax	Use Tax	10	10	-	-	-
16	State Franchise Tax	Miscellaneous	2,201	2,201	-	-	-
17	Chicago Dark Fiber Revenue Tax	Miscellaneous	79	79	-	-	-
18	Vehicle Licenses	Miscellaneous	1,748	-	1,748	-	-
19	Total - Account 236		<u>\$ 301,386</u>	<u>\$ 280,413</u>	<u>\$ 1,748</u>	<u>\$ 18,956</u>	<u>\$ 269</u>
20	<u>Taxes Other Than Income Taxes - Account 241</u>						
21	Municipal Utility Tax	(7) kWh based	\$ 209,867				
22	Electricity Excise Tax	(8) kWh based	<u>251,725</u>				
23	Total - Account 241		<u>\$ 461,592</u>				

Notes:

- (1) Totals for account 236 were taken from 2009 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2009 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1.
- (3) Totals taken from 2009 FERC Form 1, Page 262, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Schedule C-18
Page 4 of 5

Commonwealth Edison Company

Taxes Other Than Income Taxes

2008 Actual

(In Thousands)

Witness: Fruehe

No.	Description	Type of Tax	Company (1)	Expense (2)	Accounts (3)	Witness: Fruehe	
						(3)	(3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 91,522	\$ 91,522	\$ -	\$ -	\$ -
3	Rider 21 - Low Income Assistance	(5) customer	32,590	32,590	-	-	-
4	Rider 21 - Renewable Energy	(5) customer	4,076	4,076	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	108,254	108,254	-	-	-
6	Public Utility Fund	Miscellaneous	3,886	3,886	-	-	-
7	Property Taxes	Real Estate	28,999	28,456	-	-	543
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	377	227	-	151	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	43,312	24,487	-	18,826	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	1,185	712	-	473	-
11	Chicago Employers' Expense Tax	Payroll	66	-	-	66	-
12	Federal Heavy Vehicle Use Tax	Use Tax	16	16	-	-	-
13	State Use Tax on Purchases	Use Tax	733	754	-	-	(22)
14	Chicago Sales and Use Taxes	Use Tax	15	21	-	-	(6)
15	Chicago Transaction Tax	Use Tax	7	6	-	-	1
16	State Franchise Tax	Miscellaneous	2,037	2,037	-	-	-
17	Chicago Dark Fiber Revenue Tax	Miscellaneous	78	78	-	-	-
18	Vehicle Licenses	Miscellaneous	1,514	-	1,514	-	-
19	Other	Miscellaneous		341			(341)
20	Total - Account 236		<u>\$ 318,666</u>	<u>\$ 297,461</u>	<u>\$ 1,514</u>	<u>\$ 19,515</u>	<u>\$ 176</u>
21	<u>Taxes Other Than Income Taxes - Account 241</u>						
22	Municipal Utility Tax	(7) kWh based	\$ 219,043				
23	Electricity Excise Tax	(8) kWh based	<u>265,346</u>				
24	Total - Account 241		<u>\$ 484,389</u>				

Notes:

- (1) Totals for account 236 were taken from 2008 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2008 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1
- (3) Totals taken from 2008 FERC Form 1, Page 262, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider 16 (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider 21 (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider 23 (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Schedule C-18
Page 5 of 5

Commonwealth Edison Company

Taxes Other Than Income Taxes

2007 Actual

(In Thousands)

Witness: Fruehe

Line No.	Description	Type of Tax	Total Company (1)	Operating Expense (2)	Clearing Accounts (3)	Construction (3)	Other (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Taxes Other Than Income Taxes - Account 236</u>						
2	Infrastructure Maintenance Fee	(4) kWh based	\$ 94,614	\$ 94,614	\$ -	\$ -	\$ -
		Charge per					
3	Rider 21 - Low Income Assistance	(5) customer	35,854	35,854	-	-	-
		Charge per					
4	Rider 21 - Renewable Energy	(5) customer	4,480	4,480	-	-	-
5	Illinois Electric Distribution Tax	(6) Miscellaneous	123,383	123,383	-	-	-
6	Public Utility Fund	Miscellaneous	3,846	3,846	-	-	-
7	Property Taxes	Real Estate	26,264	25,642	-	-	622
8	Federal Unemployment Insurance Tax (FUTA)	Payroll	362	209	-	153	-
9	Federal Insurance Contributions Tax (FICA)	Payroll	37,700	21,281	-	16,419	-
10	State Unemployment Insurance Tax (SUTA)	Payroll	2,036	1,179	-	857	-
11	Chicago Employers' Expense Tax	Payroll	66	-	-	66	-
12	Federal Heavy Vehicle Use Tax	Use Tax	15	15	-	-	-
13	State Use Tax on Purchases	Use Tax	5,295	115	-	-	5,180
14	Chicago Sales and Use Taxes	Use Tax	678	22	-	-	656
15	Chicago Transaction Tax	Use Tax	54	7	-	-	47
16	State Franchise Tax	Miscellaneous	2,208	2,208	-	-	-
17	Vehicle Licenses	Miscellaneous	1,605	-	1,605	-	-
18	Other	Miscellaneous		511			(511)
19	Total - Account 236		<u>\$ 338,459</u>	<u>\$ 313,365</u>	<u>\$ 1,605</u>	<u>\$ 17,495</u>	<u>\$ 5,994</u>
20	<u>Taxes Other Than Income Taxes - Account 241</u>						
21	Municipal Utility Tax	(7) kWh based	\$ 222,092				
22	Electricity Excise Tax	(8) kWh based	264,109				
23	Total - Account 241		<u>\$ 486,201</u>				

Notes:

- (1) Totals for account 236 were taken from 2007 FERC Form 1, Page 262, Column "d" (Taxes Charged During Year), less income taxes. Totals for account 241 were taken from ComEd's general ledger.
- (2) Totals taken from 2007 FERC Form 1, Page 262, Column "i" (Electric) - Charged to account 408.1
- (3) Totals taken from 2007 FERC Form 1, Page 262, Column "l" (Other)
- (4) Kilowatt hour based tax is collected under the provisions of Rider 16 (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Flat charge per customer tax collected under Rider 21 (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).
- (6) Tax is imposed upon utilities distributing electricity for consumption and not resale. The basis of the calculation of the tax is MWH billed to Ultimate Consumers.
- (7) Kilowatt hour based tax collected under the provisions of Rider 23 (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.
- (8) Kilowatt hour based tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only in account 241 - Tax collections Payable.

Schedule C-19
Page 1 of 2

Commonwealth Edison Company

Property Taxes
2010 Actual
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u> (A)	<u>Total Company</u> (B)	<u>Jurisdictional (1)</u> (C)
1	Real Estate Taxes - Account 408.1	<u>\$ 19,323</u>	<u>\$ 15,153</u>

Note:

(1) Real estate taxes are allocated based on the Net Plant allocator

Schedule C-19
Page 2 of 2

Commonwealth Edison Company

Property Taxes
2007 - 2009
(In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Description</u>	<u>Actual 2009</u>	<u>Actual 2008</u>	<u>Actual 2007</u>
	(A)	(B)	(C)	(D)
1	Real Estate Taxes - Account 408.1	<u>\$ 19,840</u>	<u>\$ 25,642</u>	<u>\$ 29,478</u>

Schedule C-20
Page 1 of 5

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Taxing Authority (B)	Effective Rate (C)	Basis (D)	Total Tax Assessed (E)	Amount Passed to Customers (F)	Amount Charged to Operating Expense (G)	ICC Account (H)	Fees or Foregone Discounts (I)	Explanation of fees or Foregone Discounts (J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)				408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	63	-	63	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	327	-	327	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)				Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	10	-	10	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)				Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	80	-	80	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,887	-	1,887	Various	None	Not applicable
10	Franchise Taxes									
11	State Franchise Tax	Illinois	0.1%	(6)	2,016	-	2,016	408.1	None	Not applicable

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) This tax is part of the Chicago Transaction Tax described in note 3 above. The tax is assessed for the lease of fiber optic lines.
- (5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to a clearing account (# 184) and then to various accounts.
- (6) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

Schedule C-20
 Page 2 of 5

Commonwealth Edison Company
 Reconciliation of Taxes Other Than Income Taxes to Schedule C-1
 2010 Actual
 (In Thousands)

Line No.	Description	Sched. Ref	Type of Tax	Acct	Witness: Fruehe
					Total Company
	(A)	(B)	(C)	(D)	(E)
1	Federal and state taxes other than income:				
2	Illinois Electric Distribution Tax (1), (2)	C-18	Miscellaneous	408.1	66,890
3	Illinois Electric Distribution Tax	C-18	Miscellaneous	Various	22,195
4	Federal Unemployment Insurance Tax (FUTA)	C-18	Payroll	408.1	200
5	FUTA Tax Capitalized	C-18	Payroll	107&108	164
6	Federal Insurance Contributions Tax (FICA)	C-18	Payroll	408.1	22,891
7	FICA Tax Capitalized	C-18	Payroll	107&108	20,047
8	State Unemployment Insurance Tax (SUTA)	C-18	Payroll	408.1	418
9	SUTA Tax Capitalized	C-18	Payroll	107&108	341
10	Federal Heavy Vehicle Use Tax	C-18	Use Tax	Various	16
11	State Use Tax on Purchases	C-18	Use Tax	408.1	716
12	State Use Tax on Purchases	C-18	Use Tax	Various	3,114
13	Public Utility Fund Base Maintenance Contribution	C-18	Miscellaneous	408.1	<u>3,869</u>
14	Subtotal				\$ 140,861
15	Total Property Taxes	C-18			19,583
	Total Local Taxes, Municipal Taxes, and Franchise				
16	Taxes	C-20			4,383
17	Total Add - On Taxes	C-25			<u>624,519</u>
18	Subtotal				\$ 789,346
19	State of Illinois Electricity Excise Tax \ Muni Utility Tax	C-25			<u>(486,324)</u>
20	Taxes Other Than Income - Total Company	(3)			\$ 303,023
21	Taxes not charged to Operating Expense	(4)			<u>(48,309)</u>
22	Taxes Other Than Income - Charged to Operating Expense	(5)			\$ 254,714
23	Reductions to arrive at jurisdictional amounts	(6)			<u>(145,629)</u>
24	Total Taxes Other Than Income - Jurisdictional	C-1			<u>\$ 109,085</u>

Notes:

- (1) The basis of the calculation of the tax is MWH.
- (2) Assessment by the State of Illinois on Illinois regulated utilities.
- (3) Agrees with Schedule C-18, Page 2, Line 19, Column C.
- (4) Total of Schedule C-18, Page 2, Line 19, Columns E, F, & G.
- (5) Agrees with Schedule C-18, Page 2, Line 19, Column D.
- (6) Adjustment for Supply Admin Less the Sum of Revenue Taxes, Rider RCA, and amounts assigned to Transmission on WPC-18.

Schedule C-20
Page 3 of 5

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2009 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Taxing Authority (B)	Effective Rate (C)	Basis (D)	Total Tax Assessed (E)	Amount Passed to Customers (F)	Amount Charged to Operating Expense (G)	ICC Account (H)	Fees or Foregone Discounts (I)	Explanation of fees or Foregone Discounts (J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	64	-	64	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	373	-	373	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	-	-	-	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	10	-	10	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	-	-	-	Various	None	Not applicable
8	Chicago Dark Fiber Revenue Tax	Chicago	8.0%	(4)	79	-	79	408.1	None	Not applicable
9	Vehicle Licenses	Various	(5)	(5)	1,748	-	1,748	Various	None	Not applicable
10	Franchise Taxes									
11	State Franchise Tax	Illinois	0.1%	(6)	2,201	-	2,201	408.1	None	Not applicable

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) This tax is part of the Chicago Transaction Tax described in Note 3 above. The tax is assessed for the lease of fiber optic lines.
- (5) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to a clearing account (# 184) and then to various accounts.
- (6) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

Schedule C-20
Page 4 of 5

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2008 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	66	-	66	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	21	-	21	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	(6)	-	(6)	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	8.0%	(3)	6	-	6	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	8.0%	(3)	1	-	1	Various	None	Not applicable
8	Vehicle Licenses	Various	(4)	(4)	1,514	-	1,514	Various	None	Not applicable
9	Franchise Taxes									
10	State Franchise Tax	Illinois	0.001	(5)	2,037	-	2,037	408.1	None	Not applicable

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to a clearing account (# 184) and then to various accounts.
- (5) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

Schedule C-20
Page 5 of 5

Commonwealth Edison Company
Taxes Other Than Income Taxes
Local Taxes, Municipal Taxes, and Franchise Taxes
2007 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description	Taxing Authority	Effective Rate	Basis	Total Tax Assessed	Amount Passed to Customers	Amount Charged to Operating Expense	ICC Account	Fees or Foregone Discounts	Explanation of fees or Foregone Discounts
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Local & Municipal Taxes									
2	Chicago Employers' Expense Tax	Chicago	(1)	(1)	-	-	-	408.1	None	Not applicable
3	Chicago Employers' Expense Tax	Chicago	(1)	(1)	66	-	66	Various	None	Not applicable
4	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	22	-	22	408.1	None	Not applicable
5	Chicago Sales and Use Taxes	Chicago	1.0%	(2)	656	-	656	Various	None	Not applicable
6	Chicago Transaction Tax	Chicago	6.0%	(3)	7	-	7	408.1	None	Not applicable
7	Chicago Transaction Tax	Chicago	6.0%	(3)	47	-	47	Various	None	Not applicable
8	Vehicle Licenses	Various	(4)	(4)	1,605	-	1,605	Various	None	Not applicable
9	Franchise Taxes									
10	State Franchise Tax	Illinois	0.001	(5)	2,208	-	2,208	408.1	None	Not applicable

Notes:

- (1) The tax is assessed as a flat \$4 fee per month per taxable employee. Taxable employees are defined as employees who perform 50% or more of their work / services in Chicago during the quarter and earn more than \$900.
- (2) Self-imposed tax on the purchase price of tangible personal property for use in Chicago from a seller located outside Chicago.
- (3) Tax assessed on the value of leased personal property used in the City of Chicago. The tax is paid annually based on the lease / rental price of the applicable personal property.
- (4) Fee varies by taxing authority. The fee is generally determined based on the value of the vehicle and / or the gross weight of the vehicle. Fees are first charged to a clearing account (# 184) and then to various accounts.
- (5) This tax is assessed on corporations doing business in the State of Illinois. The tax is filed annually, due each August 31. The tax is assessed on the Company's capital. The maximum amount of the tax is \$2 million per year plus 0.10% of the increase in the Company's capital during the year.

Schedule C-21
Page 1 of 2

Commonwealth Edison Company
Miscellaneous General Expenses
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	FERC Form 1 Amount (1) (B)	Adjustments (C)	Adjusted Amount (D)	Jurisdictional (2) (E)
1	Industry Association Dues	\$ 617	\$ -	\$ 617	\$ 550
2	Other Experimental and General Research Expenses	779	(157) (3)	622	555
3	Accrued Vacation Pay	125	-	125	112
4	Environmental Remediation Expenses	545	-	545	486
5	Other Environmental Projects	891	-	891	795
6	Illinois Energy Efficiency Program	983	-	983	877
7	Write-down of Obsolete Materials	275	-	275	245
8	Directors' Fees and Expenses	722	-	722	644
9	Bank Fees	1,716	(380) (4)	1,336	1,192
10	Undistributed Employee Expenses	749	-	749	668
11	Other	(283)	-	(283)	(252)
12	Total Miscellaneous General Expenses	<u>\$ 7,119</u>	<u>\$ (537)</u>	<u>\$ 6,582</u>	<u>\$ 5,872</u>

Notes:

- (1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per 2010 FERC Form 1, Page 335 excluding the amortization of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.
- (2) Allocated using the Wages and Salaries allocator.
- (3) R&D for Transmission
- (4) Included in Credit Facility Fees. See Schedule D-1.

Schedule C-21
Page 2 of 2

Commonwealth Edison Company
Miscellaneous General Expenses
2007 - 2009
(In Thousands)

Witness: Fruehe

Line No.	Description	2009 (1)	2008 (1)	2007 (1)
	(A)	(B)	(C)	(D)
1	Industry Association Dues	\$ 598	\$ 591	\$ 1,120
2	Other Experimental and General Research Expenses	890	851	728
3	Settlements of Litigation - March 2003 Agreement	-	-	-
4	Other Settlements of Litigation	-	-	-
5	Company Labor and Expenses	-	-	-
6	Accrued Vacation Pay	(289)	1,259	2,100
7	Increase in Estimated Liability to Remediate Manufactured Gas Plants		-	-
8	Increase in Estimated Liability to Remediate Superfund Sites	474	316	87
9	Other Environmental Remediation Expenses	189	115	523
10	Illinois Energy Efficiency Program	956	622	1,532
11	Other Environmental Projects	728	540	236
12	Write-down of Obsolete Materials	2,191	2,751	2,546
13	Non-Recoverable RTO Expenses	-	-	-
14	Reconciliation of Account Balances	24	524	(4)
15	Directors' Fees and Expenses	705	643	543
16	Bank Fees	1,634	1,839	1,107
17	Establishment of Regulatory Asset for Previously Incurred			
18	Severance Costs	-	-	-
19	Establishment of Regulatory Asset for Previously Incurred			
20	MGP Remediation Costs	-	-	-
21	Reversal of Receivable for Prior Year Payroll Taxes	-	-	-
22	Write Off of Capitalized Software Costs	-	-	-
23	Post 2006 Sustainable Energy Plan	-	-	99
24	Undistributed Employee Expenses	437	96	366
25	Rebate from Administrator of Corporate Credit Card Program	16	(138)	(99)
26	Other	(359)	(896)	41
27	Total Miscellaneous General Expenses	<u>\$ 8,194</u>	<u>\$ 9,113</u>	<u>\$ 10,925</u>

Notes:

- (1) Reflects amounts charged to Account 930.2, Miscellaneous Gen. Expenses, per 2010 FERC Form 1, Page 335 excluding the amortization of the deferred debits for the Chicago Arbitration Settlement and the Midwest Generation/Chicago settlement.

Schedule C-22
Page 1 of 1

Commonwealth Edison Company
Cost Savings Programs

Witness: Fruehe

Description

(A)

There are no new cost savings programs in 2010 for which ComEd is seeking recovery of costs.

ComEd Ex. 13.3
Schedule C-23 Revised
Page 1 of 2
Docket 11-0721

Commonwealth Edison Company
Miscellaneous Operating Revenues
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Account Description (A)	ICC Account (B)	Adjusted Total Company (1) (C)	Jurisdictional (1) (D)
1	Forfeited Discounts	450	\$ (36,126)	\$ (33,479)
2	Miscellaneous Service Revenues	451	(8,446)	(8,381)
3	Rent from Electric Property	454	(68,079)	(58,077)
4	Other Electric Revenues	456	652	(1,935)
5	Transmission of Electricity to Others	456.1	(448,000)	(4,299)
6	Other Revenue Adjustments		(58,093)	(22,736)
7	Total Miscellaneous Operating Revenues		<u>\$ (618,092)</u>	<u>\$ (128,907)</u>

Note:

(1) See WPC-23 for additional information.

ComEd Ex. 13.3
 Schedule C-23 Revised
 Page 2 of 2
 Docket 11-0721

Commonwealth Edison Company
 Miscellaneous Operating Revenues
2007 - 2009 Actual
 (In Thousands)

Witness: Fruehe

Line No.	Account (A)	ICC Account (B)	2009 (C)	2008 (D)	2007 (E)
1	Forfeited Discounts	450	\$ (30,575)	\$ (32,773)	\$ (32,944)
2	Miscellaneous Service Revenues	451	(4,976)	(6,535)	(6,243)
3	Rent from Electric Property	454	(70,806)	(66,247)	(68,144)
4	Other Electric Revenues	456	5,071	16,550	16,379
5	Transmission of Electricity to Others	456.1	<u>(451,246)</u>	<u>(478,802)</u>	<u>(413,055)</u>
6	Total Miscellaneous Operating Revenues		<u>\$ (552,533)</u>	<u>\$ (567,807)</u>	<u>\$ (504,007)</u>

Schedule C-24
Page 1 of 4

Commonwealth Edison Company
Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
(In Thousands)

Witness: Fruehe

Line No.	Account & Description (A)	Balance at 1/1/2010 (B)	Additions (C)	Activity in 2010		Balance at 12/31/2010 (F)
				Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (32,053)	\$ (4,068)	\$ -	\$ 5,938	\$ (30,183)
2	Subaccount 228320 - Worker's Comp - Long Term	(20,973)	(7,970)	-	5,456	(23,487)
3	Total FERC Account 228.2	<u>\$ (53,026)</u>	<u>\$ (12,038)</u>	<u>\$ -</u>	<u>\$ 11,394</u>	<u>\$ (53,670)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Schedule C-24
Page 2 of 4

Commonwealth Edison Company
Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
(In Thousands)

Witness: Fruehe

Line No.	Account & Description (A)	Activity in 2009				Balance at 12/31/2009 (F)
		Balance at 1/1/2009 (B)	Additions (C)	Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (40,351)	\$ 3,550	\$ -	\$ 4,748	\$ (32,053)
2	Subaccount 228320 - Worker's Comp - Long Term	(22,956)	(3,837)	-	5,819	(20,973)
3	Total FERC Account 228.2	<u>\$ (63,307)</u>	<u>\$ (287)</u>	<u>\$ -</u>	<u>\$ 10,567</u>	<u>\$ (53,026)</u>

Notes:

- (1) Legal fees are not included in the reserve; they are charged to expense as incurred.
- (2) Claims activity was very favorable in 2009 with many cases dismissed or projected risk exposure reduced. The implementation of new safety programs and procedures contributed to the favorable experience. Further, construction related accidents were lower with the decline in construction activity.

Schedule C-24
 Page 3 of 4

Commonwealth Edison Company
 Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
 (In Thousands)

Witness: Fruehe

Line No.	Account & Description (A)	Balance at 1/1/2008 (B)	Additions (C)	Activity in 2008		Balance at 12/31/2008 (F)
				Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (52,760)	\$ 5,299	\$ -	\$ 7,110	\$ (40,351)
2	Subaccount 228320 - Worker's Comp - Long Term	(18,921)	(8,948)	-	4,913	(22,956)
3	Total FERC Account 228.2	<u>\$ (71,681)</u>	<u>\$ (3,649)</u>	<u>\$ -</u>	<u>\$ 12,023</u>	<u>\$ (63,307)</u>

Notes:

- (1) Legal fees are not included in the reserve; they are charged to expense as incurred.
- (2) Claims activity was very favorable in 2008 with many cases dismissed or projected risk exposure reduced. The implementation of new safety programs and procedures contributed to the favorable experience. Further, construction related accidents were lower with the decline in construction activity.

Schedule C-24
 Page 4 of 4

Commonwealth Edison Company
 Legal Expense and Reserves
Accumulated Provision For Injuries and Damages - Account 228.2
 (In Thousands)

Witness: Fruehe

Line No.	Account & Description (A)	Balance at 1/1/2007 (B)	Additions (C)	Activity in 2007		Balance at 12/31/2007 (F)
				Charged To Legal Expense (1) (D)	Other (E)	
1	Subaccount 228300 - Public Claims	\$ (43,741)	\$ (18,339)	\$ -	\$ 9,320	\$ (52,760)
2	Subaccount 228320 - Worker's Comp - Long Term	(19,727)	(5,364)	-	6,170	(18,921)
3	Total FERC Account 228.2	<u>\$ (63,468)</u>	<u>\$ (23,703)</u>	<u>\$ -</u>	<u>\$ 15,490</u>	<u>\$ (71,681)</u>

Note:

(1) Legal fees are not included in the reserve; they are charged to expense as incurred.

Schedule C-25
 Page 1 of 4

Commonwealth Edison Company
Add-On Taxes
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Basis of Assessment	2010 (1) (B)
1	State of Illinois Electricity Excise Tax	kilowatt hour	(2) \$ 247,941
2	Municipal Utility Tax	kilowatt hour	(3) 238,383
3	Municipal Compensation / Infrastructure Maintenance Fee	kilowatt-hour	(4) 91,819
4	Renewable Energy Resource Charge and Low-Income	Flat charge per	
5	Energy Assistance Fund	customer	(5) <u>46,376</u>
6	Total		<u><u>\$ 624,519</u></u>

Notes:

- (1) Add-on taxes are not recovered in tariffed rates. Rather, these add on taxes are recovered in separate riders. Transactions for these add-on taxes are recorded in separate general ledger account for proper segregation.
- (2) Tax is imposed on electricity used by customers for consumption and not for resale. This pass-through tax is recorded as a balance sheet item only. Activity is recorded in Account 241-Tax Collections Payable.
- (3) Municipalities are allowed to impose taxes on ComEd's customers based on electricity consumption. This tax is collected under the provisions of Rider TAX (Municipal and State Tax Additions). This pass-through tax is recorded as a balance sheet item only. Activity is recorded in Account 241 - Tax Collections Payable.
- (4) Tax is collected under the provisions of Rider FCA (Franchise Cost Additions). Tax amounts are to recover franchise costs imposed upon ComEd by municipalities.
- (5) Tax is collected under Rider RCA (Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund).

Schedule C-25
Page 2 of 4

Commonwealth Edison Company
Add-On Taxes Recorded as Revenues
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Amounts Recorded As Revenue			
		Actual 2010 (B)	Actual 2009 (C)	Actual 2008 (D)	Actual 2007 (E)
1	State of Illinois Electricity Excise Tax	(1) \$ -	\$ -	\$ -	\$ -
2	Municipal Utility Tax	(1) -	-	-	-
3	Municipal Compensation / Infrastructure Maintenance Fee	(2) 91,819	87,698	91,522	94,614
4	Renewable Energy Resource Charge and Low-				
5	Income Energy Assistance Fund	(2) <u>46,376</u>	<u>41,841</u>	<u>36,666</u>	<u>40,333</u>
6	Total	<u>\$ 138,195</u>	<u>\$ 129,539</u>	<u>\$ 128,188</u>	<u>\$ 134,947</u>

Notes:

(1) Pass through tax is recorded as a balance sheet item only.

(2) Equal amounts are recorded as revenue and expense. See Page 3.

Schedule C-25
 Page 3 of 4

Commonwealth Edison Company
Add-On Taxes Recorded as Expense
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Amounts Recorded As Expense			
		Actual 2010 (B)	Actual 2009 (C)	Actual 2008 (D)	Actual 2007 (E)
1	State of Illinois Electricity Excise Tax	(1) \$ -	\$ -	\$ -	\$ -
2	Municipal Utility Tax	(1) -	-	-	-
3	Municipal Compensation / Infrastructure Maintenance Fee	(2) 91,819	87,698	91,522	94,614
4	Renewable Energy Resource Charge and Low-				
5	Income Energy Assistance Fund	(2) <u>46,376</u>	<u>41,841</u>	<u>36,666</u>	<u>40,333</u>
6	Total	<u>\$ 138,195</u>	<u>\$ 129,539</u>	<u>\$ 128,188</u>	<u>\$ 134,947</u>

Notes:

- (1) Pass through tax is recorded as a balance sheet item only.
- (2) Equal amounts are recorded as revenue and expense. See Page 2.

Schedule C-25
 Page 4 of 4

Commonwealth Edison Company
Add-On Taxes - Accounting Fees Collected
 (In Thousands)

Witness: Fruehe

Line No.	Description	Actual 2010 (B)	Actual 2009 (C)	Actual 2008 (D)	Actual 2007 (E)
1	Accounting fees collected (1)	<u>\$ (7,187)</u>	<u>\$ (6,374)</u>	<u>\$ 6,633</u>	<u>\$ 6,658</u>

Notes:

- (1) Under Section 9-221 of the Public Utilities Act and Section 8-11-2 subsection 4(b) of the Illinois Municipal Code, ComEd is allowed to collect a 3% fee as reimbursement of administrative expenses incurred in accounting for the municipal taxes. The fee is based on taxes imposed on customers by municipalities under Rider TAX (Municipal and State Tax Additions). The fee amounts are included in revenues from ultimate consumers.
- (2) For the test year, the accounting fees collected were included in Miscellaneous Operating Revenue. See WPC-23, Page 8, Line 4, Column C.

Schedule C-26
Page 1 of 2

Commonwealth Edison Company
Amortization of Deferred Balance Sheet Items
2010 Actual
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Time Period Costs Were Accreted		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of Year (F)	Balance at End of Year (G)	Amortization (Expense) or Credit (H)
		From (B)	To (C)					
Included in calculation of Jurisdictional Operating Income								
<u>Regulatory Assets (182.3)</u>								
<u>Amortization Charged to accounts 920 / 926</u>								
1	Severance Cost - Reg Asset	1/1/2003	12/31/2006	7.5 Years	05-0597	\$ 94,800	\$ 73,733	\$ (21,067)
<u>Amortization Charged to account 407.0, 407.3, 407.4</u>								
2	Capitalized incentive costs	(1) 1/1/2000	12/31/2000	42 Years	01-0423	\$ 8,681	\$ 8,439	(2) \$ (242)
3	Original Cost Audit Costs	1/1/2006	9/15/2008	3 Years	07-0566	\$ 881	\$ 365	\$ (516)
4	Rehearing on ICC Docket 05-0597	1/1/2006	12/31/2006	3 Years	07-0566	\$ 1,241	\$ 514	\$ (726)
5	Lease Abandonment Costs	1/1/2006	12/31/2006	3 Years	07-0566	\$ 1,853	\$ 769	\$ (1,085)
6	Rate Case Costs - ICC Docket 07-0566	1/1/2007	12/31/2008	3 Years	07-0566	\$ 6,070	\$ 2,602	\$ (3,469)
7	Fin 47 (PCB ARO)	(3) 9/15/2008	12/31/2009	51.5 Months	07-0566	\$ 5,070	\$ -	\$ (1,408)
8	Rate Design Proceeding	(4) 10/1/2008	12/31/2010		07-0566 & 08-0532	\$ -	\$ 498	\$ -
9	Original Cost Audit Proceeding-Post 2008	(4) 10/1/2008	3/31/2010		08-0312	\$ -	\$ 105	\$ -
10	AMI Pilot Filing	(4) 3/1/2009	12/31/2010		07-0566 & 08-0675	\$ -	\$ 428	\$ -
11	Smart Grid Workshops - (ISSGC)	(4) 1/1/2009	12/31/2010		07-0566 & 08-0675	\$ -	\$ 1,344	\$ -
12	2010 Distribution Rate Case Deferred Expense	2/1/2010	12/31/2010		10-0467	\$ -	\$ 5,711	\$ -
13	Amortization of Regulatory Assets included in Jurisdictional Income							<u>\$ (28,513)</u>
<u>Excluded from calculation of Jurisdictional Operating Income</u>								
<u>Regulatory Assets (182.3)</u>								
14	Recoverable RTO Start up Costs	pre-2003	12/31/2009	119 Months	FERC ER03-1335, ER04-367, EL05-74	\$ 12,394	\$ 9,837	\$ (3,310) (5)
15	MGP Remediation Costs	7/1/2006	12/31/2010	9 Years	05-0597	\$ 102,566	\$ 110,116	\$ (7,970) (6)
16	Rider UF							\$ 13,661
17	Rider AMP	10/1/2009	9/30/2010	3 to 10 Years	09-0263			\$ (1,464)
<u>Asset Retirement Obligations (230)</u>								
18	Asset Retirement Obligations (ARO)	1/1/2003	12/31/2010	Varies by asset	(7)	\$ (94,708)	\$ (104,936)	\$ (1,310)
<u>Deferred Credits (253)</u>								
19	Deferred Benefits - ACRS deduction sold	6/30/1981	6/30/1981	31.5 years	99-0117	\$ (2,839)	\$ (1,893)	(2) \$ 946
20	Deferred Benefits - investment tax credits sold	6/30/1981	6/30/1981	31.5 years	99-0117	\$ (575)	\$ (383)	\$ 192
21	Amortization of Regulatory Assets and Other Deferrals not included in Jurisdictional Income							<u>\$ 745</u>
22	Total Amortization of Regulatory Assets and Liabilities and Other Deferred Balance Sheet Items							<u>\$ (27,768)</u>
23	Less Severance Regulatory Asset Amortized to FERC Accounts 920/926							21,067
24	Total Regulatory Asset and Other Expense Adjustments Amortized to FERC Account 407 (8)							<u>\$ (6,701)</u>

Notes:

- The initial amount included in this account was \$10,857,000, representing the capitalization of incentive costs as part of the March 2003 agreement. See ICC Order No. 01-0423, dated March 28, 2003.
- 12/31/10 Balance included in the calculation of the jurisdictional rate base (See Schedule B-10).
- FIN 47 ARO Reg Asset balance was written off in Q4 2010 due to review of ARO balances and the mis-classifications thus identified.
- Classified as a Deferred Debit as of 1/1/2010, and reclassified to Regulatory Asset in Q3 2010.
- Recovered through PJM charges.
- Recovered through Rider ECR.
- In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- Ties to FERC Form 1, Page 114, Lines 11+12+13.

Commonwealth Edison Company
 Amortization of Deferred Charges - Debits
 2007 - 2009
 (In Thousands)

Witness: Fruehe

Line No.	Description	Time Period Costs Were Accreted		Amortization Period	ICC Docket Number (if any)	Actual Balance at 12/31/2006	Net Change-2007		Actual Balance at 12/31/2007	Net Change-2008		Actual Balance at 12/31/2008	Net Change-2009		Actual Balance at 12/31/2009	
		From	To				Amortization	Other		Amortization	Other		Amortization	Other		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
<u>Regulatory Assets (182.3)</u>																
<u>Amortization Charged to accounts 920 / 926</u>																
	Severance Cost - Reg Asset	1/1/2003	12/31/2006	7.5 Years	05-0597	\$ 158,000	\$ (21,066)	\$ -	\$ 136,934	\$ (21,067)	\$ -	\$ 115,867	\$ (21,067)	\$ -	\$ 94,800	
<u>Amortization Charged to account 407.0, 407.3, 407.4</u>																
1	Capitalized incentive costs	(1)	1/1/2000	12/31/2000	41 Years	01-0423	\$ 9,432	\$ (255)	\$ -	\$ 9,177	\$ (255)	\$ -	\$ 8,922	\$ (241)	\$ -	\$ 8,681
2	Rate Case Costs - ICC Docket 05-0597		1/1/2005	12/31/2006	3 Years	05-0597	\$ 7,315	\$ (2,438)	\$ -	\$ 4,877	\$ (2,438)	\$ -	\$ 2,439	\$ (2,439)	\$ -	\$ -
3	Original Cost Audit Costs		1/1/2006	9/15/2008	3 Years	07-0566	\$ -	\$ -	\$ -	\$ -	\$ (151)	\$ 1,548	\$ 1,397	\$ (516)	\$ -	\$ 881
4	Rehearing on ICC Docket 05-0597		1/1/2006	12/31/2006	3 Years	07-0566	\$ -	\$ -	\$ -	\$ -	\$ (212)	\$ 2,179	\$ 1,967	\$ (726)	\$ -	\$ 1,241
5	Lease Abandonment Costs		1/1/2006	12/31/2006	3 Years	07-0566	\$ -	\$ -	\$ -	\$ -	\$ (316)	\$ 3,255	\$ 2,939	\$ (1,085)	\$ -	\$ 1,854
6	Rate Case Costs - ICC Docket 07-0566		1/1/2007	12/31/2008	3 Years	07-0566	\$ -	\$ -	\$ -	\$ -	\$ (994)	\$ 10,321	\$ 9,327	\$ (3,434)	\$ 177	\$ 6,070
7	Fin 47 PCB Costs		9/15/2008	12/31/2009	51.5 months	07-0566	\$ -	\$ -	\$ -	\$ -	\$ (493)	\$ 7,253	\$ 6,760	\$ (1,690)	\$ -	\$ 5,070
8	MGP Remediation Costs		7/1/2006	12/31/2009	9 Years	05-0597	\$ 46,527	\$ (9,349)	\$ 28,499	\$ 65,677	\$ (6,944)	\$ 21,733	\$ 80,466	\$ (9,880)	\$ 31,980	\$ 102,566
9	Procurement Case Costs		1/1/2005	12/31/2006	3 Years	05-0597	\$ 5,393	\$ (1,798)	\$ -	\$ 3,595	\$ (1,797)	\$ -	\$ 1,798	\$ (1,798)	\$ -	\$ -
10	Recoverable RTO Start up Costs		pre-2003	12/31/2009	119 Months	FERC ER03-1335, ER04-367, EL05-74	\$ 18,425	\$ (3,178)	\$ 2,126	\$ 17,373	\$ (3,184)	\$ 763	\$ 14,952	\$ (3,310)	\$ 752	\$ 12,394
<u>Asset Retirement Obligations (ARO) (230)</u>																
11	Asset Retirement Obligations (ARO)	(2)	1/1/2003	12/31/2009	Varies by asset	(3)	\$ (156,475)	\$ (2,385)	\$ (4,607)	\$ (163,467)	\$ (2,564)	\$ (7,940)	\$ (173,971)	\$ (2,087)	\$ 81,350	\$ (94,708)
<u>Deferred Credits (253)</u>																
12	Deferred Benefits - ACRS deduction sold		6/30/1981	6/30/1981	31.5 years	99-0117	\$ (5,678)	\$ 946	\$ -	\$ (4,732)	\$ 946	\$ -	\$ (3,786)	\$ 947	\$ -	\$ (2,839)
13	Deferred Benefits - investment tax credits sold		6/30/1981	6/30/1981	31.5 years	99-0117	\$ (1,151)	\$ 192	\$ -	\$ (959)	\$ 192	\$ -	\$ (767)	\$ 192	\$ -	\$ (575)
14	Total Regulatory Asset and Other Expense Adjustments Amortized to FERC Account 407 (4)						\$ (18,265)			\$ (18,210)			\$ (26,067)			

Notes

- The initial amount set up in this account was \$10,857,000, representing the capitalization of incentive costs as part of the 2003 agreement. See ICC Order in Docket No. 01-0423, dated March 28, 2003.
- Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and/or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- Ties to FERC Form 1, Page 114, Lines 11+12

Schedule C-27
Page 1 of 1

Commonwealth Edison Company
Fuel Adjustment Clause Revenue and Expenses - Electric Utilities
2010

Witness: Fruehe

Description

(A)

ComEd does not derive any revenue from or incur any fuel costs recoverable through a uniform fuel adjustment clause (UFAC). Thus, no UFAC revenue or expenses are included in its operating income at proposed rates reflected on Schedule C-1, Jurisdictional Operating Income Summary.

Schedule C-28
Page 1 of 1

Commonwealth Edison Company
Fuel Transportation Expense - Electric Utilities
2010

Witness: Fruehe

Description

(A)

ComEd did not incur any fuel transportation expense for coal contracts during 2010 or for any of the three preceding years.

Schedule C-29
Page 1 of 1

Commonwealth Edison Company
Decommissioning Expenses
2010

Witness: Fruehe

Description

(A)

In 2010 there were no revenues realized from a decommissioning rider nor were any decommissioning expenses incurred.

Schedule C-30
Page 1 of 1

Commonwealth Edison Company

Purchased Gas Adjustment Clause Revenue and Expenses - Gas Utilities
2010

Witness: Fruehe

Description

(A)

Not applicable.

Schedule C-31
Page 1 of 2

Commonwealth Edison Company
Competitive Services
2010

Witness: Tenorio

Section 16-102 of the Public Utilities Act (“Act”) provides that "competitive service" includes (i) any service that has been declared to be competitive pursuant to Section 16-113 of this Act, (ii) contract service, and (iii) services, other than tariffed services, that are related to, but not necessary for, the provision of electric power and energy or delivery services.

For item (i) above, “any service that has been declared to be competitive pursuant to Section 16-113 of this Act”, ComEd notes that service for customers with peak demand of 100 kilowatts and above was declared competitive in accordance with the Illinois Commerce Commission’s Order in Docket No. 07-0478 issued pursuant to Section 16-113 of the Act, as amended by Public Act 095-481 which was enacted August 28, 2007.

With respect to item (ii) above, “contract service”, Section 16-102 of the Act provides that “contract service” means (1) services, including the provision of electric power and energy or other services, that are provided by mutual agreement between an electric utility and a retail customer that is located in the electric utility's service area, provided that, delivery services shall not be a contract service until such services are declared competitive pursuant to Section 16-113; and also means (2) the provision of electric power and energy by an electric utility to retail customers outside the electric utility's service area pursuant to Section 16-116. Provided, however, contract service does not include electric utility services provided pursuant to (i) contracts that retail customers are required to execute as a condition of receiving tariffed services, or (ii) special or negotiated rate contracts for electric utility services that were entered into between an electric utility and a retail customer prior to the effective date of this amendatory

Schedule C-31
Page 2 of 2

Commonwealth Edison Company
Competitive Services
2010

Witness: Tenorio

Act of 1997 and filed with the Commission.

Thus, ComEd states that during 2010 a total of one customer took contract service from ComEd and that customer was a Qualified Facility as defined in 83 Illinois Administrative Code Part 430.

For item (iii) above, “services, other than tariffed services, that are related to, but not necessary for, the provision of electric power and energy or delivery services”, ComEd states that no such services were provided. ComEd also notes that other non-utility services are listed in Schedule C-32.

Schedule C-32
Page 1 of 2

Commonwealth Edison Company
Non-Utility Operations – 2010

Witness: Fruehe

Pole Attachments (make ready activity).

ComEd performs work to prepare poles for pole attachments. Advances are paid by the customer based on the estimated fully distributed cost of the make-ready cable work. This type of work has been performed since the early 1980s. During this period, customer advances were credited to the balance sheet and the costs ComEd incurred were recorded to FERC Account 416004. When a customer project is completed, the customer advance is transferred to non-operating revenue.

Tower Attachments (make ready activity).

Similar to the pole attachments activity, but this work is performed on ComEd's transmission towers. These activities began in 2003. As described above, customer advances were credited to the balance sheet and the costs incurred by ComEd recorded to FERC Account 416004. When a customer project is completed the customer advance is transferred to non-operating revenue.

Technical Consulting Services

ComEd provides fee-based consultative services to customers including energy audits, unique customer process solutions, and the development, support and management of programs for governmental and not-for-profit organizations. ComEd has offered this service since 1996.

Commonwealth Edison Company
Non-Utility Operations – 2010

Witness: Fruehe

Turnkey Project Implementation

ComEd provides limited fee-based turnkey project implementation services for customer-specific energy efficiency projects, including the estimation of energy cost savings, project implementation costs, and complete economic analysis of the project. ComEd has offered this service since 2000.

Third Party Advertising

ComEd offers the sale and placement of third-party advertising in ComEd's bills. All associated labor, printing and insertion costs incurred by ComEd are recorded below the line in FERC Account 416. ComEd has offered this service since 1998.

Schedule C-33
Page 1 of 1

Commonwealth Edison Company

Billing Experiments

2010

Witness: Tenorio

Description

(A)

During 2010, ComEd did not offer any billing experiments pursuant to Section 16-106 of the Public Utilities Act. Because there were no billing experiments, there is no impact from billing experiments on the requested proposed rates.

ComEd Ex. 13.3
 Schedule D-1 Revised
 Page 1 of 1
 Docket 11-0721

Commonwealth Edison Company
Cost of Capital Summary
 (In Thousands)

Witness: Fruehe

<u>Line No.</u>	<u>Class of Capital (A)</u>	<u>Amount (B)</u>	<u>Percent of Total Capital (C)</u>	<u>December 31 Cost (D)</u>	<u>Weighted Cost (E)</u>
<u>Year Ending December 31, 2010</u>					
1	Short-Term Debt (1)	\$ 48,373	0.51%	0.72%	0.00%
2	Long-Term Debt (2)	\$5,070,043	53.92%	6.37%	3.43%
3	Common Equity	<u>\$4,284,266 (3)</u>	<u>45.56%</u>	10.05% (4)	4.58%
4	Credit Facility Costs (5)				<u>0.10%</u>
5	Total Capital	<u>\$9,402,681</u>	<u>100.00%</u>		<u>8.11%</u>

Notes:

- (1) See Schedule D-2, Page 1, Line 14.
- (2) See Schedule D-3, Page 2, Column F.
- (3) See WPD-1, Page 1.
- (4) See Schedule D-6, Line 15.
- (5) See Schedule D-2, Page 2, Line 13.

ComEd Ex. 13.3
Schedule D-2 Revised
Page 1 of 2
Docket 11-0721

Commonwealth Edison Company
Cost of Short-Term Borrowings
(In Thousands)

Witness: Fruehe

Line No.	Month	Balance of Short-term Debt (1)	CWIP (1)	CWIP AFUDC (1)	(E)=(B)-((B/C)*D) Net Amount Outstanding	(F)=(B)-(D) Net Amount Outstanding	Greater of (E) or (F) Net Amount Outstanding	Monthly Average Net Outstanding	Short-Term Interest Expense	Cost of Short-term Debt	Type of Borrowing	Weighted Avg. Term to Maturity (Days) (2)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
<u>Year Ending December 31, 2010</u>												
1	December	\$ 155,000	\$ 178,141	\$ 161,084	14,841	(6,084)	14,841				Credit Facility Draws	7.0
2	January	210,000	199,462	180,210	20,269	29,790	29,790	\$ 22,316	\$ 91		Credit Facility Draws	7.0
3	February	205,000	211,092	196,336	14,330	8,664	14,330	22,060	66		Comm. Paper, Credit Facility	4.7
4	March	255,712	233,904	203,996	32,696	51,716	51,716	33,023	126		Commercial Paper	7.6
5	April	162,100	168,082	139,119	27,932	22,981	27,932	39,824	119		Commercial Paper	14.8
6	May	80,000	169,202	134,111	16,591	(54,111)	16,591	22,262	60		Commercial Paper	10.9
7	June	289,358	142,136	112,214	60,915	177,144	177,144	96,868	103		Commercial Paper	12.2
8	July	346,269	159,303	127,145	69,900	219,124	219,124	198,134	212		Commercial Paper	14.1
9	August	129,050	172,643	139,058	25,105	(10,008)	25,105	122,114	94		Commercial Paper	10.1
10	September	64,750	203,131	167,626	11,318	(102,876)	11,318	18,211	44		Commercial Paper	7.3
11	October	-	225,767	185,099	-	(185,099)	-	5,659	7		Commercial Paper	6.0
12	November	-	244,562	201,302	-	(201,302)	-	-	-			0.0
13	December	-	207,042	176,578	-	(176,578)	-	-	-			0.0
14	Average	\$ 145,941	\$ 193,421	\$ 163,375	\$ 22,608	\$ (17,434)	\$ 45,222	\$ 48,373	\$ 922	0.72%	(3)	7.8

Notes:

(1) Represents end of month balances. Some months may have borrowings that are initiated and mature within the month.

(2) In months with more than one type of borrowing, the maturity is a blended average of the two types of debt.

(3) Exelon Corporation Form 10-K, Page 245

ComEd Ex. 13.3
 Schedule D-2 Revised
 Page 2 of 2
 Docket 11-0721

Commonwealth Edison Company
Cost to Maintain Credit Facilities (1)
 (In Thousands)

Witness: Fruehe

Line No.	Description (A)	Historical 2010 (B)
1	<i>Primary Credit Facility</i>	
2	Annual amortization of upfront fees (2)	2,090
3	Facility commitment fees	3,205
4	<u>Line of credit drawn fees</u>	<u>3,573</u>
5	Subtotal	8,868
6	<i>Community- and Minority-Owned Bank Credit Facility</i>	
7	Annually incurred upfront fees (2)	121
8	Facility commitment fees	104
9	<u>Line of credit drawn fees</u>	<u>244</u>
10	Subtotal	469
	LESS LC fees associated with PJM collateral requirements (3)	173
11	<u>Total</u>	<u>9,164</u>
12	Total capital (3)	9,402,681
13	Credit facility cost of capital (Line 10 / Line 12)	0.10%

Notes:

- (1) Does not include the cost of short term borrowings, which are shown on Page 1.
- (2) Upfront fees include legal and administrative costs associated with establishing credit facilities. ComEd's policy is amortize these fees for the primary credit facility and to expense them as incurred for the community- and minority-owned bank credit facility.
- (3) See ComEd's response to Illinois Commerce Commission Staff Data Request RMP 3.02.
- (3) From Schedule D-1, Line 5

Commonwealth Edison Company
 Embedded Cost of Long-term Debt
 Year Ending December 31, 2010

ICC Dkt. No. 11-0721
 ComEd Ex. 22.3
 Schedule D-3 Revised
 Page 1 of 2

Witness: Fruehe

Line No.	Debt Issue Type	Coupon Rate	Date Issued	Maturity Date	Principal Amount	Face Amount Outstanding	Unamortized Discount or (Premium)	Unamortized Debt Expense	Carrying Value (H)=(E)-(F)-(G)	Annual Coupon Interest (I)=(A)x(E)	Annual Amortization of Discount (Prem) (J) ²	Annual Amortization of Debt Expense (K) ²	Annual Interest Expense (L)=(I)+(J)+(K)
		(A) ¹	(B) ¹	(C) ¹	(D) ¹	(E) ¹	(F) ²	(G) ²	(H)	(I)	(J) ²	(K) ²	(L)
1	First Mortgage Bonds												
2	7.625% Series 92		04/15/93	04/15/13	220,000,000	125,000,000	166,879	16,841	124,816,280	9,531,250	69,365	7,361	9,607,976
3	7.500% Series 94		07/01/93	07/01/13	150,000,000	127,000,000	321,145	11,666	126,667,189	9,525,000	122,614	4,670	9,652,284
4	5.850% 1994C		01/15/94	01/15/14	20,000,000	17,000,000	18,567	9,840	16,971,593	994,500	5,857	3,236	1,003,593
5	6.150% Series 98		03/13/02	03/15/12	400,000,000	300,000,000	266,549	34,260	299,699,191	18,450,000	221,618	28,484	18,700,102
6	6.150% Series 98		06/21/02	03/15/12	200,000,000	150,000,000	(275,418)	19,770	150,255,648	9,225,000	(228,992)	16,438	9,012,446
7	5.875% Series 100		01/22/03	02/01/33	350,000,000	253,600,000	806,877	1,908,319	250,884,804	14,899,000	36,508	86,344	15,021,852
8	4.700% Series 101		04/07/03	04/15/15	395,000,000	260,000,000	321,998	674,101	259,003,901	12,220,000	75,099	157,218	12,452,317
9	5.900% Series 103		03/06/06	03/15/36	325,000,000	325,000,000	1,715,813	2,937,367	320,346,820	19,175,000	68,036	116,474	19,359,510
10	5.950% Series 104		08/28/06	08/15/16	300,000,000	300,000,000	233,503	1,674,550	298,091,947	17,850,000	41,514	197,716	18,089,230
11	5.950% Series 104B		10/02/06	08/15/16	115,000,000	115,000,000	(1,326,413)	512,421	115,813,992	6,842,500	(235,821)	91,102	6,697,781
12	5.400% Series 105		12/19/06	12/15/11	345,000,000	345,000,000	139,038	461,455	344,399,507	18,630,000	145,829	483,998	19,259,827
13	5.900% Series 103B		03/22/07	03/15/36	300,000,000	300,000,000	10,812,788	912,557	288,274,655	17,700,000	428,753	36,185	18,164,938
14	6.150% Series 106		09/10/07	09/15/17	425,000,000	425,000,000	802,386	2,716,704	421,480,910	26,137,500	119,587	404,899	26,661,986
15	6.450% Series 107		01/16/08	01/15/38	450,000,000	450,000,000	1,224,923	4,031,562	444,743,515	29,025,000	45,271	148,999	29,219,270
16	5.800% Series 108		03/27/08	03/15/18	700,000,000	700,000,000	971,077	4,599,208	694,429,715	40,600,000	134,769	638,293	41,373,062
17	0.330% 2008D ³		05/09/08	03/01/20	50,000,000	50,000,000	-	152,492	49,847,508	165,000	-	16,629	181,629
18	0.310% 2008F ³		05/09/08	03/01/17	91,000,000	91,000,000	-	229,899	90,770,101	282,100	-	37,278	319,378
19	0.400% 2008E ³		06/27/08	05/01/21	49,830,000	49,830,000	-	72,328	49,757,672	199,320	-	6,997	206,317
20	4.000% Series 109		08/02/10	08/01/20	500,000,000	500,000,000	115,005	4,313,156	495,571,839	20,000,000	4,995	184,532	20,189,527
21					\$ 5,385,830,000	\$ 4,883,430,000	\$ 16,314,717	\$ 25,288,496	\$ 4,841,826,787	\$ 271,451,170	\$ 1,055,002	\$ 2,666,853	\$ 275,173,025
22	Sinking Fund Debentures												
23	4.750%		12/01/61	12/01/11	40,000,000	1,600,000	(451)	343	1,600,108	76,000	493	375	76,868
24	Notes												
25	6.950%		07/16/98	07/15/18	225,000,000	140,000,000	691,730	11,820	139,296,450	9,730,000	91,721	1,567	9,823,288
26	Subordinated Deferrable Interest Debt												
27	6.350%		03/17/03	03/15/33	206,186,000	206,186,000	137,645	1,669,274	204,379,081	13,092,811	6,196	75,137	13,174,144
28	Settled Interest Rate Swaps				-	-	280,920	-	(280,920)	-	232,486	-	232,486
29	Debt to be Issued ^{2,4}						-	268,111	(268,111)	-	-	-	-
30					\$ 5,857,016,000	\$ 5,231,216,000	\$ 17,424,561	\$ 27,238,044	\$ 5,186,553,395	\$ 294,349,981	\$ 1,385,898	\$ 2,743,932	\$ 298,479,811

Notes:

(1) Long-term debt balances taken from Form 21 ILCC, Pages 22a-23b.

(2) Balances taken from Form 21 ILCC, Supplemental Pages 26a-27b.

(3) Variable rate notes. Interest rates are actual as of 12/31/2010

(4) Unamortized debt expense reflects a portion of ICC debt issuance fees under Docket 07-0608 that were paid in 2007 but were not fully utilized in debt issuances as of 12/31/2010.

Commonwealth Edison Company
 Embedded Cost of Long-term Debt
Year Ending December 31, 2010

ICC Dkt. No. 11-0721
 ComEd Ex. 22.3
 Schedule D-3 Revised
 Page 2 of 2

Witness: Fruehe

Line No.	Adjusted Cost of Long-term Debt (A)	Amount (B)
1	Interest on long-term debt (1)	\$ 294,349,981
2	+ Amortization of discount (premium) (2)	1,385,898
3	+ Amortization of debt expense (3)	2,743,932
4	+ Amortization of loss on reacquired debt (4)	24,602,162
5	+ Amortization of gain on reacquired debt (5)	(328,636)
6	Cost of long-term debt	<u>\$ 322,753,337</u>

	Adjusted Long-term Debt Balance (C)	Amount (D)
Total long-term debt balance (6)		\$ 5,231,216,000
Less Unamortized discount (premium) (7)		17,424,561
Less Unamortized debt expense (8)		27,238,044
Less Unamortized loss on reacquired debt (9)		116,297,196
Less Unamortized gain on reacquired debt (10)		<u>(213,064)</u>
Balance of long-term debt		<u>\$ 5,070,469,263</u>

	EMBEDDED COST OF LONG TERM DEBT (E)	Amount (F)
Cost of long-term debt		<u>\$ 322,753,337</u>
Balance of long-term debt		<u>\$ 5,070,469,263</u>
COST OF LONG-TERM DEBT		6.37%

Notes:

- (1) Column (I) from Page 1 of Schedule D-3.
- (2) Column (J) from Page 1 of Schedule D-3.
- (3) Column (K) from Page 1 of Schedule D-3.
- (4) Column (I), line 85 from Page 1 of WPD-3
- (5) Column (I), line 92 from Page 1 of WPD-3
- (6) Column (E) from Page 1 of Schedule D-3.
- (7) Column (F) from Page 1 of Schedule D-3.
- (8) Column (G) from Page 1 of Schedule D-3.
- (9) Column (G) from Page 1, Line 85 of Schedule WPD-3
- (10) Column (G) Page 1, Line 92 of Schedule WPD-3

Schedule D-4
 Page 1 of 1

Commonwealth Edison Company
Embedded Cost of Preferred Stock
 Year Ending December 31, 2010

Witness: Fruehe

Line No.	Dividend Rate, Type, Par Value	Date Issued	Mandatory Redemption Date	No. of Shares Outstanding	Par Value Outstanding	Premium or Discount	Issue Expense	Net Proceeds	Annualized Amortization of Discount / Premium	Annualized Amortization of Issue Expense	Annualized Dividends	Annualized Preferred Stock Expense	Embedded Cost of Preferred Stock
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)

ComEd has no preferred stock

Schedule D-5
Page 1 of 1

Commonwealth Edison Company
Unrecovered Common Equity Issuance Costs
Year Ending December 31, 2010

Witness: Fruehe

Line No.	Issue Type	Date Issued	Gross Proceeds	Underwriters' Discounts	Issuance Expense	Net Proceeds	Method of Rate Treatment	Authorized Amort. Period
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(H)

ComEd has no Unrecovered Common Equity Issuance Costs

Schedule D-6 TB
Page 1 of 1

Commonwealth Edison Company
Cost of Capital Equity Workpapers
Year Ending December 31, 2010

Witness: Fruehe

<u>Line No.</u>	<u>Month</u>	<u>Monthly Average Market Yield on 30 Year US Treasury Securities</u>
	(A)	(B)
1	January	4.605%
2	February	4.619%
3	March	4.645%
4	April	4.693%
5	May	4.286%
6	June	4.128%
7	July	3.994%
8	August	3.803%
9	September	3.773%
10	October	3.873%
11	November	4.186%
12	December	4.418%
13	12 Month Average	4.252%
14	<u>Cost of Equity Base</u>	<u>5.800%</u>
15	Cost of Common Equity	10.05%

Schedule D-7
Page 1 of 2

Commonwealth Edison Company
Comparative Financial Data
(In Thousands)

Witness: Fruehe

Line No.	Description	Source	Historical Calendar Years				
			2010	2009	2008	2007	2006
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	<u>Funds from Operations:</u>						
2	Net Income	FERC Form 1, P. 120	\$ 336,577	\$ 373,651	\$ 201,040	\$ 165,264	\$ (112,167)
3	Depreciation and Amortization	FERC Form 1, P. 120	516,781	495,866	465,297	441,524	431,328
4	Impairment of Goodwill	FERC Form 1, P. 120	-	-	-	-	776,000
5	Deferred Income Taxes - Net	FERC Form 1, P. 120	576,568	304,159	110,750	45,844	104,808
6	Deferred Investment Tax Credits - Net	FERC Form 1, P. 120	(2,941)	(3,010)	(3,494)	(3,032)	(3,032)
7	(Less) AFUDC - Other Funds (Acct 419.1)	ICC Form 21, P. 7b Line 38	(3,447)	(5,458)	(2,365)	(2,656)	(2,977)
8	(Less) AFUDC - Borrowed Funds (Acct 432)	ICC Form 21, P. 7b Line 65	(2,021)	(2,668)	2,951	(13,255)	(8,783)
9	Total Funds from Operations (Sum Lines 2 to 8)		\$ 1,421,517	\$ 1,162,540	\$ 774,179	\$ 633,689	\$ 1,185,177
10	<u>Capital Structure:</u>						
11	Short-term Debt (Accts 231 and 233)	ICC Form 21, P. 4 Lines 34, 36	-	155,000	60,000	370,000	59,991
12	Long-term Debt (Accts 221-226)	ICC Form 21, P. 4 Line 23	5,207,190	4,917,531	4,932,055	4,780,660	4,588,197
13	Preferred and Preference Stock (Acct 204)	ICC Form 21, P. 4 Line 3	-	-	-	-	-
14	Common Equity	ICC Form 21, P. 4					
15	Common Stock (Acct 201)	ICC Form 21, P. 4 Line 2	1,587,706	1,587,706	1,587,706	1,587,706	1,587,706
16	Premium on Capital Stock (Acct 207)	ICC Form 21, P. 4 Line 6	4,998,109	4,996,250	4,987,996	4,974,751	4,912,717
17	Other Paid in Capital (Accts 208-211)	ICC Form 21, P. 4 Line 7	931	933	934	935	935
18	(Less) Capital Stock Expense (Acct 214)	ICC Form 21, P. 4 Line 10	(6,943)	(6,943)	(6,943)	(6,943)	(6,943)
19	Retained Earnings (Accts 215-216.1)	ICC Form 21, P. 4 Lines 11-12	330,105	303,537	160,712	(28,812)	(193,013)
20	Accumulated Other Comprehensive Income (Acct 219)	ICC Form 21, P. 4 Line 14	(642)	(15)	(5,244)	1,270	(3,288)
21	Reacquired Capital Stock	ICC Form 21, P. 4 Line 13	-	-	-	-	-
22	Total Common Equity	Lines 15+16+17+18+19+20+21	6,909,266	6,881,468	6,725,161	6,528,907	6,298,114
23	Total Capital (including short-term debt)	Lines 11+12+22	\$ 12,116,456	\$ 11,953,999	\$ 11,717,216	\$ 11,679,567	\$ 10,946,302
24	<u>Capital Structure Ratios:</u>						
25	Short-term Debt Ratio	Line 11 / Line 23	0.0%	1.3%	0.5%	3.2%	0.5%
26	Long-term Debt Ratio	Line 12 / Line 23	43.0%	41.1%	42.1%	40.9%	41.9%
27	Preferred Stock Ratio	Line 13 / Line 23	-	-	-	-	-
28	Common Equity Ratio	Line 22 / Line 23	57.0%	57.6%	57.4%	55.9%	57.5%
29	<u>Cost of Capital:</u>						
30	Embedded Cost of Long-term Debt	From WPD-7, Page 1	6.37% (a)	6.56%	6.85%	6.39%	5.93%
31	Embedded Cost of Preferred Stock	Line 57 / Line 13	-	-	-	-	-
32	<u>Earnings Ratios:</u>						
33	Earnings Available for Common Equity ("EACE")	Line 2 - Line 45	336,577	373,651	201,040	165,264	(112,167)
34	AFUDC as a percentage of EACE	Line 7 + Line 8 / Line 33	1.6%	2.2%	NM	9.6%	NM
35	Estimated Net Utility Rate Base	From WPD-7, Page 2	8,686,571	8,676,676	8,556,419	8,003,380	7,731,857
36	Estimated Return on Rate Base	(b)	(b)	(b)	(b)	(b)	(b)
37	Return on Average Common Equity (Net Income / Avg Common Equity)	Annual ICC Filing (c)	4.9% (c)	5.5% (c)	3.0% (c)	2.6% (c)	-1.8%

Schedule D-7
Page 2 of 2

Commonwealth Edison Company
Comparative Financial Data
(In Thousands)

Witness: Fruehe

Line No.	Description (A)	Source (B)	Historical Calendar Years				
			2010 (C)	2009 (D)	2008 (E)	2007 (F)	2006 (G)
38	<u>Fixed Charge Coverage:</u>						
39	Total Operating Income	ICC Form 21, P. 7 Line 26	727,073	658,914	582,171	471,286	940,097
40	Other Income	ICC Form 21, P. 7b Line 41	22,664	77,699	12,206	54,887	4,444
41	Federal and State Income Taxes						
42	Income Taxes - Electric	ICC Form 21, P. 7 Line 15-19	359,912	204,324	148,110	69,612	420,359
43	AFUDC Equity Funds Portion (Acct 419.1)	ICC Form 21, P. 7b Line 38	3,447	5,458	2,365	2,656	2,977
44	Total Interest Charges	ICC Form 21, P. 7b Line 66	386,362	318,917	347,431	317,410	308,472
45	Preferred Dividends	FERC Form 1, P. 121 Line 80	-	-	-	-	-
46	Pre-tax Interest Coverage (Excluding AFUDC)	Line (39+40+42-43)/44	2.86	2.93	2.13	1.87	4.42
47	After-tax Fixed Charge Coverage	Line (39+40)/(44+45)	1.94	2.31	1.71	1.66	3.06
48	<u>Cash Flow Ratios:</u>						
49	Funds from Operations	Line 9	\$ 1,421,517	\$ 1,162,540	\$ 774,179	\$ 633,689	\$ 1,185,177
50	Cash Interest Paid	FERC Form 1, Suppl. C.F. Info.	284,000	284,000	300,000	267,000	249,000
51	Total Interest Incurred	Line 44	386,362	318,917	347,431	317,410	308,472
52	Funds Flow Interest Coverage	(Lines 49+50) / Line 51	4.41	4.54	3.09	2.84	4.65
53	Average Short-term Debt	Line 11 (Average)	77,500	107,500	215,000	214,996	329,381
54	Average Long-term Debt	Line 12 (Average)	5,062,361	4,924,793	4,856,358	4,684,429	4,382,184
55	Funds Flow as % of Ave. Total Debt	Line 49/(Line 53+54)	27.7%	23.1%	15.3%	12.9%	25.2%
56	Common Dividends	FERC Form 1, P. 121 Line 81	310,009	240,010	-	-	-
57	Preferred Dividends	FERC Form 1, P. 121 Line 80	-	-	-	-	-
58	Cash Coverage of Common Dividends	(Line 49-57) / Line 56	4.59	4.84	NM	NM	NM
59	Gross Construction Expenditures	FERC Form 1, P. 120 Line 26	959,252	854,149	953,955	1,044,838	910,973
60	Gross Construction Expenditures (Excluding AFUDC)	Line 59 - Line 7 - Line 8	953,784	846,023	954,541	1,028,927	899,213
61	Net Cash Flow as % of Construction Exp.	(Line 49-56-57) / Line 60	116.5%	109.0%	81.1%	61.6%	131.8%
62	<u>Common Stock Related Data:</u>						
63	Shares Outstanding - Year End (000)	FERC Form 1, P. 251 Line 3	127,017	127,017	127,017	127,017	127,017
64	Shares Outstanding - Monthly Weighted Average (000)	(d)	(d)	(d)	(d)	(d)	(d)
65	Earnings Per Share - Weighted Average	(d)	(d)	(d)	(d)	(d)	(d)
66	Dividends Per Share - Weighted Average	(d)	(d)	(d)	(d)	(d)	(d)
67	Dividends Declared Per Share	(d)	(d)	(d)	(d)	(d)	(d)
68	Dividend Payout Ratio (Declared Basis)	(d)	(d)	(d)	(d)	(d)	(d)

Notes:

- (a) For 2010, see schedule D-3 for cost of debt calculation as of 12/31/2010. For prior years, the data is not meaningful for ratemaking purposes.
- (b) Not used for ratemaking purposes. Includes non-jurisdictional assets.
- (c) Not used for ratemaking purposes. Includes non-jurisdictional revenue and costs.
- (d) Data is not meaningful as Exelon Corporation owns 99.9% of ComEd's outstanding common stock.

* NM = Not meaningful.

Schedule D-8
 Page 1 of 1

Commonwealth Edison Company
Security Quality Ratings

Witness: Fruehe

Line
No.

1 a) History of Changes in Ratings by Class of Security

		<u>Senior</u>	<u>Senior</u>	<u>Preferred</u>	<u>Commercial</u>
		<u>Secured Debt</u>	<u>Unsecured Debt</u>	<u>Stock</u>	<u>Paper</u>
2					
3	S&P				
4	10/5/2006	BBB	BB+	BB	A3
5	6/1/2007	BBB-	B+	B	B
6	9/6/2007	BBB	B+	B	B
7	3/19/2008	BBB	BBB-	B	B
8	9/11/2008	BBB+	BBB-	B	A3
9	7/22/2009	A-	BBB	BB+	A2
10	3/31/2010	A-	BBB	BB+	A2
11	4/28/2011	A-	BBB	BB+	A2
12	Moody's				
13	7/26/2006	Baa2	Baa3	Ba1	P3
14	3/26/2007	Baa2	Ba1	Ba2	Not Prime
15	10/3/2008	Baa2	Baa3	Ba1	P3
16	8/3/2009	Baa1	Baa3	Ba1	P3
17	3/31/2010	Baa1	Baa3	Ba1	P3
18	4/28/2011	Baa1	Baa3	Ba1	P3
19	Fitch				
20	7/31/2006	BBB+	BBB	BBB-	F2
21	3/9/2007	BBB	BB+	BB-	B
22	8/29/2007	BBB	BBB-	BB	B
23	1/25/2010	BBB+	BBB	BB+	F3
24	3/31/2010	BBB+	BBB	BB+	F3
25	4/28/2011	BBB+	BBB	BB+	F3

26 b) and c) WPD-8 contains copies of credit rating analyses and reports published during the last 12
 27 months. All discussion by the rating agencies with respect to the utility's operations, financial
 28 condition, and regulatory environment occurred within a report that changed, affirmed, or
 29 explained the rationale for the ratings of ComEd's securities or that of its parent company.

Schedule D-9
Page 1 of 1

Commonwealth Edison Company
Income Statement
Year Ending December 31, 2010

Witness: Fruehe

Line No.	Description
	(A)
1	See Exelon Corporation Form 10-K, Page 168
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities Subject
4	Subject to This Part", subparagraph "m".

Schedule D-10
Page 1 of 1

Commonwealth Edison Company
Balance Sheet
Year Ending December 31, 2010

Witness: Fruehe

Line No.	Description
	(A)
1	See Exelon Corporation Form 10-K, Page 170-71
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities Subject
4	Subject to This Part", subparagraph "m".

Schedule D-11
Page 1 of 1

Commonwealth Edison Company
Statement of Cash Flows
Year Ending December 31, 2010

Witness: Fruehe

Line No.	Description
	(A)
1	See Exelon Corporation Form 10-K, Page 169
2	The Exelon Corporation Form 10-K was filed under the provisions of
3	Section 285.305 - "General Information Applicable to All Utilities Subject
4	Subject to This Part", subparagraph "m".

Schedule D-12
Page 1 of 1

Commonwealth Edison Company
Statement of Retained Earnings
Year Ending December 31, 2010

Witness: Fruehe

Line
No.

Description

(A)

- 1 See Exelon Corporation Form 10-K, Page 172
- 2 The Exelon Corporation Form 10-K was filed under the provisions of
- 3 Section 285.305 - "General Information Applicable to All Utilities Subject
- 4 Subject to This Part", subparagraph "m".